

Utilities and Transportation Commission
Standard Inspection Report for Intrastate Hazardous Liquid Systems
Records Review and Field Inspection

S – Satisfactory U – Unsatisfactory N/A – Not Applicable N/C – Not Checked
 If an item is marked U, N/A, or N/C, an explanation must be included in this report.

A completed **Inspection Checklist, Cover Letter and Field Report, IMP and OQ Field Validation Forms** are to be submitted to the Chief Engineer within **30 days** from completion of the inspection.

Inspection Report			
Inspection ID/ Docket Number	2676		
Inspector Name & Submit Date	Dennis Ritter, 8/13/13		
Chief Engineer Name & Review Date	Joe Subsits, 8/15/13		
Operator Information			
Name of Operator:	Targa Sound Terminal LLC	OPID #:	38921
Name of Unit(s):			
Records Location:	Tacoma, WA		
Date(s) of Last Review:	n/a (new)	Inspection Date(s)	08/05-08/2013

Inspection Summary:
 No probable violations. Pipeline is new and many of the annual requirements required by Part 195 are due by Jan 2014 and had not been completed prior to inspection. In general, pipeline facilities look good (new) and operation is good. The pipeline was mostly installed using HDD and for 90% of length is more than 50 feet deep. There are two CP test points, 1 booster pump station at Olympic's DP and 1 breakout tank necessary to relieve surges (Tank 205 also new in 2012). Targa employs Corpro for annual CP testing and bimonthly rectifier checks. Alaska Continental is used for all locating services at this time. Both were checked for OQ. Paradigm does Targa's Public Awareness Plan as part of Targa Resources Corporate plan. The Drug and alcohol inspection (Form 13C) was postponed until Targa's HR person from HQ could be there. This will be rescheduled for Nov 4-5, 2013. If it is determined that Targa has a control room, a separate control room inspection will be completed in 2014. Additionally, an IMP inspection will need to be completed for Targa in 2014 after one year of operation.

HQ Address: Targa Resources 1000 Louisiana, Suite 4300 Houston, TX 77002		System/Unit Address: Targa Sound Terminal, LLC 2628 Marine View Drive Tacoma, WA 98422-3504	
Co. Official:	Vincent DiCosimo	Phone No.:	253-272-9348
Phone No.:	713-584-1235	Fax No.:	253-272-5686
Fax No.:		Emergency Phone No.:	253-272-9348
Emergency Phone No.:			
Persons Interviewed		Title	
Matthew Kolata		EH&S Specialist	
Ted Lilyblade, Jr.		Pipeline Supervisor	

UTC staff conducted abbreviated procedures inspection on 195 O&M and WAC items that changed since the last inspection. This checklist focuses on Records and Field items per a routine standard inspection.
 (check one below and enter appropriate date)

Team inspection was performed (Within the past five years.) or,	Date:	
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Other UTC Inspector reviewed the O & M Manual (Since the last yearly review of the manual by the operator.)	Date: 12/2012
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PART 199 DRUG and ALCOHOL TESTING REGULATIONS and PROCEDURES		S	U	NA	NC
Subparts A - C	Drug & Alcohol Testing & Misuse Prevention Program – Use PHMSA Form #13, Rev 3/19/2010. Do not ask the company to have a drug and alcohol expert available for this portion of your inspection. Rescheduled to Nov 4-5, 2013 as Targa HR could not be at this inspection				X

Comments:
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RECORDS REVIEW			S	U	NA	NC
CONVERSION TO SERVICE						
1.	195.5(a)(2)	All aboveground segments of the pipeline, and appropriately selected underground segments must be visually inspected for physical defects and operating conditions which reasonably could be expected to impair the strength or tightness of the pipeline. No conversions			X	
2.	195.5(c)	Pipeline Records (Life of System) No conversions			X	
3.		Pipeline Investigations No conversions			X	
4.		Pipeline Testing No conversions			X	
5.		Pipeline Repairs No conversions			X	
6.		Pipeline Replacements No conversions			X	
7.		Pipeline Alterations No conversions			X	
REGULATED RURAL GATHERING LINES			S	U	NA	NC
8.	195.11(a)	Operator has identified pipelines that are Regulated Rural Gathering Lines that meet all of the following criteria: (Amt. 195-89, Pub. 06/03/08 eff. 07/03/08). No regulated gathering lines (1) nominal diameter from 6 5/8 inches to 8 5/8 inches; (2) located in or within one-quarter mile of a USA (3) operates at an MOP established under §195.406 that is: (i) greater than 20% SMYS; or (ii) if the stress level is unknown, or not steel; > 125 psig.			X	
9.	195.11(b)	Operator has prepared written procedures to carry out the requirements of 195.11 . (Amt. 195-89, Pub. 06/03/08 eff. 07/03/08). No regulated gathering lines <ul style="list-style-type: none"> • Subpart B Reporting • Corrosion Control • Damage Prevention • Public Awareness • Establish MAOP • Line Markers • Operator Qualification 			X	
10.	195.11(c)	If a new USA is identified after July 3, 2008, the operator must implement the requirements in paragraphs (b)(2 - 8), and (b)(11) for affected pipelines within 6 months of identification. For steel pipelines, comply with the deadlines in paragraphs (b)(9 & 10). No regulated gathering lines			X	

