

**OPERATOR QUALIFICATION  
FIELD INSPECTION PROTOCOL FORM**

<b>Inspection Date(s):</b>	August 6-7, 2013
<b>Name of Operator:</b>	Targa Sound Terminal LLC
<b>Operator ID (OPID):</b>	38921
<b>Inspection Location(s):</b>	Tacoma, WA
<b>Supervisor(s) Contacted:</b>	Ted Lilyblade
<b># Qualified Employees Observed:</b>	2
<b># Qualified Contractors Observed:</b>	1

Individual Observed	Title/Organization	Phone Number	Email Address
James Lawson	Operator/Tech 2	253-272-9348	
Ted Lilyblade	Pipeline Supervisor	253-272-9348	
Mark Hernberg, Corpro	Engineering Team Lead	425-251-8411	

*To add rows, press TAB with cursor in last cell.*

PHMSA/State Representative	Region/State	Email Address
Dennis Ritter	WA	dritter@utc.wa.gov

*To add rows, press TAB with cursor in last cell.*

**Remarks:**

A table for recording specific tasks performed and the individuals who performed the tasks is on the last page of this form. This form is to be uploaded on to the OQBD for the appropriate operator, then imported into the file.

**9.01 Covered Task Performance**

Verify the qualified individuals performed the observed covered tasks in accordance with the operator’s procedures or operator approved contractor procedures.

<b>9.01 Inspection Results</b> (type an X in exactly one cell below)		<b>Inspection Notes</b>
<b>X</b>	<b>No Issue Identified</b>	Tasks: 0-02 Pipeline receipts/deliveries startup/shutdown, 0-04 right-if-way surveillance/inspection/patrol
	<b>Potential Issue Identified (explain)</b>	
	<b>N/A (explain)</b>	
	<b>Not Inspected</b>	

**9.02 Qualification Status**

Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.

<b>9.02 Inspection Results</b> (type an X in exactly one cell below)		<b>Inspection Notes</b>
<b>X</b>	<b>No Issue Identified</b>	
	<b>Potential Issue Identified (explain)</b>	
	<b>N/A (explain)</b>	
	<b>Not Inspected</b>	

**9.03 Abnormal Operating Condition Recognition and Reaction**

Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.

<b>9.03 Inspection Results</b> (type an X in exactly one cell below)		<b>Inspection Notes</b>
<b>X</b>	<b>No Issue Identified</b>	Employees were able to field questions and respond appropriately.
	<b>Potential Issue Identified (explain)</b>	
	<b>N/A (explain)</b>	
	<b>Not Inspected</b>	

**9.04 Verification of Qualification**

Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.

<b>9.04 Inspection Results</b> (type an X in exactly one cell below)		<b>Inspection Notes</b>
<b>X</b>	<b>No Issue Identified</b>	For contractors (Corrpro and Alaska Continental), Targa uses IS Network
	<b>Potential Issue Identified (explain)</b>	
	<b>N/A (explain)</b>	
	<b>Not Inspected</b>	

**9.05 Program Inspection Deficiencies**

Have potential issues identified by the headquarters inspection process been corrected at the operational level?

<b>9.05 Inspection Results</b> (type an X in exactly one cell below)		<b>Inspection Notes</b>
	<b>No Issue Identified</b>	New facility, no issues identified
	<b>Potential Issue Identified (explain)</b>	
<b>X</b>	<b>N/A (explain)</b>	
	<b>Not Inspected</b>	

**Field Inspection Notes**

The following table is provided for recording the covered tasks observed and the individuals performing those tasks.

No	Task Name	Name/ID of Individual Observed			Comments
		Lillyblade, T	Lawson, J	Hernberg, M	
		Correct Performance (Y/N)	Correct Performance (Y/N)	Correct Performance (Y/N)	
1	0-02 Pipeline receipts/deliveries startup/shutdown,		Y		
2	0-04 right-if-way surveillance/inspection/patrol	Y			
3	C-05 Rectifier readings			Y	
4	C-12 Structure to soil readings			Y	
5	C-16 Electrical isolation			Y	
6					
7					
8					

**Operations and Maintenance Records Review**

If performing an operations and maintenance records review in the course of your inspection, please review a sample of the qualifications of the individuals performing those O&M tasks that are covered under Operator Qualification and check the records for compliance to 192.807 or 195.507.

192.807 or 195.507	Records supporting an individual’s current qualifications shall be maintained while the individual is performing the covered task. Records of prior qualification and records of individuals no longer performing covered tasks shall be retained for a period of five years.	Sat. Y	Unsat.	Not Checked
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*PHMSA (OQ) Field Inspection Form 15 (Rev. 4) May 17, 2007)*

	<p>Comments: Records were satisfactory, however, Targa was still in process of qualifying individuals to OQ tasks which have not yet been performed as pipeline facility is new--ie M-08 valve maintenance/inspection,M-09 breakout tank inspections,M-20 maintenance welding on pipeline, C-03 exposed pipe inspection., C-20 Atmospheric Corrosion protection (monitor)</p>			