THIS FILING IS				
Item 1: 🗓 An Initial (Original) Submission	OR Resubmission No			

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2022) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2022) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of <u>2020/Q4</u>

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION					
01 Exact Legal Name of Respondent			02 Year/Perio	od of Report	
PacifiCorp			End of	2020/Q4	
03 Previous Name and Date of Change (if	name changed during ve	ear)			
	0 0,	,	1 1		
04 Address of Principal Office at End of Pe	riod (Street City State 7	in Code)			
825 N.E. Multnomah Street, Suite 1900		p 0000)			
05 Name of Contact Person	, 1 01114114, 011 01 202		06 Title of Contact	Person	
Mark Reis			Corporate Account		
07 Address of Contact Person (Street, City	(State 7 in Code)		Ос. регине / несечи	g o o o o	
825 N.E. Multnomah Street, Suite 1900	• • •				
08 Telephone of Contact Person, Including	09 This Report Is			10 Date of Report	
Area Code	(1) 💢 An Original	(2)	esubmission	(Mo, Da, Yr)	
(503) 813-6859	7 25	(/ 🗀		1 1	
A	NNUAL CORPORATE OFFICE	R CERTIFICAT	ION		
The undersigned officer certifies that:					
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.					
01 Name	03 Signature			04 Date Signed	
Nikki L. Kobliha				(Mo, Da, Yr)	
02 Title Vice President, CFO and Treasurer	Nikki L. Kobliha (Si	gnature on file)		04/14/2021	
Title 18, U.S.C. 1001 makes it a crime for any person	to knowingly and willingly to ma	ake to any Agend	cy or Department of the		
false, fictitious or fraudulent statements as to any ma	tter within its jurisdiction.				

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4		
PacifiCorp		(2) A Resubmission	11	End of		
	LIST OF SCHEDULES (Electric Utility)					
	nter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for ertain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line	Title of Sched	ule	Reference	Remarks		
No.	(a)		Page No. (b)	(c)		
1	General Information		101			
2	Control Over Respondent		102			
3	Corporations Controlled by Respondent		103			
4	Officers		104			
5	Directors		105			
6	Information on Formula Rates		106(a)(b)			
7	Important Changes During the Year		108-109			
8	Comparative Balance Sheet		110-113			
9	Statement of Income for the Year		114-117			
10	Statement of Retained Earnings for the Year		118-119			
11	Statement of Cash Flows		120-121			
12	Notes to Financial Statements		122-123			
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)			
14	Summary of Utility Plant & Accumulated Provision	ns for Dep, Amort & Dep	200-201			
15	Nuclear Fuel Materials		202-203	NA		
16	Electric Plant in Service		204-207			
17	Electric Plant Leased to Others		213	NA		
18	Electric Plant Held for Future Use		214			
19	Construction Work in Progress-Electric		216			
20	Accumulated Provision for Depreciation of Electr	ic Utility Plant	219			
21	Investment of Subsidiary Companies		224-225			
22	Materials and Supplies		227			
23	Allowances		228(ab)-229(ab)			
24	Extraordinary Property Losses		230	NA		
25	Unrecovered Plant and Regulatory Study Costs		230	NA		
26	Transmission Service and Generation Interconne	ection Study Costs	231			
27	Other Regulatory Assets		232			
28	Miscellaneous Deferred Debits		233			
29	Accumulated Deferred Income Taxes		234			
30	Capital Stock		250-251			
31	Other Paid-in Capital		253			
32	Capital Stock Expense		254			
33	Long-Term Debt		256-257			
34	Reconciliation of Reported Net Income with Taxa		261			
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263			
36	Accumulated Deferred Investment Tax Credits		266-267			
Ш						

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4		
PacifiCorp		(2) A Resubmission	11	End of		
	LIST OF SCHEDULES (Electric Utility) (continued)					
	nter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for ertain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line	Title of Sched	ule	Reference	Remarks		
No.	(a)		Page No. (b)	(c)		
37	Other Deferred Credits		269			
38	Accumulated Deferred Income Taxes-Accelerate	d Amortization Property	272-273			
39	Accumulated Deferred Income Taxes-Other Prop	perty	274-275			
40	Accumulated Deferred Income Taxes-Other		276-277			
41	Other Regulatory Liabilities		278			
42	Electric Operating Revenues		300-301			
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	NA		
44	Sales of Electricity by Rate Schedules		304			
45	Sales for Resale		310-311			
46	Electric Operation and Maintenance Expenses		320-323			
47	Purchased Power		326-327			
48	Transmission of Electricity for Others		328-330			
49	Transmission of Electricity by ISO/RTOs		331	NA		
50	Transmission of Electricity by Others		332			
51	Miscellaneous General Expenses-Electric		335			
52	Depreciation and Amortization of Electric Plant		336-337			
53	Regulatory Commission Expenses		350-351			
54	Research, Development and Demonstration Activation	vities	352-353			
55	Distribution of Salaries and Wages		354-355			
56	Common Utility Plant and Expenses		356	NA		
57	Amounts included in ISO/RTO Settlement Staten	nents	397			
58	Purchase and Sale of Ancillary Services		398			
59	Monthly Transmission System Peak Load		400			
60	Monthly ISO/RTO Transmission System Peak Lo	pad	400a	NA		
61	Electric Energy Account		401			
62	Monthly Peaks and Output		401			
63	Steam Electric Generating Plant Statistics		402-403			
64	Hydroelectric Generating Plant Statistics		406-407			
65	Pumped Storage Generating Plant Statistics		408-409	NA		
66	Generating Plant Statistics Pages		410-411			

Name of Respondent PacifiCorp		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4		
Pacif		(2) A Resubmission	1 1	Elid Oi		
	LIST OF SCHEDULES (Electric Utility) (continued)					
	nter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for ertain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line	Title of Sched	lule	Reference	Remarks		
No.	(a)		Page No. (b)	(c)		
67	Transmission Line Statistics Pages		422-423			
68	Transmission Lines Added During the Year		424-425			
69	Substations		426-427			
70	Transactions with Associated (Affiliated) Compar	nies	429			
71			450			
	Stockholders' Reports Check appropr	riate box:				
	X Two copies will be submitted					
	No annual report to stockholders is pr	repared				
			<u> </u>	1		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report				
PacifiCorp	(1) X An Original (2) ☐ A Resubmission	/ /	End of <u>2020/Q4</u>				
GENERAL INFORMATION							
office where the general corporate books a	1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.						
Nikki L. Kobliha, Vice President, Chie 825 N.E. Multnomah Street, Suite 1900 Portland, OR 97232							
Provide the name of the State under the If incorporated under a special law, give rest of organization and the date organized.							
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not applicable.							
State the classes or utility and other set the respondent operated.	State the classes or utility and other services furnished by respondent during the year in each State in which						
PacifiCorp is a United States regulate approximately 2.0 million retail electiringation and other customers in port PacifiCorp is principally engaged in the electricity. In addition to retail salwith other utilities, energy marketing PacifiCorp delivers electricity to customers in Ore	tric customers, including resitions of Utah, Oregon, Wyoming the business of generating, to les, PacifiCorp buys and sells g companies, financial institu stomers in Utah, Wyoming and	idential, commercial y, Washington, Idaho ransmitting, distribe s electricity on the utions and other mark Idaho under the trade	, industrial, and California. uting and selling wholesale market act participants. e name Rocky				
, , , ,	5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?						
(1) YesEnter the date when such in (2) X No	dependent accountant was initi	ally engaged:					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) A Resubmission	11	2020/Q4	
FOOTNOTE DATA				

Schedule Page: 101 Line No.: 1 Column: Item 2

PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today.

Name of Respondent PacifiCorp	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Perio	d of Report			
i adiliodip	(2) A Resubmission	11	End of	2020/Q4			
	CONTROL OVER RESPOND	ENT					
control over the repondent at the end of the year which control was held, and extent of control. If of ownership or control to the main parent compared to the main parent	1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.						
Berkshire Hathaway Inc.(a) Berkshire Hathaway Energy Company ("BHE") PPW Holdings LLC (100% controlled by BHE) PacifiCorp (100% of common stock held by F (a) Berkshire Hathaway Inc., Mr. Walter Scott, J and related or affiliated entities) and Mr. Gree respectively, of BHE's voting common stock.	(100%) PPW Holdings LLC) r., a member of BHE's Board of Dirgory E. Abel, BHE's Chairman, ben	ectors (along with his fa	mily members				

	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4			
Pacif	iCorp	(2) A Resubmission	11	End of2020/Q4			
	cċ	DRPORATIONS CONTROLLED BY RI	ESPONDENT				
at any 2. If any ir 3. If	 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. 						
1. Se 2. Di 3. In- 4. Jo votino agree Unifo	Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.						
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owner				
110.	(a)	(b)	(c)	(d)			
1	Energy West Mining Company	Mining	100.0	0			
2	Fossil Rock Fuels, LLC	Mining	100.0	0			
3	Glenrock Coal Company	Mining	100.0	0			
4	Interwest Mining Company	Management services	100.0	0			
5	Pacific Minerals, Inc.	Management services	100.0	0			
6	Bridger Coal Company	Mining	66.6	7			
7	Trapper Mining Inc.	Mining	21.4	0			
8	PacifiCorp Foundation	Non-profit foundation					
9							
10							
11							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2020/Q4	
FOOTNOTE DATA				

Schedule Page: 103 Line No.: 1 Column: a

Energy West Mining Company ceased mining operations in 2015.

Schedule Page: 103 Line No.: 2 Column: a

Fossil Rock Fuels, LLC was dissolved in 2020.

Schedule Page: 103 Line No.: 3 Column: a

Glenrock Coal Company ceased mining operations in 1999 and was dissolved in 2020.

Schedule Page: 103 Line No.: 4 Column: a

Interwest Mining Company was dissolved in 2020.

Schedule Page: 103 Line No.: 5 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

Schedule Page: 103 Line No.: 6 Column: a

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

Schedule Page: 103 Line No.: 7 Column: a

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. As of December 31, 2020, the members were Salt River Project Agricultural Improvement and Power District (32.10%), Tri-State Generation and Transmission Association, Inc. (26.57%), PacifiCorp (21.40%) and Platte River Power Authority (19.93%).

On January 1, 2021, Tri-State Generation and Transmission Association, Inc. terminated its membership in the cooperative, changing the member interests for Salt River Project Agricultural Improvement and Power District (43.72%), PacifiCorp (29.14%) and Platte River Power Authority (27.14%).

Schedule Page: 103 Line No.: 8 Column: c

The PacifiCorp Foundation ("Foundation") is an independent non-profit foundation created by PacifiCorp in 1988. The Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. As of December 31, 2020, the Foundation's two directors, are also directors of PacifiCorp.

	of Respondent	This R	leport Is: X∣An Original	Date of Report (Mo, Da, Yr)	Year End	r/Period of Report of 2020/Q4
Pacifi	Corp	(2)	A Resubmission	1.1	Liiu	OI
1 0			OFFICERS	¢50,000 as mana. As l		, afficault of a
respo (such 2. If	eport below the name, title and salary for ea ondent includes its president, secretary, trea n as sales, administration or finance), and ar a change was made during the year in the ir nbent, and the date the change in incumben	surer, a ny other ncumbe	and vice president in char person who performs silent of any position, show	ge of a principal business milar policy making function	unit, divi ns.	sion or function
Line	Title			Name of Officer		Salary for Year
No.	(a)			(b)		(c)
1	Executive Officers as of December 31, 2020:					
3	Chairman of the Board of Directors					
4	and Chief Executive Officer, PacifiCorp			William J. Fehrman		
5	and officer Executive officer, i acmostp			William 5.1 emman		
6	President and Chief Executive Officer,					
7	Pacific Power			Stefan A. Bird		375,000
8						
9	President and Chief Executive Officer,					
10	Rocky Mountain Power			Gary W. Hoogeveen		361,080
11						
12	Vice President, Chief Financial Officer and Treas	surer,		APLE I IZ-LPL -		000 000
13 14	PacifiCorp			Nikki L. Kobliha		262,260
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 104 Line No.: 1 Column: a

PacifiCorp sets forth compensation information for its "named executive officers" for the year ended December 31, 2020, consistent with Item 402 of Regulation S-K promulgated by the United States Securities and Exchange Commission, in its Annual Report on Form 10-K. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 C.F.R. §388.107(d),(f).

Schedule Page: 104 Line No.: 4 Column: c

Mr. Fehrman received no direct compensation from PacifiCorp. PacifiCorp reimbursed its indirect parent company, Berkshire Hathaway Energy Company ("BHE"), for the cost of Mr. Fehrman's time spent on matters supporting PacifiCorp, including compensation paid to him by BHE, pursuant to an intercompany administrative services agreement among BHE and its subsidiaries. For further information on executive compensation, refer to BHE's Annual Report on Form 10-K, for the year ended December 31, 2020.

	e of Respondent	This (1)	Report Is: X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4
PacifiCorp (2)			A Resu	bmission	1 1	End of2020/Q4
				RECTORS		
	eport below the information called for concerning each of the directors who are officers of the respondent.	directo	of the resp	ondent who held of	fice at any time during the year.	Include in column (a), abbreviated
	esignate members of the Executive Committee by a tri	ole aste	risk and the	Chairman of the Ex	recutive Committee by a double	asterisk.
Line No.	Name (and Ţitle) of [Principal Bu	siness Address
1 1 1	(a) PacifiCorp Board of Directors as of December 31	2020	-			(b)
2	Tacincorp board of birectors as of beceffiber 5	, 2020	•			
3	William J. Fehrman					
4	(Chairman of the Board of Directors and CEO, P	acifiCo	rp)	666 (Grand Avenue, 27th Floor, De	es Moines, IA 50309
5						
6	Stefan A. Bird			205	15.44 % 1.00 1.00	0000 D # 1 0D 07000
7 8	(President and CEO, Pacific Power)			825 1	N.E. Multnomah Street, Suite	2000, Portland, OR 97232
9	Gary W. Hoogeveen					
10	(President and CEO, Rocky Mountain Power)			1407	West North Temple, Suite 31	I0. Salt Lake Citv. UT 84116
11						•
12	Nikki L. Kobliha					
13	(VP, CFO and Treasurer, PacifiCorp)			825 N	N.E. Multnomah Street, Suite	1900, Portland, OR 97232
14	Note: L. Hardan			005	LE Maltanana Charat Ocita	0000 Deathard OD 07000
15 16	Natalie L. Hocken			825 1	N.E. Multnomah Street, Suite	2000, Portland, OR 97232
17	Calvin D. Haack			666 (Grand Avenue, 27th Floor, De	es Moines. IA 50309
18						
19	Patrick J. Goodman			666 (Grand Avenue, 27th Floor, De	es Moines, IA 50309
20						
21						
22						
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 105 Line No.: 17 Column: a

Mr. Haack was elected as a director of PacifiCorp on May 29, 2020. For further information, refer to Item 13 in Important Changes During the Year in this Form No. 1.

Schedule Page: 105 Line No.: 19 Column: a

Mr. Goodman resigned as a director of PacifiCorp effective May 29, 2020. For further information, refer to Item 13 in Important Changes During the Year in this Form No. 1.

l	e of Respondent	This F	ep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacit	iCorp	(2)		A Resubmission	/ /	End of 2020/Q4
	FERC			MATION ON FORMULA RA edule/Tariff Number FERC		
Does	the respondent have formula rates?				X Yes No	
1. Pl	ease list the Commission accepted formula rates in cepting the rate(s) or changes in the accepted rate	ncluding e.	FE	RC Rate Schedule or Tari	ff Number and FERC proce	eding (i.e. Docket No)
Line No.	FERC Rate Schedule or Tariff Number			FERC Proceeding		
1	FERC Electric Tariff Volume No. 11, Attachment	H-1				ER11-3643
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l	e of Respondent			This Rep (1) X	ort Is:	Priginal	Date of Report (Mo, Da, Yr)		Year/Period of Report
Pacit	iCorp			(2)		submission	/ /		End of 2020/Q4
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding								
Does	the respondent f s containing the ir	ile with the Co	ommission annual (ormula rate(s)?	or more fre	equent)		X Yes		
2. If	yes, provide a list	ing of such fili	ings as contained o	n the Com	mission	's eLibrary website	,		
Line		Document Date						Formul Schedu	a Rate FERC Rate lle Number or
No.	Accession No.	\ Filed Date	Docket No.			Description		Tariff N	
1	20200318-5087	03/18/2020	ER20-1335						
2	20200514-5161	05/14/2020	ER11-3643						
3	20200514-5180		ER20-1828						
4	20201222-5045	12/22/2020	ER21-711						
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 1061 Line No.: 1 Column: d

PacifiCorp submits tariff filing per 35.13(a)(2)(iii): OATT Revised Attachment H-1 (Revised Depreciation Rates 2020) to be effective 6/1/2020 under FERC Docket No. ER20-1335

Schedule Page: 1061 Line No.: 1 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 2 Column: d

Transmission Formula Rate Annual Update Informational Filing of PacifiCorp under FERC Docket No. ER11-3643

Schedule Page: 1061 Line No.: 2 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 3 Column: d

PacifiCorp submits tariff filing per 35: OATT Order 864 Compliance Filing to be effective 6/1/2020 under FERC Docket No. ER20-1828

Schedule Page: 1061 Line No.: 3 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 4 Column: d

PacifiCorp submits tariff filing per 35.13(a)(2)(iii): OATT Revised Attachment H-1 (Revised Depreciation Rates) to be effective 1/1/2021 under FERC Docket No. ER21-711, as supplemented on January 6, 2021

Schedule Page: 1061 Line No.: 4 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Name	e of Respondent		This Rep		nol.		of Report	Year/Period of Report
PacifiCorp			(1) 💢	An Origir A Resubi		•	Da, Yr)	End of 2020/Q4
	INFORMATION ON FORMULA RATES Formula Rate Variances							
am 2. The For 3. The	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.							
Line No.	Page No(s).	Schedule					Column	Line No
1	204-207	Electric Plant in Service) 46
2		Electric Plant in Service					·) 46
	204-207							
3	204-207	Electric Plant in Service) 58
4	204-207	Electric Plant in Service) 75
5	204-207	Electric Plant in Service) 75
6	204-207	Electric Plant in Service) 99
7	204-207	Electric Plant in Service					(g) 99
8	204-207	Electric Plant in Service) 104
9	204-207	Electric Plant in Service					(9) 104
10	219	Accum. Prov. for Depr. of El	ectric Utility	y Plant			(0) 20
11	219	Accum. Prov. for Depr. of El	ectric Utility	y Plant			(0) 22
12	219	Accum. Prov. for Depr. of El	ectric Utility	y Plant			(0) 24
13	219	Accum. Prov. for Depr. of El) 25
14	219	Accum. Prov. for Depr. of El) 26
15	219	Accum. Prov. for Depr. of El) 28
16	219	Accum. Prov. for Depr. of El					<u> </u>) 29
17	320-323	Electric Operation and Main) 185
18	320-323	Electric Operation and Main		-			<u> </u>) 197
19	320-323	Electric Operation and Main	teriarice Ex	tperises			(r) 197
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Pearlifcorp (1) An Original //	[2] A Resubmission 7	Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorization, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangemen	Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," mot applicable," or "Na" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Given names of companies involved, particulars concerning the transactions, name of the Commission authorization, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangemen	PacifiCorp		1 1	End of
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorization, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate annual revenues of each class of service. Each nature gas course p	Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights. Describe the actual consideration, given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company ust also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate annual revenue	IMI	` · · □	OLIARTER/VEAR	
accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorization, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizating lease and give reference to such authorization of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 6. Obligations incurred as a result of issuance of securities or assumption of liabilities o	accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizating the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorization and interference to such authorization of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 6. Obligations incurred as a result of issuance of securities or assumption of liabi				nd number them in
		accordance with the inquiries. Each inquiry should information which answers an inquiry is given elsew 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the transcription authorization. 3. Purchase or sale of an operating unit or systems reference to Commission authorization, if any was submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission added or lost and approximate annual revenues of continuing sources of gas made available to it from approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of s debt and commercial paper having a maturity of on appropriate, and the amount of obligation or guarar 7. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important transactive for the second of the seco	d be answered. Enter "none," "not where in the report, make a referer erights: Describe the actual consideration, state the payment of consideration, state reorganization, merger, or consolinations, name of the Commission: Give a brief description of the progredured. Give date journal entries and authorization, if any was required authorization, if any was required feach class of service. Each natural payment, purchase feontracts, and other parties to any securities or assumption of liabilities are year or less. Give reference to finite. The nents to charter: Explain the nature of any important wage scale changes and legal proceedings pending at the feactions of the respondent not disclain to the Annual Report Form No. In which any such person had a maining to the respondent company appropried by Instructions 1 to 11 aboves, major security holders and voting a cash management program(s) a cansactions causing the proprietary and of the proprietary and of the proprietary and of the proprietary and cash management program(s) a cash management program(s) a cash management program(s) and cash management program(s) are cash management program(s) are cash management program(s) and cash management program(s) are cash management	applicable," or "NA" when note to the schedule in who deration given therefore a te that fact. Idiation with other comparion authorizing the transact operty, and of the Uniform acquired or given, assigname of Commission authorized assection of Commission authorized and paragraph of the approximate of the and purpose of the commission of the year, and the losed elsewhere in this really operating in the annual report, such notes may be incomposed of the respondent of the proprietary capital of the approximate of the respondent of the proprietary capital of the proprietary capit	re applicable. If sich it appears. and state from whom the sites: Give names of stion, and reference to ctions relating thereto, and in System of Accounts were need or surrendered: Give shorizing lease and give and date operations mate number of customers so state major new giving location and . If it is is it is is a site of any such and so any such are results of any such are results o

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	11	2020/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	Effective Date	Expiration Date	<u>Fee</u>
California ⁽¹⁾ None			
Idaho(2) None			
Oregon(3)			
Dallas	09/28/2020	09/28/2030	7.0%
Glendale	06/25/2020	06/25/2030	7.0%
Lebanon	01/22/2020	01/22/2030	7.0%
Wasco	05/13/2020	05/13/2025	3.5%
wasco	03/13/2020	03/13/2023	3.370
Utah(4)			
Brighton	05/01/2020	05/01/2025	_
Copperton	05/15/2020	05/15/2040	
Duchesne County	04/19/2020	04/19/2030	_
Eagle Mountain	03/01/2020	03/01/2025	_
Genola	08/01/2020	08/01/2045	_
Grantsville	04/01/2020	04/01/2040	_
Kearns	07/11/2020	07/11/2030	_
Lindon	11/01/2020	11/01/2030	_
Magna	08/01/2020	08/01/2030	
Nibley	07/01/2020	07/01/2040	
White City	09/01/2020	09/01/2030	
White City	09/01/2020	05/101/2030	
Washington ⁽⁵⁾			
Grandview	12/20/2020	12/20/2040	_
Waitsburg	02/07/2020	02/07/2040	
Zillah	05/13/2020	05/13/2030	
10			

Wyoming(6)

None

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) X An Original	(Mo, Da, Yr)	•			
PacifiCorp	(2) _ A Resubmission	11	2020/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

ITEM 2.

None.

ITEM 3.

In December 2020, PacifiCorp acquired from Cedar Springs Transmission LLC ("Cedar Springs"), the 200-megawatt Cedar Springs II wind-powered generating facility, including interests in generation interconnection facilities, located in Wyoming. PacifiCorp and Cedar Springs filed a joint application for the transfer of assets with the Federal Energy Regulatory Commission ("FERC") under the Federal Power Act Section 203(a)(1), 16 U.S.C. § 824b(a)(1) (2012), in Docket No. EC19-67, which the FERC approved in May 2019. PacifiCorp will file accounting entries with the FERC, within six months of the December 1, 2020 consummation of the transaction.

ITEM 4.

None.

ITEM 5.

In November 2020, PacifiCorp completed a major segment of the Energy Gateway Transmission expansion program and placed in-service the 140-mile 500kV Aeolus-Bridger/Anticline transmission line and supporting segments. In addition, to address transmission line constraints, the 40-mile 230kV Pomona-Vantage transmission line in Washington was placed in-service. For additional information, refer to pages 424-425, Transmission lines added during the year in this Form No. 1.

ITEM 6.

Short-term Debt

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of December 31, 2020, PacifiCorp had \$93 million of short-term debt outstanding at a weighted average interest rate of 0.16%.

Commission authorizations currently for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- FERC Docket No. ES20-1, dated December 12, 2019, letter order effective January 1, 2020 through December 31, 2021.
- Idaho Public Utilities Commission ("IPUC") Case No. PAC-E-16-03, Order No. 33476, dated March 4, 2016, effective through April 30, 2021, extended in Case No. PAC-E-21-02, Order No. 34927, dated February 23, 2021, effective through April 30, 2026.
- Oregon Public Utility Commission ("OPUC") Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- Washington Utilities and Transportation Commission ("WUTC") Docket No. UE-980404, dated April 8, 1998.

For further discussion, refer to Note 7 of Notes to Financial Statements in this Form No. 1.

Long-term Debt

In April 2020, PacifiCorp issued \$400 million of its 2.70% First Mortgage Bonds due September 2030 and \$600 million of its 3.30% First Mortgage Bonds due March 2051. PacifiCorp used the net proceeds to fund capital expenditures, primarily for renewable resources and associated transmission projects and for general corporate purposes.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
PacifiCorp (2) A Resubmission / / 2020/Q						
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

State commission authorizations for the above issuance were as follows:

- IPUC Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018.
- OPUC Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

As of December 31, 2020, PacifiCorp had regulatory authorization from the OPUC and the IPUC to issue an additional \$3 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. Also, as of December 31, 2020, PacifiCorp had an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023.

State commission authorizations to issue an additional \$3 billion of long-term debt are as follows:

- IPUC Case No. PAC-E-20-15, Order 34831, dated November 12, 2020, effective through September 30, 2025.
- OPUC Docket No. UF-4318, Order No. 20-393, dated November 3, 2020.

PacifiCorp's Mortgage and Deed of Trust creates a lien on most of PacifiCorp's electric utility property, allowing the issuance of bonds based on a percentage of utility property additions, bond credits arising from retirement of previously outstanding bonds or deposits of cash. The amount of bonds that PacifiCorp may issue generally is also subject to a net earnings test. As of December 31, 2020, PacifiCorp estimated it would be able to issue up to \$10.8 billion of new first mortgage bonds under the most restrictive issuance test in the mortgage. Any issuances are subject to market conditions and amounts may be further limited by regulatory authorizations or commitments or by covenants and tests contained in other financing agreements. PacifiCorp also has the ability to release property from the lien of the mortgage on the basis of property additions, bond credits or deposits of cash.

For further discussion, refer to Note 8 of Notes to Financial Statements in this Form No. 1.

ITEM 7.

None.

ITEM 8.

For the year ended December 31, 2020, PacifiCorp's bargaining unit wage scale changes were as follows:

			Estimated Annual	
Unions Represented	% Increase(1)	Effective Date(s)	Financial Impact(2)	
IBEW 57 Combustion Turbine (UT)	3.25%	01/26/2020	\$ 105,525	
IBEW 57 Laramie (WY)	1.60%	06/26/2020	10,476	
IBEW 57 Power Delivery (UT, ID & WY)	2.76%	01/26/2020	2,311,597	
IBEW 57 Power Supply (UT, ID & WY)	2.90%	01/26/2020	1,084,414	
IBEW 659 (OR, CA)	1.69%	04/26/2020	528,475	
IBEW 77 (WA)	2.33%	01/26/2020	26,781	
IBEW 125 (OR, WA)	2.33%	01/26/2020	651,324	
UWUA 127 (WY)	0.53%	09/26/2020	251,375	
UWUA 197 (OR)	1.52%	05/26/2020	19,832	
Total			\$ 4,989,799	

⁽¹⁾ This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

⁽²⁾ The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

FERC FORM NO. 1 (ED. 12-96)	Page 109.3	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	11	2020/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

ITEM 9.

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfires in California and Oregon during calendar year 2020, refer to Note 14 of Notes to Financial Statements in this Form No. 1.

ITEM 10.

During the year ended December 31, 2020, PacifiCorp dissolved the wholly owned subsidiaries of Fossil Rock Fuels, LLC, Glenrock Coal Company and Interwest Mining Company.

Refer to page 429, Transactions with associated (affiliated) companies in this Form No. 1 for information regarding related-party transactions.

There have been no officer, director or security holder transactions during the year ended December 31, 2020.

ITEM 11.

(Reserved.)

ITEM 12.

None.

ITEM 13.

On May 29, 2020, Patrick J. Goodman, Executive Vice President of Berkshire Hathaway Energy Company ("BHE"), resigned as a director of PacifiCorp and Calvin D. Haack, Senior Vice President and Chief Financial Officer of BHE was elected as a director of PacifiCorp.

ITEM 14.

Not applicable.



Deloitte & Touche LLP

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INDEPENDENT AUDITORS' REPORT

PacifiCorp Portland, Oregon

We have audited the accompanying financial statements of PacifiCorp (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2020, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of PacifiCorp as of December 31, 2020, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

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April 14, 2021

Name	e of Respondent	This Report Is:	Date of F			Period of Report			
PacifiC	Corp	(1) ⊠ An Original	(Mo, Da,	*		0000/04			
	(2) A Resubmission // End of 2020/Q4								
	COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)								
Line				Curren		Prior Year			
No.			Ref.	End of Qua		End Balance			
	Title of Account		Page No.	Bala		12/31			
1	(a)	NIT	(b)	(c	;)	(d)			
2	UTILITY PLA Utility Plant (101-106, 114)	NI	200-201	20.75	2 426 072	20 042 420 442			
3	Construction Work in Progress (107)		200-201	+	52,136,973 59,838,861	28,843,430,112			
4	TOTAL Utility Plant (Enter Total of lines 2 and 3		200-201	+	1,975,834	2,002,448,524 30,845,878,636			
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108	*	200-201	+	4,594,134	10,870,776,722			
6	Net Utility Plant (Enter Total of line 4 less 5)	5, 110, 111, 113)	200-201	+	7,381,700	19,975,101,914			
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203	21,71	0	0			
8	Nuclear Fuel Materials and Assemblies-Stock A		202 200		0	0			
9	Nuclear Fuel Assemblies in Reactor (120.3)	(120.2)			0	0			
10	Spent Nuclear Fuel (120.4)				0	0			
11	Nuclear Fuel Under Capital Leases (120.6)				0	0			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	semblies (120.5)	202-203		0	0			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	` '			0	0			
14	Net Utility Plant (Enter Total of lines 6 and 13)	,		21.41	7,381,700	19,975,101,914			
15	Utility Plant Adjustments (116)				0	0			
16	Gas Stored Underground - Noncurrent (117)				0	0			
17	OTHER PROPERTY AND	INVESTMENTS							
18	Nonutility Property (121)			1	2,333,949	13,320,639			
19	(Less) Accum. Prov. for Depr. and Amort. (122)				3,224,650	3,196,879			
20	Investments in Associated Companies (123)				69,928	69,928			
21	Investment in Subsidiary Companies (123.1)		224-225	13	7,091,815	201,902,001			
22	(For Cost of Account 123.1, See Footnote Page	224, line 42)							
23	Noncurrent Portion of Allowances		228-229		0	0			
24	Other Investments (124)			10	6,378,001	102,845,814			
25	Sinking Funds (125)				0	0			
26	Depreciation Fund (126)				0	0			
27	Amortization Fund - Federal (127)				0	0			
28	Other Special Funds (128)			3	5,358,662	36,427,872			
29	Special Funds (Non Major Only) (129)				0	0			
30	Long-Term Portion of Derivative Assets (175)				6,372,711	2,278,492			
31	Long-Term Portion of Derivative Assets – Hedg				0	0			
32	TOTAL Other Property and Investments (Lines			29	4,380,416	353,647,867			
33	CURRENT AND ACCRU								
34	Cash and Working Funds (Non-major Only) (13	0)			0	0			
35	Cash (131)			1	1,310,312	10,421,766			
36	Special Deposits (132-134)				69,648	0			
37	Working Fund (135)				0	0			
38	Temporary Cash Investments (136)				52,513	11,969,487			
39	Notes Receivable (141)			+	1,374,246	2,405,884			
40	Customer Accounts Receivable (142)				2,567,933	420,564,473			
41	Other Accounts Receivable (143)	15 (4.4.4)		+	9,312,444	30,462,387			
42	(Less) Accum. Prov. for Uncollectible AcctCred	` '		1	7,084,938	7,644,908			
43	Notes Receivable from Associated Companies	, ,			0 457 757	705 724			
44	Accounts Receivable from Assoc. Companies (146)	007		28,457,757	795,724			
45 46	Fuel Stock (151) Fuel Stock Expenses Undistributed (152)		227 227	122	2,141,625	150,404,985			
					0	0			
47 48	Residuals (Elec) and Extracted Products (153) Plant Materials and Operating Supplies (154)		227 227	00	0,235,105	244,022,924			
49	Merchandise (155)		227	20	0,233,103	244,022,924			
50	Other Materials and Supplies (156)		227		0	0			
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0			
52	Allowances (158.1 and 158.2)		228-229		0	0			
JŁ	/ MOWATIOGS (100.1 AIIU 130.2)		220-223		U U	0			
		<u> </u>		+					

Name of Respondent		This Report Is:						
PacifiCorp		(1) ဩ An Original (2) ☐ A Resubmission	(Mo, Da, Yr)		0000/04			
		11	En	d of <u>2020/Q4</u>				
	COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS(Continued)							
Lino				Current Year	Prior Year			
Line No.			Ref.	End of Quarter/Yea				
140.	Title of Account		Page No.	Balance	12/31			
	(a)		(b)	(c)	(d)			
53	(Less) Noncurrent Portion of Allowances		207		0 0			
54	Stores Expense Undistributed (163)		227		0 0			
55 56	Gas Stored Underground - Current (164.1)	opping (164.2.164.2)			0 0			
56	Liquefied Natural Gas Stored and Held for Proc	essing (164.2-164.3)		90 101 9	10 62 505 511			
57	Prepayments (165)			80,191,8	62,585,511			
58 59	Advances for Gas (166-167) Interest and Dividends Receivable (171)				0 0			
	Rents Receivable (171)			1,184,88	38 924,623			
61	Accrued Utility Revenues (173)			253,806,00				
62	Miscellaneous Current and Accrued Assets (174)	4)		11,101,46				
63	Derivative Instrument Assets (175)	+)		33,026,44				
64	(Less) Long-Term Portion of Derivative Instrume	ent Assets (175)		6,372,7				
65	Derivative Instrument Assets - Hedges (176)	ent Assets (173)		0,572,7	0 2,270,492			
66	(Less) Long-Term Portion of Derivative Instrume	ent Assets - Hedges (176			0 0			
67	Total Current and Accrued Assets (Lines 34 three	<u> </u>		1,391,374,54	1,182,813,498			
68	DEFERRED DE	• ,		1,001,014,0	1,102,013,430			
69	Unamortized Debt Expenses (181)	.5110		37,670,7	14 33,683,227			
70	Extraordinary Property Losses (182.1)		230a	01,010,1	0 00,000,227			
71	Unrecovered Plant and Regulatory Study Costs	(182.2)	230b		0 0			
72	Other Regulatory Assets (182.3)	(102.2)	232	1,296,157,59	97 1,119,161,023			
73	Prelim. Survey and Investigation Charges (Elec	tric) (183)		1,673,8				
74	Preliminary Natural Gas Survey and Investigation			1,0.0,0	0 0			
75	Other Preliminary Survey and Investigation Cha				0 0			
76	Clearing Accounts (184)				0 0			
77	Temporary Facilities (185)				0 -14,358			
78	Miscellaneous Deferred Debits (186)		233	101,368,22				
79	Def. Losses from Disposition of Utility Plt. (187)			, ,	0 0			
80	Research, Devel. and Demonstration Expend. (188)	352-353		0 0			
81	Unamortized Loss on Reaquired Debt (189)			3,388,70	9 3,971,176			
82	Accumulated Deferred Income Taxes (190)		234	777,003,3	783,561,636			
83	Unrecovered Purchased Gas Costs (191)				0 0			
84	Total Deferred Debits (lines 69 through 83)			2,217,262,36	2,055,133,798			
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			25,320,399,02	25 23,566,697,077			
					1			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 110 Line No.: 44 Column: c

As of December 31, 2020, Account 146, Accounts receivable from associated companies, included \$27,548,045 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 110 Line No.: 77 Column: d

The credit balance represents a timing difference between work incurred and advances received from customers.

Name	e of Respondent	This Re	eport is:				Period of Report
PacifiC	Corp	(1) x	An Original	(mo, da,	(mo, da, yr)		
	·	(2)	A Resubmission	/ /	end o		of <u>2020/Q4</u>
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)						TS)	
Lino			·		Curren	t Year	Prior Year
Line No.				Ref.	End of Qua		End Balance
110.	Title of Account			Page No. (b)	Bala		12/31
	(a)				(c	;)	(d)
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)			250-251	3,41	17,945,896	3,417,945,896
3	Preferred Stock Issued (204)			250-251		2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)					0	0
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)					0	0
7	Other Paid-In Capital (208-211)			253	1,10	2,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)			252		0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254b	4	11,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)			118-119	4,62	28,196,840	3,846,833,944
12	Unappropriated Undistributed Subsidiary Earning	ngs (216.1)		118-119		33,092,814	125,565,229
13	(Less) Reaquired Capital Stock (217)	<u> </u>		250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	(218)				0	0
15	Accumulated Other Comprehensive Income (22			122(a)(b)	_1	19,097,488	-15,916,633
16	Total Proprietary Capital (lines 2 through 15)	,		()()	+	73,498,557	8,437,788,931
17	LONG-TERM DEBT				0,11	0,100,001	0,101,100,001
18	Bonds (221)			256-257	8.66	67,150,000	7,705,275,000
19	(Less) Reaquired Bonds (222)			256-257	0,00	n , 130,000	0
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257		0	0
22	Unamortized Premium on Long-Term Debt (225	E)		230-237		13,970	
23			26)		 		24,996
24	(Less) Unamortized Discount on Long-Term De	ebt-Debit (2	20)			18,031,923	13,445,289
	Total Long-Term Debt (lines 18 through 23)				0,04	19,132,047	7,691,854,707
25	OTHER NONCURRENT LIABILITIES	(007)				20,000,474	07.040.404
26	Obligations Under Capital Leases - Noncurrent					20,983,471	27,046,124
27	Accumulated Provision for Property Insurance (· · · · · · · · · · · · · · · · · · ·				4,731,983	10,159,611
28	Accumulated Provision for Injuries and Damage	, ,				53,031,206	21,850,505
29	Accumulated Provision for Pensions and Benef					71,735,512	159,048,125
30	Accumulated Miscellaneous Operating Provisio	ons (228.4)				32,574,469	34,314,273
31	Accumulated Provision for Rate Refunds (229)					9,239,918	1,500,000
32	Long-Term Portion of Derivative Instrument Lia				1	19,164,041	22,833,300
33	Long-Term Portion of Derivative Instrument Lia	bilities - He	ages			0	0
34	Asset Retirement Obligations (230)					70,152,870	256,476,842
35	Total Other Noncurrent Liabilities (lines 26 through the control of the control o	ugh 34)			68	31,613,470	533,228,780
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)					93,000,000	130,000,000
38	Accounts Payable (232)					22,327,719	624,405,083
39	Notes Payable to Associated Companies (233)					24,836,545	60,042,489
40	Accounts Payable to Associated Companies (2	34)				13,269,702	136,335,569
41	Customer Deposits (235)					12,224,507	44,331,534
42	Taxes Accrued (236)			262-263		69,730,217	71,717,476
43	Interest Accrued (237)				12	28,769,917	117,354,090
44	Dividends Declared (238)					40,475	40,475
45	Matured Long-Term Debt (239)					0	0
						•	

Name of Respondent This Report is:					Year	r/Period of Report	
			An Original	(mo, da,			0000/04
	(2) A Resubmission		/ /	// end		of <u>2020/Q4</u>	
	COMPARATIVE E	BALANCE	SHEET (LIABILITIES	S AND OTHE	R CREDI	T(Sc)ntinue	d)
Line				Def	Curren	1	Prior Year
No.	Title of Account			Ref. Page No.	End of Qu Bala	1	End Balance 12/31
	(a)			(b)	(0		(d)
46	Matured Interest (240)				,	0	0
47	Tax Collections Payable (241)				2	21,412,558	21,382,035
48	Miscellaneous Current and Accrued Liabilities (242)			<u> </u>	95,233,583	82,553,117
49	Obligations Under Capital Leases-Current (243				<u> </u>	7,686,260	3,979,527
50	Derivative Instrument Liabilities (244)	,				26,335,953	29,690,179
51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilitie	es		<u> </u>	19,164,041	22,833,300
52	Derivative Instrument Liabilities - Hedges (245)					0	0
53	(Less) Long-Term Portion of Derivative Instrum		es-Hedges			0	0
54	Total Current and Accrued Liabilities (lines 37 t		<u> </u>		1,35	55,703,395	1,298,998,274
55	DEFERRED CREDITS						
56	Customer Advances for Construction (252)				10	05,190,481	100,135,630
57	Accumulated Deferred Investment Tax Credits	(255)		266-267	<u> </u>	12,326,236	11,203,507
58	Deferred Gains from Disposition of Utility Plant					0	0
59	Other Deferred Credits (253)	· · · · · · · · · · · · · · · · · · ·		269	21	16,557,492	201,430,606
60	Other Regulatory Liabilities (254)			278	<u> </u>	00,242,286	1,930,223,376
61	Unamortized Gain on Reaquired Debt (257)					0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)		272-277	15	52,581,995	174,829,838
63	Accum. Deferred Income Taxes-Other Property	(282)			2,90	08,481,325	2,889,829,879
64	Accum. Deferred Income Taxes-Other (283)				36	65,071,741	297,173,549
65	Total Deferred Credits (lines 56 through 64)				5,46	60,451,556	5,604,826,385
66	TOTAL LIABILITIES AND STOCKHOLDER EC	UITY (lines	16, 24, 35, 54 and 65)		25,32	20,399,025	23,566,697,077
					ļ		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2020/Q4		
FOOTNOTE DATA					

Schedule Page: 112 Line No.: 39 Column: c

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2020, the interest rate on the outstanding loan balance was 0.16%.

Schedule Page: 112 Line No.: 39 Column: d

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2019, the interest rate on the outstanding loan balance was 2.05%.

Schedule Page: 112 Line No.: 42 Column: d

As of December 31, 2019, Account 236, Taxes accrued, included \$28,316,216 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote. Annual or Quarterly if applicable 5. Do not report fourth quarter data in columns (e) and (f)	Year/Period of Report						
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25 TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) 4,343,414,145 4,027,515,812							

Name of Respondent This Report					of Report Da, Yr)		d of Report	
PacifiCorp		(1) X An Original (2) A Resubmis	(1010, 1	Ja, 11)	End of2020/Q4		<u>24</u>	
STATEMENT OF INCOME FOR THE YEAR (Continued)								
9. Use page 122 for impo	rtant notes regarding the sta							
	tions concerning unsettled ra				at refunds of a ma	aterial amount	may need to	o be
	mers or which may result in							
	o which the contingency rela				of the major factor	ors which affec	t the rights	of the
	ues or recover amounts paid ions concerning significant a				year resulting fro	m sottlement o	f any rata	
	nues received or costs incur							ne
and expense accounts.	nass received or cooks modi	Tou for power or gue pure	noo, and a cam	mary or an	o adjustinonto ma	do to balarioo t	moot, moon	,
	g in the report to stokholders	are applicable to the Sta	tement of Incom	e, such no	otes may be includ	ded at page 12	2.	
	concise explanation of only t							
	cations and apportionments					lar effect of suc	ch changes	
	f the previous year's/quarter ufficient for reporting addition					o information in	a factnata	to
this schedule.	unicient for reporting addition	nai utility departments, su	ppiy trie approp	nate accor	ant titles report the	e illiorillation ill	a lootilote	lo
and conocalo.								
ELECTF	RIC UTILITY	GAS (JTILITY		0	THER UTILITY	,	
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year	to Date	Current Year to Dat	e Previous Ye	ear to Date	Line
(in dollars)	(in dollars)	(in dollars)	(in dolla	rs)	(in dollars)	(in dol		No.
(g)	(h)	(i)	(j)		(k)	(1)		
								1
5,333,490,161	5,065,712,793							2
								3
2,600,315,603	2,427,820,299							4
425,975,941	404,986,660							5
1,132,669,721	879,989,526							6
1,102,000,121	0.0,000,020							7
48,015,712	49,689,883							8
								9
7,826,626	5,083,195							
								10
								11
1,993,985	148,092							12
1,037,696								13
208,904,338	199,137,026							14
9,029,531	151,665,847							15
29,923,616	34,920,585							16
1,085,922,871	1,188,782,866							17
1,203,873,466	1,311,969,270							18
-2,252,575	-2,738,724							19
, , , , ,	, ,							20
								21
62	173							22
02	173							
								23
								24
4,343,414,145	4,027,515,812							25
990,076,016	1,038,196,981							26

PacifiCorp (1)			eport is. X∏An Ori	An Original			, Da, Yr)	End of 2020/Q4		
Pacit	ıCorp	(2)	A Res	ubmission		1/	,	End of —	2020/Q+	
	STA	TEMEN	T OF INC	COME FOR T	HE YEA	R (contin	ued)			
Line						TO	TAL	Current 3 Months	Prior 3 Months	
No.								Ended	Ended	
				(Ref.)				Quarterly Only	Quarterly Only	
	Title of Account			Page No.	Curren		Previous Year	No 4th Quarter	No 4th Quarter	
	(a)			(b)	(c)	(d)	(e)	(f)	
27	Net Utility Operating Income (Carried forward from page 114	1)			99	0,076,016	1,038,196,981			
28	Other Income and Deductions	• /				3,010,010	1,000,100,001			
29	Other Income									
30	Nonutilty Operating Income									
	Revenues From Merchandising, Jobbing and Contract Work	(415)				1,377,228	2,141,746			
	(Less) Costs and Exp. of Merchandising, Job. & Contract Wo					1,478,109	2,120,904			
	Revenues From Nonutility Operations (417)									
34	(Less) Expenses of Nonutility Operations (417.1)					29,731	263,038			
35	Nonoperating Rental Income (418)					371,308	196,104			
36	Equity in Earnings of Subsidiary Companies (418.1)			119	1	7,675,307	23,563,311			
	Interest and Dividend Income (419)				10	0,121,094	18,097,499			
38	Allowance for Other Funds Used During Construction (419.1)			98	3,115,567	72,317,120			
39	Miscellaneous Nonoperating Income (421)	•			,	5,504,193	6,570,592			
40	Gain on Disposition of Property (421.1)				:	2,117,405	3,595,254			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)				13:	3,774,262	124,097,684			
42	Other Income Deductions							<u> </u>		
43	Loss on Disposition of Property (421.2)					4,975	200,037			
44	Miscellaneous Amortization (425)					1,329,358	1,330,948			
45	Donations (426.1)					2,572,991	2,342,288			
46	Life Insurance (426.2)				-	7,233,756	-8,140,640			
47	Penalties (426.3)					40,713	-1,272,934			
48	Exp. for Certain Civic, Political & Related Activities (426.4)					1,275,212	1,092,950			
49	Other Deductions (426.5)				(6,124,235	34,550,630			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)					4,113,728	30,103,279			
51	Taxes Applic. to Other Income and Deductions									
52	Taxes Other Than Income Taxes (408.2)			262-263		317,911	350,102			
53	Income Taxes-Federal (409.2)			262-263		1,519,317	-2,461,788			
54	Income Taxes-Other (409.2)			262-263		344,083	-557,526			
55	Provision for Deferred Inc. Taxes (410.2)			234, 272-277	9:	9,704,873	63,463,964			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)			234, 272-277	9:	9,314,436	62,277,453			
	Investment Tax Credit AdjNet (411.5)									
	(Less) Investment Tax Credits (420)					1,431,198	352,431			
	TOTAL Taxes on Other Income and Deductions (Total of line					4,002,946	-1,835,132			
	Net Other Income and Deductions (Total of lines 41, 50, 59)				12	5,657,588	95,829,537			
	Interest Charges					1		Ţ		
	Interest on Long-Term Debt (427)					5,447,394	369,853,259			
	Amort. of Debt Disc. and Expense (428)				,	4,430,043	3,892,240			
	Amortization of Loss on Reaquired Debt (428.1)					582,467	583,695			
	(Less) Amort. of Premium on Debt-Credit (429)					11,026	11,026			
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1	1)								
	Interest on Debt to Assoc. Companies (430)					68,131	177,870			
	Other Interest Expense (431)	" O //	100)			4,017,899	24,622,419			
	(Less) Allowance for Borrowed Funds Used During Construct	ction-Cr. (4	132)			7,853,687	36,284,269			
	Net Interest Charges (Total of lines 62 thru 69)	1.70)				6,681,221	362,834,188			
71	Income Before Extraordinary Items (Total of lines 27, 60 and	1 70)			73	9,052,383	771,192,330			
	Extraordinary Items					T		Ī		
	Extraordinary Income (434)									
	(Less) Extraordinary Deductions (435)									
	Net Extraordinary Items (Total of line 73 less line 74)			262.202						
	Income Taxes-Federal and Other (409.3)			262-263						
	Extraordinary Items After Taxes (line 75 less line 76) Net Income (Total of line 71 and 77)				70	9,052,383	771,192,330			
70	rect modifie (Total of fille 11 allu 11)				13	J,UJZ,J0J	111,182,330			
					i					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2020/Q4		
FOOTNOTE DATA					

Schedule Page: 114 Line No.: 2 Column: c

The Commission has a price cap for wholesale sales of \$1,000 per megawatt hour of energy sold. Accordingly, amounts in excess of the \$1,000 per megawatt hour have been reserved.

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2020 and 2019, depreciation expense associated with transportation equipment was \$17,001,326 and \$16,386,376, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2020 and 2019, payroll taxes were \$41,280,714 and \$40,623,353, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.

	Corp.	(1) 🔀 An Original		r) Fear	2020/Q4
Pacii	iCorp	(2) A Resubmission	/ /	Liid	
	STATEMENT OF RETAINED EARNINGS				
1. Do not report Lines 49-53 on the quarterly version. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be					
	rent, state the number and annual amounts				
	any notes appearing in the report to stockhol				
0	any notice appearing in the report to electric		torriorit, morado tri	om on pages 122 1	
Line No.	Item (a)		Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Ac	count 216)			
-	Balance-Beginning of Period			3,798,019,657	3,227,391,376
-	Changes				
-	Adjustments to Retained Earnings (Account 439)				
5					
6					
7					
8					
9	TOTAL Credits to Retained Earnings (Acct. 439)				
10					
11					
12					
13					
14	TOTAL Debits to Detained Formings (Acet. 420)				
	TOTAL Debits to Retained Earnings (Acct. 439) Balance Transferred from Income (Account 433 le	oss Assount 418 1)		721,377,076	747,629,019
	Appropriations of Retained Earnings (Acct. 436)	ess Account 416.1)		721,377,070	747,023,013
	Appropriation of excess earnings (Acct. 430)	electric generating facilities	215.1	-5,177,730	(4,236,163)
19	Appropriation of excess carrings at certain riyare	oleothio generating lacinities	210.1	0,177,700	(1,200,100)
20					
21					
22	TOTAL Appropriations of Retained Earnings (Acc	t. 436)		-5,177,730	(4,236,163)
23	Dividends Declared-Preferred Stock (Account 437	7)			
	Preferred Stock, various series and rates		238	-161,902	(161,902)
25					
26					
27 28					
	TOTAL Dividends Declared-Preferred Stock (Acc	t 437)		-161,902	(161,902)
	Dividends Declared-Common Stock (Account 438	<u>-</u>		101,002	(,552)
31	Common Stock	,	238		(175,000,000)
32					
33					
34					
35					, ,
	TOTAL Dividends Declared-Common Stock (Acct		2.2.	20.447.77	(175,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. S		216.1	60,147,722	2,397,327
38	Balance - End of Period (Total 1,9,15,16,22,29,36) APPROPRIATED RETAINED EARNINGS (Account	•		4,574,204,823	3,798,019,657
39	ALL NOLINATED NETAINED EARININGS (ACCOL	MIK 2 10)			
40					

	of Respondent	This (1)		ort Is: An Original		Date of Re (Mo, Da, \		Year/ End c	Period of Report 2020/Q4
Pacii	PacifiCorp (2) A Resubmission			/ /		Lila			
4 D	STATEMENT OF RETAINED EARNINGS								
	onot report Lines 49-53 on the quarterly vers eport all changes in appropriated retained ea		ıs. UI	nappropriated retain	ed ea	rnings vear	to date, and	d unappro	opriated
	stributed subsidiary earnings for the year.	9	,				10 4410, 4111		- F
	ach credit and debit during the year should b				earni	ngs account	in which red	corded (A	Accounts 433, 436 -
	nclusive). Show the contra primary account								
	ate the purpose and amount of each reserva			• •		•	a balanaa a	frataina	descripes Follow
	st first account 439, Adjustments to Retained edit, then debit items in that order.	ı Ean	iirigs	s, renecting adjusting	enis i	o the openin	g balance o	retainet	a earnings. Follow
_	now dividends for each class and series of ca	apital	stoc	k.					
	now separately the State and Federal income				accol	unt 439, Adju	stments to	Retained	Earnings.
	xplain in a footnote the basis for determining								
	rent, state the number and annual amounts								
9. If	any notes appearing in the report to stockho	lders	are	applicable to this sta	iteme	ent, include th	nem on page	es 122-12	23.
							Curre		Previous
						. 5.	Quarter/		Quarter/Year Year to Date
Line	Item					ntra Primary ount Affected	Year to l Balan		Rear to Date Balance
No.	(a)				Acce	(b)	(c)	CC	(d)
41	(a)					(6)	(6)		(u)
42									
43									
44									
45	TOTAL Appropriated Retained Earnings (Account								
	APPROP. RETAINED EARNINGS - AMORT. Res								
	TOTAL Approp. Retained Earnings-Amort. Reser							3,992,017	48,814,287
	TOTAL Approp. Retained Earnings (Acct. 215, 21							3,992,017	48,814,287
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216						4,628	3,196,840	3,846,833,944
	UNAPPROPRIATED UNDISTRIBUTED SUBSID	IARY I	EAR	NINGS (Account					
40	Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit)						105	E E E E 220	104,399,245
	Equity in Earnings for Year (Credit) (Account 418	1)						5,565,229 7,675,307	23,563,311
51	(Less) Dividends Received (Debit)	. 1)					17	,013,301	23,503,511
52	Transfers to/from Unappropriated Retained Earning	nas (A	Accor	ınt 216)			-60),147,722	(2,397,327)
	Balance-End of Year (Total lines 49 thru 52)	<u> </u>		- /				3,092,814	125,565,229
	· · · · · · · · · · · · · · · · · · ·								
					Н—		<u> </u>		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) A Resubmission	11	2020/Q4		
FOOTNOTE DATA					

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of December 31, 2020 and declared dividends on preferred stock during the year ended December 31, 2020 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5 , 930	\$ 35,580
7.00% Serial Preferred	18,046	126,322
	23,976	\$161,902

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of December 31, 2019 and declared dividends on preferred stock during the year ended December 31, 2019 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5 , 930	\$ 35,580
7.00% Serial Preferred	18,046	126,322
	23 , 976	\$161,902

Schedule Page: 118 Line No.: 37 Column: c

During the year ended December 31, 2020, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$60,000,000
Fossil Rock Fuels, LLC	87,149
Trapper Mining Inc.	60,573
	\$60,147,722

Schedule Page: 118 Line No.: 37 Column: d

During the year ended December 31, 2019, paid distributions from subsidiaries of PacifiCorp were as follows:

Fossil Rock Fuels, LLC	\$ 2,397,000
Trapper Mining Inc.	327
	\$ 2,397,327

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

	e of Respondent fiCorp	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4
Pacil	псогр	(2)	A Resubmission	1 1	Life of
	STATEMENT OF CASH FLOWS				
invest (2) Inf	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, ments, fixed assets, intangibles, etc. formation about noncash investing and financing activities	must b	pe provided in the Notes to the Fir		
	Equivalents at End of Period" with related amounts on the perating Activities - Other: Include gains and losses pertain			nd losses pertaining to investing an	d financing activities should be
report	ed in those activities. Show in the Notes to the Financials	the am	nounts of interest paid (net of amo	ount capitalized) and income taxes	paid.
` '	vesting Activities: Include at Other (line 31) net cash outflor Financial Statements. Do not include on this statement the			•	
	ollar amount of leases capitalized with the plant cost.	ne done	ar amount or leaded capitalized pe	or the Good Corneral mandolon 20	, instead provide a recommunion of
Line	Description (See Instruction No. 1 for Ex	xplana	tion of Codes)	Current Year to Date	Previous Year to Date
No.	(a)		,	Quarter/Year	Quarter/Year
1	Net Cash Flow from Operating Activities:			(b)	(c)
	Net Income (Line 78(c) on page 117)			739,052,38	83 771,192,330
	Noncash Charges (Credits) to Income:				,
	Depreciation and Depletion			1,151,239,76	62 897,855,483
	· ·			58,003,69	
6					
7					
8	Deferred Income Taxes (Net)			-117,560,1	-121,999,893
9	Investment Tax Credit Adjustment (Net)			-821,37	-3,091,155
10	Net (Increase) Decrease in Receivables			-177,191,4 ⁻	-1,814,992
	Net (Increase) Decrease in Inventory			-87,948,82	21 22,855,227
	Net (Increase) Decrease in Allowances Inventory				
	Net Increase (Decrease) in Payables and Accrued		enses	369,736,25	
	Net (Increase) Decrease in Other Regulatory Asse			-173,153,04	
	Net Increase (Decrease) in Other Regulatory Liab			-55,931,76	
	(Less) Allowance for Other Funds Used During Co			98,115,56	
17	(Less) Undistributed Earnings from Subsidiary Co	mpani	es	-42,472,4	
	Amounts Due To/From Affiliates (Net) Derivative Collateral (Net)			-49,558,46 23,200,00	
20	` '			551,62	
21	Other Operating Activities.			351,02	19,042,901
22	Net Cash Provided by (Used in) Operating Activiti	es (To	tal 2 thru 21)	1,623,975,52	24 1,517,851,254
23				1,020,010,0	1,011,001,201
25	Construction and Acquisition of Plant (including la	nd):			
26	Gross Additions to Utility Plant (less nuclear fuel)			-2,637,870,33	31 -2,247,610,148
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	,				
30	,	onstru	ction	-98,115,56	-72,317,120
31	Other (provide details in footnote):				
32					
33				0.500.754.7	0.475.000.000
34	Cash Outflows for Plant (Total of lines 26 thru 33)			-2,539,754,76	-2,175,293,028
35	Acquisition of Other Noncurrent Assets (d)				
	Proceeds from Disposal of Noncurrent Assets (d)			5,817,45	59 7,608,830
38	1 Tocceds from Disposar of Noticellett Assets (d)			0,017,40	7,000,000
	Investments in and Advances to Assoc. and Subs	idiarv	Companies		
40	Contributions and Advances from Assoc. and Sub		•	22,337,77	71 2,665,000
41	Disposition of Investments in (and Advances to)		<u>, </u>		
42					
43					
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				
1					

Name	e of Respondent	This F	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	fiCorp	(1) (2)	A Resubmission	(MO, Da, 11)	End of2020/Q4
		• /	STATEMENT OF CASH FLC	WS	
investi (2) Info Cash	des to be used:(a) Net Proceeds or Payments;(b)Bonds, ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities Equivalents at End of Period" with related amounts on the	must be Balanc	e provided in the Notes to the Fina e Sheet.	ncial statements. Also provide a r	reconciliation between "Cash and
reporte (4) Inv	perating Activities - Other: Include gains and losses pertain ed in those activities. Show in the Notes to the Financials resting Activities: Include at Other (line 31) net cash outflot Financial Statements. Do not include on this statement the	the amo	ounts of interest paid (net of amou quire other companies. Provide a	nt capitalized) and income taxes ր reconciliation of assets acquired v	oaid. with liabilities assumed in the Notes
	llar amount of leases capitalized with the plant cost.				,
Line No.	Description (See Instruction No. 1 for Ex	cplanat	ion of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased			(-)	(-7
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for S	pecula	tion		
52	Net Increase (Decrease) in Payables and Accrued	Exper	nses		
53	Other Investing Activities:	<u> </u>		2,045,03	733,463
54					
55					+
56	Net Cash Provided by (Used in) Investing Activitie	s			
	Total of lines 34 thru 55)			-2,509,554,50	-2,164,285,735
58				2,000,001,00	2,101,200,100
	Cash Flows from Financing Activities:				
	Proceeds from Issuance of:				
61	Long-Term Debt (b)			987,159,33	989,337,013
	Preferred Stock			001,100,00	77 300,007,010
	Common Stock				+
	Other (provide details in footnote):				+
65	Curier (provide details in footifole).				+
	Net Increase in Short-Term Debt (c)				99,950,000
67	Other (provide details in footnote):				29,000,000
68	Curier (provide details in footifole).				23,000,000
69					+
	Cash Provided by Outside Sources (Total 61 thru	60)		987,159,33	37 1,118,287,013
71	Casi i Tovided by Catalac Godices (Total of tilla	00)		307,103,00	1,110,207,010
	Payments for Retirement of:				
	Long-term Debt (b)			-38,125,00	00 -350,000,000
	Preferred Stock			-50,125,00	-550,000,000
	Common Stock				+
	Other (provide details in footnote):			-35,243,23	34 -802,544
	Repayment of Finance Lease Principal in Capital	ease (Obligations	-1,568,71	-
	Net Decrease in Short-Term Debt (c)	_5456 (ganono	-36,935,02	
79	TOTAL DESIGNATION OF THE DESIGNA			-50,000,02	
	Dividends on Preferred Stock			-161,90	02 -161,902
	Dividends on Common Stock			-101,90	-175,000,000
	Net Cash Provided by (Used in) Financing Activiti	es			173,000,000
83				875,125,45	58 590,842,986
84	(Total of miles / o and o /)			010,120,10	550,512,555
	Net Increase (Decrease) in Cash and Cash Equiv	alents			
86	(Total of lines 22,57 and 83)			-10,453,52	22 -55,591,495
87	(1.5.6. 01 m100 22,01 and 00)			-10,433,32	-00,001,400
	Cash and Cash Equivalents at Beginning of Perio	<u>-</u>		28,664,35	56 84,255,851
	Cash and Cash Equivalents at Deginning of Peno	<u> </u>		20,004,35	04,200,001
	Cash and Cash Equivalents at End of period			18,210,83	34 28,664,356
	Caon and Caon Equivalents at Ellu of period			10,210,00	20,004,000

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and finance lease assets of \$18,570,041 and \$17,865,957, during the years ended December 31, 2020 and 2019, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Years Ended December 31,			ember 31,
		2020		2019
Amortization of software development & other intangibles	\$	49,345,070	\$	51,020,831
Amortization of electric plant acquisition adjustments		7,826,626		5,083,195
Establishment of a regulatory asset		(1,037,696)		_
Amortization of regulatory assets		1,869,694		23,801
	\$	58,003,694	\$	56,127,827

Schedule Page: 120 Line No.: 20 Column: a

•		Years Ended	Dec	ember 31,
	-	2020		2019
Depreciation and depletion included in cost of fuel	\$	2,076,277	\$	2,078,082
Net gain on sale of property		(2,412,688)		(4,186,776)
Write-off of assets under construction		5,949,328		6,610,739
Change in corporate owned life insurance cash surrender				
value		(7,204,947)		(8,109,131)
Amortization of debt issuance expenses and bond				
discount/premium		4,419,017		3,881,214
Change in derivative contract assets/liabilities, net		(661 , 895)		(822 , 620)
Costs associated with the early retirement of Cholla				
Unit No. 4 generating facility		_		23,431,738
Other		(1,613,469)		(3,040,285)
	\$	551,623	\$	19,842,961

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Years Ended December 31,			mber 31,
		2020		2019
Other investments/special funds	\$	3,279,838	\$	915,947
Investment in long-term incentive plan securities		(1,234,808)		(182,484)
	\$	2,045,030	\$	733,463

Schedule Page: 120 Line No.: 67 Column: c

Net proceeds of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.

Schedule Page: 120 Line No.: 76 Column: a

 Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.
 \$ (35,165,000)
 \$

 Other deferred financing costs
 (78,234)
 (802,544)

 \$ (35,243,234)
 \$ (802,544)

FERO FORM NO. 4 (FR. 40.07)		
FERC FORM NO. 1 (ED. 12-87)	Page 450.1	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2020/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

PACIFICORP NOTES TO FINANCIAL STATEMENTS

(1) Organization and Operations

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO") are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2020/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for loss contingencies, including those related to the Oregon and Northern California 2020 wildfires (the "2020 Wildfires") described in Note 14. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

PacifiCorp continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit PacifiCorp's ability to recover its costs. PacifiCorp believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2020/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Cash Equivalents and Restricted Cash and Cash Equivalents and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds primarily consists of vendor retention, custodial and nuclear decommissioning funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of December 31 (in millions):

	2020		2019	
Cash (131)	\$	11	\$	10
Other special funds (128)		7		7
Temporary cash investments (136)		_		12
Total cash and cash equivalents and restricted cash and cash equivalents	\$	18	\$	29

Investments

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2020 and 2019, PacifiCorp had no unrealized gains and losses on available-for-sale securities. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination, and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on PacifiCorp's assessment of the collectability of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring for credit losses in trade receivables, PacifiCorp primarily utilizes credit loss history. However, PacifiCorp may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. The change in the balance of the allowance for credit losses, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

	 		2019
Beginning balance	\$ 8	\$	8
Charged to operating costs and expenses, net	18		13
Write-offs, net	(9)		(13)
Ending balance	\$ 17	\$	8

Derivatives

PacifiCorp employs a number of different derivative contracts, which may include forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
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	NOTES TO FINANCIAL STATEMENTS (Continued)						

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenue or operations expenses on the Statement of Income.

For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies and fuel stocks (coal, natural gas and fuel oil), which are stated at the lower of average cost or net realizable value.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of regulated utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represents the estimated costs of debt and equity funds necessary to finance the construction of utility plant is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2020/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Impairment

PacifiCorp evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the appropriate FERC accounts are adjusted to write down the asset to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

PacifiCorp has non-cancelable operating leases primarily for land, office space, office equipment, and generating facilities and finance leases consisting primarily of office buildings, natural gas pipeline facilities, and generating facilities. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp does not include options in its lease calculations unless there is a triggering event indicating PacifiCorp is reasonably certain to exercise the option. PacifiCorp's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Right-of-use assets will be evaluated for impairment in accordance with GAAP when a triggering event has occurred that might affect the value and use of the assets being leased.

PacifiCorp's leases of generating facilities generally are in the form of long-term purchases of electricity, also known as power purchase agreements. These agreements are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. Power purchase agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

PacifiCorp follows FERC accounting and reporting requirements and records operating and finance right-of-use assets in Account 101.1, Property under capital leases, and the current and noncurrent operating and finance lease liabilities in Account 243, Obligations under capital leases – Current and Account 227, Obligations under capital leases – Noncurrent, respectively.

Revenue Recognition

PacifiCorp recognizes revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which PacifiCorp expects to be entitled in exchange for those goods or services. PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Substantially all of PacifiCorp's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue primarily consists of contractual agreements, including derivative arrangements.

Revenue recognized is equal to what PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date and includes billed and unbilled amounts. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and classified in accordance with FERC accounting standards.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) A Resubmission	11	2020/Q4				
	NOTES TO FINANCIAL STATEMENTS (Continued)						

Unamortized Debt, Premiums, Discounts and Debt Issuance Costs

Premiums, discounts and debt issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes PacifiCorp in its United States federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that PacifiCorp deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse or as otherwise approved by PacifiCorp's various regulatory commissions. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

In determining PacifiCorp's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by PacifiCorp's various regulatory commissions. PacifiCorp's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of PacifiCorp's federal, state and local income tax examinations is uncertain, PacifiCorp believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on PacifiCorp's financial results.

Coronavirus Disease 2019 ("COVID-19")

In March 2020, COVID-19 was declared a global pandemic and containment and mitigation measures were recommended worldwide, which has had an unprecedented impact on society in general and many of the customers served by PacifiCorp. While COVID-19 has impacted PacifiCorp's financial results and operations through December 31, 2020, the impacts have not been material. However, more severe impacts may still occur that could adversely affect future financial results depending on the duration and extent of COVID-19. The states in which PacifiCorp operates have moved to varying phases of recovery plans with most businesses opening subject to certain operating restrictions. As the impacts of COVID-19 and related customer and governmental responses remain uncertain, including the duration of restrictions on business openings, reductions in the consumption of electricity may continue to occur, particularly in the commercial and industrial classes. Due to regulatory requirements and voluntary actions taken by PacifiCorp related to customer collection activity and suspension of disconnections for non-payment, PacifiCorp has seen delays and reductions in cash receipts from retail customers related to the impacts of COVID-19, which could result in higher than normal bad debt write-offs. The amount of such reductions in cash receipts through December 2020 has not been material compared to the same period in 2019, but uncertainty remains. Regulatory jurisdictions may allow for the deferral or recovery of certain costs incurred in responding to COVID-19.

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Segment Information

PacifiCorp currently has one segment, which includes its regulated electric utility operations.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after December 31, 2020 up to February 26, 2021, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 14, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 4.1% and 3.3% for the years ended December 31, 2020 and 2019, respectively, including the impacts of accelerated depreciation totaling \$376 million and \$125 million in 2020 and 2019, respectively, for Utah's share of certain thermal plant units in 2020, including Cholla Unit No. 4 in 2020 for which operations ceased in December 2020; Oregon's and Idaho's shares of Cholla Unit No. 4 in 2020; and Oregon's share of certain retired wind equipment associated with wind repowering projects in 2020 and 2019. As discussed in Note 9, existing regulatory liabilities primarily associated with the Utah Sustainability and Transportation Plan and the Tax Cuts and Jobs Act enacted on December 22, 2017, were utilized to accelerate depreciation of these assets.

PacifiCorp filed a depreciation study in 2018 with each of its state public utility commissions except the California Public Utilities Commission. In 2020, PacifiCorp reached settlement stipulations with parties to the depreciation study in each state in which the study was filed and received commission orders to implement revised depreciation rates effective January 1, 2021. In December 2020, PacifiCorp filed applicable revised depreciation rates with the FERC under PacifiCorp's open access transmission tariff, which were accepted by the FERC effective January 1, 2021. The revised depreciation rates will result in an estimated increase in depreciation expense of \$176 million in 2021 on a total company basis based on historical utility plant balances and including depreciation of certain coal-fueled generating units in Oregon and Washington over accelerated periods. These accelerated depreciable lives for the coal-fueled units are mainly due to state legislation requiring these costs to be excluded from customers' rates before 2026 and 2030 for Washington and Oregon, respectively.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility included in net utility plant, as of December 31, 2020 (dollars in millions):

P	PacifiCoi Share	rp	Facility in Service	D	Accumulated epreciation and Amortization	_	Construction Work-in- Progress
Jim Bridger Nos. 1 - 4	67	%	\$ 1,490	\$	737	\$	15
Hunter No. 1	94		486		199		1
Hunter No. 2	60		305		124		
Wyodak	80		476		254		2
Colstrip Nos. 3 and 4	10		255		145		6
Hermiston	50		184		96		2
Craig Nos. 1 and 2	19		368		173		
Hayden No. 1	25		75		43		
Hayden No. 2	13		44		26		
Transmission and distribution facilities	Various	;	857		314		100
Total			\$ 4,540	\$	2,111	\$	126

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(5) Leases

The following table summarizes PacifiCorp's leases recorded on the Comparative Balance Sheet as of December 31 (in millions):

	2	020	2	2019
Right-of-use assets:				
Operating leases	\$	11	\$	12
Finance leases		18		19
Total right-of-use assets	\$	29	\$	31
Lease liabilities:				
Operating leases	\$	11		12
Finance leases		18		19
Total lease liabilities	\$	29	\$	31

The following table summarizes PacifiCorp's lease costs for the years ended December 31 (in millions):

	 2020	 2019
Variable	\$ 60	\$ 77
Operating	3	3
Finance:		
Amortization	2	1
Interest	2	2
Short-term	1	2
Total lease costs	\$ 68	\$ 85
Weighted-average remaining lease term (years):		
Operating leases	13.9	14.0
Finance leases	8.4	9.1
Weighted-average discount rate:		
Operating leases	3.8%	3.7 %
Finance leases	10.5%	10.6 %

Cash payments associated with operating and finance lease liabilities approximated lease cost for the years ended December 31, 2020 and 2019.

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PacifiCorp has the following remaining lease commitments as of (in millions):

	December 31, 2020				
	<u> </u>	perating		Finance	Total
2021	\$	3	\$	7	\$ 10
2022		2		3	5
2023		2		2	4
2024		1		2	3
2025		1		2	3
Thereafter		6		13	19
Total undiscounted lease payments		15		29	44
Less - amounts representing interest		(4)		(11)	(15)
Lease liabilities	\$	11	\$	18	\$ 29

(6) Regulatory Matters

Regulatory Assets

PacifiCorp had regulatory assets not earning a return on investment of \$704 million and \$605 million as of December 31, 2020 and 2019, respectively.

(7) Short-term Debt and Credit Facilities

The following table summarizes PacifiCorp's availability under its credit facilities as of December 31 (in millions):

<u>2020:</u>	
Credit facilities	\$ 1,200
Less:	
Short-term debt	(93)
Tax-exempt bond support	(218)
Net credit facilities	\$ 889
<u>2019:</u>	
Credit facilities	\$ 1,200
Less:	
Short-term debt	(130)
Tax-exempt bond support	(256)
Net credit facilities	\$ 814

As of December 31, 2020, PacifiCorp was in compliance with the covenants of its credit facilities and letter of credit arrangements.

PacifiCorp has a \$600 million unsecured credit facility expiring in June 2022 and a \$600 million unsecured credit facility expiring in June 2022 with one remaining one-year extension option subject to lender consent. These credit facilities, which support PacifiCorp's commercial paper program, certain series of its tax-exempt bond obligations and provide for the issuance of letters of credit, have variable interest rates based on the Eurodollar rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities.

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As of December 31, 2020 and 2019, the weighted average interest rate on commercial paper borrowings outstanding was 0.16% and 2.05%, respectively. These credit facilities require that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization, not exceed 0.65 to 1.0 as of the last day of each quarter.

As of December 31, 2020 and 2019, PacifiCorp had \$11 million and \$13 million, respectively, of fully available letters of credit issued under committed arrangements. As of December 31, 2020 and 2019, \$11 million and \$13 million, respectively, support certain transactions required by third parties and generally have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

(8) Long-term Debt

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

As of December 31, 2020, PacifiCorp had regulatory authorization from the Oregon Public Utility Commission and the Idaho Public Utilities Commission to issue an additional \$3.0 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. Also, as of December 31, 2020, PacifiCorp had an effective shelf registration statement filed with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023.

The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately \$30 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2020.

As of December 31, 2020, the annual principal maturities of long-term debt for 2021 and thereafter are as follows (in millions):

	Long-term
	Debt
2021	\$ 420
2022	605
2023	449
2024	591
2025	302
Thereafter	6,300
Total	8,667
Unamortized discount	(18)
Total	\$ 8,649

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(9) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

2020		2020	2019	
Current:			_	
Federal	\$	11 \$	149	
State		30	34	
Total		41	183	
Deferred:				
Federal		(120)	(127)	
State		2	5	
Total		(118)	(122)	
Investment tax credits		(1)	(3)	
Total income tax (benefit) expense	\$	(78) \$	58	

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2020	2019
Federal statutory income tax rate	21 %	21%
State income taxes, net of federal income tax benefit	3	3
Effects of ratemaking	(22)	(13)
Federal income tax credits	(14)	(3)
Other	_	(1)
Effective income tax rate	(12)%	7%

Income tax credits relate primarily to production tax credits ("PTC") earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

Effects of ratemaking is primarily attributable to use of excess deferred income taxes of \$118 million and \$91 million for 2020 and 2019, respectively, to accelerate depreciation of certain retired wind equipment and coal-fueled generating units and to amortize certain regulatory asset balances in accordance with regulatory orders issued in Utah, Oregon, and Idaho.

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The net deferred income tax liability consists of the following as of December 31 (in millions):

	2020	2019
\$	442 \$	476
	93	83
	17	33
	73	70
	35	3
	65	61
	52	58
	777	784
_		
	(3,061)	(3,065)
	(343)	(276)
	(22)	(21)
_	(3,426)	(3,362)
\$	(2,649) \$	(2,578)
	\$	\$ 442 \$ 93 17 73 35 65 52 777 (3,061) (343) (22) (3,426)

The following table provides PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2020 (in millions):

	_	State
Net operating loss carryforwards	\$	1,138
Deferred income taxes on net operating loss carryforwards	\$	53
Expiration dates		2023 - 2032
Tax credit carryforwards	\$	20
Expiration dates	·	2021 - indefinite

The United States Internal Revenue Service has closed or effectively settled its examination of PacifiCorp's income tax returns through December 31, 2013. The statute of limitations for PacifiCorp's state income tax returns have expired through December 31, 2011, with the exception of Utah, for which the statute has expired through December 31, 2009. In addition, Idaho's statute of limitations has expired through December 31, 2016, except for the impact of any federal audit adjustments. The statute of limitations expiring for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

(10) Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover certain employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary previously contributed to a multiemployer pension plan for benefits offered to certain bargaining units.

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Defined Benefit Plans

PacifiCorp's pension plans include non-contributory defined benefit pension plans, collectively the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 earned benefits based on a cash balance formula through December 31, 2016. Effective January 1, 2017, non-union employee participants with a cash balance benefit in the Retirement Plan are no longer eligible to receive pay credits in their cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula. The SERP was closed to new participants as of March 21, 2006 and froze future accruals for active participants as of December 31, 2014.

During 2018, the Retirement Plan incurred a settlement charge of \$22 million as a result of excess lump sum distributions over the defined threshold for the year ended December 31, 2018.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

Net Periodic Benefit Cost

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit credit for the plans included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement			
	2020	2019	2020	2019		
Service cost	\$ \$	- \$	2 \$	2		
Interest cost	36	44	9	12		
Expected return on plan assets	(56)	(67)	(14)	(21)		
Net amortization	18	11	3	_		
Net periodic benefit credit	\$ (2) \$	(12) \$	_ \$	(7)		

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension				Other Postretirement			
		2020		2019	2020	2019		
Plan assets at fair value, beginning of year	\$	1,036	\$	942	\$ 334 \$	297		
Employer contributions ⁽¹⁾		5		4	_	1		
Participant contributions		_		_	4	5		
Actual return on plan assets		124		181	15	55		
Benefits paid		(101)		(91)	(26)	(24)		
Plan assets at fair value, end of year	\$	1,064	\$	1,036	\$ 327 \$	334		

(1) Amounts represent employer contributions to the SERP.

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The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension			Other Postretirement			
	 2020		2019		2020		2019
Benefit obligation, beginning of year	\$ 1,167	\$	1,105	\$	304	\$	298
Service cost	_		_		2		2
Interest cost	36		44		9		12
Participant contributions	_		_		4		5
Actuarial loss	100		109		14		11
Benefits paid	(101)		(91)		(26)		(24)
Benefit obligation, end of year	\$ 1,202	\$	1,167	\$	307	\$	304
Accumulated benefit obligation, end of year	\$ 1,202	\$	1,167				

The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

	Pension			Other Postretirement			irement	
		2020		2019		2020		2019
Plan assets at fair value, end of year	\$	1,064	\$	1,036	\$	327	\$	334
Less - Benefit obligation, end of year		1,202		1,167		307		304
Funded status	\$	(138)	\$	(131)	\$	20	\$	30
Amounts recognized on the Comparative Balance Sheet:								
Other special funds (128)	\$	8	\$	_	\$	20	\$	30
Miscellaneous current and accrued liabilities (242)		(4)		(4)		_		_
Accumulated provision for pension and benefits (228.3)		(142)		(127)		_		_
Amounts recognized	\$	(138)	\$	(131)	\$	20	\$	30

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$61 million and \$57 million as of December 31, 2020 and 2019, respectively. These assets are not included in the plan assets in the above table, but are reflected primarily in other investments as of December 31, 2020 and 2019, on the Comparative Balance Sheet.

The projected benefit obligation and the accumulated benefit obligation for the pension plan were both in excess of the fair value of the plan assets as of December 31, 2020.

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Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

		Pension			Other Postretirement			
	_	2020		2019		2020	2019	
Net loss (gain)	\$	455	\$	442	\$	(13) \$	(26)	
Regulatory deferrals		2		1		3	6	
Total	\$	457	\$	443	\$	(10) \$	(20)	

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2020 and 2019 is as follows (in millions):

	Accumulated Other					
	Regulatory	Comprehensive				
	Asset	Loss	Total			
Pension						
Balance, December 31, 2018	443	\$ 17	\$ 460			
Net (gain) loss arising during the year	(11)	5	(6)			
Net amortization	(10)	(1)	(11)			
Total	(21)	4	(17)			
Balance, December 31, 2019	422	21	443			
Net loss arising during the year	27	5	32			
Net amortization	(17)	(1)	(18)			
Total	10	4	14			
Balance, December 31, 2020	432	\$ 25	\$ 457			

	Regulatory Asset (Liability			
Other Postretirement				
Balance, December 31, 2018	\$	5		
Net gain arising during the year		(25)		
Net amortization				
Total		(25)		
Balance, December 31, 2019		(20)		
Net loss arising during the year		13		
Net amortization		(3)		
Total		10		
Balance, December 31, 2020	\$	(10)		

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Plan Assumptions

Weighted-average assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension	n	Other Postretirement			
	2020 2019		2020	2019		
Benefit obligations as of December 31:						
Discount rate	2.50%	3.25%	2.50%	3.20%		
Rate of compensation increase	N/A	N/A	N/A	N/A		
Interest crediting rates for cash balance plan ⁽¹⁾⁽²⁾	0.82%	2.27%	N/A	N/A		
Net periodic benefit cost for the years ended December 31:						
Discount rate	3.25%	4.25%	3.20%	4.25%		
Expected return on plan assets	6.50	7.00	4.92	6.86		

^{(1) 2020} Cash Balance Interest Crediting Rate assumption is 0.82% for 2021-2022 and 2.00% for 2023 and all future years for nonunion participants and 1.42% for 2021-2022 and 2.40% for 2023+ for union participants.