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11.	195.11(d)	Operator must maintain: (Amt. 195-89, Pub. 06/03/08 eff. 07/03/08). No regulated gathering lines (1) Segment identification records required in paragraph (b)(1) of this section and the records required to comply with (b)(10) of this section, for the life of the pipe. (2) Records necessary to demonstrate compliance (b)(2 – 9 & 11) of this section according to the record retention requirements of the referenced section or subpart.			X	
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Comments:

LOW-STRESS PIPELINES IN RURAL AREA			S	U	NA	NC
12.	195.12(a)	Operator has identified pipelines that are Regulated Low-stress Pipelines in Rural Areas that meet all of the following criteria: (except for those already covered by 49 CFR 195) (Amt. 195-89, Pub. 06/03/08 eff. 07/03/08). No low stress pipelines in rural areas (1) nominal diameter of 8 5/8 inches or more; (2) located in or within one-half mile of a USA (3) operates at an MOP established under §195.406 that is: (i) greater than 20% SMYS; or (ii) if the stress level is unknown, or not steel; > 125 psig.			X	
13.	1959.12(b)	Operator has prepared written procedures to carry out the requirements of 195.12. (Amt. 195-89, Pub. 06/03/08 eff. 07/03/08). No low stress pipelines in rural areas <ul style="list-style-type: none"> • Subpart B Reporting • Establish Integrity Management Plan • All Part 195 Safety Requirements 			X	
14.	195.12 (c)(1)	Operator may notify PHMSA of economic burden. (Amt. Pub. 06/03/08 eff. 07/03/08). No low stress pipelines in rural areas			X	
15.	195.12(d)	If, after July 3, 2008, a new USA is identified, the operator must implement the requirements in paragraphs (b)(2)(i) for affected pipelines within 12 months of identification. (Amt. 195-89, Pub. 06/03/08 eff. 07/03/08). No low stress pipelines in rural areas			X	
16.	195.12(d)	Operator must maintain: (Amt. 195-89, Pub. 06/03/08 eff. 07/03/08). No low stress pipelines in rural areas (1) Segment identification records required in paragraph (b)(1) for the life of the pipeline. (2) Records necessary to demonstrate compliance (b)(2 – 4) according to the record retention requirements of the referenced section or subpart.			X	

Comments:

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REPORTING						
17.	49 U.S.C. 60132, Subsection (b) ADB-03-02 ADB-08-07	Submission of Data to the National Pipeline Mapping System Under the Pipeline Safety Improvement Act of 2002 Do records indicate: NPMS submissions are updated every 12 months if system modifications (excludes distribution lines and gathering lines) occurred, and if no modifications occurred an email to that effect was submitted? June 15th 2014 based on Targa Resources annual submittal. Sound Terminal will be part of that submittal. March, 2013 added.	X			
18.	RCW 81.88.080	Pipeline Mapping System: Has the operator provided accurate maps (or updates) of pipelines, operating over two hundred fifty pounds per square inch gauge, to specifications developed by the commission sufficient to meet the needs of first responders?	X			
19.	195.48/49	Complete and submit DOT Form PHMSA F 7000-1.1 for each type of hazardous liquid pipeline facility operated at the end of the previous year for each commodity, and each state a pipeline traverses by June 15 of each calendar year. Did not operate in 2012.			X	
20.	195.52	Immediate notice to NRC (800) 424-8802, or electronically at http://www.nrc.uscg.mil , of certain events, and additional report if significant new information becomes available. Operator must have a written procedure for calculating an initial estimate of the amount of product released in an accident. (Amdt. 195-95, 75 FR 72878, November 26, 2010, eff. 1/1/2011).	X			
21.	195.54(a)	Accident Report - file as soon as practicable, but no later than 30 days after discovery. Submittal must be electronically to http://pipelineonlinereporting.phmsa.dot.gov (Amdt. 195-95, 75 FR 72878, November 26, 2010). No accidents to report			X	
22.	195.54 (b)	Supplemental report - required within 30 days of information change/addition (DOT Form 7000-1) No accidents to report			X	
23.	195.56(a)	SRC Report is required to be filed within five (5) working days of the determination and within ten (10) working days after discovery 195.56(a) (195.55(a)) No SRC reports			X	
24.	195.56(b)	SRC Report requirements, including corrective actions (taken and planned) No SRC reports			X	
25.	195.57	Do records indicate reports were submitted within 60 days of completing inspection of underwater pipelines? 195.413(a) (195.57) No underwater inspections			X	
26.	195.59	Do records indicate reports were filed for abandoned offshore pipeline facilities or abandoned onshore pipeline facilities that crosses over, under or through a commercially navigable waterway? No abandoned offshore facilities			X	
27.	195.64	Each operator must obtain an OPID, validate its OPIDs, and notify PHMSA of certain events at http://opsweb.phmsa.dot.gov (Amdt. 195-95, 75 FR 72878, Nov.26, 2010, eff. 1/1/2011). Targa's OPID is new.			X	
28.	480-75-610	Report construction for new pipelines (>100 feet) new pipe 45 days prior to new construction	X			
29.	480-75-620	Was MOP changed based on hydrotest? Report submitted? No change in MOP based on hydrotest.			X	
30.	480-75-630(1)	Telephonic Reports to UTC Pipeline Safety Incident Notification 1-888-321-9144 (Within 2 hours of discovery) for events which results in; No reportable incidents a) A fatality; (b) Personal injury requiring hospitalization; (c) Fire or explosion not intentionally set by the pipeline company; (d) Spills of five gallons or more of product from the pipeline; (e) Damage to the property of the pipeline company and others of a combined total cost exceeding twenty-five thousand dollars (automobile collisions and other equipment accidents not involving hazardous liquid or hazardous-liquid-handling equipment need not be reported under this rule); (f) A significant occurrence in the judgment of the pipeline company, even though it does not meet the criteria of (a) through (e) of this subsection; (g) The news media reports the occurrence, even though it does not meet the criteria of (a) through (f) of this subsection.			X	

