

June 21, 2012

Mr. David D. Lykken

**Pipeline Safety Director** 

Washington Utilities and Transportation Commission

1300 S. Evergreen Park Dr. S.W

P.O box 47250

Olympia, WA 98504

RECEIVED

JUN 212012

WASH, UT, & TP, COMM

Dear Mr. David D. Lykken,

We want to request for an extension in complying with Probable Violation # 5 to August 21, 2012. The reading on Cell 1 of Tank 115 rectifier was -.692 which is less than the minimum voltage necessary for cathodically protecting the tank bottom of -0.850. However, using engineering practice, adequate Cathodic protection can also be indicated by a polarization shift of at least 100 mv. This is one of the Cathodic Protection Acceptance criteria indicated in our Breakout Tank Manual, on Chapter 5, section f, page 10. The most recent annual 2011 annual survey by Norton Corrosion Limited and the Native and polarization Decay Data recorded in 2009 meet the minimum criterion.

This is our plan in approaching and bringing the probable violation # 5 into full compliance.

- 1. Rectifiers were interrupted last week to obtain an instant OFF.
- 2. Readings were recorded from the Under Tank Reference cell and tank perimeter utilizing portable reference cell.
- 3. Rectifiers were de-energized and locked-out and tagged out last week.
- 4. Approximately 0.5 hour was exhausted measuring for stray current.
- 5. To establish stable native reading Under Tank Reference Cell will be monitored on a weekly basis.
- 6. When a stable reading is established, additional field testing will be completed and rectifiers will be re-energized.
- 7. All recorded data after 45 to 60 days will be included on a written report with analysis and recommendation.

Sincerely, for D. Williams M. c. Lawo M

Dean Williams

General Manager

Cc: Dennis Ritter: Pipeline Safety Program Engineer, Dan Liss: Corrosion Engr/ Asset Integrity Manager

2011 ANNUAL CP INSPECTION SWISSPORT FUELING SEATAC INTERNATIONAL AIRPORT NCL JOB NO.: O-20545-AST DATE: OCTOBER 2011

BY: E. SHADLE

Г	Potentials - millivolts				1
Location Date→	Instant		Native		
	On	Off	by others	Polarization	IF.
	10/18/2011		5/7/2009	Decay	% effective
Tank 113 - buried piping					
In-use fuel piping					
24" Riser w/IF SW side - W	2564	882	280	602	
E E	2060	817	239	578	
24" Riser TS	2280	821	276	545	
anode disc.	2200	1	1530 anode	9.8 mA collection	n
12" Riser capped SE	2395	854	289	565	Ï
8" Riser w/IF S side	2758	851	281	570	
8" Riser TS	2751	828	279	549	
anode disc.	2701	020	1624 anode	12 mA collection	1
12" Riser NE side - W	1990	736	256	480	
E Moei IVE Side - VV	2153	757	264	493	
2"/4" Riser w/ IU S side	3793	1236	346	890	
Miscellaneous structures	0700	1200	- 040	000	
2 - 4" Risers Foam Line - NW	608	331	344	-13	
2 - 4" Risers Foam Line - SE	375	529	550	-21	and of leasting
tank	1878	627	330	-21	same ref location
3 Risers Foam Line - SE	683	675	533	142	same ref location
3 Risers Foam Line - 3E	003	0/5	555	142	
Tank 444 (400l) tank fuel level 26!			-		
Tank 114 (120') - tank fuel level 36'	4407	050	258	598	
N	1427	856			
E	2649	1353	132	1221	
S	3490	2007	258	1749	
W side Jbox, Perm. Ref 1 (red) - 40'	1927	197	97	100	
Perm. Ref 2 (blk) - 80'	1611	450	27	423	
W	2593	1072	159	913	
T 1 444 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
Tank 114 - buried piping					
In-use fuel piping	1001	005		007	
24" Riser NE side - W	1204	985	698	287	
E	1426	884	601	283	
4" Riser NE	1411	948	694	254	
2"/4" Riser w/ IU S side	3080	1457	569	888	
Miscellaneous structures					
2 - 4" Risers Foam Line - NW	123	325	649	-324	same ref location 1
tank	2468	808			same ref location 1
2 - 4" Risers Foam Line - SE	420	602	701	-99	same ref location 2
tank	3053	1505			same reflocation 2
Tank 115 (120') - tank fuel level 30'					
N	1834	503	105	398	
E	2054	630	150	480	
S	1664	476	246	230	
W side Jbox, Perm. Ref 1 (red) - 40'	856	359	67	292	
Perm. Ref 2 (blk) - 80'	1041	379	-49	428	