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

As a result of a plan amendment effective on January 1, 2017, the benefit obligation for the Retirement Plan is no longer affected by future increases in compensation. As a result of a labor settlement reached with United Mine Workers of America ("UMWA") in December 2014, the benefit obligation for the other postretirement plan is no longer affected by healthcare cost trends.

Contributions and Benefit Payments

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Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$1 million, respectively, during 2021. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended ("PPA"). PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the PPA. PacifiCorp evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plan.

The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2021 through 2025 and for the five years thereafter are summarized below (in millions):

		Projected Benefit Payments					
	Pe	ension (Other Postretirement				
2021	\$	115 \$	24				
2022		99	23				
2023		94	22				
2024		87	22				
2025		82	20				
2026-2030		341	90				

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^{(2) 2019} Cash Balance Interest Crediting Rate assumption was 2.27% for 2020-2021 and 2.10% for 2022 and all future years for nonunion participants and 2.16% for 2020-2021 and 2.70% for 2022+ for union participants.

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Plan Assets

Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the Berkshire Hathaway Energy Company Investment Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

In 2020, the assets of the PacifiCorp Master Retirement Trust were transferred into the BHE Master Retirement Trust.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2020:

		Other
	Pension(1)	Postretirement ⁽¹⁾
	%	%
Debt securities ⁽²⁾	25 - 35	75 - 83
Equity securities ⁽²⁾	53 - 68	16 - 24
Limited partnership interests	7 - 12	1 - 3

- (1) The trust in which the PacifiCorp Retirement Plan is invested includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.
- (2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

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Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

	Inpu	asurements					
	Lev	vel 1 ⁽¹⁾	L	evel 2 ⁽¹⁾		Level 3 ⁽¹⁾	Total
As of December 31, 2020:					_		
Cash equivalents	\$		\$	32	\$	— \$	32
Debt securities:							
United States government obligations		14		_		_	14
Corporate obligations		_		231		_	231
Municipal obligations		_		21		_	21
Equity securities:							
United States companies		91		_			91
Total assets in the fair value hierarchy	\$	105	\$	284	\$		389
Investment funds ⁽²⁾ measured at net asset value							587
Limited partnership interests ⁽³⁾ measured at net asset value							88
Investments at fair value						\$	1,064
As of December 31, 2019:							
Cash equivalents	\$	_	\$	24	\$	— \$	24
Debt securities:							
United States government obligations		21		_			21
Corporate obligations		_		94			94
Municipal obligations		_		10			10
Agency, asset and mortgage-backed obligations		_		42			42
Equity securities:							
United States companies		355		_		_	355
International companies		15		_		_	15
Investment funds ⁽²⁾		55		_			55
Total assets in the fair value hierarchy	\$	446	\$	170	\$		616
Investment funds ⁽²⁾ measured at net asset value		_					327
Limited partnership interests ⁽³⁾ measured at net asset value							93
Investments at fair value						\$	1,036

⁽¹⁾ Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

⁽²⁾ Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 78% and 22%, respectively for 2020 and 55% and 45%, respectively, for 2019, and are invested in United States and international securities of approximately 74% and 26%, respectively, for 2020 and 51% and 49%, respectively, for 2019.

⁽³⁾ Limited partnership interests include several funds that invest primarily in real estate.

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NOTES TO FINANCIAL STATEMENTS (Continued)							

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

	Input Levels for Fair Value Measurements							
		vel 1 ⁽¹⁾		Level 2 ⁽¹⁾		Level 3 ⁽¹⁾		Total
As of December 31, 2020:								
Cash and cash equivalents	\$	8	\$	1	\$	_	\$	9
Debt securities:								
United States government obligations		11		_		_		11
Corporate obligations		_		86		_		86
Municipal obligations				16		_		16
Agency, asset and mortgage-backed obligations		_		44		_		44
Equity securities:								
United States companies		4		_		_		4
Total assets in the fair value hierarchy	\$	23	\$	147	\$	_		170
Investment funds ⁽²⁾ measured at net asset value								153
Limited partnership interests ⁽³⁾ measured at net asset value								4
Investments at fair value							\$	327
As of December 31, 2019:								
Cash and cash equivalents	\$	8	\$	1	\$	_	\$	9
Debt securities:								
United States government obligations		12		_		_		12
Corporate obligations		_		26		_		26
Municipal obligations		_		2		_		2
Agency, asset and mortgage-backed obligations		_		22		_		22
Equity securities:								
United States companies		74		_		_		74
International companies		4		_		_		4
Investment funds ⁽²⁾		44						44
Total assets in the fair value hierarchy	\$	142	\$	51	\$			193
Investment funds ⁽²⁾ measured at net asset value								136
Limited partnership interests ⁽³⁾ measured at net asset value								5

- (1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.
- (2) Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 38% and 62%, respectively, for 2020 and 56% and 44%, respectively, for 2019, and are invested in United States and international securities of approximately 93% and 7%, respectively, for 2020 and 79% and 21%, respectively, for 2019.

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(3) Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

Investments at fair value

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For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Multiemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and its subsidiary, Energy West Mining Company, previously contributed to the UMWA 1974 Pension Plan (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

As a result of the Utah Mine Disposition and UMWA labor settlement, PacifiCorp's subsidiary, Energy West Mining Company, triggered involuntary withdrawal from the UMWA 1974 Pension Plan in June 2015 when the UMWA employees ceased performing work for the subsidiary. PacifiCorp recorded its estimate of the withdrawal obligation in December 2014 when withdrawal was considered probable and deferred the portion of the obligation considered probable of recovery to a regulatory asset. PacifiCorp has subsequently revised its estimate due to changes in facts and circumstances for a withdrawal occurring by July 2015. As communicated in a letter received in August 2016, the plan trustees determined a withdrawal liability of \$115 million. Energy West Mining Company began making installment payments in November 2016 and has the option to elect a lump sum payment to settle the withdrawal obligation. The ultimate amount paid by Energy West Mining Company to settle the obligation is dependent on a variety of factors, including the results of ongoing negotiations with the plan trustees.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. This occurred as a result of Energy West Mining Company's withdrawal from the UMWA 1974 Pension Plan. If participating employers withdraw from a multiemployer plan, the unfunded obligations of the plan may be borne by the remaining participating employers.

The following table presents PacifiCorp's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

PPA zone status or plan
funded status percentage for
plan years beginning July 1.

		plan years beg	ginning July 1,	Contributions(1)						
	Employer			Funding	Surcharge					Year contributions to plan
	Identification			improvement	imposed under					exceeded more than 5% of
Plan name	Number	2020	2019	plan	PPA(1)		2020		2019	total contributions(2)
Local 57										
Trust Fund	87-0640888	At least 80%	At least 80%	None	None	\$	6	\$	7	2018, 2017

- (1) PacifiCorp's minimum contributions to the plan are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements, subject to ERISA minimum funding requirements.
- (2) For the Local 57 Trust Fund, information is for plan years beginning July 1, 2018 and 2017. Information for the plan year beginning July 1, 2019 is not yet available.

The current collective bargaining agreements governing the Local 57 Trust Fund expire in 2023.

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Defined Contribution Plan

PacifiCorp's 401(k) Plan covers substantially all employees. PacifiCorp's matching contributions are based on each participant's level of contribution and, as of January 1, 2020, all participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) Plan were \$41 million and \$40 million for the years ended December 31, 2020 and 2019, respectively.

(11) Asset Retirement Obligations

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$1,125 million and \$1,019 million as of December 31, 2020 and 2019, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

	 2020	2019		
Beginning balance	\$ 257 \$	227		
Change in estimated costs	(11)	27		
Additions	25	9		
Retirements	(10)	(15)		
Accretion	9	9		
Ending balance	\$ 270 \$	257		

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

(12) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

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PacifiCorp has established a risk management process that is designed to identify, manage and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 13 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Ι	Long-term Assets		Current iabilities	Long-term Liabilities		Total
As of December 31, 2020:								
Not designated as hedging contracts(1):								
Commodity assets	\$ 29	\$	6	\$	1	\$ — \$	3	36
Commodity liabilities	(2)		_		(23)	(28)		(53)
Total	27	_	6	_	(22)	(28)		(17)
Total derivatives	27		6		(22)	(28)		(17)
Cash collateral receivable	_		_		15	9		24
Total derivatives - net basis	\$ 27	\$	6	\$	(7)	\$ (19) \$	3	7
As of December 31, 2019:								
Not designated as hedging contracts(1):								
Commodity assets	\$ 15	\$	2	\$	4	\$ — \$	3	21
Commodity liabilities	(3)				(31)	(50)		(84)
Total	12	_	2		(27)	(50)		(63)
Total derivatives	12		2		(27)	(50)		(63)
Cash collateral receivable	_		_		20	27		47
Total derivatives - net basis	\$ 12	\$	2	\$	(7)	\$ (23)	S	(16)

⁽¹⁾ PacifiCorp's commodity derivatives are generally included in rates and as of December 31, 2020 and 2019, a regulatory asset of \$17 million and \$62 million, respectively, was recorded related to the net derivative liability of \$17 million and \$63 million, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)				

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	 .020	2019	
Beginning balance	\$ 62 \$	96	
Changes in fair value recognized in regulatory assets	(11)	(37)	
Net gains (losses) reclassified to operating revenue	3	(34)	
Net (losses) gains reclassified to energy costs	 (37)	37	
Ending balance	\$ 17 \$	62	

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2020	2019		
Electricity sales	Megawatt hours	(1)	(2)		
Natural gas purchases	Decatherms	100	129		

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2020, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$51 million and \$80 million as of December 31, 2020 and 2019, respectively, for which PacifiCorp had posted collateral of \$24 million and \$47 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2020 and 2019, PacifiCorp would have been required to post \$25 million and \$27 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

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NOTES TO FINANCIAL STATEMENTS (Continued)										

(13) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

Input Levels for Fair Value

			Me	easurements	5				
	Level 1			Level 2	evel 2 Level 3			Other(1)	Total
As of December 31, 2020:									
Assets:									
Commodity derivatives	\$	_	\$	36	\$	_	\$	(3)	\$ 33
Money market mutual funds(2)		6		_		_		_	6
Investment funds		24		_		_		_	24
	\$	30	\$	36	\$	_	\$	(3)	\$ 63
Liabilities - Commodity derivatives	\$	_	\$	(53)	\$	_	\$	27	\$ (26)
As of December 31, 2019:									
Assets:									
Commodity derivatives	\$	_	\$	21	\$	_	\$	(7)	\$ 14
Money market mutual funds(2)		17		_		_		_	17
Investment funds		25		_		_		_	25
	\$	42	\$	21	\$	_	\$	(7)	\$ 56
Liabilities - Commodity derivatives	\$	_	\$	(84)	\$	_	\$	54	\$ (30)

- (1) Represents netting under master netting arrangements and a net cash collateral receivable of \$24 million and \$47 million as of December 31, 2020 and 2019, respectively.
- (2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 12 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

	20	20			2019						
_	Carrying Value		Fair Value				Fair Value				
\$	8,649	\$	10,995	\$	7,692	\$	9,280				

Long-term debt

(14) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

California and Oregon 2020 Wildfires

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, private and public property damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California. The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon burning over 500,000 acres in aggregate. Third party reports for these wildfires indicate over 2,000 structures, including residences, destroyed; several structures damaged; multiple individuals injured; and several fatalities. Fire suppression costs estimated by various agencies total approximately \$150 million. Investigations into the cause and origin of each wildfire are complex and ongoing and are being conducted by various entities, including the United States Forest Service, the California Public Utilities Commission, the Oregon Department of Forestry, the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

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Seven lawsuits have been filed in Oregon and California, including a putative class action complaint in Oregon, on behalf of citizens and businesses who suffered damages from fires allegedly caused by PacifiCorp. The final determinations of liability, however, will only be made following comprehensive investigations and litigation processes.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could nevertheless be found liable for all damages proximately caused by negligence, including property and natural resource damage; fire suppression costs; personal injury and loss of life damages; and interest.

PacifiCorp has accrued \$136 million as its best estimate of the potential losses net of expected insurance recoveries associated with the 2020 Wildfires that are considered probable of being incurred. These accruals include estimated losses for fire suppression costs, property damage, personal injury damages and loss of life damages. It is reasonably possible that PacifiCorp will incur additional losses beyond the amounts accrued; however, PacifiCorp is currently unable to estimate the range of possible additional losses that could be incurred due to the number of properties and parties involved and the lack of specific claims for all potential claimants. To the extent losses beyond the amounts accrued are incurred, additional insurance coverage is expected to be available to cover at least a portion of the losses.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath dams from PacifiCorp to the KRRC. The FERC approved partial transfer of the Klamath license in a July 2020 order, subject to the condition that PacifiCorp remains co-licensee. Under the amended KHSA, PacifiCorp did not agree to remain co-licensee during the surrender and removal process given concerns about liability protections for PacifiCorp and its customers. In November 2020, PacifiCorp entered a memorandum of agreement (the "MOA") with the KRRC, the Karuk Tribe, the Yurok Tribe and the States to continue implementation of the KHSA. The agreement required the States, PacifiCorp and KRRC to file a new license transfer application by January 16, 2021 to remove PacifiCorp from the license for the Klamath Hydroelectric Project and add the States and KRRC as co-licensees for the purposes of surrender. On January 13, 2021, the new license transfer application was filed with the FERC, notifying it that PacifiCorp and the KRRC are not accepting co-licensee status under FERC's July 2020 order, and instead are seeking the license transfer outcome described in the new license transfer application. In addition, the MOA provides for additional contingency funding of \$45 million, equally split between PacifiCorp and the States, and for PacifiCorp and the States to equally share in any additional cost overruns in the unlikely event that dam removal costs exceed the \$450 million in funding to ensure dam removal is complete. The MOA also requires PacifiCorp to cover the costs associated with certain pre-existing environmental conditions.

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As of December 31, 2020, PacifiCorp's assets included \$21 million of costs associated with the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs, which are being depreciated and amortized in accordance with state regulatory approvals in Utah, Wyoming and Idaho through December 31, 2022.

Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities, which are estimated to be approximately \$182 million over the next 10 years.

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2020 are as follows (in millions):

							2026 and						
	 2021		2022		2023		2024		2025		Thereafter		Total
Contract type:													
Purchased electricity contracts -													
commercially operable	\$ 223	\$	201	\$	195	\$	192	\$	172	\$	2,028	\$	3,011
Purchased electricity contracts -													
non-commercially operable	25		25		25		26		28		456		585
Fuel contracts	636		426		368		320		137		611		2,498
Construction commitments	90		_		_		_		_		_		90
Transmission	104		97		90		74		49		409		823
Easements	14		14		13		13		13		278		345
Maintenance, service and													
other contracts	100		69		40		35		36		214		494
Total commitments	\$ 1,192	\$	832	\$	731	\$	660	\$	435	\$	3,996	\$	7,846

Purchased Electricity Contracts - Commercially Operable

As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has several power purchase agreements with solar or wind-powered generating facilities that are not included in the table above as the payments are based on the amount of energy generated and there are no minimum payments. Certain power purchase agreements qualify as leases as described in Note 2. Refer to Note 5 for variable lease costs associated with these lease commitments.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operations expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2020 and 2019 energy sources.

Purchased Electricity Contracts - Non-commercially Operable

PacifiCorp has several contracts for purchases of electricity from facilities that have not yet achieved commercial operation. To the extent any of these facilities do not achieve commercial operation, PacifiCorp has no obligation to the counterparty.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report								
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·								
PacifiCorp	(2) _ A Resubmission	11	2020/Q4								
	NOTES TO FINANCIAL STATEMENTS (Continued)										

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with certain generating plant, transmission, and distribution projects.

Transmission

PacifiCorp has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

Easements

PacifiCorp has non-cancelable easements for land on which certain of its assets, primarily wind-powered generating facilities, are located.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale or transfer of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(15) Preferred Stock

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

(16) Common Shareholder's Equity

Through PPW Holdings, BHE is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized BHE's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2020, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings or BHE without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44% of its total capitalization, excluding short-term debt and current maturities of long-term debt. As of December 31, 2020, PacifiCorp's actual common equity percentage, as calculated under this measure, was 53%, and PacifiCorp would have been permitted to dividend \$2.7 billion under this commitment.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings or BHE if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings, or Baa3 or lower by Moody's Investor Service, Inc. as indicated by two of the three rating services. As of December 31, 2020, PacifiCorp met the minimum required senior unsecured debt ratings for making distributions.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 7.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)		

(17) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	 2020	 2019
Interest paid, net of amounts capitalized	\$ 348	\$ 340
Income taxes paid, net ⁽¹⁾	\$ 98	\$ 160
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	\$ 344	\$ 293

⁽¹⁾ PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

	e of Respondent	This (1)	Rep	oort Is: An Original	1	Date of Report Year/Period of Report (Mo, Da, Yr)				
Pacit	iCorp	(2)		A Resubmi	ssion	11		End		020/Q4
	STATEMENTS OF ACCUMULATE	ED COM	PRE	HENSIVE I	NCOME, COMP	REHENS	VE INCOME, AND	HEDG	ING ACTIV	ITIES
2. Re 3. Fo	port in columns (b),(c),(d) and (e) the amounts of port in columns (f) and (g) the amounts of other each category of hedges that have been accouport data on a year-to-date basis.	categorie	s o	f other cash	flow hedges.					
Line No.	ltem	Losses	on A	Gains and Available- ecurities	Minimum Pen Liability adjusti (net amoun	ment	Foreign Curr Hedges			Other ustments
1	(a)		(b))	(c)		(d)			(e)
1	Balance of Account 219 at Beginning of Preceding Year								(12,635,042)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income									578,074
3	Preceding Quarter/Year to Date Changes in Fair Value								(3,859,665)
	Total (lines 2 and 3)								(3,281,591)
5	Balance of Account 219 at End of Preceding Quarter/Year								(15,916,633)
6	Balance of Account 219 at Beginning of Current Year								(15,916,633)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income									786,253
8	Current Quarter/Year to Date Changes in Fair Value								(3,967,108)
9	Total (lines 7 and 8)								(3,180,855)
	Balance of Account 219 at End of Current								,	,
	Quarter/Year								(19,097,488)

Name of Respondent PacifiCorp		This Report Is: (1) XAn Origina (2) A Resubm	nission / /	of Report Year/Period of Report Da, Yr) End of 2020/Q4	
	STATEMENTS OF A	CCUMULATED COMPREHENSIVE	INCOME, COMPREHENSI	VE INCOME, AND HEDG	ING ACTIVITIES
Line No.	Other Cash Flow Hedges Interest Rate Swaps	Other Cash Flow Hedges [Insert Footnote at Line 1	Totals for each category of items recorded in	Net Income (Carried Forward from Page 117, Line 78)	Total Comprehensive Income
	(f)	to specify] (g)	Account 219 (h)	(i)	(j)
1 2	· ·		(12,635,042) 578,074		
3 4			(3,859,665) (3,281,591)	771,192,330	767,910,739
5			(15,916,633)	771,192,330	707,910,739
6			(15,916,633)		
7			786,253		
8			(3,967,108) (3,180,855)	739,052,383	735,871,528
10			(19,097,488)	739,032,383	733,071,320

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Pacif	îCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2020/Q4
		RY OF UTILITY PLANT AND ACCU		
		R DEPRECIATION. AMORTIZATIO		
-	rt in Column (c) the amount for electric function, in nn (h) common function.	n column (d) the amount for gas fun	ction, in column (e), (f), and (g)	report other (specify) and in
Coluit	iii (ii) common tunction.			
Line	Classification	1	Total Company for the Current Year/Quarter Ended	Electric
No.	(a)		(b)	(c)
1			(~)	
2	In Service			
3	Plant in Service (Classified)		29,225,749,54	8 29,225,749,548
4	Property Under Capital Leases		28,773,30	3 28,773,303
5	Plant Purchased or Sold			
6	Completed Construction not Classified		1,317,233,19	9 1,317,233,199
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		30,571,756,05	0 30,571,756,050
9	Leased to Others			
10	Held for Future Use		23,912,44	0 23,912,440
11	Construction Work in Progress		1,539,838,86	1 1,539,838,861
12	Acquisition Adjustments		156,468,48	3 156,468,483
13	Total Utility Plant (8 thru 12)		32,291,975,83	4 32,291,975,834
14	Accum Prov for Depr, Amort, & Depl		10,874,594,13	4 10,874,594,134
15	Net Utility Plant (13 less 14)		21,417,381,70	0 21,417,381,700
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation		10,045,111,70	3 10,045,111,703
19	Amort & Depl of Producing Nat Gas Land/Land F	Right		
20	Amort of Underground Storage Land/Land Rights	3		
21	Amort of Other Utility Plant		689,402,57	9 689,402,579
22	Total In Service (18 thru 21)		10,734,514,28	2 10,734,514,282
	Leased to Others			
24	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
	Depreciation			
29	Amortization			
30	, ,			
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		140,079,85	
33	Total Accum Prov (equals 14) (22,26,30,31,32)		10,874,594,13	10,874,594,134
			1	

Name of Respondent	7	his Report Is: 1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
PacifiCorp	(2) A Resubmission	/ /	End of2020/Q	4
		F UTILITY PLANT AND ACCU		-	
Gas	Other (Specify)	EPRECIATION. AMORTIZATIO Other (Specify)	Other (Specify)	Common	
Ods	Other (Opecity)	Other (Opecity)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
		1			2
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		T T			27 28
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					32
					33

Name of Respondent	This Report Is: (1) [X]An Original			Date of Report (Mo, Da, Yr)		Year/Period of Report
PacifiCorp		_	A Resubmission	/ /		End of 2020/Q4
ELECTRI	C PLAN	ΤI	N SERVICE (Account 10 ²	1, 102, 103 and 106)	_	
Report below the original cost of electric plant in ser			•	· · · · · · · · · · · · · · · · · · ·		
2. In addition to Account 101, Electric Plant in Service	(Classifi	ed), this page and the next i	nclude Account 102, Electric	Plant	Purchased or Sold; Account
103, Experimental Electric Plant Unclassified; and Acco			•			
3. Include in column (c) or (d), as appropriate, correction						(-) - 1.114
4. For revisions to the amount of initial asset retirement reductions in column (e) adjustments.	COSTS C	apı	talized, included by prima	iry plant account, increases	ın colur	nn (c) additions and
Enclose in parentheses credit adjustments of plant a	ccounts	tc	indicate the negative effe	ect of such accounts		
6. Classify Account 106 according to prescribed accou			=		in colur	nn (c). Also to be included
in column (c) are entries for reversals of tentative distrik						
plant retirements which have not been classified to prim						
retirements, on an estimated basis, with appropriate co	ntra enti	y t	o the account for accumu	lated depreciation provision Balance	. Includ	de also in column (d) Additions
Line Account No.				Beginning of Year		Additions
(a)				(b)		(c)
1 1. INTANGIBLE PLANT						
2 (301) Organization 3 (302) Franchises and Consents				200.6	24,286	2,265,629
4 (303) Miscellaneous Intangible Plant				· ·	58,510	45,140,753
5 TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)			1,015,8		47,406,382
6 2. PRODUCTION PLANT				1,013,0		,,
7 A. Steam Production Plant						
8 (310) Land and Land Rights				92,9	93,849	-5,141
9 (311) Structures and Improvements				1,056,4	53,683	8,707,543
10 (312) Boiler Plant Equipment				4,657,5	46,678	48,824,706
11 (313) Engines and Engine-Driven Generators						
12 (314) Turbogenerator Units				1,008,4		7,663,275
13 (315) Accessory Electric Equipment				· ·	34,835	1,633,741
14 (316) Misc. Power Plant Equipment 15 (317) Asset Retirement Costs for Steam Producti	on				62,485 06,198	1,368,761 16,920,637
16 TOTAL Steam Production Plant (Enter Total of lin		11.	15)	7,501,2		85,113,522
17 B. Nuclear Production Plant	100 0 1111		,	7,001,2	00,000	00,110,022
18 (320) Land and Land Rights						
19 (321) Structures and Improvements						
20 (322) Reactor Plant Equipment						
21 (323) Turbogenerator Units						
22 (324) Accessory Electric Equipment						
23 (325) Misc. Power Plant Equipment						
24 (326) Asset Retirement Costs for Nuclear Product		4h.	24\			
25 TOTAL Nuclear Production Plant (Enter Total of I	ines to	um	u 24)			
27 (330) Land and Land Rights				36.4	29,166	2,372,597
28 (331) Structures and Improvements					78,484	10,248,213
29 (332) Reservoirs, Dams, and Waterways					56,965	18,866,613
30 (333) Water Wheels, Turbines, and Generators				143,8	99,365	4,286,390
31 (334) Accessory Electric Equipment				86,3	36,749	712,167
32 (335) Misc. Power PLant Equipment					77,272	1,714
33 (336) Roads, Railroads, and Bridges				25,0	37,292	1,452,408
34 (337) Asset Retirement Costs for Hydraulic Produ		7 1	om. 24)	4.000 7	15 000	07.040.400
35 TOTAL Hydraulic Production Plant (Enter Total o 36 D. Other Production Plant	ı ımes 2	/ t	ııu 34)	1,093,7	15,293	37,940,102
37 (340) Land and Land Rights				50 0	58,845	1,790,164
38 (341) Structures and Improvements				•	45,463	37,621,488
39 (342) Fuel Holders, Products, and Accessories					18,012	183,051
40 (343) Prime Movers				2,796,9		1,017,386,044
41 (344) Generators					16,230	89,476,020
42 (345) Accessory Electric Equipment				325,1	15,884	80,874,583
43 (346) Misc. Power Plant Equipment					30,916	6,481,644
44 (347) Asset Retirement Costs for Other Production					96,402	30,305,789
45 TOTAL Other Prod. Plant (Enter Total of lines 37		_		3,954,1		1,264,118,783
46 TOTAL Prod. Plant (Enter Total of lines 16, 25, 3	b, and 4	5)		12,549,0	79,424	1,387,172,407

Name of Respondent		This Rep		iginal	Date of		Year/Period o	•
PacifiCorp			An Or A Res	iginal submission	(Mo, Da / /	, 11)	End of2	2020/Q4
	ELECTRIC PLAN		RVICE	(Account 101, 102, 10	3 and 106) (Continued)		
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in service 7. Show in column (f) reclassifications arising from distribut creations for despreciation, acquisition for despreciation acquisition	e above instructions a ce at end of year. ons or transfers withir ion of amounts initially	and the text a utility play y recorde	xts of A ant acc	Accounts 101 and 106 counts. Include also in account 102, include in a	will avoid ser column (f) th column (e) th	ious omissions e additions or e amounts with	s of the reported a reductions of prim respect to accum	mount of ary account
provision for depreciation, acquisitionaccount classifications. 8. For Account 399, state the nature	-							
subaccount classification of such p 9. For each amount comprising the	lant conforming to the	requirem	ent of	these pages.			-	_
and date of transaction. If propose	d journal entries have	been file		the Commission as re	quired by the			
Retirements	Adjustm	ents		Transfers	3		nce at of Year	Line No.
(d)	(e)			(f)		(!	g)	1 1
								2
2,136,982							209,752,933	3
6,777,583							844,621,680	4
8,914,565							1,054,374,613	5
								6 7
1,368,465							91,620,243	8
68,148,510							997,012,716	9
368,723,011							4,337,648,373	10
74.044.004							044 704 704	11
74,311,661 69,833,844							941,784,721 424,234,732	12 13
4,842,799							30,788,447	14
, , , , , , , , , , , , , , , , , , , ,		-19,68	3,828				156,343,007	15
587,228,290		-19,68	3,828				6,979,432,239	16
								17
							-	18 19
								20
								21
								22
								23
								24 25
								26
							38,801,763	27
2,449,000							289,377,697	28
2,808,116							533,915,462	29
1,722,294 127,875							146,463,461 86,921,041	30
6,851							2,572,135	31 32
172,266							26,317,434	33
								34
7,286,402							1,124,368,993	35
1,049							52,747,960	36 37
206,240							268,960,711	38
							16,401,063	39
424,269,816					-1,176,920		3,388,890,852	40
34,476,629					-192,938		552,922,683	41
4,462,978 40,921					1,252,087		402,779,576 22,571,639	42
40,921		-73	7,024				48,665,167	43
463,457,633		-73	7,024		-117,771		4,753,939,651	45
1,057,972,325		-20,42	0,852		-117,771	•	12,857,740,883	46

Path	Name	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Region R	Pacif	iCorp		` ' ' '	End of 2020/Q4
(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c		ELECTRIC PL	ANT IN SERVICE (Account 101, 102		,
(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Line	Account		Balance Beginning of Year	Additions
48 350 Land and Land Rights 281,350,004 33,85,015	No.	(a)			(c)
49 (352) Structures and Improvements 23,787,044 22,563,330	47	3. TRANSMISSION PLANT			
1,000 1,00		, ,			
1,307.498.931 39.39.39.262 35.97.098.261 33.91.098.261	-	, ,			
1,015,701,010 333,100,980 33,356) Overhead Conductors and Devices 1,287,07,2790 316,850,103 316,850,10		` , , , , , , , , , , , , , , , , , , ,			
1,287,027,290 316,850,103	-	,		 	
55 GSS Underground Conductors and Devices 8,284.648 842,49		· /			· · · · · · · · · · · · · · · · · · ·
1,937,200 20,8,813	54	(357) Underground Conduit		3,848,	
2,528,190	55	(358) Underground Conductors and Devices		8,238,	,468 842,149
175.403.029 58. INTAL Transmission Plant (Enter Total of lines 48 thru 57) 6.478.620.080 1.175.403.029 1.058TRIBUTION PLANT		,		11,937,	
99 4. DISTRIBUTION PLANT	-	,		0.470.000	
60 (360) Land and Land Rights 65,329,981 3,287,272		,	48 thru 57)	6,478,620,	1,175,403,029
61 [361] Structures and Improvements	_			65.329	981 3 287 272
EQ (282) Station Equipment 1,085,813,833 69,408,435		. ,		<u> </u>	· · · · · · · · · · · · · · · · · · ·
64 (364) Poles, Towers, and Fixtures 1,267,917,057 83,921,949 65 (365) Overhead Conductors and Devices 806,824,019 45,386,970 66 (366) Underground Conductors and Devices 935,090,905 45,799,047 67 (367) Underground Conductors and Devices 935,090,905 45,799,047 68 (368) Line Transformers 1,433,055,320 69,883,118 69 (369) Services 880,892,630 47,034,188 69 (369) Services 880,892,630 47,034,188 70 (370) Meters 245,107,614 9,771,032 71 (371) Installations on Customer Premises 8,802,174 85,206 72 (372) Leased Property on Customer Premises 62,339,943 1,144,572 73 (373) Steet Lighting and Signal Systems 62,339,943 1,144,572 74 (374) Asset Retirement Costs for Distribution Plant 1,344,766 75 TOTAL, Distribution Plant (Inter Total of lines 60 thru 74) 7,296,645,418 398,971,139 76 S. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT (389) Land and Land Rights (381) Structures and Improvements (383) Computer Software (383) Computer Software (384) Communication Equipment (384) Communication Equipment (385) Miscellaneous Regional Transmission and Market Oper (383) Gand Land Rights (385) Miscellaneous Regional Transmission and Market Oper (383) Computer Software (389) Land and Land Rights (389) Land Land Rights (389) Land Land Rights (389) Land Land Rights (389) Rights (389) Rights (389) Rights (389) Rights (389) Rig	62	(362) Station Equipment			
65 GSS Overhead Conductors and Devices 806,824,019 45,386,970 66 GSS Underground Conduit 399,131,386 21,490,279 7 GST Underground Conductors and Devices 395,509,0905 45,799,047 68 GSS Underground Conductors and Devices 395,509,0905 45,799,047 68 GSS Underground Conductors and Devices 395,509,0905 45,799,047 68 GSS Underground Conductors and Devices 880,932,630 47,034,186 69 GSS GSS CSS 680,932,630 47,034,186 69 GSS CSS 680,932,630 47,034,186 67 GSS 680,02,174 68,266 67 GSS GSS 680,02,174 68,266 67 GSS 680,02,174 68,266 67 GSS 680,02,174 68,266 67 GSS 680,02,174 68,266 67 GSS GS	63	(363) Storage Battery Equipment			
66 (366) Underground Conduit 399.131.336 21.490.276 77 (367) Underground Conductors and Devices 935.090.005 45.799.047 87 (367) Underground Conductors and Devices 935.090.005 45.799.047 87 (369) Services 860.892.300 47.703.136 87 (369) Services 860.892.301 47.703.136 88 (368) Unit Transformers 860.892.302 47.703.136 88 (368) Services 860.892.303 47.703.136 88 (368) Services 860.892.303 47.703.136 88 (362) Transformer Premises 88.802.174 85.206 88 (372) Leased Property on Customer Premises 88.802.174 85.206 88 (373) Street Lighting and Signal Systems 98 62.338.943 1.414.572 88 (373) Street Lighting and Signal Systems 98 62.338.943 1.414.572 89 (374) Asset Retirement Costs for Distribution Plant 1.344.766 80 (374) Asset Retirement Costs for Distribution Plant 1.344.766 81 (374) Asset Retirement Costs for Distribution Plant 1.344.766 82 (385) Miscellaneous devices and Improvements 98 (383) Computer Hardware 98 (383) Computer Hardware 98 (383) Computer Hardware 99 (383) (386) Asset Retirement Costs for Regional Transmission and Market Oper 99 (383) Street Retirement Costs for Regional Transmission and Market Oper 99 (383) Street Retirement Costs for Regional Transmission and Market Oper 99 (383) Street Retirement Costs for Regional Transmission and Market Oper 99 (383) Street Retirement Costs for Regional Transmission and Market Oper 99 (383) Street Retirement Costs for Regional Transmission and Market Oper 99 (383) Street Retirement Costs for Regional Transmission 48 (386) Asset Retirement Costs for		, , ,			
67 367 Underground Conductors and Devices 935,090,905 45,799,047 68 368 Line Transformers 1,433,055,320 69,683,118 69 3690 Services 860,892,630 47,034,186 70 370 Meters 245,107,614 9,777,102 1371 Installations on Customer Premises 8,802,174 85,206 1372 Leased Property on Customer Premises 62,338,943 1,414,572 1373 Street Lighting and Signal Systems 62,338,943 1,414,572 1374 Stasset Retirement Costs for Distribution Plant 1,344,766 1575 TOTAL Distribution Plant (Enter Total of lines 60 thru 74) 7,296,645,418 398,971,139 1576 S. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT 7,296,645,418 398,971,139 1577 380) Land and Land Rights 381 Structures and Improvements 9 382 Computer Hardware 9 382 Computer Hardware 9 382 Computer Hardware 9 382 Computer Market Operation Plant 9 382 Computer Market Operation Plant 9 383 383 Asset Retirement Costs for Regional Transmission and Market Oper 9 382 Computer Market Operation Plant 7 7 7 7 7 7 7 7 7					
68 G88 Line Transformers		. , .		· · · ·	· · · · ·
69 369 Services		. , .			
70 370 Meters 245,107,614 9,771,082 8,802,174 85,206 72 372 Leased Property on Customer Premises 8,802,174 85,206 73 373 Street Lighting and Signal Systems 62,338,943 1,414,572 74 374 Asset Retirement Costs for Distribution Plant 1,344,766 7.296,645,418 398,971,139 75 70 71.0 Distribution Plant 1,344,766 7.296,645,418 398,971,139 76 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT 7,296,645,418 398,971,139 76 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT 7,296,645,418 398,971,139 78 383 Structures and Improvements 79 (382) Computer Hardware 79 (382) Computer Hardware 79 (382) Computer Hardware 79 (383) Miscellaneous Regional Transmission and Market Operation Plant 79 (385) Miscellaneous Regional Transmission and Market Operation Plant 79 (385) Miscellaneous Regional Transmission and Market Operation Plant 70 70 70 70 70 70 70 7		,		· · · · · · · · · · · · · · · · · · ·	· · · · ·
71 371 Installations on Customer Premises 8,802,174 85,206		· /			
73 373 Street Lighting and Signal Systems 62,338,943 1,414,572 1,344,766 7,344,766 7,344,766 7,344,766 7,296,645,418 398,971,139 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT 7,296,645,418 398,971,139 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT 7,380, Land and Land Rights 381 Structures and Improvements 383 Structures and Improvements 383 Computer Hardware 383 Computer Hardware 383 Computer Software 383 Structures and Improvement 383 Structures and Improvement 383 Sase Retirement Costs for Regional Transmission and Market Oper 386 Asset Retirement Costs for Regional Transmission and Market Oper 386 Asset Retirement Costs for Regional Transmission and Market Oper 386 Asset Retirement Costs for Regional Transmission and Market Oper 387 Structures and Improvements 23,615,657 245,646 389 Land and Land Rights 23,615,657 245,646 389 Land and Land Rights 23,615,657 245,646 389 Land and Land Rights 257,936,605 12,919,351 388 391 Office Furniture and Equipment 72,082,727 19,907,110 390 392 Transportation Equipment 72,082,727 19,907,110 390 392 Transportation Equipment 119,232,266 14,577,323 393 393 Stores Equipment 14,958,720 1,193,460 394 Tools, Shop and Garage Equipment 63,565,114 4,679,171 26,935 Laboratory Equipment 34,959,699 2,003,653 393 393 Shoper Operated Equipment 501,800,356 28,717,798 393 398 Miscellaneous Equipment 501,800,356 28,717,798 393 398 Miscellaneous Equipment 501,809,365 393				•	
74 (374) Asset Retirement Costs for Distribution Plant	72	(372) Leased Property on Customer Premises			
TOTAL Distribution Plant (Enter Total of lines 60 thru 74)		, , , , , , , , , , , , , , , , , , , ,			
76 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT 77 (380) Land and Land Rights		,			·
77 (380) Land and Land Rights		,	,	7,296,645,	418 398,971,139
78 (381) Structures and Improvements			OPERATION PLANT		
79 (382) Computer Hardware					
81 (384) Communication Equipment 82 (385) Miscellaneous Regional Transmission and Market Operation Plant 83 (386) Asset Retirement Costs for Regional Transmission and Market Oper 84 TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) 85 6. GENERAL PLANT 86 (389) Land and Land Rights 23,615,657 245,646 87 (390) Structures and Improvements 257,936,605 12,919,351 88 (391) Office Furniture and Equipment 72,082,727 19,907,110 89 (392) Transportation Equipment 119,232,266 14,577,323 90 (393) Stores Equipment 14,958,720 1,193,460 91 (394) Tools, Shop and Garage Equipment 63,565,114 4,679,171 92 (395) Laboratory Equipment 190,961,993 26,143,257 93 (396) Power Operated Equipment 190,961,993 26,143,257 94 (397) Communication Equipment 501,800,356 28,717,798 95 (398) Miscellaneous Equipment 501,800,356 28,717,798 96 (3UBTOTAL (Enter Total of lines 86 thru 95) 1,287,632,918 110,699,365 97 (399) Other Tangible Property 1,854,828 98 (399.1) Asset Retirement Costs for General Plant 39,748 99 TOTAL General Plant (Enter Total of lines 96, 97 and 98) 1,289,527,494 110,699,365 100 TOTAL (Accounts 101 and 106) 28,629,755,212 3,119,652,322 100 (102) Electric Plant Purchased (See Instr. 8) 100 (102) Electric Plant Purchased (See Instr. 8)					
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83 (386) Asset Retirement Costs for Regional Transmission and Market Oper 84 TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) 85 6. GENERAL PLANT 86 (389) Land and Land Rights 23,615,657 245,646 87 (390) Structures and Improvements 257,936,605 12,919,351 88 (391) Office Furniture and Equipment 72,082,727 19,907,110 89 (392) Transportation Equipment 119,232,266 14,577,323 90 (393) Stores Equipment 14,958,720 1,193,460 91 (394) Tools, Shop and Garage Equipment 63,565,114 4,679,171 92 (395) Laboratory Equipment 34,959,699 2,003,653 93 (396) Power Operated Equipment 190,961,993 26,143,257 94 (397) Communication Equipment 8,519,781 312,596 95 (398) Miscellaneous Equipment 8,519,781 312,596 96 SUBTOTAL (Enter Total of lines 86 thru 95) 1,287,632,918 110,699,365 97 (399) Other Tangible Property 1,854,828 98 (399.1) Asset Retirement Costs for General Plant 39,748		· / · · · · · · · · · · · · · · · · · ·			
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102 (Less) (102) Electric Plant Sold (See Instr. 8) 103 (103) Experimental Plant Unclassified				28,629,755,	,212 3,119,652,322
103 (103) Experimental Plant Unclassified					
20,020,100,212 0,110,002,022		. , , ,	nes 100 thru 103)	28 629 755	212 3 119 652 322
				20,020,100,	5,770,002,022

Name of Respondent	This Report Is	S: Date of Mo. 1	00 Vr)	od of Report
PacifiCorp	(2) A Re	esubmission //	End of	2020/Q4
	ELECTRIC PLANT IN SERVIC	E (Account 101, 102, 103 and 106) (Continued)	
Retirements	Adjustments	Transfers	Balance at	Line
(d)	(e)	(f)	End of Year (g)	No.
				47
562,202		2,011,98		
271,984		100.00	307,051,390	
15,824,298		126,68		
157,636 6,157,146		-8,250,87	1,342,612,357 7 1,334,393,967	
2,947,680		8,250,87		
_,,,,,,,,		5,200,00	3,857,237	
			9,080,617	
			12,146,013	
			2,528,190	
25,920,946		2,138,67	7,630,240,839	
40.050		0.4.00	00 500 000	59
43,853 93,089		-34,36	68 68,539,032 126,592,724	
3,176,228		-8,91		
3,170,220		-0,9	1,102,007,120	63
15,278,580			1,336,560,426	
6,010,199			846,200,790	
1,907,064			418,714,601	
3,533,705			977,356,247	
10,508,496			1,492,229,942	
1,096,607		20.00	906,830,209	
3,712,539		23,21		
79,366			8,808,014	1 71 72
849,936			62,903,579	
310,000	-13,41	7	1,331,349	
46,289,662	-13,41			
				76
				77
				78
				79
				80 81
				82
				83
				84
				85
		2,29		
3,632,652		-129,42		
6,746,127		129,42		
3,667,256 436,905		-1,00	130,141,333 15,715,275	
4,444,470			63,799,815	
1,036,870			35,926,482	
8,399,370			208,705,880	
20,338,750		1,00		
138,606		-23,21	6 8,670,555	
48,841,006		-20,92		
31,927			1,822,901	
40.070.000		00.00	39,748	
48,872,933	20.424.26	-20,92		
1,187,970,431	-20,434,269	9 1,979,91	3 30,542,982,747	100
				102
				103
1,187,970,431	-20,434,269	1,979,91	3 30,542,982,747	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 204 Line No.: 46 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
TOTAL Production Plant	46(b)	\$12,549,079,424
Less: (317) Asset Retirement Costs for Steam Production(1)	15(b)	159,106,198
Less: (326) Asset Retirement Costs for Nuclear Production(1)	24(b)	_
Less: (337) Asset Retirement Costs for Hydraulic Production(1)	34(b)	_
Less: (347) Asset Retirement Costs for Other Production(1)	44(b)	19,096,402
Revised TOTAL Production Plant	_	\$12,370,876,824

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 46 Column: g

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance
Account	Line No.	End of Year
(a)	(Column)	(g)
TOTAL Production Plant	46(g)	\$12,857,740,883
Less: (317) Asset Retirement Costs for Steam Production(1)	15 (g)	156,343,007
Less: (326) Asset Retirement Costs for Nuclear Production(1)	24 (g)	_
Less: (337) Asset Retirement Costs for Hydraulic Production(1)	34 (g)	_
Less: (347) Asset Retirement Costs for Other Production(1)	44 (g)	48,665,167
Revised TOTAL Production Plant	\$12,652,732,709	

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2020/Q4		
FOOTNOTE DATA					

Schedule Page: 204 Line No.: 58 Column: g

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Balance at
Account	Line No.	End of Year
(a)	(Column)	(g)
TOTAL Transmission Plant	58 (g)	\$ 7,630,240,839
Less: (359.1) Asset Retirement Costs for Transmission Plant(1)	58 (g)	2,528,190
Revised TOTAL Transmission Plant	_	\$ 7,627,712,649

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 75 Column: b

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Balance at
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
TOTAL Distribution Plant	75(b)	\$ 7,296,645,418
Less: (374) Asset Retirement Costs for Distribution Plant(1)	74(b)	1,344,766
Revised TOTAL Distribution Plant	-	\$ 7,295,300,652

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 75 Column: g

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Balance at
Account	Line No.	End of Year
(a)	(Column)	(g)
TOTAL Distribution Plant	75 (g)	\$ 7,649,293,409
Less: (374) Asset Retirement Costs for Distribution Plant(1)	74 (g)	1,331,349
Revised TOTAL Distribution Plant	_	\$ 7,647,962,060

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 97 Column: b

Account 399.21, Land owned in fee

Schedule Page: 204	Line No.: 97	Column: g
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Refer to footnote on page 204, line no. 97, column (b)

FERC FORM NO. 1 (ED. 12-87	Page 450.2

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 204 Line No.: 99 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance at
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
TOTAL General Plant	99(b)	\$ 1,289,527,494
Less: (399) Other Tangible Property(1)	97 (b)	1,854,828
Less: (399.1) Asset Retirement Costs for General Plant(2)	98 (b)	39,748
Revised TOTAL General Plant	-	\$ 1,287,632,918

- (1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.
- (2) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 99 Column: g

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance at
Account	Line No.	End of Year
(a)	(Column)	(g)
TOTAL General Plant	99 (g)	\$ 1,351,333,003
Less: (399) Other Tangible Property(1)	97 (g)	1,822,901
Less: (399.1) Asset Retirement Costs for General Plant(2)	98 (g)	39,748
Revised TOTAL General Plant	_	\$ 1,349,470,354

- (1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.
- (2) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 204 Line No.: 104 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Rei.	Balance at
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
TOTAL Intangible Plant	5 (b)	\$ 1,015,882,796
Revised TOTAL Production Plant(1)		12,370,876,824
TOTAL Transmission Plant	58 (b)	6,478,620,080
Revised TOTAL Distribution Plant(2)		7,295,300,652
Revised TOTAL General Plant(3)		1,287,632,918
(102) Electric Plant Purchased	101(b)	_
(Less) (102) Electric Plant Sold	102(b)	_
(103) Experimental Plant Unclassified	103(b)	_
Revised TOTAL Electric Plant in Service	_	\$28,448,313,270

- (1) Refer to footnote on page 204, line no. 46, column (b)
- (2) Refer to footnote on page 204, line no. 75, column (b)
- (3) Refer to footnote on page 204, line no. 99, column (b)

Schedule Page: 204 Line No.: 104 Column: g

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance at
Account	Line No.	End of Year
(a)	(Column)	(g)
TOTAL Intangible Plant	5 (g)	\$ 1,054,374,613
Revised TOTAL Production Plant(1)		12,652,732,709
TOTAL Transmission Plant(2)		7,627,712,649
Revised TOTAL Distribution Plant(3)		7,647,962,060
Revised TOTAL General Plant(4)		1,349,470,354
(102) Electric Plant Purchased	101 (g)	_
(Less) (102) Electric Plant Sold	102 (g)	_
(103) Experimental Plant Unclassified	103 (g)	_
Revised TOTAL Electric Plant in Service	-	\$30,332,252,385

- (1) Refer to footnote on page 204, line no. 46, column (g)
- (2) Refer to footnote on page 204, line no. 58, column (g)
- (3) Refer to footnote on page 204, line no. 75, column (g)
- (4) Refer to footnote on page 204, line no. 99, column (g)

	e of Respondent fiCorp	(1)	Report Is	Origina			te of Report o, Da, Yr)	Yea End	ar/Period of Report
1 acii	·	(2)		esubm		/		EIIC	101
4.5	ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)								
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property he for future use.							r items of property held		
	or property having an original cost of \$250,000 or r	nore p	reviously	used	in utility operation	s, now h	neld for future use, g	give in co	olumn (a), in addition to
other	required information, the date that utility use of su	ch pro	perty was	s disco					
Line No.	Description and Location Of Property				Date Originally In This Acco	ncluded ount	Date Expected to be in Utility Serv	oe used vice	Balance at End of Year
	(a)				(b)		(c)		(d)
	Land and Rights:					0007	l	0000	740,000
	Barnes Butte Substation					2007		2032	746,268
3	Wild Horse Wind Plant Twelve Mile Wind Plant					2007		2042	6,763,094
5						2007		2042	2,160,207 1,173,276
	Mountain Green Substation					2009		2030	284,996
7	Hoggard Substation					2009		2025	254,397
8	**					2009		2024	396,020
9						2010		2021	2,982,321
	Legacy Substation					2010		2021	562,276
	Populus Substation					2011		2023	254,753
12	•					2012		2021	683,318
13						2012		2027	1,838,281
14	Chimney Butte-Paradise 230kV Transmission Lir	ne				2013		2026	598,457
15	Fiddlers Canyon Substation					2016		2028	1,136,587
16						2017		2025	3,166,188
17	Miscellaneous, each under \$250,000:								912,001
18									
19									
20									
21	Other Property:								
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
46									
47	Total								 23,912,440
47	Total								23,912,440

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 214 Line No.: 3 Column: c

Land purchased for future development, subject to business strategy and development plans.

Schedule Page: 214 Line No.: 4 Column: c

Land purchased for future development, subject to business strategy and development plans.

Schedule Page: 214 Line No.: 17 Column: c

Various dates and plans

	of Respondent	This (1)	Re I⊽	port ls: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacif	Corp	(2)	É	An Onginal A Resubmission	(WO, Da, 11)	End of		
	CONSTRUC	CTION	W	⊒ DRK IN PROGRESS EI	ECTRIC (Account 107)			
2. Sho	Report below descriptions and balances at end of year of projects in process of construction (107) Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see							
	nt 107 of the Uniform System of Accounts) or projects (5% of the Balance End of the Year fo	or Acco	OUn	107 or \$1 000 000 which	never is less) may be group	hed		
J. IVIII	or projects (570 or the balance End of the Teal IC	n Acc	ouii	. 107 OI \$1,000,000, WIIICI	iever is less) may be group	ed.		
Line	Description of Project	t				Construction work in progress -		
No.	(a)					Electric (Account 107) (b)		
1	Intangible:							
2	Customer Contacts Software Project					3,204,394		
3	Cutler Hydro Relicensing					3,185,867		
4	Landlord Microsite Software Project					2,744,592		
5	Mapping System Consolidation Software					2,610,699		
6	Nodal Pricing Model Software (2020 Protocol)					2,363,468		
7	SunNet iTOA Outage Management Software F	roject	i			2,273,476		
8	Computer Aided Distribution Operations Syste			e Upgrade		2,193,685		
9	PAR/SO-IRP Software					1,742,759		
10	Weber Hydro Relicensing					1,507,566		
11	· · · · · · · · · · · · · · · · · · ·							
12	Production:							
13	Pryor Mountain Wind Project 240 MW					301,322,460		
14	TB Flats Wind Project 500 MW					273,262,549		
15	Foote Creek I Wind Repowering					68,183,932		
16	Wind Plant Equipment Purchases					39,569,729		
17	Lewis River System Relicensing Implementation	nn .				14,283,999		
18	Huntington Waste Water Redirect					5,623,723		
19	Toketee Dam Rehabilitation Evaluation					4,495,587		
20	Jim Bridger Coal Combustion Residual Flue G	as De	eulfi	rization Pond 4 Stage 1		3,470,612		
21	Yale Saddle Dam Seismic Remediation	a3 DC	Jun	anzadori ond 4 otage i		3,071,769		
22	Jim Bridger U4 Catalyst Replacement, Selectiv	(e Cat	alvt	c Reduction System		2,319,489		
23	Hermiston U1 & U2 Low Pressure Evaporator			<u> </u>	<u>+</u>	2,014,976		
24	Viva Naughton FERC Production Compliance	and i	CCG	water ricater replacemen		1,965,923		
25	· · · · · · · · · · · · · · · · · · ·				1,883,095			
	· ·					1,614,737		
26	Yale Dam Spillway Upgrades Evaluation							
27	Bear River Hydro Flood and Structural Assess	mont l	Droi	oot .		1,457,856 1,233,404		
28	Cutler Flowline Coating	illelit i	FIOJ	eci		1,107,040		
29	Cutier Flowline Coating					1,107,040		
30	Transmission:							
31 32	Aeolus - Mona 500kV Line					171,905,891		
	Boardman - Hemingway 500kV Line					87,393,236		
33	Populus - Hemingway 500kV Line					71,726,842		
	<u> </u>							
35	Anticline - Populus 500kV Line Windstar - Shirley Basin 230kV Line					49,833,110 20,155,315		
36	<u> </u>							
37	Oquirrh - Terminal 345kV Line					16,328,379		
38	2020 Storm Damage Restoration					15,394,304		
39	Sams Valley New 500-230kV Substation					10,828,244		
40	Goshen - Sugarmill - Rigby 161kV Line Rexburg Substation - Install 161kV Source from	n D:!	h) (10,624,043		
41		ıı ragı	υy			10,344,087		
42	Jordanelle - Midway 138kV Line					10,207,756		
43	TOTAL					1,539,838,861		

Name of Respondent		This (1)	s Re	oort ls: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	Corp	(2)	Ê	A Resubmission	/ /	End of
	CONSTRUC	CTION	1 WC	I PRK IN PROGRESS ELEC	CTRIC (Account 107)	
1. Re	port below descriptions and balances at end of ye	ear of p	proje	cts in process of constructio	n (107)	
	ow items relating to "research, development, and	demor	nstra	ition" projects last, under a c	aption Research, Develo	pment, and Demonstrating (see
	nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	or Acco	ount	107 or \$1.000.000, whichev	er is less) may be groupe	ed.
· ·····				. σ. σ. φ.,σσσ,σσσ,σσ.	or io iooo,a, be group.	, 41
Line	Description of Project	ct				Construction work in progress -
No.	(a)	Electric (Account 107) (b)				
1	Spanish Fork Substation 345-138kV Transform	ner Up	ogra	le TPL		7,509,901
2	Goshen Substation Install 3rd 345-161kV (700	MVA)) Tra	nsformer TPL		6,270,199
3	Q850 Invenergy - Millican Solar					4,559,184
4	Outlook - Punkin Center 115kV Line #2					4,096,431
5	Grace - Goshen 161kV Line Permits					4,064,008
6	Q766 Hunter Solar, LLC					3,981,228
7	Jim Bridger 345-230kV Transformer 2 Upgrad	<u></u>				3,575,384
8	Hazelwood Tie Line to BPA, Albany New 115k	:V				2,798,288
9	Aeolus - Bridger/Anticline 500kV Line					2,384,280
10	Spanish Fork - Santaquin 46kV Rebuild for Wi	Idfire				2,127,541
11	Yreka Substation 115-69kV Transformer Addit					2,009,624
12	Madras Purchase 230-69kV (125 MVA) Trans		r			1,740,405
13	Purchase Spare 230-161kV (150 MVA) Transf					1,524,314
14	C7 Data Centers, Load Increase	Offici				1,457,670
15	Outlook Substation - Replace Transformer					1,191,112
	<u> </u>	rm o r				, ,
16	Purchase Spare 230-69kV (150 MVA) Transfo			1		1,154,492
17	Pole Replacements in Willamette Service Area - Marion, Lane				1,128,941	
18	Clearwater 1 Generator Step-Up Transformer Replacement				1,108,116	
19	Q804 Clover Creek Solar, LLC					1,028,479
20						
21	Distribution:					
22	Utah Advanced Metering Infrastructure					17,396,365
23	Wildhorse Resort Phase 2 Load Addition					7,322,415
24	Yellowcake - Install 230-34.5kV (75 MVA) Trai	nsform	ner			6,524,567
25	Genesis Alkali - 27 MW Load					6,445,464
26	NWQ, LLC - 23.75 MW Load					5,360,262
27	Lassen Substation - New Substation					4,785,507
28	California Distribution Spacer Cable Installatio	n				4,319,968
29	WVC Industrial, LLC - 6.363 MW Load					3,605,687
30	Idaho Advanced Metering Infrastructure					3,397,834
31	Flint Substation - Construct New 115-12.5kV S	Substat	ation			3,052,666
32	Salt Lake Dept of Airports - 14.7 MW Load					3,013,550
33	126th South - New 138-12.47kV Substation					2,994,674
34	Fire High Consequence Area (FHCA) - Rebuild	d Mour	ıntaiı	Dell 11 with Hendrix Cable		2,426,980
35	Utah Underground Cable Replacement					2,409,950
36	California Fire Mitigation - Distribution Substat	ion Re	elay	Replacements		2,378,088
37	Portland Willamette River Crossing Project					2,341,767
38	Fire High Consequence Area (FHCA) - Rebuild	d Colu	ımbi	a 11 with Hendrix Cable		1,651,793
39	Fire High Consequence Area (FHCA) - Rebuil	d New	/ Hai	mony 11 with Hendrix Cable		1,505,845
40	Fire High Consequence Area (FHCA) - Rebuil			<u> </u>		1,450,350
41	Oregon Distribution Spacer Cable Installation					1,139,315
42	Centercal Properties, Mountain View II					1,056,160
	,,					.,555,100
43	TOTAL					1,539,838,861

	e of Respondent	This (1)	Re	port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	fiCorp	(2)	F	A Resubmission	1 1	End of
				RK IN PROGRESS ELEC		
2. Sh Accou	port below descriptions and balances at end of ye ow items relating to "research, development, and o unt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demon	stra	ation" projects last, under a c	aption Research, Develop	• ,
Line	Description of Project	:t				Construction work in progress - Electric (Account 107)
No.	(a)					Electric (Account 107) (b)
1	General:					
2	Monarch PAC6 Upgrade and Hardware					5,485,000
3	Replacement of DMX Fiber Optic Communication	ions In	fras	structure/Equip - Southern O	regon	1,808,752
4	Lloyd Center Tower - Open Office Plan					1,610,356
5	Madras Service Center - Build Grid Resilience	Facility	у			1,360,351
6						
7	Miscellaneous Projects each under \$1,000,000					167,837,005
8						
9						
10						
11						
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40						
41						
42						
43	TOTAL					1,539,838,861
						.,000,000,001

	e of Respondent	This Report Is: (1) X An Original	Da (N	Date of Report (Mo, Da, Yr)		Year/Period of Report	
Paci	fiCorp	(2) A Resubmission	· ·	/	End o	of 2020/Q4	
		ISION FOR DEPRECIATION	ON OF ELECTRIC U	JTILITY PLANT (Acc	ount 108)		
	xplain in a footnote any important adjustmer		-4 - 5 -1 44 1	: 44 b /-		-t	
	xplain in a footnote any difference between t ric plant in service, pages 204-207, column		•	•	c), and tha	at reported for	
	ne provisions of Account 108 in the Uniform		•		plant be	recorded when	
	plant is removed from service. If the respon	-	•	•	-		
	or classified to the various reserve functiona	·			-		
	of the plant retired. In addition, include all c	osts included in retirem	ent work in progre	ss at year end in t	he appro	oriate functional	
	ifications. how separately interest credits under a sinki	ng fund or similar meth	od of depreciation	accounting			
0	new departuely interest streams arrast a similar	ng rana or ommar mour	ou or uoproolation	accounting.			
	Se	ction A. Balances and C	hanges During Yea	r			
Line	Item	Total (c+d+e)	Electric Plant ir Service	Electric Pla for Future (d)	nt Held e Use	Electric Plant Leased to Others	
No.	(a)	(b)	(c)	(d)		(e)	
1	Balance Beginning of Year	10,085,581,074	10,085,58	1,074			
2	Depreciation Provisions for Year, Charged to						
3	(403) Depreciation Expense	1,132,669,721	1,132,66	9,721			
4	(403.1) Depreciation Expense for Asset						
	Retirement Costs						
5	(413) Exp. of Elec. Plt. Leas. to Others						
6	Transportation Expenses-Clearing						
7	Other Clearing Accounts						
8	Other Accounts (Specify, details in footnote):	9,306,127	9,30	6,127			
9							
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,141,975,848	1,141,97	5,848			
11	Net Charges for Plant Retired:						
12	Book Cost of Plant Retired	1,178,959,378	1,178,95	9,378			
13	Cost of Removal	83,150,037	83,15	0,037			
14	Salvage (Credit)	3,664,643	3,66	4,643			
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total	1,258,444,772	1,258,44	4,772			
	of lines 12 thru 14)						
16	Other Debit or Cr. Items (Describe, details in footnote):	75,999,553	75,99	9,553			
17	iounite).						
	Book Cost or Asset Retirement Costs Retired						
	Balance End of Year (Enter Totals of lines 1,	10,045,111,703	10,045,11	1 703			
13	10, 15, 16, and 18)	10,040,111,700	10,043,11	1,700			
	Section B.	Balances at End of Yea	r According to Fund	ctional Classification	on		
20	Steam Production	3,828,404,199	3,828,40	<mark>4,199</mark>			
21	Nuclear Production						
22	Hydraulic Production-Conventional	477,257,698	477,25	7,698			
23	Hydraulic Production-Pumped Storage						
24	Other Production	260,781,904	260,78	<mark>1,904</mark>			
25	Transmission	1,942,571,043	1,942,57	1,043			
26	Distribution	3,028,085,015	3,028,08	<mark>5,015</mark>			
27	Regional Transmission and Market Operation						
28	General	508,011,844	508,01	1,844			
29	TOTAL (Enter Total of lines 20 thru 28)	10,045,111,703	10,045,11	1,703			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 3 Column: b

For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

Schedule Page: 219 Line No.: 4 Column: b

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

Schedule Page: 219 Line No.: 8 Column: b		
Account 143, Other accounts receivable: depreciation expense		
billed to joint owners	\$	221,120
Account 182.3, Other regulatory assets or Account 254, Other regulatory		
liabilities: asset retirement obligations asset depreciation	2	5,414,713
Account 182.3, Other regulatory assets: deferral of Carbon generating		
facility depreciation	(5,081,466)
Account 182.3, Other regulatory assets: deferral of increased	,	, , ,
depreciation, due to depreciation study rates, net of amortization		(643,868)
Account 254, Regulatory liabilities: Cholla Unit No. 4 generating		(, ,
facility decommissioning costs	(2	9,628,434)
Account 503, Steam from other sources: Blundell depreciation		2,022,736
Transportation depreciation charged to operations and maintenance		_,,
expense and construction work in progress based on usage activity	1	7,001,326
Total Other Accounts	\$	9,306,127
	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Schedule Page: 219 Line No.: 16 Column: b		
Reclassification of accrued removal and spend on asset retirement	-	
obligations that were included in lines 3 and 13	\$	8,168,875
Other items include:	6	57,830,678
- Recovery from third parties for asset relocations and damaged property	O	7,030,070
- Insurance recoveries		
- Adjustments of reserve related to electric plant sold and/or purchased		
- Reclassifications to regulatory assets and other accounts		
Total Other Debit or Cr. Items	¢ 7	5,999,553
TOTAL OCHEL DEDIT OF CI. ITEMS	/ ب	J, JJJ, JJJ

Schedule Page: 219 Line No.: 20 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Electric Plant
Item	Line No.	in Service
(a)	(Column)	(c)
Steam Production	20(c)	\$ 3,828,404,199
Less: Asset retirement obligations related cost components(1)		99,500,594
Revised Steam Production		\$ 3,728,903,605

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 22 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	$El\epsilon$	ectric Plant
Item	Line No.		in Service
(a)	(Column)		(C)
Hydraulic Production - Conventional	22(c)	\$	477,257,698
Less: Asset retirement obligations related cost components(1)			2,677,888
Revised Hydraulic Production - Conventional		\$	474,579,810

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 24 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Εl	ectric Plant
Item	Line No.		in Service
(a)	(Column)		(C)
Other Production	24(c)	\$	260,781,904
Less: Asset retirement obligations related cost components(1)			1,838,037
Revised Other Production		\$	258,943,867

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 25 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Electric Plant
Item	Line No.	in Service
(a)	(Column)	(c)
Transmission	25(c)	\$ 1,942,571,043
Less: Asset retirement obligations related cost components(1)		18,437
Revised Transmission		\$ 1,942,552,606

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2020/Q4					
FOOTNOTE DATA								

Schedule Page: 219 Line No.: 26 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Electric Plant
Item	Line No.	in Service
(a)	(Column)	(c)
Distribution	26(c)	\$ 3,028,085,015
Less: Asset retirement obligations related cost components(1)		1,049,560
Revised Distribution		\$ 3,027,035,455

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 28 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Ε	lectric Plant
Item	Line No.		in Service
(a)	(Column)		(C)
General	28(c)	\$	508,011,844
Less: Asset retirement obligations related cost components(1)			(170,126)
Revised General		\$	508,181,970

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 29 Column: c

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Revised Steam Production(1)		\$ 3,728,903,605
Nuclear Production	21(c)	_
Revised Hydraulic Production - Conventional(2)		474,579,810
Hydraulic Production - Pumped Storage	23(c)	_
Revised Other Production(3)		258,943,867
Revised Transmission(4)		1,942,552,606
Revised Distribution(5)		3,027,035,455
Regional Transmission and Market Operation	27(c)	_
Revised General(6)		508,181,970
Revised TOTAL		\$ 9,940,197,313
(1) Refer to footnote on page 219, line no. 20, column (c)		
(2) Refer to footnote on page 219, line no. 22, column (c)		
(3) Refer to footnote on page 219, line no. 24, column (c)		
(4) Refer to footnote on page 219, line no. 25, column (c)		
(5) Refer to footnote on page 219, line no. 26, column (c)		
(6) Refer to footnote on page 219, line no. 28, column (c)		

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent			eport Is: X∣An Original	Date of Re (Mo, Da, Y	eport (r)	Year/Period of Report				
PacifiCorp		(1) [(2) [A Resubmission	(IVIO, Da, 1	'/	End of2020/Q4				
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)										
2. Procolum (a) Inv (b) Inv currer date, 3. Re	1. Report below investments in Accounts 123.1, investments in Subsidiary Companies. 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h) (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for									
Accou	unt 418.1.									
Line No.	Description of Inve (a)	stment		Date Acquired (b)	Date Of Maturity (c)	Amount of Investment a Beginning of Year (d)	at			
1	Pacific Minerals, Inc.			1973	, ,	, ,				
2	Common Stock						1			
3	Paid-in Capital					47,960,00	00			
4	Undistributed Subsidiary Earnings					115,793,09	91			
5	SUBTOTAL					163,753,09	92			
6										
7	Energy West Mining Company			1990						
8	Common Stock					1,00	00			
9	SUBTOTAL					1,00	00			
10										
11	Glenrock Coal Company			1991						
12	Common Stock						1			
13	SUBTOTAL						1			
14										
15	Interwest Mining Company			1992						
16	Common Stock					1,00	00			
17	SUBTOTAL					1,00	00			
18										
19	Trapper Mining Inc.			1992						
20	Members' Equity					6,038,00	00			
21	Undistributed Subsidiary Earnings					9,771,55	59			
22	SUBTOTAL					15,809,5	59			
23										
24	Fossil Rock Fuels, LLC			2011						
25	Paid-in Capital					22,336,77	70			
26	Undistributed Subsidiary Earnings					57	79			
27	SUBTOTAL					22,337,34	49			
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42	Total Cost of Account 123.1 \$		53,999,001		TOTA	L 201,902,0	01			

Name of Respondent			Repo		Date of Re	port	Year/Period of Report			
PacifiCorp		(1)		n Original Resubmission	(Mo, Da, Yr) / /		End of2020	/Q4		
					ccount 123.1) (Continued)					
4. For any securities, notes, or accand purpose of the pledge.5. If Commission approval was requate of authorization, and case or content.	uired for any advanc							_		
6. Report column (f) interest and d7. In column (h) report for each inv	ividend revenues for estment disposed of	during	the y	ear, the gain or loss repres	sented by the di	fference be	tween cost of the invest			
the other amount at which carried in column (f). 8. Report on Line 42, column (a) the				ce from cost) and the sellin	g price thereof,	not includir	ig interest adjustment ir	ncludible		
Equity in Subsidiary Earnings of Year (e)	Revenues fo	or Yea	r	Amount of Investr End of Year (g)			oss from Investment Disposed of (h)	Line No.		
								1		
					1			2		
10 100 711					47,960,000 73,981,802			3		
18,188,711 18,188,711					121,941,803			5		
10,100,711					121,041,000			6		
								7		
					1,000			8		
					1,000			9		
								10		
								11		
								12		
								13		
								15		
								16		
								17		
								18		
								19		
					6,038,000			20		
-599,974					9,111,012			21		
-599,974					15,149,012			22		
								23		
								24 25		
86,570								26		
86,570								27		
,								28		
								29		
								30		
								31		
								32		
								33		
								34 35		
								36		
								37		
								38		
								39		
								40		
								41		
17,675,307					137,091,815			12		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 224 Line No.: 1 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company. Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company.

Schedule Page: 224 Line No.: 4 Column: g

During the year ended December 31, 2020, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$60 million to PacifiCorp.

Schedule Page: 224 Line No.: 11 Column: a

In September 2020, Glenrock Coal Company, an inactive wholly owned subsidiary of PacifiCorp was dissolved.

Schedule Page: 224 Line No.: 15 Column: a

In August 2020, Interwest Mining Company, a wholly owned subsidiary of PacifiCorp was dissolved.

Schedule Page: 224 Line No.: 21 Column: g

During the year ended December 31, 2020, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a distribution of \$60,573 to PacifiCorp.

Schedule Page: 224 Line No.: 24 Column: a

In August 2020, Fossil Rock Fuels, LLC a wholly owned subsidiary of PacifiCorp was dissolved.

Schedule Page: 224 Line No.: 26 Column: g

During the year ended December 31, 2020, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, paid a distribution of \$87,149 to PacifiCorp.

PacifiCorp (1) An Original (Mo, Da, Yr) (2) A Resubmission / / MATERIALS AND SUPPLIES	End of 2020/Q4									
` ' 🖵	as indicated in column (a):									
WATERIALS AND OUT FILES	as indicated in column (a):									
For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a);										
estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the cl	· /·									
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of mater										
various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit o										
clearing, if applicable.										
Line Account Balance Balance	Department or									
No. Beginning of Year End of Year	Departments which Use Material									
(a) (b) (c)	(d)									
1 Fuel Stock (Account 151) 150,404,985 222,141,6	Electric									
2 Fuel Stock Expenses Undistributed (Account 152)										
3 Residuals and Extracted Products (Account 153)										
4 Plant Materials and Operating Supplies (Account 154)										
5 Assigned to - Construction (Estimated) 162,913,741 176,943,8	9 Electric									
6 Assigned to - Operations and Maintenance										
7 Production Plant (Estimated) 67,226,405 68,021,7	9 Electric									
8 Transmission Plant (Estimated) 852,235 1,231,9	9 Electric									
9 Distribution Plant (Estimated) 13,010,416 14,018,4	0 Electric									
10 Regional Transmission and Market Operation Plant										
(Estimated)										
11 Assigned to - Other (provide details in footnote) 20,127 19,0	Electric									
12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 244,022,924 260,235,1	5									
13 Merchandise (Account 155)										
14 Other Materials and Supplies (Account 156)										
15 Nuclear Materials Held for Sale (Account 157) (Not										
applic to Gas Util)										
16 Stores Expense Undistributed (Account 163)										
17										
18										
19										
20 TOTAL Materials and Supplies (Per Balance Sheet) 394,427,909 482,376,7	60									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

	iCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)		End of 2020/Q4					
		Allowances (Accounts 158.1 and 158.2)								
2. R	Report below the particulars (details) called for concerning allowances. Report all acquisitions of allowances at cost. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General									
nstru	struction No. 21 in the Uniform System of Accounts. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c),									
	lowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining									
	ucceeding years in columns (j)-(k). Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.									
	-	_ · · · ·								
ine No.	SO2 Allowances Inventory (Account 158.1)	Current Y No.		No.	021 Amt.					
	(a)	(b)	(c)	(d)	(e)					
1 2	Balance-Beginning of Year	1,067,998.00		156,646.00						
3	Acquired During Year:									
4	Issued (Less Withheld Allow)									
5	Returned by EPA									
6										
7 8	Purchases/Transfers:									
9	Fulcilases/ Haristers.									
10										
11										
12										
13 14										
15	Total									
16	Total									
17	Relinquished During Year:									
18	Charges to Account 509	22,284.00								
19	Other:									
20	Cost of Sales/Transfers:									
22	Cost of Gales/ Haristers.									
23										
24										
25										
26 27										
28	Total									
29	Balance-End of Year	1,045,714.00		156,646.00						
30										
31	Sales:									
32	Net Sales Proceeds(Assoc. Co.) Net Sales Proceeds (Other)	+								
34	Gains Gains	+								
	Losses									
	Allowances Withheld (Acct 158.2)									
	Balance-Beginning of Year	2,259.00		2,259.00						
	Add: Withheld by EPA									
38	Deduct: Returned by EPA Cost of Sales	2,259.00								
	Balance-End of Year	2,200.00		2,259.00						
41										
	Sales:									
	Net Sales Proceeds (Assoc. Co.)									
44 45	Net Sales Proceeds (Other) Gains									
46	Losses									
-										

Name of Respond	dent		This Report Is: (1) X An Ori	ginal	Date of Report (Mo, Da, Yr)	Year/Period of F	Report		
PacifiCorp			(1) X An Ori (2) A Res	ubmission	(INIO, Da, 11)	End of	End of2020/Q4		
Allowances (Accounts 158.1 and 158.2) (Continued)									
43-46 the net sa 7. Report on Li	ales proceeds an nes 8-14 the nan	s returned by the ad gains/losses re nes of vendors/tra	EPA. Report o sulting from the ansferors of allo	n Line 39 the EPA's EPA's sale or aucowances acquire ar	s sales of the withheld a stion of the withheld allow and identify associated co	vances.			
8. Report on Lin 9. Report the n	nes 22 - 27 the n et costs and ben	efits of hedging to	rs/ transferees ransactions on a	of allowances disposa separate line und	osed of an identify asso der purchases/transfers				
10. Report on L	ines 32-35 and 4	43-46 the net sale	es proceeds and	d gains or losses fr	rom allowance sales.				
20)22	2	023	Future Ye	ears	Totals	Line		
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)		lo. Amt.	No.		
156,647.00		156,646.00	(/	4,072,753.00		610,690.00	1		
							2		
	l			156,644.00		156,644.00	3		
							5		
					,	·	6		
							7 8		
							9		
							10		
							11		
							13		
							14		
							15		
							16 17		
						22,284.00	18		
							19		
							20		
							22		
							23		
							24 25		
							26		
							27		
450 047 00		450,040,00		4 220 207 00		745.050.00	28		
156,647.00		156,646.00		4,229,397.00	5,	745,050.00	29 30		
							31		
							32		
							33		
							35		
0.000.00		0.070.051		110.001.001		440.057.001			
2,259.00		2,259.00		110,921.00 4,528.00		119,957.00 4,528.00	36		
				7,020.00		7,020.00	38		
				2,269.00		4,528.00	39		
2,259.00		2,259.00		113,180.00		119,957.00	40		
							41		
							43		
							44		
							45 46		
1	1	1		i					

Name	e of Respondent	This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr) Year/Period of Report (2020/04						
PacifiCorp		(2) A Resubmission			(IVIO, Da, 11)			End of 2020/Q4			
	Transmis	` '	on Service and Generation Interconne			Costs					
1. Rei	1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and										
	enerator interconnection studies.										
	. List each study separately.										
	. In column (a) provide the name of the study.										
	. In column (b) report the cost incurred to perform the study at the end of period. . In column (c) report the account charged with the cost of the study.										
	5. In column (d) report the account charged with the cost of the study. 5. In column (d) report the amounts received for reimbursement of the study costs at end of period.										
7. In column (e) report the account credited with the reimbursement received for performing the study.											
Line		Costs	Incurred During			Reimbursen Received D	nents	Account Credited			
No.	Description		Period	Account Cl	narged	the Perio	od .	With Reimbursement			
1	(a)		(b)	(c)		(d)		(e)			
	Transmission Studies Q2578		4.005	504.0			4,825	456			
2				561.6				456			
3	Q2594			561.6			878				
4	Q2611			561.6			26,227	456			
5	Q2769			561.6							
6	Q2782			561.6							
7	Q2790			561.6							
8	Q2799			561.6			1,041	456			
9	Q2800		650	561.6			650	456			
10	Q2801		12,343	561.6							
11	Q2819		3,666	561.6			3,666	456			
12	Q2828		390	561.6			390	456			
13	Q2837		4,122	561.6			4,122	456			
14	Q2844		933	561.6			933	456			
15	Q2846		6,595	561.6			6,595	456			
16	Q2847		152	561.6							
17	Q2865		347	561.6							
18	Q2866		152	561.6							
19	Q2867			561.6							
20	Q2872		•	561.6							
21	Generation Studies		,								
	CGIQ0011		100	561.7			100	456			
	CGIQ0012			561.7				456			
	GIQ0255		16,686				16,686				
	GIQ0443			561.7			.0,000				
	GIQ0718			561.7			27,271	456			
	GIQ0721			561.7			6,363				
	GIQ0731			561.7			195				
	GIQ0739						10,349				
-	GIQ0741		10,349	561.7			2,137				
	GIQ0778			561.7			5,087				
	GIQ0783			561.7				456			
	GIQ0789			561.7			632				
	GIQ0792			561.7				456			
	GIQ0801			561.7				456			
	GIQ0802			561.7				456			
-	GIQ0805			561.7			1,647				
	GIQ0807			561.7			556	456			
	GIQ0820			561.7							
40	GIQ0821		492	561.7							

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Re (Mo, Da, \ / /	eport (r)	Year/Period of Report End of 2020/Q4				
	Transmis		ion Service and Generation Interconnection Study Costs					osts (continued)			
					<u> </u>	,					
Line No.	Description (a)	Costs	Incurred During Period (b)		Charged c)	Reimburseme Received Dur the Period (d)	ents ring	Account Credited With Reimbursement (e)			
1	Transmission Studies		450								
2	Q2873			561.6							
3				561.6			195	456			
4	Customer Studies Accrual		51,539	561.6							
5											
6											
7											
8											
9											
10 11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21	Generation Studies										
	GIQ0823		597	561.7							
	GIQ0824			561.7			341	456			
24	GIQ0835			561.7			615	456			
25	GIQ0836			561.7			417	456			
26	GIQ0838			561.7			9,306	456			
27	GIQ0839		481	561.7			481	456			
	GIQ0849			561.7			858	456			
29	GIQ0854		341	561.7			341	456			
30	GIQ0855		2,487	561.7			2,487	456			
31	GIQ0858		2,000	561.7							
32	GIQ0859		3,718	561.7							
33	GIQ0860		100	561.7							
34	GIQ0861		20	561.7							
35	GIQ0862		285	561.7			285	456			
36	GIQ0863		2,589	561.7							
	GIQ0864			561.7			239	456			
	GIQ0865			561.7			199				
	GIQ0871			561.7			622				
40	GIQ0872		40	561.7			40	456			

Name of Respondent PacifiCorp		This Rep (1) X (2)	This Report Is: (1) An Original (2) A Resubmission			eport ′r)	Year/F End of	ear/Period of Report ad of 2020/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	Costs (continu	ued)		
Line				l		Reimbursem	ents		
No.	Description (a)	Costs	Incurred During Period (b)		Charged	Received Du the Period (d)	iring d	Account Credited With Reimbursement (e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7 8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ0875			561.7			20	456	
	GIQ0876			561.7			404	450	
	GIQ0877			561.7				456	
	GIQ0882			561.7			80		
	GIQ0898			561.7			261		
	GIQ0905 GIQ0906			561.7 561.7			7,014 5,407		
	GIQ0907			561.7			7,899		
	GIQ0915		14,481				14,481		
	GIQ0916		8,956				8,956		
	GIQ0917		9,175				9,175		
	GIQ0920			561.7			40		
	GIQ0925			561.7			140		
35	GIQ0926			561.7			40	456	
	GIQ0927			561.7			341	456	
37	GIQ0928			561.7			60	456	
38	GIQ0929		60	561.7			60	456	
39	GIQ0933		100	561.7			100	456	
40	GIQ0934		60	561.7			60	456	

Name of Respondent PacifiCorp		This Rep (1) X (2)	This Report Is: (1) \(\text{ An Original} \) (2) \(\text{ A Resubmission} \)			eport (r)	Year/F End o	ar/Period of Report d of 2020/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	/ Costs (contin	ued)		
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged (c)	Reimbursements Received During the Period (d)		Account Credited With Reimbursement (e)	
1	Transmission Studies					()		. ,	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20	Operandian Objetica								
21	Generation Studies GIQ0935		100	FC4 7			100	456	
	GIQ0936			561.7			100		
	GIQ0937			561.7				456	
	GIQ0938	-		561.7 561.7				456	
	GIQ0940	-		561.7			201		
	GIQ0947			561.7			241		
	GIQ0948			561.7			120		
	GIQ0949			561.7			80		
	GIQ0950			561.7			100		
	GIQ0951			561.7			80		
	GIQ0953		7,073				7,073		
	GIQ0965			561.7			60		
	GIQ0968			561.7			2,737		
	GIQ0971			561.7			4,215		
	GIQ0974			561.7			4,539		
	GIQ0976			561.7			461		
	GIQ0978			561.7			401		
	GIQ0979			561.7			181		
	GIQ0980			561.7			140		

Name of Respondent PacifiCorp		This Rep (1) X (2)	This Report Is: (1) An Original (2) A Resubmission			eport (r)	Year/F End of	ear/Period of Report ad of 2020/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	/ Costs (continu	ued)		
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged (c)	Reimbursements Received During the Period (d)		Account Credited With Reimbursemen (e)	
1	Transmission Studies		()	· ·	. ,	()		()	
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12 13									
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15									
16									
17									
18									
19									
20									
21	Generation Studies								
22	GIQ0981		60	561.7			60	456	
23	GIQ0982		120	561.7			120	456	
24	GIQ0985		341	561.7			341	456	
25	GIQ0986		80	561.7			80	456	
	GIQ0993		20	561.7			20		
	GIQ0994			561.7				456	
	GIQ0995			561.7				456	
	GIQ0997			561.7			201		
	GIQ0999			561.7			7,037		
	GIQ1000			561.7			20		
	GIQ1004			561.7				456	
	GIQ1005			561.7			140		
	GIQ1006			561.7			40		
	GIQ1007			561.7				456	
	GIQ1008		11,079	l			11,079 3,941		
	GIQ1009 GIQ1010			561.7			120		
	GIQ1010			561.7 561.7			421		
	GIQ1013			561.7			120		
70	0.4.017		120	301.7			120	.50	