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31.	480-75-630(2)	Written reports to the commission within 30 calendar days of the incident. The report must include the following: No reportable incidents a) Name(s) and address(es) of any person or persons injured or killed or whose property was damaged; (b) The extent of injuries and damage; (c) A description of the incident including date, time, and place; (d) A description and maximum operating pressure of the pipeline implicated in the incident and the system operating pressure at the time of the incident; (e) The date and time the pipeline returns to safe operations; and (f) The date, time, and type of any temporary or permanent repair.				X	
32.	480-75-630(3)	Telephonic notification within twenty-four hours of emergency situations including emergency shutdowns, material defects, or physical damage that impairs the serviceability of the pipeline. No reportable incidents or emergencies				X	
33.	480-75-630(4)	Filing Reports of Damage to Hazardous Liquid Pipeline Facilities to the commission. (eff 4/1/2013) (Via the commission's Virtual DIRT system or on-line damage reporting form)					
34.	480-75-630(4)(a)	Does the operator report to the commission the requirements set forth in RCW 19.122.053(3) (a) through (n)	X				
35.	480-75-630(4)(b)	Does the operator report the name, address, and phone number of the person or entity that the company has reason to believe may have caused damage due to excavations conducted <u>without facility locates</u> first being completed?	X				
36.	480-75-630(4)(c)	Does the operator retain all damage and damage claim records it creates related to damage events reported under 93-200(7)(b), including photographs and documentation supporting the conclusion that a facilities locate was not completed? Note: Records maintained for two years and made available to the commission upon request.	X				
37.	480-75-630(5)	Does the operator provide the following information to excavators who damage hazardous liquid pipeline facilities?					
38.	480-75-630(5)(a)	<ul style="list-style-type: none"> Notification requirements for excavators under RCW 19.122.050(1) 	X				
39.	480-75-630(5)(b)	<ul style="list-style-type: none"> A description of the excavator's responsibilities for reporting damages under RCW 19.122.053; and 	X				
40.	480-75-630(5)(c)	<ul style="list-style-type: none"> Information concerning the safety committee referenced under RCW 19.122.130, including committee contact information, and the process for filing a complaint with the safety committee. 	X				
41.	480-75-630(6)	Reports to the commission only when the operator or its contractor observes or becomes aware of the following activities... <ul style="list-style-type: none"> An excavator digs within thirty-five feet of a transmission pipeline, as defined by RCW 19.122.020(26) without first obtaining a facilities locate; (630(6)(a) A person intentionally damages or removes marks indicating the location or presence of hazardous liquid pipeline facilities. 630(6)(b) 	X				

Comments:

CONSTRUCTION			S	U	NA	NC
42.	195.204	Construction Training/Qualification records including personnel who conduct visual inspections (e.g. inspectors of welds)	X			
43.	195.214(b)	Detailed Test Results to Qualify Welding Procedures and Qualifying tests	X			

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44.	195.222(a)	Welders must be qualified in accordance with Section 6 of API Standard 1104 (20th edition 2005, including errata/addendum 7/2007 and errata 2 12/2008) or Section IX of the ASME Boiler and Pressure Vessel Code (2007 edition, July 1, 2007) , except that a welder qualified under an earlier edition than currently listed in 195.3 may weld, but may not requalify under that earlier edition. (Amdt 195-94 Pub. 8/11/10 eff. 10/01/10).	X				
45.	195.222(b)	Welders may not weld with a particular welding process unless, within the preceding 6 calendar months, the welder has (1) Engaged in welding with that process; and (2) Had one weld tested and found acceptable under Section 9 of API 1104.	X				
46.	195.226(a)	Arc burns must be repaired.	X				
47.	195.226(b)	If a notch is not repairable by grinding, a cylinder of the pipe containing the entire notch must be removed. Do arc burn repair procedures require verification of the removal of the metallurgical notch by nondestructive testing? (Ammonium Persulfate).	X				
48.	195.226(c)	The ground wire may not be welded to the pipe/fitting being welded.	X				
49.	195.228/.234	Do procedures require welds to be nondestructively tested to ensure their acceptability according to API 1104 and as per 195.228(b) and per the requirements of 195.234 in regard to the number of welds to be tested?	X				
50.	195.234(b)	Nondestructive testing of welds performed: (1) In accordance with written procedures for NDT (2) By qualified personnel (3) By a process that will indicate any defects that may affect the integrity of the weld	X				
51.	195.234(d) 195.266(a)	Do records demonstrate at least 10% of all welds that are made by each welder during each welding day are nondestructively tested over the entire circumference of the welds or that more welds are tested per the operator's own procedures? 100% of welds	X				
52.	195.234(e) 195.266(a)	Do records demonstrate all girth welds installed each day in selected locations specified in §195.234(e) are nondestructively tested over their entire circumference?	X				
53.	195.234(f) 195.266(a)	Do records demonstrate that when installing used pipe, 100% of the old girth welds are nondestructively tested?	X				
54.	195.234(g) 195.266(a)	Do records demonstrate 100% of the girth welds have been nondestructively tested at selected pipe tie-ins?	X				
55.	195.266	Construction Records maintained for life of pipeline					
56.	195.266(b)	Amount, Location, Cover of each Size of Pipe Installed	X				
57.	195.266(c)	Location of each Crossing with another Pipeline	X				
58.	195.266(d)	Location of each buried Utility Crossing	X				
59.	195.266(e)	Location of Overhead Crossings	X				
60.	195.266(f)	Location of each Valve and Test Station CP Station at 11th and F St is not on dwgs but is being added.	X				
PRESSURE TESTING			S	U	NA	NC	
61.	195.302(a)	Pipelines, and each pipeline segment that has been relocated, replaced, or otherwise changed, must be pressure tested without leakage (see .302(b), .303, and .305(b) for exceptions).	X				

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62.	195.302(b)/ .302(c)	<p>Except for lines converted under §195.5, the following pipelines <i>may</i> be operated without having been pressure tested per Subpart E and without having established MOP under 195.406(a)(5) [80% of the 4 hour documented test pressure, or 80% of the 4 hour documented operating pressure].</p> <ul style="list-style-type: none"> - .302(b)(2)(ii): Any carbon dioxide pipeline constructed before July 12, 1991, that is located in a rural area as part of a production field distribution system. - .302(b)(3): Any low-stress pipeline constructed before August 11, 1994, that does not transport HVL. - .302(b)(4)/.303: Those portions of older hazardous liquid and carbon dioxide pipelines for which an operator has elected the risk-based alternative under §195.303 and which are not required to be tested based on the risk-based criteria. <p><i>Note: (An operator that elected to follow a risk-based alternative must have developed plans that included the method of testing and a schedule for the testing by December 7, 1998. The compliance deadlines for completion of testing are as shown in the table in §195.303, and in no case was testing to be completed later than 12/07/2004).</i></p>				
63.		Have all pipelines <u>other than those described above</u> been pressure tested per Subpart E?	X			
64.		If pipelines <u>other than those described above</u> have not been pressure tested per Subpart E, has MOP been established under 195.406(a)(5) , in accordance with .302(c) ?	X			
65.	195.304	Test pressure must be maintained for at least 4 continuous hours at a pressure equal to 125 percent, or more, of the MOP. If not visually inspected during the test, at least an additional 4 hours at 110 percent of MOP is required.	X			
66.	195.305(a)	<p>All pipe, all attached fittings, including components, must be pressure tested in accordance with 195.302.</p> <p>Note: A component, other than pipe, that is the only item being replaced or added to the pipeline system need not be hydrostatically tested under paragraph (a) of this section if the manufacturer certifies that either: (1) The component was hydrostatically tested at the factory; or (2) The component was manufactured under a quality control system that ensures each component is at least equal in strength to a prototype that was hydrostatically tested at the factory.</p>	X			
67.	195.305(b)	Manufacturer testing of components. Records available and adequate?	X			
68.	195.306	Appropriate test medium	X			
69.	195.308	Pipe associated with tie-ins pressure tested?	X			
70.	195.310(a)	Pipeline Test Records for useful life of facilities?	X			
71.	195.310(b)	Do test records required by paragraph (a) include:				
72.	195.310(b)(1)	Pressure recording charts	X			
73.	195.310(b)(2)	Test instrument calibration records	X			
74.	195.310(b)(3)	Name of operator, person responsible, test company used, if any	X			
75.	195.310(b)(4)	Date and time of test	X			
76.	195.310(b)(5)	Minimum test pressure	X			
77.	195.310(b)(6)	Test medium	X			
78.	195.310(b)(7)	Description of the facility tested and the apparatus	X			
79.	195.310(b)(8)	Explanation of any pressure discontinuities, including test failures that appear on the pressure recording charts.	X			
80.	195.310(b)(9)	Where elevation differences in the test section exceed 100 feet , a profile of the elevation over the entire length of the test section must be included	X			
81.	195.310(b)(10)	Temperature of the test medium or pipe during the test period	X			

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Comments:

INTERNAL DESIGN PRESSURE PROCEDURES		S	U	NA	NC
.402(c)/.422	Internal design pressure for pipe in a pipeline is determined in accordance with the requirements of this section and the formula: $P = (2 St/D) \times E \times F$. .106	X			