Name of Respondent PacifiCorp		This Rep (1) X (2)	This Report Is: (1) \(\text{\text{X}} \) An Original (2) \(\text{\text{A}} \) A Resubmission			eport (r)	Year/F End of	ear/Period of Report and of 2020/Q4	
	Transmis		ice and Generation	n Interconn	ection Study	/ Costs (contin	ued)		
Line No.	Description (a)	Costs	Incurred During Period (b)		Charged c)	Reimbursem Received Do the Perio (d)	nents uring od	Account Credited With Reimbursement (e)	
1	Transmission Studies								
2									
3									
4									
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7									
8									
9 10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ1015			561.7				456	
	GIQ1016			561.7			60		
	GIQ1019		8,516				8,516		
	GIQ1023			561.7			80		
	GIQ1024 GIQ1027			561.7 561.7			281	456 456	
	GIQ1028			561.7				456	
	GIQ1029		11,443				11,443		
	GIQ1031		8,193				8,193		
	GIQ1032			561.7			3,588		
32	GIQ1033			561.7			3,506		
33	GIQ1034		4,322	561.7			4,322	456	
34	GIQ1035		241	561.7			241	456	
35	GIQ1036		281	561.7			281	456	
36	GIQ1037		140	561.7					
37	GIQ1038		160	561.7			160	456	
	GIQ1039			561.7			120		
	GIQ1043			561.7			2,077		
40	GIQ1045		4,095	561.7			4,095	456	

Name of Respondent PacifiCorp		This Rep (1) X (2)	This Report Is: (1) An Original (2) A Resubmission			eport (r)	Year/F End of	r/Period of Report of 2020/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	Costs (continu	ıed)		
Line		Costs	Incurred During			Reimburseme Received Du	ents rina	Account Credited	
No.	Description		Period		Charged	Received Du the Period	i	With Reimbursement	
	(a)		(b)	((c)	(d)		(e)	
1	Transmission Studies			ı					
2									
3									
4									
5									
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9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies			1					
	GIQ1047			561.7				456	
	GIQ1048			561.7			40		
	GIQ1049			561.7				456	
	GIQ1050			561.7				456	
	GIQ1051			561.7			60		
	GIQ1052			561.7				456	
	GIQ1053			561.7				456	
	GIQ1054			561.7			160		
	GIQ1056			561.7			241		
	GIQ1057			561.7			40		
	GIQ1058		5,018				5,018		
	GIQ1059			561.7			8,809		
	GIQ1060			561.7			40		
	GIQ1061			561.7			40		
	GIQ1062			561.7				456	
	GIQ1063			561.7				456	
	GIQ1065		120	561.7			120		
	GIQ1066		20	561.7			20		
40	GIQ1068		501	561.7			501	456	

Name of Respondent PacifiCorp		This Rep (1) X (2)	This Report Is: (1) \(\sum \) An Original (2) \(\sum \) A Resubmission			eport (r)	Year/F End of	ar/Period of Report d of 2020/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	Costs (continu	ued)		
Line No.	Description	Costs	Incurred During Period	Account	: Charged	Reimbursem Received Du the Perio	Reimbursements Received During the Period Accou		
1	(a) Transmission Studies		(b)	(c)	(d)		(e)	
2	Transmission Studies								
3									
4									
5									
6									
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11									
12									
13 14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
22	GIQ1069		341	561.7			341	456	
23	GIQ1070		261	561.7			261	456	
24	GIQ1071		261	561.7			261	456	
	GIQ1072			561.7				456	
	GIQ1073			561.7			160		
	GIQ1074			561.7			201		
	GIQ1075			561.7				456	
	GIQ1076			561.7				456	
	GIQ1078 GIQ1081			561.7 561.7			120	456 456	
	GIQ1083			561.7				456	
	GIQ1084			561.7				456	
	GIQ1085			561.7			160		
	GIQ1086			561.7				456	
	GIQ1087			561.7				456	
	GIQ1092			561.7			201		
	GIQ1094			561.7			221		
	GIQ1095			561.7			321		
40	GIQ1096			561.7			80	456	

Name of Respondent PacifiCorp		This Rep (1) X (2)	This Report Is: (1) X An Original (2) A Resubmission			eport (r)	Year/F End o	r/Period of Report of 2020/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	/ Costs (continu	ued)		
				ı		D.:			
Line No.	5	Costs	Incurred During			Reimbursem Received Du the Period	ents Iring	Account Credited	
	Description (a)		Period (b)		Charged	the Period (d)	d	With Reimbursement (e)	
1	Transmission Studies			·	. ,				
2									
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8									
9 10									
11									
12									
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15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ1097			561.7				456	
	GIQ1098			561.7			281		
	GIQ1099 GIQ1100			561.7				456 456	
	GIQ1101			561.7 561.7			160		
	GIQ1102			561.7				456	
	GIQ1103			561.7				456	
	GIQ1104			561.7				456	
	GIQ1105			561.7			201		
31	GIQ1106			561.7			80	456	
32	GIQ1108		120	561.7			120	456	
33	GIQ1109		80	561.7			80	456	
34	GIQ1110		140	561.7			140	456	
35	GIQ1111		181	561.7			181	456	
	GIQ1112			561.7			120		
	GIQ1113			561.7				456	
	GIQ1116			561.7			301		
	GIQ1117			561.7			201		
40	GIQ1118		1,990	561.7			1,990	456	
		1		i .		I		İ	

Name of Respondent PacifiCorp		This Rep (1) X (2)	This Report Is: (1) An Original (2) A Resubmission			eport (r)	Year/F End of	/Period of Report of 2020/Q4	
	Transmis	sion Servi	ce and Generatior	n Interconn	ection Study	/ Costs (continu	ıed)		
Line		Costs	Incurred During			Reimbursem Received Du	ents rina	Account Credited	
No.	Description		Period		Charged	Received Du the Period	i i	With Reimbursement	
4	(a)		(b)	((c)	(d)		(e)	
1	Transmission Studies								
2									
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15									
16									
17									
18									
19									
20									
21	Generation Studies								
22	GIQ1120		181	561.7			181	456	
23	GIQ1122		40	561.7			40	456	
24	GIQ1123		80	561.7			80	456	
25	GIQ1124			561.7			160	456	
26	GIQ1125		160	561.7			160	456	
27	GIQ1126			561.7			140	456	
	GIQ1127			561.7				456	
	GIQ1129			561.7			221		
	GIQ1130			561.7				456	
	GIQ1131			561.7				456	
	GIQ1132			561.7				456	
	GIQ1133			561.7				456	
	GIQ1134			561.7			254		
	GIQ1135			561.7				456	
	GIQ1136			561.7				456	
	GIQ1137			561.7				456	
	GIQ1140			561.7			5,594		
	GIQ1141			561.7				456	
	GIQ1141							456	
40	GIQ1142		13	561.7			13	430	

Name of Respondent PacifiCorp		This Rep (1) X (2)	This Report Is: (1) X An Original (2) A Resubmission			eport (r)	Year/F End o	ar/Period of Report d of 2020/Q4	
	Transmis		ı ice and Generatior	n Interconn	ection Study	/ Costs (contin	ued)		
						·			
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged	Reimbursem Received Do the Perio (d)	nents uring od	Account Credited With Reimbursement (e)	
1	Transmission Studies								
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16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ1143			561.7				456	
	GIQ1144			561.7			241		
	GIQ1145			561.7				456	
	GIQ1146 GIQ1147			561.7 561.7			80	456 456	
	GIQ1149			561.7				456	
	GIQ1150			561.7				456	
	GIQ1151			561.7				456	
	GIQ1152			561.7				456	
	GIQ1153			561.7			457	456	
32	GIQ1154		236	561.7			236	456	
33	GIQ1155		236	561.7			236	456	
34	GIQ1156		236	561.7			236	456	
35	GIQ1157		201	561.7			201	456	
	GIQ1158		8,816	561.7			8,816		
	GIQ1159			561.7				456	
	GIQ1160	\perp		561.7			582		
	GIQ1161			561.7			120		
40	GIQ1162	\perp	100	561.7			100	456	

Name of Respondent PacifiCorp		This Rep (1) X (2)	This Report Is: (1) \(\text{\text{X}} \) An Original (2) \(\text{\text{A}} \) A Resubmission			eport (r)	Year/F End of	ear/Period of Report nd of 2020/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	/ Costs (contin	ued)		
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged	Reimbursements Received During the Period (d)		Account Credited With Reimbursement (e)	
1	Transmission Studies								
2									
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10 11									
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16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ1163			561.7				456	
	GIQ1164			561.7				456	
	GIQ1165			561.7				456	
	GIQ1166			561.7				456	
	GIQ1167			561.7			100		
	GIQ1168 GIQ1169			561.7 561.7			100	456 456	
	GIQ1170			561.7				456	
	GIQ1171			561.7			360		
	GIQ1172			561.7			1,112		
	GIQ1173			561.7				456	
	GIQ1174			561.7				456	
34	GIQ1175		1,137	561.7			1,137	456	
35	GIQ1176		404	561.7			404	456	
36	GIQ1177		408	561.7			408	456	
37	GIQ1178		507	561.7			507	456	
38	GIQ1179		179	561.7			179	456	
	GIQ1180		589	561.7			589		
40	GIQ1181		592	561.7			592	456	

	e of Respondent	This Rep (1) X	oort Is: An Original		Date of Re (Mo, Da, Y	eport (r)	Year/F	Period of Report		
Pacif	iCorp	(2)	A Resubmissio	n	/ /	.,	End of 2020/Q4			
	Transmis	sion Serv	ice and Generation	n Interconn	ection Study	Costs (continu	ued)			
Line		1		ı		Reimbursem	onte	ents		
No.	Description	Costs	Incurred During Period	Account	Charged	Received Du the Perio	uring	Account Credited With Reimbursement		
	(a)		(b)		c)	(d)	u	(e)		
1	Transmission Studies			·	,	,				
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3										
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7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21	Generation Studies									
	GIQ1182			561.7			80	456		
	GIQ1183			561.7			325	456		
	GIQ1185			561.7						
	GIQ1186			561.7			4,739	456		
	GIQ1187			561.7						
-	GIQ1188			561.7				456		
	GIQ1189			561.7				456		
	GIQ1190			561.7				456		
-	GIQ1191			561.7			4,040			
	GIQ1192			561.7			1,114			
	GIQ1193			561.7			1,212			
	GIQ1194			561.7			1,029			
	GIQ1233		4,777				4,777			
	LGIQ0409		8,743				8,743			
	LGIQ0634		13,124				13,124			
	LGIQ0636		11,606				11,606			
	LGIQ0642		25,453				25,453			
	LGIQ0731			561.7				456		
40	LGIQ0787		6,536	561.7			6,536	456		

Name of Respondent PacifiCorp		This Rep (1) X (2)				eport ′r)	Year/F End of	/Period of Report of 2020/Q4	
	Transmis		ice and Generation	n Interconn	ection Study	Costs (contin	ued)		
						•			
Line						Reimbursem	ente		
No.	Description (a)	Costs	Incurred During Period (b)		Charged c)	Received During the Period (d)		Account Credited With Reimbursement (e)	
1	Transmission Studies			·	,				
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3									
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15									
16									
17									
18									
19									
20									
21	Generation Studies		1.000				4.000	450	
	LGIQ0788		4,988				4,988		
	LGIQ0838			561.7			5,597 5,465		
	LGIQ1008			561.7 561.7			7,542		
	LGIQ1009			561.7			2,904		
	LGIQ1029			561.7			1,389		
	LGIQ1197			561.7			1,512		
	LGIQ1198			561.7			1,329		
	LGIQ1199			561.7			1,336		
31	LGIQ1200		1,296	561.7			1,296	456	
32	LGIQ1201		1,174	561.7			1,174	456	
33	LGIQ1202		971	561.7			971	456	
	LGIQ1203		659	561.7			659	456	
35	LGIQ1207			561.7			1,422		
	LGIQ1208			561.7			1,062		
	LGIQ1209			561.7			1,171		
	LGIQ1210			561.7			931		
	LGIQ1211			561.7				456	
40	LGIQ1212		1,113	561.7			1,113	400	

	e of Respondent fiCorp	This Rep (1) X (2)	oort Is: An Original A Resubmissio	n	Date of Report (Mo, Da, Yr) / / End of 2020/Q4			Period of Report f 2020/Q4
	Transmis	sion Servi	ce and Generatior	n Interconn	ection Study	Costs (continu	ıed)	
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged	Reimbursem Received Du the Period (d)	rina	Account Credited With Reimbursement (e)
1	Transmission Studies		()		,	()		()
2								
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10								
11								
12								
13								
14 15								
16								
17								
18								
19								
20								
21	Generation Studies							
	LGIQ1213		66	561.7			66	456
23	LGIQ1214			561.7			126	456
24	LGIQ1215		66	561.7			66	456
25	LGIQ1217		133	561.7			133	456
26	LGIQ1218		1,110	561.7			1,110	456
27	LGIQ1219		1,692	561.7			1,692	456
28	LGIQ1220		1,112	561.7			1,112	456
29	LGIQ1221		313	561.7			313	456
	LGIQ1222			561.7			211	
	LGIQ1223		725	561.7			725	
	LGIQ1224			561.7			211	
	LGIQ1225			561.7			211	
	LGIQ1232			561.7			241	
	OCSGIQ0001		14,236			,	14,236	
	OCSGIQ0002		8,869				8,869	
	OCSGIQ0003		10,428			,	10,428	
	OCSGIQ0004		9,540				9,540	
	OCSGIQ0005			561.7			2,214	
40	OCSGIQ0006		5,585	561.7			5,585	456

	e of Respondent fiCorp	This Rep (1) X (2)	oort Is: An Original A Resubmissio	n	Date of Re (Mo, Da, \) / /	Date of Report Year/Period of Report End of 2020/Q4		
	Transmis		ı ce and Generatior	n Interconn	ection Study	/ Costs (contin	ued)	
						·		
Line		01	In comment Description			Reimbursem	nents	A + O lite - l
No.	Description (a)	Costs	Incurred During Period (b)		Charged	Received Do the Perio (d)	uring d	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
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9								
10								
11								
12								
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14								
15								
16								
17								
18 19								
20								
21	Generation Studies							
	OCSGIQ0007		4,957	561.7			4,957	456
	OCSGIQ0008		6,055				6,055	
24	OCSGIQ0009		6,110				6,110	456
25	OCSGIQ0010		6,809				6,809	456
26	OCSGIQ0011		8,842	561.7			8,842	456
27	OCSGIQ0012		2,970	561.7			2,970	456
28	OCSGIQ0013		1,408	561.7			1,408	
	OCSGIQ0014		1,093				1,093	
	OCSGIQ0015		1,338				1,338	
	OCSGIQ0016		1,031				1,031	
	OCSGIQ0017		1,876				1,876	
	OCSGIQ0018 OCSGIQ0019			561.7			9,731 8,642	
	OCSGIQ0019		8,642 10,326				10,326	
	OCSGIQ0020		1,610				1,610	
	OCSGIQ0021		1,464				1,464	
	OCSGIQ0023		5,225				5,225	
	OCSGIQ0024		9,181				9,181	
	OCSGIQ0025		9,272				9,272	

	e of Respondent fiCorp	This Rep (1) X (2)	oort Is: An Original A Resubmissio	n	Date of Report (Mo, Da, Yr) / End of 2020/Q4			Period of Report f 2020/Q4
	Transmis		l ce and Generation		ection Study	Costs (contin	ued)	
						(
Line No.	Description (a)	Costs	Incurred During Period (b)		Charged c)	Reimbursem Received Di the Perio (d)	ırina	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
5								
6								
7								
8								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							450
	OCSGIQ0026		9,014				9,014	
	OCSGIQ0027		7,787				7,787	
	OCSGIQ0028 OCSGIQ0029			561.7 561.7			903 4,850	
	OCSGIQ0029			561.7			291	
	OCSGIQ0031			561.7			853	
	OCSGIQ0032			561.7			1,044	
	OCSGIQ0033			561.7			7,484	
	OCSGIQ0034		8,852				8,852	
31	OCSGIQ0035		6,957	561.7			6,957	456
32	OCSGIQ0036		8,546	561.7			8,546	456
33	OCSGIQ0037		7,095	561.7			7,095	456
34	OCSGIQ0038		4,959	561.7			4,959	456
35	OCSGIQ0039			561.7			7,847	
	OCSGIQ0040			561.7			5,498	
	OCSGIQ0041			561.7			7,513	
	OCSGIQ0042			561.7			3,674	
	OCSGIQ0043			561.7			4,544	
40	OCSGIQ0044		2,066	561.7			2,066	456

	e of Respondent fiCorp	This Rep (1) X (2)	oort Is: An Original A Resubmissio	n	Date of Re (Mo, Da, \ / /	eport 'r)	Year/Period of Report End of 2020/Q4	
	Transmis		ı ce and Generatior	n Interconn	ection Study	Costs (contin	ued)	
						,	,	
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged	Reimbursen Received Di the Perio (d)	urina	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
5								
6								
7								
8								
9 10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies			1				
	OCSGIQ0045		3,617				3,617	
	OCSGIQ0046		2,284				2,284	
	OCSGIQ0047			561.7			5,138	
	OCSGIQ0048 OCSGIQ0049			561.7			1,485 1,139	
	OCSGIQ0049 OCSGIQ0050			561.7 561.7			570	
	OCSGIQ0051			561.7			787	
	OCSGIQ0052			561.7			1,741	
	OCSGIQ0053			561.7				456
	OCSGIQ0054			561.7			626	
32	OCSGIQ0055			561.7			769	456
33	OCSGIQ0056		628	561.7			628	456
34	OCSGIQ0057		528	561.7			528	456
35	OCSGIQ0058		564	561.7			564	456
36	OCSGIQ0059		389	561.7			389	
	OCSGIQ0060			561.7			172	
	OCSGIQ0061			561.7			152	
	OGIQ0413			561.7			4,079	
40	OGIQ1043		1,049	561.7			1,049	456

	e of Respondent fiCorp	This Rep (1) X (2)	oort Is: An Original A Resubmissio	Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2020/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	/ Costs (continu	ued)	
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged (c)	Reimbursem Received Du the Period (d)	ırina	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
5								
6								
7								
8								
9 10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
	OGIQ1045		12,470				12,470	
	OGIQ1158			561.7			8,013	
	SGIQ1191			561.7			4,363	
	SGIQ1195			561.7			1,287	
	SGIQ1196			561.7			1,056	
	SGIQ1204 SGIQ1205	-	1,438	561.7			1,438 1,293	
	SGIQ1206			561.7			909	
	SGIQ1216			561.7			1,967	
	SGIQ1226			561.7			221	
	SGIQ1227			561.7			201	
	SGIQ1228			561.7			181	
	SGIQ1229			561.7			201	456
	SGIQ1230			561.7			160	
	SGIQ1231			561.7			181	456
37	OATT Cluster Studies		61,832	l		(61,832	456
38	Pre-Application Studies - East		7,824	561.7			7,824	456
39	Pre-Application Studies - West		5,816	561.7			5,816	456
40	Customer Studies Accrual		6,362	561.7				
	1	1		I		I		İ

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 231.18	Line No.: 37	Column: a
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Refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.

Name	Name of Respondent This Report Is: Date of Report Year/Period of Report							
Pacif	iCorp	(1)	X An Original ☐ A Resubmission			(Mo, Da, Yr) / /	End of	2020/Q4
	0.	` '	REGULATORY AS		nt 1			
1 Re	port below the particulars (details) called for						er docket number	r if annlicable
	nor items (5% of the Balance in Account 182							
	asses.		•				,	
3. Fo	r Regulatory Assets being amortized, show p							
ine	Description and Purpose of	[Balance at Beginning of Current	Debits			EDITS	Balance at end of
No.	Other Regulatory Assets		Quarter/Year			Written off During the Quarter /Year Account	Written off During the Period Amount	Current Quarter/Year
	(a)		(b)	(c)		Charged (d)	(e)	(f)
1	DSM Balancing Account - ID		()		,865	()	()	6,865
2	DSM Balancing Account - UT			184,618	,685			184,618,685
3	DSM Balancing Account - WY		8,019,942	9,492	,144	908	6,242,233	11,269,853
4	Irrigation Load Control - OR		158,773	181	,006	908	132,655	207,124
5	Deferred Excess Net Power Costs - CA		5,982,332	965	,075	555,431	2,919,505	4,027,902
6	Deferred Excess Net Power Costs - ID		25,040,842	17,178			18,416,430	23,803,252
7	Deferred Excess Net Power Costs - OR (1)		2,980,283			555	1,460,791	1,564,306
8	Deferred Excess Net Power Costs - UT	+	53,028,498			555,182.3	15,632,072	41,326,958
9	Deferred Excess Net Power Costs - WY		18,775,811		,360		12,204,799	6,932,372
10	Deferred Excess RECs in Rates - WY		172,562		,519		174,081	-,,-
11	Decoupling Mechanism - WA	1		5,102	,748			5,102,748
12	Solar ITC Basis Adjustment Regulatory Asset		34,344			282,283	33,719	373,879
13	Pension		421,866,172	27,905	_	202,200	18,367,131	431,404,187
14	Other postretirement		,,		,190		2,22 , 2	735,190
15	Postemployment Costs		449,069		,		449,069	100,100
16	Powerdale Decommissioning - ID (10)		27,927			407.3	19,862	8,065
17	Carbon Plant Regulatory Asset - ID (6)		478,637			403	478,637	5,555
18	Carbon Plant Regulatory Asset - UT (6)		3,444,642			403	3,444,642	
19	Carbon Plant Regulatory Asset - WY (6)		1,158,187			403	1,158,187	
20	Carbon Plant Inventory Regulatory Asset		3,118,823			407.3,557	2,040,563	1,078,260
21	Carbon Plant Inventory Regulatory Asset - CA (3)		3,113,625	1 037	696	407.3	317,074	720,622
22	Cholla Unit No. 4 Plant and Closure Costs		25,487,600	38,350	_	401.0	0.1.,0.1.	63,837,870
23	Depreciation Study Deferral - UT (17)		1,472,497	,	, -	403	128,043	1,344,454
24	Depreciation Study Deferral - WY (17)		5,085,195			403	442,191	4,643,004
25	Generating Plant Liquidated Damages - UT		490,000			557	35,000	455,000
26	Generating Plant Liquidated Damages - WY		1,135,840			557	54,288	1,081,552
27	Klamath Hydroelectric Relicensing Costs - UT (10)		12,002,814	405	,200	404	4,247,407	8,160,607
28	Washington Colstrip Unit No. 3 (22)		56,567		,	456	52,188	4,379
29	Environmental Costs (10)		85,346,686	9,323	.500		5,772,451	88,897,735
30	Asset Retirement Obligations Regulatory Difference		140,206,260	18,002				158,208,512
31	Unamortized Contract Values		60,164,142		,	174,242	17,769,235	42,394,907
32	Unrealized Loss on Derivative Contracts		62,098,272			175,244	45,467,636	16,630,636
33	Greenhouse Gas Allowance Compliance - CA			1,588	,786		. ,	1,588,786
34	Solar Feed-In Tariff Deferral - OR (1)		5,634,041			555,908	5,153,876	5,717,575
35	Oregon Community Solar Program		497,724	1,339			453,711	1,383,745
36	Solar Incentive Subscriber Program - UT		1,724,900			908	156,835	1,940,715
37	Renewable Portfolio Standards Compliance - WA (1)		47,903			555	158,021	651,908
38	Protocol - MSP Deferral - ID		300,000					300,000
39	Protocol - MSP Deferral - UT		13,200,000				13,200,000	, 11
40	Protocol - MSP Deferral - WY		4,000,000					4,000,000
41	Deferred Intervenor Funding Grants - CA		43,749	108	,264			152,013
42	Deferred Intervenor Funding Grants - ID		66,865	36	,483			103,348
43	Deferred Intervenor Funding Grants - OR		1,496,800	614	,049			2,110,849
								,

	e of Respondent iiCorp	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Per End of	r/Period of Report	
ı acıı	·	(2) A Resubmiss		1 1			
		THER REGULATORY A	•				
2. Mi by cla	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 asses. r Regulatory Assets being amortized, show p	.3 at end of period, or	amounts less th				
ine	Description and Purpose of	Balance at Beginning		CRE	EDITS	Balance at end of	
No.	Other Regulatory Assets	of Current	Debits	Written off During the	Written off During	Current Quarter/Year	
		Quarter/Year		Quarter /Year Account	the Period Amount		
	(a)	(b)	(c)	^{Charged} (d)	(e)	(f)	
1	Deferred Independent Evaluator Costs - OR		38,048	3		38,048	
2	Catastrophic Event Regulatory Asset - CA (2)	1,053,102	2	924	795,989	257,113	
3	Alternative Rate for Energy (CARE) - CA	9,669	106,449	142	116,114		
4	Washington Low Income Program	974,878	818,855	5		1,793,733	
5	Deferred Overburden Cost - ID	378,170	1,097,756	501	970,292	505,634	
6	Deferred Overburden Cost - WY	1,064,073	3,088,805	501	2,730,153	1,422,725	
7	BPA Balancing Account - OR	8,545,344	1	440,442	737,996	7,807,348	
8	BPA Balancing Account - WA	197,289	9	440,442	197,289		
9	Property Sales Balancing Account - OR	942,723	1,278,853	3 421.1	300,257	1,921,319	
10	Property Insurance Reserve - OR	10,647,303	10,186,958	924	7,068,568	13,765,693	
11	Misc. Regulatory Assets/Liabilities - OR	291,933	155,902	2		447,835	
12	Utah Mine Disposition	124,908,23	3,910,465	5 506	11,951,410	116,867,286	
13	Preferred Stock Redemption Loss - UT (10)	347,317	7	407.3	82,531	264,786	
14	Preferred Stock Redemption Loss - WA (10)	55,490		407.3	13,318	42,172	
15	Preferred Stock Redemption Loss - WY (10)	119,69	1	407.3	28,442	91,249	
16	Mobile Home Park Conversion - CA	203,210	33,860	407.3	15,448	221,622	
17	Transportation Electrification Program - OR	817,388	1,658,244	1		2,475,632	
18	Transportation Electrification Program - WA	137,01	84,492	2		221,507	
19	Fire Hazard & Wildfire Mitigation Plan - CA	3,173,502	10,642,956	6		13,816,458	
20	AMI Replaced Meters Reg. Asset - OR		16,126,628	3		16,126,628	
21	Corporate Activity Tax Reg. Asset - OR		1,282,946	+		1,282,946	
22	osporato ristinti, ran riegiriassi.		, , , ,			.,_0_,0 .0	
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37							
38							
39							
40							
41							
42							
43	TOTAL		0=0=====		204 522 463	4 200 1	
44	TOTAL:	1,119,161,023	378,586,713		201,590,139	1,296,157,597	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 232 Line No.: 2 Column: a

Utah Demand Side Management (DSM) regulatory assets were substantially offset by amounts billed to Utah retail customers under the related Utah Sustainable Transportation and Energy Plan ("STEP") program in 2019. In accordance with the Utah general rate case order issued in December 2020, the Utah STEP amounts were used to accelerate depreciation of certain coal-fueled generation units. For further information, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

Schedule Page: 232 Line No.: 5 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 10 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 13 Column: a

Weighted average remaining life being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 13 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension settlements are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 15 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 15 Column: d

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

Schedule Page: 232 Line No.: 25 Column: a

Weighted average remaining life is 13 years.

Schedule Page: 232 Line No.: 26 Column: a

Weighted average remaining life is 22 years.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2020/Q4			
FOOTNOTE DATA						

Schedule Page: 232 Line No.: 29 Column: d

Account 514, Maintenance of miscellaneous steam plant
Account 545, Maintenance of miscellaneous hydraulic plant
Account 554, Maintenance of miscellaneous other power generation plant
Account 598, Maintenance of miscellaneous distribution plant
Account 935, Maintenance of general plant

Column: a

Weighted average remaining life is three years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 32 Column: a

Weighted average remaining life is two years.

Schedule Page: 232 Line No.: 39 Column: d

Account 440, Residential sales

Schedule Page: 232 Line No.: 31

Account 442, Commercial and industrial sales Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 12 Column: a

Weighted average remaining life is approximately three years for closure costs incurred to date considered probable of recovery.

	e of Respondent fiCorp	(2)	n Original Resubmission	(Mo, E	, ,		
2. Fo	eport below the particulars (details) or any deferred debit being amortize inor item (1% of the Balance at End ses.	called for concerning ed, show period of ar	mortization in colum	erred debits. n (a)) may be grouped by	
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account I	CREDITS Amount	Balance at End of Year	
	(a)	(b)	(c)	Charged (d)	(e)	(f)	
1 2	Lacomb Irrigation (24)	95,250		557	45,720	49,530	
3	Bogus Creek (41)	829,040		557	41,280	787,760	
5	Mead Phoenix Availability and	0.047.470		505	0.000.470	7.040.000	
6 7	Transmission Charge	9,847,472		565	2,629,179	7,218,293	
8	TGS Buyout (23)	1,290		557	1,290		
9 10	Point-to-Point Transmission	1,061,472				1,061,472	
11	T CITE TO T CITE TTURIORISCION	1,001,172				1,001,112	
12 13	Hermiston Swap (40)	2,847,244		557	171,693	2,675,551	
14	Deferred Coal Costs - Wyodak						
15	Settlement (22)	1,005,544		501	335,182	670,362	
16 17	LT Lease Commissions Prepaid	67,510		931	39,385	28,125	
18 19	Laka Cida Maintananaa Dranaid	20 772 227	4 400 500	107	24 920 072	0.022.862	
20	Lake Side Maintenance Prepaid	29,772,237	4,100,598	107	24,839,972	9,032,863	
21	Lake Side 2 Maintenance Prepaid	14,099,522	4,811,242			18,910,764	
22	Chehalis Maintenance Prepaid	17,691,254	5,025,690			22,716,944	
24	·	,	-,,				
25 26	Currant Creek Maintenance Prepaid	17,007,357	3,117,636			20,124,993	
27	Гтераіц	17,007,337	3,117,030			20,124,993	
28	Seven Mile Hill Maintenance						
29 30	Prepaid	679,935	1,359,871			2,039,806	
31	Seven Mile Hill II Maintenance						
32	Prepaid	133,927	267,853			401,780	
33 34	Dunlap Ranch 1 Maintenance						
35	Prepaid		762,352			762,352	
36 37	Glenrock I Maintenance Prepaid	+	2,039,806			2,039,806	
38	·					, , , , , ,	
39 40	Glenrock III Maintenance Prepaid		803,560			803,560	
41	Тории		000,000			000,000	
42	Goodnoe Hills Maintenance		4 440 400			4 440 400	
43	Prepaid		1,112,183			1,112,183	
45	High Plains Maintenance Prepaid		2,039,806			2,039,806	
46							
47	Misc. Work in Progress						
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	114,194,930				101,368,220	

Name of Respondent PacifiCorp			()	n Original Resubmission	(Mo, Da, Yr) En			Period of Report of 2020/Q4
2. Fo	eport below the particulars (details) or any deferred debit being amortiz inor item (1% of the Balance at Endes.) called for co zed, show per	ncerning iod of ar	nortization in colum	erred debits. n (a)		· is less) r	nay be grouped by
ine	Description of Miscellaneous	Balance		Debits		CREDITS		Balance at
No.	Deferred Debits	Beginning o	f Year		Account Charged	Amount	t	End of Year
4	(a)	(b)		(c)	(d)	(e)		(f)
1 2	Leaning Juniper 1 Maintenance Prepaid			2,070,712				2,070,712
3	Торан			2,070,712				2,070,712
4	Marengo Maintenance Prepaid			1,400,714				1,400,714
5								
6	Marengo II Maintenance Prepaid			696,156				696,156
7 8	McFadden Ridge I Maintenance							
9	Prepaid			587,217				587,217
10	·							
11	Rolling Hills Maintenance							
12	Prepaid			2,039,806				2,039,806
13 14	Lease Incentives		65,248		454		53,734	11,514
15	Lease incentives		03,240		404		33,734	11,314
16	Credit Agreement Costs	1,	683,361		427,431	(673,344	1,010,017
17			-		•			
18	PCRB Mode Conversion Costs		434,104		427		143,876	290,228
19	10010 : 5 1 1 :							
20 21	1994 Series Restructuring Costs (16)		284,052		427		58,769	225,283
22	Costs (10)		204,032		421		30,709	223,203
23	Deferred S-3 Shelf Regis. Costs		163,501	77,234	181		163,501	77,234
24	<u> </u>		-				-	·
25	BPA LT Transmission Prepaid		498,496	256,892	565	-	755,388	
26	5 · · · · · · · · · · · · · · · · · · ·		000 540					202 542
27 28	Emission Reduction Credits		306,510					306,510
29	Unamortized Contract Values	11.	101,465		174	11.	101,465	
30		11,	,			,	.,	
31	Sales of Electric Utility							
32	Facilities and Properties	_	61,240					61,240
33 34	IT Licenses and Maintenance	_						
35	Prepaid Prepaid		75,000	80,110	107		40,067	115,043
36	. ropula		. 0,000	33,113			.0,00.	
37	Deferred Software							
38	Implementation Costs		734,762	519,225	107,921	1,2	253,987	
39	Description of Control White data		040 000		000	2.4	240.000	
40 41	Prepaid Coal Costs - Wyodak	3,	646,923		232	3,0	646,923	
42	Other Deferred Charges		1,214	1.150	131,146		1,768	596
43	5		,		,			
44								
45								
46								
47	Misc. Work in Progress							
48	Deferred Regulatory Comm.							
	Expenses (See pages 350 - 351)							
49	TOTAL	114,	194,930					101,368,220

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 233 Line No.: 6 Column: a

The amortization period will end when the Cholla Plant Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. The Cholla Plant Unit 4 was retired from service on December 31, 2020 and final costs to terminate Unit 4 are expected to be paid by the end of December 31, 2021.

Schedule Page: 233 Line No.: 17 Column: a

The weighted average remaining life is one year.

Schedule Page: 233.1 Line No.: 14 Column: a

The weighted average remaining life is one year.

Schedule Page: 233.1 Line No.: 16 Column: a

The weighted average remaining life is two years.

Schedule Page: 233.1 Line No.: 18 Column: a

The weighted average remaining life is four years.

	This Report Is: (1) XAn Original (2) A Resubmission	I (Mo Do Vr)	ear/Period of Report nd of2020/Q4
	ACCUMULATED DEFERRED INCOME		
Report the information called for below At Other (Specify), include deferrals r	w concerning the respondent's accoun	ting for deferred income taxes.	
ne Description a		Balance of Begining of Year	Balance at End of Year
(a)	(b)	(c)
1 Electric		00 774 477	00.454.000
2 Employee benefits	and an advantage of	82,774,477	93,154,239
3 Derivative contracts and unamortized of4 State carryforwards	ontract values	33,070,119	17,359,585
4 State carryforwards5 Loss contingencies		70,298,021 2,941,690	72,747,311 34,677,256
6 Asset retirement obligations		60,936,151	64,400,058
7 Other		533,541,178	494,664,864
8 TOTAL Electric (Enter Total of lines 2 t	oru 7)	783,561,636	777,003,313
9 Gas	114 7)	703,301,030	777,003,313
10			
11			
12			
13			
14			
15 Other			
16 TOTAL Gas (Enter Total of lines 10 thr	ı 15		
17 Other (Specify)			
18 TOTAL (Acct 190) (Total of lines 8, 16	and 17)	783,561,636	777,003,313
	Notes		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 234 Line No.	: 7 Column: a	
Description and	Balance at	Balance at
Location	Beg. of Year	End of Year
(a)	(b)	(c)
Regulatory Liabilities	\$ 475,895,161	\$ 442,453,306
Other	57,646,017	52,211,558
	\$ 533,541,178	\$ 494,664,864

Name Pacifi	of Respondent Corp	This Report Is: (1) X An Original (2) A Resubmissio	Date of Report (Mo, Da, Yr)					
	C	APITAL STOCKS (Accou	nt 201 and 204	4)				
of an requi	Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series fany general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting equirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and ompany title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.							
Line No.	Class and Series of Stock a Name of Stock Series	nd	Number of Authorized b		Par or State Value per sha		Call Price at End of Year	
	(a)		(b)		(c)		(d)	
1	Account 201, Common stock issued		75	0,000,000				
2	TOTAL COMMON STOCK		75	0,000,000				
3								
	Account 204, Preferred stock issued							
5	5% Cumulative Preferred			126,533		100.00		
6	Serial Preferred, Cumulative:			3,500,000		100.00		
7	6.00% Series					100.00		
8	7.00% Series No Par Serial Preferred		1	6 000 000		100.00		
	TOTAL PREFERRED STOCK			6,000,000 9,626,533				
11	TOTAL FILE ENNED STOCK		'	9,020,333				
	Authorized and Unissued Capital Stock							
13								
14								
15								
16								
17								
18								
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21 22								
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32 33								
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40								
41								
42								

Name of Respondent		This I	Report Is:	al .	Date of	Report	Year/Period of Repor	
PacifiCorp			An Origina A Resubm	nission	(Mo, Da		End of2020/Q4	<u>+</u>
				ccount 201 and 20				
which have not yet be	etails) concerning shares of en issued. If each class of preferred s	-				_		1
5. State in a footnote Give particulars (detai	if any capital stock which ls) in column (a) of any no ne of pledgee and purpos	minally	issued capit					vhich
1		es or pre	eage.	LIELD	DV DECDO	NIDENIT		11:
(Total amount outstan	ER BALANCE SHEET Iding without reduction	AS RE	ACOUIRED :	STOCK (Account 2	BY RESPO		G AND OTHER FUNDS	Line No.
for amounts held	Amount		nares	Cost	217)	Shares	Amount	_
(e)	(f)		(g)	(h)		(i)	(j)	
357,060,915	3,417,945,896							1
357,060,915	3,417,945,896							2
								3
								4
								5
								6
5,930	593,000							7
18,046	1,804,600							8
								9
23,976	2,397,600							10
								11
								12
								13
								14
								15
								16
								17
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								41
								42

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 250 Line No.: 1 Column: a

Berkshire Hathaway Energy Company indirectly owns all of the shares of PacifiCorp's outstanding common stock. Therefore, there is no public market for PacifiCorp's common stock.

Schedule Page: 250 Line No.: 1 Column: d

This class of stock is not redeemable.

Schedule Page: 250 Line No.: 7 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 8 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 12 Column: a

Authorizations for the issuance of common stock are as follows:

- Idaho Public Utilities Commission Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006.
- Oregon Public Utility Commission Docket No. UF-4228, Order No. 06-417, dated July 17, 2006.
- Washington Utilities and Transportation Commission Docket No. UE-060974, Order No. 1, dated June 28, 2006.

PacifiCorp has regulatory approval from the aforementioned commissions for the issuance of an additional 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

· (1)					Year/Period of Report Fnd of 2020/Q4		
PacifiCorp (1) A Resubmission (Mo, Da, 11) Er							
	ОТ	` '	PAID-IN CAPITAL (Accounts 208	-211, inc.)			
subhecolun chane (a) De	Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more olumns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such hange. a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.						
	eduction in Par or Stated value of Capital Stock (Ad				change which gave rise to		
	ınts reported under this caption including identificat ain on Resale or Cancellation of Reacquired Capita				ts dobits and balance at on	nd of	
	with a designation of the nature of each credit and				is, debits, and balance at en	iu oi	
(d) M	iscellaneous Paid-in Capital (Account 211)-Classify	/ amou	unts included in this account acco		gether with brief explanation	ıs,	
disclo	ose the general nature of the transactions which ga	ve rise	e to the reported amounts.				
ine No.	lt l	em a)			Amount (b)		
	Account 211, Miscellaneous paid-in capital	<u>~,</u>			(~)		
2	Additional Paid-in Capital:						
3	Share based payments				1,973	,218	
4	Tax benefit from stock option exercises				14,422	,979	
5	Benefit plan separation				-3,575		
6	'				1,089,950		
7	Gain on sale of ScottishPower plc stock					,208	
8	Qualified production activity tax deduction				-1,275		
9	Contribution of Intermountain Geothermal				432	,552	
10							
12							
13							
14							
15							
16							
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31							
32							
33							
34							
35 36							
37							
38							
39							
40	TOTAL				1,102,063	956	
70					1,102,003	,,,,,,,,	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 253 Line No.: 3 Column: b

Represents the fair value of stock options granted by ScottishPower plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

Schedule Page: 253 Line No.: 4 Column: b

Represents the income tax deduction attributable to the exercise of stock options granted by ScottishPower plc.

Schedule Page: 253 Line No.: 5 Column: b

Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by ScottishPower plc.

Schedule Page: 253 Line No.: 6 Column: b

Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent Berkshire Hathaway Energy Company ("BHE"). During the year being reported, no capital contributions were made by BHE to PacifiCorp.

Schedule Page: 253 Line No.: 7 Column: b

Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in ScottishPower plc stock.

Schedule Page: 253 Line No.: 8 Column: b

Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

Schedule Page: 253 Line No.: 9 Column: b

Represents contribution of Intermountain Geothermal Company to PacifiCorp from BHE in March 2006, subsequent to the sale of PacifiCorp to BHE. Intermountain Geothermal Company was merged with and into its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving.

	e of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report			
Pacif	iCorp	(1) XAn Original (2) A Resubmis	sion	(MO, Da, 11)	End of2020/Q4			
	CAPITAL STOCK EXPENSE (Account 214)							
1. R	1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.							
	any change occurred during the year in the b							
(deta	ils) of the change. State the reason for any	charge-off of capital s	stock expense	and specify the accour	nt charged.			
Line	Class ar	d Series of Stock			Balance at End of Year			
No.	Common Stock	(a)			(b) 41,101,061			
2					.,,,			
3								
4								
5								
6 7								
8								
9								
10								
11								
12								
13								
15								
16								
17								
18								
19								
20								
21								
22	TOTAL			'	41,101,061			

	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4		
1		(2) A Resubmission	/ /	Elia of		
		ONG-TERM DEBT (Account 221, 222,	,	004 B 1 000		
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.					
Line	Class and Series of Obligati	on, Coupon Rate	Principal Amou	nt Total expense,		
No.	(For new issue, give commission Author		Of Debt issued (b)	Premium or Discount (c)		
1	Account 221, Bonds		(b)	(0)		
-	First Mortgage Bonds:					
3	3.85% Series due June 15, 2021		400,000	,000 3,007,139		
4				744,000 D		
5	2.95% Series due February 1, 2022		350,000	,000 2,424,350		
6	·			308,000 D		
7	2.95% Series due February 1, 2022		100,000	,000 254,129		
8				-81,000 P		
9	2.95% Series due June 1, 2023		300,000	,000 1,859,352		
10				900,000 D		
11	3.60% Series due April 1, 2024		425,000	,000 3,345,164		
12				255,000 D		
13	3.35% Series due July 1, 2025		250,000			
14				320,000 D		
15	3.50% Series due June 15, 2029		400,000			
16	0.70% 0 : 1 0 1 1 45 0000		400.000	740,000 D		
17	2.70% Series due September 15, 2030		400,000			
18 19	7.70% Series due November 15, 2031		300,000	720,000 D		
20	7.70% Selies due November 13, 2031		300,000	,000 2,874,150 864,000 D		
21	5.90% Series due August 15, 2034		200,000			
22	0.50 % Oches due August 10, 2004		200,000	722,000 D		
23	5.25% Series due June 15, 2035		300,000			
24	0.2075 0.00.00 0.00 0.00 0.00		333,333	1,080,000 D		
25	6.10% Series due August 1, 2036		350,000			
26	3			1,141,000 D		
27	5.75% Series due April 1, 2037		600,000	,000 589,216		
28				24,000 D		
29	6.25% Series due October 15, 2037		600,000	,000 5,127,281		
30				750,000 D		
31	6.35% Series due July 15, 2038		300,000			
32				1,671,000 D		
33	TOTAL		8,705,275	96,423,358		

Name of Respon	ndent		This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4	
PacifiCorp			(2) A Resub	mission	/ / 3 and 224) (Continued)	End of 2020/Q4	
11. Explain ar	ny debits and cr	sed amounts applic	able to issues wh	ich were redeem	ed in prior years.	ed to Account 429, Premi	um
advances, sho during year. G 13. If the resp and purpose o 14. If the resp describe such 15. If interest expense in col	ote, give explan- tow for each come Give Commission condent has plead f the pledge. condent has any securities in a frexpense was in lumn (i). Explain	pany: (a) principal n authorization nun dged any of its long long-term debt secontnote. curred during the y	advanced during nbers and dates. -term debt securit curities which have ear on any obligat difference between	year, (b) interest ties give particula e been nominally tions retired or re- en the total of colu	rs (details) in a footnote	unt, and (c) principle repared including name of pledge ly outstanding at end of your rear, include such interest	ee /ear,
16. Give partion		AMORTIZAT	g-term debt autho FION PERIOD Date To	rized by a regulat	tstanding outstanding without randunts held by isondent)	yet issued. Interest for Year Amount	Line No.
(d)	(e)	(f)	(g)	100	pondent) (h)	(i)	1
							2
05/12/2011	06/15/2021	05/12/2011	06/15/2021		400,000,000	15,400,000	3
01/06/2012	02/01/2022	01/06/2012	02/01/2022		350,000,000	10,325,000	5 6
03/06/2012	02/01/2022	03/06/2012	02/01/2022		100,000,000	2,950,000	
							8
06/06/2013	06/01/2023	06/06/2013	06/01/2023		300,000,000	8,850,000	9 10
03/13/2014	04/01/2024	03/13/2014	04/01/2024		425,000,000	15,300,000	
06/19/2015	07/01/2025	06/19/2015	07/01/2025		250,000,000	8,375,000	
03/01/2019	06/15/2029	03/01/2019	06/15/2029		400,000,000	14,000,000	
04/08/2020	09/15/2030	04/08/2020	09/15/2030		400,000,000	7,860,000	17 18
11/21/2001	11/15/2031	11/21/2001	11/15/2031		300,000,000	23,100,000	19
08/24/2004	08/15/2034	08/24/2004	08/15/2034		200,000,000	11,800,000	21
06/13/2005	06/15/2035	06/13/2005	06/15/2035		300,000,000	15,750,000	
08/10/2006	08/01/2036	08/10/2006	08/01/2036		350,000,000	21,350,000	
03/14/2007	04/01/2037	03/14/2007	04/01/2037		600,000,000	34,500,000	26 27
10/03/2007	10/15/2037	10/03/2007	10/15/2037		600,000,000	37,500,000	28 29
07/17/2008	07/15/2038	07/17/2008	07/15/2038		300,000,000	19,050,000	30 31 32
					8,667,150,000	395,447,394	33

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report Fnd of 2020/Q4				
PacifiCorp		(2) A Resubmission	11	End of 2020/Q4				
	L	ONG-TERM DEBT (Account 221, 222,	223 and 224)					
1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.								
Lina	Class and Caries of Children	ion Coupon Boto	Duineinal Acces	Int Total avan				
Line No.	Class and Series of Obligati (For new issue, give commission Autho	•	Principal Amou Of Debt issue	-				
	(a)	,	(b)	(c)				
1	6.00% Series due January 15, 2039		650,000	0,000 6,134,687				
2	•			6,175,000 D				
3	4.10% Series due February 1, 2042		300,000	2,737,911				
4				987,000 D				
5	4.125% Series due January 15, 2049		600,000	5,640,085				
6				1,344,000 D				
7	4.15% Series due February 15, 2050		600,000	5,149,489				
8				2,790,000 D				
9	3.30% Series due March 15, 2051		600,000	5,183,598				
10				4,944,000 D				
11	8.53% Series C Medium-Term Notes due Decei	<u> </u>	15,000					
12	8.375% Series C Medium-Term Notes due Dece	<u>'</u>	5,000					
13	8.26% Series C Medium-Term Notes due Janua	<u>* : </u>	5,000					
14	8.27% Series C Medium-Term Notes due Janua	<u> </u>	4,000					
15	8.05% Series E Medium-Term Notes due Septe		15,000	· · · · · · · · · · · · · · · · · · ·				
16	8.07% Series E Medium-Term Notes due Septe		8,000					
17	8.12% Series E Medium-Term Notes due Septe		50,000					
18	8.11% Series E Medium-Term Notes due Septe	•	12,000					
19	8.05% Series E Medium-Term Notes due Septe		10,000					
20	8.08% Series E Medium-Term Notes due Octob		26,000	· · · · · · · · · · · · · · · · · · ·				
21	8.08% Series E Medium-Term Notes due Octob	<u> </u>	25,000	· · · · · · · · · · · · · · · · · · ·				
22	8.23% Series E Medium-Term Notes due Janua	, ,	5,000					
23	8.23% Series E Medium-Term Notes due Janua	IFY ZU, ZUZ3	4,000	· · · · · · · · · · · · · · · · · · ·				
24	7 000/ O size E Mediana Terra Neter deservices	4 0000	07.000	-81,560 P				
25	7.26% Series F Medium-Term Notes due July 2		27,000	· · · · · · · · · · · · · · · · · · ·				
26	7.26% Series F Medium-Term Notes due July 2		11,000					
27 28	7.23% Series F Medium-Term Notes due Augus7.24% Series F Medium-Term Notes due Augus	·	15,000 30,000	· · · · · · · · · · · · · · · · · · ·				
29	6.75% Series F Medium-Term Notes due Augus		5,000	· · · · · · · · · · · · · · · · · · ·				
30	6.75% Series F Medium-Term Notes due Septe	<u> </u>	2,000	· · · · · · · · · · · · · · · · · · ·				
31	6.72% Series F Medium-Term Notes due Septe		2,000					
32	6.75% Series F Medium-Term Notes due Octob		20,000					
33	TOTAL		8,705,275					
JJ	IOIAL		0,705,27	90,423,358				

Name of Respondent		This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp		(2) A Resubmission / /		` ' '	End of 2020/Q4		
		LON	G-TERM DEBT (Ad	ccount 221, 222, 223	and 224) (Continued)	•	
11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. Gas. If the resp and purpose of 14. If the resp describe such 15. If interest expense in col Long-Term De	ny debits and credit. bote, give explanation for each combine for each combine for each combine for the pledge. condent has any securities in a feexpense was in lumn (i). Explained the count of the pledies of the pledge.	atory (details) for Arpany: (a) principal nauthorization num diged any of its long long-term debt secontnote. curred during the year in a footnote any of 430, Interest on De	cocounts 223 and advanced during abers and datesterm debt securicurities which have ear on any obligatifference between the Associated	428, Amortization 224 of net change year, (b) interest ties give particula te been nominally ations retired or reten the total of colu Companies.	and Expense, or credite es during the year. With added to principal amounts (details) in a footnote issued and are nominal	int, and (c) principle repair including name of pledge by outstanding at end of y rear, include such interest count 427, interest on	nid ee /ear,
Nominal Date of Issue (d)	Date of Maturity (e)		TION PERIOD Date To (g)	Ou (Total amount reduction fo	tstanding outstanding without - amounts held by pondent) (h)	Interest for Year Amount (i)	Line No.
01/08/2009	01/15/2039		01/15/2039		650,000,000	39,000,000	1
							2
01/06/2012	02/01/2042	01/06/2012	02/01/2042		300,000,000	12,300,000	3
							4
07/13/2018	01/15/2049	07/13/2018	01/15/2049		600,000,000	24,750,000	5
00/04/0040	00/45/0050	00/04/0040	00/45/0050		222 222 222	04.000.000	6
03/01/2019	02/15/2050	03/01/2019	02/15/2050		600,000,000	24,900,000	
04/00/0000	03/15/2051	04/00/0000	03/15/2051		000 000 000	11 110 000	8
04/08/2020	03/15/2051	04/08/2020	03/15/2051		600,000,000	14,410,000	9 10
12/16/1991	12/16/2021	12/16/1991	12/16/2021		15,000,000	1,279,500	
12/31/1991	12/31/2021	12/16/1991	12/31/2021		5,000,000	418,750	
01/08/1992	01/07/2022		01/07/2022		5,000,000	413,000	
01/09/1992	01/10/2022	01/09/1992	01/10/2022		4,000,000	330,800	
09/18/1992	09/01/2022		09/01/2022		15,000,000	1,207,500	
09/09/1992	09/09/2022	09/09/1992	09/09/2022		8,000,000	645,600	
09/11/1992	09/09/2022	09/11/1992	09/09/2022		50,000,000	4,060,000	
09/11/1992	09/09/2022	09/11/1992	09/09/2022		12,000,000	973,200	
09/14/1992	09/14/2022	09/14/1992	09/14/2022		10,000,000	805,000	
10/15/1992	10/14/2022	10/15/1992	10/14/2022		26,000,000	2,100,800	
10/15/1992	10/14/2022	10/15/1992	10/14/2022		25,000,000	2,020,000	
01/20/1993	01/20/2023	+	01/20/2023		5,000,000	411,500	
01/29/1993	01/20/2023	+	01/20/2023		4,000,000	329,200	
0172071000	01/20/2020	01/20/1000	01/20/2020		1,000,000	020,200	24
07/22/1993	07/21/2023	07/22/1993	07/21/2023		27,000,000	1,960,200	25
07/22/1993	07/21/2023		07/21/2023		11,000,000	798,600	
08/16/1993	08/16/2023	08/16/1993	08/16/2023		15,000,000	1,084,500	
08/16/1993	08/16/2023	-	08/16/2023		30,000,000	2,172,000	
09/14/1993	09/14/2023		09/14/2023		5,000,000	337,500	
09/14/1993	09/14/2023	09/14/1993	09/14/2023		2,000,000	135,000	30
09/14/1993	09/14/2023	09/14/1993	09/14/2023		2,000,000	134,400	
10/26/1993	10/26/2023	10/26/1993	10/26/2023		20,000,000	1,350,000	
10/20/1000	10/20/2020	10/20/1000	10/20/2020		20,000,000	1,000,000	52
					8,667,150,000	395,447,394	33

PacifiCorp		(1)	X	ort is: An Original	(Mo, D	t Report a, Yr)		ear/Period of Report ind of 2020/Q4
		(2) NG-T		A Resubmission	/ /	24)		
I	LONG-TERM DEBT (Account 221, 222, 223 and 224) 1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.							
	column (a), for new issues, give Commissio					CDt.		
	or bonds assumed by the respondent, include					oany as well as	a de	scription of the bonds.
	or advances from Associated Companies, re							
	and notes as such. Include in column (a) nar							
I	or receivers, certificates, show in column (a)	the na	me	of the court -and date of	court orde	er under which	such	certificates were
issue		do or	a th	or long torm dobt origina	البر نموريمط			
	column (b) show the principal amount of bor column (c) show the expense, premium or d						erm (teht originally issued
I	or column (c) the total expenses should be lis			•		•		•
	ate the premium or discount with a notation,							
9. Fu	ırnish in a footnote particulars (details) regar	ding th	he t	reatment of unamortized	debt expe	nse, premium	or dis	scount associated with
	s redeemed during the year. Also, give in a	footno	ote	he date of the Commissi	on's autho	rization of trea	tmen	t other than as
speci	fied by the Uniform System of Accounts.							
Line	Class and Series of Obligati	on Col	uno	n Pata	1	Principal Amou	nt	Total expense,
No.	(For new issue, give commission Autho					Of Debt issued		Premium or Discount
	(a)					(b)		(c)
1	6.75% Series F Medium-Term Notes due Octob	er 26 2	202	3		16,000	000	121,861
2	6.75% Series F Medium-Term Notes due Octob					12,000		91,396
3	6.71% Series G Medium-Term Notes due Janua					100,000	-	904,467
4	Subtotal - First Mortgage Bonds	,,		<u> </u>		8,449,000		90,683,098
5	Custom The Merigage Bende					0,110,000	,000	
	Pollution Control Obligations - Secured:							
7	Poll Ctrl Rev Refunding Bonds, Sweetwater Cou	ınty, W	Υ, \$	Series 1994		21,260	.000	510,479
8	Poll Ctrl Rev Refunding Bonds, Converse Count					8,190		209,777
9	Poll Ctrl Rev Refunding Bonds, Emery County,	•				121,940		3,274,246
10	Poll Ctrl Rev Refunding Bonds, Lincoln County,					15,060		422,858
11	Environ. Imprvmnt Rev Bonds, Converse Count	y, WY,	Sei	ies 1995		5,300		132,043
12	Environ. Imprvmnt Rev Bonds, Lincoln County,	NY, Se	eries	1995		22,000	,000	404,262
13	Subtotal Pollution Control Obligations - Secured					193,750	,000	4,953,665
14								
15	Pollution Control Obligations - Unsecured:							
16	Poll Ctrl Rev Refndng Bonds, Sweetwater Coun	ty, WY	, Se	ries 1992A		9,335	,000	167,524
17	Poll Ctrl Rev Refndng Bonds, Converse County	WY, S	Serie	es 1992		22,485	,000	242,163
18	Poll Ctrl Rev Refndng Bonds, Sweetwater Coun	ty, WY,	, Se	ries 1992B		6,305	,000	151,908
19	Environ. Imprvmnt Rev Bonds, Sweetwater Cou	nty, W`	Υ, S	eries 1995		24,400	,000	225,000
20	Subtotal - Pollution Control Obligations - Unsecur	ed				62,525	,000	786,595
21								
22	TOTAL ACCOUNT 221					8,705,275	,000	96,423,358
23								
	Account 222, Reacquired bonds							
25								
26	Account 223, Advances from associated compan	ies						
27	A							
28 29	Account 224, Other long-term debt							
\vdash	Long term debt authorized but uniqued							
30	Long-term debt authorized but unissued							
32							-	
52								
33	TOTAL					8,705,275	,000	96,423,358
							_	

PacifiCorp	Idoni		(1) X An Orig		(Mo, Da, Yr)	End of 2020/Q4	
- domoorp		LON	` '	bmission	/ /		
40 1-1			,		3 and 224) (Continued)		
11. Explain an on Debt - Cred	ny debits and cre lit.		oited to Account	428, Amortization		ed to Account 429, Premi	um
advances, sho during year. G	w for each complive Commission ondent has pled	pany: (a) principal n authorization num	advanced during bers and dates.	year, (b) interest	added to principal amou	unt, and (c) principle repa	
14. If the respondescribe such 15. If interest of	ondent has any securities in a fo expense was in	ootnote. curred during the y	ear on any obliga	ations retired or re	acquired before end of y	ly outstanding at end of y rear, include such interes	
Long-Term De	bt and Account	430, Interest on De	ebt to Associated	Companies.	umn (i) and the total of A cory commission but not		
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZAT Date From (f)	Date To	reduction fo	tstanding outstanding without r amounts held by spondent) (h)	Interest for Year Amount (i)	Line No.
10/26/1993	10/26/2023	10/26/1993	10/26/2023		16,000,000	1,080,000	1
10/26/1993	10/26/2023	10/26/1993	10/26/2023		12,000,000	810,000	2
01/23/1996	01/15/2026	01/23/1996	01/15/2026		100,000,000	6,710,000	3
					8,449,000,000	393,037,050	
							5
11/17/1994	11/01/2024	11/17/1994	11/01/2024		21,260,000	220,566	6 7
11/17/1994	11/01/2024	11/17/1994	11/01/2024		8,190,000	82,694	
11/17/1994	11/01/2024	11/17/1994	11/01/2024		121,940,000	1,073,207	9
11/17/1994	11/01/2024	11/17/1994	11/01/2024		15,060,000	168,741	10
11/17/1995	11/01/2025	11/17/1995	11/01/2025		5,300,000	49,373	11
11/17/1995	11/01/2025	11/17/1995	11/01/2025		22,000,000	242,592	12
					193,750,000	1,837,173	13
							14
							15
09/29/1992	12/01/2020	09/29/1992	12/01/2020			92,807	16
09/29/1992	12/01/2020	09/29/1992	12/01/2020			222,414	17
09/29/1992	12/01/2020	09/29/1992	12/01/2020			62,888	18
12/14/1995	11/01/2025	12/14/1995	11/01/2025		24,400,000	195,062	19
					24,400,000	573,171	20
					8,667,150,000	395,447,394	21 22
					8,007,150,000	393,447,394	23
							24
							25
							26
							27
							28
							29
							30
							31
							32
					8,667,150,000	395,447,394	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 17 Column: a

State commission authorizations for this issuance were as follows:

- Idaho Public Utilities Commission ("IPUC") Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018.
- Oregon Public Utility Commission ("OPUC") Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

Schedule Page: 256.1 Line No.: 9 Column: a

State commission authorizations for this issuance were as follows:

- IPUC Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018.
- OPUC Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

Schedule Page: 256.2 Line No.: 13 Column: a

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

Schedule Page: 256.2 Line No.: 22 Column: h

Refer to Item 6 in Important Changes During the Year and Note 8 in Notes to Financial Statements in this Form No. 1 for a discussion of PacifiCorp's long-term debt.

Schedule Page: 256.2 Line No.: 22 Column: i

Account represents interest expense charged to Account 427, Interest on long-term debt and does not include any amount charged to Account 430, Interest on debt to associated companies, as all such interest was accrued on amounts included in Account 233, Notes payable to associated companies during the year.

Schedule Page: 256.2 Line No.: 30 Column: a

As of December 31, 2020, PacifiCorp had regulatory authorization from the OPUC and IPUC to issue an additional \$3 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to future issuances. Also, as of December 31, 2020, PacifiCorp had an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023. For further information, refer to Item 6 in Important Changes During the Year in this Form No. 1.

Authorization to borrow the proceeds of pollution control revenue refunding bonds issued by the counties of Emery, Utah; Carbon, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; and Moffat, Colorado (total of \$300,345,000 authorized and \$166,450,000 available as of December 31, 2020) and authorization to borrow the proceeds of new pollution control revenue bonds issued by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado (total of \$150,000,000 authorized and available as of December 31, 2020) is as follows:

- IPUC Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008.
- OPUC Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.

	of Respondent	This I	Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)		ar/Period of Report
Pacifi	Corp	(2)		A Resubmission	/ /	End	l of
	RECONCILIATION OF REPO	RTED	NET	INCOME WITH TAXABLE	INCOME FOR FEDERAL	NCOME	TAXES
composite to the year of year of the year of year of the year of y	port the reconciliation of reported net income for the station of such tax accruals. Include in the reconciliar. Submit a reconciliation even though there is not need to be field, indicating, however, intercomparated to each group member, and basis of allocation substitute page, designed to meet a particular need instructions. For electronic reporting purposes contains the substitute page.	iliation o taxal solidate ny amo n, assig	, as following,	far as practicable, the same ncome for the year. Indicated ederal tax return, reconcile to be eliminated in such a ent, or sharing of the consolouny, may be used as Long	e detail as furnished on Sche e clearly the nature of each reported net income with tar consolidated return. State r idated tax among the group as the data is consistent ar	edule M- reconcili xable net names of member nd meets	1 of the tax return for ng amount. t income as if a separate group member, tax rs. t the requirements of the
ine	Particulars (D	etails)					Amount
No. 1	(a) Net Income for the Year (Page 117)						(b) 739,052,383
2	- real (Lage 117)						739,032,303
3							
4	Taxable Income Not Reported on Books						
5							
6							
7	Other						150 606 211
	Other Deductions Recorded on Books Not Deducted for	Return	<u> </u>				152,686,311
10	Deductions recorded on Books Not Beddeted for	returi					
11							
12							
13	Other						1,551,139,721
	Income Recorded on Books Not Included in Retur	n					
15							
16 17							
	Other						103,019,427
	Deductions on Return Not Charged Against Book	Incom	e				100,010,427
20							
21							
22							
23							
24	0.11						1 004 050 004
	Other State Tax Deductions						1,831,253,821 -23,751,914
	Federal Tax Net Income						484,853,253
	Show Computation of Tax:						404,000,200
29							
30	Federal Income Tax at 21.00%						101,819,183
	Provision to Return Adjustment						1,499,784
	Tax Reserve Changes						1,843
	Renewable Energy Production Tax Credits						-89,377,738
	Other Federal Income Tax Credits Oregon Corporate Activity Tax						-2,201,959 -1,192,265
36	Oregon Corporate Activity Tax						-1,192,203
	Federal Income Tax Accrual						10,548,848
38							, ,
39							
40							
41							
42							
43							
44							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 8 Column: a	
Particulars (Details)	Amounts
Contribution in Aid of Construction	\$ 109,923,825
Injuries & Damages Reserve - OR	2,104,025
MCI F.O.G. Wire Lease	296
Regulatory Asset - 2017 Protocol - MSP Deferral - UT	13,200,000
Regulatory Asset - Alt Rate for Energy Program (CARE) - CA	9,665
Regulatory Asset - BPA Balancing Account - OR	737,996
Regulatory Asset - BPA Balancing Account - WA	197 , 289
Regulatory Asset - Catastrophic Event Deferral - CA	795 , 989
Regulatory Asset - Deferred Excess RECs in Rates - WY	172 , 562
Regulatory Asset - Washington Colstrip Unit No. 3	52 , 188
Regulatory Liability - Alt Rate for Energy Program (CARE) - CA	608,001
Regulatory Liability - BPA Balancing Account - WA	317 , 569
Regulatory Liability - CA Greenhouse Gas Allowance Compliance	1,758,325
Regulatory Liability - Deferred Excess RECs in Rates - UT	1,009,415
Regulatory Liability - Deferred Excess RECs in Rates - WY	128 , 677
Regulatory Liability - Depreciation Decrease - WA	6,648
Regulatory Liability - Depreciation Deferral - OR	1,407,497
Regulatory Liability - Excess Income Tax Deferral - WA	374,601
Regulatory Liability - OR Direct Access 5-Year Opt Out	2,467,556
Regulatory Liability - Renewable Portfolio Standards Compliance - OR	103,714
Regulatory Liability - Utah Home Energy Lifeline	222,338
Regulatory Liability - WA Deferred Steam Accel Depreciation	12,608,365
Reimbursements	3,813,773
Trapper Mining Stock Basis	665 , 997
Total	\$ 152,686,311

Schedule Page: 261 Line No.: 13 Column: a	
Particulars (Details)	Amounts
Fed/State Tax Expense	\$ (77,564,988)
Fed/State Tax Expense - Interest	202,972
Accrued Payroll Taxes	24,084,073
Accrued Royalties	6,717,702
Accrued Severance	1,973,858
Accrued Vacation	2,537,262
Avoided Costs	88,441,201
Book Depreciation	1,160,555,277
Book Depreciation Allocated to Medicare and M&E	172,210
Capitalization of Test Energy	2,662,525
Capitalized Labor and Benefit Costs	4,185,473
Company Plane	37,821
CWIP Reserve	1,123,542
Deferred Compensation Mark-to-Market Gain/Loss	527 , 972
Deferred Revenue - Other	534,385
Environmental Liability - Regulated	2,167,641
Executive Compensation - IRC Section 162(m) Limitation	277,602
Fuel Cost Adjustment	6,870,156
Hermiston Swap	171,693
Hydro Relicensing Obligation	1,329,358
Income Tax Interest	1,448
Injuries and Damages Accrual, Net of Insurance Reserves	129,076,676
Klamath Settlement Obligation	33,000,000
Lewis River Settlement Agreement	2,697
Lobbying Expenses	1,281,212
Long-Term Incentive Plan	1,287,993
Meals and Entertainment	1,739,749
Non-deductible Fringe Benefits	333,084
Non-deductible Parking Costs	957 , 292
Penalties	6,723
Prepaid Aircraft Maintenance	124,250
Prepaid Membership Fees	194,491
Prepaid Taxes - IPUC	198
Property Insurance Reserve - CA	471,446
Property Insurance Reserve - ID	113,544
Regulatory Asset - Carbon Plant Decom/Inventory	1,517,311
Regulatory Asset - Carbon Plant Decom/Inventory - WY	523,253
Regulatory Asset - Carbon Plant Deferred Depreciation - ID	478,639
Regulatory Asset - Carbon Plant Deferred Depreciation - UT	3,444,641
Regulatory Asset - Carbon Plant Deferred Depreciation - WY	1,158,188
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2020/Q4		
FOOTNOTE DATA					

Regulatory Asset - Cholla Plant Unit No. 4 Closure	9,032,359
Regulatory Asset - Deferred Excess NPC - CA	1,954,430
Regulatory Asset - Deferred Excess NPC - ID	1,237,590
Regulatory Asset - Deferred Excess NPC - OR	1,415,977
Regulatory Asset - Deferred Excess NPC - UT	11,701,538
Regulatory Asset - Deferred Excess NPC - WY	11,843,438
Regulatory Asset - Depreciation Study Deferral - ID	73,633
Regulatory Asset - Depreciation Study Deferral - UT	128,043
Regulatory Asset - Depreciation Study Deferral - WY	442,191
Regulatory Asset - Independent Evaluator Costs - UT	597,844
Regulatory Asset - Emergency Service Resiliency Program - CA	619,099
Regulatory Asset - Environmental Costs - WA	122,206
Regulatory Asset - FAS 158 Pension Liability	17,101,030
Regulatory Asset - Generating Plant Liquidated Damages - UT	35,000
Regulatory Asset - Generating Plant Liquidated Damages - WY	5,708
Regulatory Asset - Goodnoe Hills Settlement - WY	21,250
Regulatory Asset - Klamath Hydroelectric Relicensing Costs - UT	3,842,208
Regulatory Asset - Lakeside Settlement - WY	27,331
Regulatory Asset - Pension Settlement - WA	73,059
Regulatory Asset - Postemployment Costs	4,351,928
Regulatory Asset - Post Merger Loss - Reacquired Debt	582,467
Regulatory Asset - Postretirement Settlement Loss	3,337,654
Regulatory Asset - Postretirement Settlement Loss CC - WY	1,543,631
Regulatory Asset - Powerdale Decommissioning - ID	19,862
Regulatory Asset - Preferred Stock Redemption Loss - UT	82,531
Regulatory Asset - Preferred Stock Redemption Loss - WA	13,318
Regulatory Asset - Preferred Stock Redemption Loss - WY	28,442
Regulatory Asset - STEP Pilot Program Balance Account - UT	2,501,797
Regulatory Asset - Utah Mine Disposition	8,040,945
Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion	285,155
Regulatory Liability - Blue Sky - WA	45,673
Regulatory Liability - Blue Sky - WY	115,446
Regulatory Liability - California Energy Savings Assistance	111,645
Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - OR	9,183,624
Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - UT	20,444,811
Regulatory Liability - Deferred Excess NPC - CA	842,039
Regulatory Liability - Deferred Excess NPC - WA	15,813,218
Regulatory Liability - Deferred Excess NPC - WY	586,639
Regulatory Liability - Steam Decommissioning - UT	8,775,068
Regulatory Liability - Steam Decommissioning - WY	446,507
Reserve for Bad Debts	9,506,354
Operating Leases (Right-of-Use Assets)	1,238,391
TGS Buyout	1,289
Trapper Mine Contract Obligation	246,783
Total	\$ 1,551,139,721

Schedule Page: 261 Line No.: 18 Column: a	
Particulars (Details)	Amounts
Book Fixed Asset Gain/Loss	\$ (2,412,688)
Dividend Received Deduction - Deferred Compensation	(70,956)
Officer's Life Insurance	(6,924,854)
Regulatory Asset - Decoupling Mechanism - WA	(5,102,749)
Regulatory Liability - 50% Tax on Bonus Depreciation - WY	(933, 496)
Regulatory Liability - BPA Balancing Account - ID	(1,542,623)
Regulatory Liability - Deferred Excess NPC - OR	(21,422,483)
Regulatory Liability - Excess Income Tax Deferral - CA	(1,869,663)
Regulatory Liability - Excess Income Tax Deferral - ID	(570,264)
Regulatory Liability - Excess Income Tax Deferral - OR	(38,658,808)
Regulatory Liability - Excess Income Tax Deferral - UT	(658,945)
Regulatory Liability - Excess Income Tax Deferral - WY	(2,329,404)
Regulatory Liability - Merwin Fish Collector Project - WA	(3,432)
Regulatory Liability - Washington Low Income Program	(818,855)
Transmission Service Deposits	(1,471,604)
Unearned Joint Use Pole Contract Revenue	(39,891)
Equity Earnings in Subsidiaries	(17,675,307)
Intercompany Adjustment	(513,405)
Total	\$ (103,019,427)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 25 Column: a	
Particulars (Details)	Amounts
Accrued Bonus	\$ (14,242)
Accrued Final Reclamation	(367,119)
Accrued Retention	(112,955)
Amortization NOPAs 99-00 RAR	(28,449)
Basis Intangible Difference Bear River Settlement Agreement	(337,156) (121,300)
Capitalized Depreciation	(7,807,154)
Cholla SHL NOPA (Lease Amortization)	(2,256,217)
Contra PP&E Cholla Unit No. 4 Closure	(2,750,283)
Contra Receivable from Joint Owners	(796,951)
Cost of Removal	(82,329,836)
Debt AFUDC	(47,743,075)
Deferred Compensation Deferred Revenue - Other	(1,836,771) (56,217)
Deferred Revenue - Lease Incentives	(31,062)
Dividend Deduction at 50%	(39,217)
Environmental Liability - Non-regulated	(94,255)
Equity AFUDC	(97,889,023)
FAS 112 Book Reserve - Postemployment Benefits	(2,635,739)
FAS 158 Pension Liability	(21,587,984)
FAS 158 Postretirement Liability FAS 158 SERP Liability	(3,180,075) (1,757,667)
Federal Tax Depreciation	(995,681,826)
Federal Tax Fixed Asset Gain/Loss	(122,181,299)
Inventory Reserve	(1,211,637)
Lease Depreciation - Timing Differences	(443,913)
Long-Term Incentive Plant Mark-to-Market Gain/Loss	(581,183)
Miscellaneous Current and Accrued Liability	(430,000)
North Umpqua Settlement Agreement Operating Leases (Liability)	(655,786) (1,060,251)
Oregon Misc. Regulatory Assets/Liabilities	(155,904)
Pension/Retirement Accrual	(20,804)
Pre-1943 Preferred Stock Dividend - Deduction	(107,935)
Prepaid - FSA O&M - East	(1,607,480)
Prepaid - FSA O&M - East	(282,370)
Prepaid Surety Bond Prepaid Taxes - OPUC	(219,828) (182,978)
Prepaid Taxes - Property Taxes	(6,510,200)
Prepaid Taxes - UPSC	(6,068)
Property Insurance Reserve - OR	(3,118,390)
Property Insurance Reserve - UT	(5,635,263)
Property Insurance Reserve - WY	(377, 355)
Regulatory Asset - CA Mobile Home Park Conversion	(18,412)
Regulatory Asset - CA Greenhouse Gas Allowance Compliance Regulatory Asset - Carbon Plant Inventory - CA	(1,588,786) (720,621)
Regulatory Asset - Community Solar Program - OR	(886,021)
Regulatory Asset - Independent Evaluator Costs - OR	(38,048)
Regulatory Asset - Deferred Intervenor Funding Grants - CA	(108,264)
Regulatory Asset - Deferred Intervenor Funding Grants - ID	(36, 483)
Regulatory Asset - Deferred Intervenor Funding Grants - OR	(614,049) (127,464)
Regulatory Asset - Deferred Overburden Cost - ID Regulatory Asset - Deferred Overburden Cost - WY	(358,651)
Regulatory Asset - Environmental Costs	(3,673,255)
Regulatory Asset - Fire Hazard & Wildfire Mitigation Plan - CA	(10,642,956)
Regulatory Asset - Pension Settlement - CA	(486,232)
Regulatory Asset - Property Sales Balancing Account - OR	(978,596)
Regulatory Asset - Renewable Portfolio Standards Compliance - WA	(604,005)
Regulatory Asset - Solar Feed-In Tariff Deferral - OR	(83,534)
Regulatory Asset - Solar Incentive Program - UT Regulatory Asset - Transportation Electrification Program - CA	(2,501,797) (86,746)
Regulatory Asset - Transportation Electrification Program - OR	(1,658,244)
Regulatory Asset - Transportation Electrification Program - WA	(84,492)
Regulatory Asset/Liability - Demand Side Management (DSM) Balancing Accounts	(204,571,342)
Regulatory Asset - UT Solar Incentive Subscriber Program	(215, 816)
Regulatory Liability - Blue Sky - CA	(29,735)
Regulatory Liability - Blue Sky - ID Regulatory Liability - Blue Sky - OR	(171,040) (94,312)
Regulatory Liability - Blue Sky - OK Regulatory Liability - Blue Sky - UT	(1,537,110)
Regulatory Liability - Oregon Clean Fuels Program	(551,170)
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2020/Q4		
FOOTNOTE DATA					

Regulatory Liability - Oregon Energy Conservation Charge Regulatory Liability - Solar Feed-in Tariff Deferral - CA Regulatory Liability - Solar Incentive Program - UT Regulatory Liability - WA Decoupling Mechanism Repairs Deduction Rogue River - Habitat Enhancement Liability Tax Depletion - SRC Trojan Decommissioning Wasatch Workers Compensation Reserve Western Coal Carriers Benefits Obligation	(42,859) (623,230) (1,843,915) (15,999,235) (164,667,959) (73,640) (33,300) (52,115) (92,170) (1,115,000)
Total	\$(1,831,253,821)

Schedule Page: 261 Line No.: 37 Column: b

Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return:

Under Berkshire Hathaway Energy Company ("BHE"):

PPW Holdings LLC Sub-Group:

PacifiCorp PPW Holdings LLC

PacifiCorp Sub-Group:

Energy West Mining Company Glenrock Coal Company Interwest Mining Company Pacific Minerals, Inc.

BHE Sub-Group:

ABA Management, L.L.C. BHER Santa Rita Holdings, LLC Aeronavis LLC BHER Santa Rita Investment, LLC Alamo 6 Solar Holdings, LLC BHES CSG Holdings, LLC BHES Pearl Solar Holdings, LLC Alamo 6, LLC Alaska Gas Transmission Company, LLC BHH Affiliates, LLC Ambassador Real Estate Company BHH Iowa Affiliates, LLC Apex Home Maintenance, LLC BHH KC Real Estate, LLC Bishop Hill Energy II, LLC ARE Commercial Real Estate, LLC ARE Iowa, LLC Bishop Hill II Holdings, LLC Arizona HomeServices, LLC BRER Affiliates, LLC Attorneys Title Holdings, Incorporated CalEnergy Company, Inc. CalEnergy Generation Operating Company Berkshire Hathaway Energy Company CalEnergy International Services, Inc. BH2H Holdings, LLC BHE AC Holding, LLC CalEnergy Minerals LLC BHE America Transco, LLC CalEnergy Operating Corporation BHE Canada LLC CalEnergy Pacific Holdings Corp BHE Community Solar, LLC California Energy Development Corporation BHE Compression Services, LLC California Energy Yuma Corporation BHE CS Holdings, LLC California Utility Holdco, LLC BHE Gas, Inc. Capitol Title Company BHE Geothermal, LLC Carolina Gas Services, Inc. BHE GT&S, LLC Carolina Gas Transmission, LLC BHE Hydro, LLC CE Electric (NY), Inc. BHE Infrastructure Group, LLC CE Generation LLC BHE Infrastructure Services, LLC CE Geothermal, Inc. BHE Midcontinent Transmission Holdings LLC CE International Investments, Inc. BHE Pearl Solar Holdings, LLC CE Leathers Company BHE Pearl Solar, LLC CE Turbo LLC BHE Pipeline Group, LLC Champion Realty, Inc. BHE Renewables, LLC Chancellor Title Services, Inc. Columbia Title of Florida, Inc. BHE Solar, LLC BHE Southwest Transmission Holdings LLC Commonsite, Inc. BHE Texas Transco, LLC Cordova Energy Company, LLC BHE U.K. Electric, Inc. Cove Point GP Holding Company, LLC BHE U.K. Inc. CPMLP Holdings Company, LLC BHE U.K. Power, Inc. BHE U.S. Transmission, LLC CTRE, L.L.C. Dakota Dunes Development Company BHE Wind, LLC DCCO, Inc. BHER Market Operations, LLC Del Ranch Company BHER Minerals, LLC Denver Rental, LLC BHER Power Resources, Inc. Desert Valley Company

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·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
PacifiCorp	11	2020/Q4			
FOOTNOTE DATA					

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HomeServices of Wisconsin, LLC
DesertLink Investment LLC
Eastern Brine, LLC
                                                        HomeServices Referral Network, LLC
Eastern Energy Field Services, Inc.
                                                        HomeServices Relocation, LLC
Eastern Energy Gas Holdings, LLC
                                                        Houlihan/Lawrence Inc.
Eastern Gas Transmission and Storage, Inc.
                                                        HS Franchise Holding, LLC
Eastern Gathering and Processing Inc.
                                                        HSF Affiliates LLC
Eastern MLP Holding Company II, LLC
                                                        HSGA Real Estate Group, L.L.C.
Eastern MLP Holding Company, LLC
                                                        HSN Holding, LLC
HSTX Title, LLC
Ebby Halliday Alliance, LLC
Ebby Halliday Properties, Inc.
                                                        HSW Affiliates Holding, LLC
                                                        Huff-Drees Realty, Inc.
Ebby Halliday Real Estate, Inc.
                                                        IES Holding II LLC
Edina Financial Services, Inc.
Edina Realty Referral Network, Inc.
                                                        Imperial Magma LLC
Edina Realty Title, Inc.
                                                        Intero Franchise Services, Inc.
Edina Realty, Inc.
                                                        Intero Nevada, LLC
Elmore Company
                                                        Intero Real Estate Holdings, Inc.
Esslinger-Wooten-Maxwell, Inc.
                                                        Intero Real Estate Services, Inc.
                                                        Intero Referral Services, Inc.
E-W-M Referral Services, Inc.
                                                        Iowa Realty Company, Inc.
F&R/T LLC
                                                        Iowa Realty Insurance Agency, Inc.
Falcon Power Operating Company
Farmington Properties, Inc.
                                                        Iowa Title Company
FFR, Inc.
                                                        Iroquois GP Holding Company, LLC
First Network Realty, Inc.
                                                        Iroquois, Inc.
First Realty, Ltd
                                                        JBRC, Inc.
First Weber Illinois, LLC
                                                        Jim Huff Realty, Inc.
                                                        JRHBW Realty, Inc. d/b/a RealtySouth
First Weber Referral Associates, Inc.
First Weber, Inc.
                                                        Jumbo Road Holdings, LLC
Fishlake Power LLC
                                                        Kansas City Title, Inc.
Florida Network LLC
                                                        Kanstar Transmission, LLC
                                                        Kentucky Residential Referral Service, LLC
Florida Network Property Management, LLC
                                                        Kentwood City Properties, LLC
For Rent, Inc.
Fort Dearborn Land Title Company, LLC
                                                        Kentwood Commercial, LLC
                                                        Kentwood DTC, LLC
                                                        Kentwood Real Estate Services, LLC
Geronimo Community Solar Gardens Holding Company, LLC
Geronimo Community Solar Gardens, LLC
                                                        Kentwood, LLC
                                                        Kern River Gas Transmission Company
Gibraltar Title Services, LLC
GPWH Holdings, LLC
                                                        Keystone Partners, LLC
                                                        KR Holding, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC
                                                        L&F/Fonville Morisey Real Estate, LLC
Grande Prairie Wind II, LLC
                                                        L&F/Fonville Morisey Title, LLC
Grande Prairie Wind, LLC
                                                        Lands of Sierra, Inc.
Guarantee Appraisal Corporation
                                                        Larabee School of Real Estate, Inc.
Guarantee Real Estate
                                                        LFFS, Inc.
HMSV Financial Services, Inc.
                                                        Long & Foster Institute of Real Estate, Inc.
HN Real Estate Group N.C., Inc.
                                                        Long & Foster Insurance Agency, Inc.
HN Real Estate Group, LLC
                                                        Long & Foster Licensing Company, Inc.
HN Referral Corporation
                                                        Long & Foster Mortgage Ventures, Inc.
HomeServices Insurance, Inc.
                                                        Long & Foster Real Estate Ventures, Inc.
HomeServices Lending, LLC
                                                        Long & Foster Real Estate, Inc.
                                                        Long & Foster Settlement Services, LLC
HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
                                                        Lovejoy Realty Inc.
HomeServices of Alabama, Inc.
                                                        Lovejoy Referral Network, LLC
HomeServices of America, Inc.
                                                        M & M Ranch Acquisition Company LLC
HomeServices of California, Inc.
                                                        M & M Ranch Holding Company LLC
HomeServices of Colorado, LLC
                                                        Magma Land Company I
HomeServices of Connecticut, LLC
                                                        Magma Power Company
HomeServices of Florida, Inc.
                                                        Marshall Wind Energy Holdings, LLC
                                                        Marshall Wind Energy, LLC
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
                                                        MEC Construction Services Company
HomeServices of Illinois, LLC
                                                        MEHC Investment, Inc.
HomeServices of Iowa, Inc.
                                                        Merlin Realty Technologies, LLC
HomeServices of Kentucky Real Estate Academy, LLC
                                                        MES Holding, LLC
HomeServices of Kentucky, Inc.
                                                        Metro Referral Associates, Inc.
                                                        MHC Investment Company
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
                                                        MHC, Inc.
HomeServices of Nebraska, Inc.
                                                        Mid-America Referral Network, Inc.
HomeServices of New Jersey, LLC
                                                        MidAmerican Central California Transco LLC
HomeServices of New York, LLC
                                                        MidAmerican Energy Company
HomeServices of Oregon, LLC
                                                        MidAmerican Energy Machining Services LLC
HomeServices of Texas, LLC
HomeServices of the Carolinas, Inc.
                                                        MidAmerican Energy Services, LLC
                                                        MidAmerican Funding, LLC
HomeServices of Washington, LLC
                                                        MidAmerican Geothermal Development Corp
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	(1) X An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2020/Q4		
FOOTNOTE DATA					

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MidAmerican Wind Tax Equity Holdings, LLC
                                                        Reece & Nichols Realtors, Inc.
                                                       Reece Commercial, Inc.
Midland Escrow Services, Inc.
Mid-States Title Insurance Agency, Inc.
                                                        Referral Associates of Georgia, LLC
                                                       Referral Network of IL LLC
Midwest Capital Group, Inc.
                                                    Referral Network of NY/NJ, LLC
Midwest Power Midcontinent Transmission Development, LLC
Midwest Power Transmission Arkansas LLC
                                                        REV LNG SSL BC LLC
Midwest Power Transmission Iowa LLC
                                                        RGS Settlements of Pennsylvania, LLC
Midwest Power Transmission Kansas, LLC
                                                        RGS Title of Baltimore, LLC
Midwest Power Transmission Oklahoma, LLC
                                                        RGS Title, LLC
Midwest Power Transmission Texas, LLC
                                                        RHL Referral Company, LLC
Midwest Preferred Realty, Inc.
Midwest Realty Ventures, LLC
                                                        Roberts Brothers, Inc.
                                                        Roy H. Long Realty Company, Inc.
Modular LNG Holdings, Inc.
                                                        S.W. Hydro, Inc.
Montana Alberta Tie LP Inc.
                                                         Sage Title Group, LLC
Montana Alberta Tie US Holdings GP Inc.
                                                        Salton Sea Power Company
MPT Heartland Development, LLC
                                                        Salton Sea Power Generation Company
MTL Canyon Holdings LLC
                                                         Salton Sea Power LLC
NE Hub Partners, LLC
                                                         Santa Rita Wind Energy LLC
NE Hub Partners, LP
                                                         Saranac Energy Company, Inc.
                                                        SCS Realty Investment Group, LLC
Nebraska Referral, Inc.
Nevada Power Company d/b/a NV Energy, Inc.
                                                        Sequoia Aviation Corporation
Niche Storage Solutions, LLC
                                                        Sierra Gas Holding Company
                                                        Sierra Pacific Power Company d/b/a NV Energy, Inc.
NNGC Acquisition LLC
Northeast Midstream GP, LLC
                                                         Silver State Holdings LLC
Northeast Midstream Partners, LP
                                                        Silvermine Ventures LLC
Northeast Referral Group, LLC
                                                        Solar San Antonio LLC
                                                        Solar Star 3, LLC
Northern Natural Gas Company
NRS Referral Services, LLC
                                                         Solar Star 4, LLC
NV Energy, Inc.
                                                         Solar Star California XIX, LLC
NVE Holdings, LLC
                                                         Solar Star California XX, LLC
                                                        Solar Star Funding, LLC
NVE Insurance Co, Inc.
                                                        Solar Star Projects Holdings, LLC
NW Referral Services, LLC
PCG Agencies, Inc.
                                                         Southwest Relocation, LLC
PCRE, L.L.C.
                                                         SSC XIX, LLC
Pickford Escrow Company, Inc.
                                                         SSC XX, LLC
Pickford Holdings, LLC
                                                        The Escrow Firm
Pickford Real Estate, Inc.
                                                        The Kentwood Company at Cherry Creek, LLC
Pickford Services Company, Inc.
                                                         The Long & Foster Companies, Inc.
                                                        The Referral Company
Pilot Butte, LLC
Pinyon Pines Funding, LLC
                                                        Thoroughbred Title Services, LLC
Pinyon Pines I Holding Company, LLC
                                                         TIAC LLC
Pinyon Pines II Holding Company, LLC
                                                        Tioga Properties, LLC
Pinyon Pines Projects Holding, LLC
                                                         TitleSouth, LLC
Pinyon Pines Wind I, LLC
                                                        TLTC LLC
Pinyon Pines Wind II, LLC
                                                        Topaz Solar Farms, LLC
Pivotal JAX LNG, LLC
                                                         TPZ Holding, LLC
Pivotal LNG, Inc.
                                                        TRMC LLC
PNW Referral, LLC
                                                        Two Rivers, Inc.
Preferred Carolinas Realty, Inc.
                                                        TX Jumbo Road Wind, LLC
Premier Service Abstract, LLC
                                                        TX Referral Alliance, Inc.
Prime Alliance Real Estate Services, LLC
                                                        Volantes LLC
Priority Title Corporation
                                                        Vulcan Power Company
Property Services Northeast, LLC
                                                        Vulcan/BN Geothermal Power Company
Prosperity First Title, LLC
Prosperity Home Mortgage, LLC
                                                        Wailuku Holding Company LLC
                                                        Wailuku Investment LLC
Pru-One, Inc.
                                                        Wailuku River Hydroelectric Power Co, Inc.
Real Estate Knowledge Services, L.L.C.
                                                        Walnut Ridge Wind, LLC
Real Estate Links, LLC
                                                        Watermark Realty Referral, Inc.
Real Estate Referral Network, Inc.
                                                        Watermark Realty, Inc.
Real Living Real Estate, LLC
                                                        Weathervane Referral Network, Inc.
Reece & Nichols Alliance, Inc.
                                                        Western Capital Group, LLC
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With respect to members of the BHE Sub-Group, BHE requires all subsidiaries to pay or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions from costs borne by utility customers.

Berkshire Hathaway Inc. Sub-Group:

Berkshire Hathaway Inc. Sub-Group:	
121 Acquisition Co., LLC	BNSF Logistics International, Inc.
21 SPC, Inc.	BNSF Logistics Ocean Line, Inc.
21st Communities, Inc.	BNSF Logistics, LLC
21st Mortgage Corporation	BNSF Railway Company
2K Polymer Systems, Inc.	BNSF Railway International Services, Inc.
A.E. Company, Inc.	BNSF Spectrum, Inc.
Accra Manufacturing Inc.	Boat America Corporation
Accurate Installations, Inc.	Boat Owners Association of the United States
Acme Brick Company	Boat/U.S, Inc.
Acme Building Brands, Inc.	Borsheim Jewelry Company, Inc.
Acme Management Company	BR Agency, Inc.
Acme Ochs Brick and Stone, Inc.	Brainy Toys, Inc.
Acme Services Company, LLC	Brilliant National Services, Inc.
Adalet/Scott Fetzer Company	Brittain Machine Inc.
Aerocraft Heat Treating Co., Inc.	Brooks Sports, Inc.
Aero-Hose Corporation	Brookwood Insurance Company
Aerospace Dynamics International Inc.	Burlington Northern Railroad Holdings, Inc.
Affiliated Agency Operations Co.	Burlington Northern Santa Fe, LLC
Affordable Housing Partners, Inc.	Business Wire, Inc.
AIPCF V CHI Blocker Inc.	Caledonian Alloys Inc.
AJF Warehouse Distributors, Inc.	Camp Manufacturing Company
Albacor Shipping (USA) Inc.	Cannon Equipment LLC
Albecca, Inc.	Cannon-Muskegon Corporation
Alpha Cargo Motor Express, Inc.	Carefree/Scott Fetzer Company
Alu-Forge, Inc.	Carlton Forge Works
Ambucor Health Solutions, Inc.	Cavalier Homes, Inc.
American All Risk Insurance Services, Inc.	Central States Indemnity Co. of Omaha
American Commercial Claims Administrators Inc.	Central States of Omaha Companies, Inc.
American Dairy Queen Corporation	Champion Bus, Inc.
AmGUARD Insurance Company	Charter Brokerage Holdings Corp.
Andrews Laser Works Corporation	Chemtool Incorporated
Angelo Po America, Inc.	CJE II
Arcturus Manufacturing Corporation	Claims Services, Inc.
Artform International Inc.	Clayton Commercial Buildings, Inc.
Atlantic Precision, Inc.	Clayton Education Corp.
Avibank Manufacturing Inc.	Clayton Homes, Inc.
AzGUARD Insurance Company	Clayton Properties Group II, Inc.
Bayport Systems, Inc.	Clayton Properties Group, Inc.
Ben Bridge Jeweler, Inc.	Clayton Supply, Inc.
Benjamin Moore & Co.	Clayton, Inc.
Benson Industries, Inc.	CMH Capital, Inc.
Benson, Ltd.	CMH Homes, Inc.
·	
Berkshire Hathaway Assurance Corporation	CMH Manufacturing West, Inc.
Berkshire Hathaway Automotive Inc.	CMH Manufacturing, Inc.
Berkshire Hathaway Credit Corporation	CMH of KY, Inc.
Berkshire Hathaway Direct Insurance Company	CMH Services, Inc.
Berkshire Hathaway Finance Corporation	CMH Transport, Inc.
Berkshire Hathaway Global Insurance Services, LLC	Coil Master Corporation
Berkshire Hathaway Homestate Insurance Company	Columbia Insurance Company
Berkshire Hathaway Life Insurance Company of Nebraska	Complementary Coatings Corporation
Berkshire Hathaway Specialty Insurance Company	Composites Horizons LLC
BH Columbia Inc.	Consumer Value Products, Inc.
BH Credit LLC	Continental Divide Insurance Company
BH Finance, Inc.	Cornelius Inc.
BH Holding H Jewelry Inc.	Cornelius Renew, Inc.
BH Holding LLC	Cort Business Services Corporation
BH Holding S Furniture Inc.	Criterion Insurance Agency
BH Media Group, Inc.	Crown Holdco One, Inc.
BH Shoe Holdings, Inc.	Crown Holdco Two, Inc.
BHA Minority Interest Holdco, Inc.	Crown Parent, Inc.
BHG Life Insurance Company	CSI Life Insurance Company
BHG Structured Settlements, Inc.	CTB Credit Corp
BHSF, Inc.	CTB Inc.
biBERK Insurance Services, Inc.	CTB International Corp
Blue Chip Stamps, Inc.	CTB IW Inc.
BN Leasing Corporation	CTB Midwest Inc.
BNSF Communications, Inc.	CTB MN Investments
,	

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· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
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	FOOTNOTE DATA		

CTB Technology Holding Inc.	GEICO Insurance Agency
CTMS North America, Inc.	GEICO Marine Insurance Company
Cumberland Asset Management, Inc.	GEICO Products, Inc.
Cypress Insurance Company	GEICO Secure Insurance Company
D.I. Properties Inc.	Gen Re Intermediaries Corporation
Dairy Queen Corporate Stores, Inc.	General Re Corporation
DCI Marketing Inc.	General Re Financial Products Corporation
Denver Brick Company	General Re Life Corporation
Designed Metal Connections, Inc. Dickson Testing Co., Inc.	General Reinsurance Corporation General Star Indemnity Company
Display Technologies LLC	General Star Management Company
DL Trading Holdings I, Inc.	General Star National Insurance Company
DQ Funding Corporation	Genesis Insurance Company
DQF, Inc.	Genesis Management and Insurance Services Corp.
DQGC, Inc.	Government Employees Financial Corp.
DTTF, Inc.	Government Employees Insurance Co.
Duracell Industrial Operations, Inc.	GRD Holdings Corporation
Duracell U.S. Operations Inc.	Greenville Metals Inc.
EastGUARD Insurance Company Eco Color Company	GUARDco, Inc. H. H. Brown Shoe Company, Inc.
Ecodyne Corporation	H.J. Justin & Sons, Inc.
Ellis & Watts Global Industries, Inc.	Hackney Ladish Inc.
Elm Street Corporation	Halex/Scott Fetzer Company
Empire Distributors of Colorado, Inc.	Hamilton Aviation Inc.
Empire Distributors of North Carolina, Inc.	Hawthorn Life International, Ltd.
Empire Distributors of Tennessee, Inc.	HeatPipe Technology, Inc.
Empire Distributors, Inc.	Helicomb International Inc.
Environment One Corporation	Henley Holdings, LLC
Exacta Aerospace Inc.	Hohmann & Barnard, Inc.
Executive Jet Management, Inc. Exsif Worldwide, Inc.	Homefirst Agency, Inc. Homemakers Plaza, Inc.
ExtruMed, Inc.	Howell Penncraft, Inc.
Fatigue Technology Inc.	Huntington Alloys Corporation
Financial Services Plus, Inc.	IdeaLife Insurance Company
Finial Holdings, Inc.	Ingersoll Cutting Tool Company
Finial Reinsurance Company	Innovative Building Products, Inc.
First Berkshire Hathaway Life Insurance Company	Innovative Coatings Technology Corporation
FlightSafety Capital Corp.	Interco Tobacco Retailers, Inc.
FlightSafety Development Corp.	International Dairy Queen, Inc.
FlightSafety International Inc.	International Insurance Underwriters, Inc.
FlightSafety International Middle East Inc. FlightSafety New York, Inc.	Intrepid JSB, Inc. Ironwood Plastics Inc.
FlightSafety Properties, Inc.	Iscar Metals Inc.
FlightSafety Services Corporation	ITTI Group USA Holdings, Inc.
Floors, Inc.	ITTI Investment Holdings, Inc.
Focused Technology Solutions, Inc.	J.L. Mining Company
Fontaine Commercial Trailer, Inc.	Johns Manville China, Ltd.
Fontaine Engineered Products, Inc.	Johns Manville Corporation
Fontaine Fifth Wheel Company	Johns Manville, Inc.
Fontaine Modification Company	Jordan's Furniture, Inc.
Fontaine Spray Suppression Company	Joyce Steel Erection LLC
Fontaine Trailer Company LLC	Justin Brands, Inc.
Forest River Holdings, Inc. Forest River, Inc.	Kahn Ventures, Inc. Karmelkorn Shoppes, Inc.
Freedom Warehouse Corp.	Ken's Spray Equipment, Inc.
Fruit of the Loom Direct, Inc.	Kinexo, Inc.
Fruit of the Loom Trading Company	KITCO Fiber Optics, Inc.
Fruit of the Loom, Inc.	Klune Holdings Inc.
Fruit of the Loom, Inc. (Sub)	Klune Industries Inc.
FTI Manufacturing Inc.	L.A. Terminals, Inc.
FTL Regional Sales Co., Inc.	LeachGarner, Inc.
Garan Central America Corp.	Lipotec USA, Inc.
Garan Incorporated	LiquidPower Specialty Products, Inc.
Garan Manufacturing Corp.	LJ Aero Holdings Inc.
Garan Services Corp Gateway Underwriters Agency, Inc.	LJ Synch Holdings Inc. LMG Ventures, LLC
GEICO Advantage Insurance Company	Los Angeles Junction Railway Company
GEICO Casualty Co.	LSPI Holdings Inc.
GEICO Choice Insurance Company	Lubrizol Advanced Materials Holding Corporation
GEICO Corporation	Lubrizol Advanced Materials, Inc.
GEICO General Insurance Co.	Lubrizol Global Management, Inc.
GEICO Indemnity Co.	Lubrizol Inter-Americas Corporation

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PacifiCorp	(2) _ A Resubmission	11	2020/Q4		
FOOTNOTE DATA					

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Lubrizol International Management Corporation
                                                        MPP Co., Inc.
Lubrizol International, Inc.
Lubrizol Life Science, Inc.
                                                        MPP Pipeline Corporation
                                                        MS Property Company
Lubrizol Overseas Trading Corporation
                                                        MW Wholesale, Inc.
M&C Products, Inc.
                                                         National Fire & Marine Insurance Company
M&M Manufacturing, Inc.
                                                         National Indemnity Company
                                                         National Indemnity Company of Mid-America
M2 Liability Solutions, Inc.
Mapletree Transportation, Inc.
                                                         National Indemnity Company of the South
                                                        National Liability & Fire Insurance Company
Marathon Suspension Systems, Inc.
Marmon Beverage Technologies, Inc.
                                                        Nationwide Uniforms
Marmon Crane Services, Inc.
                                                        Nebraska Furniture Mart, Inc.
Marmon Distribution Services, Inc.
                                                        NetJets Aviation, Inc.
Marmon Energy Services Company
                                                        NetJets Europe Holdings, LLC
Marmon Engineered Components Company
                                                         NetJets Inc.
Marmon Foodservice Technologies LLC
                                                        NetJets International, Inc.
Marmon Holdings, Inc.
                                                         NetJets Sales, Inc.
Marmon Link Inc.
                                                         NetJets Services, Inc.
Marmon Railroad Services LLC
                                                         NetJets U.S., Inc.
Marmon Retail & Highway Technologies Company LLC Marmon Retail Products, Inc.
                                                         New England Asset Management, Inc.
                                                         NewCo D&W LLC
Marmon Retail Store Equipment LLC
                                                         NFM Custom Countertops, LLC
Marmon Retail Technologies Company
                                                         NFM of Kansas, Inc.
Marmon Tubing, Fittings & Wire Products, Inc.
                                                         NFM Services, LLC
Marmon Water, Inc.
                                                         NJE Holdings, LLC
Marmon Wire & Cable, Inc.
                                                         NJI Sales, Inc.
                                                         Noranco Manufacturing (USA) Ltd.
Marmon-Herrington Company
Marquis Jet Holdings, Inc.
                                                         NorGUARD Insurance Company
Marquis Jet Partners, Inc.
                                                         Northern States Agency, Inc.
Maryland Ventures, Inc.
                                                         Noveon Hilton Davis, Inc.
McCarty-Hull Cigar Company, Inc.
                                                         NSS Technologies Inc.
                                                         Oak River Insurance Company
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
                                                         Old United Casualty Company
McLane Company, Inc.
                                                         Old United Life Insurance Company
McLane Eastern, Inc.
                                                         Orange Julius Of America
McLane Express, Inc.
                                                         Oriental Trading Company, Inc.
McLane Foods, Inc.
                                                         OTC Brands, Inc.
McLane Foodservice Distribution, Inc.
                                                         OTC Direct, Inc.
McLane Foodservice, Inc.
                                                         OTC Worldwide Holdings, Inc.
McLane Mid-Atlantic, Inc.
                                                         Particle Sciences, Inc.
                                                         PCC Flow Technologies Holdings Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
                                                         PCC Flow Technologies Inc.
McLane Network Solutions, Inc.
                                                         PCC Rollmet Inc.
McLane New Jersey, Inc.
                                                         PCC Structurals Inc.
McLane Ohio, Inc.
                                                         Penn Coal Land, Inc.
McLane Southern, Inc
                                                         Perfection Hy-Test Company
McLane Suneast, Inc.
                                                         Permaswage Holdings, Inc.
McLane Tri-States, Inc.
                                                         Pine Canyon Land Company
McLane Western, Inc.
                                                         Plaza Financial Services Co.
McWilliams Forge Company
                                                         Plaza Resources Co.
Medical Protective Finance Corporation
                                                         PLTCO
                                                         Precision Brand Products, Inc.
MedPro Group, Inc.
MedPro Risk Retention Services, Inc.
                                                         Precision Castparts Corp.
Merit Distribution Services, Inc.
                                                         Precision Founders Inc.
Metalac Fasteners Inc.
                                                         Precision Steel Warehouse, Inc.
Mevn LLC
                                                         Press Forge Company
MFS Fleet, Inc.
                                                         Primus International Holding Company
MH Site Construction, Inc.
                                                         Primus International Inc.
                                                         Princeton Insurance Company
Midwest Northwest Properties, Inc.
Miller-Sage, Inc.
                                                         Priority One Financial Services, Inc.
Mindware Corporation
                                                         PRISM Holdings LLC
MiTek Holdings, Inc.
                                                         PRISM Plastics, Inc.
                                                         Pro Installations, Inc.
MiTek Inc.
MiTek Industries, Inc.
                                                         Procrane Holdings, Inc.
MiTek Mezzanine Systems, Inc.
                                                         Progressive Incorporated
                                                         Protective Coating Inc.
MLMIC Insurance Company
MLMIC Services, Inc.
                                                         OS Partners LLC
Morgantown-National Supply, Inc.
                                                         QS Security Services LLC
Mount Vernon Fire Insurance Company
                                                         R.C. Willey Home Furnishings
Mount Vernon Specialty Insurance Company
                                                         Radnor Specialty Insurance Company
Mouser Electronics, Inc.
                                                         Railserve, Inc.
Mouser JV 1, Inc.
                                                         Railsplitter Holdings Corporation
Mouser JV 2
                                                         RathGibson Holding Co LLC
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·	(1) X An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2020/Q4		
FOOTNOTE DATA					

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RCP Investment, Inc.
                                                        Tool-Flo Manufacturing, Inc.
                                                        Top Five Club, Inc.
Redwood Fire and Casualty Insurance Company
RENTCO Trailer Corporation
                                                        Total Quality Apparel Resources
Resolute Management Inc.
                                                        TPC European Holdings, LTD.
Richline Group, Inc
                                                        TPC North America, Ltd.
Ringwalt & Liesche Co.
                                                        Transco Railcar Repair Inc.
Rio Grande, Inc.
                                                        Transco Railway Products Inc.
Roxell USA, Inc.
                                                        Transco, Inc.
Sager Electrical Supply Co. Inc.
                                                        Transportation Technology Services, Inc.
Santa Fe Pacific Insurance Company
                                                        TRH Holding Corp.
Santa Fe Pacific Pipeline Holdings, Inc.
                                                        Triangle Suspension Systems, Inc.
Santa Fe Pacific Pipelines, Inc.
                                                        Tricycle, Inc.
Santa Fe Pacific Railroad Company
                                                        TS City Leasing Inc.
                                                        TSE Brakes, Inc.
Scott Fetzer Financial Group, Inc.
ScottCare Corporation
                                                        TTI JV 1
                                                        TTI JV 2
See's Candies, Inc.
See's Candy Shops, Incorporated
                                                        TTI, Inc.
                                                        Tucker Safety Products, Inc.
Serpentec, Inc.
Seventeenth Street Realty, Inc.
                                                        TXFM, Inc.
                                                        U.S. Investment Corporation
SFEG Corp.
Shaw Contract Flooring Services, Inc.
                                                        U.S. Underwriters Insurance Co.
                                                        UCFS Europe Company
Shaw Diversified Services, Inc.
Shaw Floors, Inc.
                                                        UCFS International Holding Company
Shaw Funding Company
                                                        Unified Supply Chain, Inc.
Shaw Industries Group, Inc.
                                                        Uni-Form Components Co.
Shaw Industries, Inc.
                                                        Union Tank Car Company
Shaw International Services, Inc.
                                                        Union Underwear Co., Inc.
                                                        United Consumer Financial Services Company
Shaw Retail Properties, Inc.
Shaw Sports Turf California, Inc.
                                                        United Direct Finance, Inc.
Shaw Transport, Inc.
                                                        United States Aviation Underwriters, Inc.
Shultz Steel Company
                                                        United States Liability Insurance Company
SHX Flooring, Inc.
                                                        University Swaging Corporation
                                                        UTLX Company
SidePlate Systems, Inc.
Smilemakers Canada Inc.
                                                        Van Enterprises, Inc.
Smilemakers, Inc.
                                                        Vanderbilt ABS Corp.
SN Management, Inc.
                                                        Vanderbilt Mortgage and Finance, Inc.
Soco West, Inc.
                                                        Vanity Fair, Inc.
Sonnax Transmission Company
                                                        Velocity Freight Transport, Inc.
SOS Metals, Inc.
                                                        Veritas Insurance Group, Inc.
Southern Energy Homes, Inc.
                                                        Vero Beach Flight Training Academy, Inc.
Southwest United Industries Inc.
                                                        Vesta Intermediate Funding, Inc.
Special Metals Corporation
                                                        VFI-Mexico, Inc.
Spectra Contract Flooring Puerto Rico, Inc.
                                                        Visilinx, Inc.
SPS International Investment Company
                                                        Vision Retailing, Inc.
SPS Technologies LLC
                                                        VT Insurance Acquisition Sub Inc.
SPS Technologies Mexico LLC
                                                        Warwick Chemicals USA, Inc.
SSP-SiMatrix Inc.
                                                        Wayne/Scott Fetzer Company
Stahl/Scott Fetzer Company
                                                        Weaver Manufacturing Inc.
Star Lake Railroad Company
                                                        Webb Wheel Products, Inc.
                                                        Wellfleet Insurance Company
StratoFlight
Summit Distribution Services, Inc.
                                                        Wellfleet New York Insurance Company
TBS USA, Inc.
                                                        Western Builders Supply, Inc.
Technical Power Systems, Inc.
                                                        Western Fruit Express Company
Tenn-Tex Plastics, Inc.
                                                        Western/Scott Fetzer Company
Texas Honing Inc.
                                                        WestGUARD Insurance Company
The Ben Bridge Corporation
                                                        Whittaker, Clark & Daniels, Inc.
The Buffalo News, Inc.
                                                        World Book Encyclopedia, Inc.
The BVD Licensing Corporation
                                                        World Book, Inc.
                                                        World Book/Scott Fetzer Company
The Duracell Company
The Fechheimer Brothers Co.
                                                        World Investments, Inc.
The Indecor Group, Inc.
                                                        Worldwide Containers, Inc.
The Lubrizol Corporation
                                                        WPLG, Inc.
The Medical Protective Company
                                                        Wyman Gordon Company
The Pampered Chef, Ltd.
                                                        Wyman Gordon Forgings Cleveland Inc.
The Scott Fetzer Company
                                                        Wyman Gordon Forgings Inc.
The Zia Company
                                                        Wyman Gordon Investment Castings Inc.
THI Acquisition Inc.
                                                        Wyman Gordon Pennsylvania LLC
TIMET Real Estate Corporation
                                                        X-L-Co., Inc.
Titanium Metals Corporation
                                                        XTRA Companies, Inc.
                                                        XTRA Corporation
TM City Leasing Inc.
TMCA International Inc.
                                                        XTRA Finance Corporation
TMI Climate Solutions, Inc.
                                                        XTRA Intermodal, Inc.
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	e of Respondent	Th (1)		eport Is: X∏An Original	Date of Report (Mo, Da, Yr)	:		iod of Report
PacifiCorp		(2)		A Resubmission	/ /		End of	2020/Q4
	TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR							
1. Gi	1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during							
the ye	the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual,							ged. If the actual,
	imated amounts of such taxes ar	·		J				
	clude on this page, taxes paid du	-	-	·			taxes.)	
	the amounts in both columns (d)						o oroditad ta	tayon gooryed
	ounts credited to proportions of				• ,	,		
	ed and prepaid tax accounts.			, , (-,	p			
4. Lis	at the aggregate of each kind of ta	ax in such manner tha	t the	e total tax for each State a	nd subdivision can read	ily be asce	ertained.	
Line No.	Kind of Tax (See instruction 5)			INNING OF YEAR	Taxes Charged During Year	Tax Pa	es id	Adjust-
INO.	,	Taxes Accrued (Account 236)	(Prepaid Taxes (Include in Account 165)	Year Year	Dur Yea	ar	ments
1	(a) Federal:	(b)		(c)	(d)	(e)	(f)
2	Income	25,283,4	ΩΩ		10,548,848	5	8,941,158	-23,108,822
3	FICA	547,9	-+		38,598,585		4,582,168	-23, 100,022
4	Unemployment	6,9	-+		221,069		224,453	
5	Subtotal	25,838,3	-		49,368,502	7	3,747,779	-23,108,822
6	Capitotal	23,030,3	00		40,000,002		0,171,118	-23,100,022
7	State:		\dashv					
8	otato.		_					
9	Arizona:							
10	Property	1,347,3	40		2,656,104		2,675,392	
11	Income	-140,5	-		-359,914		-368,594	-131,838
	Subtotal	1,206,8	-		2,296,190		2,306,798	-131,838
13		,,-			,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- ,
14	California:							
15	Property				2,514,376		2,514,376	
16	Unemployment	3	50		18,886		18,263	
17	Franchise-Income	220,5	24		747,690		1,419,680	-451,466
18	Use	21,9	77		237,046		223,495	
19	Local Franchise	1,365,1	82		1,224,727		1,292,505	
20	Subtotal	1,608,0	33		4,742,725		5,468,319	-451,466
21								
22	Colorado:							
23	Property	2,830,0	00		2,687,432		2,817,432	
24	Income	1,7	69		-1,725			44
25	Subtotal	2,831,7	69		2,685,707		2,817,432	44
26								
27								
28	Property	3,621,8	-		5,957,357		6,111,630	
29	Income	213,7	_		837,891		1,551,437	-499,833
30	KWh	17,3	_		73,352		74,118	
31	Unemployment		42		17,274		17,566	
32	Use	19,5	_		267,050		248,957	400.000
-	Subtotal	3,873,2	40		7,152,924		8,003,708	-499,833
34	Minanui							
36	Missouri: Unemployment				273		273	
	Subtotal				273		273	
38	Sublotai				213		213	
39			-					
40			\dashv					
40			\dashv					
41	TOTAL	71,717,4	76	14,156,321	313,139,423	35	50,025,766	-28,974,200
لنــــا		7 1,7 17,4	. 5	, 100,021	010,100,420		. 5,525,700	_5,57 1,250

Name of Respondent		This Report Is: (1) XAn Origir	al le	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(1) X An Origir (2) A Resub		/ /	End of2020/Q4	
	TAXES A	CCRUED, PREPAID AN	ID CHARGED DUF	RING YEAR (Continued)		
5. If any tax (exclude Fed	leral and State income tax	es)- covers more then o	ne year, show the	required information separa	ately for each tax year, iden	tifying
the year in column (a).	£41		(f) and and the	de authoritan and the authoritan	Design to delike disconne	
by parentheses.	of the accrued and prepaid	i tax accounts in column	(t) and explain eac	ch adjustment in a foot- note	e. Designate debit adjustm	ents
	page entries with respect	to deferred income taxe	s or taxes collected	I through payroll deductions	or otherwise pending	
transmittal of such taxes to		Barrell Daniel	:			
				he amounts charged to Acc and 109.1 pertaining to oth		
				utility plant or other balance		
9. For any tax apportione	d to more than one utility	department or account,	state in a footnote t	the basis (necessity) of app	ortioning such tax.	
BALANCE AT I		DISTRIBUTION OF TA				Line
(Taxes accrued Account 236)	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1, 409.1)	Extraordinary It (Account 409		439)	No.
(g)	(h)	(i)	(j)	(k)	´ (I)	
						1
		9,029,53			1,519,317	2
24,572,077	7,685				38,598,585	
3,549					221,069	4
24,575,626	7,685	9,029,53			40,338,971	5
						6
						7
						8
						9
1,328,052		2,656,104				10
		-361,28			1,371	11
1,328,052		2,294,819)		1,371	12
						13
						14
		2,367,154	!		147,222	15
973					18,886	
05.500		727,11	<u> </u>		20,573	
35,528		1 004 70	7		237,046	
1,297,404		1,224,72			400 707	19
1,333,905		4,318,998	3		423,727	20
						21
2,700,000		2,686,358	<u> </u>		1,074	23
2,700,000		-1,730			1,074	24
2,700,000		2,684,622			1,085	25
2,700,000		2,004,02	-		1,003	26
						27
3,467,572		5,711,29)		246,067	28
0,401,012		814,52			23,369	29
16,574		73,35			20,000	30
550		7 0,007	-		17,274	31
37,593					267,050	32
3,522,289		6,599,164	ı		553,760	33
, .					,	34
						35
					273	36
					273	37
						38
						39
						40
69,730,217	20,081,205	247,857,48	5		65,281,938	41
33,733,217	_5,551,250		-		33,231,300	

Name of Respondent			Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report						
Pacif	iCorp	(1)	A Resubmission	/ /	End of	2020/Q4						
-		, ,	 CCRUED, PREPAID AND C	HARGED DURING YEA	 R							
1 Giv	1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during											
	the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual,											
	or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.											
1	clude on this page, taxes paid du		_									
Enter	the amounts in both columns (d)	and (e). The balancing	g of this page is not affected	by the inclusion of these	taxes.							
	3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued,											
1 ' '	ounts credited to proportions of	prepaid taxes chargeab	e to current year, and (c) tax	kes paid and charged dire	ect to operations or a	ccounts other than						
	ed and prepaid tax accounts.	av in auch manner that	the total tay for each Ctate o	nd aubdivision can readily	v ha accertained							
4. LIS	t the aggregate of each kind of t	ax in such manner that	the total tax for each State a	nd subdivision can readily	y de ascertained.							
Line	Kind of Tax	BALANCE AT BE	EGINNING OF YEAR	Taxes	Taxes	Adinat						
No.	(See instruction 5)	Taxes Accrued	Prepaid Taxes (Include in Account 165)	Taxes Charged During Year	Taxes Paid During Year	Adjust- ments						
	(a)	(Account 236) (b)	(Include in Account 165)	Year ^o (d)	Year ^o (e)	(f)						
1	Montana:	()	()	()	()	()						
2	Property	2,572,24	1	5,575,904	5,361,142							
3	Corporate License-Income	35,999		129,756	208,341	-42,586						
4	Unemployment			150	150	,,,,,,						
5	Energy License	60,000		200,611	200,611							
6	Wholesale Energy	42,000		142,932	142,932							
7	Subtotal	2,710,240		6,049,353	5,913,176	-42,586						
8					, ,	,						
9	Nevada:											
10	Commerce Tax	18,000		24,439	27,439							
11	Subtotal	18,000	+	24,439	27,439							
12		·										
-	New Mexico:											
14	Property			20,531	20,531							
15	Income	-47,819		67,301	64,535	-45,053						
16	Subtotal	-47,819	9	87,832	85,066	-45,053						
17												
18	Oregon:											
19	Property	168,49	13,406,626	32,723,191	38,693,488							
20	Unemployment	57,430	3	1,102,525	1,141,733							
21	Excise-Income	1,525,92	1	11,017,701	15,146,298	-2,602,676						
22	City of Portland-Income	-7,48	3	100,084	102,825	-10,224						
23	Department of Energy		749,695	1,499,295	1,499,200							
24	Tri-Met	422,070	6	1,136,594	1,133,507							
25	Corporate Activity Tax			4,394,506	4,259,000	135,506						
26	Franchise	4,928,979	9	29,678,090	29,284,450							
27	Subtotal	7,095,419	14,156,321	81,651,986	91,260,501	-2,477,394						
28												
29	Texas:											
30	Unemployment			19	19							
31	Subtotal			19	19							
32												
33	South Carolina:											
34	Unemployment			69	69							
35	Public Utility	-29		25								
36	Subtotal	-29	5	94	69							
37												
38												
39												
40												
,	TOTAL											
41	TOTAL	71,717,47	14,156,321	313,139,423	350,025,766	-28,974,200						

varie of Respondent		(1)	(1) X An Original		(Mo, Da, Yr)		
PacifiCorp		(2)	A Resubmi		(WO, Da, 11)	End of2020/Q4	
	TAXES AC				ING YEAR (Continued)		
If any tay (eyclude Fed					, ,	ately for each tax year, iden	tifvina
he year in column (a). 6. Enter all adjustments c by parentheses.	of the accrued and prepaid	tax accou	nts in column (f) and explain eac	n adjustment in a foot- not	e. Designate debit adjustm	
ransmittal of such taxes to							
	nrough (I) how the taxes we						
	ations. Report in column (I						
	unts 408.2 and 409.2. Also d to more than one utility d						
. Tor any tax apportions	a to more than one daility a	oparamoni	cor account, ca		io bacio (nocconty) or app	ordering each tax.	
BALANCE AT I	END OF VEAD	DISTRIBI	TION OF TAX	ES CHARCED			1:
(Taxes accrued	Prepaid Taxes		ectric	Extraordinary Ite	ems Adjustments to F	Ret. Other	Line No.
Account 236)	(Incl. in Account 165)	Account 4	108.1, 409.1)	(Account 409.	 Earnings (Account 	439)	INO.
(9)	(h)		(i)	` (j)	, (k)	(I)	1
0.707.000			4.040.040			4 507 000	1
2,787,003			4,048,812			1,527,092	
			127,785			1,971	3
						150	
60,000			200,611				5
42,000			142,932				6
2,889,003			4,520,140			1,529,213	
							8
							9
15,000			24,439				10
15,000			24,439				11
							12
							13
			20,531				14
			67,010			291	15
			87,541			291	16
			07,541			291	17
440.407	40.040.000		04 400 000			4.004.400	18
110,487	19,318,920		31,499,002			1,224,189	
23,228	5,000					1,102,525	
			10,873,323			144,378	
			99,610			474	
	749,600		1,499,295				23
425,163						1,136,594	24
			4,394,506				25
5,322,619			29,678,090				26
5,881,497	20,073,520		78,043,826			3,608,160	27
							28
							29
						19	30
						19	
							32
							33
						69	-
			25				35
			25			69	
			20				37
							38
							39
							40
69,730,217	20,081,205		247,857,485			65,281,938	41
, ,	-,,		, ,		L	1	

Name of Respondent			This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr)		Year/Period of Report						
Pacif	ïCorp		(2) A Resubmission		/ /	End of	2020/Q4						
		TAX	ES AC	CRUED, PREPAID AND (CHARGED DURING YEA	\R							
	1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual,												
-	or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.												
	2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)												
	Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.												
	clude in column (d) taxes charged												
	ounts credited to proportions of p	repaid taxes char	geable	e to current year, and (c) ta	xes paid and charged di	rect to operations of	accounts other than						
	ed and prepaid tax accounts. It the aggregate of each kind of ta	x in such manner	that th	ne total tax for each State a	and subdivision can read	ily be ascertained.							
Line	Kind of Tax			GINNING OF YEAR	Taxes	Taxes Paid	Adjust-						
No.	(See instruction 5)	Taxes Accrued (Account 236)	d	Prepaid Taxes (Include in Account 165)	Taxes Charged During Year	During Year	ments						
	(a)	(Account 250)		(c)	(d)	(e)	(f)						
1	Utah:												
2	Property	85	5,165		82,572,108	83,070,680	33,638						
3	Income	1,23	0,647		13,334,384	16,815,92	1 -2,250,890						
4	Unemployment		1,768		72,488	72,663	3						
5	Use	50	2,372		5,014,776	5,005,980	3						
6	Franchise				7,500	7,500)						
7	Subtotal	2,58	9,952		101,001,256	104,972,750	6 -2,217,252						
8													
9	Washington:												
10	Property	10,60	0,000		11,713,832	10,513,83	2						
11	Unemployment		9,930		20,404	11,59	3						
12	Family & Medical Leave		2,059		50,831	34,830	3						
13	Business & Occupation		3,600		24,965	24,86	5						
14	Public Utility	-19	0,609		12,470,138	11,334,529	9						
15	Natural Gas Use Tax		2,043		2,076,014	2,233,778							
16	Use		5,146		556,690	1,924,382							
17	Forest Excise Tax	· · ·	•		7,134	7,13							
18	Subtotal	12,23	2.169		26,920,008	26,084,95							
19		, -	,		-,,	-,,							
20	Wyoming:												
21	Property	9.18	1,562		21,737,664	20,050,39	5						
22	Wind Generation Tax		7,077		2,294,623	2,000,55							
23	Unemployment		1,924		41,547	42,893	<u> </u>						
24	Franchise		8,200		1,851,950	1,863,650	 						
25	Use		1,021		4,629,413	4,633,203							
26	Annual Report		.,		91,957	91,95							
27	Subtotal	11.60	9,784		30,647,154	28,682,65							
28		, 50	.,		33,011,104		-						
\vdash	Miscellaneous:						+						
30	Goshute Possessory				30,943	30,94	3						
31	Sho-Ban Possessory				261,733	261,73							
32	Navajo Possessory		7,496		15,262	15,12							
33	Ute Possessory		,		39,236	39,230							
34	Crow Possessory	14	4,000		79,182	223,182							
35	Umatilla Possessory		.,555		84,605	84,60							
	Subtotal	15	1,496		510,961	654,820							
37		10	., .55		010,001	004,020	-						
38							+						
39							+						
40							+						
1							+						
41	TOTAL	71 71	7,476	14,156,321	313,139,423	350,025,76	6 -28,974,200						
	. 3 . / (_	71,71	1,410	14,100,021	313,139,423	330,023,76	-20,314,200						

Name of Respondent	This Report Is: (1)				Date of Report (Mo, Da, Yr)	Year/Period of Repor		
PacifiCorp	(2)		Resubmis	ssion	(IVIO, Da, 11)	End of 2020/Q4		
	TAXES A	CCRUED), PREP	AID AND	CHARGED DUF	RING YEAR (Continued)		
the year in column (a).	deral and State income ta	xes)- cove	ers more	then one	year, show the i	required information separat		, ,
	of the accrued and prepai	d tax acco	ounts in	column (f)	and explain eac	ch adjustment in a foot- note	. Designate debit adjustn	nents
by parentheses. 7 Do not include on this	page entries with respect	to deferre	ed incom	ne taxes o	r taxes collected	through payroll deductions	or otherwise pending	
transmittal of such taxes t	to the taxing authority.							
						ne amounts charged to Acco		
						and 109.1 pertaining to othe utility plant or other balance		
						he basis (necessity) of appo		
, , , , ,	Í	·		,		, , , , , , ,	J	
BALANCE AT	END OF YEAR	DISTRIE	RUTION	OF TAXE	S CHARGED			Line
(Taxes accrued	Prepaid Taxes	(Account			Extraordinary It			No.
`Account 236) (g)	(Incl. in Account 165) (h)	(Account	t 408.1, (i)	409.1)	(Account 409.	(k) Earnings (Account	(1)	
								1
322,949				354,438			717,670	2
			13,1	182,739			151,645	
1,593							72,488	
511,162							5,014,776	
				7,500				6
835,704			95,0	044,677			5,956,579	
								8
44 000 000			0.0	200.040			4 000 000	9
11,800,000			9,8	320,940			1,892,892	
18,738							20,404 50,833	
18,054				24,965			50,63	13
3,700 945,000				170,138				14
234,279			12,4	+70,130			2,076,014	
47,454							556,690	
+17,404							7,134	
13,067,225			22.3	316,043			4,603,965	
10,001,220				710,010			1,000,000	19
								20
10,868,831			18,1	144,169			3,593,495	21
2,331,145				294,623				22
578							41,547	23
296,500			1,8	351,950				24
77,231							4,629,413	25
				91,957				26
13,574,285			22,3	382,699			8,264,455	27
								28
								29
				30,943				30
			2	261,733				31
7,631				15,262				32
				39,236				33
				79,182				34
				84,605				35
7,631			5	510,961				36
								37
		1						38
								39
								40
69,730,217	20,081,205		247,8	857,485			65,281,938	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 262 Line No.: 2 Column: f

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 262 Line No.: 2 Column: I

Account 409.2, Income taxes, other income and deductions, which represents federal income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 3 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 4 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 11 Column: f

Account 143, Other accounts receivable, which represents a reclassification of the balance.

Schedule Page: 262 Line No.: 11 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 15 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

Schedule Page: 262 Line No.: 16 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 17 Column: f

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 262 Line No.: 17 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 18 Column: I

Charged to same account as related goods.

Schedule Page: 262 Line No.: 23 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

Schedule Page: 262 Line No.: 24 Column: f

Account 143, Other accounts receivable, which represents a reclassification of the balance.

Schedule Page: 262 Line No.: 24 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 262 Line No.: 28 Column: I

\$ 1,060 Account 408.2, Taxes other than income taxes, other income and deductions 245,007 Account 107, Construction work in progress 246,067

Schedule Page: 262 Line No.: 29 Column: f

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 262 Line No.: 29 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 31 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 32 Column: I

Charged to same account as related goods.

Schedule Page: 262 Line No.: 36 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 2 Column: I

Account 107, Construction work in progress

Schedule Page: 262.1 Line No.: 3 Column: f

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 262.1 Line No.: 3 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 4 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 15 Column: f

Account 143, Other accounts receivable, which represents a reclassification of the balance.

Schedule Page: 262.1 Line No.: 15 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 19 Column: I

- \$ 27,061 Account 408.2, Taxes other than income taxes, other income and deductions 170,866 Account 589, Rents
- 1,026,262 Account 107, Construction work in progress 1,224,189

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 262.1 Line No.: 20 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 21 Column: f

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 262.1 Line No.: 21 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 22 Column: f

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 262.1 Line No.: 22 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 24 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 25 Column: f

\$ 1,418,452 Account 146, Accounts receivable from other associated companies (1,282,946) Account 182.3, Other regulatory assets \$ 135,506

Schedule Page: 262.1 Line No.: 30 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 34 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 2 Column: f

Represents accrued interest income from expected property tax refunds in the state.

Schedule Page: 262.2 Line No.: 2 Column: I

\$ 42,119 Account 408.2, Taxes other than income taxes, other income and deductions 675,551 Account 107, Construction work in progress 717,670

Schedule Page: 262.2 Line No.: 3 Column: f

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 262.2 Line No.: 3 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

FERC FORM NO. 1 (ED. 12-87)	Page 450.3	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 262.2 Line No.: 4 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 5 Column: I

Charged to same account as related goods.

Schedule Page: 262.2 Line No.: 10 Column: I

\$ 49,442 Account 408.2, Taxes other than income taxes, other income and deductions $\frac{1,843,450}{$$ 1,892,892 Account 107, Construction work in progress

Schedule Page: 262.2 Line No.: 11 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 12 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 15 Column: I

Account 151, Fuel stock

Schedule Page: 262.2 Line No.: 16 Column: I

Charged to same account as related goods.

Schedule Page: 262.2 Line No.: 17 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

Schedule Page: 262.2 Line No.: 21 Column: I

\$ 2,488 Account 408.2, Taxes other than income taxes, other income and deductions 14,290 Account 589, Rents 3,576,717 Account 107, Construction work in progress

\$ 3,593,495 Account 107, Construction work in progress

Schedule Page: 262.2 Line No.: 23 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 25 Column: I

Charged to same account as related goods.

Name of Respondent		This Report Is: (1) XAn Original		Date of Re (Mo, Da, \	/r\	Year/Period of Report End of 2020/Q4		
Pac	PacifiCorp		(2) A	Resubmission	CREDITS (Account 255)		.ng or	
opei perio	rations. Explain by foo od over which the tax	applicable to Account 2 otnote any correction a credits are amortized.	255. Where	appropriate, segregate	the balances	s and transactions by umn (g).Include in col	utility and nonutility umn (i) the average	
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Defer Account No. (c)	red for Year Amount (d)	Current Account No. (e)	ocations to t Year's Income Amount (f)	Adjustments (g)	
1	Electric Utility		()	()	()	()		
	3%							
3	4%							
	7%							
	10%	6,120,722			411.4,420	2,272,879		
	30%	210,680	420	2,201,959	420	119,069		
	Idaho	69,131	420	2,201,000	411.4,420	12,663		
	TOTAL	6,400,533		2,201,959	411.4,420	2,404,611		
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)			2,201,909		2,404,011		
		4 000 074	100	4.055.000	400	040.705	44.054	
	Idaho	4,802,974	190	1,955,360	420	618,725		
	Total Nonutility	4,802,974		1,955,360		618,725	-11,254	
13								
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48								

Name of Respondent	This	Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	t	
PacifiCorp	(1)	An Original A Resubmission	,	(Mo, Da, Yr) / /	End of 2020/Q4		
	ACCUMUL A				TS (Account 255) (continue	ad)	
	ACCOMOLA	TED DEFERI	VED INVESTIMENT	TAX CILLUI	13 (Account 233) (continue	su)	
Balance at End	Average Period			AD II ISTM	ENT EXPLANATION		Line
Balance at End of Year	Average Period of Allocation to Income			ADJUGITIVI	LIVI EXI LANATION		No.
(h)	(i)						
							1
							2
							3
							4
3,847,843	38.82						5
2,293,570	24						6
56,468	38.82 and 30						7
6,197,881							8
							9
							4.0
2 422 255							10
6,128,355	30						11
6,128,355							12
							13
							14
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 266 Line No.: 5 Column: b

The electric utility subdivision of 10% accumulated deferred investment tax credits are as follows:

Acct.	Beginning	Deferre	d for Yr.	Alloca	t. to CY	Adj.	Ending	Avg.
Sub.	Balance	Acct.	Amount	Acct.	Amount		Balance	Per.
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	<u>(i)</u>
10%	\$ 6,092,576	_	\$ -	411.4(1)	\$2,244,733	\$ -	\$ 3,847,843	38.82
10%	28,146	_	_	420(2)	28,146	_	_	-
	\$ 6,120,722		\$ -		\$2,272,879	\$ -	\$ 3,847,843	

- (1) Internal Revenue Code 46(f)2
- (2) Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 6 Column: e

Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 7 Column: b

The electric utility subdivision of Idaho accumulated deferred investment tax credits are as follows:

Acct.	Ве	eginning	Deferre	d fo	r Yr.	Alloca	t.	to CY	Adj.		Ending	Avg.
Sub.	Ε	Balance	Acct.	Αı	mount	Acct.		Amount]	Balance	Per.
(a)		(b)	(C)		(d)	(e)		(f)	 (g)		(h)	(i)
Idaho	\$	33,818	_	\$	_	411.4(1)	\$	7,842	\$ _	\$	25 , 976	38.82
Idaho		35,313	_		_	420(2)		4,821	-		30,492	30
	\$	69,131		\$	_		\$	12,663	\$ _	\$	56,468	

- (1) Internal Revenue Code 46(f)2
- (2) Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 11 Column: g

Represents an adjustment to the balance at beginning of year credited to Account 190, Accumulated deferred income taxes.

	e of Respondent		Report	t Is: i Original		Date of Re (Mo, Da, Yi	port r)	Year/l End o	Period of Report f 2020/Q4
Paci	fiCorp	(2)		Resubmission	bubmission / / End 3.7				
						253)			
	eport below the particulars (details) called	=	•						
	r any deferred credit being amortized, sh nor items (5% of the Balance End of Yea	•			n \$100 000) whichever is a	areater) may	he group	ad by classes
			3 01 a1			, whichever is t	greater) may	be group	
.ine No.	Description and Other Deferred Credits	Balance at Beginning of Ye	ear -	Contra	EBITS	nount	Credits	,	Balance at End of Year
NO.				Acçount	All				
4	(a)	(b)	1.004	(C)		(d)	(e)	20, 422	(f)
1	Working Capital Deposits	5,374	1,091	131		586,000		29,433	4,817,524
3	Reclamation Costs - Trapper Mine	6,723	2.040					238,423	6,961,463
4	Recialitation Costs - Trapper Milite	0,720	5,040					.30,423	0,901,403
-	Western Coal Carriers Benefits								
6	Obligation Obligation	10,636	3,000	131,557		2,183,833	1 (068,833	9,521,000
7	Obligation	10,030	5,000	131,337		2,100,000	1,0	,00,033	9,321,000
8	Deferred Compensation Plans	10,059	0.74	131		3,323,576	1 4	86,806	8,222,304
9	Deletted Compensation Flans	10,000	7,074	101		0,020,070	1,7	,00,000	0,222,004
10	Long-Term Incentive Plan	21,972	2,995	131		3,759,003	5.0	46,996	23,260,988
11		21,072	-,000	101		3,7 00,000	0,0		20,200,000
12	Regulated Environmental		+						
13	Liabilities	56,343	3,586	131,182.3		8,316,517	10 4	84,159	58,511,228
14		33,010	,,,,,,,	,		0,010,011	,		30,011,220
15	Non-Regulated Environmental								
16	Liabilities	1,719	9.376	131,426.5		171,957		77,701	1,625,120
17		,	,	- ,		,		, -	,, -
18	Unearned Joint Use								
19	Pole Contact Revenue	3,032	2.343	454		6,453,470	6.4	13,579	2,992,452
20	-	.,	,	-		-,,		-,-	,, -
21	Misc. Security Deposits	109	9,551	415		10,295		10,722	109,978
22	, .							•	·
23	Lease Incentives	124	1,248	931		31,062			93,186
24									
25	Cowlitz/Lewis River O&M (1)	129	9,410	539		313,601	3	315,758	131,567
26									
27	Employee Housing Security Deposits	22	2,000	131		2,200		1,200	21,000
28									
29	Cogeneration Bonds-Sunnyside	413	3,417						413,417
30									
31	Transmission Security Deposits	10,488	3,050	131		6,955,000	6,0	004,000	9,537,050
32									
33	Transmission Service Deposits	2,144	1,171	131,235		2,030,381	5	558,777	672,567
34									
35	MCI F.O.G. Wire Lease (1)	558	3,649	454		3,353,375	3,3	353,671	558,945
36									
37	Unamortized Contract Values	53,496	5,372	242		17,048,689			36,447,683
38									
39	Accrued Right-of-Way Obligations	2,829	9,321	566,589		562,544			2,266,777
40									
41	Facility Use Fee	843	3,553	451,456		158,929	1	08,577	793,201
42									
43	Energy Supply Management								
44	Deferral (1)	45	5,834	456		45,834			
45		_				4			
46	Deer Creek Accrued Royalties	7,630),811	182.3		182,632	6,8	399,117	14,347,296
	TOTAL	201,430	=			59,984,925		11,811	216,557,492

	e of Respondent fiCorp		This Report Is: Date of Report (Mo, Da, Yr) End of 2020/Q4 DER DEFFERED CREDITS (Account 253)						
	eport below the particulars (details) called					253)			
2. Fc	r any deferred credit being amortized, sl nor items (5% of the Balance End of Yea	how the peri	iod of amo	rtization.) whichever is	s greater) may be	aroun	and by classes
ine	Description and Other	Balanc			DEBITS	, willonever is	greater) may be	group	Balance at
No.	Deferred Credits	Beginning		Contra	Contra Amount		Credits		End of Year
	(a)	(b))	Account (c)		(d)	(e)		(f)
1									
2	Deferred Revenue - Other		70,277	921		70,277	14,	059	14,059
3 4	Coal Contract Costs - Naughton		6,664,437	131		4,425,750			2,238,687
5	Coal Contract Costs - Naughton		0,004,437	101		4,423,730			2,250,007
6	Klamath Settlement Obligation						33,000,	000	33,000,000
7	<u> </u>								
8									
9									
10								_	
11 12									
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44		+							
45									
46									
47	TOTAL	20	1,430,606			59,984,925	75,111,	211	216,557,492
41	IOIAL	1 20	1,430,000			33,304,323	73,111,6	V 1 1	210,337,492

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 269 Line No.: 19 Column: a

The weighted average remaining life is one year.

Schedule Page: 269 Line No.: 23 Column: a

The weighted average remaining life is three years.

Schedule Page: 269 Line No.: 41 Column: a

The weighted average remaining life is 12 years.

Schedule Page: 269.1 Line No.: 2 Column: a

The weighted average remaining life is one year for amounts being amortized.

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Pacit	iCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2020/Q4	
	ACCUMULATED DEFERRED	INCOME TAXES - ACCELERATED A	MORTIZATION PROPERTY	(Account 281)	
1. R	eport the information called for below concer	ning the respondent's accounting	for deferred income taxes	rating to amortizable	
prop					
2. F	or other (Specify),include deferrals relating to	o other income and deductions.			
Line	Account	Balance at	CHANGES	DURING YEAR	
No.	Account	Beginning of Year	Amounts Debited	Amounts Credited	
	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)	(8)	(0)	(u)	
	Electric				
	Defense Facilities			1	
	Pollution Control Facilities	174 920 929	4 600 10	26 955 063	
		174,829,838	4,608,12	26,855,963	
	Other (provide details in footnote):				
6					
7	TOTAL Florida (Fotos Total of lines O three 7)	474 000 000	4.000.46	00 055 000	
	TOTAL Electric (Enter Total of lines 3 thru 7)	174,829,838	4,608,12	26,855,963	
9	Gas				
	Defense Facilities				
	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
	TOTAL (Acct 281) (Total of 8, 15 and 16)	174,829,838	4,608,12	26,855,963	
	Classification of TOTAL				
	Federal Income Tax	142,546,910	1,556,91		
	State Income Tax	32,282,928	3,051,20	7,159,348	
20					
20	Local Income Tax				
	Local Income Tax				
	Local Income Tax				
		s			
	Local Income Tax NOTE	s			
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Name of Responde	nt	Th	nis Report Is:) XAn Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) Al Resubmissio	n	/ /	End of2020/Q4	
AC	CCUMULATED DEFE			ED AMORTIZ	I ZATION PROPERTY (Acc	ount 281) (Continued)	
3. Use footnotes	as required.						
CHANGES DURI		5.1	ADJUST	MENTS		Balance at	Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Del Account	Amount	Accoun	Credits t Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Accoun Debite	d (j)	(k)	
(-)		(9)	(11)	(i)	"	(K)	1
							2
							_
						152,581,995	3
						152,561,995	4
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						450 504 005	7
						152,581,995	8
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							15
							16
						152,581,995	17
							18
						124,407,207	19
						28,174,788	20
							21
		NOTES (C	Continued)				
		NOTES (C	continued)				

Name of Respondent PacifiCorp		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4		
1 doin		(2) A Resubmission DEFFERED INCOME TAXES - OTH	/ /			
1. Re	eport the information called for below concern			·		
subje	ct to accelerated amortization					
2. Fc	r other (Specify),include deferrals relating to	other income and deductions.				
Line	Account	Balance at —		S DURING YEAR		
No.		Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1		
	(a)	(b)	(c)	(d)		
1	Account 282					
2	Electric	2,889,829,879	607,559,	413 604,655,593		
3	Gas					
4						
	TOTAL (Enter Total of lines 2 thru 4)	2,889,829,879	607,559,	413 604,655,593		
	Nonutility					
7 8						
	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,889,829,879	607,559,	413 604,655,593		
	Classification of TOTAL	2,000,020,010	001,000,	004,000,000		
	Federal Income Tax	2,377,767,057	370,771,	299 369,097,421		
12	State Income Tax	512,062,822	236,788,	114 235,558,172		
13	Local Income Tax					
		NOTES				
		NOTES				

Name of Responde	nt		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmission / /			End of2020/Q4			
AC	CCUMULATED DEFE	RRED INCOM	E TAXES - OTHER PROP	ERTY (Acco	unt 282) (Continued)		
3. Use footnotes	as required.						
			AB IIIOTI	AENITO.			
CHANGES DURING Amounts Debited	NG YEAR Amounts Credited		ADJUSTI Debits		O., 494	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount		Credits t Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Accoun Debited	d (j)	(k)	
` ,		(9)	(,	(i)		(1.7)	1
		182.3,254	3,766,356	182 3 254	19,513,98	2,908,481,325	
		.02.0,20	3,1 33,333	,			3
							4
			3,766,356		19,513,98	2,908,481,325	
			0,700,000		10,010,00	2,000,401,020	6
							7
							8
			3,766,356		10.512.00	2 000 404 225	
			3,700,350		19,513,98	2,908,481,325	
		1	700.000		40,000,00		10
			780,203		13,906,08		
			2,986,153		5,607,89	7 515,914,508	
							13
		NOTES	S (Continued)		+		

PacifiCorn		This R (1) [(2) [eport Is: X]An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2020/Q4	
	ACCUMUL		EFFERED INCOME TAXES - C			
reco	eport the information called for below concerded in Account 283.	ning th	e respondent's accounting f		s relating to amounts	
2. F	or other (Specify),include deferrals relating to	other	income and deductions.			
Line	Account		Balance at	CHANGI Amounts Debited	ES DURING YEAR Amounts Credited	
No.	(a)		Beginning of Year (b)	to Account 410.1	to Account 411.1	
1	Account 283		(2)	(-)	(=)	
2	Electric					
3	Regulatory Assets		276,140,020	138,69	91,792 48,931,830	
4	Other		21,033,529		39,607 16,628,979	
5			, ,	,		
6						
7						
8						
	TOTAL Electric (Total of lines 3 thru 8)		297,173,549	156,53	31,399 65,560,809	
10	Gas					
11						
12						
13						
14						
15						
16						
17	TOTAL Gas (Total of lines 11 thru 16)					
18						
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	297,173,549	156,53	31,399 65,560,809	
20	Classification of TOTAL					
21	Federal Income Tax		242,528,418	126,41	17,714 52,247,724	
22	State Income Tax		54,645,131	30,11	13,685 13,313,085	
23	Local Income Tax					
			NOTES			
			NOTES			

Name of Responde	nt		This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr)	Year/Period of Report						
PacifiCorp			(2) A Resubmission	ı	/ /	End of2020/Q4						
	ACCI	JMULATED D	EFERRED INCOME TAXI	S - OTHER	(Account 283) (Continued)							
3. Provide in the	space below explan	ations for Pa	ge 276 and 277. Inclu	de amounts	relating to insignificant	tems listed under Other	r.					
4. Use footnotes	as required.											
CHANGES DI	JRING YEAR		ADJUSTI		0 19							
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account	Debits Amount	Account	Credits t Amount	Balance at End of Year	Line No.					
(e)	(f)	Credited (g)	(h)	Account Debited (i)	(j)	(k)	INO.					
(-)	(-)	(3)	()	(-)	U/	(**)	1					
							2					
34,535,696	50,083,492		26,958,628		19,213,159	342,606,717	3					
8,477,900	8,349,912		4,623,823		4,716,702							
0,477,500	0,349,912	190,203	4,023,023	190,203	4,710,702	22,403,024	5					
							<u> </u>					
							6					
							7					
							8					
43,013,596	58,433,404		31,582,451		23,929,861	365,071,741	9					
							10					
							11					
							12					
							13					
							14					
							15					
							16					
							17					
							18					
43,013,596	58,433,404		31,582,451		23,929,86	365,071,741	19					
							20					
34,969,510	47,544,750		25,917,153		19,680,208	297,886,223	21					
8,044,086	10,888,654		5,665,298		4,249,653	67,185,518	22					
							23					
		NOTES	S (Continued)		ļ.	+	-					
			(- (

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 276 Line No.: 3 Column: g

Account 182.3, Other regulatory assets

Account 190, Accumulated deferred income taxes

Account 283, Accumulated deferred income taxes-other

Schedule Page: 276 Line No.: 3 Column: i

Account 182.3, Other regulatory assets
Account 190, Accumulated deferred income taxes
Account 283, Accumulated deferred income taxes-other

	e of Respondent fiCorp	This Report Is: (1) XAn Original (2) A Resubmi		Date of Report (Mo, Da, Yr)	Year/Per End of	iod of Report 2020/Q4
2. M by cl	OT eport below the particulars (details) called for inor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	at end of period, o	egulatory liabili r amounts less	ties, including rate or		
J. FC	or Negulatory Liabilities being amortized, snow	w period of amortiza	ation.			
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	Account	EBITS Amount	Credits	Balance at End of Current Quarter/Year
	(a)	(b)	Credited (c)	(d)	(e)	(f)
1	DSM Balancing Account - CA	1,467,265		1,987,469	876,767	356,50
	DSM Balancing Account - ID	1,066,780	1, ,	5,680,794	4,614,014	330,3
3	DSM Balancing Account - UT	14,306,725	- ', '	33,453,561	19,146,836	
4	DSM Balancing Account - WA	3,714,452	- ', '	10,686,986	10,523,664	3,551,1
	Oregon Energy Conservation Charge	3,772,288	- ', '	33,460,108	33,417,249	3,729,42
6	Deferred Excess Net Power Costs - CA	0,772,200	440,442,444	50,100,100	842,039	842,0
	Deferred Excess Net Power Costs - WA	8,739,343			15,813,217	24,552,56
8	Deferred Excess Net Power Costs - WY	3,7 33,3 13			586,639	586,63
9	Deferred Excess RECs in Rates - UT	648,863	456	304,395	1,313,810	1,658,27
10	Deferred Excess RECs in Rates - WY	61,621	1.77	35 1,000	128,677	190,29
11	Decoupling Mechanism - WA	18,007,592		16,283,171	283,935	2,008,38
12	Income Tax Reg. Liability - Flow Through - WA	1,188,392		24,165	4,509,355	5,673,58
13	<u> </u>	1,630,571		599,544	285	1,031,3
14	Deferred Income Tax Electric	1,650,254,838		307,106,966	113,104,511	1,456,252,38
15	Excess Income Tax Deferral	70,939,627	† · · · · ·	153,100,026	109,387,544	27,227,14
16	Tax on Bonus Depreciation - WY (1)	1,256,164	- ', '	1,617,089	683,592	322,66
17	Other Postretirement	18,354,603	1, ,	12,699,289	5,172,585	10,827,89
18	Postemployment Costs			,,,,,,	3,902,859	3,902,8
19	Cholla Plant Unit No. 4 Decomm - OR				9,183,623	9,183,62
20	Cholla Plant Unit No. 4 Decomm - UT				20,444,811	20,444,8
21	Depreciation Study Deferral - ID (1)	76,877	403	2,039,800	2,113,434	150,5
22	Asset Retirement Obligations Reg. Difference	71,096		71,096	, ,,,,	.00,0
23	·	3,348,606		20,416,162	22,174,487	5,106,93
24	Emergency Service Resiliency Program - CA		908	4,131	623,230	619,09
25	Solar Feed-In Tariff Deferral - CA	623,230		623,230	·	
26	Solar Incentive Program - UT	6,753,231		4,345,712		2,407,5
27	STEP Pilot Program - UT	14,781,307	440,442,444,107	8,698,557	11,200,354	17,283,10
28	Renewable Portfolio Standards Compliance - OR	22,637	555	548,382	652,096	126,35
29	Deferred Independent Evaluator Costs - UT	107,882			597,844	705,72
30	Alternative Rate for Energy (CARE) - CA				608,001	608,00
31	Utah Home Energy Lifeline	1,557,248	131,142	144,342	366,680	1,779,58
32	California Energy Savings Assistance Program	637,760	440,442,444	159,189	270,834	749,40
33	FERC Rate True-up - OR (3)	35,934,821	456	34,331,010	12,908,528	14,512,33
34	BPA Balancing Account - ID	2,891,586	440,442	1,542,623		1,348,96
35	BPA Balancing Account - WA				317,569	317,56
36	Blue Sky - CA	271,318	440,442	32,748	3,013	241,58
37	Blue Sky - OR	2,440,526	440,442	824,950	730,638	2,346,2°
38	Blue Sky - ID	293,510	440,442	171,040		122,47
39	Blue Sky - UT	8,663,361	440,442	1,639,015	101,904	7,126,25
40	Blue Sky - WA	542,530			45,673	588,20
<i>1</i> 1	TOTAL	1,930,223,376		654,888,504	424,907,414	1,700,242,2
71	101/16	1,930,223,376	,	004,000,004	424,307,414	1,100,242,20

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr) / /	Year/Pe End of	riod of Report 2020/Q4
2. Mi	OT eport below the particulars (details) called for inor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, sho	at end of period, or	gulatory liabili amounts less	ties, including rate	order docket nur ich ever is less),	nber, if applicable may be grouped
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	D	EBITS Amount	Credits	Balance at End of Current Quarter/Year
	(a)	(b)	Credited (c)	(d)	(e)	(f)
1	Blue Sky - WY	652,536	(0)	(4)	115,445	767,98
	Depreciation Deferral - OR	6,527,879			1,407,497	7,935,376
3	Deferred Steam Accel. Depreciation - WA	39,639,321			12,615,013	52,254,334
4	·	3,432	254	3,432		
5	Direct Access 5-Year Opt Out - OR (10)	5,551,592	442	1,649,391	4,116,947	8,019,148
6	Transportation Electrification Program - CA	395,946	440,442,444	88,961	2,215	309,200
7	Oregon Clean Fuels Program	3,026,020	456	551,170		2,474,850
8						
9						
10						
11						
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41	TOTAL	1,930,223,376		654,888,504	424,907,414	1,700,242,28

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 13 Column: a

Weighted average remaining life is 39 years.

Schedule Page: 278 Line No.: 14 Column: a

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

Schedule Page: 278 Line No.: 15 Column: a

Weighted average remaining life is approximately two years for excess income tax deferrals in rates being amortized.

Schedule Page: 278 Line No.: 17 Column: a

Weighted average remaining life of portion being amortized is 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 278 Line No.: 17 Column: c

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 278 Line No.: 23 Column: a

Includes California Solar on Multifamily Affordable Housing

Schedule Page: 278 Line No.: 26 Column: c

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Account 419, Interest and dividend income

Account 908, Customer assistance expenses

(2)	lame of Respondent		This R	Report Is: X∏An Original		Date of Report (Mo, Da, Yr)	Ye	ear/Period of Report
The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH elabeds to include revenues need not be reported separately as required in the annual version of these pages. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. Report below of customers, columns (f) and (g), not be basis of maters, a addition to the number of flat rate accounts, except that where separate meter readings are detected for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the fixes of each month. If increases or decreases from previous period (columns (c),(e), and 457.2. If increases or decreases from previous period (columns (c),(e), and 457.2. If increases or decreases from previous period (columns (c),(e), and 457.2. If increases or decreases from previous period (columns (c),(e), and 457.2. If increases or decreases from previous period (columns (c),(e), and 457.2. If increases or decreases from previous period (columns (c),(e), and 457.2. If increases or decreases from previous period (columns (c),(e), and 457.2. If increases or decreases from previous period (columns (c),(e), and 457.2. If increases or decreases from previous period (columns (c),(e), and 457.2. If increases or decreases from previous period (columns (c),(e), and 457.2. If increases or decreases from previous period (columns (c),(e), and 457.2. If increases or decreases from previous period (columns (c),(e), and 457.2. If increases or decreases from previous period (columns (c),(e), and 457.2. If increases or decreases from previous period (columns (c),(e), and 457.2. If increases from previous period (columns (c),(e), and 457.2. If increases from previous period (columns (c),(e), and 457.	PacifiCorp					,	En	ld of 2020/Q4
elated to unbilled revenues need not be reported separately as required in the annual version of these pages. Report below operating revenues for each proscribed account, and manufactured gas revenues in total. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of fast rate accounts, except that where separate meter readings are decided for billing purposes, one customers should be counted for each group of meters addied. The average number of customers means the average of fewelve figures at the titles of celds month. It infracesses or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. Discloses amounts of \$250,000 or greater in a footnote for accounts 451, 458, and 457.2. If it of Account (a) Title of Account (b) Title of Account (a) Quarterial page (c) Sales of Electricity If the Comm. (See Instr. 4) Sales of Electricity Large (or Ind.) (See Instr. 4) Large (or Ind.) (See Instr. 4) Large (or Ind.) (See Instr. 4) Large (or Ind.) (See Instr. 4) (444) Public Street and Highway Lighting (445) Other Sales to Public Authorities (446) Sales to Railroads and Railways (447) Sales for Resale (448) Interdepartmental Sales (449) Total. Sales of Electricity Total. Sales for Resale (449, 1) Provision for Rate Refunds (449, 1) Provision for Rate Refunds (449, 1) Provision for Rate Refunds (449, 1) Provision for Rate Refunds (449, 1) Provision for Rate Refunds (440, 1) Resolution for Rate Refunds (451) Sales for Discounts (452) Forfetted Discounts (453) Sales of Water and Water Power (451) Revenues Net of Prov. for Refunds (453) Sales of Water and Water Power (456) New evenues (456, 1) Revenues from Transmission of Electricity of Others (456) New evenues from Transmission of Electricity of Others (456, 1) Revenues from Transmission of Electricity of Others (457, 2) Miscellaneous Revenues (456, 1) Revenues from Transmission of Electricity of Ot		E	LECTRI	C OPERATING REVENUE	S (Acc	count 400)		
No. (a) (b) Previous year (no Quarterly, Annual (b) Previous year (no Quarterly, Co.	elated to unbilled revenue Report below operating Report number of custo dded for billing purposes, lose of each month. If increases or decrease	s need not be reported separately as revenues for each prescribed accoumers, columns (f) and (g), on the ba one customer should be counted for estrom previous period (columns (c)	required nt, and maiss of me each gro (e), and	d in the annual version of these nanufactured gas revenues in to ters, in addition to the number open of meters added. The -ave (g)), are not derived from previous	pages. otal. of flat ra erage nu	ate accounts; except that who	ere sepa	arate meter readings are age of twelve figures at the
1 Sales of Electricity (440) Residential Sales 1,961,692,056 1,815,760,33 3 (442) Commercial and Industrial Sales ***Part of Comm.) (See Instr. 4) 1,614,104,509 1,547,127,60 5 Large (or Ind.) (See Instr. 4) 1,345,785,490 1,316,489,1 6 (444) Public Street and Highway Lighting 17,750,042 18,198,0 7 (445) Other Sales to Public Authorities *** 8 (446) Sales to Railroads and Railways *** 9 (448) Interdepartmental Sales *** 10 TOTAL Sales to Ultimate Consumers 4,939,332,097 4,697,555,1 11 (447) Sales for Resale 189,250,874 192,271,6 12 TOTAL Sales of Electricity 5,128,582,971 4,889,826,7 13 (Less) (449,1) Provision for Rate Refunds 3,239,918 ** 14 TOTAL Revenues Net of Prov. for Refunds 5,125,343,053 4,889,826,7 15 Other Operating Revenues 6,952,421 8,845,8 16 (450) Forfeited Discounts 7,348,688 9,415,6 17 (451) Miscellaneous Service Revenues 6,952,421 8,845,8 18 (453) Sales of Water and Water Power 7,350 53,8 19 (454) Rent from Electric Property 18,294,555 <t< td=""><td>ine</td><td>Title of Acco</td><td></td><td>0.1, 100, 4.10 10.12.</td><td></td><td>to Date Quarterly/Annual</td><td></td><td>Previous year (no Quarterly)</td></t<>	ine	Title of Acco		0.1, 100, 4.10 10.12.		to Date Quarterly/Annual		Previous year (no Quarterly)
2 (440) Residential Sales 1,961,692,056 1,815,760,3 3 (442) Commercial and Industrial Sales 1,614,104,509 1,547,127,8 5 Large (or Ind.) (See Instr. 4) 1,345,785,490 1,316,469,1 6 (444) Public Street and Highway Lighting 17,750,042 18,198,0 7 (445) Other Sales to Public Authorities (446) Sales to Railroads and Railways (448) Interdepartmental Sales (446) Sales to Railroads and Railways (449) Interdepartmental Sales (470) Sales for Resale 189,250,874 192,271,6 7 TOTAL Sales to Electricity 5,128,582,971 4,889,826,7 8 (146) TOTAL Revenues Net of Prov. for Refunds 3,239,918 9 (450) Forfeited Discounts 7,348,688 9,415,6 9 (451) Miscellaneous Service Revenues 6,952,421 8,845,8 9 (453) Sales of Water and Water Power 7,350 53,6 9 (454) Rent from Electric Property 18,294,555 17,459,7 9 (455) Interdepartmental Rents (450) Other Electric Revenues 63,833,287 28,198,2 9 (456.1) Revenues from Transmission of Electricity of Others 111,710,807 111,912,9 9 (457.1) Regional Control Service Revenues 63,833,287 28,198,2 9 (457.1) Regional Control Service Revenues 60,924,47,108 175,886,886,886,886,886,886,886,886,886,88	1 Sales of Electricit	, ,				(D)		(c)
3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 1,614,104,509 1,547,127,6 5 Large (or Ind.) (See Instr. 4) 1,345,785,490 1,316,469,1 6 (444) Public Street and Highway Lighting 17,750,042 18,198,0 7 (445) Other Sales to Public Authorities 4,480 (Ade) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 4,939,332,097 4,697,555,1 10 TOTAL Sales to Ultimate Consumers 4,939,332,097 4,697,555,1 11 (447) Sales for Resale 189,250,874 119,2271,6 12 TOTAL Sales of Electricity 5,128,682,971 4,889,826,7 13 (Less) (449,1) Provision for Rate Refunds 3,239,918 14 TOTAL Revenues Net of Prov. for Refunds 5,125,343,053 4,889,826,7 15 Other Operating Revenues 7,348,688 9,415,6 16 (450) Forfeited Discounts 7,348,688 9,415,6 17 (451) Miscellaneous Service Revenues 6,952,421 8,845,8 18 (453) Sales of Water and Water Power 7,350 53,6 19 (455) Interdepartmental Rents 63,833,287 28,198,2 20 (456) Other Electric Revenues 63,833,287 28,198,2 21 (456) Other Electr		*				1 961 692	056	1 815 760 353
4 Small (or Comm.) (See Instr. 4) 1,614,104,509 1,547,127,6 5 Large (or Ind.) (See Instr. 4) 1,345,785,490 1,316,469,1 6 (444) Public Street and Highway Lighting 17,750,042 18,198,0 7 (445) Other Sales to Public Authorities 17,750,042 18,198,0 8 (446) Sales to Railroads and Railways 448 1448 1448 1449 1	, ,					1,301,032	,000	1,010,700,000
5 Large (or Ind.) (See Instr. 4) 1,345,785,490 1,316,469,1 6 (444) Public Street and Highway Lighting 17,750,042 18,198,0 7 (445) Other Sales to Public Authorities						1 614 104	509	1 547 127 608
6 (444) Public Street and Highway Lighting 17,750,042 18,198,0 7 (445) Other Sales to Public Authorities 8 8 (446) Sales to Railroads and Railways 9 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 4,939,332,097 4,697,555,1 11 (447) Sales for Resale 189,250,874 192,271,6 12 TOTAL Sales of Electricity 5,128,582,971 4,889,826,7 13 (Less) (449.1) Provision for Rate Refunds 3,239,918 14 TOTAL Revenues Net of Prov. for Refunds 5,125,343,053 4,889,826,7 15 Other Operating Revenues (450) Forfeited Discounts 7,348,688 9,415,6 17 (451) Miscellaneous Service Revenues 6,952,421 8,845,8 18 (453) Sales of Water and Water Power 7,350 53,6 19 (454) Rent from Electric Property 18,294,555 17,459,7 20 (455) Interdepartmental Rents 63,833,287 28,198,2 2 (456,1) Revenues from Transmission of Electricity of Others 111,710,807 111,912,9 23 (457.1) Regional Control Service Revenues 20 (457.2) Miscellaneous Revenue	`	,					<u> </u>	
7 (445) Other Sales to Public Authorities 8 8 (446) Sales to Railroads and Railways 9 9 (448) Interdepartmental Sales 4,939,332,097 4,697,555,1 10 TOTAL Sales to Ultimate Consumers 4,939,332,097 4,697,555,1 11 (447) Sales for Resale 189,250,874 192,271,6 12 TOTAL Sales of Electricity 5,128,582,971 4,889,826,7 13 (Less) (449.1) Provision for Rate Refunds 3,239,918 14 TOTAL Revenues Net of Prov. for Refunds 5,125,343,053 4,889,826,7 15 Other Operating Revenues 7,348,688 9,415,6 16 (450) Forfeited Discounts 7,348,688 9,415,6 17 (451) Miscellaneous Service Revenues 6,952,421 8,845,8 18 (453) Sales of Water and Water Power 7,350 53,6 19 (454) Rent from Electric Property 18,294,555 17,459,7 20 (455) Interdepartmental Rents 63,833,287 28,198,2 21 (456) Other Electric Revenues 63,833,287 28,198,2 22 (456.1) Revenues from Transmission of Electricity of Others 111,710,807 111,912,9 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 208,147,108 175,886,0	, , , , , , , , , , , , , , , , , , ,	<u>'</u>						18,198,044
8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 4,939,332,097 4,697,555,1 11 (447) Sales for Resale 189,250,874 192,271,6 12 TOTAL Sales of Electricity 5,128,582,971 4,889,826,7 13 (Less) (449.1) Provision for Rate Refunds 3,239,918 14 TOTAL Revenues Net of Prov. for Refunds 5,125,343,053 4,889,826,7 15 Other Operating Revenues 7,348,688 9,415,6 16 (450) Forfeited Discounts 7,348,688 9,415,6 17 (451) Miscellaneous Service Revenues 6,952,421 8,845,8 18 (453) Sales of Water and Water Power 7,350 53,6 19 (454) Rent from Electric Property 18,294,555 17,459,7 20 (455) Interdepartmental Rents 63,833,287 28,198,2 21 (456) Other Electric Revenues 63,833,287 28,198,2 22 (456.1) Revenues from Transmission of Electricity of Others 111,710,807 111,912,9 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 (5 TOTAL Other Operating Revenues 208,147,108 175,886,0						17,700	,072	10,100,044
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12 TOTAL Sales of Electricity 5,128,582,971 4,889,826,7 13 (Less) (449.1) Provision for Rate Refunds 3,239,918 14 TOTAL Revenues Net of Prov. for Refunds 5,125,343,053 4,889,826,7 15 Other Operating Revenues 16 (450) Forfeited Discounts 7,348,688 9,415,6 17 (451) Miscellaneous Service Revenues 6,952,421 8,845,8 18 (453) Sales of Water and Water Power 7,350 53,6 19 (454) Rent from Electric Property 18,294,555 17,459,7 20 (455) Interdepartmental Rents 63,833,287 28,198,2 21 (456) Other Electric Revenues 63,833,287 28,198,2 22 (456.1) Revenues from Transmission of Electricity of Others 111,710,807 111,912,9 23 (457.2) Miscellaneous Revenues 24,572,20 14,572,20							-	
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14 TOTAL Revenues Net of Prov. for Refunds 5,125,343,053 4,889,826,7 15 Other Operating Revenues 7,348,688 9,415,6 16 (450) Forfeited Discounts 7,348,688 9,415,6 17 (451) Miscellaneous Service Revenues 6,952,421 8,845,8 18 (453) Sales of Water and Water Power 7,350 53,6 19 (454) Rent from Electric Property 18,294,555 17,459,7 20 (455) Interdepartmental Rents 63,833,287 28,198,2 21 (456) Other Electric Revenues 63,833,287 28,198,2 22 (456.1) Revenues from Transmission of Electricity of Others 111,710,807 111,912,9 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 (457.2) Miscellaneous Revenues 208,147,108 175,886,0							-	1,000,020,100
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21 (456) Other Electric Revenues 63,833,287 28,198,2 22 (456.1) Revenues from Transmission of Electricity of Others 111,710,807 111,912,9 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 208,147,108 175,886,0						10,204	,000	17,400,720
22 (456.1) Revenues from Transmission of Electricity of Others 111,710,807 111,912,9 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 25 26 TOTAL Other Operating Revenues 208,147,108 175,886,0	- (/ 1					63 833	287	28,198,210
23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 208,147,108 175,886,0			v of Oth	ers				111,912,996
24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 208,147,108 175,886,0			,			,	,,,,,	,
25 26 TOTAL Other Operating Revenues 208,147,108 175,886,0								
26 TOTAL Other Operating Revenues 208,147,108 175,886,0	, ,							
		erating Revenues				208 147	,108	175,886,027
								5,065,712,793
		,				3,000,000	,	,,,,,,

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2020/Q4	
Commercial and industrial Sales, Accome respondent if such basis of classificat lassification in a footnote.) See pages 108-109, Important Chang	ount 442, may be classion is not generally gro	eater than 1000 Kw of dem	s of classification and. (See Accou	(Small or Commercial, and La nt 442 of the Uniform System		l by
For Lines 2,4,5,and 6, see Page 304 f Include unmetered sales. Provide det	or amounts relating to	unbilled revenue by accou				
	ATT HOURS SOLI		0 11	AVG.NO. CUSTOMER		Line
Year to Date Quarterly/Annual (d)	Amount Previous y	ear (no Quarterly) e)	Current Yea	ar (no Quarterly) Pre	evious Year (no Quarterly) (g)	No.
(-)				(1)	(9)	1
17,150,116		16,668,416		1,713,382	1,681,634	2
						3
17,727,147		18,150,545		217,070	214,182	4
19,563,642		20,395,896		33,096	33,151	5
119,073		127,750		3,576	3,565	6
						7
						8
						9
54,559,978		55,342,607		1,967,124	1,932,532	10
5,249,066		5,479,628		1.007.104	4 000 500	11
59,809,044		60,822,235		1,967,124	1,932,532	12
59,809,044		60,822,235		1,967,124	1,932,532	14
Line 12, column (b) includes \$	253,806,000	of unbilled revenues.				
Line 12, column (d) includes	3,114,446	MWH relating to unbill	ed revenues			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 11 Column: f

For a complete list of the number of customers see pages 310-311, Sales for resale in this Form No. 1.