OPERATION & MAINTENANCE		S	U	NA	NC
82.	195.402(a)	Annual Review of O&M Manual (1 per yr/15 months)			
83.		X			
Appropriate parts must be kept at locations where O&M activities are conducted					
84.	195.402(c)(4)	Determination of Areas requiring immediate response for Failures or Malfunctions			
		X			
85.	195.402(c)(5)	Pipeline accidents analyzed to determine their causes No Accidents			
				X	
86.	195.402(c)(10)	Abandoning pipeline facilities, including safe disconnection from an operating pipeline system, purging of combustibles, and sealing abandoned environmental hazards. No abandoned facilities			
				X	
Reporting abandoned pipeline facilities offshore, or onshore crossing commercially navigable waterways per 195.59					
87.	195.402(c)(12)	Establishment/Maintaining liaison with Fire, Police, and other Public Officials Spill exercise with July 16, 2013, LEPC.			
		X			
88.	195.402(c)(13)	Periodic review of personnel work – effectiveness of normal O&M procedures and corrective action when deficiencies are found In Targa's ESS system as task for November 2013.			
				X	
89.	195.402(c)(15)	Implementing the applicable control room management procedures required by 195.446. (Amdt. 195-93, 74 FR 63310, December 3, 2009, eff. 2/1/2010). A separate CRM inspection will be completed in 2014.			
					X
90.	195.402(e)(1)	Records that indicate receiving, identifying, classifying and communicating notices of events requiring immediate response in accordance with procedures. None of these events occurred.			
				X	
91.	195.402(e)(2)	Prompt and effective response to each type of emergency Note: Review operator records of previous accidents and failures including third-party damage and leak response None of these events occurred.			
				X	
92.	195.402(e)(7)	Records indicating that notifications were made to fire, police, and other appropriate public officials of hazardous liquid emergencies and were coordinated with preplanned and actual responses (including additional precautions necessary for an emergency involving HVLs)?			
		X			
93.	195.402(e)(9)	Post accident review of employees' activities to determine if procedures were effective and corrective action was taken? None of these events occurred.			
				X	
94.	195.402(e)(10)	Actions to be taken by a controller during an emergency in accordance with 195.446. (Amdt. 195-93, 74 FR 63310, December 3, 2009, eff. 2/1/2010). A separate CRM inspection will be completed in 2014.			
					X
95.	195.403(a)	Records of operator provided training to its emergency response personnel as required			
		X			
96.	195.403(b)(1)	Annual review with personnel on performance in meeting the objectives of the emergency response training program (1 per yr/15 months) Will complete in 2014 after one yr of operation.			
				X	
97.	195.403(b)(2)	Make appropriate changes to the emergency response training program (1 per yr/15 months) Will complete in 2014 after one yr of operation.			
				X	

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OPERATION & MAINTENANCE (Cont)			S	U	NA	NC
98.	195.403(c)	Verification of supervisor knowledge of emergency response procedures (1 per yr/15 months) Supervisor is part of Targa's QI (qualified individual) program.	X			
99.	195.404(a)(1)	Maps and Records of the following facilities maintained and made available: i. Breakout tanks ii. Pump stations iii. Scraper and sphere facilities iv. Pipeline valves v. Facilities to which 195.402(c)(9) applies vi. Rights-of-way vii. Safety devices to which 195.428 applies	X			
100.	195.404(a)(2)	All crossings of public roads, railroads, rivers, buried utilities and foreign pipelines.	X			
101.	195.404(a)(3)	The maximum operating pressure of each pipeline in accordance with 195.406	X			
102.	195.404(a)(4)	The diameter, grade, type, and nominal wall thickness of all pipe.	X			
103.	195.404(b)(2) 195.402(d)(1)	Response to any emergency or abnormal operations applicable under 195.402 (maintained for at least 3yrs) as required by written procedures None of these events occurred.			X	
104.	195.404(b) 195.402(d)(5)	Periodic review of personnel work – effectiveness of abnormal operation procedures/corrective action taken when deficiencies found. Will be checked with O&M manual review in 2014.			X	
105.	195.404(c)(1)	The date, location, and description of each repair made on the pipe and maintain it for the life of the pipe.	X			
106.	195.404(c)(2)	The date, location, and description of each repair made to parts of the pipeline system other than the pipe and maintain it for at least 1 year.	X			
107.	195.404(c)(3)	Each inspection and test required by Subpart F shall be maintained for at least 2 years, or until the next inspection or test is performed, whichever is longer.	X			
108.	195.406(a)/ .406(a)(1)	Except for surge pressures and other variations from normal operations, no operator shall operate a pipeline above the MOP, and the MOP may not exceed any of the following; • The internal design pressure of the pipe determined by 195.106.	X			
109.	480-75-620	Change in MOP? Changed based on hydrotest? No change in MOP based on hydrotest			X	
110.	195.408(b)	Records indicating emergency communication system(s) use was as required. No emergency communication, no emergencies			X	
111.	195.412(a)	Operator must inspect the right-of-way at intervals not exceeding 3 weeks , but at least 26 times each calendar year Every week patrolled.	X			
112.	195.412(b)	Records indicating ROW surface conditions and crossings under navigable waterways were inspected, and reporting and appropriate mitigation performed	X			
113.	480-75-640	Depth of cover surveys and mitigation	X			
114.	195.420(b)	Mainline valves inspected to determine that it is functioning properly at intervals not exceeding 7½ months , but at least twice each calendar year. First one due August 13, 2013			X	

Utilities and Transportation Commission
Standard Inspection Report for Intrastate Hazardous Liquid Systems
Records Review and Field Inspection