Schedule Page: 300 Line No.: 11 Column: g

For a complete list of the number of customers see pages 310-311, Sales for resale in PacifiCorp's December 31, 2019 Form No. 1.

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	2020	2019
Account service charges - application fees,		-
disconnects, reconnects and returned check charges	\$ 5,911,936	\$ 7 , 556 , 998
Customer contract flat rate billings and facility		
buyout charges	1,135,646	1,272,737

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	2020	2019
Deferral/(amortization) of Oregon retail customers' allocated share of the incremental Open Access		
Transmission Tariff revenues associated with FERC	à 02 707 F00	A (2 12E 270)
Docket No. ER11-3643, net of amortization	\$ 23,787,598	\$ (3,135,370)
Amortization of California greenhouse gas allowance revenue	12,764,541	12,254,503
Wind-based ancillary services	12,605,274	9,193,455
Flyash/by-product sales	6,851,586	4,075,964
Renewable energy credit sales, including	0,031,300	1,0,0,001
amortization and deferrals	3,720,207	2,878,143
Net gain/(loss) on sales of materials and supplies	, ,	, ,
inventory	1,056,572	(331,617)
Revenues from generation interconnection and		
transmission service request studies	854 , 804	400,637
Amortization of Oregon clean fuels program credits	551 , 170	_
Maintenance charges for work on joint-owned		454 540
transmission facilities	449,880	471,749
Steam sales	440,116	557,219
Revenues from other requested customer studies Timber sales	270,719 (a)	(a) 649 , 985
Revenues for assigned purchased power agreement	(a)	533,333
nevenues for assigned parenased power agreement	(a)	333,333

(a) Amount is less than \$250,000.

	le of Respondent		1) X	An Original		(Mo, Da, Yr)		2020/Q4
Pac	ifiCorp	(2)	A Resubmission		11	End of	
		SAL	ES OF	ELECTRICITY B	Y RATE	SCHEDULES		
ust	eport below for each rate schedule in efformer, and average revenue per Kwh, excrovide a subheading and total for each p	cluding date f	or Sale	s for Resale which	n is repor	rted on Pages 310-3	11.	-
	301. If the sales under any rate schedul	e are classifie	ed in mo	ore than one reve	nue acco	ount, List the rate sch	nedule and sales data	under each
	cable revenue account subheading.							
	/here the same customers are served un							
	dule and an off peak water heating sche omers.	dule), the ent	ries in c	column (a) for the	special s	scnedule snould den	ote the duplication in r	lumber of reported
	he average number of customers should	be the numb	er of bil	ls rendered durin	a the vea	ar divided by the nun	nber of billing periods of	during the vear (12 if
	llings are made monthly).				,	,	31	3 , (
6. R	or any rate schedule having a fuel adjust eport amount of unbilled revenue as of e	nd of year fo	r each a	applicable revenu	e accoun	nt subheading.		Davisson Dav
ine No.		MWh So	oid	Revenue	'	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
	(a) RESIDENTIAL SALES	(b)		(c)		(a)	(e)	(f)
	CALIFORNIA							
	06CHCK000R - CA RES CHECK M					1		
	06LNX00311 - LINE EXT 80%				,381			
	06NBLDL136 - NET BILLING LOW		1:	3 1	,628	1	13,000	0.1252
6	06NBLDN136 - NET BLNG LOW		10	5 1	,526	2	8,000	0.0954
7	06NETBL136 - CALIFORNIA NET		54	4 6	,273	5	10,800	0.1162
8	06NETMT135 - CA RES NET		2,842	267	,937	519	5,476	0.0943
9	06OALT015R - OUTD AR LGT SR		25	4 62	,481	270	941	0.2460
10	06RESD000D - RES SRVC		171,83	19,261	,377	17,330	9,915	0.1121
11	06RESDDL06 - CA LOW INCOME		119,28	2 13,483	,762	11,458	10,410	0.1130
12	06RGNSV025 - CA SMALL GEN		1,48	3 291	,242	481	3,083	0.1964
13	06RNM25135 - CA NET MTR, GEN				166	1		
	06RESD0DM9 - MULTI FAMILY		160) 15	.268	6	26,667	0.0954
	06RESD0DS8 - MULT FAM SBMET		1,88		,136	20	94,200	0.0733
	06RESD00DN - CA RES SRVC -		74,73			6,906	10,822	0.1134
	REVENUE - ACCT ADJ		7 - 1, 1 0	-198	<i>'</i>	0,000	10,022	0.1104
	INCOME TAX DEFERRAL ADJ				,419			
	DSM REVENUE - RESIDENTIAL			1,081				
	BLUE SKY REV - RESIDENTIAL				,499			
	OTHER CUST RETAIL REVENUE				,139			
			4.70					0.0000
	UNBILLED REVENUE		-4,78					0.2000
	UNBILLED REV - UNCOLLECTIBLE			2	,000			
24								
	IDAHO							
26	07LNX00010 - MNTHLY 80% GUAR				,116			
27	07LNX00035 - ADV 80% MO GUAR			2	,523			
28	07NETMT135 - ID RES NET		3,30	297	,658	1,094	3,020	0.0901
29	07NMT36135 - IDAHO		6,43	2 492	,780	177	36,339	0.0766
30	07OALCO007 - CUST OWN LIGHT		10	3	,815	1	10,000	0.3815
31	07OALT07AR - SECURITY AR LG		90	37	,173	113	796	0.4130
32	07RESD0001 - RES SRVC		541,40	61,652	,493	55,625	9,733	0.1139
33	07RESD0036 - RES SRVC-OPTIO		185,552	18,102	,325	10,817	17,154	0.0976
34	07RGNSV06A - ID LRG GENERAL		34	3 28	,609	4	85,750	0.0834
35	07RGNSV23A - ID SMALL		9,71	1,091	,452	1,152	8,432	0.1124
36	07RNM23135 - RES USE NET MTR		27:	3 20	.327	8	34,125	0.0745
37	07UPPL000R - BASE SCH FALL			5	,	1	5,000	
	REVENUE - ACCT ADJ		· · · · · · · · · · · · · · · · · · ·	-253	.766		3,530	
	INCOME TAX DEFERRAL ADJ				,505			
	DSM REVENUE - RESIDENTIAL			2,118	<i>'</i>			
40	DOWN NEVENUE - NEOIDENTIAL			2,110	,020			
41	TOTAL Billed	54	.348.89	8 5,028,416	.595	1,967,124	27,629	0.0925
42			211,08	+ · · · · · · · · · · · · · · · · · · ·		0	0	0.0430
43	` /		,559,97	·	_	1,967,124	27,736	0.0923
			-				, 11	

Name	e of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
Pacit	fiCorp		A Resubmission	(MO, Da, 11)	End of	2020/Q4
		` '	LECTRICITY BY RAT	E SCHEDULES		
1 R4	eport below for each rate schedule in ef				umber of customer	verage Kwh ner
	omer, and average revenue per Kwh, ex					iverage Rwii pei
2. Pr	rovide a subheading and total for each p	orescribed operating re	venue account in the	sequence followed in "E	Electric Operating Rev	
	301. If the sales under any rate schedu	le are classified in mor	e than one revenue a	count, List the rate sch	edule and sales data	under each
	cable revenue account subheading.				::::::	
	here the same customers are served undule and an off peak water heating sche					
	omers.	dule), the chines in oc	namin (a) for the specie	ai scricadic sriodia acri	ote the duplication in	number of reported
4. Tr	ne average number of customers should	be the number of bills	rendered during the	ear divided by the num	nber of billing periods	during the year (12 if
	lings are made monthly).					
	or any rate schedule having a fuel adjus eport amount of unbilled revenue as of o				lled pursuant thereto.	
Line I	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	BLUE SKY REV - RESIDENTIAL	(6)	215,579	(u)	(6)	(1)
\vdash	UNBILLED REVENUE	-6,136	-362,000			0.0590
	UNBILLED REV - UNCOLLECTIBLE	0,100	-18.000			0.000
4	CHEILLE HET CHOCLEGIBLE		10,000			
5	OREGON					
\vdash	01CHCK000R - RES CHECK MTR			1		
\vdash	01COST0004 - 01RESD0004	5,110,020	308,655,021	1		0.0604
\vdash	01COSTR023 - OR RES GEN SRV.	96,397	5,937,496	+		0.0616
\vdash	01COSTR023 - OR RES GEN SRV,	44,597	2,744,693			0.0616
\vdash	01HABIT004 - 01RESD0004	60,379	3,580,060			0.0593
\vdash	01HABTR023 - RES GEN SVC	195	12,172			0.0593
	01LNX00102 - LINE EXT 80% GTY	193	3,140			0.0024
\vdash	01LNX00102 - LINE EXT 80% GTT		5,648			
\vdash			· · · · · · · · · · · · · · · · · · ·	6 607		
	01NETMT135 - NET METERING		2,707,545	6,687		
	01NMTOU135 - TOU NET	4.007	23,069	43	055	0.4040
	010ALTB15R - OR OUTD AR LGT	1,987	319,969	2,324	855	0.1610
\vdash	01PTOU0004 - 01RESD0004	14,343	890,771			0.0621
\vdash	01PTOU0005 - 01RESEV05T TOU	5	239			0.0478
-	01PTOURB23 - RES GEN SVC;	2	139			0.0695
	01RENEW004 - 01RESD0004	447,243	26,182,524			0.0585
\vdash	01RENWR023 - RENEW USAGE	692	42,105	540.004		0.0608
	01RESD0004 - RES SRVC		280,998,942	510,631		
	01RESD004T - RES TIME OPT		673,810	1,024		
	01RESEV05T - RES ELECTRIC		305	17.400		
	01RGNSB023 - SMALL GENERAL		7,061,432	17,102		
	01RGNSB028 - GENERAL SVC > 30		1,134,896	220		
	01RGNSB23T - RES GEN SVC TOU		102	45-		
\vdash	01RNETM023 - NET METER RES		59,911	157		
\vdash	01RNETM028 - NET METER RES		50,773	4		
	01UPPL000R - BASE SCH FALL		-162	2		
\vdash	01VIR04136 - OR RES VOLUME		359,250	471		
\vdash	REVENUE - ACCT ADJ		-3,437,110			
	OR GAIN ON SALE OF ASSET		17,176			
	INCOME TAX DEFERRAL ADJ		17,958,664			
\vdash	DSM REVENUE - RESIDENTIAL		19,864,772			
	BLUE SKY REV - RESIDENTIAL		867,628			
	SOLAR FEED-IN REVENUE		2,099,905			
	COMMUNITY SOLAR REVENUE	10.010	228,540			0.0500
	UNBILLED REVENUE	-16,019	-848,000			0.0529
40	UNBILLED REV - UNCOLLECTIBLE		-13,000			
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080		0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Nam	e of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr)		eriod of Report
Pac	ifiCorp		An Onginal A Resubmission	(IVIO, Da, 11)	End of	2020/Q4
		` '	LECTRICITY BY RA	, ,		
4 5						
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex					verage Kwh per
	rovide a subheading and total for each	-		. •		enues " Page
	301. If the sales under any rate schedu					
	cable revenue account subheading.			, <u>_</u>		
	here the same customers are served u					
	dule and an off peak water heating sch	edule), the entries in co	olumn (d) for the spec	ial schedule should der	note the duplication in	number of reported
	omers.	d b - 4b	and the second s			dente o de como o (40 is
	he average number of customers shoul llings are made monthly).	a be the number of bills	s rendered during the	year divided by the nur	nber of billing periods	during the year (12 if
	or any rate schedule having a fuel adju	stment clause state in a	footnote the estimate	ed additional revenue b	illed pursuant thereto	
	eport amount of unbilled revenue as of				oa paroaa aroroto.	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	UTAH			. ,		• • • • • • • • • • • • • • • • • • • •
2	08BLSKY01R - BLUESKY ENERGY		-8			
3	08CFR00001 - MTH FACILITY S		735			
	08CGENR136 - UT RES	466	52,756	52	8,962	0.1132
	08CGNSL136 - UT RES	448	52,958	120	3,733	0.1182
6		87,305	9,411,335	11,365	7,682	0.1078
7	08CGR01137 - UT RES CUST	01,303	9,411,333	11,000	1,002	0.1070
ρ,	08CGR02136 - UT RES TOU	62	6,455	9	6,889	0.1041
	08CGR03136 - UTAH LOW INC RES	305	32,720	38	8,026	0.1041
	08CGR06136 - RES USE, GEN SVC	111	12,476	1	111,000	0.1073
				•	,	
	08CGR23136 - RES SMALL GEN	129	10,642	3	43,000	0.0825
	08CGS23136 - RES SMALL GEN	50	5,988	7	7,143	0.1198
	08CHCK000R - UT RES CHECK M			1		
	08COOLKPRR - UT COOL KEEPER		-12	66,629		
	08LNX00001 - MTHLY 80% GUAR		8,858			
	08LNX00005 - MTHLY MIN GUAR		396			
17	08LNX00013 - 80% MNTHLY MIN		26,858			
18	08LNX00108 - ANN COST MTHLY		1,656			
19	08MHTP0006 - MOBILE HOME &	11,847	896,570	9	1,316,333	0.0757
20	08MHTP0023 - MOBILE HOME &	121	9,268	1	121,000	0.0766
21	08NETAGFEE - >6 NET METER		175	1		
22	08NETMT135 - NET METERING	127,188	14,879,704	29,668	4,287	0.1170
23	08NMT03135 - LOW INCOME RES	1,237	134,064	208	5,947	0.1084
24	08OALT007R - SECURITY AR LG	2,176	606,537	2,216	982	0.2787
25	08PTLD000R - POST TOP LIGHT	1	105	2	500	0.1050
26	08RCG06136 - UT RES NMT GEN	5	503			0.1006
	08RCG23136 - RES NET METER,	133	16,449	23	5,783	0.1237
	08RESD0001 - RES SRVC	7,005,442	754,358,584	781,285	8,967	0.1077
	08RESD0002 - RES SRVC-OPTIO	3,346	355,810	395	8,471	0.1063
	08RESD0002 - RES SRVC-OFTIO	164,337	17,436,143	21,500	7,644	0.1063
					,	
	08RESD002E - RES ELCTRC	6,218		410	15,166	0.0861
	08RGNSV006 - GEN SRVC-RES	143,925	10,737,839	314	458,360	0.0746
	08RGNSV008 - UT RES GENERAL	904	62,261	1	904,000	0.0689
	08RGNSV023 - GEN SRVC-RES	102,730	11,033,371	14,258	7,205	0.1074
	08RGNSV06A - UT SMALL	8,815	746,202	28	314,821	0.0847
	08RGNSV06B - UT SMALL	31	8,010	2	15,500	0.2584
	08RNM06135 - UT NET MTR, GEN	3,539	290,347	12	294,917	0.0820
	08RNM23135 - UT NET MTR, GEN	1,047	149,023	439	2,385	0.1423
39	08RNM6A135 - RES GEN SVC NET	18	9,304	3	6,000	0.5169
40	08RTCVLNGA - TCV LNX GAR		911			
41	TOTAL Billed	54,348,898		1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080		0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Nam	ne of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
Pac	ifiCorp		A Resubmission	(Wo, Da, 11)	End of	2020/Q4
		` '	LECTRICITY BY RA	TE SCHEDULES		
1. R	leport below for each rate schedule in ef	fect during the year the	e MWH of electricity s	old. revenue. average nu	umber of customer. av	verage Kwh per
	omer, and average revenue per Kwh, ex					γ
	rovide a subheading and total for each					
	 301. If the sales under any rate schedu icable revenue account subheading. 	le are classified in mor	e than one revenue a	ccount, List the rate sch	edule and sales data (under each
	/here the same customers are served u	nder more than one ra	e schedule in the sam	ne revenue account clas	sification (such as a q	eneral residential
	dule and an off peak water heating sch					
	omers.					
	he average number of customers should llings are made monthly).	d be the number of bills	rendered during the	year divided by the num	ber of billing periods of	luring the year (12 if
	or any rate schedule having a fuel adjus	stment clause state in a	footnote the estimate	ed additional revenue bill	led pursuant thereto.	
	eport amount of unbilled revenue as of					
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	08SSLR0001 - RES SUBSCRB	29,569	3,339,150			0.1129
2	08SSLR0003 - RES LOW INC	237	27,152	24	9,875	0.1146
3		61	8,359	17	3,588	0.1370
	08UPPL000R - BASE SCH FALL			4		
	REVENUE - ACCT ADJ		57,268,116			
	REVENUE ADJ - DEFERRED NPC		3,706,578			
	INCOME TAX DEFERRAL ADJ		423,156			
8	_		5,345,429			
	BLUE SKY REV - RESIDENTIAL		3,530,998			
	SOLAR FEED-IN REVENUE		1,593,005			
	UNBILLED REVENUE	-14,031	-1,454,000			0.1036
	UNBILLED REV - UNCOLLECTIBLE		9,000			
13						
	WASHINGTON					
	02BLSKY01R - BLUESKY ENERGY		-1			
	02LNX00109 - REF/NREF ADV +	10.007	921	1.000	0.040	0.1005
	02NETMT135 - WA RES NET	12,307	1,236,934	1,380	8,918	0.1005
	02OALTB15R - WA OUTD AR LGT	912	144,202	1,000	912	0.1581
	02RESD0016 - WA RES SRVC	1,459,798	135,175,629	102,945	14,180	0.0926
	02RESD0017 - BILL ASSISTANC	75,290	6,977,974	5,080	14,821	0.0927
	02RESD0018 - WA 3 PHASE RES 02RESD018X - WA 3 PHASE RES	2,126	217,384	78 11	27,256	0.1023
		292	29,550		26,545	0.1012
-	02RGNSB024 - WA SMALL 02RGNSB036 - RES LRG GEN SVC	20,215	2,403,548	3,442	5,873	0.1189 0.0748
		1,515	113,321	2	757,500	
	02RNM24135 - RES NET METER ALT REVENUE PROGRAM ADJ	183	23,026	40	4,575	0.1258
	REVENUE - ACCT ADJ		8,062,835			
	REVENUE - ACCT ADJ		-5,413,200 61,834			
	DSM REVENUE - RESIDENTIAL		4,635,481			
	BLUE SKY REV - RESIDENTIAL		4,635,481 278,046			
	UNBILLED REVENUE	5,816	-4,133,000			-0.7106
32		5,616	11,000			-0.7 106
33			11,000			
	WYOMING					
	05LNX00102 - LINE EXT 80% G		748			
	05NETMT135 - EXPERIMENTAL	2,081	245,134	257	8,097	0.1178
	050ALT015R - OUTD AR LGT SR	807	112,740	957	843	0.1178
	05RESD0002 - WY RES SRVC	907,933	96,168,942	102,688	8,842	0.1059
	05RGNSV025 - WY SMALL	9,141	1,112,923	1,568	5,830	0.1218
	REVENUE - ACCT ADJ	3,141	346,580	1,500	5,000	0.1210
	THE VEHICLE PROOFFIED		0.10,000			
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42		211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Nam	ne of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
Pac	ifiCorp		A Resubmission	(Wo, Da, 11)	End of	2020/Q4
		` · ·	LECTRICITY BY RAT	TE SCHEDULES	ļ	
1. R	eport below for each rate schedule in e	ffect during the year the	e MWH of electricity so	old. revenue. average n	umber of customer. av	verage Kwh per
custo	omer, and average revenue per Kwh, ex	cluding date for Sales	for Resale which is re	ported on Pages 310-3	11.	
	rovide a subheading and total for each					
	301. If the sales under any rate scheducticable revenue account subheading.	ile are classified in mor	e than one revenue ac	ccount, List the rate sch	edule and sales data	under each
	/here the same customers are served u	nder more than one ra	te schedule in the sam	ne revenue account clas	sification (such as a o	eneral residential
	dule and an off peak water heating sch					
	omers.					
	he average number of customers shoul llings are made monthly).	d be the number of bills	s rendered during the y	year divided by the num	ber of billing periods of	during the year (12 if
	or any rate schedule having a fuel adjus	stment clause state in a	footnote the estimate	ed additional revenue bil	led pursuant thereto.	
	eport amount of unbilled revenue as of				'	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	REVENUE ADJ - DEFERRED NPC		-67,180			
	INCOME TAX DEFERRAL ADJ		306,791			
	DSM REVENUE - RESIDENTIAL		2,621,633			
	BLUE SKY REV - RESIDENTIAL		85,182			
	UNBILLED REVENUE	-38,226	-4,084,000			0.1068
6			6,000			
7	05RESD0002 - WY RES SRVC	116,441	12,500,667	12,638	9,214	0.1074
8		513	80,659	151	3,397	0.1572
	09OALT207R - SECURITY AR LG	68	15,851	82	829	0.2331
	05LNX00109 - REF/NREF ADV +		7,899			
-	05NETMT135 - EXPERIMENTAL	464	54,484	48	9,667	0.1174
	05OALT015R - OUTD AR LGT SR		24			
	09RES00002	-1	-106	1	-1,000	0.1060
	09RESD0002			4		
	DSM REVENUE - RESIDENTIAL		155,826			
	BLUE SKY REV - RESIDENTIAL	10.005	21,147			0.4000
17		16,065	1,735,000			0.1080
18				22.225		
	LESS MULTIPLE BILLINGS			-92,695		
20		47.450.440	1 001 000 050	4 742 202	40.040	0.4444
	TOTAL RESIDENTIAL SALES	17,150,116	1,961,692,056	1,713,382	10,010	0.1144
22						
	COMMERCIAL SALES CALIFORNIA					
	06GNSV0025 - CA GEN SRVC	E0 020	0.024.600	6.467	7 726	0.1646
	06GNSV0025 - CA GEN SRVC-< 20	50,030 914	8,234,688	6,467 85	7,736 10,753	0.1646
<u> </u>	06GNSV025F - GEN SRVC-< 20		164,639		,	0.1801
	06LGSV048T - LRG GEN SERV	83,376 26,865	11,721,138 2,505,628	1,146	72,754 3,358,125	0.1406 0.0933
	06NMT48135 - CA GEN SVC NET	2,651	2,505,628	8	2,651,000	0.0933
	06LGSV0A36 - LRG GEN SRVC-O	57,555	6,887,901	146	394,212	0.0924
	06LNX00102 - LINE EXT 80% G	57,355	2,694	140	394,212	0.1197
	06LNX00102 - LINE EXT 80% G		103,480			
	06LNX00109 - REF/NREF ADV +		2,194			
	06LNX00311 - LINE EXT 80%		30,132			
	06LNX00311 - CA IRG LINE EXT		2,617			
	06NBL25136 - CA NET BILL GEN	6	772	1	6,000	0.1287
	06NBL32136 - CA NET BILL GEN	75	9,525	1	75,000	0.1287
	06NMT36135 - CA GEN SVC NET	2,818	354,526	6	469,667	0.1270
	06OALT015N - OUTD AR LGT SR	620	154,458	457	1,357	0.2491
	06RCFL0042 - AIRWAY & ATHLE	112	23,439	37	3,027	0.2093
		. 12	25,150		0,027	3.2330
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	` , , , , , , , , , , , , , , , , , , ,	211,080		0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Name of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr	1	eriod of Report
PacifiCorp	, ,	A Resubmission	/ /	End of	2020/Q4
	` '	LECTRICITY BY RA	TE SCHEDULES		
1. Depart below for each rate achedule in at				number of quotomer o	waraga Kush nar
1. Report below for each rate schedule in efficustomer, and average revenue per Kwh, ex					iverage Kwn per
2. Provide a subheading and total for each p	-				/enues." Page
300-301. If the sales under any rate schedu			•		-
applicable revenue account subheading.					
3. Where the same customers are served u					
schedule and an off peak water heating schedule customers.	edule), the entries in co	lumn (d) for the spec	iai schedule should dei	note the duplication in	number of reported
The average number of customers should	d be the number of bills	rendered during the	vear divided by the nu	mber of billing periods	during the year (12 if
all billings are made monthly).			,		9 , (
5. For any rate schedule having a fuel adjus				illed pursuant thereto.	
6. Report amount of unbilled revenue as of		•	-	IZANI F O - I	
Line Number and Title of Rate schedule No. (a)	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
(4)	(b)	(c)		` '	(†)
1 06NMT25135 - CA GEN SVC NET	226	39,127	35	6,457	0.1731
2 06NMT32135 - CA GEN SVC NET	2,083	334,856	29	71,828	0.1608
3 REVENUE - ACCT ADJ		-88,027			
4 INCOME TAX DEFERRAL ADJ		615,737			
5 DSM REVENUE - COMMERCIAL		665,146			
6 BLUE SKY REV - COMMERCIAL		9,104			
7 OTHER CUST RETAIL REVENUE		36,162			
8 UNBILLED REVENUE	1,389	217,000			0.1562
9					
10 IDAHO					
11 07CISH0019 - COMM & IND SPA	4,763	404,961	83	57,386	0.0850
12 07GNSV0006 - GEN SRVC-LRG P	238,357	19,603,220	1,044	228,311	0.0822
13 07GNSV0009 - GEN SRVC-HI VO	52,198	3,288,162	3	17,399,333	0.0630
14 07GNSV0023 - GEN SRVC-SML P	159,257	15,801,624	7,400	21,521	0.0992
15 07GNSV0035 - GEN SRVCOPTION	281	27,763	2	140,500	0.0988
16 07GNSV006A - GEN SRVC-LRG P	20,358	1,823,942	166	122,639	0.0896
17 07GNSV023A - GEN SRVC-SML P	27,926	2,739,459	1,275	21,903	0.0981
18 07GNSV023F - GEN SRVC SML P	7	1,794	4	1,750	0.2563
19 07GNSV035A - GEN SRVCOPTION	32	4,387	1	32,000	0.1371
20 07LNX00010 - MNTHLY 80%GUAR		20,688			
21 07LNX00035 - ADV 80%MO GUAR		252,159			
22 07LNX00040 - ADV+REFCHG+80%		29,394			
23 07OALT007N - SECURITY AR LG	232	89,551	165	1,406	0.3860
24 07OALT07AN - SECURITY AR LG	10	3,994	11	909	0.3994
25 07TCVLNXGN - TCV LNX - 80%		460			
26 07LNX00312 - ID LINE EXT		13,129			
27 07NMT06135 - ID NET MTR -	1,996	175,828	6	332,667	0.0881
28 07NMT23135 - ID NET MTR -	1,316	106,820	39	33,744	0.0812
29 07NMT6A135 - NET METERING	33	2,752	1	33,000	0.0834
30 07LNX00015 - ANNUAL 80%GUAR		519	•	,	
31 07LNX00311 - LINE EXT 80%		32,307			
32 07LNX00300 - 80% MONTHLY MIN		3,061			
33 REVENUE - ACCT ADJ		-149,312			
34 INCOME TAX DEFERRAL ADJ		83,332			
35 DSM REVENUE - COMMERCIAL		1,176,666			
36 BLUE SKY REV - COMMERCIAL		20,043			
37 UNBILLED REVENUE	-12,691	-941,000			0.0741
38	12,001	341,000			0.0741
39 OREGON					
40 01COST0023 - OR GEN SRV, COST	976,201	58,138,115			0.0596
-50 0100010020 - OR GEN SIXV, COST	910,201	30, 130, 113			0.0390
41 TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42 Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43 TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Nam	e of Respondent	This Rep		Date of Rep		Period of Report
Paci	fiCorp	(1) 🗓]An Original]A Resubmission	(Mo, Da, Yr	End o	f 2020/Q4
		` '	ELECTRICITY BY RA			
	eport below for each rate schedule in e					average Kwh per
	mer, and average revenue per Kwh, e. ovide a subheading and total for each	-		. •		venues " Page
	301. If the sales under any rate schedu			-		-
	cable revenue account subheading.			,		
	here the same customers are served u					
	dule and an off peak water heating sch	edule), the entries in o	column (d) for the spec	cial schedule should de	note the duplication in	number of reported
	mers.	al bandlar according a £ 1.9				d
	ne average number of customers shoul lings are made monthly).	a be the number of bil	is rendered during the	year divided by the nu	mper of billing periods	during the year (12 if
	or any rate schedule having a fuel adju	stment clause state in	a footnote the estimat	ed additional revenue h	oilled pursuant thereto	
	eport amount of unbilled revenue as of					
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	01COST0048 - 01LGSV0048	1,269,09	62,165,764			0.0490
2	01COST023F - OR GEN SRV -	2,883	181,632			0.0630
3	01COSTB023 - OR GEN SRV,	24,15	7 1,459,633			0.0604
4	01COSTEV45 - ELECT VEHICLE	252	2 15,654			0.0621
5	01COSTL030 - OR LRG GEN SRV,	1,037,81	54,899,657			0.0529
	01COSTS028 - OR GEN SERV,	1,818,030				0.0616
_	01GNSB0023 - OR GEN SRV, BPA,	.,,	1,524,097	2,789		
	01GNSB0028 - OR GEN SRV, BPA,		1,683,514	289		
	01GNSB023T - OR GEN SRV - TOU		21,945	41		
	01GNSB0723 - OR GEN SVC DIR		24,837	37		
	01GNSB0728 - OR GEN SVC DIR		23,670	2		
	01GNSEV45T - ELECT VEHICLE		+	18		
			64,406			
	01GNSV0023 - OR GEN SRV, < 30		49,872,708	59,711		
	01GNSV0028 - OR GEN SRV > 30		49,760,123	8,981		
	01GNSV023F - OR GEN SRV - FLAT	10,630		787	13,507	0.1534
	01GNSV023M - OR GEN SRV,	123		2	61,500	0.0900
	01GNSV023T - OR GEN SRV, TOU		135,305	184		
18	01GNSV0723 - OR GEN SVC DIR		7,420	4		
19	01HABT0023 - OR HABITAT	2,990	181,675			0.0606
20	01HABTB023 - OR HABITAT		527			0.0659
21	01LGSB0030 - GEN DEL SRV, > 200		964,349	23		
22	01LGSV0030 - OR LRG GEN SRV, >		25,169,982	626		
23	01LGSV0048 - 1000KW AND OVR		19,576,030	95		
24	01LGSV048M - LRG GEN SRVC 1	53,224	3,228,733	1	53,224,000	0.0607
25	01LNX00100 - LINE EXT 60% G		5,658			
26	01LNX00102 - LINE EXT 80% G		995,563			
27	01LNX00103 - LINE EXT 80% G		4,555			
28	01LNX00105 - CNTRCT \$ MIN G		12,178			
	01LNX00109 - REF/NREF ADV +		1,504,954			
	01LNX00110 - REF/NREF ADV +		7,625			
	01LNX00311 - LINE EXT 80% G		229,615			
	01LNX00120 - LINE EXT 60% G		8			
	01LNX00300 - LINE EXT 80% G		340,277			
	01LNX00310 - LINE EXTENSION					
		00.000	2,566	F	F 700 000	0.4455
	01LPRS047M - PART REQ SRVC	28,930	, ,	5	5,786,000	0.1155
	01NM23T135 - OR NET MTR TOU		1,407	1		
	01NMT23135 - OR NET MTR, GEN,		363,979	474		
	01NMT28135 - OR NET MTR, GEN,		1,653,212	263		
	01NMT30135 - OR NET MTR, GEN,		1,534,771	39		
40	01NMT48135 - NET METERING		423,668	4		
	TOTAL D''					
41	TOTAL Billed	54,348,89		1,967,124	27,629	
42 43	Total Unbilled Rev.(See Instr. 6) TOTAL	211,08		4 007 404	07.700	0.0430
43	IOIAL	54,559,97	5,037,494,595	1,967,124	27,736	0.0923

Name of Respondent	This Repo	ort Is:	Date of Repor	rt Year/Pe	eriod of Report
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2020/Q4
	` '	LECTRICITY BY RATE			
1. Depart helevy for each rate cahedule is of				umbar of quaternar as	varaga Kuib nar
 Report below for each rate schedule in eff customer, and average revenue per Kwh, ex 					rerage Kwn per
Provide a subheading and total for each p					enues," Page
300-301. If the sales under any rate schedul	e are classified in mor	e than one revenue acc	count, List the rate sche	edule and sales data ι	under each
applicable revenue account subheading.					
Where the same customers are served ur schedule and an off peak water heating sche					
customers.	dule), the enthes in co	iumii (u) ioi ine speciai	scriedule sriould derio	nte trie duplication in n	umber of reported
The average number of customers should	I be the number of bills	rendered during the ye	ear divided by the numl	ber of billing periods of	luring the year (12 if
all billings are made monthly).					
5. For any rate schedule having a fuel adjus				ed pursuant thereto.	
6. Report amount of unbilled revenue as of a Line Number and Title of Rate schedule	end of year for each ap MWh Sold	Revenue accou	Int subheading. Average Number	KWh of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1 01NMTEV45T - OR NET MTR, EV	(b)	1,070	(u)	(6)	(1)
2 010ALT015N - OUTD AR LGT NR	5,100	739,593	2,688	1,897	0.1450
3 010ALTB15N - OR OUTD AR LGT	1,340	221,982	995	1,347	0.1657
4 01PTOU0023 - OR GEN SRV, TOU	2,554	151,155	553	1,047	0.0592
5 01PTOUB023 - OR GEN SRV, TOU	2,334	21,825		+	0.0392
6 01RCFL0054 - REC FIELD LGT	1,110	108,737	103	10,777	0.0818
7 01RENW0023 - OR RENW USAGE	12,341	753,072	103	10,777	0.0980
8 01RENW8023 - OR RENEWABLE	244	13,731			0.0510
9 01STDAY023 - OR DAY STD OFR.	3,333	198,935			0.0563
10 01STDAY028 - OR DAY STD OFF,	12,339	750,984			0.0597
11 01STDAY030 - OR STD DAY OFF,	4,387				0.0609
12 01VIR23136 - OR VOLUME	4,307	235,473 162,999	125		0.0537
13 01VIR28136 - OR VOLUME			90		
		515,664			
14 01VIR30136 - OR VOLUME		161,684	4		
15 01VIR48136 - OR VOLUME		95,356	1		
16 01LGSB0048 - LG GEN SVC >	007	20,315	4	007.000	0.0000
17 01LGSV028M - OR LGSV, <1000	367	36,057	1	367,000	0.0982
18 01GNSV0728 - OR GEN SVC DIR		170,951	6		
19 01GNSV0730 - OR GEN SVC DIR		1,697,479	14		
20 01GNSV0748 - LG GEN SVC DIR		8,883,916	3		
21 REVENUE - ACCT ADJ		-1,006,234			
22 OR GAIN ON SALE OF ASSET		16,237			
23 INCOME TAX DEFERRAL ADJ		17,028,567			
24 DSM REVENUE - COMMERCIAL		11,949,438	400		
25 BLUE SKY REV - COMMERCIAL		971,673	102		
26 SOLAR FEED-IN REVENUE		1,977,033			
27 COMMUNITY SOLAR REVENUE		168,786			
28 OTHER CUST RETAIL REVENUE	60.00=	9,079			2.22
29 UNBILLED REVENUE	99,695	9,409,000			0.0944
30					
31 UTAH					
32 08ABL-NRES - APPLICANT BUILT		1,303			
33 08ABTCLXGN - LINE EXT 80%		10,073			
34 08CFR00051 - MTH FAC SRVCHG		32,773			
35 08CFR00052 - ANN FAC SVCCHG		2		2=:	
36 08CGM06136 - UT NET METERING	1,874	211,157	5	374,800	0.1127
37 08CGM23136 - UTAH NET METER	493	50,116	25	19,720	0.1017
38 08CGN08136 - UT NET MTR GEN	2,857	221,198	1	2,857,000	0.0774
39 08CGN06136 - UT GEN SVC	19,751	1,830,013	48	411,479	0.0927
40 08CGN23136 - UTAH NET METER	2,023	201,997	99	20,434	0.0999
41 TOTAL Billed	E4 040 000	E 000 440 F0F	4.067.404	07.000	0.0005
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	54,348,898 211,080	5,028,416,595 9,078,000	1,967,124 0	27,629 0	0.0925 0.0430
43 TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923
. 1	, ,	. , , ,		,	

Nam	e of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
Pac	ifiCorp		A Resubmission	(Wo, Da, 11)	End of	2020/Q4
			LECTRICITY BY RAT	TE SCHEDULES		
1 R	eport below for each rate schedule in e				umber of customer as	verage Kwh ner
	omer, and average revenue per Kwh, ex					verage Rwii per
	rovide a subheading and total for each					enues," Page
	301. If the sales under any rate schedu	lle are classified in mor	e than one revenue a	ccount, List the rate sch	edule and sales data	under each
	cable revenue account subheading.				-:6:4: (l	
	here the same customers are served u dule and an off peak water heating sch					
	omers.	cadic), the chines in oc	ordinin (d) for the specia	ai soricadio sriodia acri	ote the dupheation in i	idiliber of reported
4. T	he average number of customers should	d be the number of bills	s rendered during the	year divided by the num	ber of billing periods	during the year (12 if
	llings are made monthly).					
	or any rate schedule having a fuel adjus				led pursuant thereto.	
b. R	eport amount of unbilled revenue as of Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	08CGN6A136 - UT GEN SVC TRAN	3,964	328,954	(u) 8	495,500	0.0830
2	08COOLKPRN - A/C DIRECT LOAD	0,504	320,334	1,435	430,300	0.0000
3		4,820,994	395,758,929	11,191	430,792	0.0821
4		819,217	45,300,078	40	20,480,425	0.0553
5		1,228,328	119,861,509	75,849	16.194	0.0976
6		239,151	26,920,306	1,959	122,078	0.0976
7	08GNSV006A - GEN SRVC-ENERG	3,354	331,028	1,959	209,625	0.1126
8		3,334	331,020	10	209,025	0.0907
9		22,929	1,498,581	2	11,464,500	0.0654
	08GNSV009A - GEN SKVC HI VO	223,179	12,449,558	1	223,179,000	0.0558
	08GNSV009W - MANL HIGH VOLT		, ,	129		0.0338
	08GNSV023F - GEN SRVC FIXED	1,301 10	181,934	129	10,085	0.1396
			668	447	0.500.470	
	08GNSV0008 - UT GEN SVC TOU >	768,277	55,464,204	117	6,566,470	0.0722
	08GNSV008M - UT GEN SVC TOU >	8,524	611,716	2	4,262,000	0.0718
	08GNSV06AM - MNL ENERGY TOD	518	50,194	1	518,000	0.0969
	08GNSV06MN - GNSV DIST VOLT	37,806	2,985,779	654	57,807	0.0790
	08LNX00002 - MTHLY 80% GUAR		889,133			
	08LNX00004 - ANNUAL 80%GUAR		73,260			
	08LNX00006 - FIXD MTHLY MIN		2,882			
	08LNX00014 - 80% MIN MNTHLY		2,199,909			
	08LNX00017 - ADV/REF&80%ANN		326,966			
	08LNX00158 - ANNUALCOST MTH		29,954			
	08LNX00300 - LINE EXT 80% PLUS		220,283			
	08LNX00310 - IRR, 80% ANNUAL		61,625			
	08LNX00311 - LINE EXT 80%		322,214			
	08LNX00312 - UT IRG LINE EXT		14,462			
	08MONL0015 - MTR OUTDONIGHT	13,342	965,978	540	24,707	0.0724
	08NMT06135 - UT NET METERING	112,486	9,451,140	264	426,083	0.0840
	08NMT08135 - NET METERING	53,548	4,037,230	11	4,868,000	0.0754
	08NMT23135 - UT NET MTR, GEN,	9,206	962,762	827	11,132	0.1046
	08NMT6A135 - NET METERING	9,385	1,266,495	88	106,648	0.1349
	08NMT8135M - NET METERING	2,391	252,569	1	2,391,000	0.1056
	08OALT007N - SECURITY AR LG	7,039	1,606,434	3,776	1,864	0.2282
	08POLE0075 - POLES W/LIGHT		148	1		
	08PRSV031M - BKUP MNT&SUPPL	192,388	11,260,383	4	48,097,000	0.0585
	08PTLD000N - POST TOP LIGHT	6	452	2	3,000	0.0753
—	08REFP034M - RENEWABLE QUAL	21,100	1,151,222			0.0546
	08REFS032M - UT RENEWABLE	169,428	11,791,247	3	56,476,000	0.0696
	08SSLR0006 - GENERAL SVC	4,152	400,486	9	461,333	0.0965
40	08SSLR0023 - SMALL GEN SVC	3,302	361,621			0.1095
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6) TOTAL	211,080 54 559 978		1,967,124	27,736	0.0430 0.0923
1 73	.01/1	54,559,978	5,037,494,595	1,501,124	21,130	0.0923

Name of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp		A Resubmission	(MO, Da, 11)	End of	2020/Q4
	` ` '	LECTRICITY BY RAT	E SCHEDULES		
Report below for each rate schedule in eff	fect during the vear the	e MWH of electricity so	ld. revenue. average ni	umber of customer. av	verage Kwh per
customer, and average revenue per Kwh, exc					g- · · · · · · p - ·
2. Provide a subheading and total for each p					
300-301. If the sales under any rate schedul	e are classified in mor	e than one revenue ac	count, List the rate sch	edule and sales data ı	under each
applicable revenue account subheading.3. Where the same customers are served un	nder more than one rat	e schedule in the same	e revenue account clas	sification (such as a d	eneral residential
schedule and an off peak water heating sche					
customers.	•				
4. The average number of customers should	be the number of bills	rendered during the y	ear divided by the num	ber of billing periods o	during the year (12 if
all billings are made monthly).5. For any rate schedule having a fuel adjust	tment clause state in a	footnote the estimated	d additional revenue hil	led nursuant thereto	
6. Report amount of unbilled revenue as of e				ica parsaant increto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 08SSLR006A - GEN SVC TOU	45,708	3,861,648	334	136,850	0.0845
2 08TCVLAACN - UTAH TCV LNX		-3,536			
3 08TCVLNAGN - UTAH LNX ANNUAL		1,890			
4 08TCVLNXGN - TCV LNX - 80%		172,329			
5 08TCVLXACN - GAR ADDED		11,127			
6 08TOSS0015 -TRAF & OTHER	3,138	325,695	1,087	2,887	0.1038
7 08TOSS015F - TRAFFIC SIG NM	171	15,285	20	8,550	0.0894
8 REVENUE - ACCT ADJ		62,009,142			
9 REVENUE ADJ - DEFERRED NPC		4,774,655			
10 INCOME TAX DEFERRAL ADJ		539,974			
11 DSM REVENUE - COMMERCIAL		6,821,172			
12 BLUE SKY REV - COMMERCIAL		753,214			
13 SOLAR FEED-IN REVENUE		2,032,774			
14 UNBILLED REVENUE	-27,718	-2,246,000			0.0810
15					
16 WASHINGTON					
17 02GN24EV45 - WA ELECTRIC	15	3,388	2	7,500	0.2259
18 02GNSB0024 - WA GEN SRVC DO	27,211	2,646,009	1,516	17,949	0.0972
19 02GNSB024F - GEN SRVC DOM/F	52	6,650	3	17,333	0.1279
20 02GNSB24FP - WA GEN SVC	881	130,517	70	12,586	0.1481
21 02GNSV0024 - WA GEN SRVC	454,838	41,392,545	14,599	31,155	0.0910
22 02GNSV024F - WA GEN SRVC-FL	1,173	160,940	107	10,963	0.1372
23 02LGSB0036 - LRG GEN SVC IRG 24 02LGSV0036 - WA LRG GEN SRV	47,358	3,764,398	87 850	544,345	0.0795 0.0755
25 02LGSV048T - LRG GEN SRVC 1	755,004	57,004,286	37	888,240	0.0755
26 02LNX00102 - LINE EXT 80% G	183,530	13,783,136	31	4,960,270	0.0751
27 02LNX00102 - LINE EXT 80% G		78,894			
28 02LNX00105 - CNTRCT \$ MIN G		51,042 2,554			
29 02LNX00103 - CNTRCT \$ MIN G		289,751			
30 02LNX00109 - REF/NREF ADV +		30.916			
31 02LNX00110 - REF/NREF ADV +		30,916			
32 02LNX00300 - LINE EXT 80% G		7,384			
33 02LNX00300 - LINE EXT 80% G		1,434			
34 02LNX00310 - ING, 80% ANNOAL 34 02LNX00311 - LINE EXT 80%		57,151			
35 02LNX00311 - LINE EXT 80 /8		15,733			
36 02NMB24135 - WA NET METERING	112	14,963	23	4,870	0.1336
37 020ALT015N - WA OUTD AR LGT	1,405	206,228	763	1,841	0.1330
38 020ALTB15N - WA OUTD AR LGT	495	79,267	462	1,071	0.1601
39 02RCFL0054 - WA REC FIELD L	176	16,838	26	6,769	0.0957
40 02NMT24135 - WA NET METERING	3,982	384,745	114	34,930	0.0957
- Sermina William Ferring	0,002	554,140	11-7	34,000	0.0000
41 TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42 Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43 TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Name of Respondent	This Repo	rt Is:	Date of Repo	rt Year/Pe	riod of Report
PacifiCorp		n Original Resubmission	(Mo, Da, Yr)	End of	2020/Q4
	I ` ' L	LECTRICITY BY RAT	, ,		
Report below for each rate schedule in effective customer, and average revenue per Kwh, exceptions.					erage Kwh per
Provide a subheading and total for each pi					enues " Page
300-301. If the sales under any rate schedule			•		
applicable revenue account subheading.					
3. Where the same customers are served un					
schedule and an off peak water heating sched	dule), the entries in col	lumn (d) for the specia	al schedule should deno	te the duplication in n	umber of reported
customers. 4. The average number of customers should	he the number of hills	rendered during the	year divided by the num	her of hilling periods d	uring the year (12 if
all billings are made monthly).	be the number of bills	rendered during the y	year divided by the ridin	ber of billing periods o	uning the year (12 ii
5. For any rate schedule having a fuel adjust	ment clause state in a	footnote the estimate	d additional revenue bil	led pursuant thereto.	
6. Report amount of unbilled revenue as of e			-		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Customer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1 02NMT36135 - WA NET METER	11,845	974,212	17	696,765	0.0822
2 02NMT48135 - WA LG SVC NET	10,027	726,900	2	5,013,500	0.0725
3 ALT REVENUE PROGRAM ADJ		5,001,829			
4 REVENUE - ACCT ADJ		-6,911,882			
5 REVENUE ADJ - DEFERRED NPC		59,795			
6 DSM REVENUE - COMMERCIAL		3,845,918			
7 BLUE SKY REV - COMMERCIAL		37,524	2		
8 UNBILLED REVENUE	4,157	203,000			0.0488
9					
10 WYOMING					
11 05CHCK000N - WY NRES CHECK			1		
12 05GNSV0025 - WY GEN SRVC	220,416	21,164,552	18,159	12,138	0.0960
13 05GNSV0028 - GEN SVC > 15 KW	805,357	66,812,280	3,133	257,056	0.0830
14 05GNSV025F - GEN SRVC-FL RA	985	152,470	171	5,760	0.1548
15 05LGSV0046 - WY LRG GEN SRV	158,241	11,203,344	16	9,890,063	0.0708
16 05LGSV048T - LRG GENSRV TIM	10,780	759,034	1	10.780.000	0.0704
17 05LNX00100 - LINE EXT 60% G		15,574	•		0.0.0.
18 05LNX00102 - LINE EXT 80% G		476.973			
19 05LNX00103 -LINE EXT 80% G		13			
20 05LNX00105 - CNTRCT \$ MIN G		5,433			
21 05LNX00109 - REF/NREF ADV +		307,821			
22 05LNX00110 - REF/NREF ADV +		3,020			
23 05LNX00114 - TEMP SVC 12MO>		129			
24 05NMT25135 - WY NET MTR, GEN,	411	39,643	26	11 117	0.0065
	411		36	11,417	0.0965
25 05NMT28135 - NET MTR SMALL	7,427	651,472	23	322,913	0.0877
26 05OALT015N - OUTD AR LGT SR	2,490	351,055	1,547	1,610	0.1410
27 05RCFL0054 - WY REC FIELD L	737	50,672	58	12,707	0.0688
28 09OALT207N - SECURITY AR LG		13			
29 05LNX00300 - LINE EXT 80%		88,792			
30 05LNX00310 - LINE EXTENSION		4,513			
31 05LNX00311 - LINE EXT 80%		32,563			
32 05LNX00312 - WY IRG LINE EXT		2,915			
33 REVENUE - ACCT ADJ		283,498			
34 REVENUE ADJ - DEFERRED NPC		-91,607			
35 INCOME TAX DEFERRAL ADJ		418,449			
36 DSM REVENUE - SM		1,069,144			
37 DSM REVENUE - LG COMMERCIAL		56,700			
38 BLUE SKY REV - COMMERCIAL		6,022			
39 UNBILLED REVENUE	-19,260	-1,523,000			0.0791
40 05GNSV0025 - WY GEN SRVC	29,953	2,878,997	2,461	12,171	0.0961
41 TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42 Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43 TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Name of Respondent	This Repo	ort Is: An Original	(Mo, Da, Yr)	rt Year/Pe	riod of Report
PacifiCorp	· ,	Resubmission	(IVIO, Da, 11)	End of	2020/Q4
	` '	LECTRICITY BY RAT	* *		
Report below for each rate schedule in each rate schedule.	• ,	•		· · · · · · · · · · · · · · · · · · ·	erage Kwh per
customer, and average revenue per Kwh, ex 2. Provide a subheading and total for each	_	•	_		onuca " Daga
300-301. If the sales under any rate schedu			•		-
applicable revenue account subheading.	ile are classified in mor	e than one revenue ac	Count, List the rate schi	edule alla sales data t	inder each
Where the same customers are served u	nder more than one rat	e schedule in the same	e revenue account clas	sification (such as a ge	eneral residential
schedule and an off peak water heating sch					
customers.	,	. ,		·	·
4. The average number of customers should	d be the number of bills	rendered during the y	ear divided by the num	ber of billing periods d	uring the year (12 if
all billings are made monthly).					
5. For any rate schedule having a fuel adjus				led pursuant thereto.	
Report amount of unbilled revenue as of Line Number and Title of Rate schedule	end of year for each ap MWh Sold	Revenue	Average Number	I/Mb of Salaa	Povonuo Por
N.			of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
(a)	(b)	(c)		` '	(†)
1 05GNSV0028 - GEN SVC > 15 KW	90,015	7,341,914	378	238,135	0.0816
2 05GNSV025F - GEN SRVC-FL RA	199	24,502	33	6,030	0.1231
3 05LNX00102 - LINE EXT 80% G		115,218			
4 05LNX00103 - LINE EXT 80% G		-206			
5 05LNX00109 - REF/NREF ADV +		118,446			
6 05LNX00110 - REF/NREF ADV +		1,530			
7 05NMT25135 - WY NET MTR, GEN,	115	9,560	5	23,000	0.0831
8 05NMT28135 - NET MTR SMALL	380	32,596	2	190,000	0.0858
9 090ALT207N - SECURITY AR LG	273	55,331	141	1,936	0.2027
10 09MONL0213 - WY MTR OUTDOOR	230	13,675	12	19,167	0.0595
	230		12	19,107	0.0393
11 05LNX00300 - LINE EXT 80%		539			
12 05LNX00311 - LINE EXT 80%		2,747			
13 DSM REVENUE - SM		398,291			
14 BLUE SKY REV - COMMERCIAL		743			
15 UNBILLED REVENUE	2,204	179,000			0.0812
16					
17 LESS MULTIPLE BILLINGS			-23,465		
18					
19 TOTAL COMMERCIAL SALES	17,727,147	1,614,104,509	217,070	81,666	0.0911
20	,,	.,,,			
21 INDUSTRIAL SALES					
22 CALIFORNIA					
	400	05.007	04	0.400	0.4707
23 06GNSV0025 - CA GEN SRVC	496	85,667	81	6,123	0.1727
24 06GNSV0A32 - GEN SRVC-20 KW	2,337	353,340	23	101,609	0.1512
25 06LGSV048T - LRG GEN SERV	47,067	4,524,682	10	4,706,700	0.0961
26 06LGSV0A36 - LRG GEN SRVC-O	5,468	732,342	13	420,615	0.1339
27 REVENUE - ACCT ADJ		685			
28 INCOME TAX DEFERRAL ADJ		146,322			
29 DSM REVENUE - INDUSTRIAL		136,398			
30 BLUE SKY REV - INDUSTRIAL		250			
31 OTHER CUST RETAIL REVENUE		15,551			
32 UNBILLED REVENUE	216	21,000			0.0972
33	210	21,000			0.0012
34 IDAHO		2.21=			
35 07CFR00001 - MTH FACILITY S		2,217			
36 07CISH0019 - COMM & IND SPA	17	1,644	1	17,000	0.0967
37 07GNSV0006 - GEN SRVC-LRG P	88,619	6,282,611	101	877,416	0.0709
38 07GNSV0009 - GEN SRVC-HI VO	69,065	4,618,411	14	4,933,214	0.0669
39 07GNSV0023 - GEN SRVC-SML P	15,007	1,421,187	309	48,566	0.0947
40 07GNSV006A - GEN SRVC-LRG P	2,713	236,312	21	129,190	0.0871
41 TOTAL Billed	54.348,898	5,028,416,595	1,967,124	27,629	0.0925
42 Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43 TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923
		· ·	-		

Nam	e of Respondent		This Re (1) 以	oort Is:]An Original	Date of Rep (Mo, Da, Yr	\	eriod of Report
Pac	ifiCorp		(1)	A Resubmission	/ /	End of	2020/Q4
			` ′	J ELECTRICITY BY RA	TE SCHEDULES		
1 0	apart halow for each rate achadula in a					number of quotomer of	wordd Kwh par
	eport below for each rate schedule in e omer, and average revenue per Kwh, e:						iverage Kwn per
	rovide a subheading and total for each	•			,		venues," Page
	301. If the sales under any rate schedu						
	cable revenue account subheading.						
	/here the same customers are served u						
	dule and an off peak water heating sch omers.	edule), the er	ntries in o	column (d) for the spec	cial schedule should de	note the duplication in	number of reported
	briers. he average number of customers shoul	d be the num	ber of bi	lls rendered during the	vear divided by the nu	mber of billing periods	during the year (12 if
	llings are made monthly).				, ,	g penede	aag a y ca. (
	or any rate schedule having a fuel adju					oilled pursuant thereto.	
	eport amount of unbilled revenue as of	-		• •	_		
Line	Number and Title of Rate schedule	MWh S	Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)		(c)		(e)	(†)
1	07GNSV023A - GEN SRVC-SML P		2,03	· · · · · · · · · · · · · · · · · · ·	136	14,978	0.1027
2	07GNSV023S - IDAHO TRAFFIC			5 608	1	5,000	0.1216
3	07LNX00108 - ANN COST MTHLY			1,996			
4	07LNX00311 - LINE EXT 80%			218			
5	07NMT23135 - ID NET MTR -			2 266			0.1330
6	07OALT007N - SECURITY AR LG		1	,	16	813	0.3788
7	07OALT07AN - SECURITY AR LG			238	1		
8	07SPCL0001		1,248,90	-,,	1	1,248,900,000	0.0630
9	07SPCL0002		113,69	6,791,774	1	113,694,000	0.0597
10	REVENUE - ACCT ADJ			-52,547			
11	INCOME TAX DEFERRAL ADJ			267,945			
12	DSM REVENUE - INDUSTRIAL			808,706			
13	BLUE SKY REV - INDUSTRIAL			85			
14	UNBILLED REVENUE		103,27	6,291,000			0.0609
15							
16	OREGON						
17	01COST0023 - OR GEN SRV, COST		17,43	9 1,042,390			0.0598
18	01COST0048 - 01LGSV0048	,	1,169,80	2 58,584,834			0.0501
19	01COST023F - OR GEN SRV -			1 65			0.0650
20	01COSTB023 - OR GEN SRV,		12	7,219			0.0573
21	01COSTL030 - OR LRG GEN SRV,		170,82	7 9,057,914			0.0530
22	01COSTS028 - OR GEN SERV,		82,13	5,047,498			0.0615
23	01GNSB0023 - OR GEN SRV, BPA,			8,220	12		
24	01GNSB0028 - OR GEN SRV, BPA,			5,507	1		
25	01GNSV0023 - OR GEN SRV, < 30			914,740	956		
	01GNSV0028 - OR GEN SRV > 30			2,875,120	401		
	01GNSV023F - OR GEN SRV - FLAT			2 678	2	1,000	0.3390
	01GNSV023M - OR GEN SRV,			312	1	,	
	01GNSV023T - OR GEN SRV, TOU			2,608	3		
	01GNSV0748 - LG GEN SVC DIR			1,281,490	3		
	01LGSV0030 - OR LRG GEN SRV, >			6,277,867	125		
	01LGSV0048 - 1000KW AND OVR			20,015,282	79		
	01LGSV048M - LRG GEN SRVC 1		94,87		4	23,718,000	0.0690
	01LNX00102 - LINE EXT 80% G		0 1,01	111,130		20,7 10,000	0.0000
	01LNX00109 - REF/NREF ADV +			138			
	01LNX00300 - LINE EXT 80%			14,144			
	01LPRS047M - PART REQ SRVC		1,60		1	1,606,000	0.6071
	01NMT23135 - OR NET MTR, GEN,		1,00	3,832	5	1,000,000	0.0071
	01NMT28135 - OR NET MTR, GEN,			48,586	6		
40	01NMT30135 - OR NET MTR, GEN,			77,620	3		
41	TOTAL Billed	54	4,348,89	8 5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)		211,08			0	0.0430
43	TOTAL	54	4,559,97	5,037,494,595	1,967,124	27,736	0.0923

Name of Respondent	This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)		eriod of Report
PacifiCorp		Resubmission	(WO, Da, 11)	End of	2020/Q4
	` '	LECTRICITY BY RATE	E SCHEDULES		
Report below for each rate schedule in effective in the schedule in the s				imber of customer as	verage Kwh ner
customer, and average revenue per Kwh, exc					rerage (Will per
2. Provide a subheading and total for each provide a subheading a subheading and total for each provide a subheading and total subheading a subheading	rescribed operating re	venue account in the s	equence followed in "E	lectric Operating Rev	
300-301. If the sales under any rate schedule	e are classified in mor	e than one revenue acc	count, List the rate sch	edule and sales data	under each
applicable revenue account subheading.				-: : :+:	
3. Where the same customers are served un schedule and an off peak water heating schedule.				, ,	
customers.	daloj, tilo citilos ili oc	idiliii (d) for the opeoid	ii soriodalo sriodia derio	to the duphodion in i	idiliber of reported
4. The average number of customers should	be the number of bills	rendered during the ye	ear divided by the num	per of billing periods of	during the year (12 if
all billings are made monthly).					
5. For any rate schedule having a fuel adjust6. Report amount of unbilled revenue as of e				ed pursuant thereto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1 01OALT015N - OUTD AR LGT NR	248	34,873	(u) 115	2,157	0.1406
2 010ALTB15N - OR OUTD AR LGT	240	398	3	1,000	0.1327
3 01PTOU0023 - OR GEN SRV, TOU	44	2,738	3	1,000	0.0622
4 01RENW0023 - OR RENW USAGE	49	2,970			0.0606
5 01VIR23136 - OR VOLUME	49	775	1		0.0000
6 01VIR28136 - OR VOLUME		11,767	2		
7 01VIR30136 - OR VOLUME		63,825	1		
8 REVENUE - ACCT ADJ		-1,199,794	1		
9 OR GAIN ON SALE OF ASSET		4,918			
10 INCOME TAX DEFERRAL ADJ		5,109,377			
11 DSM REVENUE - INDUSTRIAL		908,860			
12 BLUE SKY REV - INDUSTRIAL		546,541	5		
13 SOLAR FEED-IN REVENUE		,	3		
		572,163			
14 COMMUNITY SOLAR REVENUE	47.004	47,225			0.0000
15 UNBILLED REVENUE	17,984	363,000			0.0202
16					
17 UTAH		45.000			
18 08CFR00051 - MTH FAC SRVCHG	0	15,229			0.4470
19 08CGM23136 - UTAH NET METER	6	884	4	4 5 4 7 0 0 0	0.1473
20 08CGN06136 - UT GEN SVC	1,547	120,702	1	1,547,000	0.0780
21 08EFOP021M - ELEC FURNACE O	869	138,071	2	434,500	0.1589
22 08GNSV0006 - GEN SRVC-DISTR	582,322	49,415,413	936	622,139	0.0849
23 08GNSV0008 - UT GEN SVC TOU >	971,766	71,300,348	97	10,018,206	0.0734
24 08GNSV0009 - GEN SRVC-HI VO	2,797,061	153,513,533	101	27,693,673	0.0549
25 08GNSV0023 - GEN SRVC-DISTR	51,756	5,033,822	3,124	16,567	0.0973
26 08GNSV006A - GEN SRVC-ENERG	46,132	5,477,101	225	205,031	0.1187
27 08GNSV008M - UT GEN SVC TOU >	27,470	2,177,840	4	6,867,500	0.0793
28 08GNSV009A - GEN SRVC HI VO	17,113	1,553,628	7	2,444,714	0.0908
29 08GNSV009M - MANL HIGH VOLT	633,036	33,237,684	11	57,548,727	0.0525
30 08GNSV023F - GEN SRVC FIXED	4	2,557	1	4,000	0.6393
31 08GNSV06AM - MNL ENERGY TOD	268	31,885	2	134,000	0.1190
32 08GNSV06MN - GNSV DIST VOLT	918	84,668	21	43,714	0.0922
33 08LNX00002 - MTHLY 80% GUAR		760,010			
34 08LNX00014 - 80% MIN MNTHLY		15,143			
35 08LNX00017 - ADV/REF&80%ANN		638			
36 08LNX00300 - LINE EXT 80% PLUS	20-	80,209	000	2.222	0.0400
37 08OALT007N - SECURITY AR LG	925	194,781	386	2,396	0.2106
38 08TOSS0015 - TRAF & OTHER	51	4,945	12	4,250	0.0970
39 08MONL0015 - MTR OUTDONIGHT	13	2,004	6	2,167	0.1542
40 08NMT06135 - UT NET METERING	2,151	199,334	6	358,500	0.0927
41 TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42 Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43 TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Name of Respondent	This Repo		Date of Repo (Mo, Da, Yr)	rt Year/Pe	eriod of Report	
PacifiCorp	` '	(1) ∑An Original (2) A Resubmission		End of	End of2020/Q4	
	` '	LECTRICITY BY RATI	/ / F SCHEDULES			
4. Danant halaw fan aash nata askadula in af					Kb	
1. Report below for each rate schedule in ef customer, and average revenue per Kwh, ex					erage Kwn per	
 Provide a subheading and total for each p 	•		•		enues." Page	
300-301. If the sales under any rate schedul					•	
applicable revenue account subheading.						
3. Where the same customers are served ur						
schedule and an off peak water heating sche	edule), the entries in co	lumn (d) for the specia	ıl schedule should dend	ote the duplication in n	umber of reported	
customers. 4. The average number of customers should	t he the number of hills	rendered during the v	ear divided by the num	her of hilling periods (luring the year (12 if	
all billings are made monthly).	be the namber of bills	rendered during the y	car divided by the ridin	ber or billing periods t	idinig tile year (12 ii	
5. For any rate schedule having a fuel adjus	tment clause state in a	footnote the estimated	d additional revenue bil	led pursuant thereto.		
6. Report amount of unbilled revenue as of e		•	_			
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold	
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)	
1 08NMT23135 - UT NET MTR, GEN,	140	16,843	17	8,235	0.1203	
2 08NMT6A135 - NET METERING	4,247	569,287	13	326,692	0.1340	
3 08PRSV031M - BKUP MNT&SUPPL	56,322	4,056,967	3	18,774,000	0.0720	
4 08SPCL0001	653,823	33,706,533	1	653,823,000	0.0516	
5 08SPCL0002	704,448	31,844,950	1	704,448,000	0.0452	
6 08SPCL0003	1,375,784	56,051,770	1	1,375,784,000	0.0407	
7 08SSLR0006 - GENERAL SVC	685	55,369	2	342,500	0.0808	
8 08SSLR0023 - SMALL GEN SVC	157	26,050	21	7,476	0.1659	
9 08SSLR006A - GEN SVC TOU	13,039	1,221,899	31	420,613	0.0937	
10 08TCVLNXGN - TCV LNX - 80%		1,912				
11 REVENUE - ACCT ADJ		63,156,718				
12 REVENUE ADJ - DEFERRED NPC		4,215,097				
13 INCOME TAX DEFERRAL ADJ		477,496				
14 DSM REVENUE - INDUSTRIAL		6,031,778				
15 BLUE SKY REV - INDUSTRIAL		183,828	7			
16 SOLAR FEED-IN REVENUE		1,797,571	,			
17 UNBILLED REVENUE	54,388	3,400,000			0.0625	
18	54,300	3,400,000			0.0025	
19 WASHINGTON						
	000	00.404	40	40.040	0.4000	
20 02GNSB0024 - WA GEN SRVC DO	800	86,401	42	19,048	0.1080	
21 02GNSB24FP - WA GEN SVC	5	1,858	1	5,000	0.3716	
22 02GNSV0024 - WA GEN SRVC	14,381	1,317,685	324	44,386	0.0916	
23 02GNSV024F - WA GEN SRVC-FL	33	8,701	4	8,250	0.2637	
24 02LGSV0036 - WA LRG GEN SRV	88,225	7,064,950	91	969,505	0.0801	
25 02LGSV048M - WA LRG GEN SRV	84,845	5,138,986			0.0606	
26 02LGSV048T - LRG GEN SRVC 1	616,135	39,773,369	30	20,537,833	0.0646	
27 02LNX00103 - LINE EXT 80% G		31,005				
28 02LNX00300 - LINE EXT 80% G		27,781				
29 02NMT24135 - WA NET METERING	21	2,340	2	10,500	0.1114	
30 02OALT015N - WA OUTD AR LGT	91	12,075	37	2,459	0.1327	
31 02OALTB15N - WA OUTD AR LGT	27	4,122	14	1,929	0.1527	
32 02PRSV47TM - LRG PART REQMT	1,326	262,980	1	1,326,000	0.1983	
33 02LGSB0036 - LRG GEN SVC IRG	1,238	162,900	9	137,556	0.1316	
34 ALT REVENUE PROGRAM ADJ		-871,939				
35 REVENUE - ACCT ADJ		-88,802				
36 REVENUE ADJ - DEFERRED NPC		30,293				
37 DSM REVENUE - INDUSTRIAL		1,713,756				
38 BLUE SKY REV - INDUSTRIAL		20				
39 UNBILLED REVENUE	-6,294	-517,000			0.0821	
40	0,204	3.1,000			0.0021	
41 TOTAL Billed	EA 240 000	5 000 446 505	1 067 104	27 620	0.0005	
41 Total Unbilled Rev.(See Instr. 6)	54,348,898 211,080	5,028,416,595 9,078,000	1,967,124 0	27,629	0.0925 0.0430	
43 TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923	
	2.,000,010	-,,,,	.,	2.,.50	0.0020	

Nam	e of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report	
Pac	PacifiCorp		A Resubmission	(WO, Da, 11)	End of	End of2020/Q4	
		` ' L	LECTRICITY BY RA	TE SCHEDULES			
1 P	eport below for each rate schedule in et				umber of customer a	verage Kwh ner	
	omer, and average revenue per Kwh, ex					verage Rwii pei	
2. P	rovide a subheading and total for each p	prescribed operating re	evenue account in the	sequence followed in "E	Electric Operating Rev		
	301. If the sales under any rate schedu	le are classified in mor	e than one revenue a	ccount, List the rate sch	edule and sales data	under each	
	cable revenue account subheading.				··· / /		
	here the same customers are served u dule and an off peak water heating sche						
	omers.	edule), tile elitiles ili co	numm (u) for the speci	iai scriedule sriodid deri	ote the dupilcation in i	iumber of reported	
	he average number of customers should	d be the number of bills	s rendered during the	year divided by the num	ber of billing periods	during the year (12 if	
all bi	llings are made monthly).		-				
	or any rate schedule having a fuel adjus				lled pursuant thereto.		
6. R	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year for each ap MWh Sold	Revenue acc	ount subheading. Average Number	KWh of Salas	Povonuo Por	
No.	(a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold	
1	(a) WYOMING	(b)	(6)	(a)	(e)	(†)	
2		15,054	1,430,965	1,120	13,441	0.0951	
				· · · · · · · · · · · · · · · · · · ·			
	05GNSV0028 - GEN SVC > 15 KW	220,156	16,206,268	428	514,383	0.0736	
4		1 506 865	4,183	8	3,250	0.1609	
5		1,596,865	105,572,964	61	26,178,115	0.0661	
6		8,108	638,432	1	8,108,000	0.0787	
7	05LGSV048M - TOU>1000KW MAN	208,620	11,731,726	1	208,620,000	0.0562	
8		1,728,733	96,679,860	11	157,157,545	0.0559	
	05LNX00100 - LINE EXT 60% G		72,147				
	05LNX00102 - LINE EXT 80% G		1,014,590				
	05LNX00105 - CNTRCT \$ MIN G		43,369				
	05LNX00109 - REF/NREF ADV +		157,374				
13	05LNX00110 - REF/NREF ADV +		186				
14	05LNX00300 - LINE EXT 80%		169,311				
15	05LNX00311 - LINE EXT 80%		13,994				
16	05OALT015N - OUTD AR LGT SR	66	8,481	38	1,737	0.1285	
17	05PRSV033M - PART SERV REQ	1,022,840	71,342,754	10	102,284,000	0.0697	
18	REVENUE - ACCT ADJ		-3,120,823				
19	REVENUE ADJ - DEFERRED NPC		-460,994				
20	INCOME TAX DEFERRAL ADJ		2,105,565				
21	DSM REVENUE - SM INDUSTRIAL		137,193				
22	DSM REVENUE - LG INDUSTRIAL		1,090,300				
23	BLUE SKY REV - INDUSTRIAL		40				
24	UNBILLED REVENUE	64,287	4,498,000			0.0700	
25	05GNSV0025 - WY GEN SRVC	3,187	313,713	280	11,382	0.0984	
26	05GNSV0028 - GEN SVC > 15 KW	64,127	4,521,241	68	943,044	0.0705	
	05GNSV028M - GEN SVC > 15 KW	4,447	266,778	3	1,482,333	0.0600	
	05LGSV0046 - WY LRG GEN SRV	16,281	1,108,325	2	8,140,500	0.0681	
	05LGSV048M - TOU>1000KW MAN	98,136	5,980,883	2	49,068,000	0.0609	
	05LGSV048T - LRG GENSRV TIM	934,655	57,666,072	13	71,896,538	0.0617	
	05LNX00102 - LINE EXT 80% G	33.,300	1,138,364		,200,000	0.0011	
	05LNX00109 - REF/NREF ADV +		1,352,123				
	05LNX00300 - LINE EXT 80%		1,406				
	05NMT25135 - WY NET MTR, GEN,	36	2,944	1	36,000	0.0818	
	05PRSV033M - PART SERV REQ	22,298	1,539,033	1	22,298,000	0.0690	
	09OALT207N - SECURITY AR LG	5	847	3	1,667	0.1694	
	DSM REVENUE - SM INDUSTRIAL	3	197,975	3	1,007	0.1094	
	DSM REVENUE - LG INDUSTRIAL		545,804				
	BLUE SKY REV - INDUSTRIAL		545,004				
	UNBILLED REVENUE	-20,308	-1,190,000			0.0586	
40	ONDILLED REVENUE	-20,306	-1,190,000			0.0300	
41	TOTAL Billed	54,348,898		1,967,124	27,629	0.0925	
42	` ` '	211,080		1,007,101	0 7 700	0.0430	
43	IOIAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923	

Parisional	(1) X A	n Original	(Mo, Da, Yr)	End of	2020/Q4
PacifiCorp	(2) A	Resubmission	11	Elidoi	
	SALES OF E	LECTRICITY BY RAT	E SCHEDULES		
Report below for each rate schedule in efficustomer, and average revenue per Kwh, exc Provide a subheading and total for each per sub	cluding date for Sales for escribed operating rev	or Resale which is re-	ported on Pages 310-3 sequence followed in "E	11. Electric Operating Rev	enues," Page
300-301. If the sales under any rate schedule applicable revenue account subheading.	e are classified in more	e than one revenue ac	count, List the rate sch	edule and sales data	under each
 Where the same customers are served un 	der more than one rate	e schedule in the sam	e revenue account clas	ssification (such as a c	neneral residential
schedule and an off peak water heating sched					
customers.	,			·	•
${\bf 4.} \ \ {\bf The} \ {\bf average} \ {\bf number} \ {\bf of} \ {\bf customers} \ {\bf should}$	be the number of bills	rendered during the y	ear divided by the num	nber of billing periods	during the year (12 if
all billings are made monthly).					
5. For any rate schedule having a fuel adjust6. Report amount of unbilled revenue as of e				lied pursuant thereto.	
Line Number and Title of Rate schedule	MWh Sold I	Revenue I	Average Number	KWh of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)
1 LESS MULTIPLE BILLINGS	(5)	(0)	-828	(0)	(1)
2			020		
3 TOTAL INDUSTRIAL SALES	18,038,965	1,198,036,809	9,275	1,944,902	0.0664
4	10,030,903	1,190,030,009	9,213	1,344,302	0.0004
5 IDDICATION CALES					
5 IRRIGATION SALES					
6 CALIFORNIA	10.10.1	1 505 151			0.15=
7 06APSV0020 - AG PMP SRVC	12,184	1,525,451	775	15,721	0.1252
8 06APSV0115 - CA AGRI PUMP TOU	13	1,788	2	6,500	0.1375
9 06APSV020L - AG PMP SRVC-NO	59,645	7,335,950	559	106,699	0.1230
10 06APSV115L - CA AGRI PUMP	936	103,245	9	104,000	0.1103
11 06LGSV048T - LRG GEN SERV	224	57,251	1	224,000	0.2556
12 06LNX00103 - LINE EXT 80% G		987			
13 06LNX00110 - REF/NREF ADV +		21,426			
14 06LNX00312 - CA IRG LINE EXT		28,504			
15 06NML20135 - AGRI PUMP-NET	1,908	346,862	30	63,600	0.1818
16 06NMT20135 - AGRICULTURAL	139	21,683	13	10,692	0.1560
17 06USBR0020 - KLAM IRG ONPRJ	7,466	887,764	265	28,174	0.1189
18 06USBR0115 - CA AGR PMP TOU	6	2,702	2	3,000	0.4503
19 06USBR020L - KLAM IRG	22,128	3,128,304	348	63,586	0.1414
20 06USBR115L - CA AGR PMP TOU	547	67,648	7	78.143	0.1237
21 REVENUE - ACCT ADJ	•	-59,571		. 0, 0	00.
22 INCOME TAX DEFERRAL ADJ		211,389			
23 DSM REVENUE - IRRIGATION		257.641			
24 BLUE SKY REV - IRRIGATION		84			
25 OTHER CUST RETAIL REVENUE		4,040			
26 UNBILLED REVENUE	-257				0.011
	-25/	-3,000			0.0117
27					
28 IDAHO					
29 07APSA010L - IRG & PUMP LARGE	361,510	33,248,290	2,302	157,042	0.0920
30 07APSA010S - IRG & PUMP SMALL	6,233	664,678	325	19,178	0.1066
31 07APSAL10X - IRG & PUMP -	242,156	22,635,665	1,904	127,183	0.0935
32 07APSAS10X - IRG & PUMP -	8,364	922,674	555	15,070	0.1103
33 07APSV006A - LRG POWER	480	42,066	1	480,000	0.0876
34 07APSV023A - SMALL POWER	91	9,505	4	22,750	0.1045
35 07APSVCNLL - LRG LOAD CANAL	13,989	1,166,588	36	388,583	0.0834
36 07APSVCNLS - SML LOAD CANAL	28	4,648	11	2,545	0.1660
37 07GNSV023A - GEN SRVC-SML P	82	7,621	1	82,000	0.0929
38 07LNX00015 - ANNUAL 80%GUAR		66,631			
39 07LNX00035 - ADV 80%MO GUAR		1,406			
40 07LNX00040 - ADV+REFCHG+80%		94,002			
3.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7		3 .,552			
41 TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42 Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43 TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Name of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp		Resubmission	(MO, Da, 11)	End of	2020/Q4
	` '	LECTRICITY BY RATE	E SCHEDULES		
Report below for each rate schedule in effet	ect during the vear the	e MWH of electricity sol	ld. revenue. average ni	umber of customer. av	verage Kwh per
customer, and average revenue per Kwh, exc					
2. Provide a subheading and total for each pr					
300-301. If the sales under any rate schedule	e are classified in mor	e than one revenue acc	count, List the rate sch	edule and sales data ı	under each
applicable revenue account subheading.3. Where the same customers are served uncertainty.	der more than one rat	e schedule in the same	e revenue account clas	sification (such as a d	eneral residential
schedule and an off peak water heating sched					
customers.	,,	. ,		•	·
4. The average number of customers should	be the number of bills	rendered during the ye	ear divided by the num	ber of billing periods of	luring the year (12 if
all billings are made monthly).5. For any rate schedule having a fuel adjust	mont alougo otato in a	factuate the actimated	d additional revenue bill	lad nursuant tharata	
6. Report amount of unbilled revenue as of e				ieu pursuant thereto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	KWh Sold (f)
1 07LNX00310 - 80% ANNUAL	, ,	2,915	· /	, ,	
2 07LNX00312 - ID LINE EXT		27,896			
3 07APSN010L - ID LG IRR & PUMP	8,363	751,650	36	232,306	0.0899
4 07APSN010S - IRRIGATION,	17	2,625	3	5,667	0.1544
5 07APSNS10X - IRRIGATION,	241	28,921	16	15,063	0.1200
6 REVENUE - ACCT ADJ		-182,635		, -	
7 INCOME TAX DEFERRAL ADJ		100,043			
8 DSM REVENUE - IRRIGATION		1,570,506			
9 BLUE SKY REV - IRRIGATION		508			
10 UNBILLED REVENUE	11,530	1,694,000			0.1469
11	,	1,001,000			
12 OREGON					
13 01APSV0041 - AG PMP SRVC BP		1,158,509	2,405		
14 01APSV0215 - OR IRRIGATION		27,502	11		
15 01APSV041L - OR PUMPING SERV		1,704,875	641		
16 01APSV041T - AGR PUMP		27.632	51		
17 01APSV041X - AG PMP SRVC		1,136,975	2,551		
18 01APSV41XL - OR PUMPING SERV		1,753,261	466		
19 01COST0041 -	122,085	7,372,203	400		0.0604
20 01COST0041 - 01LGSV0048	65,278	3,349,349			0.0513
21 01COST0215 - OR TOU PILOT	5,876	291,996			0.0497
22 01CSTUSB41 - USBR IRRIGATION	79,925	4,822,737			0.0603
23 01GNSV023T - OR GEN SRV, TOU	10,520	801	1		0.0000
24 01HABIT041 - 01APSV0041 AG	5	327	•		0.0654
25 01LGSB0048 - LG GEN SVC >	3	867,267	3		0.0054
26 01LGSV0048 - 1000KW AND OVR		501,648	2		
27 01LNX00103 - LINE EXT 80% G		31,089	2		
28 01LNX00109 - REF/NREF ADV +		152			
29 01LNX00109 - REF/NREF ADV +		106,400			
30 01LNX00310 - LINE EXTENSION		106,400			
31 01LNX00310 - LINE EXTENSION 31 01LNX00312 - OR IRG LINE EXT					
31 01LNX00312 - OR IRG LINE EXT 32 01LNX00316 - LINE EXTENTION		27,821 121			
32 01LNX00316 - LINE EXTENTION 33 01NMT41135 - NETMTR AG PMP			27		
		39,821	37		
34 01NMU41135 - OR NET MTR -		32,947	12		
35 01NMU41215 - IRG TOU PILOT	40	30			0.0570
36 01PTOU0023 - OR GEN SRV, TOU	16	917			0.0573
37 01PTOU0041 - 01APSV0041 AG	555	32,750			0.0590
38 01RENEW041 - 01APSV0041 AG	129	7,855			0.0609
39 01STDAY041 - DAILY STANDARD	160	9,935	70		0.0621
40 01USBR0215 - OR IRG TOU PILOT		179,813	70		
44 - TOTAL SIII :					
41 TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	211,080	9,078,000	1 007 104	07.720	0.0430
TO TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Nam	e of Respondent		This F		ort Is: An Original	Date of Repo (Mo, Da, Yr)		Period of Report
PacifiCorp		(1) (2)		An Onginal A Resubmission	(IVIO, Da, 11)	End o	of 2020/Q4	
		S	` ′		LECTRICITY BY RAT			
	eport below for each rate schedule in e omer, and average revenue per Kwh, e	•	•		•		·	average Kwh per
	orner, and average revenue per Kwn, ea ovide a subheading and total for each	-				•		evenues " Page
	301. If the sales under any rate schedu		•	_		•		_
	cable revenue account subheading.					,		
	here the same customers are served u							
	dule and an off peak water heating sch	edule), the e	entries i	n co	olumn (d) for the specia	al schedule should den	ote the duplication ir	n number of reported
	mers.					P 2 1 11 0		
	ne average number of customers shoul lings are made monthly).	a be the nur	nper of	DIIIS	s rendered during the y	ear divided by the nun	nber of billing period	s during the year (12 if
	or any rate schedule having a fuel adju	stment claus	e state	in a	footnote the estimated	d additional revenue bi	lled pursuant thereto)
	eport amount of unbilled revenue as of						nou parodant triorott	,
Line	Number and Title of Rate schedule	MWh			Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)			(c)	of Customers (d)	Per Customer (e)	(f)
1	01USBRGV41 - IRG TOU W/O BPA				54,287	9		
2	01USBROF41 - KLAMATH BASIN				1,346,750	481		
3	01USBRON41 - KLAMATH BASIN				1,761,697	1,114		
4	01VIR41136 - OR VOLUME				51,754	26		
	01VRU41136 - OR VOL INCENTIVE				375,393	104		
	01VRU41215 - OR VOL INCENTIVE				39,412	6		
	REVENUE - ACCT ADJ				-136,260	9		
	OR GAIN ON SALE OF ASSET				120			
	INCOME TAX DEFERRAL ADJ				896,180			
	DSM REVENUE - IRRIGATION							
					688,938			
	BLUE SKY REV - IRRIGATION				467			
	SOLAR FEED-IN REVENUE				91,380			
	COMMUNITY SOLAR REVENUE				8,283			
	UNBILLED REVENUE		2	274	-1,309,000			-4.7774
15								
16	UTAH							
17	08APSV0010 - IRR & SOIL DRA		229,4	108	16,653,597	3,084	74,387	0.0726
18	08APSV10NS - IRG SOIL DRAIN		42,2	249	2,873,885	305	138,52°	0.0680
19	08CGN10136 - UT IRG AND SOIL			70	5,135	1	70,000	0.0734
20	08LNX00002 - MTHLY 80% GUAR				205			
21	08LNX00004 - ANNUAL 80%GUAR				6,909			
22	08LNX00014 - 80% MIN MNTHLY				3,061			
23	08LNX00017 - ADV/REF&80%ANN				129,451			
24	08LNX00310 - IRR, 80% ANNUAL				21,255			
	08LNX00311 - LINE EXT 80%				2,677			
	08LNX00312 - UT IRG LINE EXT				8,874			
	08NMT010NS - IRR & SOIL DRAIN			300	27,648	4	75,000	0.0922
	08NMT10135 - UT IRR_SOIL DRNG			786	695,070	69	127,33	
	08TCVLAACN - UTAH TCV LNX		0,1	50	324	09	121,000	0.0791
	08TCVLAACN - UTAH TCV LINX 08TCVLNAGN - UTAH LNX ANNUAL				16,494			
	08TCVLNAGN - UTAH LINX ANNUAL 08TCVLNXGN - TCV LNX - 80%							
					4 595 954			
	REVENUE - ACCT ADJ				4,585,854			
	INCOME TAX DEFERRAL ADJ				12,335			
	REVENUE ADJ - DEFERRED NPC				141,481			
	DSM REVENUE - IRRIGATION				156,407			
	BLUE SKY REV - IRRIGATION				36			
	SOLAR FEED-IN REVENUE				46,435			
	UNBILLED REVENUE		-[558	-36,000			0.0645
39								
40								
	TOTAL BILL							
41	TOTAL Billed		54,348,8		5,028,416,595 9,078,000	1,967,124	27,62	
42 43	Total Unbilled Rev.(See Instr. 6) TOTAL	,	211,0			1 007 104	07.70	0.0430
43	IJIAL		54,559,9	<i>31</i> 0	5,037,494,595	1,967,124	27,73	0.0923

Name of Respondent	This Repor	t Is: ı Original	(Mo, Da, Yr)	rt Year/Pe	riod of Report
PacifiCorp	, ,	Resubmission	(WO, Da, 11)	End of	2020/Q4
	\	ECTRICITY BY RATE			
4. Donath day for each act and day in the					
 Report below for each rate schedule in effective customer, and average revenue per Kwh, excl 					erage Kwn per
 Provide a subheading and total for each provide as a subheading as a subh	•		•		enues " Page
300-301. If the sales under any rate schedule	, ,		•	, ,	
applicable revenue account subheading.			,		
3. Where the same customers are served und					
schedule and an off peak water heating sched	lule), the entries in colu	ımn (d) for the special	schedule should deno	ote the duplication in n	umber of reported
customers. 4. The average number of customers should	ha tha numbar of hilla r	condered during the ve	oor divided by the num	har of hilling pariods d	uring the year (12 if
all billings are made monthly).	be the number of bills i	endered during the ye	ear divided by the num	ber of billing periods d	uning the year (12 ii
 For any rate schedule having a fuel adjustr 	ment clause state in a f	ootnote the estimated	l additional revenue bil	led pursuant thereto.	
6. Report amount of unbilled revenue as of er					
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 WASHINGTON					
2 02APSV0040 - WA AG PMP SRVC	98,521	8,307,614	2,622	37,575	0.0843
3 02APSV040X - WA AG PMP SRVC	77,758	6,574,325	2,519	30,869	0.0845
4 02LNX00102 - LINE EXT 80% G		2,586			
5 02LNX00103 - LINE EXT 80% G		12,344			
6 02LNX00105 - CNTRCT \$ MIN G		80			
7 02LNX00109 - REF/NREF ADV +		258			
8 02LNX00110 - REF/NREF ADV +		109,243			
9 02LNX00310 - IRG, 80% ANNUAL		1,049			
10 02LNX00312 - WA IRG LINE EXT		27,160			
11 02NMT40135 - WA NET	221	19,808	9	24,556	0.0896
12 02NMX40135 - WA NET	37	7,764	9	4,111	0.2098
13 ALT REVENUE PROGRAM ADJ	37	-1,223,594	9	4,111	0.2030
14 REVENUE - ACCT ADJ					
15 REVENUE ADJ - DEFERRED NPC		-266,765			
		6,100			
16 DSM REVENUE - IRRIGATION		477,676			
17 BLUE SKY REV - IRRIGATION		1,765			
18 UNBILLED REVENUE	2,647	1,515,000			0.5723
19					
20 WYOMING					
21 05APS00040 - AG PUMPING SVC	24,237	1,864,520	725	33,430	0.0769
22 05APSNS040 - AG PUMPING SVC -	2,133	166,370	30	71,100	0.0780
23 05LNX00103 - LINE EXT 80% G		383			
24 05LNX00109 - REF/NREF ADV +		-411			
25 05LNX00110 - REF/NREF ADV +		23,647			
26 05LNX00310 - LINE EXTENSION		741			
27 05LNX00312 - WY IRG LINE EXT		4,289			
28 09APSNS210 - IRR & SOIL DRA -	12	1,471	1	12,000	0.1226
29 UNBILLED REVENUE	-1,393	-71,000			0.0510
30 REVENUE - ACCT ADJ	,	3,527			
31 INCOME TAX DEFERRAL ADJ		8,151			
32 REVENUE ADJ - DEFERRED NPC		-1,785			
33 DSM REVENUE - IRRIGATION		18,849			
34 BLUE SKY REV - IRRIGATION		-8			
35 05APS00040 - AG PUMPING SVC	306	24,369	8	38,250	0.0796
36 05LNX00110 - REF/NREF ADV +	300	5,468	0	30,230	0.0790
37 05LNX00110 - REF/NREF ADV +		5,468			
			-	110 100	0.005
38 09APSNS210 - IRR & SOIL DRA -	552	47,242	5	110,400	0.0856
39 09APSV0210 - IRR & SOIL DRA	7,094	542,915	99	71,657	0.076
40 DSM REVENUE - IRRIGATION		23,435			
41 TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.092
42 Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43 TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Nam	ne of Respondent	This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)		eriod of Report	
Pac	ifiCorp		A Resubmission	(IVIO, Da, 11)	End of	End of2020/Q4	
		` ' L	LECTRICITY BY RAT	E SCHEDULES			
1 R	leport below for each rate schedule in e				mher of customer as	verage Kwh ner	
	omer, and average revenue per Kwh, e:					relage Rwii pei	
2. P	rovide a subheading and total for each	prescribed operating re	venue account in the s	sequence followed in "Ele	ectric Operating Rev		
	301. If the sales under any rate schedu	ıle are classified in mor	e than one revenue ac	count, List the rate sche	dule and sales data เ	under each	
	icable revenue account subheading.						
	Where the same customers are served ι Edule and an off peak water heating sch						
	omers.	edule), the enthes in Co	iditiii (d) for the specia	ii scriedule sribulu deribi	e the duplication in h	umber of reported	
4. T	he average number of customers shoul	d be the number of bills	rendered during the y	ear divided by the numb	er of billing periods of	luring the year (12 if	
	llings are made monthly).						
	or any rate schedule having a fuel adju-				ed pursuant thereto.		
	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year for each ap MWh Sold	Revenue	unt subheading. Average Number	KWh of Salos	Povonuo Por	
Line No.		(b)	(c)	of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold	
1	(a) UNBILLED REVENUE	-29	-2,000	(a)	(e)	(t) 0.0690	
2		-29	-2,000			0.0090	
				964			
3	LESS MULTIPLE BILLINGS			-864			
4	TOTAL IDDICATION CALES	4 504 077	447.740.004	00.004	04.000	0.0000	
	TOTAL IRRIGATION SALES	1,524,677	147,748,681	23,821	64,006	0.0969	
6							
7	PUBLIC STREET & HWY LIGHTING						
	CALIFORNIA						
	06CUSL053E - SPECIAL CUST O	1,061	157,191	107	9,916	0.1482	
	06CUSL058F - CUST OWND STR	52	9,126	20	2,600	0.1755	
11	06SLCO0051 - COMPANY OWNED	659	188,641	77	8,558	0.2863	
12	06OALT015N - OUTD AR LGT SR		174	1			
13	REVENUE - ACCT ADJ		-2,218				
14	INCOME TAX DEFERRAL ADJ		4,380				
15	DSM REVENUE - PSHL		6,356				
16	OTHER CUST RETAIL REVENUE		200				
17	UNBILLED REVENUE	28	3,000			0.1071	
18							
19	IDAHO						
20	07GNSV023S - IDAHO TRAFFIC	146	17,596	23	6,348	0.1205	
21	07SLCO0011 - STR LGT CO-OWN	170	81,152	59	2,881	0.4774	
22	07SLCU012E - ENGY STR	465	51,147	56	8,304	0.1100	
23	07SLCU012F - FULL MNT STR	1,775	353,211	182	9,753	0.1990	
24	07SLCU012P - PART MNT STR LGT	193	28,074	16	12,063	0.1455	
25	REVENUE - ACCT ADJ		-2,563				
26	INCOME TAX DEFERRAL ADJ		439				
27	DSM REVENUE - PSHL		12,958				
28	UNBILLED REVENUE	-37	-6,000			0.1622	
29							
	OREGON						
	01COSL0052 - STR LGT SRVC C	261	39,457	32	8,156	0.1512	
	01COST023F - OR GEN SRV -	597	37,687	7-	2,120	0.0631	
	01CUSL0053 - CUS-OWNED MTRD	476	34,358	71	6,704	0.0722	
	01GNSV023F - OR GEN SRV - FLAT		104,181	14	-,		
	01CUSL053E - STR LGT SVC	10,749	779,032	231	46,532	0.0725	
	01CUSL053F - STR LGT SRVC C	116	10,971	9	12,889	0.0946	
	01CUSL53E2 - STR LGT SVC	4	319	2	2,000	0.0798	
	01HPSV0051 - HI PRESSURE SO	18,129	3,743,223	748	24,237	0.2065	
	01LEDSL051 - OR LED PILOT	1,192	411,401	87	13,701	0.3451	
	01MVSL0050 - MERC VAPSTR LG	7,138	925,343	207	34,483	0.1296	
-10	OTHER OF THE PARTY	7,100	020,040	207	04,400	0.1230	
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925	
42		211,080	9,078,000	0	0	0.0430	
43	` ` `	54,559,978		1,967,124	27,736	0.0923	
	1			i i			

Name of Respondent	This Repo		Date of Repo		eriod of Report
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2020/Q4
	` ' L	LECTRICITY BY RA	, ,		
1. Report below for each rate schedule in effective customer, and average revenue per Kwh, exc					erage Kwh per
Provide a subheading and total for each pr	-				enues " Page
300-301. If the sales under any rate schedule			-		-
applicable revenue account subheading.					
3. Where the same customers are served und					
schedule and an off peak water heating sched	dule), the entries in co	lumn (d) for the speci	al schedule should deno	ote the duplication in n	umber of reported
customers. 4. The average number of customers should	he the number of hills	rendered during the	vear divided by the num	her of hilling periods (turing the year (12 if
all billings are made monthly).	be the number of bill	rendered during the	your divided by the num	ber or billing periods t	ading the year (12 ii
5. For any rate schedule having a fuel adjustr				led pursuant thereto.	
6. Report amount of unbilled revenue as of er		•	_		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 010ALT015N - OUTD AR LGT NR	41	7,488	22	1,864	0.1826
2 01OALTB15N - OR OUTD AR LGT	13	2,460	12	1,083	0.1892
3 01SLCO0051 - OR COMPANY	293	69,493	39	7,513	0.2372
4 REVENUE - ACCT ADJ		-20,379			
5 OR GAIN ON SALE OF ASSET		884			
6 INCOME TAX DEFERRAL ADJ		129,215			
7 DSM REVENUE - PSHL		180,756			
8 SOLAR FEED-IN REVENUE		13,875			
9 COMMUNITY SOLAR REVENUE		878			
10 UNBILLED REVENUE	-2,345	-367,000			0.1565
11					
12 UTAH					
13 08CFR00012 - STR LGTS (CONV		54			
14 08CFR00051 - MTH FAC SRVCHG		4,529			
15 08CFR00062 - STREET LIGHTS		86			
16 08OALT007N - SECURITY AR LG	426	111,661	234	1,821	0.2621
17 08TOSS015F - TRAFFIC SIG NM	1,152	101,357	121	9,521	0.0880
18 08SLCO0011 - STR LGT CO-OWN	13,456	4,069,574	719	18,715	0.3024
19 08TOSS0015 - TRAF & AMP;	3,309	363,144	1,449	2,284	0.1097
20 08MONL0015 - MTR OUTDONIGHT	879	71,137	101	8,703	0.0809
21 08SLCU012P - STR LGT CUST-O	2,915	359,598	164	17,774	0.1234
22 08SLCU012F - STR LGT CUST-O	922	123,613	63	14,635	0.1341
23 08SLCU012E - DECOR CUST-OWN	40,276	2,570,104	1,022	39,409	0.0638
24 REVENUE - ACCT ADJ	,	469,931	.,,==	33,.33	0.000
25 REVENUE ADJ - DEFERRED NPC		36,053			
26 DSM REVENUE - PSHL		46,002			
27 INCOME TAX DEFERRAL ADJ		3,698			
28 SOLAR FEED-IN REVENUE		13,920			
29 UNBILLED REVENUE	-880	-108,000			0.1227
30	-000	-100,000			0.1227
31 WASHINGTON					
		91			
32 02CFR00012 - STR LGTS (CONV	44			2.007	0.4404
33 02COSL0052 - WA STR LGT SRV	11	1,214	3	3,667	0.1104
34 02CUSL053F - WA STR LGT SRV	1,929	138,418	119	16,210	0.0718
35 02CUSL053M - WA STR LGT SRV	723	51,929	110	6,573	0.0718
36 02SLCO0051 - WA COMPANY	2,390	720,293	221	10,814	0.3014
37 02MVSL0057 - WA MERC VAPSTR	342	45,043	3	114,000	0.1317
38 REVENUE - ACCT ADJ		-37,808			
39 DSM REVENUE - PSHL		14,156			
40 UNBILLED REVENUE	-975	-162,000			0.1662
41 TOTAL Billed	E4 040 000	E 000 440 F0F	1 007 404	07.000	0.0005
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	54,348,898 211,080	5,028,416,595 9,078,000	1,967,124 0	27,629	0.0925 0.0430
43 TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923
	0-,000,070	3,337,434,033	1,507,124	21,130	0.0020

Nam	e of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)	Date of Report Year/Period of Re							
Paci	fiCorp	' '	A Resubmission	(IVIO, Da, 11)	End of	2020/Q4						
		` '		LECTRICITY BY RATE SCHEDULES								
4 5												
	eport below for each rate schedule in e mer, and average revenue per Kwh, ex					verage Kwn per						
	ovide a subheading and total for each					venues," Page						
	301. If the sales under any rate schedu			•		-						
	cable revenue account subheading.											
	here the same customers are served u											
	schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.											
	mers. ne average number of customers shoul	d be the number of bills	s rendered during the	year divided by the nur	mber of billing periods	during the year (12 if						
	lings are made monthly).			•		,						
	or any rate schedule having a fuel adjus				illed pursuant thereto.							
6. Re	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year for each ap MWh Sold	Revenue	ount subheading. Average Number	KWh of Sales	Revenue Per						
No.	(a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold						
	WYOMING	(b)	(6)	(a)	(e)	(†)						
	05COSL0057 - CO-OWND STR LG	206	37,753	15	13,733	0.1833						
	05CUSL0058 - CUST OWND STR	46	2,560	10	4,600	0.0557						
	05CUSL0E58 - WY CUST OWNED	1,064	58,865	33	32,242	0.0553						
	05CUSL0M58 - CUST OWNED	1,004	2,990	3	14.667	0.0680						
	05HPSV0051 - HI PRESSURE SO	2,578	468,830	78	33,051	0.0000						
	05MVS00053 - MERCURY VAPOR	3,413	382,262	237	14,401	0.1120						
	050ALT015N - OUTD AR LGT SR	3,413	4,599	5	8,000	0.1120						
	05SLC00051 - WY STREET LIGHT	2,967	537,502	109	27,220	0.1130						
	REVENUE - ACCT ADJ	2,907	5,738	109	21,220	0.1012						
	REVENUE ADJ - DEFERRED NPC		-838									
	INCOME TAX DEFERRAL ADJ		3,828									
	DSM REVENUE - PSHL		14,048									
-	UNBILLED REVENUE	1.005				0.1465						
	05HPSV0051 - HI PRESSURE SO	-1,085	-159,000 244			0.1463						
		2		1	2.000							
	05SLCO0051 - WY STREET LIGHT 09MONL0213 - WY MTR OUTDOOR	22	249 2,364	1	2,000 22.000	0.1245 0.1075						
	09SLC00211 - STR LGT CO-OWN	1,495		51	,	0.1075						
	09SLCUP212 - CUST OWNED	· · · · · · · · · · · · · · · · · · ·	323,656		29,314	0.2165						
	09TOSS0213 - WY TRAFFIC &	34 49	4,782 2,466	5 15	6,800 3,267	0.1406						
\vdash	DSM REVENUE - PSHL	49	12,841	15	3,207	0.0505						
	UNBILLED REVENUE	145				0.2069						
23	UNBILLED REVENUE	143	30,000			0.2009						
	LESS MULTIPLE BILLINGS			-3,331								
25	LEGG MOLTIFLE BILLINGS			-5,551								
	TOTAL PUBLIC STREET & HWY LT	119,073	17,750,042	3,576	33,298	0.1491						
27	TOTAL TODLIC STREET & TIWT LT	119,073	17,730,042	3,370	33,290	0.1491						
	FORFEITED DISCOUNTS											
	CALIFORNIA											
	06LPAY0300 - RES-LATEFEE		45,477									
	06LPAY0300 - COM-LATEFEE		11,941									
	06LPAY0300 - IND-LATEFEE		11,434									
	06LPAY0300 - OTHER-LATEFEE		-219									
34	30E17419333 3111E14 E741E1 EE		210									
	IDAHO											
	07LPAY0300 - RES-LATEFEE		288,225									
	07LPAY0300 - COM-LATEFEE		35,264									
	07LPAY0300 - IND-LATEFEE		125,314									
	07LPAY0300 - OTHER-LATEFEE		2,281									
40			2,201									
,,												
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925						
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430						
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923						

Nan	ne of Respondent		This F				Date of Rep		Year/Pe	eriod of Report
PacifiCorp			(1) [An Original A Resubmission		(Mo, Da, Yr)		End of2020/Q4	
		9	` ′		ELECTRICITY BY RA	TE SC				
	eport below for each rate schedule in e								customer, a	verage Kwh per
	omer, and average revenue per Kwh, e. rovide a subheading and total for each								erating Rev	enues " Page
	301. If the sales under any rate schedu									
	icable revenue account subheading.						,			
3. V	/here the same customers are served ເ	ınder more t	than one	e ra	te schedule in the sai	ne reve	enue account cla	assification	(such as a g	jeneral residential
	dule and an off peak water heating sch	edule), the e	entries ii	n co	olumn (d) for the spec	ial sch	edule should de	note the du	plication in r	number of reported
	omers.	المام المام المام	mbar af	k:II.	s randarad during tha	voord	livided by the pu	mbar af billi	ina nariada d	during the year (10 if
	he average number of customers shoul llings are made monthly).	id be the hui	mber or	DIII	s rendered during the	year u	ivided by the nu	mber of bill	ng penoas o	during the year (12 ii
	or any rate schedule having a fuel adju	stment claus	se state	in a	a footnote the estimat	ed add	litional revenue l	oilled pursua	ant thereto.	
	eport amount of unbilled revenue as of							·		
ine	Number and Title of Rate schedule	MWh	Sold		Revenue		rage Number	KWh c	f Sales ustomer	Revenue Per KWh Sold
No.	(a)	(b))		(c)	01	Customers (d)	Per Ci		(f)
1	OREGON									
2	01LPAY0300 - RES-LATEFEE				743,584					
3	01LPAY0300 - COM-LATEFEE				174,571					
4	01LPAY0300 - IND-LATEFEE				42,171					
5	01LPAY0300 - OTHER-LATEFEE				904					
6										
7	UTAH									
8	08LPAY0300 - RES-LATEFEE				3,198,100					
9					879,515					
	08LPAY0300 - IND-LATEFEE				319,077				+	
	08LPAY0300 - OTHER-LATEFEE				90,938					
	OTHER FORFEITED DISCOUNTS				556					
13					330				+	
	WASHINGTON									
					445 507					
	02LPAY0300 - RES-LATEFEE				145,597					
	02LPAY0300 - COM-LATEFEE				28,783					
	02LPAY0300 - IND-LATEFEE				4,639					
	02LPAY0300 - OTHER-LATEFEE				460					
19										
	WYOMING									
	05LPAY0300 - RES-LATEFEE				646,913					
	05LPAY0300 - COM-LATEFEE				156,289					
23	05LPAY0300 - IND-LATEFEE				394,709					
24	05LPAY0300 - OTHER-LATEFEE				2,165					
25										
26	TOTAL FORFEITED DISCOUNTS				7,348,688					
27										
28	MISC SERVICE REVENUE									
29	CALIFORNIA									
30	06APSV0020 - AG PMP SRVC				1,706					
31	06APSV020L - AG PMP SRVC-NO				-4					
32	06CFR00003 - MTH MAINTENANC				1,454					
	06CGENAFCA - CUST				4,200					
	06CONN0300 - CA RECONNECTIO				5,905					
	06FCBUYOUT				58,942				+	
	06GNSV0025 - CA GEN SRVC				15,249					
	06GNSV0025 - CA GEN SRVC-20 KW				15,249					
	06LGSV048T - LRG GEN SERV				-5					
	06NBL25136 - CA NET BILL GEN				25					
40	06NBLDL136 - NET BILLING LOW				18					
41	TOTAL Billed		54,348,8	ററ	5,028,416,595		1,967,124		27,629	0.0925
42		,	54,348,0 211,0				1,907,124 N		21,029	0.0925
43	` '		54,559,9				1,967,124		27,736	0.0923
	- ··· ·=	'	- 1,000,0	-, 0	5,557,-154,595		1,001,124		21,100	0.0020

Name of Respondent

Nam	e of Respondent		This Rep		Date of Rep		Year/Pe	riod of Report
PacifiCorp				An Original A Resubmission	(Mo, Da, Yr	'	End of2020/Q4	
		S	``′ Ш	ELECTRICITY BY RA				
	eport below for each rate schedule in e omer, and average revenue per Kwh, e						customer, av	erage Kwh per
	rovide a subheading and total for each	-			. •		erating Reve	enues " Page
	301. If the sales under any rate schedi	•			-		-	-
	cable revenue account subheading.				,			
	/here the same customers are served ι							
	dule and an off peak water heating sch	edule), the e	ntries in c	olumn (d) for the spec	cial schedule should de	note the du	plication in nu	umber of reported
	omers.							(40.5
	he average number of customers shou llings are made monthly).	id be the nun	nber of bill	s rendered during the	e year divided by the nu	mber of billi	ng periods di	uring the year (12 if
	or any rate schedule having a fuel adju	stment claus	e state in	a footnote the estima	ted additional revenue l	oilled nursua	ant thereto	
	eport amount of unbilled revenue as of					omou purou	ATTC 11101010.	
Line	Number and Title of Rate schedule	MWh :		Revenue	Average Number		f Sales	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Customers (d)	Per Ci (e	ustomer e)	Kvvn Sold (f)
1	06NEMAGG35 - CALIF NET METER			525	` ′	•		
2	06NETBL136 - CA NET BILLING			165				
3	06NETMT135 - CA RES NET			6,950				
4	06NML20135 - AGRI PUMP-NET			645				
	06NMT20135 - AGRI PUMP-NET			620				
6				852				
7	06NMT32135 - CA GEN SVC NET			184				
	06NSMTR300 - NON-STND MTR							
8				2,055				
9	06RCHK0300 - CA RET CHK CHR			8,856				
	06RESD000D - RES SRVC			253,085				
	06RESD00DN - CA RES SRVC -			27,973				
	06RESD0DS8 - MULT FAM SBMET			240				
	06RESDDL06 - CA LOW INCOME			137,972				
14	06RGNSV025 - CA SMALL			1,936				
15	06RNM25135 - CA NET MTR, GEN			60				
16	06TAMP0300 - CA TAMP & UNAU			150				
17	06TEMP0300 - CA TEMP SRVC C			1,360				
18	06XMTRTAMP - TAMPERING -			93				
19								
20	IDAHO							
21	07APSA010L - IRG & PUMP LG			-22				
22	07APSAL10X - IRG & PUMP LG			-33				
23	07APSAS10X - IRG & PUMP SM			-19				
	07CFR00001 - MTH FAC SRVCHG			1,221				
	07CGENAFIDJ - CUSTOMER			7,140				
	07CONN0300 - ID RECONNECTIO			7,140				
	07FCBUYOUT - FAC CHG BUYOUT			4,376				
	07GNSV0006 - GEN SRVC-LRG P			4,376				
	07GNSV0000 - GEN SRVC-LRG P			-134				
	07GNSV006A - GEN SRVC-LRG P			-10				
	07GNSV023A - GEN SRVC-SML P			-24				
	07NETMT135 - ID RES NET			-72				
	07RCHK0300 - ID RET CHK CHR			32,820				
	07RESD0001 - RES SRVC			-3,378				
	07RESD0036 - RES SRVC-OPTIO			-285				
	07RGNSV23A - ID SMALL			-13				
	07TEMP0014 - TEMP SRVC CONN			32,555				
38	OTHER MISC SVC REVENUE			785				
39								
40								
41	TOTAL Billed	5	54,348,898				27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)		211,080				0	0.0430
43	TOTAL	5	54,559,978	5,037,494,595	1,967,124		27,736	0.0923

Name of Respondent			eport Is:	Date of Rep		ear/Period of Report	
Pac	ifiCorp	(1) [2)	∏An Original □A Resubmission	(Mo, Da, Yr) E	End of2020/Q4	
		` ´ L	FELECTRICITY BY R	, ,			
4 5							
	leport below for each rate schedule in e omer, and average revenue per Kwh, e:					ner, average Kwn per	
	rovide a subheading and total for each					g Revenues." Page	
	301. If the sales under any rate schedu						
	icable revenue account subheading.						
	Where the same customers are served u						
	dule and an off peak water heating schomers.	edule), the entries in	column (a) for the spe	ciai schedule should de	note the duplication	on in number of reported	
	he average number of customers shoul	d be the number of b	oills rendered during the	e vear divided by the nu	mber of billing per	riods during the year (12 if	
	llings are made monthly).		ŭ	,	01	3	
	or any rate schedule having a fuel adjus				oilled pursuant the	ereto.	
	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year for each MWh Sold		count subheading. Average Number	KWh of Sale	D Povonuo Por	
Line No.			Revenue	of Customers (d)	Per Çustome	er Kvyn Sold	
110.	(a) OREGON	(b)	(c)	(a)	(e)	(†)	
- 1	01ADMINFEE - SCH 272 ANNUAL		-16,927	7			
	01APSV0041 - AG PMP SRVC BP		838				
	01APSV041T - AGR PUMP		60				
	01APSV041X - AG PMP SRVC 01CFR00001 - MTH FACILITY S		1,903				
	01CFR00001 - MTH FACILITY S		120,338				
			17,532				
	01CFR00004 - EMRGNCY ST&BY		25,177				
	01CFR00005 - INTERMTNT SRVC		37,087				
	01CFR00013 - MTH MISC CHRG		51,158				
	01CGENAFOR - CUSTOMER GEN		7,572				
	01CONN0300 - RECONNECTION C		35,900				
	01CONTSERV - OR 3RD PARTY		22,702				
	01ESSC0600 - ESS CHARGES		1,990				
	01FCBUYOUT - FAC CHG BUYOUT		238,380				
	01GNSB0023 - OR GEN SRV, BPA,		4,190				
	01GNSV0023 - OR GEN SRV, < 30		33,475				
	01GNSV0028 - OR GEN SRV > 30		3,069				
	01GNSV023F - OR GEN SRV - FLAT		-12,758				
	01GNSV023T - OR GEN SRV, TOU		116				
	01LGSV0030 - OR LRG GEN SRV, >		115				
	01LGSV0048 - 1000KW AND OVR		-10				
	01LNX00109 - REF/NREF ADV +		-5				
	01LNX00110 - REF/NREF ADV +		-4				
	01NETMT135 - NET METERING		13,562				
	01NMT23135 - OR NET MTR, GEN,		1,175				
	01NMT28135 - OR NET MTR, GEN,		106				
	01NMTOU135 - TOU NET		120				
	01NSMTR300 - OR STANDARD		28,054				
	010ALT015N - OUTD AR LGT NR		-4				
	01RCHK0300 - RETURNED CHECK		241,868				
	01RESD0004 - RES SRVC		606,539				
	01RESD004T - RES TIME OPTION		1,579				
	01RGNSB023 - SMALL GENERAL		21,879				
	01RGNSB028 - GENERAL SVC > 30		180				
	01RNETM023 - NET METER RES		481				
	01TAMP0300 - TAMP & UNAUTH		3,600				
	01TEMP0300 - TEMP SRVC CHRG		173,443				
	01USBROF41 - KLAMATH BASIN		-5				
40	01USBRON41 - KLAMATH BASIN		235	5			
41	TOTAL Billed	54,348,8	98 5,028,416,595	5 1,967,124	רס	7,629 0.0925	
42		54,346,6 211,0			21	0.0430	
43		54,559,9			27	7,736 0.0923	
	1		i	i e		1	

Nam	e of Respondent		This Report Is:			Date of Report		Year/Period of Report				
PacifiCorp			(1) ဩAn Original (2) ☐A Resubmission		,	(Mo, Da, Yr) / /		End of2020/Q4				
		SA	` ′ Ш	ELECTRICITY BY RA								
							-					
	eport below for each rate schedule in e omer, and average revenue per Kwh, e						of customer, av	erage Kwh per				
	rovide a subheading and total for each	-					Operating Reve	enues " Page				
	301. If the sales under any rate schedu		_		•			-				
	cable revenue account subheading.											
	/here the same customers are served u											
	dule and an off peak water heating sch	edule), the er	ntries in c	olumn (d) for the spec	cial schedule st	nould denote the o	duplication in n	umber of reported				
	omers. he average number of customers shoul	d he the num	her of hill	s rendered during the	vear divided h	v the number of h	illina neriods d	uring the year (12 if				
	4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).											
	5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.											
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.												
Line	Number and Title of Rate schedule	MWh S	Sold	Revenue	Average Nu	ımber KWh ners Per	of Sales Customer	Revenue Per KWh Sold				
No.	(a)	(b)		(c)	of Custon (d)	1010	(e)	(f)				
1	01VIR04136 - OR RES VOLUME			812								
2				-4								
3	01XMTRTAMP - TAMPERING -			553								
4	01XTHEFREV - THEFT OF			1,054								
5	OTHER MISC SVC REVENUE			-82,418								
6												
7	UTAH											
8	08APPFEE34 - UT SCH 34			10,000								
9	08APSV0010 - IRR & SOIL DRA			-27								
10	08CFR00051 - MTH FAC SRVCHG			84,500								
11	08CFR00052 - ANN FAC SVCCHG			424								
12	08CFR00053 - MTHLY MAINTFEE			13,317								
13	08CFR00054 - NRES EMERGENCY			4,976								
14	08CFR00055 - NON RES			305								
15	08CFR00063 - MTH MISC CHARG			2,373								
16	08CFR00064 - ANN MISC CHARG			6,660								
17	08CGENFEEN - NRES CSTMR			37,666								
18	08CGENFEER - RES CSTMR			621,158								
	08CGN06136 - UT GEN SVC			-4								
	08CGN23136 - UTAH NET METER			-5								
	08CGR01136 - UTAH RESIDENTIAL			-783								
	08CGR03136 - UTAH LOW INC RES			-4								
	08CONN0300 -			78,240								
	08CONTSERV - 3RD PARTY O/S			117,000								
	08FCBUYOUT - FAC CHG BUYOUT			598,217								
	08GNSV0006 - GEN SRVC-DISTR			-269								
	08GNSV0008 - UT GEN SVC TOU >			-10			+					
	08GNSV0008 - 01 GEN SVC 100 >			-2,142								
	08GNSV006A - GEN SRVC-ENERG			-2,142								
	08LNX00014 - 80% MIN MNTHLY			-22								
	08NCON0300 - UT FEE NRES RE											
	08NETMT135 - NET METERING			1,155 -1,607								
	08NMT03135 - NET METERING			-1,607								
	08NMT06135 - UT NET METERING			-10								
	08NMT23135 - UT NET MTR, GEN,			-23								
	08NSMTR300 - UT NON			849								
	080ALT007N - SECURITY AR LG			-36								
	08RCHK0300 - UT RET CHK CHR			483,749								
	08RCON0001 - CONNECT FEE			1,879,310								
40	08RESD0001 - RES SRVC			-40,223								
41	TOTAL Billed	E	4,348,898	5,028,416,595	1	967,124	27,629	0.0925				
42	Total Unbilled Rev.(See Instr. 6)	<u></u>	211,080			0	0	0.0430				
43	` '	5-	4,559,978			967,124	27,736	0.0923				
	1			•		1						

Nam	e of Respondent	This Rep			Date of Report		Year/Period of Report					
PacifiCorp			(1) ∑An Original (2) ☐A Resubmission		(IVIO, Da,	(Mo, Da, Yr)		End of2020/Q4				
		SA	` ′ Ш	ELECTRICITY BY RA	, ,							
	1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.											
	rovide a subheading and total for each	-					nerating Rev	enues " Page				
	301. If the sales under any rate schedu	•			•		-	-				
	cable revenue account subheading.				,							
	3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential											
	schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported											
	customers.											
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).												
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.												
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.												
Line	Number and Title of Rate schedule	MWh		Revenue	Average Number		of Sales	Revenue Per KWh Sold				
No.	(a)	(b)		(c)	of Customers (d)		ustomer e)	Kvvn Sola (f)				
1	08RESD0002 - RES SRVC-OPTIO			-4	, ,							
2	08RESD0003 - LIFELINE PRGRM			-881								
3	08RESD002E - RES ELCTRC			-22								
4	08RGNSV006 - GEN SRVC-RES			-15								
5				-180								
6				-5								
7	08SLCO0011 - STR LGT CO-OWN			-4								
 8	08SLCU012E - DECOR CUST-OWN			-5								
9	08SOLRXFEE - SUBSCRI SOLAR											
_				1,850								
	08SPCL0003			5,000								
	08SSLR0001 - RESIDENTIAL			118								
	08SSLR0003 - RES LOW INC			-9								
	08TAMP0300 - TAMPERING&UNAU			975								
14	08TEMP0014 - TEMP SRVC CONN			751,950								
15				17,310								
16	ENERGY FINANWSER NEW COME			150								
17	OTHER MISC SVC REVENUE			-288,195								
18												
19	WASHINGTON											
20	02APSV0040 - WA AG PMP SRVC			-24								
21	02APSV040X - WA AG PMP SRVC			-52								
22	02BLSKY01N - BLUESKY ENERGY			-5								
23	02CFR00003 - MTH MAINTENANC			1,320								
24	02CFR00004 - EMRGNCY ST&BY			5,892								
25	02CFR00005 - INTERMTNT SRVC			4,302								
26	02CGENAMWA - CUST GEN APP &			30,800								
	02CONN0300 - WA RECONNECTIO			9,100								
	02FCBUYOUT - FAC CHG BUYOUT			41,045								
	02GNSB0024 - WA GEN SRVC DO			-14								
	02GNSV0024 - WA GEN SRVC			-282								
	02LGSV0024 - WA GEN SRVC					+	+					
				-14								
	02NETMT135 - WA RES NET			-103								
	02NSMTR300 - WA STANDARD			240								
	02RCHK0300 - WA RET CHK CHR			52,896								
	02RESD0016 - WA RES SRVC			-4,228								
	02RESD0017 - BILL ASSISTANC			-103								
	02RESD0018 - WA 3 PHASE RES			-14								
	02RGNSB024 - WA SMALL			-54								
39	02TAMP0300 - WA TAMP & UNAU			375								
40	02TEMP0300 - WA TEMP SRVC C			20,022								
41	TOTAL Billed	5	4,348,898	· · · · · · · · · · · · · · · · · · ·		24	27,629	0.0925				
42	Total Unbilled Rev.(See Instr. 6)	_	211,080			U M	07.700	0.0430				
43	TOTAL	5	4,559,978	5,037,494,595	1,967,12	<u> </u>	27,736	0.0923				

Nam	ne of Respondent	This Repo		Date of Repo		Year/Peri	od of Report
Pac	ifiCorp		An Original A Resubmission	(Mo, Da, Yr) / /		End of _	2020/Q4
		, ,	LECTRICITY BY RA	, ,			
1 D	aport holow for each rate schedule in ei				number of cust	tomor avo	rago Kwh por
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex					.orrier, avei	age Kwii pei
	rovide a subheading and total for each					iting Reven	iues," Page
300-	301. If the sales under any rate schedu	lle are classified in mor	e than one revenue a	account, List the rate sch	nedule and sal	les data un	der each
	cable revenue account subheading.				16 41 (
	here the same customers are served u dule and an off peak water heating sch						
	omers.	edule), the enthes in co	numm (u) for the spec	dai scriedule sriodiu deri	ote the dupilo	auon in nui	liber of reported
	he average number of customers should	d be the number of bills	s rendered during the	year divided by the nun	nber of billing	periods du	ring the year (12 if
	llings are made monthly).						
	or any rate schedule having a fuel adjus				illed pursuant	thereto.	
b. K	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year for each ap MWh Sold	Revenue	count subneading. Average Number	KWh_of Sa	ales I	Pavanua Par
No.	(a)	(b)	(c)	of Customers (d)	Per Çusto	mer	Revenue Per KWh Sold
1	OTHER MISC SVC REVENUE	(b)	-15.200	(d)	(e)		(†)
			-13,200				
	WYOMING						
	05CFR00003 - MTH MAINTENANC		1,768			-+	
	05CFR00004 - EMRGNCY ST&BY		18,137			-+	
	05CFR00004 - EMRGNCT ST&BT		9,832				
	05CFR00003 - INTERWITHT SKVC		3,186				
	05CONN0300 - WY RECONNECTIO		28,892				
	05FCBUYOUT - FAC CHG BUYOUT		29,071				
	05GNSV0025 - WY GEN SRVC						
	05GNSV0025 - WY GEN SRVC 05GNSV0028 - GEN SVC > 15 KW		-363				
			-74				
	05LGSV0046 - WY LRG GEN SRV		-5 75				
	05METR0300 - WY FEE MTR TES		75				
	05NMT25135 - WY NET MTR, GEN,		-5				
	05OALT015R - OUTD AR LGT SR		-5				
	05RCHK0300 - WY RET CHK CHR		75,330				
	05RESD0002 - WY RES SRVC		-4,240				
	05RGNSV025 - WY SMALL		-15				
	05TAMP0300		375				
	05TEMP0300 - WY TEMP SRVC C		41,820				
	05XMTRTAMP - TAMPERING -		105				
	09CFR00005 - INTERMTNT SRVC		339				
	OTHER MISC SVC REVENUE		-501				
	05CONN0300 - WY RECONNECTIO		4,056				
	05FCBUYOUT - FAC CHG BUYOUT		4,926				
	05GNSV0025 - WY GEN SRVC		-91				
	05GNSV0028 - GEN SVC > 15 KW		-19				
	05NETMT135 - EXPERIMENTAL		-4				
	05RCHK0300 - WY RET CHK CHR		8,310				
	05RESD0002 - WY RES SRVC		-639				
	05RGNSV025 - WY SMALL		-14				
	09APSV0210 - IRR & SOIL DRA		-5				
	09CFR00001 - MTH FAC SRVCHG		5,067				
	09CFR00014 - YR MISC CHRG		3				
	09OALT207R - SECURITY AR LG		-10				
36							
	TOTAL MISC SERVICE REVENUE		6,952,421				
38							
39							
40							
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124		27,629	0.0925
42		211,080		0		0	0.0430
43	` · · · ·	54,559,978		1,967,124		27,736	0.0923

Nan	ne of Respondent		This Rep		Date of Re		Year/Per	riod of Report
Pac	ifiCorp		` '	An Original A Resubmission	(Mo, Da, Y	1)	End of	2020/Q4
			` '	ELECTRICITY BY RA				
1 🗖	eport below for each rate schedule in e					number of	customer av	orago Kwh nor
	omer, and average revenue per Kwh, ex						customer, ave	srage Kwii pei
	rovide a subheading and total for each						perating Reve	nues," Page
	301. If the sales under any rate schedu	ıle are classif	ied in mo	re than one revenue a	account, List the rate s	chedule and	l sales data u	nder each
	icable revenue account subheading.	under mere the	an ana r	ata aabadula in tha aay	ma ravanua account a	lassification	(auch ac a ac	noral residential
	Where the same customers are served under the same customers are served under the same same the same served under the same same the same same the same same same same the same same same same same same same sam							
	omers.	caulc), the ci	itiles iii e	oldilli (d) for the spec	iai soricuaic sriodia at	snote the du	phoation in he	iniber of reported
4. T	he average number of customers should	d be the num	ber of bil	ls rendered during the	year divided by the no	umber of bill	ing periods du	uring the year (12 if
	llings are made monthly).							
	or any rate schedule having a fuel adjust report amount of unbilled revenue as of					billed pursu	ant thereto.	
o. r	Number and Title of Rate schedule	MWh S		Revenue	Average Number	I KWh c	of Sales	Revenue Per
No.	(a)	(b)	,oid	(c)	of Customers (d)	Per Çı	ustomer	Revenue Per KWh Sold (f)
1	SALES OF WATER & WATER PWR	(6)		(0)	(u)	(')	(')
	WYOMING			7,350				
	WATER & WATER PWR SALES			1,000				
	WITER & WITER T WIT OF LEED							
	TOTAL SALES OF WATER &			7,350				
6				7,000				
	RENT FROM ELEC PROPERTIES							
	CALIFORNIA							
	06CFR00006 - MTH RNTAL CHRG			1,710				
	RENT REVENUE - COMMON			38,250				
	JOINT USE			539,947				
12				559,947				
	IDAHO							
				770				
	07CFR00009 - YR LSE CHRG-EQ			778				
	07INVCHG00 - INVEST MNT CHG			151				
	07POLE0075 - STEEL POLES US			264				
	RENT REVENUE - COMMON			57,743				
	JOINT USE			176,325				
19								
	OREGON			252.000				
	01CFR00006 - MTH RNTAL CHRG			850,903				
	RENT REVENUE - COMMON			713,129				
	RENT REVENUE - TRANSMISSION			155,967				
	MCI FOGWIRE REVENUE			3,353,375				
	JOINT USE			3,569,000				
26								
	UTAH			00				
	08CFR00056 - MTH EQUIP RENT			33				
	08CFR00058 - MTH EQUIP LEAS			534,384				
	08INVCHGON - INVEST MNT CHG			3,509				
	08INVCHG0R - INVEST MNT CHG			192				
	08POLE0075 - STEEL POLES US			50,915				
	RENT REVENUE - COMMON			2,756,605				
	RENT REVENUE - DISTRIBUTION			500				
	RENT REVENUE - GENERAL			15,820				
	RENT REVENUE - STEAM			3,700				
	RENT REVENUE - TRANSMISSION			251,313				
	RENT REVENUE - SUBLEASES			714,340				
	JOINT USE			2,251,111				
40								
41	TOTAL Billed	5.	4,348,898	5,028,416,595	1,967,124	1	27,629	0.0925
42		<u> </u>	211,080		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0	0.0430
43	· · · ·	54	4,559,978		1,967,124	1	27,736	0.0923
	,			i l		•		

Nam	e of Respondent		This Rep		Date of Re		Year/F	eriod of Report
Paci	fiCorp			An Original A Resubmission	(Mo, Da, Y	1)	End of	2020/Q4
			` ′	ELECTRICITY BY RA	, ,			
	eport below for each rate schedule in e omer, and average revenue per Kwh, e						customer, a	verage Kwh per
	ovide a subheading and total for each						nerating Re	/enues " Page
	301. If the sales under any rate schedu							
	cable revenue account subheading.							
	here the same customers are served u							
	dule and an off peak water heating sch	edule), the en	itries in co	olumn (d) for the spec	cial schedule should de	enote the du	plication in	number of reported
	mers. ne average number of customers shoul	d ha tha num	har of bill	s randarad during the	waar dividad by the p	ımbor of bill	ina poriode	during the year (12 if
	lings are made monthly).	a be the nam	Dei Oi Dill	s rendered during the	year divided by the in	ullibel of bill	ing penous	during the year (12 ii
	or any rate schedule having a fuel adjus	stment clause	state in a	a footnote the estimat	ted additional revenue	billed pursu	ant thereto.	
6. R	eport amount of unbilled revenue as of	end of year fo	or each a	pplicable revenue acc				
Line	Number and Title of Rate schedule	MWh S	old	Revenue	Average Number		of Sales ustomer	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Customers (d)		e)	(f)
1	WASHINGTON							
2	02CFR00001 - MTH FACILITY S			2,104				
3	02CFR00006 - MTH RNTAL CHRG			8,821				
4	RENT REVENUE - COMMON			562,881				
5	JOINT USE			854,363				
6								
7	WYOMING							
8	05CFR00001 - MTH FACILITY S			11,524				
9	05CFR00006 - MTH RNTAL CHRG			2,482				
10	RENT REVENUE - COMMON			170,285				
11	RENT REVENUE - STEAM			2,500				
	RENT REVENUE - SUBLEASES			261,705				
	JOINT USE			339,992				
	09POLE0075 - STEEL POLES US			18,313				
	RENT REVENUE - COMMON			19,621				
16	RENT REVENUE - GOWNOON			13,021				
	TOTAL RENT FROM ELEC			18,294,555				
18	TOTAL REINT FROM ELEC			10,294,555				
	OTHER ELECTRIC REVENUE							
	GENERAL GENERAL							
				2 222 225				
	M&S INVENTORY REVENUE			3,222,885				
	MISC OTHER REVENUE			-15,271				
	ELECTRIC INCOME - OTHER			87,755				
	NON-WHEELING SYSTEM REV			125,002				
	RENEWABLE ENERGY CREDITS			3,720,207				
	WIND BASED ANCILLARY SVC			12,605,274				
27								
	CALIFORNIA							
	3RD PARTY TRANS O&M			49,984				
30	CA GHG ALLOW REV AMORT			12,764,541				
	FISH, WILDLIFE, RECR			8,232				
32								
33	OREGON							
34	3RD PARTY TRANS O&M			138,620				
35	CLEAN FUELS PROGRAM			551,170				
36	EIM REVENUE			15,465				
37	FERC TRANSMISSION REFUND			23,787,598				
38	SERVICE REQUEST STUDIES			1,125,523				
39	MISC OTHER REVENUE			12,574				
40								
41	TOTAL Billed	54	1,348,898		1,967,124	1	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)		211,080)	0	0.0430
43	TOTAL	54	1,559,978	5,037,494,595	1,967,124	4	27,736	0.0923

Nam	ne of Respondent			ort Is:		Date of Rep		Year/Pe	eriod of Report
Pac	ifiCorp	(1)		An Original A Resubmission		(Mo, Da, Yr) / /		End of	2020/Q4
		` '		ELECTRICITY BY RA	ATE SCH	EDULES			
1 D	aport balow for each rate schedule in et						number of	customor a	orago Kwh nor
	eport below for each rate schedule in ef omer, and average revenue per Kwh, ex							customer, at	verage Kwii per
	rovide a subheading and total for each							erating Rev	enues," Page
	301. If the sales under any rate schedu								
	cable revenue account subheading.								
	/here the same customers are served u								
	dule and an off peak water heating schoomers.	eaule), the enthe	SINC	biumin (a) for the spec	ciai scried	dule should der	iote trie du	plication in f	umber of reported
	he average number of customers should	d be the number	of bill	s rendered during the	year div	ided by the nur	mber of billi	ing periods o	luring the year (12 if
all bi	llings are made monthly).			_		-			0 , (
	or any rate schedule having a fuel adjus						illed pursua	ant thereto.	
	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year for e MWh Sold					IZWh a	t Coloo	Payanua Par
Line No.				Revenue	of C	age Number Customers (d)	Per Çı	f Sales ustomer	Revenue Per KWh Sold
110.	UTAH (a)	(b)		(c)		(d)	(€	*)	(†)
1				400.055					
	3RD PARTY TRANS O&M			189,255					
	ELECTRIC INCOME - OTHER			18,203					
	FISH, WILDLIFE, RECR			1,960					
	FLYASH SALES			464,484					
6									
	WASHINGTON								
	TIMBER SALES - UTILITY			143,715					
9				-52,188					
10									
	WYOMING								
	3RD PARTY TRANS O&M			72,021					
	ELECTRIC INCOME - OTHER			6					
	FLYASH SALES			6,387,102					
15	WY REG RECOVERY FEE			135,367					
16									
17	TOTAL OTHER ELEC REVENUE			65,559,484					
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41			8,898			1,967,124		27,629	0.0925
42 43	` ` '		1,080			1 067 404		07 700	0.0430
43	IOIAL	54,55	9,976	5,037,494,595		1,967,124		27,736	0.0923

Name	e of Respondent	This Rep	port Is:]An Original	Date of Re (Mo, Da, Y	r)	Period of Report
Pacif	îCorp	(1) <u>X</u> (2)	All Oliginal A Resubmission	(WO, Da, 1)	End of	2020/Q4
		` ' <u> </u>	S FOR RESALE (Acco	ount 447)		
exch ener Purc	eport all sales for resale (i.e., sales to purc anges during the year. Do not report excha gy, capacity, etc.) and any settlements for i hased Power schedule (Page 326-327). nter the name of the purchaser in column (anges of e mbalanced	lectricity (i.e., transa d exchanges on this	actions involving a b schedule. Power e	palancing of debits a exchanges must be re	nd credits for eported on the
owners. 3. Ir RQ - inclu same LF - rease third of R0 that	ership interest or affiliation the respondent has column (b), enter a Statistical Classification for requirements service. Requirements set des projected load for this service in its system as, or second only to, the supplier's service for tong-term service. "Long-term" means one and is intended to remain reliable even parties to maintain deliveries of LF service a service. For all transactions identified as either buyer or setter can unilaterally get out	nas with the nask of the code baservice is set the mass of the code to its own five years under advoluments. This cat LF, providus of the code code by the code code code code code code code cod	e purchaser. Ised on the original of the supporce planning). In addruction and "firm" or Longer and "firm" overse conditions (e.g. egory should not be le in a footnote the tentract.	contractual terms ar oplier plans to provid dition, the reliability ers. means that service I., the supplier must used for Long-term ermination date of the	nd conditions of the sele on an ongoing base of requirements service attempt to buy ements firm service which recontract defined a	service as follows: sis (i.e., the supplier vice must be the ed for economic rgency energy from neets the definition as the earliest date
	for intermediate-term firm service. The sar five years.	ne as LF s	ervice except that "ii	ntermediate-term" n	neans longer than or	ne year but Less
SF -	for short-term firm service. Use this categor	ory for all f	irm services where the	he duration of each	period of commitme	nt for service is one
LU - servi	or less. for Long-term service from a designated ge ce, aside from transmission constraints, mo for intermediate-term service from a design	ust match t	the availability and re	eliability of designat	ed unit.	
	er than one year but Less than five years.	30.10 g			,	
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand
	(a)	(b)	(c)	(d) `	(e)	(f)
1	Requirement Sales:					
2	Helper City	RQ	T-6	1	1	1
3	Helper City Annex	RQ	T-6	1	1	1
4	Navajo Tribal Utility Authority	RQ	T-12	30	30	29
5	Navajo Tribal Util. Auth. (Mexican Hat)	RQ	T-6	0	0	0
6	Navajo Tribal Util. Auth. (Red Mesa)	RQ	T-6	2	1	1
7	Accrual	RQ	NA	NA	NA	NA
8						
9	Non-Requirement Sales:					
10	Arizona Electric Power Cooperative, Inc	SF	T-12	NA	NA	NA
11	Arizona Public Service Company	SF	T-12	NA	NA	NA
12	Arizona Public Service Company	SF	WSPP-Q	NA	NA	NA
13	Avangrid Renewables, LLC	SF	T-12	NA	NA	NA
14	Avangrid Renewables, LLC	SF	T-13	NA	NA	NA

Subtotal RQ

Total

Subtotal non-RQ

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / / Year/Period of Report End of 2020/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	SALES FOR RESALE (Account 44	^{[7})	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consume	rs) transacted on a settle	ement basis other than power

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Avista Corporation	SF	T-12	NA	NA	N/A
2	Avista Corporation	SF	T-13	NA	NA	NA
3	Basin Electric Power Cooperative, Inc.	SF	T-12	NA	NA	NA
4	Black Hills Power, Inc.	LF	441	50	54	45
5	Black Hills Power, Inc.	SF	T-12	NA	NA	NA
6	Bonneville Power Administration	SF	T-12	NA	NA	NA
7	Bonneville Power Administration	SF	T-13	NA	NA	NA
8	Bonneville Power Administration	SF	WSPP-Q	NA	NA	NA
9	BP Energy Company	AD	T-12	NA	NA	NA
10	BP Energy Company	SF	T-12	NA	NA	NA
11	British Columbia Hydro and Power	SF	T-13	NA	NA	NA
12	Brookfield Renewable Trading	SF	T-12	NA	NA	NA
13	California Independent System Operator	SF	T-12	NA	NA	NA
14	Calpine Energy Services, L.P.	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	O

non-firm service regardless				- , =	
he service in a footnote.	·				
AD - for Out-of-period adjust /ears. Provide an explanati			or "true-ups" for service p	rovided in prior reporting	
4. Group requirements RQ scolumn (a). The remaining son column (a) as the Last Linds. In Column (c), identify the which service, as identified in a for requirements RQ sales average monthly billing dem	sales may then be listed in ne of the schedule. Report e FERC Rate Schedule or n column (b), is provided. es and any type of-service	any order. Enter "Subtotal subtotals and total for colu Tariff Number. On separat involving demand charges	l-Non-RQ" in column (a) a mns (9) through (k) e Lines, List all FERC rate imposed on a monthly (or	fter this Listing. Enter "T e schedules or tariffs und Longer) basis, enter the	otal" er
nonthly coincident peak (CF		age monthly non-contouer	it peak (NOF) demand in	coluitiii (e), allu tile avei	aye
demand in column (f). For a metered hourly (60-minute in the gration) in which the sup Footnote any demand not store. Report in column (g) the	ntegration) demand in a mo plier's system reaches its r ated on a megawatt basis megawatt hours shown on	onth. Monthly CP demand monthly peak. Demand rep and explain. bills rendered to the purch	is the metered demand du ported in columns (e) and aser.	uring the hour (60-minute (f) must be in megawatts	
 Report demand charges out-of-period adjustments, ir 	n column (j). Explain in a fo	ootnote all components of t			(k)
he total charge shown on bi 9. The data in column (g) th			20 grouping (soo instruction	on 1) and than totaled or	a tha
_ast -line of the schedule. T ine 23. The "Subtotal - Non 10. Footnote entries as requ	he "Subtotal - RQ" amount -RQ" amount in column (g)	t in column (g) must be rep) must be reported as Non-	orted as Requirements Sa Requirements Sales For I	ales For Resale on Page	401,
		REVENUE			
MenaWatt Hours				T () (A)	line
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+i)	Line No.
Sold	(\$)	Energy Charges	(\$)	(h+i+j) ´	
-					
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j̇) ́ (k)	
Sold (g) 31,552	(\$)	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) (624,494	No.
Sold (g) 31,552 63	(\$)	Energy Charges (\$) (i) 624,494	(\$) (j)	(h+i+j) (k) (k) 624,494 1,559	No.
Sold (g) 31,552 63 16,978	(\$) (h)	Energy Charges (\$) (i) 624,494	(\$) (j)	(h+i+j) (k) 624,494 1,559 987,556	No. 1 2 3 4
Sold (g) 31,552 63 16,978 269,092	(\$) (h)	Energy Charges (\$) (i) 624,494 987,556 5,474,144	(\$) (j)	(h+i+j) (k) 624,494 1,559 987,556 6,420,443	No. 1 2 3 4 5
Sold (g) 31,552 63 16,978 269,092 75,850	(\$) (h)	Energy Charges (\$) (i) 624,494 987,556 5,474,144 1,689,485	(\$) (j)	(h+i+j) (h+i+j) (k) 624,494 1,559 987,556 6,420,443 1,689,485	No. 1 2 3 4 5
Sold (g) 31,552 63 16,978 269,092 75,850 58,139	(\$) (h)	Energy Charges (\$) (i) 624,494 987,556 5,474,144 1,689,485	(\$) (j) 1,559	(h+i+j) (k) 624,494 1,559 987,556 6,420,443 1,689,485 1,431,080	No. 1 2 3 4 5 6 7
Sold (g) 31,552 63 16,978 269,092 75,850 58,139 125	(\$) (h)	Energy Charges (\$) (i) 624,494 987,556 5,474,144 1,689,485 1,431,080	(\$) (j) 1,559	(h+i+j) (k) 624,494 1,559 987,556 6,420,443 1,689,485 1,431,080 1,895	No. 1 2 3 4 5 6 7
Sold (g) 31,552 63 16,978 269,092 75,850 58,139 125 2,600	(\$) (h)	Energy Charges (\$) (i) 624,494 987,556 5,474,144 1,689,485 1,431,080	(\$) (j) 1,559	(h+i+j) (k) 624,494 1,559 987,556 6,420,443 1,689,485 1,431,080 1,895 78,800	No. 1 2 3 4 5 6 7
Sold (g) 31,552 63 16,978 269,092 75,850 58,139 125 2,600 423	(\$) (h)	Energy Charges (\$) (i) 624,494 987,556 5,474,144 1,689,485 1,431,080 78,800	(\$) (j) 1,559	(h+i+j) (k) 624,494 1,559 987,556 6,420,443 1,689,485 1,431,080 1,895 78,800 11,967	No. 1 2 3 4 5 6 7 8 9
Sold (g) 31,552 63 16,978 269,092 75,850 58,139 125 2,600 423 126,999	(\$) (h)	Energy Charges (\$) (i) 624,494 987,556 5,474,144 1,689,485 1,431,080 78,800	(\$) (j) 1,559 1,895	(h+i+j) (k) 624,494 1,559 987,556 6,420,443 1,689,485 1,431,080 1,895 78,800 11,967 3,604,421	No. 1 2 3 4 5 6 7 8 9
Sold (g) 31,552 63 16,978 269,092 75,850 58,139 125 2,600 423 126,999 40 49,712	(\$) (h)	Energy Charges (\$) (i) 624,494 987,556 5,474,144 1,689,485 1,431,080 78,800 3,604,421 1,996,206 26,104	(\$) (j) 1,559 1,895	(h+i+j) (k) 624,494 1,559 987,556 6,420,443 1,689,485 1,431,080 1,895 78,800 11,967 3,604,421 918 1,996,206 26,104	No. 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13
Sold (g) 31,552 63 16,978 269,092 75,850 58,139 125 2,600 423 126,999 40 49,712	(\$) (h)	Energy Charges (\$) (i) 624,494 987,556 5,474,144 1,689,485 1,431,080 78,800 3,604,421	(\$) (j) 1,559 1,895	(h+i+j) (k) 624,494 1,559 987,556 6,420,443 1,689,485 1,431,080 1,895 78,800 11,967 3,604,421 918 1,996,206	No. 11 22 33 44 55 66 77 88 9 100 111 122
Sold (g) 31,552 63 16,978 269,092 75,850 58,139 125 2,600 423 126,999 40 49,712	(\$) (h)	Energy Charges (\$) (i) 624,494 987,556 5,474,144 1,689,485 1,431,080 78,800 3,604,421 1,996,206 26,104	(\$) (j) 1,559 1,895	(h+i+j) (k) 624,494 1,559 987,556 6,420,443 1,689,485 1,431,080 1,895 78,800 11,967 3,604,421 918 1,996,206 26,104	No. 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13
Sold (g) 31,552 63 16,978 269,092 75,850 58,139 125 2,600 423 126,999 40 49,712	(\$) (h)	Energy Charges (\$) (i) 624,494 987,556 5,474,144 1,689,485 1,431,080 78,800 3,604,421 1,996,206 26,104	(\$) (j) 1,559 1,895	(h+i+j) (k) 624,494 1,559 987,556 6,420,443 1,689,485 1,431,080 1,895 78,800 11,967 3,604,421 918 1,996,206 26,104	No. 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13
Sold (g) 31,552 63 16,978 269,092 75,850 58,139 125 2,600 423 126,999 40 49,712 886 10,428	(\$) (h)	Energy Charges (\$) (i) 624,494 987,556 5,474,144 1,689,485 1,431,080 78,800 3,604,421 1,996,206 26,104 292,505	(\$) (j) 1,559 1,895 11,967	(h+i+j) (k) 624,494 1,559 987,556 6,420,443 1,689,485 1,431,080 1,895 78,800 11,967 3,604,421 918 1,996,206 26,104 292,505	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

This Report Is: Date (1) X An Original (Mo, (2) A Resubmission / / SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2020/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2020/Q4
	SALES FOR RESALE (Account 44	(7)	
1. Report all sales for resale (i.e., sales to purch	asers other than ultimate consume	rs) transacted on a settle	ement basis other than power

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Citigroup Energy, Inc.	SF	T-12	NA	NA	NA
2	City of Burbank	SF	T-12	NA	NA	NA
3	City of Glendale	SF	T-12	NA	NA	NA
4	City of Hurricane	IF	560	NA	NA	NA
5	City of Redding	SF	T-12	NA	NA	NA
6	City of Roseville	SF	T-12	NA	NA	NA
7	Clatskanie People's Utility District	SF	T-12	NA	NA	NA
8	ConocoPhillips Company	SF	T-12	NA	NA	NA
9	CP Energy Marketing (US) Inc.	SF	T-12	NA	NA	NA
10	Direct Energy Business Marketing, LLC	SF	T-12	NA	NA	NA
11	DTE Energy Trading, Inc.	AD	T-12	NA	NA	NA
12	DTE Energy Trading, Inc.	SF	T-12	NA	NA	NA
13	EDF Trading North America, LLC	AD	T-12	NA	NA	NA
14	EDF Trading North America, LLC	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

PacifiCorp	/	I) IVIA o Orienia al	Date of Report	•	
	i	I) XAn Original ☑ A Resubmission	(Mo, Da, Yr) / /	End of2020/Q4	
	,	<u>′</u>	Continued)		
OS - for other service. use t		ose services which cannot be	,	ed categories, such as all	l
		tract and service from designa			
the service in a footnote.					
		r any accounting adjustments	or "true-ups" for service p	rovided in prior reporting	
years. Provide an explanati			one After lieting all PO	calca antar "Subtatal D	O" in
		rt them starting at line number in any order. Enter "Subtotal			
		ort subtotals and total for colu		ntor tine Lieting. Enter	Otal
		or Tariff Number. On separate		schedules or tariffs und	er
which service, as identified i					
		ce involving demand charges			
average montnly billing dem monthly coincident peak (CF		verage monthly non-coincider	it peak (NCP) demand in o	column (e), and the avera	age
		, enter NA in columns (d), (e)	and (f) Monthly NCP dem	nand is the maximum	
metered hourly (60-minute in	ntegration) demand in a	month. Monthly CP demand	is the metered demand du	uring the hour (60-minute	:
		ts monthly peak. Demand rep			
Footnote any demand not st	ated on a megawatt ba	sis and explain.		· · · · · · · · · · · · · · · · · ·	
		on bills rendered to the purcha			
		narges in column (i), and the to			(14)
out-of-period adjustments, ir the total charge shown on b		a footnote all components of the	ne amount snown in colun	ıııı (J). кероп in column ((K)
		naser. otaled based on the RQ/Non-R	RO arounina (see instructio	on 4) and then totaled or	n the
		unt in column (g) must be rep			
		(g) must be reported as Non-			
		nations following all required d			
TO. FOOTHOLE entries as requ					
io. Foothole enthes as requ					
TO. FOOLITOLE ETITLES AS TEQ					
to. Foothote entries as requ	. ,				
	· '	REVENUE			Lino
MegaWatt Hours			Other Charges	Total (\$)	Line No
MegaWatt Hours Sold	Demand Charges	Energy Charges (\$)	(\$)	(h+i+j)	Line No.
MegaWatt Hours Sold (g)		Energy Charges (\$) (i)		(h+i+j) ´ (k)	
MegaWatt Hours Sold (g) 1,531,516	Demand Charges	Energy Charges (\$) (i) 53,503,947	(\$)	(h+i+j) (k) (k) 53,503,947	No.
MegaWatt Hours Sold (g) 1,531,516 16,058	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428	(\$)	(h+i+j) (k) 53,503,947 559,428	No.
MegaWatt Hours Sold (g) 1,531,516	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146	(\$)	(h+i+j) (k) 53,503,947 559,428 6,146	No.
MegaWatt Hours Sold (g) 1,531,516 16,058	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428	(\$)	(h+i+j) (k) 53,503,947 559,428	No.
MegaWatt Hours Sold (g) 1,531,516 16,058 279	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146	(\$)	(h+i+j) (k) 53,503,947 559,428 6,146	No. 1 2 3 4
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948	(\$)	(h+i+j) (k) 53,503,947 559,428 6,146 1,948	No.
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035	(\$)	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600	No. 1 2 3 4 5 6
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814	(\$)	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814	No. 1 2 3 4 5 6 6 7
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648 143,994	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728	(\$)	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728	No. 1 2 3 3 4 5 5 6 7 8
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648 143,994 72	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148	(\$)	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148	No. 1 2 3 3 4 5 5 6 6 7 7 8 8 9
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648 143,994	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728	(\$) (j)	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732	No. 1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648 143,994 72 198	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732	(\$)	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732 30	No. 11 22 33 44 55 66 77 88 99 110 111
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648 143,994 72	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148	(\$) (j)	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732 30 16,021,788	No. 11 22 33 44 55 66 77 88 99 100 111 122
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648 143,994 72 198	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732	(\$) (j)	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732 30	No. 1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648 143,994 72 198	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732	(\$) (j)	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732 30 16,021,788	No. 11 2 2 3 3 4 4 5 5 5 6 6 6 7 7 10 10 11 11 12 13 13 13 13 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648 143,994 72 198	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732	(\$) (j)	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732 30 16,021,788 5,047	No. 11 2 2 3 3 4 4 5 5 5 6 6 6 7 7 10 10 11 11 12 13 13 13 13 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648 143,994 72 198	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732	(\$) (j)	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732 30 16,021,788 5,047	No. 11 22 33 44 55 56 66 77 88 89 100 111 122 133
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648 143,994 72 198	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732	(\$) (j)	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732 30 16,021,788 5,047	No. 11 2 2 3 3 4 4 5 5 5 6 6 6 7 7 10 10 11 11 12 13 13 13 13 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648 143,994 72 198	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732	(\$) (j)	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732 30 16,021,788 5,047	No. 11 22 33 44 55 66 77 88 99 100 111 122
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648 143,994 72 198	Demand Charges	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732	(\$) (j)	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732 30 16,021,788 5,047	No. 11 2 2 3 3 4 4 5 5 5 6 6 6 7 7 10 10 11 11 12 13 13 13 13 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648 143,994 72 198 433,205	Demand Charges (\$) (h)	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732 16,021,788 2,956,707	(\$) (j) 30 5,047	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732 30 16,021,788 5,047 2,956,707	No. 11 22 33 44 55 56 66 77 88 89 100 111 122 133
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648 143,994 72 198 433,205 82,425	Demand Charges (\$) (h) 5,193,786	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732 16,021,788 2,956,707	(\$) (j) 30 5,047	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732 30 16,021,788 5,047 2,956,707	No. 11 22 33 44 55 56 66 77 88 89 100 111 122 133
MegaWatt Hours Sold (g) 1,531,516 16,058 279 41 10,400 64,144 648 143,994 72 198 433,205	Demand Charges (\$) (h)	Energy Charges (\$) (i) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732 16,021,788 2,956,707	(\$) (j) 30 5,047	(h+i+j) (k) 53,503,947 559,428 6,146 1,948 223,600 1,635,035 15,814 4,334,728 2,148 6,732 30 16,021,788 5,047 2,956,707	No. 11 22 33 44 55 56 66 77 88 89 100 111 122 133

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) //	End of
	SALES FOR RESALE (Account 44	7)	`
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	EDF Trading North America, LLC	SF	WSPP-Q	NA	. NA	NA
2	El Paso Electric Company	SF	T-12	NA	. NA	NA
3	Energy Keepers, Inc.	SF	T-12	NA	. NA	NA
4	Eugene Water & Electric Board	SF	T-12	NA	. NA	NA
5	Exelon Generation Company, LLC	AD	T-12	NA	. NA	NA
6	Exelon Generation Company, LLC	SF	T-12	NA	. NA	NA
7	Gridforce Energy Management, LLC	SF	T-13	NA	. NA	NA
8	Idaho Power Company	SF	T-12	NA	. NA	NA
9	Idaho Power Company	SF	T-13	NA	. NA	NA
10	Idaho Power Company	SF	WSPP-Q	NA	. NA	NA
11	Imperial Irrigation District	SF	T-12	NA	. NA	NA
12	Los Angeles Dept. of Water and Power	AD	T-12	NA	. NA	NA
13	Los Angeles Dept. of Water and Power	SF	T-12	NA	. NA	NA
14	Macquarie Energy LLC	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

non-firm service regardless the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ column (a). The remaining n column (a) as the Last Lir	of the Length of the contractment. Use this code for a sole together and report is sales may then be listed in the of the schedule. Report	them starting at line number any order. Enter "Subtotal t subtotals and total for colu	or "true-ups" for service p r one. After listing all RQ i I-Non-RQ" in column (a) a imns (9) through (k)	e year. Describe the nature rovided in prior reporting sales, enter "Subtotal - R fter this Listing. Enter "T	ure of Q" in otal"
		Tariff Number. On separat		e schedules or tariffs und	er
which service, as identified		raim raimson. On soparat	e Emes, Elet am i Ente rate	, contouding of turning and	٥.
		involving demand charges	imposed on a monthly (or	r Longer) basis, enter the	<u>.</u>
average monthly billing dem monthly coincident peak (Cl	nand in column (d), the ave P)	erage monthly non-coincider	nt peak (NCP) demand in	column (e), and the avera	
metered hourly (60-minute integration) in which the sup	ntegration) demand in a m oplier's system reaches its	enter NA in columns (d), (e) onth. Monthly CP demand monthly peak. Demand rep	is the metered demand do	uring the hour (60-minute	
Footnote any demand not s					
		bills rendered to the purch			
		rges in column (i), and the to			(1-)
		ootnote all components of t	ne amount snown in colur	nn (J). κεροπ in column	(K)
the total charge shown on b		ser. led based on the RQ/Non-F	O grouping /oog instruction	on 1) and than totaled as	a tha
		nt in column (g) must be rep			
		g) must be reported as Non-			
		tions following all required d		Tosale Uli i aye 40 i,iiile	4 .
To. Toolifote chilles as req	unca ana provide explana	nons following all required d	iata.		
MegaWatt Hours		REVENUE		Total (\$)	Line
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line No.
Sold	(\$)	Energy Charges (\$)	(\$)	(h+i+j)	
Sold (g)		Energy Charges (\$) (i)		(h+i+j) ´ (k)	No.
Sold (g) 184	(\$)	Energy Charges (\$) (i) 11,040	(\$)	(h+i+j) (k) (k) 11,040	No.
Sold (g) 184 3,710	(\$)	Energy Charges (\$) (i) 11,040 142,256	(\$)	(h+i+j) (k) 11,040 142,256	No.
Sold (g) 184	(\$)	Energy Charges (\$) (i) 11,040	(\$)	(h+i+j) (k) (k) 11,040	No.
Sold (g) 184 3,710	(\$)	Energy Charges (\$) (i) 11,040 142,256	(\$)	(h+i+j) (k) 11,040 142,256	No.
Sold (g) 184 3,710 551	(\$)	Energy Charges (\$) (i) 11,040 142,256 24,248	(\$)	(h+i+j) (k) 11,040 142,256 24,248	No. 1 2 3 4
Sold (g) 184 3,710 551 7,325	(\$)	Energy Charges (\$) (i) 11,040 142,256 24,248 164,832	(\$) (j)	(h+i+j) (k) 11,040 142,256 24,248 164,832	No. 1 2 3 4 5
Sold (g) 184 3,710 551 7,325	(\$)	Energy Charges (\$) (i) 11,040 142,256 24,248	(\$) (j)	(h+i+j) (k) 11,040 142,256 24,248 164,832 -65 30,852,291	No. 1 2 3 4 5 6
Sold (g) 184 3,710 551 7,325 906,978 278	(\$)	Energy Charges (\$) (i) 11,040 142,256 24,248 164,832 30,852,291	(\$) (j)	(h+i+j) (k) 11,040 142,256 24,248 164,832 -65 30,852,291 6,301	No. 1 2 3 4 5 6 6 7
Sold (g) 184 3,710 551 7,325 906,978 278 979	(\$)	Energy Charges (\$) (i) 11,040 142,256 24,248 164,832	(\$) (j) -65 6,301	(h+i+j) (k) 11,040 142,256 24,248 164,832 -65 30,852,291 6,301 17,521	No. 1 2 3 3 4 5 5 6 7 8
Sold (g) 184 3,710 551 7,325 906,978 278 979 32	(\$)	Energy Charges (\$) (i) 11,040 142,256 24,248 164,832 30,852,291 17,521	(\$) (j)	(h+i+j) (k) 11,040 142,256 24,248 164,832 -65 30,852,291 6,301 17,521 837	No. 1 2 3 3 4 5 5 6 6 7 7 8 8 9
Sold (g) 184 3,710 551 7,325 906,978 278 979 32 15,600	(\$)	Energy Charges (\$) (i) 11,040 142,256 24,248 164,832 30,852,291 17,521	(\$) (j) -65 6,301	(h+i+j) (k) 11,040 142,256 24,248 164,832 -65 30,852,291 6,301 17,521 837 404,792	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 184 3,710 551 7,325 906,978 278 979 32	(\$)	Energy Charges (\$) (i) 11,040 142,256 24,248 164,832 30,852,291 17,521	(\$) (j) -65 6,301	(h+i+j) (k) 11,040 142,256 24,248 164,832 -65 30,852,291 6,301 17,521 837	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 184 3,710 551 7,325 906,978 278 979 32 15,600	(\$)	Energy Charges (\$) (i) 11,040 142,256 24,248 164,832 30,852,291 17,521	(\$) (j) -65 6,301	(h+i+j) (k) 11,040 142,256 24,248 164,832 -65 30,852,291 6,301 17,521 837 404,792	No. 11 22 33 44 55 66 77 88 99 110 111
Sold (g) 184 3,710 551 7,325 906,978 278 979 32 15,600	(\$)	Energy Charges (\$) (i) 11,040 142,256 24,248 164,832 30,852,291 17,521	(\$) (j) -65 6,301	(h+i+j) (k) 11,040 142,256 24,248 164,832 -65 30,852,291 6,301 17,521 837 404,792 142,252	No. 11 22 33 44 55 66 77 88 8 9 100 111 122
Sold (g) 184 3,710 551 7,325 906,978 278 979 32 15,600 4,797	(\$)	Energy Charges (\$) (i) 11,040 142,256 24,248 164,832 30,852,291 17,521 404,792 142,252	(\$) (j) -65 6,301	(h+i+j) (k) 11,040 142,256 24,248 164,832 -65 30,852,291 6,301 17,521 837 404,792 142,252 -186	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g) 184 3,710 551 7,325 906,978 278 979 32 15,600 4,797	(\$)	Energy Charges (\$) (i) 11,040 142,256 24,248 164,832 30,852,291 17,521 404,792 142,252 245,950	(\$) (j) -65 6,301	(h+i+j) (k) 11,040 142,256 24,248 164,832 -65 30,852,291 6,301 17,521 837 404,792 142,252 -186 245,950	No. 11 22 33 44 55 66 77 88 89 100 111 122 133
Sold (g) 184 3,710 551 7,325 906,978 278 979 32 15,600 4,797	(\$)	Energy Charges (\$) (i) 11,040 142,256 24,248 164,832 30,852,291 17,521 404,792 142,252 245,950	(\$) (j) -65 6,301	(h+i+j) (k) 11,040 142,256 24,248 164,832 -65 30,852,291 6,301 17,521 837 404,792 142,252 -186 245,950	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g) 184 3,710 551 7,325 906,978 278 979 32 15,600 4,797	(\$)	Energy Charges (\$) (i) 11,040 142,256 24,248 164,832 30,852,291 17,521 404,792 142,252 245,950 18,172,176	(\$) (j) -65 6,301 -186	(h+i+j) (k) 11,040 142,256 24,248 164,832 -65 30,852,291 6,301 17,521 837 404,792 142,252 -186 245,950 18,172,176	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g) 184 3,710 551 7,325 906,978 278 979 32 15,600 4,797 7,920 483,638	(\$) (h)	Energy Charges (\$) (i) 11,040 142,256 24,248 164,832 30,852,291 17,521 404,792 142,252 245,950 18,172,176	(\$) (j) -65 6,301 -186	(h+i+j) (k) 11,040 142,256 24,248 164,832 -65 30,852,291 6,301 17,521 837 404,792 142,252 -186 245,950 18,172,176	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g) 184 3,710 551 7,325 906,978 278 979 32 15,600 4,797 7,920 483,638	(\$) (h)	Energy Charges (\$) (i) 11,040 142,256 24,248 164,832 30,852,291 17,521 404,792 142,252 245,950 18,172,176	(\$) (j) -65 6,301 -186	(h+i+j) (k) 11,040 142,256 24,248 164,832 -65 30,852,291 6,301 17,521 837 404,792 142,252 -186 245,950 18,172,176	No. 1 2 3 4 5 6 7 8 9 10