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115.	480-75-500	Pipe movement study per API 1117 Study not applicable to Targa facilities			X	
116.	195.428(a)	Insp. of overpressure safety devices (1 per yr/15 months non-HVL; 2 per yr/7½ months HVL) First one due in Sept, 2013			X	
117.	195.428(b)	Inspection of Relief Devices on HVL Tanks (intervals NTE 5 yrs). No HVL tanks			X	
118.	195.428(c)	Above ground breakout tanks that are constructed or significantly altered according to API Standard 2510 after October 2, 2000, must have an overfill protection system installed according to section 5.1.2 of API Standard 2510. Amt. 195-86 Pub. 06/09/06 eff. 07/10/06. Tanks over 600 gallons (2271 liters) constructed or significantly altered after October 2, 2000, must have overfill protection according to API Recommended Practice 2350 unless operator noted in procedures manual (195.402) why compliance with API RP 2350 is not necessary for the safety of a particular breakout tank. it a surge tank	X			
119.	195.428(d)	Inspection of Overfill Systems (1 per yr/15 months non-HVL; 2 per yr/7½ months HVL) First inspection due in Jan 2014.			X	
120.	480-75-300 (3)	Leak detection and alarm records	X			
121.	480-75-320	Surge analysis done? Yes must relieve 3 barrels	X			
122.	195.430	Inspection of Fire Fighting Equipment Foam System not part of regulated breakout tanks	X			
123.	195.432(c)	Breakout Tanks: Inspect the physical integrity of in-service steel aboveground breakout tanks built to API Standard 2510 according to Section 6 of API 510 . Amt. 195-86 Pub. 06/09/06 eff 07/10/06. Note: For Break-out tank unit inspection, refer to Breakout Tank Form No 2510 regulated tanks			X	

		PUBLIC AWARENESS PROGRAM PROCEDURES (In accordance with API RP 1162)				S	U	NA	NC
124.	195.440 (e & f)	PUBLIC AWARENESS PROGRAM				X			
		Documentation properly and adequately reflects implementation of operator's Public Awareness Program requirements – Stakeholder Audience identification, message type and content, delivery method and frequency, supplemental enhancements, program evaluations, etc. (i.e. contact or mailing rosters, postage receipts, return receipts, audience contact documentation, etc. for emergency responder, public officials, school superintendents, program evaluations, etc). See table below.							
		Operators in existence on June 20, 2005, must have completed their written program no later than June 20, 2006							
		API RP 1162 Baseline* Recommended Message Delivery Frequencies							
		Stakeholder Audience (Hazardous Liquid Operators)		Baseline Message Frequency (Starting from Effective Date of Plan)					
		Residence along right-of-way and Places of Congregation		2 Years					
		Emergency Officials		Annual					
		Public Officials		3 Years					
		Excavator and Contractors		Annual					
		One-Call Centers		As required of one-call center					
* Refer to API RP 1162 for additional requirements, including general program recommendations, supplemental requirements, record keeping, program evaluation, etc.									
125.	.440(g)	The program must be conducted in English and any other languages commonly understood by a significant number of the population in the operator's area.				X			
126.	.440(i)	Records indicating that the continuing public education program evaluation process has been implemented and do records indicate that continuous improvement is being implemented first evaluation is due in 2017.						X	

Comments:

Utilities and Transportation Commission
Standard Inspection Report for Intrastate Hazardous Liquid Systems
Records Review and Field Inspection

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Comments:

DAMAGE PREVENTION PROGRAM			S	U	NA	NC
127.	195.442(a)	Records indicating the damage prevention program is being carried out as written	X			
128.	195.442(c)(1)	List of Current Excavators	X			
129.	195.442(c)(2)	Notification of Public/Excavators	X			
130.	195.442(c)(3)	Notifications of planned excavations. (One -Call Records)	X			
131.	195.442(c)(4)	If the operator has buried pipelines in the area of excavation activity, provide for actual notification of persons who give notice of their intent to excavate of the type of temporary marking to be provided and how to identify the markings.	X			
132.	195.442(c)(5)	Provide for temporary marking of buried pipelines in the area of excavation activity before, as far as practical, the activity begins.	X			
133.	195.442(c)(6)	Provide as follows for inspection of pipelines that an operator has reason to believe could be damaged by excavation activities:				
134.		1. Is the inspection the done as frequently as necessary during and after the activities to verify the integrity of the pipeline?	X			
135.		2. In the case of blasting, does the inspection include leakage surveys? (required) No blasting			X	
136.		Does the operator review records of accidents and failures due to excavation damage to ensure causes of failures are addressed to minimize the possibility of reoccurrence? No accidents or failures			X	
137.	OPERATOR QUALIFICATION					
138.	195.507(a) .507(b)	Are personnel properly <u>qualified</u> in accordance with the operator's Operator Qualification plan and with federal and state requirements?	X			
139.	195.507(a) .507(b)	Are qualification records available for contractor personnel that contain the required elements? Locates and CP done by contractor—Alaska Continental and Corrpro.	X			

Comments:

Utilities and Transportation Commission
Standard Inspection Report for Intrastate Hazardous Liquid Systems
Records Review and Field Inspection