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / / Year/Period of Report End of 2020/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	SALES FOR RESALE (Account 44	(7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consume	rs) transacted on a settle	ement basis other than power

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Macquarie Energy LLC	SF	WSPP-Q	NA	NA	N/
2	Modesto Irrigation District	SF	T-12	NA	NA	NA.
3	Morgan Stanley Capital Group, Inc.	SF	T-12	NA	NA	N/
4	Morgan Stanley Capital Group, Inc.	SF	WSPP-Q	NA	NA	N/
5	NaturEner Power Watch, LLC	SF	T-13	NA	NA	N <i>A</i>
6	Nevada Power Company	SF	WSPP-Q	NA	NA	NA
7	NextEra Energy Marketing, LLC	SF	T-12	NA	NA	NA
8	NorthWestern Energy	SF	T-12	NA	NA	N <i>A</i>
9	NorthWestern Energy	SF	T-13	NA	NA	N <i>A</i>
10	NorthWestern Energy	SF	WSPP-Q	NA	NA	N <i>A</i>
11	Portland General Electric Company	SF	T-12	NA	NA	NA
12	Portland General Electric Company	SF	T-13	NA	NA	N <i>A</i>
13	Powerex Corporation	SF	T-12	NA	NA	N <i>A</i>
14	Public Service Company of Colorado	AD	T-12	NA	NA	NA
	Subtotal RQ			0	0	
	Subtotal non-RQ			0	0	(
	Total			0	0	
	1					

13,116 146,329 1,762,426 4,141 234 6,020 31,357 185 155 8,597 36,139 40 64,974 447		46,704,034 143,061 967,142 910,924 4,370 251,516 1,701,896	4,078 4,164 1,399	4,000,650 46,704,034 143,061 4,078 967,142 910,924 4,370 4,164 251,516 1,701,896 1,399 1,201,500 12,068	
146,329 1,762,426 4,141 234 6,020 31,357 185 155 8,597 36,139 40		46,704,034 143,061 967,142 910,924 4,370 251,516 1,701,896	4,164	46,704,034 143,061 4,078 967,142 910,924 4,370 4,164 251,516 1,701,896	1 1 1
146,329 1,762,426 4,141 234 6,020 31,357 185 155 8,597 36,139		46,704,034 143,061 967,142 910,924 4,370 251,516	4,164	46,704,034 143,061 4,078 967,142 910,924 4,370 4,164 251,516 1,701,896	1
146,329 1,762,426 4,141 234 6,020 31,357 185 155 8,597		46,704,034 143,061 967,142 910,924 4,370 251,516		46,704,034 143,061 4,078 967,142 910,924 4,370 4,164 251,516	1
146,329 1,762,426 4,141 234 6,020 31,357 185		46,704,034 143,061 967,142 910,924 4,370		46,704,034 143,061 4,078 967,142 910,924 4,370 4,164	
146,329 1,762,426 4,141 234 6,020 31,357 185		46,704,034 143,061 967,142 910,924		46,704,034 143,061 4,078 967,142 910,924 4,370	
146,329 1,762,426 4,141 234 6,020 31,357		46,704,034 143,061 967,142 910,924	4,078	46,704,034 143,061 4,078 967,142 910,924	
146,329 1,762,426 4,141 234 6,020		46,704,034 143,061 967,142	4,078	46,704,034 143,061 4,078 967,142	
146,329 1,762,426 4,141 234		46,704,034 143,061	4,078	46,704,034 143,061 4,078	
146,329 1,762,426 4,141		46,704,034		46,704,034 143,061	
146,329					
,		1,000,000		4,000,650	
13,110		4,000,650			
13,116		395,254		395,254	
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Lin No
		REVENUE			
ast -line of the schedule. The 23. The "Subtotal - Nor	The "Subtotal - RQ" ar n-RQ" amount in colun	ototaled based on the RQ/Non- nount in column (g) must be rep nn (g) must be reported as Non lanations following all required	oorted as Requirements Sa -Requirements Sales For F	ales For Resale on Page	401
e total charge shown on b	oills rendered to the pu	rchaser.		-,	
Report demand charges	in column (h), energy	charges in column (i), and the in a footnote all components of	total of any other types of c		(k)
ootnote any demand not s	tated on a megawatt b		• • •		
		a month. Monthly CP demand s its monthly peak. Demand re			
	all other types of servi	ce, enter NA in columns (d), (e)			
erage monthly billing den	nand in column (d), the	rvice involving demand charges average monthly non-coincide			
nich service, as identified	in column (b), is provid	ded.			
column (a) as the Last Li	ne of the schedule. Re	eport subtotals and total for colu le or Tariff Number. On separa	umns (9) through (k)	·	
		port them starting at line numbe ed in any order. Enter "Subtota			
ars. Provide an explanat	ion in a footnote for ea	ich adjustment.			
e service in a footnote.) - for Out-of-period adjus	stment Use this code	for any accounting adjustments	s or "true-ups" for service p	rovided in prior reporting	
n-firm service regardless		ontract and service from design			
S - for other service, use		those services which cannot be	(- /	ed categories, such as al	ı
	SA	(2) A Resubmission LES FOR RESALE (Account 447)	(Continued)		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original(2) A Resubmission	(Mo, Da, Yr) / /	End of
	SALES FOR RESALE (Account 44	(7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consume	rs) transacted on a settle	ement basis other than power

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power
 exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for
 energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the
 Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Public Service Company of Colorado	SF	T-12	NA	NA	NA
2	Public Service Company of Colorado	SF	T-13	NA	NA	NA
3	Public Service Company of New Mexico	SF	T-12	NA	NA	NA
4	PUD No. 1 of Chelan County	SF	T-13	NA	NA	NA
5	PUD No. 1 of Douglas County	SF	T-12	NA	NA	NA
6	PUD No. 1 of Douglas County	SF	T-13	NA	NA	NA
7	PUD No. 1 of Snohomish County	SF	T-12	NA	NA	NA
8	PUD No. 2 of Grant County	SF	T-13	NA	NA	NA
9	Puget Sound Energy, Inc.	SF	T-12	NA	NA	NA
10	Puget Sound Energy, Inc.	SF	T-13	NA	NA	NA
11	Rainbow Energy Marketing Corporation	SF	T-12	NA	NA	NA
12	Rainbow Energy Marketing Corporation	SF	WSPP-Q	NA	NA	NA
13	Sacramento Municipal Utility District	SF	T-12	NA	NA	NA
14	Sacramento Municipal Utility District	SF	T-13	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

OS - for other service. use this category on non-firm service regardless of the Length of the service in a footnote. AD - for Out-of-period adjustment. Use this years. Provide an explanation in a footnote 4. Group requirements RQ sales together a column (a). The remaining sales may then in column (a) as the Last Line of the schedu 5. In Column (c), identify the FERC Rate So which service, as identified in column (b), is 6. For requirements RQ sales and any type average monthly billing demand in column (monthly coincident peak (CP) demand in column (f). For all other types of metered hourly (60-minute integration) demintegration) in which the supplier's system refootnote any demand not stated on a mega 7. Report in column (g) the megawatt hours 8. Report demand charges in column (h), e out-of-period adjustments, in column (j). Ex the total charge shown on bills rendered to 19. The data in column (g) through (k) must Last -line of the schedule. The "Subtotal - Fline 23. The "Subtotal - Non-RQ" amount in 10. Footnote entries as required and provided the schedule of the sc	SALES FOR RESALES	submission ALE (Account 447) (Control of the RQ/Non-RControl of the RQ/Non-RControl of the RQ/Non-RControl of the RQ/Non-RControl of ALE (Account 447) (Control of Ale (Account 447) (Cont	ted units of Less than one or "true-ups" for service prone. After listing all RQ s Non-RQ" in column (a) affins (9) through (k) e Lines, List all FERC rate imposed on a monthly (or t peak (NCP) demand in column (f). Monthly NCP demand for the metered demand duorted in columns (e) and (for the amount shown in column Q grouping (see instruction orted as Requirements Sales For Requirements	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "To eschedules or tariffs unde Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute of) must be in megawatts. Therefore, including and (j). Report in column on 4), and then totaled or ales For Resale on Page	Q" ir otal" er age (k) the
non-firm service regardless of the Length of the service in a footnote. AD - for Out-of-period adjustment. Use this years. Provide an explanation in a footnote 4. Group requirements RQ sales together a column (a). The remaining sales may then in column (a) as the Last Line of the schedu 5. In Column (c), identify the FERC Rate So which service, as identified in column (b), is 6. For requirements RQ sales and any type average monthly billing demand in column (monthly coincident peak (CP) demand in column (f). For all other types of metered hourly (60-minute integration) demintegration) in which the supplier's system refootnote any demand not stated on a mega 7. Report in column (g) the megawatt hours 8. Report demand charges in column (h), e out-of-period adjustments, in column (j). Exthe total charge shown on bills rendered to the column of the schedule. The "Subtotal - Fline 23. The "Subtotal - Non-RQ" amount in	SALES FOR RESALES	ALE (Account 447) (Control of the RQ/Non-RControl of the RQ/RON-RCONTROL of the RQ/RON-RCON	olaced in the above-define ted units of Less than one or "true-ups" for service prone. After listing all RQ sonon-RQ" in column (a) aftens (9) through (k) a Lines, List all FERC rate imposed on a monthly (or to peak (NCP) demand in column (b) and (f). Monthly NCP demand (f) and (f) are metered demand durited in columns (e) and (f) are mount shown in column (p) grouping (see instruction orted as Requirements Sales For Requirements Sa	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "To eschedules or tariffs unde Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute of) must be in megawatts. Therefore, including and (j). Report in column on 4), and then totaled or ales For Resale on Page	Q" ir otal" er age (k) the
non-firm service regardless of the Length of the service in a footnote. AD - for Out-of-period adjustment. Use this years. Provide an explanation in a footnote 4. Group requirements RQ sales together a column (a). The remaining sales may then n column (a) as the Last Line of the schedu 5. In Column (c), identify the FERC Rate So which service, as identified in column (b), is 6. For requirements RQ sales and any type average monthly billing demand in column (monthly coincident peak (CP) demand in column (f). For all other types of metered hourly (60-minute integration) demantegration) in which the supplier's system resonance any demand not stated on a mega 7. Report in column (g) the megawatt hours 8. Report demand charges in column (h), exput-of-period adjustments, in column (j). Exput-of-period adjustments, in column (j). Exput-of-period adjustments, in column (k) must be controlled to the schedule. The "Subtotal - Form in Exputotal ly for those services the contract and se code for any account for each adjustment and report them start be listed in any order lie. Report subtotals chedule or Tariff Nurprovided. The of-service involving (d), the average month of service, enter NA in and in a month. More aches its monthly provided in a month of service in and in a month of seaches its monthly provided in a month of seaches its monthly provided in a month of seaches its monthly provided in a footnote at the purchaser. The subtotaled based (Q" amount in column (g) must be	which cannot be play in the pl	ted units of Less than one or "true-ups" for service prone. After listing all RQ s Non-RQ" in column (a) affins (9) through (k) e Lines, List all FERC rate imposed on a monthly (or t peak (NCP) demand in column (f). Monthly NCP demand for the metered demand duorted in columns (e) and (for the amount shown in column Q grouping (see instruction orted as Requirements Sales For Requirements	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "To eschedules or tariffs unde Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute of) must be in megawatts. Therefore, including and (j). Report in column on 4), and then totaled or ales For Resale on Page	Q" ir otal" er age (k) the	
ast -line of the schedule. The "Subtotal - Fine 23. The "Subtotal - Non-RQ" amount in	RQ" amount in colum ı column (g) must be	nn (g) must be repo reported as Non-R	orted as Requirements Sal Requirements Sales For R	les For Resale on Page	401
ine 23. The "Subtotal - Non-RQ" amount in	ı column (g) must be	reported as Non-R	Requirements Sales For R		
				5 ,	
			ata.		-
MegaWatt Hours Sold Demand Cha (\$)		EVENUE gy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	Line No.
(\$) (g) (h)		(Ψ) (i)	() (j)	(k)	
882,984		23,018,936		23,018,936	
120			3,045	3,045	2
71,113		3,120,130		3,120,130	;
12			101	101	4
375		14,000		14,000	į
5			17	17	(
2,170		51,776		51,776	-
			36	36	8
20,566		484,634		484,634	(
18			444	444	10
28,651		902,502		902,502	1
1,200		34,800		34,800	12
28,740		755,333		755,333	13
18			478	478	14
267,143	5,193,786	8,525,507	-850,609	12,868,684	
	946,299	308,047,406	-132,611,515	176,382,190	
4,981,923	ı	316,572,913	-133,462,124	189,250,874	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) //	End of
	SALES FOR RESALE (Account 44	7)	`
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Salt River Project	SF	T-12	NA	NA	NA
2	Seattle City Light	SF	T-12	NA	NA	NA
3	Seattle City Light	SF	T-13	NA	NA	NA
4	Sempra Gas & Power Marketing, LLC	SF	T-12	NA	NA	NA
5	Shell Energy North America (US), L.P.	AD	T-12	NA	NA	NA
6	Shell Energy North America (US), L.P.	SF	T-12	NA	NA	NA
7	Shell Energy North America (US), L.P.	SF	WSPP-Q	NA	NA	NA
8	Sierra Pacific Power Company	SF	T-13	NA	NA	NA
9	Southern California Edison Company	SF	T-12	NA	NA	NA
10	Tacoma Power	SF	T-12	NA	NA	NA
11	Tacoma Power	SF	T-13	NA	NA	NA
12	Tenaska Power Services Co.	SF	T-12	NA	NA	NA
13	Tenaska Power Services Co.	SF	WSPP-Q	NA	NA	NA
14	The Energy Authority, Inc.	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ		·	0	0	0
	Total			0	0	0

non-firm service regardless o	of the Length of the contra	ct and service irom designa	ited units of Less than one	e year. Describe the hat	
he service in a footnote.	tmont. Use this eads for a	ay accounting adjustments	or "true une" for convice n	ravidad in prior reporting	
AD - for Out-of-period adjust rears. Provide an explanation			or true-ups for service p	rovided in prior reporting	
d. Group requirements RQ scolumn (a). The remaining son column (a) as the Last Linds. In Column (c), identify the which service, as identified in the service, as identified in the service average monthly billing demonthly coincident peak (CF) demand in column (f). For a service he we have a column (f) and the superset in the service i	sales may then be listed in the of the schedule. Report the FERC Rate Schedule or the column (b), is provided. the sand any type of-service and in column (d), the ave column (b), the ave column (c), the ave column (c), the ave column (c), the ave column (d), the ave	any order. Enter "Subtotals subtotals and total for coluin Tariff Number. On separate involving demand charges rage monthly non-coincider of the NA in columns (d), (e) and the Monthly CP demand in the subtotal subtotals.	-Non-RQ" in column (a) a mns (9) through (k) e Lines, List all FERC rate imposed on a monthly (or nt peak (NCP) demand in and (f). Monthly NCP denis the metered demand du	fter this Listing. Enter "T e schedules or tariffs und Longer) basis, enter the column (e), and the aver mand is the maximum uring the hour (60-minute	otal" er age
cootnote any demand not st			orted in Columns (e) and i	(i) must be in megawatts	•
7. Report in column (g) the	megawatt hours shown on	bills rendered to the purcha		de anno a discoloratione	
 Report demand charges in out-of-period adjustments, ir 					(k)
he total charge shown on bi	ills rendered to the purchas	ser.		-,	. ,
 The data in column (g) th ast -line of the schedule. T ine 23. The "Subtotal - Non IO. Footnote entries as requ 	he "Subtotal - RQ" amoun -RQ" amount in column (g	t in column (g) must be repo) must be reported as Non-l	orted as Requirements Sa Requirements Sales For F	ales For Resale on Page	401,
Maria N/att Havina		REVENUE			Lina
MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line No.
5010				(n+ı+ı)	
Sold (g)	(\$) (h)	(\$) (i)	(\$) (i)	(h+i+j) (k)	
(g) 29,644	(\$)	(\$) (i) 3,961,116	(\$) (j)	(n+i+j) (k) 3,961,116	1
(g)	(\$)	.,		(k)	1 2
(g) 29,644	(\$)	3,961,116		(k) 3,961,116	1
(g) 29,644 7,275	(\$)	3,961,116	(j) 3,366	(k) 3,961,116 154,425 3,366 11,547,366	1 2 3 4
(g) 29,644 7,275 116 468,646	(\$)	3,961,116 154,425 11,547,366	(j)	(k) 3,961,116 154,425 3,366 11,547,366 -87,285	1 2 3 4 5
(g) 29,644 7,275 116 468,646 405,204	(\$)	3,961,116 154,425 11,547,366 10,204,641	(j) 3,366	(k) 3,961,116 154,425 3,366 11,547,366 -87,285 10,204,641	1 2 3 4 5 6
(g) 29,644 7,275 116 468,646 405,204 61,564	(\$)	3,961,116 154,425 11,547,366	(j) 3,366 -87,285	(k) 3,961,116 154,425 3,366 11,547,366 -87,285 10,204,641 1,678,531	1 2 3 4 5 6 7
(g) 29,644 7,275 116 468,646 405,204 61,564 578	(\$)	3,961,116 154,425 11,547,366 10,204,641 1,678,531	(j) 3,366	(k) 3,961,116 154,425 3,366 11,547,366 -87,285 10,204,641 1,678,531 27,499	1 2 3 4 5 6 7 8
(g) 29,644 7,275 116 468,646 405,204 61,564 578 22,800	(\$)	3,961,116 154,425 11,547,366 10,204,641 1,678,531	(j) 3,366 -87,285	(k) 3,961,116 154,425 3,366 11,547,366 -87,285 10,204,641 1,678,531 27,499 722,100	1 2 3 4 5 6 7 8
(g) 29,644 7,275 116 468,646 405,204 61,564 578 22,800 935	(\$)	3,961,116 154,425 11,547,366 10,204,641 1,678,531	(j) 3,366 -87,285 27,499	(k) 3,961,116 154,425 3,366 11,547,366 -87,285 10,204,641 1,678,531 27,499 722,100 19,150	1 2 3 4 5 6 7 8
(g) 29,644 7,275 116 468,646 405,204 61,564 578 22,800 935	(\$)	3,961,116 154,425 11,547,366 10,204,641 1,678,531 722,100 19,150	(j) 3,366 -87,285	(k) 3,961,116 154,425 3,366 11,547,366 -87,285 10,204,641 1,678,531 27,499 722,100 19,150 38	1 2 3 4 5 6 7 8 9
(g) 29,644 7,275 116 468,646 405,204 61,564 578 22,800 935 2 183,385	(\$)	3,961,116 154,425 11,547,366 10,204,641 1,678,531 722,100 19,150 5,599,611	(j) 3,366 -87,285 27,499	(k) 3,961,116 154,425 3,366 11,547,366 -87,285 10,204,641 1,678,531 27,499 722,100 19,150 38 5,599,611	1 2 3 4 5 6 7 8 9 10 11
(g) 29,644 7,275 116 468,646 405,204 61,564 578 22,800 935	(\$)	3,961,116 154,425 11,547,366 10,204,641 1,678,531 722,100 19,150	(j) 3,366 -87,285 27,499	(k) 3,961,116 154,425 3,366 11,547,366 -87,285 10,204,641 1,678,531 27,499 722,100 19,150 38	1 2 3 4 5 6 7 8 9
(g) 29,644 7,275 116 468,646 405,204 61,564 578 22,800 935 2 183,385 99,103	(\$)	3,961,116 154,425 11,547,366 10,204,641 1,678,531 722,100 19,150 5,599,611 2,659,150	(j) 3,366 -87,285 27,499	(k) 3,961,116 154,425 3,366 11,547,366 -87,285 10,204,641 1,678,531 27,499 722,100 19,150 38 5,599,611 2,659,150	1 2 3 3 4 5 6 6 7 8 9 9 10 11 12 13
(g) 29,644 7,275 116 468,646 405,204 61,564 578 22,800 935 2 183,385 99,103 22,110	(\$) (h)	3,961,116 154,425 11,547,366 10,204,641 1,678,531 722,100 19,150 5,599,611 2,659,150 590,041	(j) 3,366 -87,285 27,499 38	(k) 3,961,116 154,425 3,366 11,547,366 -87,285 10,204,641 1,678,531 27,499 722,100 19,150 38 5,599,611 2,659,150 590,041	1 2 3 4 5 6 7 8 9 10 11 12
(g) 29,644 7,275 116 468,646 405,204 61,564 578 22,800 935 2 183,385 99,103 22,110	(\$) (h)	3,961,116 154,425 11,547,366 10,204,641 1,678,531 722,100 19,150 5,599,611 2,659,150 590,041	(j) 3,366 -87,285 27,499	(k) 3,961,116 154,425 3,366 11,547,366 -87,285 10,204,641 1,678,531 27,499 722,100 19,150 38 5,599,611 2,659,150 590,041	1 2 3 4 5 6 7 8 9 10 11 12

This Report Is: Date (1) X An Original (Mo, (2) A Resubmission / / SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2020/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2020/Q4
	SALES FOR RESALE (Account 44	(7)	
1. Report all sales for resale (i.e., sales to purch	asers other than ultimate consume	rs) transacted on a settle	ement basis other than power

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

1 :	Name of Company or Dublic Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)
1	TransAlta Energy Marketing (U.S.) Inc.	SF	T-12	NA	. NA	NA
2	TransCanada Energy Sales Ltd.	SF	T-12	NA	. NA	NA
3	Tri-State Gen and Trans	SF	T-12	NA	. NA	NA
4	Tucson Electric Power Company	SF	T-12	NA	. NA	NA
5	Tucson Electric Power Company	SF	WSPP-Q	NA	. NA	NA
6	Turlock Irrigation District	SF	T-12	NA	. NA	NA
7	Uniper Global Commodities	SF	T-12	NA	. NA	NA
8	UNS Electric, Inc.	SF	T-12	NA	. NA	NA
9	Utah Associated Municipal Power Systems	SF	T-12	NA	. NA	NA
10	Utah Associated Municipal Power Systems	SF	WSPP-Q	NA	. NA	NA
11	Utah Municipal Power Agency	SF	T-12	NA	. NA	NA
12	Utah Municipal Power Agency	SF	WSPP-Q	NA	. NA	NA
13	Vitol Inc.	SF	T-12	NA	. NA	NA
14	Western Area Power Adm CO MO	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

		his Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	,	1) XAn Original 2) A Resubmission	(Mo, Da, Yr) / /	End of2020/Q4	
	,	ES FOR RESALE (Account 447)	(Continued)	 	
on-firm service regardless on e service in a footnote. AD - for Out-of-period adjustive ars. Provide an explanation. Group requirements RQ solumn (a). The remaining son column (a) as the Last Line which service, as identified in the period of the period of the period of the service. For requirements RQ sales werage monthly billing demand the column (f). For all the period of the service in which the support of the service and the service in the servic	ment. Use this code for in a footnote for each ales together and reportales may then be listed to of the schedule. Report FERC Rate Schedule in column (b), is provide the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), energy characteristic in column (d), energy characteristic in column (d), energy characteristic in column (d), must be subtone "Subtotal - RQ" among the schedule in column (d) in the	ort them starting at line number in any order. Enter "Subtota ort subtotals and total for column or Tariff Number. On separated. ice involving demand charges average monthly non-coinciders, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand repairs and explain. on bills rendered to the purch harges in column (i), and the transfer in column (ii), and the transfer in column (g) must be reported to column (g) must be reported to the purch that is a footnote all components of the column (g) must be reported to the purch column (g) must be	or "true-ups" for service per one. After listing all RQ sel-Non-RQ" in column (a) at times (9) through (k) the Lines, List all FERC rates imposed on a monthly (or not peak (NCP) demand in the metered demand duported in columns (e) and (f). Monthly NCP demand in columns (e) and (f) asser. Otal of any other types of content of any other types of any o	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - R fter this Listing. Enter "To e schedules or tariffs under Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute (f) must be in megawatts. Charges, including nn (j). Report in column on 4), and then totaled or ales For Resale on Page	Q" irrotal" er age (k) 1 the 401,
		n (g) must be reported as Non- nations following all required o		Resale on Page 401,iine	24.
o. Toolifoto officioo do roqu					
		REVENUE		T. 4-1/6)	l ine
MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
MegaWatt Hours	Demand Charges (\$) (h)		Other Charges (\$) (j)		
MegaWatt Hours	(\$)	Energy Charges (\$)	(\$)	(h+i+j)	
MegaWatt Hours Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) ´ (k)	
MegaWatt Hours Sold (g) 103,153	(\$)	Energy Charges (\$) (i) 2,539,590	(\$)	(h+i+j) (k) (k) 2,539,590	No.
MegaWatt Hours Sold (g) 103,153 400	(\$)	Energy Charges (\$) (i) 2,539,590 12,000	(\$)	(h+i+j) (k) 2,539,590 12,000 118,932 3,973,500	No.
MegaWatt Hours Sold (g) 103,153 400 4,950 123,703 105	(\$)	Energy Charges (\$) (i) 2,539,590 12,000 118,932 3,973,500 4,475	(\$)	(h+i+j) (k) 2,539,590 12,000 118,932 3,973,500 4,475	No.
MegaWatt Hours Sold (g) 103,153 400 4,950 123,703 105 180,843	(\$)	Energy Charges (\$) (i) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685	(\$)	(h+i+j) (k) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685	No. 1 2 3 3 4 5 5 6
MegaWatt Hours Sold (g) 103,153 400 4,950 123,703 105 180,843 7,000	(\$)	Energy Charges (\$) (i) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130	(\$)	(h+i+j) (k) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130	No. 1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 103,153 400 4,950 123,703 105 180,843 7,000 32,583	(\$)	Energy Charges (\$) (i) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593	(\$)	(h+i+j) (k) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593	No. 1 2 3 3 4 5 6 6 7 8 8
MegaWatt Hours Sold (g) 103,153 400 4,950 123,703 105 180,843 7,000 32,583 71	(\$)	Energy Charges (\$) (i) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988	(\$)	(h+i+j) (k) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988	No. 1
MegaWatt Hours Sold (g) 103,153 400 4,950 123,703 105 180,843 7,000 32,583 71 34,900	(\$)	Energy Charges (\$) (i) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988 966,158	(\$)	(h+i+j) (k) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988 966,158	No. 11 22 33 44 45 66 67 77 88 59 100
MegaWatt Hours Sold (g) 103,153 400 4,950 123,703 105 180,843 7,000 32,583 71 34,900 8,208	(\$)	Energy Charges (\$) (i) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988 966,158 205,216	(\$)	(h+i+j) (k) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988 966,158 205,216	No. 11 22 33 44 55 66 77 88 55 100 111
MegaWatt Hours Sold (g) 103,153 400 4,950 123,703 105 180,843 7,000 32,583 71 34,900 8,208 1,083	(\$)	Energy Charges (\$) (i) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988 966,158 205,216 27,600	(\$)	(h+i+j) (k) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988 966,158 205,216 27,600	No. 11 22 33 44 55 66 77 88 99 100 111 112 112
MegaWatt Hours Sold (g) 103,153 400 4,950 123,703 105 180,843 7,000 32,583 71 34,900 8,208 1,083 4,400	(\$)	Energy Charges (\$) (i) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988 966,158 205,216 27,600 103,656	(\$)	(h+i+j) (k) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988 966,158 205,216 27,600 103,656	No.
MegaWatt Hours Sold (g) 103,153 400 4,950 123,703 105 180,843 7,000 32,583 71 34,900 8,208 1,083	(\$)	Energy Charges (\$) (i) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988 966,158 205,216 27,600	(\$)	(h+i+j) (k) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988 966,158 205,216 27,600	No.
MegaWatt Hours Sold (g) 103,153 400 4,950 123,703 105 180,843 7,000 32,583 71 34,900 8,208 1,083 4,400 98,958	(\$) (h)	Energy Charges (\$) (i) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988 966,158 205,216 27,600 103,656 3,457,944	-850,609	(h+i+j) (k) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988 966,158 205,216 27,600 103,656 3,457,944	No.
MegaWatt Hours Sold (g) 103,153 400 4,950 123,703 105 180,843 7,000 32,583 71 34,900 8,208 1,083 4,400 98,958	(\$) (h)	Energy Charges (\$) (i) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988 966,158 205,216 27,600 103,656 3,457,944	(\$) (j)	(h+i+j) (k) 2,539,590 12,000 118,932 3,973,500 4,475 4,549,685 485,130 1,179,593 1,988 966,158 205,216 27,600 103,656 3,457,944	No.

Name of Respondent

		SALE	S FOR RESALE (Acc	ount 447)		
exch ener Purc 2. E owne 3. Ir RQ - inclu same LF - rease third of RC than SF - year LU - servi IU - 1	report all sales for resale (i.e., sales to puranges during the year. Do not report exclegy, capacity, etc.) and any settlements for hased Power schedule (Page 326-327). Inter the name of the purchaser in column ership interest or affiliation the respondent of column (b), enter a Statistical Classification for requirements service. Requirements des projected load for this service in its syee as, or second only to, the supplier's service for tong-term service. "Long-term" means one and is intended to remain reliable ever parties to maintain deliveries of LF service a service. For all transactions identified a seither buyer or setter can unilaterally get of for intermediate-term firm service. The saftive years. For short-term firm service use this categor less. For Long-term service from a designated of the congression of the service from transmission constraints, in for intermediate-term service from a designer than one year but Less than five years	chasers other hanges of elements of elemen	er than ultimate cor lectricity (i.e., trans of exchanges on this deschanges on this e abbreviate or trure purchaser. Sed on the original ervice which the superce planning). In act of ultimate consume or Longer and "firm rerse conditions (e.gegory should not be e in a footnote the intract. ervice except that "	nsumers) transacted actions involving a best schedule. Power expected the name or us contractual terms an applier plans to provide dition, the reliability ers. " means that service g., the supplier must be used for Long-term termination date of the intermediate-term" must be duration of each eans five years or Loreliability of designate	palancing of debits are exchanges must be received acronyms. Explain and conditions of the sale on an ongoing bass of requirements service attempt to buy emer firm service which me contract defined an eans longer than or period of commitme onger. The availabilised unit.	and credits for eported on the eported on the eported on the eported on the eported any service as follows: sis (i.e., the supplier vice must be the eported for economic regency energy from the earliest date eported eporte
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Western Area Power Adm CO MO	SF	T-13	NA	NA	NA
2	Western Area Power Adm Lower CO	SF	T-12	NA	NA	NA
	Western Area Power Adm Sierra Nevada	SF	T-12	NA	NA	NA
4	Western Area Power Adm Upper CO	SF	T-12	NA	NA	NA
5	Transmission Loss Sales Revenue	AD	T-11	NA	NA	NA
6	Transmission Loss Sales Revenue	OS	T-11	NA	NA	NA
7			NA	NA	NA	NA
	Netting - Bookouts	1	NA NA	NA	NA	NA
10	Netting - Trading	+ +	NA NA	NA NA	NA NA	NA NA
10	Accrual	+ +	NA	NA	NA	NA
11						
13		+ +				
14		+				
	Subtotal RQ	† †		0	0	0
	Subtotal non-RQ	+ +		0	0	0
	Total	+ +		0	0	0
	<u> </u>					

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / / Year/Period of Report End of 2020/Q4

Name of Respondent

PacifiCorp					
	` ′	X An Original A Resubmission	(Mo, Da, Yr) / /	End of2020/Q4	
	, ,		Continued)		
OS - for other service. use this category on non-firm service regardless of the Length of the service in a footnote. AD - for Out-of-period adjustment. Use this years. Provide an explanation in a footnote 4. Group requirements RQ sales together a column (a). The remaining sales may then bin column (a) as the Last Line of the schedu 5. In Column (c), identify the FERC Rate So which service, as identified in column (b), is 6. For requirements RQ sales and any type average monthly billing demand in column (monthly coincident peak (CP) demand in column (f). For all other types of metered hourly (60-minute integration) demaintegration) in which the supplier's system refootnote any demand not stated on a mega 7. Report in column (g) the megawatt hours 8. Report demand charges in column (h), e out-of-period adjustments, in column (j). Ex the total charge shown on bills rendered to t 9. The data in column (g) through (k) must	SALES FO ly for those s the contract code for any for each adj ind report the be listed in a lle. Report s chedule or Ta provided. of-service ir d), the avera service, ent and in a more eaches its me watt basis all s shown on b nergy charge plain in a foo the purchase be subtotale	A Resubmission DR RESALE (Account 447) (Control of the process of	continued) laced in the above-defined ted units of Less than one or "true-ups" for service prone. After listing all RQ so Non-RQ" in column (a) after so the metered demand in column (b) the Lines, List all FERC rate mposed on a monthly (or to peak (NCP) demand in column (c) and (d). Monthly NCP demand in columns (e) and (c) ser. tall of any other types of column (c) grouping (see instruction)	ed categories, such as all eyear. Describe the natural eyear. Describe the natural eyear. Describe the natural eyear. Describe the natural eyear. Describe the natural eyear. Subtotal - Refer this Listing. Enter "To schedules or tariffs und Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minutes of) must be in megawatts tharges, including and (j). Report in column on 4), and then totaled on	Q" ir otal" er age
Last -line of the schedule. The "Subtotal - F	RQ" amount i	in column (g) must be repo	rted as Requirements Sa	les For Resale on Page	401,
ine 23. The "Subtotal - Non-RQ" amount in 10. Footnote entries as required and provid				kesale on Page 401,iine	24.
MegaWatt Hours Sold Demand Cha (\$)	arges	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	
D	arges		(\$) (j)	(h+i+j) ´ (k)	
Sold Demand Cha (\$)	arges	Energy Charges (\$)	(\$)	(h+i+j) ´	No.
Sold Demand Cha (\$) (p) (h) 527	arges	Energy Charges (\$) (i) 71,400	(\$) (j)	(h+i+j) (k) 22,050 71,400	No.
Sold Demand Cha (\$) (p) (h)	arges	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) (k) 22,050	No.
Sold Demand Cha (\$) (p) (h) 527	arges	Energy Charges (\$) (i) 71,400	(\$) (j)	(h+i+j) (k) 22,050 71,400	No.
Sold Demand Cha (\$) (h) 527 1,225 23,574	arges	Energy Charges (\$) (i) 71,400 502,186	(\$) (j) 22,050 5,900	(h+i+j) (k) 22,050 71,400 502,186 4,943,241 5,900	Line No.
Sold (\$) (h) (h) (5) (h) (h) (5) (h) (h) (5) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	arges	Energy Charges (\$) (i) 71,400 502,186	(\$) (j) 22,050 5,900 6,058,472	(h+i+j) (k) 22,050 71,400 502,186 4,943,241 5,900 6,058,472	No.
Sold (\$) (h) 527 1,225 23,574 132,653 14 254,093 -161,667	arges	Energy Charges (\$) (i) 71,400 502,186	(\$) (j) 22,050 5,900 6,058,472 -2,908,317	(h+i+j) (k) 22,050 71,400 502,186 4,943,241 5,900 6,058,472 -2,908,317	No.
Sold (\$) (h) (h) (5) (h) (h) (5) (h) (h) (5) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	arges	Energy Charges (\$) (i) 71,400 502,186	(\$) (j) 22,050 5,900 6,058,472 -2,908,317 -134,256,359	(h+i+j) (k) 22,050 71,400 502,186 4,943,241 5,900 6,058,472 -2,908,317 -134,256,359	No.
Sold (\$) (h) 527 1,225 23,574 132,653 14 254,093 -161,667 -4,947,283	arges	Energy Charges (\$) (i) 71,400 502,186	(\$) (j) 22,050 5,900 6,058,472 -2,908,317 -134,256,359 -937,097	(h+i+j) (k) 22,050 71,400 502,186 4,943,241 5,900 6,058,472 -2,908,317 -134,256,359 -937,097	No.
Sold (\$) (h) 527 1,225 23,574 132,653 14 254,093 -161,667	arges	Energy Charges (\$) (i) 71,400 502,186	(\$) (j) 22,050 5,900 6,058,472 -2,908,317 -134,256,359	(h+i+j) (k) 22,050 71,400 502,186 4,943,241 5,900 6,058,472 -2,908,317 -134,256,359	No.
Sold (\$) (h) 527 1,225 23,574 132,653 14 254,093 -161,667 -4,947,283	arges	Energy Charges (\$) (i) 71,400 502,186	(\$) (j) 22,050 5,900 6,058,472 -2,908,317 -134,256,359 -937,097	(h+i+j) (k) 22,050 71,400 502,186 4,943,241 5,900 6,058,472 -2,908,317 -134,256,359 -937,097	No.
Sold (\$) (h) 527 1,225 23,574 132,653 14 254,093 -161,667 -4,947,283	arges	Energy Charges (\$) (i) 71,400 502,186	(\$) (j) 22,050 5,900 6,058,472 -2,908,317 -134,256,359 -937,097	(h+i+j) (k) 22,050 71,400 502,186 4,943,241 5,900 6,058,472 -2,908,317 -134,256,359 -937,097	No.
Sold (\$) (h) (h) (5) (h) (h) (5) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	arges	Energy Charges (\$) (i) 71,400 502,186	(\$) (j) 22,050 5,900 6,058,472 -2,908,317 -134,256,359 -937,097	(h+i+j) (k) 22,050 71,400 502,186 4,943,241 5,900 6,058,472 -2,908,317 -134,256,359 -937,097	No.
Sold (\$) (h) 527 1,225 23,574 132,653 14 254,093 -161,667 -4,947,283	arges	Energy Charges (\$) (i) 71,400 502,186	(\$) (j) 22,050 5,900 6,058,472 -2,908,317 -134,256,359 -937,097	(h+i+j) (k) 22,050 71,400 502,186 4,943,241 5,900 6,058,472 -2,908,317 -134,256,359 -937,097	No.
Sold (\$) (h) 527 1,225 23,574 132,653 14 254,093 -161,667 -4,947,283	arges	Energy Charges (\$) (i) 71,400 502,186	(\$) (j) 22,050 5,900 6,058,472 -2,908,317 -134,256,359 -937,097	(h+i+j) (k) 22,050 71,400 502,186 4,943,241 5,900 6,058,472 -2,908,317 -134,256,359 -937,097	No.
Sold (\$) (h) 527 1,225 23,574 132,653 14 254,093 -161,667 -4,947,283 -13,517		Energy Charges (\$) (i) 71,400 502,186 4,943,241	(\$) (j) 22,050 5,900 6,058,472 -2,908,317 -134,256,359 -937,097	(h+i+j) (k) 22,050 71,400 502,186 4,943,241 5,900 6,058,472 -2,908,317 -134,256,359 -937,097	No.
Sold (\$) (h) 527 1,225 23,574 132,653 14 254,093 -161,667 -4,947,283 -13,517	5,193,786 946,299	Energy Charges (\$) (i) 71,400 502,186	(\$) (j) 22,050 5,900 6,058,472 -2,908,317 -134,256,359 -937,097 -594,983	(h+i+j) (k) 22,050 71,400 502,186 4,943,241 5,900 6,058,472 -2,908,317 -134,256,359 -937,097 -594,983	No.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 310 Line No.: 4 Column: j

\$ (703,781) Load retention

(198,640) Customer service charges related to:

- Schedule 94, Utah Energy Balancing Account
- Schedule 98, Utah Renewable Energy Credits Revenue Adjustment
- Schedule 196, Utah Sustainable Transportation and Energy Plan Cost Adjustment Pilot Program
- Schedule 197, Utah Federal Tax Act Adjustment

\$ (902,421)

Schedule Page: 310 Line No.: 5 Column: a

Complete name is Navajo Tribal Utility Authority (Mexican Hat).

Schedule Page: 310 Line No.: 6 Column: a

Complete name is Navajo Tribal Utility Authority (Red Mesa).

Schedule Page: 310 Line No.: 7 Column: j

Represents the difference between actual requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to Account 447, Sales for resale, during the period.

Schedule Page: 310 Line No.: 14 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 2 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 4 Column: b

Black Hills Power, Inc. - contract termination date: December 31, 2023.

Schedule Page: 310.1 Line No.: 7 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 310.1 Line No.: 9 Column: j

Settlement adjustment.

Schedule Page: 310.1 Line No.: 11 Column: a

Complete name is British Columbia Hydro and Power Authority.

Schedule Page: 310.1 Line No.: 11 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 12 Column: a

Complete name is Brookfield Renewable Trading and Marketing LP.

Schedule Page: 310.1 Line No.: 13 Column: a

Complete name is California Independent System Operator Corporation.

Schedule Page: 310.2 Line No.: 11 Column: b

Settlement adjustment.

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent			This Report is:		Year/Period of Report
D 150			(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	0000/04
PacifiCorp			(2) _ A Resubmission OOTNOTE DATA	/ /	2020/Q4
		F\	OUTNOTE DATA		
Schedule Page: 310.2	Lino No : 11	Column: j			
Settlement adjustm		Column. j			
Schedule Page: 310.2		Column: b			
Settlement adjustm	ent.				
Schedule Page: 310.2	Line No.: 13	Column: j			
Settlement adjustm					
Schedule Page: 310.3 Settlement adjustm		Column: b			
becerement adjustin					
Schedule Page: 310.3		Column: j			
Settlement adjustm	ent.				
Schedule Page: 310.3	Line No.: 7	Column: j			
Reserve share.	Line No.: 1	Column: j			
Schedule Page: 310.3	Line No.: 9	Column: j			
Reserve share.					
Schedule Page: 310.3					
			of "Los Angeles De		
pages 310-311. Com	plete name :	is Los Ange.	les Department of W	ater and Power	. ·
Schedule Page: 310.3	Line No.: 12	Column: b			
Settlement adjustm	ent.				
Schedule Page: 310.3	Line No : 12	Columnii			
Settlement adjustm		Column: j			
Schedule Page: 310.4	Line No.: 5	Column: j			
Reserve share.					
Schedule Page: 310.4	Line No.: 6	Column: a			
			idiary of NV Energy		
wholly owned subsicompany.	diary of Bei	rkshire Hath	haway Energy Compan	y, PacifiCorp	's indirect parent
company.					
Schedule Page: 310.4	Line No.: 9	Column: j			
Reserve share.					
Schedule Page: 310.4	Line No.: 12	Column: j			
Reserve share.	2 12				
Schedule Page: 310.4 Settlement adjustm	Line No.: 14	Column: b			
becciement adjustm	C11C.				
Schedule Page: 310.4	Line No.: 14	Column: j			
Settlement adjustm	ent.				
Schodula Paga: 240 E	Line No.: 2	Column:			
Schedule Page: 310.5 Reserve share.	LINE NO Z	Column: j			

Page 450.2

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Traine of Respondent	(1) <u>X</u> An Original	(Mo, Da, Yr)	Todayi onod or Roport
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		
Schedule Page: 310.5 Line No.: 4 Co	lumn: a		
Complete name is Public Utility I	District No. 1 of Chelan Co	unty.	
0.1.1.5 0.05 1: 11 1			
	lumn: j		
Reserve share.			
Schedule Page: 310.5 Line No.: 5 Co	lumn: a		
This footnote applies to all occu	rrences of "PUD No. 1 of Do	ouglas County'	on pages
310-311. Complete name is Public	Utility District No. 1 of 1	Douglas County	y •
Schedule Page: 310.5 Line No.: 6 Co	lumn: j		
Reserve share.		·	
Schedule Page: 310.5 Line No.: 7 Co	lumn: a		

Schedule Page: 310.5	Line No.: 8 Column: a
Complete name is P	Public Utility District No. 2 of Grant County.

Complete name is Public Utility District No. 1 of Snohomish County.

Reserve share.

Schedule Page: 310.5	Line No.: 8	Column: j
Reserve share.		•

Schedule Page: 310.5	Line No.: 10	Column: j		
Reserve share.				

Schedule Page: 310.5	Line No.: 14	Column: j			
Reserve share.					

Schedule Page: 310.6	Line No.: 3	Column: j	
Reserve share.			

Schedule Page: 310.6	Line No.: 5	Column: b	
Settlement adjustme	ent.		

Schedule Page: 310.6 Line No.: 5 Column: j Settlement adjustment.

Schedule Page: 310.6 Line No.: 8 Column: a Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's

indirect parent con	mpany.		
Schedule Page: 310.6	Line No.: 8	Column: j	

Schedule Page: 310.6	Line No.: 11	Column: j
Reserve share.		

Schedule Page: 310.7	Line No.: 3	Column: a

Schedule Page: 310.7 Line No.: 3 Column: a Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 310.7	Line No.: 7	Column: a
Complete name is U	niper Globa	Commodities North America LLC.

FERC FORM NO. 1 (ED. 12-87	Page 450.3

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2020/Q4					
FOOTNOTE DATA								

Schedule Page: 310.7 Line No.: 14 Column: a

This footnote applies to all occurrences of "Western Area Power Adm CO MO" on pages 310-311. Complete name is Western Area Power Administration - Colorado Missouri.

Schedule Page: 310.8 Line No.: 1 Column: j

Reserve share.

Schedule Page: 310.8 Line No.: 2 Column: a

Complete name is Western Area Power Administration - Lower Colorado.

Schedule Page: 310.8 Line No.: 3 Column: a

Complete name is Western Area Power Administration - Sierra Nevada.

Schedule Page: 310.8 Line No.: 4 Column: a

Complete name is Western Area Power Administration - Upper Colorado.

Schedule Page: 310.8 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 310.8 Line No.: 5 Column: j

Settlement adjustment.

Schedule Page: 310.8 Line No.: 6 Column: b

Transmission loss sales revenues collected from PacifiCorp's third-party transmission service customers.

Schedule Page: 310.8 Line No.: 6 Column: j

Transmission loss sales revenues collected from PacifiCorp's third-party transmission service customers.

Schedule Page: 310.8 Line No.: 7 Column: j

The negative revenue reported on this line reflects test energy generated that was transferred to Account 107, Construction work in progress for the following wind-powered generating facilities: Cedar Springs II, Dunlap Ranch 1, Ekola Flats, Marengo, Marengo II, Pryor Mountain and TB Flats.

Energy generated during testing was delivered to PacifiCorp's electric system for sale as accounted for under the guidance in 18 C.F.R., Part 101, Electric Plant Instructions 3(18)(a). Test energy is a component of construction work in progress and is reported at the fair value of the energy delivered.

Schedule Page: 310.8 Line No.: 8 Column: j

Reflects transactions that did not physically settle.

Schedule Page: 310.8 Line No.: 9 Column: j

Reflects transactions that were categorized as trading activities.

Schedule Page: 310.8 Line No.: 10 Column: j

Represents the difference between actual non-requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to Account 447, Sales for resale, during the period.

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report		
Pacit	fiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2020/Q4		
	EI E/	TRIC OPERATION AND MAINTEN	· ' '			
£ 41						
	e amount for previous year is not derived fron	n previously reported ligures, ex	•	Amount for		
₋ine No.	Account		Amount for Current Year	Amount for Previous Year		
	(a)	(b)	(c)			
	1. POWER PRODUCTION EXPENSES					
	A. Steam Power Generation					
3	Operation					
4	· / · · · ·		16,129,			
5	(501) Fuel		681,801,			
6	, ,		76,240,2			
7	()		6,509,	105 4,836,772		
8	(Less) (504) Steam Transferred-Cr.					
9	()		1,537,			
10	(506) Miscellaneous Steam Power Expenses		60,013,	889 27,042,769		
11	(507) Rents		471,4	492,466		
12	,					
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		842,703,	186 889,076,137		
14	Maintenance					
15	(510) Maintenance Supervision and Engineering		8,206,	7,293,482		
16	(511) Maintenance of Structures		31,374,	467 27,614,737		
17	(512) Maintenance of Boiler Plant		70,714,	89,039,742		
18	(513) Maintenance of Electric Plant		26,678,	095 39,509,020		
19	(514) Maintenance of Miscellaneous Steam Plant	t	9,600,	799 10,456,723		
20	TOTAL Maintenance (Enter Total of Lines 15 thru	ı 19)	146,574,	271 173,913,704		
21	TOTAL Power Production Expenses-Steam Power	er (Entr Tot lines 13 & 20)	989,277,	457 1,062,989,841		
22	B. Nuclear Power Generation	,				
	Operation					
	(517) Operation Supervision and Engineering					
	(518) Fuel					
26						
27	(520) Steam Expenses					
28	(521) Steam from Other Sources					
29						
	(523) Electric Expenses					
	(524) Miscellaneous Nuclear Power Expenses			_		
	(525) Rents					
	TOTAL Operation (Enter Total of lines 24 thru 32)				
	Maintenance)				
	(528) Maintenance Supervision and Engineering					
	(529) Maintenance of Structures					
	(530) Maintenance of Reactor Plant Equipment					
	(531) Maintenance of Electric Plant					
	(532) Maintenance of Miscellaneous Nuclear Plan	nt .				
	TOTAL Maintenance (Enter Total of lines 35 thru					
	TOTAL Power Production Expenses-Nuc. Power	,				
	C. Hydraulic Power Generation	(Enti tot lines 33 & 40)				
	Operation					
	(535) Operation Supervision and Engineering		9,728,	617 9,462,766		
	(536) Water for Power		9,720,0 155,			
	(537) Hydraulic Expenses		4,805,			
	(538) Electric Expenses		4,803,	392 4,073,308		
	(539) Miscellaneous Hydraulic Power Generation	Evnonco	16,386,	285 18,007,655		
	(540) Rents	Expenses				
	\ /	2)	1,781,			
	TOTAL Operation (Enter Total of Lines 44 thru 49 C. Hydraulic Power Generation (Continued)	9)	32,857,	810 33,276,295		
	Maintenance			394 381		
	(541) Mainentance Supervision and Engineering		394 696,412			
	(542) Maintenance of Structures	•				
	(543) Maintenance of Reservoirs, Dams, and Wa	terways	1,417,0			
	(544) Maintenance of Electric Plant		1,680,			
	(545) Maintenance of Miscellaneous Hydraulic Pl		37,153,			
	TOTAL Maintenance (Enter Total of lines 53 thru	•	40,947,			
59	TOTAL Power Production Expenses-Hydraulic Po	ower (tot of lines 50 & 58)	73,805,	190 42,085,136		
	1					

Name	e of Respondent	This Report Is: (1) □X□An Original					Date of Report (Mo, Da, Yr)		Year/Period of Report	
Pacif	iCorp	(1)			mission		(WO, Da, 11)		End of <u>2020/Q4</u>	
	FLECTRIC		ш			ICF F	XPENSES (Continued)			
If the	amount for previous year is not derived fron									
Line	Account	picvi	ousi	у торог	ted ligares,	CAPIC		I	Amount for	
No.	(a)						Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation						(b)		(6)	
	Operation									
	(546) Operation Supervision and Engineering						350	.785	355,808	
	(547) Fuel						252,620	_	280,208,082	
	(548) Generation Expenses						19,594	_	17,253,968	
	(549) Miscellaneous Other Power Generation Exp	enses					8,625	,877	7,815,446	
	(550) Rents						5,102	_	3,234,050	
67	TOTAL Operation (Enter Total of lines 62 thru 66)					286,293	,927	308,867,354	
68	Maintenance									
	(551) Maintenance Supervision and Engineering									
_	(552) Maintenance of Structures						4,362		2,374,413	
	(553) Maintenance of Generating and Electric Pla						16,030	<i>'</i>	12,239,103	
	(554) Maintenance of Miscellaneous Other Power		ation	Plant			2,900		2,982,747	
	TOTAL Maintenance (Enter Total of lines 69 thru						23,292	-	17,596,263	
	TOTAL Power Production Expenses-Other Powe	r (Enter	Tot	of 67 &	73)		309,586	,460	326,463,617	
	E. Other Power Supply Expenses						707.404	705	000 405 004	
	(555) Purchased Power						707,124		633,195,384	
	(556) System Control and Load Dispatching (557) Other Expenses						41,143	,650	770,619 44,593,260	
	TOTAL Other Power Supply Exp (Enter Total of li	nes 76	thru	78)			748,945		678,559,263	
	TOTAL Outlet I ower Supply Exp (Effet Total of line				79)		2,121,614		2,110,097,857	
	2. TRANSMISSION EXPENSES	3 2 1, 4	1, 00	, 14 0 1	3)		2, 121,014	,040	2,110,007,007	
	Operation Operation									
	(560) Operation Supervision and Engineering						8,359	.068	7,360,740	
84	1 3 3							, ,	, , , , , ,	
85	(561.1) Load Dispatch-Reliability									
86	(561.2) Load Dispatch-Monitor and Operate Tran	smissio	n Sy	stem			7,719	,651	7,813,567	
87	(561.3) Load Dispatch-Transmission Service and	Schedu	uling							
88	(561.4) Scheduling, System Control and Dispatch	Service	es				1,198	,333	1,250,888	
89	(561.5) Reliability, Planning and Standards Devel	opment	t				2,375	1,962,101		
	(561.6) Transmission Service Studies						139	82,323		
	(561.7) Generation Interconnection Studies						829	504,815		
	(561.8) Reliability, Planning and Standards Devel	opment	t Ser	vices			4,780	8,800,994		
	(562) Station Expenses						3,412,615 1,038,503		3,124,100	
	(563) Overhead Lines Expenses (564) Underground Lines Expenses						1,038	,503	1,089,585	
	(565) Transmission of Electricity by Others						141,188	225	145,825,268	
	(566) Miscellaneous Transmission Expenses						3,041	3,006,329		
	(567) Rents						2,217	2,244,063		
	TOTAL Operation (Enter Total of lines 83 thru 98	3)					176,300	183,064,773		
	Maintenance	<u>/</u>						,		
	(568) Maintenance Supervision and Engineering						939	,674	1,304,375	
	(569) Maintenance of Structures							,224	105,140	
103	(569.1) Maintenance of Computer Hardware									
104	(569.2) Maintenance of Computer Software						838	,778	951,021	
	(569.3) Maintenance of Communication Equipme						4,700	,965	4,732,027	
	(569.4) Maintenance of Miscellaneous Regional 1	ransmi	ssior	Plant						
	(570) Maintenance of Station Equipment						11,205		11,796,851	
	(571) Maintenance of Overhead Lines						16,393		16,201,425	
	(572) Maintenance of Underground Lines	- Di- 1				_	229	57,535		
	(573) Maintenance of Miscellaneous Transmissio						192	153,479		
	TOTAL Maintenance (Total of lines 101 thru 110) TOTAL Transmission Expenses (Total of lines 99		1)				34,590 210,891		35,301,853 218,366,626	

Name	e of Respondent	This Report Is: (1) XAn Original					Date of Report		Year/Period of Report	
Pacif	iCorp	(1) (2)		An Ongina A Resubm			(Mo, Da, Yr) / /		End of2020/Q4	
	ELECTRIC		ш			CE EXPENSES (Continued)				
If the							. ,			
li trie Line	amount for previous year is not derived from Account	i previ	ous	іу геропі	ed ligures, exp	piairi			Amount for	
No.							Amount for Current Year		Amount for Previous Year	
	(a)						(b)		(c)	
	3. REGIONAL MARKET EXPENSES									
	Operation									
	(575.1) Operation Supervision								1	
	(575.2) Day-Ahead and Real-Time Market Facilita	ation							1	
	(575.3) Transmission Rights Market Facilitation								1	
	(575.4) Capacity Market Facilitation								1	
	(575.5) Ancillary Services Market Facilitation								1	
	(575.6) Market Monitoring and Compliance								1	
	(575.7) Market Facilitation, Monitoring and Compl	iance S	Serv	ices					1	
	(575.8) Rents									
	Total Operation (Lines 115 thru 122)									
	Maintenance									
	(576.1) Maintenance of Structures and Improvem	ents							1	
	(576.2) Maintenance of Computer Hardware								1	
	(576.3) Maintenance of Computer Software								1	
	(576.4) Maintenance of Communication Equipme								1	
	(576.5) Maintenance of Miscellaneous Market Op	eration	Pla	nt					1	
	Total Maintenance (Lines 125 thru 129)								1	
	TOTAL Regional Transmission and Market Op Ex	pns (T	otal	123 and 1	30)				1	
	4. DISTRIBUTION EXPENSES									
	Operation							1		
	(580) Operation Supervision and Engineering						9,310		9,520,507	
	(581) Load Dispatching						12,577		12,160,239	
	(582) Station Expenses						4,767	_	4,707,948	
	(583) Overhead Line Expenses						9,423		9,956,347	
	(584) Underground Line Expenses							417	621	
	(585) Street Lighting and Signal System Expense	S					276		224,138	
	(586) Meter Expenses						2,835	-	2,526,289	
	(587) Customer Installations Expenses						16,782		15,268,629	
	(588) Miscellaneous Expenses						510		649,377	
	(589) Rents						3,335		2,874,305	
	TOTAL Operation (Enter Total of lines 134 thru 14	43)					59,819	,367	57,888,400	
	Maintenance						= = 2.			
	(590) Maintenance Supervision and Engineering						5,561		6,381,190	
	(591) Maintenance of Structures						1,806		2,358,542	
	(592) Maintenance of Station Equipment						9,853		9,665,348	
	(593) Maintenance of Overhead Lines						98,989		88,649,749	
	(594) Maintenance of Underground Lines						27,804		27,326,536	
	(595) Maintenance of Line Transformers						1,002		1,003,084	
	(596) Maintenance of Street Lighting and Signal S	System	S				2,100		2,503,642	
	(597) Maintenance of Meters						696		529,287	
	(598) Maintenance of Miscellaneous Distribution I	Plant					7,655		6,497,561	
	TOTAL Maintenance (Total of lines 146 thru 154)						155,470		144,914,939	
	TOTAL Distribution Expenses (Total of lines 144 a	and 15	5)				215,290	,322	202,803,339	
	5. CUSTOMER ACCOUNTS EXPENSES									
	Operation									
	(901) Supervision						2,273			
	(902) Meter Reading Expenses						12,950		14,595,821	
	(903) Customer Records and Collection Expense:	S					42,975		46,565,556	
	(904) Uncollectible Accounts						18,138		13,068,251	
	(905) Miscellaneous Customer Accounts Expense TOTAL Customer Accounts Expenses (Total of lin						30 76,370	,955	347,870 76,859,683	

Name of Respondent			Repo	ort Is:		Date of Report	Y	Year/Period of Report
Pacif	iCorp	(1)		An Original A Resubmissio	n	(Mo, Da, Yr)	E	End of <u>2020/Q4</u>
	EI ECTDIC					XPENSES (Continued)	Ь—	
If the								
Line	amount for previous year is not derived from Account	ii piev	ious	iy reported ii	gures, expia		-	Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)					(b)		(c)
	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	ENS	ES				
	Operation							
	(907) Supervision						670	6,737
	(908) Customer Assistance Expenses					104,747		95,221,065
	(909) Informational and Instructional Expenses					5,453		6,310,516
	(910) Miscellaneous Customer Service and Inform						,747	4,533
	TOTAL Customer Service and Information Expen	ses (1	otal 1	167 thru 170)		110,203	,872	101,542,851
	7. SALES EXPENSES							
	Operation (2014) 2							
	(911) Supervision							
	(912) Demonstrating and Selling Expenses							
	(913) Advertising Expenses							
	(916) Miscellaneous Sales Expenses							
	TOTAL Sales Expenses (Enter Total of lines 174		//)					
	8. ADMINISTRATIVE AND GENERAL EXPENSE	:S						
	Operation (2002) Administration 100 and 100 an						450	
	(920) Administrative and General Salaries					79,083		76,578,659
	(921) Office Supplies and Expenses					11,377		9,594,354
	(Less) (922) Administrative Expenses Transferred	d-Credi	t			37,851		34,578,091
	(923) Outside Services Employed					20,941		22,040,045
	(924) Property Insurance					16,363	_	14,929,761
	(925) Injuries and Damages					149,445		8,096,669
	(926) Employee Pensions and Benefits					118,191	,960	102,224,372
	(927) Franchise Requirements						\longrightarrow	
	(928) Regulatory Commission Expenses					25,986		25,605,836
	(929) (Less) Duplicate Charges-Cr.					122,425	,535	130,646,461
191	(930.1) General Advertising Expenses					14	,951	55,028
192	(930.2) Miscellaneous General Expenses					2,242	,565	2,244,072
193	(931) Rents					3,449	,336	2,541,299
194	TOTAL Operation (Enter Total of lines 181 thru 1	193)				266,821	,216	98,685,543
	Maintenance							
	(935) Maintenance of General Plant					25,099		24,451,060
	TOTAL Administrative & General Expenses (Total					291,921		123,136,603
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156	,164	,171,178,197)		3,026,291	,544	2,832,806,959
							1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 320 Line No.: 185 Column: b

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Amount fo	r
Account	Line No.	Current Ye	ar
(a)	(Column)	(b)	
(924) Property Insurance	185(b)	\$ 16,363,	750
Less: Situs property loss reserves, net of reimbursements(1)		11,869,	459
Revised (924) Property Insurance		\$ 4,494,	291

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for situs property loss reserves, net of reimbursements.

Schedule Page: 320 Line No.: 187 Column: b

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2020, pension and postretirement regulatory asset amortization was \$4,774,488.

Schedule Page: 320 Line No.: 190 Column: b

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

Schedule Page: 320 Line No.: 197 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Rei.	Amount for
Account	Line No.	Current Year
(a)	(Column)	(b)
TOTAL Administrative & General Expenses	197 (b)	\$ 291,921,082
Less: Situs property loss reserves, net of reimbursements(1)		11,869,459
Less: Pension and postretirement regulatory asset amort. (2)		4,774,488
Revised TOTAL Administrative & General Expenses		\$ 275,277,135

- (1) To adjust Account 924, Property insurance. Refer to footnote on page 320, line no. 185, column (b)
- (2) To adjust Account 926, Employee pensions and benefits. Refer to footnote on page 320, line no. 187, column (b)

debits 2. Enter acrony 3. In concluder same at LF - for reason third pathe define earlies.	port all power purchases made during the and credits for energy, capacity, etc.) and the reference of the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or requirements seller or requirements seller or seller in its systems, or second only to, the supplier's service or long-term firm service. "Long-term" means and is intended to remain reliable even arties to maintain deliveries of LF service finition of RQ service. For all transaction of the that either buyer or seller can unitary intermediate-term firm service. The same very ears.	PURCE (Ir year. Also an exchainterest on Code be ervice is seem resource to its of ans five younder additionally generally gen	lements for imbalar inge transaction in or affiliation the responsed on the original service which the service which the service which the service planning). In account ultimate consumers or longer and liverse conditions (extegory should not be as LF, provide in a	s of electricity (i.e., to need exchanges. column (a). Do not a condent has with the contractual terms a supplier plans to providition, the reliability ners. "firm" means that see a.g., the supplier must	ransactions involving abbreviate or truncate seller. and conditions of the selder on an ongoing base of requirement service cannot be interrest attempt to buy eme	a balancing of the name or use service as follows: sis (i.e., the supplier the must be the upted for economic
debits 2. Entite acrony 3. In concluder same at LF - for reason third pathe define earlies: IF - for than five SF - for the same at the conclusion of the c	and credits for energy, capacity, etc.) and the reference of the seller or other party in times. Explain in a footnote any ownership column (b), enter a Statistical Classification or requirements service. Requirements sees projects load for this service in its systems, or second only to, the supplier's service or long-term firm service. "Long-term" means and is intended to remain reliable even arties to maintain deliveries of LF service finition of RQ service. For all transaction at date that either buyer or seller can unital intermediate-term firm service. The same	year. All any sett an exchainterest on Code between resource to its of ans five younder additionally getterally getterally getterally getterally setting and setti	so report exchange lements for imbalar inge transaction in or affiliation the respased on the original service which the succe planning). In accommodate and lears or longer and lears or longer and lears conditions (extegory should not be as LF, provide in a	s of electricity (i.e., to need exchanges. column (a). Do not a condent has with the contractual terms a supplier plans to providition, the reliability ners. "firm" means that see a.g., the supplier must	abbreviate or truncate seller. and conditions of the selder on an ongoing base of requirement service cannot be interrest attempt to buy eme	e the name or use service as follows: sis (i.e., the supplier we must be the upted for economic
debits 2. Entra acrony 3. In concluder same a LF - for reason third pathe define earlies: IF - for than five SF - for the define same a learning same a learn	and credits for energy, capacity, etc.) and the reference of the seller or other party in times. Explain in a footnote any ownership column (b), enter a Statistical Classification or requirements service. Requirements sees projects load for this service in its systems, or second only to, the supplier's service or long-term firm service. "Long-term" means and is intended to remain reliable even arties to maintain deliveries of LF service finition of RQ service. For all transaction at date that either buyer or seller can unital intermediate-term firm service. The same	year. All any sett an exchainterest on Code between resource to its of ans five younder additionally getterally getterally getterally getterally setting and setti	so report exchange lements for imbalar inge transaction in or affiliation the respased on the original service which the succe planning). In accommodate and lears or longer and lears or longer and lears conditions (extegory should not be as LF, provide in a	s of electricity (i.e., to need exchanges. column (a). Do not a condent has with the contractual terms a supplier plans to providition, the reliability ners. "firm" means that see a.g., the supplier must	abbreviate or truncate seller. and conditions of the selder on an ongoing base of requirement service cannot be interrest attempt to buy eme	e the name or use service as follows: sis (i.e., the supplier we must be the upted for economic
include same a LF - for reason third pathe def earlies IF - for than fix SF - fo	es projects load for this service in its systems, or second only to, the supplier's service or long-term firm service. "Long-term" means and is intended to remain reliable even arties to maintain deliveries of LF service finition of RQ service. For all transaction at date that either buyer or seller can unital intermediate-term firm service. The same	em resour ce to its o ans five y under ad). This ca identified terally ge	rce planning). In action with a consumer or longer and liverse conditions (extended to the consult of the consu	Idition, the reliability ners. "firm" means that se .g., the supplier mus	of requirement servicervice cannot be interrust attempt to buy eme	e must be the upted for economic
reason third pa the def earlies IF - for than fiv	ns and is intended to remain reliable even arties to maintain deliveries of LF service finition of RQ service. For all transaction at date that either buyer or seller can unila	under ad). This ca identified terally ge	verse conditions (e tegory should not b as LF, provide in a	g., the supplier mus	attempt to buy eme	
than fiv		e as LF s	t out of the contrac	footnote the termina		vice which meets
			service expect that	"intermediate-term" r	means longer than on	e year but less
	or short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	riod of commitment fo	or service is one
	or long-term service from a designated ge e, aside from transmission constraints, mo					≀ and reliability of
longer	r intermediate-term service from a design than one year but less than five years. or exchanges of electricity. Use this cate	_	-			
	ny settlements for imbalanced exchanges.					
non-fire	or other service. Use this category only form service regardless of the Length of the rvice in a footnote for each adjustment.					
Lina	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average
110.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand (e)	Monthly CP Demand (f)
1 P	lower Purchases:	(2)	(9)	(4)	(0)	(.,
		LU		NA	NA	NA
		OS		NA	NA	NA NA
	·	LU		NA	NA	NA NA
		LU		NA	NA	NA NA
		SF		NA	NA	NA NA
	•	LF		NA	NA	NA NA
	' '	SF		NA	NA	NA NA
	' '	AD		NA	NA	NA NA
	' '	SF		NA	NA	NA NA
	,	SF		NA	NA	NA NA
	·	SF		NA	NA	NA NA
		LU		NA	NA	NA NA
	·	LU		NA	NA	NA NA
	,					
	Total					

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	vr)	ear/Period of Report nd of 2020/Q4	
PacifiCorp			(2) A Resubmission	11	· -	110 01 2020/Q+	
		PUR	CHASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)	•		
	eriod adjustment. In explanation in a		or any accounting adjust th adjustment.	tments or "true-ups"	for service provided	d in prior reporting	
4. In column (c), designation for the identified in column 5. For requirement monthly average monthly coincide demand is the mouther in megawatts. 6. Report in column for power exchanges amount for the new include credits or agreement, proving 8. The data in coas Purchases on total amount in column for the new include credits or agreement, proving 9.	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments and column column (g) through Page 401, line 10 column (i) must be	Rate Schedule parate lines, list l. l. s and any type o column (d), the and in column (fourly (60-minut which the supplement of the column (j), energy conn (j), energy conn (l). Explain in eived as settlem ly. If more energen incremental control of the column (m) must be total and reported as Exception (lines). The total amore reported as Exception (lines).	Number or Tariff, or, for all FERC rate schedule f service involving dema average monthly non-cert. For all other types of the integration of the integration of the integration of the integration of the integration of the integration of the integration of the integration of the integration of the integration of the integration of the integration expenses, or alled on the last line of the integration of the in	es, tariffs or contract and charges imposed coincident peak (NCF service, enter NA in n a month. Monthly of monthly peak. Dem nd explain. Tespondent. Report ent. Do not report nent. Do not report nent the total of any ot ents of the amount should be received, enter a negacieved, enter a negacieved, enter a negacieved. The total personner in the schedule. The total personner in the schedule. The total ge 401, line 13.	designations under d on a monnthly (or d) demand in colum columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. ther types of charge own in column (l). es, report in column ative amount. If the credits or charges	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF netered demand drams (e) and (f) m (i) the megawatthe s, including Report in column (a) (m) the settlement e settlement amount covered by the an (g) must be report	rage uring ust ours (m) out nt (l)
	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		1.5
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	rs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	INO.
(9)	(11)	(1)	U)	(11)	(1)	()	1
22,815				1,489,984	31,101	1,521,085	2
					310,849		
128,773				6,994,636	15,000	7,009,636	4
4,869				387,384		387,384	5
8,250				359,185		359,185	
15,000				381,642		381,642	7
85,998				1,794,273		1,794,273	8
				1,794,273	7 470		
-33,816				00.000.000	7,472		9
1,121,911				36,090,266	720		
98,718				3,287,363	2,114		11
28,283				2,223,236		2,223,236	
18,153				1,189,326		1,189,326	13
					33,356	33,356	14

26,612,653

696,119,123

6,057,325

707,124,705

-15,607,071

11,927,865

8,343,705

PacifiCorp (1) A Resubmission PURCHASED POWER (Account 555) (Including power exchanges) 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transact debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbrevia acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and concludes projects load for this service in its system resource planning). In addition, the reliability of requisame as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service careasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attem third parties to maintain deliveries of LF service). This category should not be used for long-term firm set the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination dae arliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means I than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of year or less.	ate or truncate the name or use ditions of the service as follows: an ongoing basis (i.e., the supplier irement service must be the annot be interrupted for economic upt to buy emergency energy from ervice firm service which meets ate of the contract defined as the
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transact debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbrevia acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and concrete in the contraction of the service. Requirements service is service which the supplier plans to provide on a includes projects load for this service in its system resource planning). In addition, the reliability of requisame as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service careasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attern third parties to maintain deliveries of LF service). This category should not be used for long-term firm set the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination dae earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means I than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of the contract.	ate or truncate the name or use ditions of the service as follows: an ongoing basis (i.e., the supplier irement service must be the annot be interrupted for economic upt to buy emergency energy from ervice firm service which meets ate of the contract defined as the
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transact debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbrevia acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and concrete in the contraction of the service. Requirements service is service which the supplier plans to provide on a includes projects load for this service in its system resource planning). In addition, the reliability of requisame as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service careasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attern third parties to maintain deliveries of LF service). This category should not be used for long-term firm set the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination dae earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means I than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of the contract.	ate or truncate the name or use ditions of the service as follows: an ongoing basis (i.e., the supplier irement service must be the annot be interrupted for economic upt to buy emergency energy from ervice firm service which meets ate of the contract defined as the
includes projects load for this service in its system resource planning). In addition, the reliability of requisame as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service careasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attem third parties to maintain deliveries of LF service). This category should not be used for long-term firm set the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means I than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of the contract.	annot be interrupted for economic opt to buy emergency energy from ervice firm service which meets ate of the contract defined as the
reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attem third parties to maintain deliveries of LF service). This category should not be used for long-term firm set the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means I than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of the same as LF services.	pt to buy emergency energy from ervice firm service which meets ate of the contract defined as the
than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of	longer than one year but less
, ,	
	commitment for service is one
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. I service, aside from transmission constraints, must match the availability and reliability of the designated	
IU - for intermediate-term service from a designated generating unit. The same as LU service expect th longer than one year but less than five years.	at "intermediate-term" means
longer than one year but less than live years.	
EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and	credits for energy, capacity, etc.
and any settlements for imbalanced exchanges.	
OS - for other service. Use this category only for those services which cannot be placed in the above-donon-firm service regardless of the Length of the contract and service from designated units of Less than	
the service in a footnote for each adjustment.	one year. Describe the nature of
Statistical EEDC Data Average	Actual Demand (MW)
	Average Average
No. (Footnote Affiliations) cation Tariff Number Demand (MW) Monthly (a) (b) (c) (d)	ly NCP Demand Monthly CP Demand (e) (f)
1 Bear Creek Solar Center, LLC LU NA NA NA	NA NA
2 Beaver City Corporation LF NA NA	NA NA
3 Bell Mountain Hydro, LLC LU NA NA	NA
4 Beryl Solar, LLC LU 3 3	1
5 Big Top, LLC LU NA NA	NA NA
6 Biomass One, L.P. LU NA NA	NA NA
7 Birch Power Company, Inc. LU NA NA NA	NA NA
8 Black Cap Solar, LLC LU NA NA NA	NA NA
9 Black Hills Power, Inc. SF NA NA	NA NA
10 Bly Solar Center, LLC LU NA NA	NA NA
11 Bly Solar Center, LLC LU NA NA NA	NA NA
12 Bonneville Power Administration LF NA NA NA	NA NA
12 Dollieville i Ower Administration	NA NA
13 Roppeville Power Administration SE NA NA	NA NA
13 Bonneville Power Administration SF NA NA NA NA NA NA NA NA NA NA NA NA NA	INA
13 Bonneville Power Administration SF NA NA 14 Bourdet, Peter M LU NA NA	

Name of Responde	ent		This Report Is: 1) □ X An Original	Date of (Mo, Da	vr)	Year/Period of Report	
PacifiCorp		1 :	2) A Resubmission	/ /	', '',	End of2020/Q4	
		PURC	CHASED POWER(Account (Including power excha	555) (Continued)			
	eriod adjustment. Use n explanation in a foot	this code for	r any accounting adjustr		for service provide	ed in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the maken in megawatts. 6. Report in column for power exchange the total charge samount for the near column for the near mouth of the column for the near mouth for the near mouth for the near mouth for the near mouth for the near mouth for the near mouth for the near form for the near for the near form for the near form for the near form for the near form for the near form for the near form for the near for the near for the near form for the near form for the near for t	identify the FERC Ratine contract. On separation (b), is provided. Ints RQ purchases and billing demand in coluint peak (CP) demand aximum metered hour ute integration) in which footnote any demand (g) the megawatthe ges received and delived charges in column (lystments, in column (lystments, in column (lystments, in column (lystments, in column (lystments) in column (lys	te Schedule Nate lines, list and any type of umn (d), the and in column (f) rely (60-minute of the supplied not stated cours shown of vered, used a (j), energy ch.). Explain in a das settlement of more energy incremental gentred as the total amounted as Exchedule.	Number or Tariff, or, for all FERC rate schedules service involving demaraverage monthly non-co. For all other types of service integration) demand in er's system reaches its ron a megawatt basis and bills rendered to the rons the basis for settlementarges in column (k), and a footnote all component by the respondent. For ywas delivered than receneration expenses, or (the don'the last line of the s, tariffs or contract and charges imposed incident peak (NCF) ervice, enter NA in a month. Monthly (monthly peak. Demaid explain. respondent. Report not. Do not report ned the total of any other to the amount shor power exchange beived, enter a negatived, enter a negative eschedule. The to be reported as Exchedul, line 13.	designations under d on a monnthly (or d) demand in colunt columns (d), (e) at CP demand is the and reported in co- in columns (h) and t exchange. her types of charge own in column (I). es, report in column ative amount. If th credits or charges	r which service, as r longer) basis, entern (e), and the avern (f). Monthly NCP metered demand dulumns (e) and (f) mutain (ii) the megawatth (es, including Report in column (m) the settlement amour is covered by the	rage uring ust ours (m) ht nt (l)	
MegaWatt Hours	POWER EXCH	IANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Me Received (h)	egaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
24,050	(11)	(1)	U/	1,573,387	(1)	1,573,387	1
21				2,416		2,416	
524				47,923		47,923	
5,572			406,013	300,350		706,363	
3,688			100,010	296,409		296,409	
166,576				14,187,981	2,001,71		
10,925				699,391	2,001,71	699,391	7
567				14,207		14,207	8
5,613				212,873	00.00	212,873	
22				4 6 4 4 6 5	28,30		10
20,557				1,344,186		1,344,186	
					116,85		12
476,520				16,590,924	13,15		
329				7,913		7,913	14

26,612,653

696,119,123

-15,607,071

707,124,705

11,927,865

8,343,705

6,057,325

Nam	e of Respondent	This Re	port Is: An Original	Date of Re (Mo, Da, Y		Year/Period of Report	
Paci	fiCorp	(2)	A Resubmission	/ /	')	End of 2020/Q4	
		PURC (ln	HASED POWER (According power exchange	count 555) ges)			
1. R	eport all power purchases made during th				ansactions	involving a balancing of	
debi	ts and credits for energy, capacity, etc.) ar	id any settl	ements for imbalan	ced exchanges.			
	nter the name of the seller or other party in					or truncate the name or use	
	nyms. Explain in a footnote any ownershi _l n column (b), enter a Statistical Classificati					ne of the service as follows:	
0. 11	r column (b), chief a dialistical diassilicati	on code be	asca on the original	contractual terms a	na conanio	ins of the service as follows.	
	for requirements service. Requirements						
1	des projects load for this service in its sys		. •,		of requirem	ent service must be the	
sam	e as, or second only to, the supplier's serv	ice to its ov	vn ultimate consum	ers.			
lF-	for long-term firm service. "Long-term" me	eans five ve	ears or longer and "	firm" means that ser	vice canno	t be interrupted for economic	
	ons and is intended to remain reliable eve						
third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets							
	lefinition of RQ service. For all transaction			footnote the termina	tion date of	f the contract defined as the	
earli	est date that either buyer or seller can unil	aterally get	out of the contract.				
 IF - f	or intermediate-term firm service. The sai	me as I F s	ervice expect that "i	ntermediate-term" n	neans longe	er than one year but less	
1	five years.						
	for short-term service. Use this category	for all firm s	services, where the	duration of each pe	riod of com	mitment for service is one	
year	or less.						
LU -	for long-term service from a designated go	enerating u	nit. "Long-term" me	eans five years or lo	nger. The	availability and reliability of	
	ce, aside from transmission constraints, m						
l							
	for intermediate-term service from a design	nated gene	rating unit. The sar	ne as LU service ex	pect that "ii	ntermediate-term" means	
long	er than one year but less than five years.						
EX -	For exchanges of electricity. Use this cat	egory for tr	ansactions involving	g a balancing of deb	its and cred	dits for energy, capacity, etc.	
and	any settlements for imbalanced exchange	3.					
06	for other convine. Here this cotogony only	for those of	arvioce which conne	t he placed in the e	hava dafina	ad actogorica, quab ac all	
	for other service. Use this category only firm service regardless of the Length of the						
1	service in a footnote for each adjustment.			g a 22.		, your Doorner and nature of	
	Name of Campany on Dublic Authority	Statistical	FERC Rate	Average		Actual Demand (MW)	
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Avera	age Average	
140.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NC (e	CP Demand Monthly CP Demand (f)	
1	Box Canyon Limited Partnership	LU	(0)	2	2	1	
	BP Energy Company	SF		NA	NA	NA NA	
	BP Energy Company	AD		NA	NA	NA NA	
	Brigham Young University - Idaho	IU		NA	NA	NA NA	
	Brookfield Renewable Trading	SF		NA	NA	NA NA	
	Buckhorn Solar, LLC	LU		3	3	1	
	Butter Creek Power, LLC	LU		NA	NA	NA NA	
8	,	LU		NA	NA	NA	
-							
9	· ·	SF		NA	NA	NA	
	1 2	SF SF		NA NA		NA NA	
10	California Independent System Operator				NA		
10	California Independent System Operator Calpine Energy Services, L.P. Cedar Springs III, LLC	SF		NA	NA NA	NA	
10 11 12	California Independent System Operator Calpine Energy Services, L.P. Cedar Springs III, LLC	SF LU		NA NA	NA NA NA	NA NA	
10 11 12 13	California Independent System Operator Calpine Energy Services, L.P. Cedar Springs III, LLC Cedar Springs Wind, LLC	SF LU LU		NA NA NA	NA NA NA NA	NA NA	
10 11 12 13	California Independent System Operator Calpine Energy Services, L.P. Cedar Springs III, LLC Cedar Springs Wind, LLC Cedar Valley Solar, LLC	SF LU LU LU		NA NA NA 3	NA NA NA NA 3	NA NA	
10 11 12 13	California Independent System Operator Calpine Energy Services, L.P. Cedar Springs III, LLC Cedar Springs Wind, LLC Cedar Valley Solar, LLC	SF LU LU LU		NA NA NA 3	NA NA NA NA 3	NA NA	
10 11 12 13	California Independent System Operator Calpine Energy Services, L.P. Cedar Springs III, LLC Cedar Springs Wind, LLC Cedar Valley Solar, LLC	SF LU LU LU		NA NA NA 3	NA NA NA NA 3	NA NA	
10 11 12 13	California Independent System Operator Calpine Energy Services, L.P. Cedar Springs III, LLC Cedar Springs Wind, LLC Cedar Valley Solar, LLC	SF LU LU LU		NA NA NA 3	NA NA NA NA 3	NA NA	
10 11 12 13	California Independent System Operator Calpine Energy Services, L.P. Cedar Springs III, LLC Cedar Springs Wind, LLC Cedar Valley Solar, LLC	SF LU LU LU		NA NA NA 3	NA NA NA NA 3	NA NA	