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CPM SYSTEMS			S	U	NA	NC
140.		Each CPM system employed on a pipeline segment should be fully described and the documentation readily available for reference by the users and by those employees responsible for the maintenance and support of the CPM system				
141.	195.444	a. General Information (this information is usually available as a part of normal Control Center information). b. A system map, profile and detailed physical description for each pipeline segment. c. A summary of the characteristics of each product transported. <i>Targa employs Energy Solution's Leakwarn Classic CPM System (this is Targa Resources). Leakwarn Classic using the method of Model Compensated Volume Balance to discern whether a leak exists.</i>	X			
142.		CPM Specific Information:				
143.	195.444	a. A tabulation of the inputs used in the CPM procedure for each pipeline segment. b. A general description of the CPM outlining its principles of operation. c. A list of special considerations or step-by-step procedures to be used in evaluating CPM results and for requesting assistance with alarm evaluation, e.g., on-call support phone numbers where this systems is implemented. <i>Energy Solutions—403-984-6161 Alberta Canada</i>	X			
144.		d. Details of the expected performance of the leak detection system under normal and line upset conditions; and the effects of system degradation on the leak detection results. e. CPM pipeline controller training manuals or information. f. CPM alarm thresholds for the various applications.	X			

Comments:

CORROSION CONTROL			S	U	NA	NC
145.	195.589(c) 195.555	Supervisors maintain thorough knowledge of corrosion procedures.	X			
146.	195.589(c) 195.567(c)	Test lead maintenance / Frequent enough intervals	X			
147.	480-75-510	Corrosion remediation within 90 days <i>No corrosion, system is new</i>			X	
148.	195.589(c) 195.569	Inspection of Exposed Buried Pipelines (External Corrosion) <i>No inspections</i>			X	
149.	195.589(c) 195.573(a)(1)	External Corrosion Control, Protected Pipelines Annual CP tests (1 per yr/15 months) <i>First inspection scheduled Jan 2013</i>			X	
150.	195.589(c) 195.573(a)(2)	Close Interval Surveys - when circumstances dictated a need for surveys, dates of completed surveys, data from completed surveys and analysis of completed surveys? <i>8/2013</i>	X			
151.	195.589(c) 195.573(b)(1) & (2)	External Corrosion Control, Unprotected Pipeline Surveys, CP active corrosion areas (1 per 3 cal yr/NTE 39 months) <i>No unprotected pipelines; no active corrosion</i>			X	
152.	195.589(c) 195.573(c)	Interference Bonds, reverse current switches, diodes, rectifiers <i>No critical bonds</i>			X	
153.	195.589(c) 195.573(e)	Do records document adequate operator actions taken to correct any identified deficiencies in corrosion control? <i>No corrosion identified, system is new</i>			X	
154.	195.589(c) 195.575(a-d)	Electrical isolation inspection, testing and monitoring (if applicable)	X			
155.	195.589(c) 195.577(a)	Testing for Interference Currents	X			
156.	195.589(c) 195.579(a)	Corrosive effects investigation <i>No corrosive products transported</i>			X	

Utilities and Transportation Commission
Standard Inspection Report for Intrastate Hazardous Liquid Systems
Records Review and Field Inspection

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157.	195.589(c) 195.579(b)	Examination of Coupons/Other Types of Internal Corrosion Monitoring Equipment (2 per yr/NTE7½ months) No coupons, no corrosive products transported			X	
158.	195.589(c) 195.579(b)(1-3)	Corrosion inhibitors used in sufficient quantities No corrosive products transported			X	
159.	195.589(c) 195.579(a)(c)	Inspection of Removed Pipe for Internal Corrosion No pipe exposed/removed			X	
160.	195.589(c) 195.583(a-c)	Atmos. Corr. Monitoring (1 per 3 cal yr/39 months onshore; 1 per yr/15 months offshore) Pipeline has been in operation since 1/2013, operator does monthly patrols now			X	
161.	195.589(c) 195.585(a)	General Corrosion – Reduce MOP or repair ; ASME B31G or RSTRENG No general corrosion			X	
162.	195.585(b)	Localized Corrosion Pitting – replace, repair, reduce MOP No localized corrosion			X	
163.	195.589(a)&(b) 195.563(a)	Cathodic Protection Do records document when cathodic protection was operational on constructed, relocated, replaced, or otherwise changed pipelines within the last 5 years? (Maps showing anode location, test stations, CP systems, protected pipelines, etc.)	X			

Comments:

FIELD REVIEW			S	U	N/A	N/C
164.	195.262(a)	Has adequate ventilation been provided at pump station buildings? No buildings			X	
165.	195.262(a)	Have warning devices that warn of the presence of hazardous vapors been installed at new pump station buildings? No buildings			X	
166.	195.262(b)	Has a device for activating emergency shutdown of the pump station been installed?	X			
167.	195.262(b)	If power is needed to actuate safety devices, has an auxiliary power supply been provided? System shuts down (fails safe) when power is out.	X			
168.	195.262(b)	Have safety devices been installed to prevent over-pressuring new or modified pumping equipment?	X			
169.	195.262(d)	Has on-shore pumping equipment been installed on property under the control of the operator and is that equipment at least 50 feet from the boundary of that property?	X			
170.	195.262(e)	Has motive power, separate from pump station power, been provided for that fire protection equipment that incorporates pumps? No motive power—FD pumper provides power			X	
171.	195.302	Is pressure testing being adequately conducted? (.304, .305, .306, .307)	X			
172.	195.308	Pre-pressure Testing Pipe - Marking and Inventory No pretested pipe			X	
173.	195.402(c)(13)	Protect of personnel from hazards of unsafe accumulations of vapor or gas, at the excavation site. No excavations			X	
174.	195.403(c)	Supervisor Knowledge of Emergency Response Procedures	X			
175.	195.410	Are line markers placed and maintained as required? 195.410(a) (195.410(b); 195.410(c); CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)	X			
176.	480-75-540	Markers at exposed areas At terminals	X			
177.	195.412	Are the ROW conditions acceptable for the type of patrolling used?	X			
178.	195.420 (a), (b)	Valve Maintenance & Operation Maintenance has not occurred yet as 1 year not elapsed.	X			
179.	195.420(c)	Valve Protection from Unauthorized Operation and Vandalism	X			
180.	195.426	Are launchers and receivers equipped with relief devices?	X			

Utilities and Transportation Commission
Standard Inspection Report for Intrastate Hazardous Liquid Systems
Records Review and Field Inspection

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FIELD REVIEW			S	U	N/A	N/C
181.	195.428(a)	Are inspections of overpressure safety devices adequate (including HVL lines)? Not yet checked has not been one year.			X	
182.	195.428(a)	Do pressure control devices installed on HVL pressure breakout tanks appear to be in satisfactory mechanical condition and to be functioning properly? No HVL tanks			X	
183.	195.428(c)	Do selected overfill protection systems on aboveground breakout tanks that were constructed or significantly altered after October 2, 2000 function properly and are they in good mechanical condition? [Note: This question applies to both non-HVL and HVL pressure breakout tanks.]	X			
184.	480-75-320	Relief Device set at or below MOP Not yet tested has not been one year. Scheduled for Jan 2013 in EES			X	

Comments:

FIELD REVIEW (Cont)			S	U	N/A	N/C
185.	480-75-300	Leak Detection – 8% in 15 Minutes	X			
186.	480-75-300	Leak detection at flow and no flow conditions	X			
187.	195.430	Has adequate fire protection equipment been installed at pump station/breakout tank areas and is it maintained properly? (195.430(a) (195.430(b); 195.430(c); 195.262(e))	X			
188.	195.432	Breakout Tanks	X			
189.	480-75-330	Do Breakout Tanks have independent overfill alarms?	X			
190.	195.434	Are there operator signs around each pumping station, breakout tank area, and other applicable facilities?	X			
191.	195.436	Security - Pumping Stations - Breakout Tanks	X			
192.	195.438	Is there signage that prohibits smoking and open flames around pump stations, launchers and receivers, breakout tank areas, or other applicable facilities?	X			
193.	195.446(a)	Is the SCADA display representative of the system configuration? 195.404(a) (195.505(f); 195.446(h))	X			
194.	195.446(b)	Do operating personnel know the MOP of respective pump stations and associated alarm settings?	X			
195.	195.446(h)	Do controllers demonstrate adequate skills and knowledge? 195.505(b) (195.446(g)(2)) A separate CRM inspection will be completed in 2014.				X
196.	195.501-195.509	Important: Per OPS, the OQ Field Inspection Protocol Form 15 shall be used by the inspector as part of this standard inspection. When completed, the inspector will upload this information into the PHMSA OQ Database located at http://primis.phmsa.dot.gov/oqdb/home Form Completed/Uploaded? Y/N Y				
197.	195.571	Cathodic Protection (test station readings, other locations to ensure adequate CP levels)	X			
198.	195.573	Are rectifiers, interference bonds, diodes, and reverse current switches properly maintained and are they functioning properly?	X			
199.	195.575	Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit? 195.575(a) (195.575(b); 195.575(c); 195.575(d))	X			

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200.	195.583	Atmospheric corrosion - Exposed pipeline components, (splash zones, water spans, soil/air interface, under thermal insulation, disbanded coatings, pipe supports, deck penetrations, etc.) 195.583(c) (195.581(a))	X			
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Comments:

Recent PHMSA Advisory Bulletins (Last 2 years)

<u>Number</u>	<u>Date</u>	<u>Subject</u>
ADB-2013-07	July 12, 13	Potential for Damage to Pipeline Facilities Caused by Flooding
ADB-12-10	Dec 5, 12	Using Meaningful Metrics in Conducting Integrity Management Program Evaluations
ADB-12-09	Oct 11, 12	Communication During Emergency Situations
ADB-12-08	Jul 31, 12	Inspection and Protection of Pipeline Facilities After Railway Accidents
ADB -12-06	May 7, 12	Verification of Records Establishing MAOP and MOP.
ADB-12-04	Mar 21, 12	Implementation of the National Registry of Pipeline and Liquefied Natural Gas Operators
ADB -12-03	Mar 6, 12	Notice to Operators of Driscopipe 8000 High Density Polyethylene Pipe of the Potential for Material Degradation

For more PHMSA Advisory Bulletins, go to <http://phmsa.dot.gov/pipeline/regs/advisory-bulletin>