Name of Responde	ent		This Report Is: (1)	Date of (Mo, Da	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	E E	nd of2020/Q4	
		PUR	CHASED POWER(Account (Including power exchange)	555) (Continued)			
	eriod adjustment. In explanation in a	Use this code fo	or any accounting adjustr		for service provided	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average monthly coincide demand is the mandle in megawatts. S. Report in column for each of the four (60-minute) for the monthly column for the new mount for the new m	identify the FERC ne contract. On set mn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in the footnote any deman (g) the megawages received and charges in columustments, in	Rate Schedule parate lines, list . and any type of column (d), the and in column (fnourly (60-minut which the supplimand not stated atthours shown delivered, used mn (j), energy clan (l). Explain in eived as settlem y. If more energy in incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental grant gr	Number or Tariff, or, for all FERC rate schedules if service involving demandaverage monthly non-coop. For all other types of see integration) demand in ier's system reaches its non a megawatt basis and on bills rendered to the reas the basis for settlementary in column (k), and a footnote all component by the respondent. By was delivered than requirementation expenses, or called on the last line of the bunt in column (h) must be hange Delivered on Pagnations following all requirements.	s, tariffs or contract and charges imposed incident peak (NCF bervice, enter NA in a month. Monthly (monthly peak. Dem d explain. respondent. Report and the total of any ot ats of the amount short power exchanging ceived, enter a negative control of the schedule. The tope reported as Exchedule, line 13.	designations under d on a monnthly (or d) demand in column columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. her types of charge lown in column (l). es, report in column ative amount. If the credits or charges	which service, as longer) basis, entern (e), and the aver d (f). Monthly NCP metered demand dumns (e) and (f) must be megawatthed as, including Report in column (e) (m) the settlement amour covered by the long (g) must be report in (g) must b	uring ust ours (m) ut out (l)
MegaWatt Hours		XCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	rs Demand Charges (\$)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
7,816			181,692	1,218,560	•	1,400,252	1
383,237				11,440,453		11,440,453	2
1,348					57,402	57,402	3
39,249				2,213,609		2,213,609	4
249,600				9,135,187		9,135,187	5
6,151			439,732	331,530		771,262	6
12,562				1,001,946		1,001,946	7
287				22,961		22,961	8
10,706				552,095		552,095	9
45,832				1,001,830		1,001,830	
46,700				790,204		790,204	11
145,532				1,985,451		1,985,451	12
5,739			435,497	309,351		744,848	
28,664			279,236	3,242,624		3,521,860	
20,004			219,230	0,242,024		0,321,000	17

696,119,123

707,124,705

-15,607,071

11,927,865

8,343,705

Paci	e of Respondent		eport Is: X An Original	Date of R (Mo, Da,			eriod of Report
	fiCorp	(2)	A Resubmission	/ /	'''	End of	2020/Q4
		PUR	CHASED POWER (Ac	count 555)	<u> </u>		
debi 2. E acro	Report all power purchases made during the its and credits for energy, capacity, etc.) and Enter the name of the seller or other party in bryms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. A d any set an exch interest	lso report exchange: tlements for imbalan ange transaction in o or affiliation the resp	s of electricity (i.e., t need exchanges. column (a). Do not a condent has with the	abbreviate or seller.	truncate	the name or use
inclu	- for requirements service. Requirements s udes projects load for this service in its syste e as, or second only to, the supplier's service	em resou	rce planning). In ad	ldition, the reliability	•		` '
reas third the	for long-term firm service. "Long-term" me cons and is intended to remain reliable even I parties to maintain deliveries of LF service definition of RQ service. For all transaction lest date that either buyer or seller can unita	under a). This c identified	dverse conditions (e ategory should not b d as LF, provide in a	.g., the supplier must be used for long-tern footnote the termina	st attempt to b n firm service	ouy emer firm serv	gency energy from vice which meets
	for intermediate-term firm service. The sam five years.	ie as LF	service expect that "	'intermediate-term" ı	means longer	than on	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of comm	itment fo	or service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mo					vailability	and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gen	erating unit. The sa	me as LU service ex	xpect that "int	ermediat	te-term" means
and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges						
non-	 for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. 						
Lina	Name of Company or Public Authority	Statistica	I FERC Rate	Average	l A	Actual Den	nand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Averac	ge	Average
140.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP (e)	Demand	Monthly CP Demand (f)
1	` '	LU	(-/	NA (=)	NA (-)		NA
	·	LU		NA	NA		NA
	'	LU		NA	NA		NA
4	-	SF		NA	NA		NA
	0 1 031	LU		NA	NA		NA
	, ,	SF		NA	NA		NA
	, , , , , , , , , , , , , , , , , , ,	LU		NA	NA		NA NA
8	·	SF		NA	NA		NA NA
	,	SF		NA	NA NA		NA NA
	-	LF		NA	NA NA		NA NA
	, , , , , , , , , , , , , , , , , , ,	LU		NA	NA NA		NA NA
	•	AD		NA	NA NA		NA NA
	-	LU		NA NA	NA NA		NA NA
13	·	LU		NA	NA NA		
					1		INAI
	ony on recent, isano						NA NA

Name of Responde	ent		This Repo	ort Is: An Original		Date of (Mo, Da	Report Yr)		ar/Period of Report	
PacifiCorp				Resubmission		/ /	,,	End	d of2020/Q4	
		PUR	CHASED (Inclu	POWER(Accoun	it 555) (Conti	inued)	<u> </u>			
	eriod adjustment. In explanation in a	Use this code for	or any ac	counting adjust			for service pro	vided i	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the maken in megawatts. 6. Report in column for power exchange the total charge samount for the near court of the column for the near court of the column for the near court for the near court for the near court for the near court for the near court for the near force of the column for the near force of the column force of the near force of	identify the FERC ne contract. On sem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered have integration) in Footnote any derm (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be ites as required and	Rate Schedule parate lines, list and any type of column (d), the and in column (nourly (60-minut) which the supplement of the supplement o	Number all FERC average f). For all te integra ier's system on a media tharges in a footnot nent by the gy was degeneration alled on the ount in cochange Deck alled on the cochange Deck alled on the cochange Deck alled on the cochange Deck alled on the cochange Deck alled on the cochange Deck alled on the cochange Deck alled on the cochange Deck alled on the cochange Deck alled on the cochange Deck alled on the cochange Deck alled on the cochange Deck alled on the cochange Deck alled on the cochange Deck alled on the cochange Deck alled Deck al	or Tariff, or, for a rate schedule involving dema monthly non-coother types of stion) demand ir em reaches its gawatt basis arendered to the asis for settlement column (k), and the all componer e respondent. Elivered than rein expenses, or the last line of the lumn (h) must be elivered on Page	s, tariffs or of and charges bincident perservice, enternal a month. It monthly perservice to the total of the total of the total of the arrivation of the a	imposed eak (NCP er NA in a Monthly Cak. Dema er eport ne exchange er a nega s certain es Excha	designations up to a monnthle of the columns (d), (d) the columns (h) the columns (h) the columns (h) the column column column column column column column column column column credits or chairs amount in credits or chairs amount in credits or chairs amount in credits or chairs amount in credits	ly (or loo olumn e) and the me n colum) and (i narges, n (l). R olumn (If the s arges co	which service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) must be megawatthed including eport in column (m) the settlement amour overed by the	age puring ust purs [m] that (I) ported
MegaWatt Hours	_	XCHANGES			COST/S	ETTLEME	NT OF POWER			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	irs Der	mand Charges (\$) (j)	Energy Ch (\$) (k)	narges	Other Chargo (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
484	()	(7		G/	()	11,746	(7		11,746	1
20,731						960,121			960,121	2
35,568					2	,046,678			2,046,678	3
236,996					6	,575,780			6,575,780	4
1,139						92,200			92,200	5
612						1,212			1,212	6
30						1,296			1,296	7
4,588						187,674			187,674	8
890						28,605		+	28,605	9
3,022						210,977			210,977	10
51,371						210,011	1 72	88,545	1,738,545	11
31,371								06,462	1,736,343	12
128						10,162	10	70,402	100,462	13
2,341						149,773			149,773	14
2,341						173,113		+	149,113	17

696,119,123

-15,607,071

707,124,705

11,927,865

8,343,705

1. Report all power purchases made during the debits and credits for energy, capacity, etc.) an 2. Enter the name of the seller or other party ir acronyms. Explain in a footnote any ownership 3. In column (b), enter a Statistical Classification RQ - for requirements service. Requirements sincludes projects load for this service in its syst same as, or second only to, the supplier's service. LF - for long-term firm service. "Long-term" me reasons and is intended to remain reliable ever third parties to maintain deliveries of LF service.	PURCE (In PURCE (In PURCE)) e year. Also dany settle an excharation code base revice is seem resource to its own ans five year under additional identified.	ements for imbalar nge transaction in r affiliation the resp ased on the original ervice which the si ce planning). In act vn ultimate consunt ears or longer and verse conditions (e	s of electricity (i.e., to need exchanges. column (a). Do not a condent has with the I contractual terms a cupplier plans to providition, the reliability ners.	ransactions involving abbreviate or truncate seller. and conditions of the side on an ongoing bar of requirement service.	a balancing of the name or use service as follows: sis (i.e., the supplier
debits and credits for energy, capacity, etc.) an 2. Enter the name of the seller or other party ir acronyms. Explain in a footnote any ownership 3. In column (b), enter a Statistical Classification RQ - for requirements service. Requirements sincludes projects load for this service in its syst same as, or second only to, the supplier's service. LF - for long-term firm service. "Long-term" me reasons and is intended to remain reliable ever	e year. Also dany settle an excha of interest of the control of th	to report exchange ements for imbalar inge transaction in a raffiliation the responsed on the original ervice which the succe planning). In account ultimate consumers or longer and everse conditions (e	s of electricity (i.e., to need exchanges. column (a). Do not a condent has with the I contractual terms a cupplier plans to providition, the reliability ners.	abbreviate or truncate seller. and conditions of the s ide on an ongoing ba of requirement servic	e the name or use service as follows: sis (i.e., the supplier
debits and credits for energy, capacity, etc.) an 2. Enter the name of the seller or other party ir acronyms. Explain in a footnote any ownership 3. In column (b), enter a Statistical Classification RQ - for requirements service. Requirements sincludes projects load for this service in its syst same as, or second only to, the supplier's service. LF - for long-term firm service. "Long-term" me reasons and is intended to remain reliable ever	e year. Also dany settle an excha of interest of the control of th	to report exchange ements for imbalar inge transaction in a raffiliation the responsed on the original ervice which the succe planning). In account ultimate consumers or longer and everse conditions (e	s of electricity (i.e., to need exchanges. column (a). Do not a condent has with the I contractual terms a cupplier plans to providition, the reliability ners.	abbreviate or truncate seller. and conditions of the s ide on an ongoing ba of requirement servic	e the name or use service as follows: sis (i.e., the supplier
includes projects load for this service in its syst same as, or second only to, the supplier's servi LF - for long-term firm service. "Long-term" me reasons and is intended to remain reliable ever	em resourd ce to its over ans five year under ad). This car identified	ce planning). In ac wn ultimate consun ears or longer and werse conditions (e	dition, the reliability ners. "firm" means that se	of requirement service	
reasons and is intended to remain reliable ever	under ad). This ca identified	verse conditions (e		rvice cannot be interr	
the definition of RQ service. For all transaction earliest date that either buyer or seller can unital	iterally get	as LF, provide in a	e used for long-term footnote the termina	st attempt to buy eme n firm service firm ser	rgency energy from vice which meets
IF - for intermediate-term firm service. The san than five years.	ne as LF s	ervice expect that '	'intermediate-term" เ	means longer than on	e year but less
SF - for short-term service. Use this category f year or less.	or all firm s	services, where the	duration of each pe	eriod of commitment for	or service is one
LU - for long-term service from a designated ge service, aside from transmission constraints, m					/ and reliability of
IU - for intermediate-term service from a design longer than one year but less than five years. EX - For exchanges of electricity. Use this cate	-	-			
and any settlements for imbalanced exchanges OS - for other service. Use this category only f non-firm service regardless of the Length of the the service in a footnote for each adjustment.	or those se				
Line Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No. (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	-	Average Monthly CP Demand
(a) 1 City of Redding	(b) SF	(c)	(d)	(e)	(f) NA
2 City of Roseville	SF		NA	NA	NA NA
	SF		NA	NA	NA NA
4 Commercial Energy Management Inc.	LU		NA	NA	NA NA
5 Confederate Tribes of Warm Springs	LU		NA	NA	NA NA
6 ConocoPhillips Company	SF		NA	NA	NA NA
7 Consolidated Irrigation Company	LU		NA	NA	NA
8 Cottonwood Hydro, LLC	IU		NA	NA	NA NA
9 Cove Mountain Solar, LLC	LU		NA	NA	NA NA
10 Cove Mountain Solar 2, LLC	LU		NA	NA	NA
11 CP Energy Marketing (US) Inc.	SF		NA	NA	NA
12 Crook County Solar 1, LLC	LU		NA	NA	NA
13 Deschutes Valley Water District	LU		5	3	3
14 Deseret Generation and Transmission	LF		100	100	88
Total					

Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, Da	Report	Year/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	, ,	End of2020/Q4	
		PUR	CHASED POWER(Accoun (Including power exch	it 555) (Continued) nanges)	-		
	eriod adjustment. In explanation in a	Use this code fo	or any accounting adjust		for service provid	ded in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average demand is the mandle in megawatts. 6. Report in column for power exchanged and the total charge samount for the near the column for the near the column for the near the column for the near the column for the near the column for the near the column for the near the column for the near the column for the near the column for the near the column for the	identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in. Footnote any der mn (g) the megaw ges received and charges in columstments, in columstments, in columstments, in columstments, in columstments of energy of the charges other that ide an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. and any type of column (d), the and in column (finourly (60-minut which the supplimand not stated atthours shown delivered, used amn (j), energy clan (l). Explain in eived as settlem y. If more energy in cotnote. (m) must be total amo reported as Exc	Number or Tariff, or, for all FERC rate schedule fer service involving dema average monthly non-complete integration) demand in er's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementages in column (k), and a footnote all componerent by the respondent. By was delivered than repeneration expenses, or alled on the last line of the lange Delivered on Pagnations following all requirements.	and charges imposed pincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Report ent. Do not report nead the total of any of the amount should be received, enter a negular exceived, enter a negular exceived. The total perceived is schedule. The total perceived as Excharge 401, line 13.	designations und d on a monnthly (p) demand in colu- columns (d), (e) CP demand is the and reported in c in columns (h) are texchange. her types of char- nown in column (I es, report in colu- ative amount. If the credits or charge- stal amount in col-	der which service, as or longer) basis, enter and (e), and the averand (f). Monthly NCF are metered demand drolumns (e) and (f) mind (i) the megawatthe ges, including (e). Report in column (f) mn (m) the settlement amountes covered by the services of the settlement amountes covered by the services of	rage uring ust ours (m) ht nt (l)
Maga\Matt Haura	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
800		.,		17,600	.,	17,600	1
1				22		22	2
429				2,349		2,349	3
2,152				124,171		124,171	4
280				6,343		6,343	5
400,039				11,600,716		11,600,716	6
1,832				111,622		111,622	7
3,226				155,399		155,399	8
49,063				984,970		984,970	
87,463				2,103,281		2,103,281	10
783				40,665		40,665	
1,200				29,948		29,948	
26,154			446,879			4,252,221	13
355,418			18,674,781	8,462,467	4,797,3		14
JDD,418			10,074,781	0,402,407	4,797,	31,934,351	14

696,119,123

707,124,705

-15,607,071

11,927,865

8,343,705

Pacit	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,			eriod of Report
I acii	iCorp	(2)	A Resubmission	/ /	,	End of	2020/Q4
		PUF	CHASED POWER (Ac Including power exchar	count 555)			
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. <i>F</i> I any se an exch interest	Also report exchanges ttlements for imbalan nange transaction in o or affiliation the resp	s of electricity (i.e., t iced exchanges. column (a). Do not a condent has with the	abbreviate o seller.	r truncate	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m reso	urce planning). In ad	dition, the reliability		-	, , ,
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This d identifie	dverse conditions (e category should not b d as LF, provide in a	g., the supplier must be used for long-tern footnote the termina	st attempt to n firm service	buy emer e firm serv	gency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "	intermediate-term" ı	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firn	n services, where the	duration of each pe	riod of comr	mitment fo	or service is one
	for long-term service from a designated gel ce, aside from transmission constraints, mu						and reliability of
long	for intermediate-term service from a designate than one year but less than five years. For exchanges of electricity. Use this cate.	_	-				
and	any settlements for imbalanced exchanges.						
non-	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.						
non- the s	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contrac	t and service from de	esignated units of Le	ss than one	year. De	scribe the nature of
non- the s Line	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority	contrac Statistica Classifi	t and service from de	esignated units of Le Average Monthly Billing	ss than one	year. De: Actual Den	scribe the nature of nand (MW) Average
non- the s	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi cation	t and service from de	Average Monthly Billing Demand (MW)	Avera Monthly NC	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	contrac Statistica Classifi	t and service from de	esignated units of Le Average Monthly Billing	ss than one	Actual Den	scribe the nature of nand (MW) Average
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dorena Hydro, LLC	Statistica Classifi cation (b)	t and service from de	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f)
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dorena Hydro, LLC Douglas County	Statistica Classifi cation (b)	t and service from de	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA 0
non-the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dorena Hydro, LLC Douglas County Douglas County Forest Products	Statistica Classifi cation (b) _U _U	t and service from de	Average Monthly Billing Demand (MW) (d) NA 0 NA	Avera Monthly NC (e) NA 0	Actual Den	nand (MW) Average Monthly CP Demand (f) NA 0 NA
non-the s Line No. 1 2 3 4	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dorena Hydro, LLC Douglas County Douglas County Forest Products Draper Irrigation Company	Statistic: Classification (b) LU LU LU	t and service from de	Average Monthly Billing Demand (MW) (d) NA 0 NA	Avera Monthly NC (e) NA 0 NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA 0 NA NA
non-the s Line No. 1 2 3 4 5	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dorena Hydro, LLC Douglas County Douglas County Forest Products Draper Irrigation Company Dry Creek LLC	Statistica Classifi cation (b) _U _U	t and service from de	Average Monthly Billing Demand (MW) (d) NA 0 NA	Avera Monthly NC (e) NA 0	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA 0 NA NA
non-the s Line No. 1 2 3 4 5	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dorena Hydro, LLC Douglas County Douglas County Forest Products Draper Irrigation Company Dry Creek LLC Dry Creek LLC	Statistica Classification (b) LU LU LU	t and service from de	Average Monthly Billing Demand (MW) (d) NA 0 NA NA NA NA	Avera Monthly NC (e) NA 0 NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA 0 NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dorena Hydro, LLC Douglas County Douglas County Forest Products Draper Irrigation Company Dry Creek LLC Dry Creek LLC DTE Energy Trading, Inc.	Statistica Classification (b) _U _U _U	t and service from de	Average Monthly Billing Demand (MW) (d) NA 0 NA NA	Avera Monthly NC (e) NA 0 NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA 0 NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dorena Hydro, LLC Douglas County Douglas County Forest Products Draper Irrigation Company Dry Creek LLC Dry Creek LLC DTE Energy Trading, Inc.	Statistica Classification (b) LU LU LU LU LU AD SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA 0 NA NA NA NA NA NA	Avera Monthly NC (e) NA 0 NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA 0 NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dorena Hydro, LLC Douglas County Douglas County Forest Products Draper Irrigation Company Dry Creek LLC Dry Creek LLC DTE Energy Trading, Inc. DTE Energy Trading, Inc. EBay Inc.	Statistica Classification (b) LU LU LU LU LU AD SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA 0 NA NA NA NA NA	Avera Monthly NC (e) NA 0 NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA 0 NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dorena Hydro, LLC Douglas County Douglas County Forest Products Draper Irrigation Company Dry Creek LLC Dry Creek LLC DTE Energy Trading, Inc. DTE Energy Trading, Inc. EBay Inc. EDF Trading North America, LLC	Statistica Classifi cation (b) _U _U _U _U _U _U _LU _AD _BF	t and service from de	Average Monthly Billing Demand (MW) (d) NA 0 NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA 0 NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA 0 NA NA NA NA NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dorena Hydro, LLC Douglas County Douglas County Forest Products Draper Irrigation Company Dry Creek LLC Dry Creek LLC DTE Energy Trading, Inc. DTE Energy Trading, Inc. eBay Inc. EDF Trading North America, LLC EDF Trading North America, LLC	Statistica Classification (b) .U .U .U .U .U .U .EU AD SF AD	t and service from de	Average Monthly Billing Demand (MW) (d) NA 0 NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA 0 NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA 0 NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dorena Hydro, LLC Douglas County Douglas County Forest Products Draper Irrigation Company Dry Creek LLC Dry Creek LLC DTE Energy Trading, Inc. DTE Energy Trading, Inc. eBay Inc. EDF Trading North America, LLC EI Paso Electric Company	Statistica Classification (b) LU LU LU LU LU AD SF AD LU SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA 0 NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA 0 NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA 0 NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dorena Hydro, LLC Douglas County Douglas County Forest Products Draper Irrigation Company Dry Creek LLC Dry Creek LLC DTE Energy Trading, Inc. DTE Energy Trading, Inc. EDF Trading North America, LLC EI Paso Electric Company Elbe Solar Center, LLC	Statistica Classification (b) .U .U .U .U .U .U .U .U .U .EU .EU .EU	t and service from de	Average Monthly Billing Demand (MW) (d) NA 0 NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA 0 NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA 0 NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dorena Hydro, LLC Douglas County Douglas County Forest Products Draper Irrigation Company Dry Creek LLC Dry Creek LLC DTE Energy Trading, Inc. DTE Energy Trading, Inc. EDF Trading North America, LLC EI Paso Electric Company Elbe Solar Center, LLC	Statistical Classification (b) LU LU LU LU LU LU LU ADD SF ADD SF ADD SF ADD LU SF ADD LU SF ADD SF ADD SF ADD LU LU LU LU LU LU LU LU LU	t and service from de	Average Monthly Billing Demand (MW) (d) NA 0 NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA 0 NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA 0 NA NA NA NA NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dorena Hydro, LLC Douglas County Douglas County Forest Products Draper Irrigation Company Dry Creek LLC Dry Creek LLC DTE Energy Trading, Inc. DTE Energy Trading, Inc. EDF Trading North America, LLC EI Paso Electric Company Elbe Solar Center, LLC	Statistical Classification (b) LU LU LU LU LU LU LU ADD SF ADD SF ADD SF ADD LU SF ADD LU SF ADD SF ADD SF ADD LU LU LU LU LU LU LU LU LU	t and service from de	Average Monthly Billing Demand (MW) (d) NA 0 NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA 0 NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA 0 NA NA NA NA NA NA NA NA NA NA NA NA NA

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da		Year/Period of Report	
PacifiCorp			(2) A Resubmission	11	2, 11)	End of2020/Q4	
		PUR	CHASED POWER(Accoun (Including power exch	t 555) (Continued) anges)	•		
	eriod adjustment. In explanation in a	Use this code for	or any accounting adjust		for service provid	ed in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the marked in megawatts. 6. Report in column for power exchanged the total charge samount for the near column for the near column for the near mouter of the total charge samount for the near mouter for the near mouter for the near force of the detail in column for the data in column for the near force of the data in column force of the near force of the data in column force of the near force of the data in column force of the data in the	identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in. Footnote any dem (g) the megaw ges received and charges in columstments, in columstments, in columstments, in columstments, in columstments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. and any type o column (d), the and in column (formulated and in column (formulated atthours shown delivered, used mn (j), energy can (l). Explain in eived as settlem y. If more energy in incremental grant footnote. (m) must be total and reported as Exception (so the second column (so the secon	Number or Tariff, or, for all FERC rate schedule f service involving dema average monthly non-conft. For all other types of ste integration) demand in ier's system reaches its on a megawatt basis are on bills rendered to the as the basis for settlementages in column (k), and a footnote all component by the respondent. By was delivered than regeneration expenses, or alled on the last line of the bunt in column (h) must be change Delivered on Pagnations following all requirements.	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Reportent. Do not report nead the total of any other sof the amount short power exchange ecived, enter a negulation of the schedule. The tope reported as Excharge 401, line 13.	designations under don a monnthly (or p) demand in columns (d), (e) a CP demand is the and reported in columns (h) and et exchange. The types of charge hown in column (l) es, report in column ative amount. If the credits or charge otal amount in column (l)	er which service, as or longer) basis, enterm (e), and the averand (f). Monthly NCF metered demand diplumns (e) and (f) mind (i) the megawatthe ges, including. Report in column (m) the settlement amounts covered by the lamn (g) must be reported.	rage uring ust ours (m) ht nt (l)
MegaWatt Hours	_	XCHANGES		COST/SETTLEMI			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	rs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
10,688				848,652		848,652	1
2,693			45,413	440,519		485,932	2
907				26,858		26,858	3
129				9,422		9,422	4
7,116				419,242		419,242	5
-15					-4	<mark>29</mark> -429	6
264,774				7,085,025		7,085,025	7
					6	<mark>71</mark> 671	8
340				27,997		27,997	9
250,859				6,684,857		6,684,857	10
						<mark>82</mark> 82	11
57,173				906,241		906,241	12
					30,9	55 30,955	13
22,933				1,495,664		1,495,664	14

696,119,123

-15,607,071

707,124,705

11,927,865

8,343,705

Pacificory 2) A Resubmission FURCHASED POWER (Account 555)	Name	e of Respondent		Report Is: X An Original	Date of R (Mo, Da, `			eriod of Report
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name of acronyms. Explain in a foothole any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as fe RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be it same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for ereasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency existent bird parties to maintain deliveries of LF service."). This category should not be used for long-term firm service birm service which the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but in than five years. SF - for short-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliabilise of the designated unit. U - for intermediate-term service from a designated generating unit. "The same as LU service expect that "intermediate-term" me longer than one year but less than five years.	Pacit	fiCorp	٠, ,		· ·	11)	End of	2020/Q4
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name of acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as fe RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be it same as, or second only to, the supplier's service to its own utilinate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for ce reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency ener third parties to maintain deliveries of LF service."). This category should not be used for long-term firm service time service which the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but left than five years. SF - for short-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliabilise of the designated unit. IU - for intermediate-term service from a designated generating unit. "The same as LU service expect that "intermediate-term" me longer than one year but less than five years			PUF	RCHASED POWER (Acco	ount 555)			
includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for expensions and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency ener third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which in the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but let than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the designated unit. LU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" me longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capaciand any settlements for imbalanced exchanges. CS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the rate service in a footnote for each adjustment. Li	debit 2. E acro	ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership	year. <i>A</i> I any se an exch interest	also report exchanges ttlements for imbalance ange transaction in co or affiliation the respo	of electricity (i.e., t ed exchanges. olumn (a). Do not a ndent has with the	abbreviate or seller.	truncate	the name or use
reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency ener third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which in the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined earliest date that either buyer or seller can unliaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but I than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability and reliabiliservice, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" me longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capaciand any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the resolution of the service in a footnote for each adjustment. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Excellente Solar, LLC (b) Na Na Na Na Na Na Na Na Na N	inclu	des projects load for this service in its syste	m reso	ırce planning). In addi	ition, the reliability	•		,
than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" me longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capaciand any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe their the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) SF NA NA NA NA NA NA NA NA NA NA NA NA NA	rease third the c	ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction	under a). This d identifie	dverse conditions (e.g category should not be d as LF, provide in a fo	., the supplier mus used for long-term	it attempt to b in firm service	ouy emer firm ser\	gency energy from vice which meets
year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliabilist service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" me longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capaciand any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe their the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Bright Repers, Inc. I Energy Keepers,			e as LF	service expect that "in	ntermediate-term" r	means longer	than on	e year but less
Service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" me longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the reservice in a footnote for each adjustment. Line No. No. No. No. No. No. No. No		— ·	or all firn	n services, where the d	luration of each pe	riod of comm	nitment fo	or service is one
Company or Public Authority (Potnote Affiliations) (Potnote Affiliations) (Potnote Affiliations) (Potnote Solar, LLC) (Potnote Solar,							vailability	and reliability of
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the reservice in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classifiliations (b) Classifiliations (c) (d) Average Monthly NCP Demand (MW) Average Monthly NCP Demand (MW) (d) Average Monthly NCP Demand (MW) (e) Average Monthly NCP Demand (MW) (e) Average Monthly NCP Demand (MW) (f)	long	er than one year but less than five years.	-	-				
No. (Footnote Affiliations) (September 1) (Footnote Affiliations) (A) (B) (Classification (b) (C) (C) (C) (C) (C) (C) (C) (C) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D	OS - non-	for other service. Use this category only for service regardless of the Length of the	or those					
No. (Footnote Affiliations) (September 1) (Footnote Affiliations) (A) (B) (Classification (b) (C) (C) (C) (C) (C) (C) (C) (C) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D		Norman of Community Building Andhorston	Statistics	al FERC Rate	Δverage		Actual Den	nand (MW)
(a) (b) (c) (d) (e) (f) 1 Energy Keepers, Inc. SF NA NA NA 2 Enterprise Solar, LLC LU NA NA NA 4 Escalante Solar I, LLC LU NA NA NA 5 Escalante Solar II, LLC LU NA NA NA 6 Escalante Solar III, LLC LU NA NA NA NA 7 Eugene Water & Electric Board SF NA NA NA 8 Eurus Combine Hills I, LLC LU NA NA NA NA 9 Exelon Generation Company, LLC SF NA NA NA NA 10 ExxonMobil Production Company LU NA NA NA 11 Fall River Rural Electric Cooperative LU NA NA NA NA 12 Farmero Misty Meadow, LLC LU NA NA NA NA 13 Farmers Irrigation District LU NA NA NA 14 Farmers Irrigation District LU NA NA NA NA 15 Estanta (WY) (d) (e) (f) (f) (d) (e) (f) (d) (e) (f) (d) (e) (f) (f) (f) (d) (e) (f) (f) (d) (e) (f) (f) (f) (f) (f) (d) (e) (f) (f) (f) (f) (f) (f) (d) (e) (f) (f) (f) (f) (f) (f) (A) NA NA NA NA NA NA NA NA NA NA NA NA NA		. ,	Classifi-	Schedule or	Monthly Billing	Averag	ge	Average
1 Energy Keepers, Inc. SF NA NA NA Enterprise Solar, LLC LU NA Senterprise Solar, LLC LU NA Secalante Solar I, LLC LU NA NA NA Secalante Solar II, LLC LU NA NA NA NA Secalante Solar III, LLC LU NA NA NA NA Secalante Solar III, LLC LU NA NA NA NA NA Secalante Solar III, LLC LU NA NA NA NA NA Secalante Solar III, LLC LU NA NA NA NA NA Secalante Solar III, LLC LU NA NA NA NA NA Secalante Solar III, LLC LU NA NA NA NA NA Secalante Solar III, LLC LU NA NA NA NA NA Secalante Solar III, LLC LU NA NA NA NA NA Secalante Solar III, LLC LU NA NA NA NA NA Secalante Solar III, LLC LU NA NA NA NA NA NA NA NA NA NA NA NA NA	NO.	,			, ,		P Demand	•
2 Enterprise Solar, LLC LU NA NA Enterprise Solar, LLC LU NA Escalante Solar I, LLC LU NA NA NA Escalante Solar II, LLC LU NA NA NA Escalante Solar III, LLC LU NA NA NA Eugene Water & Electric Board Eurus Combine Hills I, LLC LU NA NA NA Exelon Generation Company, LLC SF NA NA NA NA Example Secalante Solar III, LLC NA NA NA NA Eurus Combine Hills I, LLC LU NA NA NA NA NA Exelon Generation Company LU NA NA NA NA NA Tall River Rural Electric Cooperative LU NA NA NA NA NA NA NA NA NA NA NA NA NA	1	` '		+		1		(1) NA
3 Enterprise Solar, LLC LU NA NA NA Escalante Solar I, LLC LU NA NA NA NA Secalante Solar II, LLC LU NA NA NA NA NA NA 6 Escalante Solar III, LLC LU NA NA NA NA NA NA NA NA NA NA NA NA NA		97						NA NA
4 Escalante Solar I, LLC LU NA NA NA 5 Escalante Solar II, LLC LU NA NA NA 6 Escalante Solar III, LLC LU NA NA NA 7 Eugene Water & Electric Board SF NA NA NA 8 Eurus Combine Hills I, LLC LU NA NA NA 9 Exelon Generation Company, LLC SF NA NA NA 10 ExxonMobil Production Company LU NA NA NA 11 Fall River Rural Electric Cooperative LU NA NA NA 12 Farm Power Misty Meadow, LLC LU NA NA NA 13 Farmers Irrigation District LU NA NA		'						NA NA
5 Escalante Solar II, LLC LU NA NA NA 6 Escalante Solar III, LLC LU NA NA NA 7 Eugene Water & Electric Board SF NA NA NA 8 Eurus Combine Hills I, LLC LU NA NA NA 9 Exelon Generation Company, LLC SF NA NA NA 10 ExxonMobil Production Company LU NA NA NA 11 Fall River Rural Electric Cooperative LU NA NA NA 12 Farm Power Misty Meadow, LLC LU NA NA NA 13 Farmers Irrigation District LU NA NA		'						NA NA
6 Escalante Solar III, LLC LU NA NA NA 7 Eugene Water & Electric Board SF NA NA NA 8 Eurus Combine Hills I, LLC LU NA NA NA 9 Exelon Generation Company, LLC SF NA NA NA 10 ExxonMobil Production Company LU NA NA 11 Fall River Rural Electric Cooperative LU NA NA NA 12 Farm Power Misty Meadow, LLC LU NA NA NA 13 Farmers Irrigation District LU NA NA		,						
7 Eugene Water & Electric Board SF NA NA NA 8 Eurus Combine Hills I, LLC LU NA NA NA 9 Exelon Generation Company, LLC SF NA NA NA 10 ExxonMobil Production Company LU NA NA 11 Fall River Rural Electric Cooperative LU NA NA 12 Farm Power Misty Meadow, LLC LU NA NA NA 13 Farmers Irrigation District LU NA NA								NA
8 Eurus Combine Hills I, LLC LU NA NA 9 Exelon Generation Company, LLC SF NA NA NA 10 ExxonMobil Production Company LU NA NA 11 Fall River Rural Electric Cooperative LU NA NA 12 Farm Power Misty Meadow, LLC LU NA NA NA 13 Farmers Irrigation District LU NA NA								NA NA
9 Exelon Generation Company, LLC SF NA NA NA 10 ExxonMobil Production Company LU NA NA 11 Fall River Rural Electric Cooperative LU NA NA 12 Farm Power Misty Meadow, LLC LU NA NA NA 13 Farmers Irrigation District LU NA NA		9						
10 ExxonMobil Production Company LU NA NA 11 Fall River Rural Electric Cooperative LU NA NA 12 Farm Power Misty Meadow, LLC LU NA NA NA 13 Farmers Irrigation District LU NA NA NA		,						NA NA
11 Fall River Rural Electric Cooperative LU NA NA 12 Farm Power Misty Meadow, LLC LU NA NA 13 Farmers Irrigation District LU NA NA		, ,						NA NA
12 Farm Power Misty Meadow, LLC LU NA NA NA 13 Farmers Irrigation District LU NA NA NA		, ,						NA
13 Farmers Irrigation District LU NA NA		rail River Rural Electric Cooperative						NA
	4 ^	Farma Davier Michigha Marchania II C	_U		NA	INA		NA
14 Fillmore City Corporation LF NA NA		-		I .				
	13	Farmers Irrigation District						NA
Total	13	Farmers Irrigation District						NA NA

Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, Da	yr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	", '' <i>'</i>	nd of2020/Q4	
		PUR	CHASED POWER(Account (Including power exch	t 555) (Continued) anges)	ļ		
	eriod adjustment. an explanation in a	Use this code fo	r any accounting adjust		for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average demand is the mandle in megawatts 6. Report in column for the number of the four (60-minute) of power exchand 7. Report demandle charge of the total charge of the mount for the number of the	identify the FERC he contract. On se mn (b), is provided ents RQ purchases billing demand in ent peak (CP) demaximum metered little integration) in a Footnote any derum (g) the megawages received and charges in columishown on bills receipt of energy receipt of energy recharges other that ide an explanatory olumn (g) through a Page 401, line 10 column (i) must be	Rate Schedule sparate lines, list d. s and any type of column (d), the sand in column (f hourly (60-minute which the supplimand not stated watthours shown delivered, used a linn (j), energy chan (l). Explain in eived as settlemely. If more energian incremental gy footnote. (m) must be total amo reported as Excl	Number or Tariff, or, for all FERC rate schedules service involving dema average monthly non-co.). For all other types of se integration) demand ir er's system reaches its on a megawatt basis ar on bills rendered to the as the basis for settlemenarges in column (k), an a footnote all componerent by the respondent. It was delivered than reeneration expenses, or alled on the last line of the unt in column (h) must be hange Delivered on Pagnations following all required.	nd charges imposed bincident peak (NCF service, enter NA in a month. Monthly (monthly peak. Demonthly peak. Demonth. Do not report neat. Do not report neat of the amount she for power exchange ceived, enter a negal (2) excludes certain the schedule. The tope reported as Exchape 401, line 13.	designations under d on a monnthly (or d) demand in column columns (d), (e) ar CP demand is the r and reported in column in columns (h) and et exchange. ther types of charge own in column (l). es, report in column ative amount. If the credits or charges	which service, as longer) basis, enter (e), and the avera d (f). Monthly NCP netered demand du umns (e) and (f) mu (i) the megawatthous, including Report in column (a) (m) the settlement e settlement amount covered by the	age uring ust urs m) t t (I)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
550	` '	()	U)	61,750	()	61,750	1
					446,22		2
234,941	1			12,859,503		12,859,503	3
197,911	1			10,704,693		10,704,693	4
218,379	9			11,145,597		11,145,597	5
213,740				10,529,326		10,529,326	
7,547				148,631		148,631	6
121,240				5,933,148			6 7
286,673						5 933 148	7
37	1		i	8 71 <u>4</u> 751		5,933,148 8 714 751	7
31	7			8,714,751 675		8,714,751	7 8 9
27 000				675		8,714,751 675	7 8 9 10
27,090)			675 1,732,358		8,714,751 675 1,732,358	7 8 9 10 11
4,492	2			675 1,732,358 356,643		8,714,751 675 1,732,358 356,643	7 8 9 10 11
4,492 21,272	2			675 1,732,358 356,643 1,778,498		8,714,751 675 1,732,358 356,643 1,778,498	7 8 9 10 11 12 13
4,492	2			675 1,732,358 356,643		8,714,751 675 1,732,358 356,643	7 8 9 10 11

696,119,123

-15,607,071

707,124,705

11,927,865

8,343,705

Name	e of Respondent	This Re	porτ is:]An Original	Date of Re (Mo, Da, Y	έ)	ar/Period of Report
Pacit	iCorp	(2)	A Resubmission	/ /	'' End	d of 2020/Q4
		PURC (In	HASED POWER (According power exchange	ount 555) ges)	+	
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) an nter the name of the seller or other party ir nyms. Explain in a footnote any ownership a column (b), enter a Statistical Classification	d any settle an exchai interest o	ements for imbaland nge transaction in co r affiliation the respo	ced exchanges. olumn (a). Do not a ondent has with the	bbreviate or trunca seller.	ate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syst e as, or second only to, the supplier's servi	em resour	ce planning). In add	dition, the reliability of		
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unit	n under adv e). This cat identified	verse conditions (e. tegory should not be as LF, provide in a f	g., the supplier mus e used for long-term	t attempt to buy er firm service firm s	nergency energy from ervice which meets
	or intermediate-term firm service. The san five years.	ne as LF se	ervice expect that "i	ntermediate-term" n	neans longer than	one year but less
	for short-term service. Use this category f or less.	or all firm s	services, where the	duration of each pe	riod of commitmen	t for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					ility and reliability of
	for intermediate-term service from a desigr er than one year but less than five years.	ated gene	rating unit. The san	ne as LU service ex	pect that "interme	diate-term" means
						., ,
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	g a balancing of deb	its and credits for	energy, capacity, etc.
ana	arry settlements for imbalanced exchanges	•				
	for other service. Use this category only f					
	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contract a	and service from des	signated units of Les	ss than one year.	Describe the nature of
uic s	let vice in a foothole for each adjustment.				1	2 (4.040)
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual I Average	Demand (MW)
No.	(Footnote Affiliations)	cation	Tariff Number			· · · /
	(-)	/L\		Demand (MW)		Average and Monthly CP Demand
1 4	(a)	(b)	(c)	(d) `	(e)	Average and Monthly CP Demand (f)
	Finley BioEnergy, LLC	LU	(c)	(d) NA	(e)	Average and Monthly CP Demand (f)
2	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc.	LU LF	(c)	(d) NA NA	(e) NA NA	Average and Monthly CP Demand (f) NA NA
3	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC	LU LF	(c)	(d) NA NA NA	NA NA NA	Average and Monthly CP Demand (f) NA NA
2 3 4	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC	LU LU LU LU	(c)	(d) NA NA NA NA NA	NA NA NA	Average and Monthly CP Demand (f) NA NA NA NA
2 3 4 5	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company	LU LF LU LU LU	(c)	(d) NA NA NA NA NA NA NA	NA NA NA NA	Average and Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 6	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company Grand Valley Power	LU LU LU LU LU	(c)	(d) NA NA NA NA NA NA NA NA NA	NA NA NA NA NA	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA
2 3 4 5 6 7	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar East, LLC	LU LU LU LU LU LU LU LU	(c)	(d) NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar East, LLC Granite Mountain Solar West, LLC	LU LU LU LU LU LU LU LU LU LU	(c)	(d) NA NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA
2 3 4 5 6 7 8	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar East, LLC Granite Mountain Solar West, LLC Granite Peak Solar, LLC	LU LU LU LU LU LU LU LU LU LU	(c)	(d) NA NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar East, LLC Granite Mountain Solar West, LLC Granite Peak Solar, LLC Greenville Solar, LLC	LU LU LU LU LU LU LU LU LU LU	(c)	(d) NA NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar East, LLC Granite Mountain Solar West, LLC Granite Peak Solar, LLC Greenville Solar, LLC Gridforce Energy Management, LLC	LU LU LU LU LU LU LU LU LU LU LU LU LU L	(c)	(d) NA NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar East, LLC Granite Mountain Solar West, LLC Granite Peak Solar, LLC Greenville Solar, LLC Gridforce Energy Management, LLC Hammerich 1 & 2	LU LU LU LU LU LU LU LU LU LU	(c)	(d) NA NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar East, LLC Granite Mountain Solar West, LLC Granite Peak Solar, LLC Greenville Solar, LLC Gridforce Energy Management, LLC Hammerich 1 & 2 Hayward Paul Luckey and Joanne Luckey	LU LU LU LU LU LU LU LU LU LU	(c)	(d) NA NA NA NA NA NA NA NA NA NA NA NA NA	(e) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average And Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar East, LLC Granite Mountain Solar West, LLC Granite Peak Solar, LLC Greenville Solar, LLC Gridforce Energy Management, LLC Hammerich 1 & 2	LU LU LU LU LU LU LU LU LU LU	(c)	(d) NA NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar East, LLC Granite Mountain Solar West, LLC Granite Peak Solar, LLC Greenville Solar, LLC Gridforce Energy Management, LLC Hammerich 1 & 2 Hayward Paul Luckey and Joanne Luckey	LU LU LU LU LU LU LU LU LU LU	(c)	(d) NA NA NA NA NA NA NA NA NA NA NA NA NA	(e) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar East, LLC Granite Mountain Solar West, LLC Granite Peak Solar, LLC Greenville Solar, LLC Gridforce Energy Management, LLC Hammerich 1 & 2 Hayward Paul Luckey and Joanne Luckey	LU LU LU LU LU LU LU LU LU LU	(c)	(d) NA NA NA NA NA NA NA NA NA NA NA NA NA	(e) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar East, LLC Granite Mountain Solar West, LLC Granite Peak Solar, LLC Greenville Solar, LLC Gridforce Energy Management, LLC Hammerich 1 & 2 Hayward Paul Luckey and Joanne Luckey	LU LU LU LU LU LU LU LU LU LU	(c)	(d) NA NA NA NA NA NA NA NA NA NA NA NA NA	(e) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar East, LLC Granite Mountain Solar West, LLC Granite Peak Solar, LLC Greenville Solar, LLC Gridforce Energy Management, LLC Hammerich 1 & 2 Hayward Paul Luckey and Joanne Luckey	LU LU LU LU LU LU LU LU LU LU	(c)	(d) NA NA NA NA NA NA NA NA NA NA NA NA NA	(e) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average And Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, Da	a Vr)	Year/Period of Report End of 2020/Q4	
PacifiCorp			(2) A Resubmission	11	,	End of	
		PUR	CHASED POWER(Account (Including power exch.)	t 555) (Continued) anges)	+		
	eriod adjustment. In explanation in a		r any accounting adjust	ments or "true-ups"	for service provid	ed in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the maken in megawatts. 6. Report in column for power exchange the total charge samount for the near court of the column for the near court of the column for the near court for the near court for the near court for the near court for the near court for the near force of the column for the near force of the column force of the near force of	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in colu	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (f hourly (60-minut which the supplimand not stated ratthours shown delivered, used a mn (j), energy chan (l). Explain in eived as settlemely. If more energian incremental gran incremental gran footnote. (m) must be total amo reported as Exceptions.	Number or Tariff, or, for all FERC rate schedules service involving dema average monthly non-co. For all other types of se integration) demand ir er's system reaches its on a megawatt basis and bills rendered to the last the basis for settlemenarges in column (k), an a footnote all componerent by the respondent. By was delivered than referentation expenses, or alled on the last line of the untin column (h) must be hange Delivered on Pagarations following all requirements.	s, tariffs or contract and charges imposed bincident peak (NCF bervice, enter NA in a month. Monthly (monthly peak. Demonthly peak. Demonth. Report ent. Do not report ned the total of any others of the amount short power exchange (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under don a monnthly (or p) demand in colur columns (d), (e) a CP demand is the and reported in columns (h) an et exchange. The types of charge nown in column (l) es, report in column ative amount. If the credits or charge ottal amount in column (l)	or longer) basis, entern (e), and the averand (f). Monthly NCP metered demand dolumns (e) and (f) mod (i) the megawatthous, including. Report in column (e) and (m) the settlement amour is covered by the	uring ust cours (m) at at at (l) corted
MegaWatt Hours	_	XCHANGES		COST/SETTLEME			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	Demand Charges (\$)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
34,343				2,777,511		2,777,511	1
-31,943				7,032		7,032	2
24,316				1,932,721		1,932,721	3
23,133				1,844,173		1,844,173	4
1,852				116,396		116,396	5
61				6,937		6,937	6
215,828				11,202,434		11,202,434	7
131,286				7,173,042		7,173,042	8
6,390			249,228	264,424		513,652	9
4,428			329,335	238,666		568,001	10
36			,	, 11	9	83 983	11
1,157				27,343		27,343	12
206				5,613		5,613	
163,651				3,158,120	5,6		
				5,100,120		5,100,700	

696,119,123

707,124,705

-15,607,071

6,057,325

11,927,865

Nam	e of Respondent	This Re	port Is: An Original	Date of (Mo, Da		Year/Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	11)	End of
		PURC (In	HASED POWER (According power exchange	ount 555) ges)		
debi	eport all power purchases made during the ts and credits for energy, capacity, etc.) an nter the name of the seller or other party in nyms. Explain in a footnote any ownership	d any settl n an excha	ements for imbaland nge transaction in c	ced exchanges. olumn (a). Do not	abbreviate o	
	n column (b), enter a Statistical Classification					ns of the service as follows:
inclu	for requirements service. Requirements sides projects load for this service in its systems, or second only to, the supplier's service.	em resour	ce planning). In add	lition, the reliability		
reas third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unil	n under ad e). This ca identified	verse conditions (e. tegory should not be as LF, provide in a f	g., the supplier mເ e used for long-ter	ist attempt to m firm servic	b buy emergency energy from the firm service which meets
1	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that "i	ntermediate-term"	means long	er than one year but less
	for short-term service. Use this category f or less.	or all firm s	services, where the	duration of each p	eriod of com	mitment for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					
	for intermediate-term service from a desigr er than one year but less than five years.	nated gene	rating unit. The sar	ne as LU service e	expect that "i	ntermediate-term" means
-v					l=:4 l	dita fan an anna anna ait.
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of de	bits and cred	dits for energy, capacity, etc.
	,					
	for other service. Use this category only f					
1	firm service regardless of the Length of the service in a footnote for each adjustment.	contract a	and service from des	signated units of L	ess than one	e year. Describe the nature of
	-	Statistical	FEBC Bata	Average		Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Aver	age Average
INO.		cation	Tariff Number	Demand (MW)	,	CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	NA (€	
1	- 1 7	SF		NA		NA
	Imperial Irrigation District Iron Springs Solar, LLC	LU		NA NA	NA NA	NA NA
						NA NA
4	·	LU		NA	NA	NA
5	,	LU		NA	NA	NA
6	1 , ,	LU		NA	NA	NA
	Keeton 1 & 2	LU		NA	NA	NA
8	3 -	LU		NA	NA	NA
9	, -	LU		NA	NA	NA
	Klamath Falls Solar 2, LLC	IU		NA	NA	NA
11	•	LU		NA	NA	NA
12	•	AD		NA	NA	NA
	Laho Solar, LLC	LU		3	3	1
14	Latigo Wind Park, LLC	LU		NA	NA	NA
1						
	Total					

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	,, E	ind of 2020/Q4	
		PUR	CHASED POWER(Accoun (Including power exch	t 555) (Continued) langes)	+		
	eriod adjustment. In explanation in a	Use this code fo	or any accounting adjust		for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the maken in megawatts. 6. Report in column for power exchange the total charge samount for the near court of the column for the near court of the column for the near court for the near court for the near court for the near court for the near court for the near force of the column for the near force of the column force of the near force of	identify the FERC ne contract. On selmn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list . and any type or column (d), the and in column (fourly (60-minut which the supplement of the supplement	Number or Tariff, or, for all FERC rate schedule f service involving dema average monthly non-coft). For all other types of site integration) demand ir ier's system reaches its on a megawatt basis ar on bills rendered to the as the basis for settleme harges in column (k), an a footnote all componer that by the respondent. By was delivered than regeneration expenses, or alled on the last line of the bunt in column (h) must be thange Delivered on Pagnations following all requirements.	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly (monthly peak. Demond explain. respondent. Report ent. Do not report nead the total of any other sof the amount she for power exchange (2) excludes certain the schedule. The tobe reported as Excharge 401, line 13.	designations under d on a monnthly (or e) demand in column columns (d), (e) ar CP demand is the r and reported in column in columns (h) and et exchange. her types of charge flown in column (l). es, report in column ative amount. If the credits or charges	r which service, as a longer) basis, entern (e), and the averal (f). Monthly NCF metered demand drumns (e) and (f) muturns (e) and (f) muturns (e), including Report in column (f) the settlement amount covered by the	uring ust ours (m) ut out (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	rs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
-7,110			4,	. ,	4,96	4,960	1
70				1,929		1,929	2
219,758				11,815,831		11,815,831	3
70				963		963	4
1,532				93,523		93,523	5
518				13,006		13,006	6
344				8,174		8,174	7
1,392				68,138		68,138	8
984				64,641		64,641	9
6,393				296,375		296,375	10
5,177				108,253	45,01		11
2,7					18:		12
6,544			249,996	270,779		520,775	13
163,490			2.0,000	9,931,573		9,931,573	
.55, 755				3,551,510		5,55 1,51 6	

696,119,123

-15,607,071

707,124,705

11,927,865

8,343,705

	e of Respondent		eport Is: X∣An Original	Date of R (Mo, Da,		Year/Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	,	End of
		PUR (I	CHASED POWER (According power exchange)	count 555) ges)	•	
debi [·] 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership n column (b), enter a Statistical Classificatio	year. A I any set an excha interest	so report exchanges tlements for imbaland ange transaction in c or affiliation the respo	of electricity (i.e., to ced exchanges. olumn (a). Do not a condent has with the	abbreviate or seller.	truncate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	m resou	rce planning). In add	dition, the reliability		
reas third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unila	under ac). This ca identified	dverse conditions (e. ategory should not be l as LF, provide in a	g., the supplier muse used for long-tern footnote the termina	st attempt to b n firm service	ouy emergency energy from firm service which meets
	for intermediate-term firm service. The sam five years.	e as LF	service expect that "i	ntermediate-term" ı	means longer	than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of comm	itment for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mu					vailability and reliability of
long	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate		-			
OS - non-	any settlements for imbalanced exchanges for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	or those s			ess than one y	year. Describe the nature of
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Averac	Actual Demand (MW) Ge Average P Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	·	AD		NA	NA	NA
	· ·	SF		NA	NA	NA NA
		_U		NA	NA	NA
	1 07	SF 		NA	NA	NA
	, ,	_U		NA	NA	NA NA
	, , ,	_U		NA	NA	NA NA
	· ·	_U		NA	NA	NA NA
	ŭ	AD _U		NA 3	NA 3	NA 1
	·	_U _U		NA NA	NA	NA
	·	_U _U		NA	NA NA	NA NA
11	,	U		NA	NA NA	NA NA
	Monsanto Company	O		14/3		14/-
12		F		ΝΔ	NΔ	NΔ
12 13	Morgan City Corporation	_F SF		NA NA	NA NA	NA NA
12 13	Morgan City Corporation					

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Date	a Vr)	rear/Period of Report and of 2020/Q4	
PacifiCorp			(2) A Resubmission	`11	′′′	End of	
		PUR	RCHASED POWER(Account (Including power exch.)	t 555) (Continued) anges)	'		
	eriod adjustment. In explanation in a	Use this code for	or any accounting adjust		for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the maken in megawatts. 6. Report in column for power exchange the total charge samount for the near court of the column for the near court of the column for the near court for the near court for the near court for the near court for the near court for the near force of the column for the near force of the column force of the near force of	identify the FERC ne contract. On septim (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in the contract and charges in columustments, in columustments, in columustments, in columustments, in columustments, in columustments on bills receipt receipt of energy charges other that de an explanatory olumn (g) through (Page 401, line 10 olumn (i) must be in the contract of the contract of the column (g) through	Rate Schedule parate lines, list and any type of column (d), the and in column (fourly (60-minut) which the supplemental of th	Number or Tariff, or, for tall FERC rate schedules of service involving demand average monthly non-conflict for all other types of steen integration) demand in lier's system reaches its on a megawatt basis and on bills rendered to the last the basis for settlements as the basis for settlements in column (k), and a footnote all componerment by the respondent. If you was delivered than regeneration expenses, or alled on the last line of the count in column (h) must be change Delivered on Pagnations following all requirements.	nd charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demod explain. respondent. Reportent. Do not report ned the total of any other to five amount short power exchanging ceived, enter a negulation (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under don a monnthly (or or r which service, as r longer) basis, entern (e), and the averand (f). Monthly NCF metered demand drumns (e) and (f) miles, including Report in column (e) (m) the settlement amounts (covered by the miles) miles (g) must be report.	rage uring ust ours (m) ht nt (l)	
MegaWatt Hours	-	XCHANGES		COST/SETTLEMI		I = ((()	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
-1					-1,74	<mark>0</mark> -1,740	1
50,008				2,070,570		2,070,570	
257				6,617		6,617	3
706,433				30,075,816		30,075,816	4
6,269				402,367		402,367	5
360,905				28,633,311		28,633,311	6
23,835				1,810,178		1,810,178	7
				,,		2 -2	8
6,523			249,522	269,929		519,451	9
58,167			240,322			1,788,472	10
				1,788,472			
9,598				599,018	00.070	599,018	
					20,072,35		
10				680		680	
909,026				21,554,859		21,554,859	14

696,119,123

-15,607,071

707,124,705

11,927,865

8,343,705

	e of Respondent		eport Is: X An Original	Date of R (Mo, Da,			eriod of Report
Paci	iiCorp	(2)	A Resubmission	/ /	11)	End of	2020/Q4
		PUR(CHASED POWER (Ac	count 555)			
debi 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and neer the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Al I any sett an excha interest o	so report exchange tlements for imbalar ange transaction in o or affiliation the resp	s of electricity (i.e., inced exchanges. column (a). Do not condent has with the	abbreviate c	or truncate	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m resou	rce planning). In ad	dition, the reliability			
reas third the o	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	dverse conditions (e ategory should not b I as LF, provide in a	.g., the supplier must be used for long-term footnote the termina	st attempt to n firm servic	buy emer e firm serv	gency energy from ice which meets
	or intermediate-term firm service. The sam five years.	e as LF s	service expect that "	'intermediate-term"	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of com	mitment fo	r service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu						and reliability of
	for intermediate-term service from a designater than one year but less than five years.	ated gen	erating unit. The sa	me as LU service e	xpect that "ii	ntermediat	e-term" means
EX -	For exchanges of electricity. Use this cate	gory for t	ransactions involvin	g a balancing of del	oits and cred	tits for ene	ray canacity etc
os -	any settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the	or those s	services which cann	ot be placed in the a	above-define	ed categori	es, such as all
OS - non-		or those s	services which cann	ot be placed in the a	above-define	ed categori	es, such as all
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.	or those s	services which cann and service from de	ot be placed in the a	above-define	ed categori	es, such as all scribe the nature of
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PacifiCorp			(2) A Res	submission		11	, ,	En	d of2020/Q4	
		PUR	CHASED POW (Including	VER(Accoun power exch	t 555) (Contir langes)	nued)	 			
	eriod adjustment. In explanation in a	Use this code for	or any accour	nting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the make in megawatts. 6. Report in column for power exchanger, Report demand the total charge samount for the near column for the near mouth of the detail charge samount for the near mouth of the samount for the near mouth of the detail charge samount for the near mouth for the near mouth of the detail in column for the detail in column for the near mouth in column for the near mouth in column for the near mouth in column for the near mouth in column for the near mouth in column for the near mouth in column for the near mouth in column for the near mouth in column for the near mouth in column for the near mouth in column for the near mouth in column for the near mouth in column for the near mouth in the near mouth for	identify the FERC ne contract. On sem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be ites as required an explanatory olumn (ii) must be ites as required an explanatory olumn (iii) must be ites as required an explanatory olumn (iii) must be ites as required an explanatory olumn (iii) must be ites as required an explanatory olumn (iiii) must be ites as required an explanatory olumn (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	Rate Schedule parate lines, list I. and any type o column (d), the and in column (incorrection of the supplementation of the supplementa	Number or T call FERC rate of service invo- average more f). For all other te integration) ier's system re- on a megawa on bills render as the basis of tharges in colu- a footnote all the put the resign generation expenses alled on the la- bount in column change Delive	ariff, or, for e schedule lving demanthly non-correct types of sometime of the for settlementh (k), and I componenth of the penses, or east line of the for hold must be red on Pagered on Pagered schedule.	s, tariffs or count of the total of the am For power exceived, enter (2) excludes the schedule.	imposed ak (NCF er NA in lonthly (lak. Demail eport need from an end are certain the total exchanged from the total excha	don a monnth b) demand in columns (d), (CP demand is and reported in columns (h) et exchange. The types of chown in columnes, report in columnes, report in columnes, returned amount.	ly (or I column te) and the man column (I). Follumn If the arges column column column column the arges column	which service, as onger) basis, enter (e), and the aver I (f). Monthly NCP etered demand domns (e) and (f) must be megawatthed, including Report in column (m) the settlement amount overed by the m (g) must be reported.	uring ust cours (m) ut nt (l) corted
MegaWatt Hours	-	XCHANGES					NT OF POWER			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)		l Charges \$) j)	Energy Cha (\$) (k)	arges	Other Charg (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
171,459	` '	()	· ·	J,	9,	600,152	()		9,600,152	1
219,720					14,	220,429			14,220,429	2
599						34,842			34,842	3
26,692					1,	131,238			1,131,238	
33,438						566,923			566,923	
2,958				32,386		456,659			489,045	
4,694				,		30,520		1,790	32,310	
.,								17	17	8
22,414					1.	465,863		.,	1,465,863	
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11,814						773,667			773,667	11
18,173						191,126			1,191,126	
11,957						553,627	7.00	14 000	553,627	12 13
0.40						67 200	7,20	01,200	7,201,200	14
846						67,392			67,392	14

696,119,123

-15,607,071

707,124,705

11,927,865

8,343,705

Paci	e of Respondent	This R	Sport is. ≺ An Original	Date of R (Mo, Da,	٧r\	r/Period of Report
	fiCorp	(2)	A Resubmission	/ /	End	of 2020/Q4
		PUR	CHASED POWER (Ad notluding power excha	count 555)		
debit 2. E acro	deport all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classificatio	year. Al l any sett an excha interest o	so report exchange lements for imbalar ange transaction in or affiliation the res	es of electricity (i.e., the condition of eschanges.) column (a). Do not a condent has with the	abbreviate or trunca seller.	te the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resou	rce planning). In a	ddition, the reliability		
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under ac). This ca identified	lverse conditions (e ategory should not l as LF, provide in a	e.g., the supplier mus be used for long-tern a footnote the termina	st attempt to buy em n firm service firm se	ergency energy from ervice which meets
	or intermediate-term firm service. The sam five years.	ie as LF s	service expect that	"intermediate-term" ।	means longer than o	one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	eriod of commitment	for service is one
	for long-term service from a designated geice, aside from transmission constraints, mu					ity and reliability of
	for intermediate-term service from a designate from a designate than one year but less than five years.	ated gen	erating unit. The sa	ame as LU service e	xpect that "intermed	iate-term" means
longe	er than one year but less than live years.					
	For exchanges of electricity. Use this cate		ransactions involvir	ng a balancing of del	oits and credits for e	nergy, capacity, etc.
and	any settlements for imbalanced exchanges.					
	for other service. Use this category only for firm service regardless of the Length of the					
	service in a footnote for each adjustment.	Contract	and service from d	esignated units of Le	ss than one year. L	Describe the nature of
	-	Statistical	EEBC Boto	1	A atual D	
Line No.	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or			Jamand (MMM)
INO.		cation		Average Monthly Billing	Average	emand (MW) Average
	(Footnote Affiliations) (a)		Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demai	Average nd Monthly CP Demand
1	(a)	(b)		Monthly Billing Demand (MW) (d)	Average Monthly NCP Demai (e)	Average nd Monthly CP Demand (f)
1 2	(a) Obsidian Finance Group, LLC		Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demai	Average nd Monthly CP Demand
2	(a) Obsidian Finance Group, LLC Old Mill Solar, LLC	(b) LU LU	Tariff Number	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demai (e) NA	Average nd Monthly CP Demand (f) NA
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2 3 4 5 6 7 8 9 10 11 12 13	(a) Obsidian Finance Group, LLC Old Mill Solar, LLC OR Solar 2, LLC OR Solar 3, LLC OR Solar 5, LLC OR Solar 6, LLC OR Solar 8, LLC Oregon Environmental Industries, LLC Oregon Solar Incentive Oregon State University Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC	(b) LU LU LU LU LU LU LU LU LU LU LU LU LU	Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Demar (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12 13	(a) Obsidian Finance Group, LLC Old Mill Solar, LLC OR Solar 2, LLC OR Solar 3, LLC OR Solar 5, LLC OR Solar 6, LLC OR Solar 8, LLC Oregon Environmental Industries, LLC Oregon Solar Incentive Oregon State University Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC	(b) LU LU LU LU LU LU LU LU LU LU LU LU LU	Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Demar (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	(a) Obsidian Finance Group, LLC Old Mill Solar, LLC OR Solar 2, LLC OR Solar 3, LLC OR Solar 5, LLC OR Solar 6, LLC OR Solar 8, LLC Oregon Environmental Industries, LLC Oregon Solar Incentive Oregon State University Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC	(b) LU LU LU LU LU LU LU LU LU LU LU LU LU	Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Demar (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

Name of Responde	ent		Γhis Report Is: (1) □ X An Original	Date of (Mo, Da	Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	', '', E	and of 2020/Q4	
		PUR	CHASED POWER(Account 555 (Including power exchange	5) (Continued) es)	•		
•	eriod adjustment. In explanation in a	Use this code fo	r any accounting adjustmer	,	for service provide	d in prior reporting	
4. In column (c), designation for the identified in colur 5. For requireme monthly average monthly coincide demand is the mother in megawatts. 6. Report in colur of power exchange the total charge samount for the notal charge samount in coluster the data in co	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered ute integration) in Footnote any deman (g) the megawages received and charges in columustments, in colum	Rate Schedule in parate lines, list in it. Is and any type of column (d), the stand in column (f) thourly (60-minute which the suppliment of the stated watthours shown (delivered, used a simm (j), energy chann (l). Explain in eived as settlement (g). If more energian incremental gran gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran incremental gran g	Number or Tariff, or, for nor all FERC rate schedules, ta service involving demand of average monthly non-coincity. For all other types of service integration) demand in a red system reaches its mor on a megawatt basis and each bills rendered to the respass the basis for settlement. In a footnote all components of the settlement of the responsation of the responsation of the responsation of the responsation of the responsation of the responsation of the responsation of the responsation of the responsation of the last line of the settlement in column (h) must be remange Delivered on Page 4 lations following all required	charges imposed ident peak (NCP ident peak (NCP iden, enter NA in month. Monthly (athly peak. Demixplain. Dondent. Report Do not report nere total of any other power exchange excludes certain chedule. The toeported as Exch 01, line 13.	designations under don a monnthly (or) demand in colum columns (d), (e) ar CP demand is the re and reported in colum in columns (h) and t exchange. her types of charge own in column (I). es, report in colum ative amount. If the credits or charges	r which service, as r longer) basis, entern (e), and the averal (f). Monthly NCF metered demand drumns (e) and (f) miles, including Report in column (e) and (m) the settlement esettlement amour covered by the	rage uring ust ours (m) ht nt (l)
NA	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	s Demand Charges Ei	nergy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
921	,		3,	22,936		22,936	1
11,521				864,095		864,095	2
963				44,936		44,936	3
25,322				1,173,355		1,173,355	4
19,849				919,677		919,677	5
24,089				1,116,560		1,116,560	
26,898				1,245,773		1,245,773	7
21,551				1,635,239		1,635,239	8
10,294				248,277		248,277	9
10,294						136	
04.700				136			11
24,782				1,977,793		1,977,793	
23,985				1,110,553		1,110,553	12
18,876				1,513,196		1,513,196	
119,323				5,297,932	178,98	5,476,915	14

696,119,123

-15,607,071

707,124,705

11,927,865

8,343,705

	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,			eriod of Report
Pacit	iCorp	(2)	A Resubmission	/ /	,	End of	2020/Q4
		PUF	CHASED POWER (Action of the control	count 555)			
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. <i>F</i> I any se an exch interest	Also report exchanges ttlements for imbalan nange transaction in o or affiliation the resp	s of electricity (i.e., t ced exchanges. column (a). Do not a ondent has with the	abbreviate o seller.	or truncate	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m reso	urce planning). In ad	dition, the reliability			, , , , , , , , , , , , , , , , , , , ,
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This d identifie	dverse conditions (e. category should not b d as LF, provide in a	g., the supplier mus e used for long-tern footnote the termina	st attempt to n firm servic	buy emer e firm serv	gency energy from rice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "	intermediate-term" ı	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firn	n services, where the	duration of each pe	riod of com	mitment fo	r service is one
	for long-term service from a designated gel ce, aside from transmission constraints, mu						and reliability of
long	for intermediate-term service from a designate than one year but less than five years. For exchanges of electricity. Use this cate.	_	-				
				9			
anu	any settlements for imbalanced exchanges.						
OS - non-	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	r those					es, such as all
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.	or those contrac	t and service from de	signated units of Le		year. De	es, such as all scribe the nature of
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority	or those contrac Statistica Classifi	t and service from de	signated units of Le Average Monthly Billing	ss than one	year. De	ies, such as all scribe the nature of nand (MW)
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	or those contrac Statistica Classifi cation	t and service from de	Average Monthly Billing Demand (MW)	Avera	Actual Den	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	or those contrac Statistica Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	Actual Den	les, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC	Statistica Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e	Actual Den	nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC	or those contrac Statistic: Classifi cation (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e NA	Actual Den	nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC	Statistic: Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e NA NA	Actual Den	nes, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority	Statistica Classifi cation (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e NA NA NA	Actual Den	nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) NA NA NA
OS - non- the s Line No. 1 2 3 4 5	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company	Statistic: Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA	Actual Den	nes, such as all scribe the nature of Name (MW) Average Monthly CP Demand (f) NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company	Statistic: Classification (b) LU LU LU SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA	Actual Den	nes, such as all scribe the nature of MW) Average Monthly CP Demand (f) NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company	Statistica Classification (b) LU LU LU SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA	Actual Den	nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC	Statistic: Classification (b) LU LU LU SF AD SF LU	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	nes, such as all scribe the nature of MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC	Statistics Classification (b) LU LU LSF AD BF LU LU LU LU LU LU LU LU LU LU LU LU LU	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA	Actual Den	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Powerex Corporation	Statistic: Classification (b) LU LU LU SF LF AD SF LU LU SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Powerex Corporation Provo City Corporation	Statistic: Classification (b) LU LU LU SF AD SF LU LU SF LU LU SF LU LU SF LU LU SF LU LU SF LU LU SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	nes, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Powerex Corporation Provo City Corporation Public Service Company of Colorado	Statistic: Classification (b) LU LU LU SF LF AD SF LU LU SF LF SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Powerex Corporation Provo City Corporation Public Service Company of Colorado Public Service Company of Colorado	Statistic: Classification (b) LU LU SF LF AD SF LU LU SF LF AD SF LU AD SF LF AD AD AD AD AD AD AD AD AD AD AD AD AD	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Powerex Corporation Provo City Corporation Public Service Company of Colorado Public Service Company of Colorado	Statistics Classification (b) LU LU LU SF LF AD SF LU LU SF LF SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Powerex Corporation Provo City Corporation Public Service Company of Colorado Public Service Company of Colorado	Statistic: Classification (b) LU LU SF LF AD SF LU LU SF LF AD SF LU AD SF LF AD AD AD AD AD AD AD AD AD AD AD AD AD	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Powerex Corporation Provo City Corporation Public Service Company of Colorado Public Service Company of Colorado	Statistic: Classification (b) LU LU SF LF AD SF LU LU SF LF AD SF LU AD SF LF AD AD AD AD AD AD AD AD AD AD AD AD AD	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	.,,	En	d of2020/Q4	
		PUR	RCHAS (ED POWER(Accour Including power exch	nt 555) (Co nanges)	ntinued)	! ·			
•	eriod adjustment. In explanation in a	Use this code for	for any	/ accounting adjus			for service pro	ovided	in prior reporting	
I. In column (c), designation for the dentified in column (c). For requirementally average monthly coincide demand is the mandle in megawatts. Report in column for the neutrof-period adjudentally charges amount for the neutrogreement, proving The data in control amount in column co	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered ute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments of energy charges other the dean explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s and any type of column (d), the land in column (hourly (60-minu which the supplement of the supplement of the supplement of the supplement of the supplement (j), energy of the supplement of	e Num It all F of serve e avera (f). Fo ite inte id on a n on bi l as the charge n a foo nent b rgy wa gener talled ount ii chang	ber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-cer all other types of egration) demand it system reaches its megawatt basis and ills rendered to the ebasis for settlemes in column (k), arotnote all componery the respondent. The action expenses, or on the last line of the column (h) must be Delivered on Pages following all requires.	es, tariffs of and charge oincident service, e n a month monthly pand explain responde ent. Do not the totants of the For power eceived, e (2) excluding the schedule reported ge 401, lin	es imposed peak (NCP nter NA in . Monthly (peak. Dema nt. Report of report neal of any oth amount sh r exchange nter a negate des certain ule. The to	designations of the columns (d), (CP demand is and reported in the columns (h) to exchange, the column column es, report in coative amount, credits or chattal amount in the columns of the columns (h) the columns (h) the column in columns (d) the columns	ly (or lessel of the mean column of the mean column of the mean column of the mean column of the starges of the column of the starges of column of the starges of the column of the starges of the column of the starges of the column of the starges of the column of the starges of the column of the starges of the column of the starges of the column of th	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand downs (e) and (f) must be repetited by the covered by the	er the rage or uring ust ours (m) nt nt (l)
	DOWED F				0007	OFTE FME	NT OF BOWE			
MegaWatt Hours	-	XCHANGES		Damand Channa			NT OF POWER		T-4-1 (:.ll)	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy (S	Charges \$) k)	Other Charg (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
124,414						3,923,343			3,923,343	1
49,993						2,639,628			2,639,628	2
292,559						11,752,419			11,752,419	3
2,496						74,854			74,854	4
12,284							17	79,245	179,245	5
							2	29,977	29,977	6
79,086						2,324,145		3,204	2,327,349	7
70,303						5,579,429			5,579,429	8
63,049						5,067,175			5,067,175	9
227,785						11,767,789			11,767,789	10
100						8,226			8,226	11
317,881						6,849,867	,	16,353	6,866,220	
118								4,754	4,754	13
17,960						367,054			367,054	

696,119,123

-15,607,071

707,124,705

11,927,865

8,343,705

Name	e of Respondent	This Re	port Is: ∏An Original	Date of Re (Mo, Da, Y	r)	ear/Period of Report
Pacit	fiCorp	(2)	A Resubmission	/ /	'' Ei	nd of 2020/Q4
		PURC (ln	HASED POWER (Acco	ount 555) es)		
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) an nter the name of the seller or other party ir nyms. Explain in a footnote any ownership n column (b), enter a Statistical Classification	d any settle an exchai interest o	ements for imbalance nge transaction in co r affiliation the respo	ed exchanges. olumn (a). Do not a ndent has with the	bbreviate or trun seller.	cate the name or use
inclu	for requirements service. Requirements sides projects load for this service in its systems, or second only to, the supplier's service.	em resour	ce planning). In addi	ition, the reliability		
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unila	under adv). This car identified	verse conditions (e.g tegory should not be as LF, provide in a fo	i., the supplier mus used for long-term	t attempt to buy e firm service firm	emergency energy from service which meets
1	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that "in	ntermediate-term" n	neans longer thar	n one year but less
	for short-term service. Use this category f or less.	or all firm s	services, where the d	duration of each per	riod of commitme	nt for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					bility and reliability of
	for intermediate-term service from a desigr er than one year but less than five years.	ated gene	rating unit. The sam	ne as LU service ex	pect that "interme	ediate-term" means
	,					
	For exchanges of electricity. Use this cate		ansactions involving	a balancing of deb	its and credits for	energy, capacity, etc.
and	any settlements for imbalanced exchanges	i.				
os -	for other service. Use this category only f	or those se	ervices which cannot	be placed in the al	bove-defined cate	egories, such as all
1	firm service regardless of the Length of the	contract a	and service from desi	ignated units of Les	ss than one year.	Describe the nature of
the s	service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Den	Average nand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	PUD No. 1 of Chelan County	SF	1	NA	NA	NIA
	PUD No. 1 of Douglas County	SF	1			NA
3				NA	NA	NA NA
-	PUD No. 1 of Snohomish County	SF	1	NA NA	NA	
	PUD No. 2 of Grant County	LU			NA NA	NA
5	PUD No. 2 of Grant County PUD No. 2 of Grant County	LU AD	1	NA	NA NA NA	NA NA NA
5 6	PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County	LU AD SF	1	NA NA NA NA	NA NA NA NA	NA NA NA NA
5 6 7	PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County	AD SF SF	1 1	NA NA NA NA	NA NA NA NA	NA NA NA NA NA
5 6 7 8	PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County Puget Sound Energy, Inc.	AD SF SF SF	1 1 1	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA
5 6 7 8 9	PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County Puget Sound Energy, Inc. Quichapa 1, LLC	LU AD SF SF SF LU	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA
5 6 7 8 9	PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County Puget Sound Energy, Inc. Quichapa 1, LLC Quichapa 2, LLC	SF SF SF LU	1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	NA NA NA NA NA NA NA NA NA NA NA 3	NA NA NA NA NA NA 3 3	NA NA NA NA NA
5 6 7 8 9 10	PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County Puget Sound Energy, Inc. Quichapa 1, LLC Quichapa 2, LLC Quichapa 3, LLC	LU AD SF SF LU LU LU	1 1 1	NA NA NA NA NA NA SSSSSSSSSSSSSSSSSSSSS	NA NA NA NA NA NA S S S S S S S S S S S	NA NA NA NA NA NA NA 1 2 1
5 6 7 8 9 10 11	PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County Puget Sound Energy, Inc. Quichapa 1, LLC Quichapa 2, LLC Quichapa 3, LLC Rainbow Energy Marketing Corporation	SF SF LU LU LU SF		NA NA NA NA NA NA S S S S S S S S NA	NA NA NA NA NA NA 3 3 3 NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N
5 6 7 8 9 10 11 12	PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County Puget Sound Energy, Inc. Quichapa 1, LLC Quichapa 2, LLC Quichapa 3, LLC Rainbow Energy Marketing Corporation Rock River I, LLC	SF SF LU LU LU SF LU		NA NA NA NA NA NA S S S S S S S S NA NA	NA NA NA NA NA NA S S S S S S S S NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N
5 6 7 8 9 10 11 12	PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County Puget Sound Energy, Inc. Quichapa 1, LLC Quichapa 2, LLC Quichapa 3, LLC Rainbow Energy Marketing Corporation	SF SF LU LU LU SF		NA NA NA NA NA NA S S S S S S S S NA	NA NA NA NA NA NA 3 3 3 NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N
5 6 7 8 9 10 11 12	PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County Puget Sound Energy, Inc. Quichapa 1, LLC Quichapa 2, LLC Quichapa 3, LLC Rainbow Energy Marketing Corporation Rock River I, LLC	SF SF LU LU LU SF LU		NA NA NA NA NA NA S S S S S S S S NA NA	NA NA NA NA NA NA S S S S S S S S NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N
5 6 7 8 9 10 11 12	PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County Puget Sound Energy, Inc. Quichapa 1, LLC Quichapa 2, LLC Quichapa 3, LLC Rainbow Energy Marketing Corporation Rock River I, LLC	SF SF LU LU LU SF LU		NA NA NA NA NA NA S S S S S S S S NA NA	NA NA NA NA NA NA S S S S S S S S NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N
5 6 7 8 9 10 11 12	PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County Puget Sound Energy, Inc. Quichapa 1, LLC Quichapa 2, LLC Quichapa 3, LLC Rainbow Energy Marketing Corporation Rock River I, LLC	SF SF LU LU LU SF LU		NA NA NA NA NA NA S S S S S S S S NA NA	NA NA NA NA NA NA S S S S S S S S NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N
5 6 7 8 9 10 11 12	PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County Puget Sound Energy, Inc. Quichapa 1, LLC Quichapa 2, LLC Quichapa 3, LLC Rainbow Energy Marketing Corporation Rock River I, LLC	SF SF LU LU LU SF LU		NA NA NA NA NA NA S S S S S S S S NA NA	NA NA NA NA NA NA S S S S S S S S NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	E E	nd of 2020/Q4	
		PUR	CHASED POWER(Account (Including power exch	t 555) (Continued)	ļ		
	eriod adjustment. In explanation in a	Use this code fo	or any accounting adjust		for service provided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the marked in megawatts. 6. Report in column for power exchanged the total charge samount for the near column for the near column for the near mouter of the column for the near mouter for the near mouter for the near force of the column for the near force of the column force of the column force of the near force of the column force of the colum	identify the FERC ne contract. On selmn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list . and any type of column (d), the and in column (f nourly (60-minut which the supplimand not stated atthours shown delivered, used amn (j), energy chan (l). Explain in eived as settlemey. If more energy in incremental grootnote. (m) must be total amo reported as Exception (settlemental grootnote).	Number or Tariff, or, for all FERC rate schedule service involving dema average monthly non-co.). For all other types of e integration) demand in er's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementages in column (k), ar a footnote all componerent by the respondent. By was delivered than referentation expenses, or alled on the last line of the unt in column (h) must line and pelivered on Pagations following all requirements.	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Reportent. Do not report nead the total of any of the amount short power exchange eceived, enter a negulation of the schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or P) demand in column columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. her types of charge nown in column (l). es, report in column ative amount. If the a credits or charges	which service, as longer) basis, entern (e), and the aver d (f). Monthly NCP netered demand dumns (e) and (f) must be megawatthed as, including Report in column (m) the settlement amour covered by the long (g) must be reported.	uring ust ours (m) ut out (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
98,428	` '	.,	<u> </u>	2,404,946	519	2,405,465	1
2,914				76,850	271	77,121	2
23,995				820,850		820,850	
101,571				,	-887,574		4
,					-377,611		5
763,012					26,901,952		6
42					966		7
142,399				3,760,097	3,083		8
8,049			244,729		3,000	577,798	
7,996			244,672			575,557	10
8,032			244,226			576,577	11
2,815				799,530		799,530	12
151,175				5,363,677		5,363,677	13
59,327				1,354,981		1,354,981	14

696,119,123

-15,607,071

707,124,705

11,927,865

8,343,705

Paci	e of Respondent		eport Is: ₹ An Original	Date of R (Mo, Da,		Year/Period of Report
]	fiCorp	(2)	A Resubmission	/ /	'''	End of 2020/Q4
		PUR (I	CHASED POWER (Aconcluding power exchan	count 555) iges)	•	
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in inyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. Ald any settern an exchange interest	so report exchanges lements for imbalan ange transaction in c or affiliation the resp	s of electricity (i.e., t ced exchanges. column (a). Do not a ondent has with the	abbreviate or seller.	truncate the name or use
inclu	- for requirements service. Requirements s ides projects load for this service in its syste e as, or second only to, the supplier's servi	em resou	rce planning). In ad	dition, the reliability	•	
reas third the o	for long-term firm service. "Long-term" me cons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unita	under ad). This ca identified	lverse conditions (e. ategory should not b as LF, provide in a	g., the supplier mus e used for long-tern footnote the termina	st attempt to be n firm service	ouy emergency energy from firm service which meets
	for intermediate-term firm service. The sam five years.	ne as LF	service expect that "	intermediate-term" ı	means longer	r than one year but less
	for short-term service. Use this category for or less.	or all firm	services, where the	duration of each pe	eriod of comm	nitment for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, management					vailability and reliability of
long	for intermediate-term service from a design er than one year but less than five years. For exchanges of electricity. Use this cate		-			
OS - non-	any settlements for imbalanced exchanges for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.	or those s				
Line	1 - 1	Statistica Classifi-	Schedule or	Average Monthly Billing	Averag	
No.	(Footnote Affiliations) (a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCF (e)	Demand Monthly CP Demand (f)
1	` '	LU	(-)	NA (=)	NA (-/	NA
2	Sacramento Municipal Utility District	SF		NA	NA	NA
3	Sage Solar I LLC	LU		NA	NA	NA
	•	LU		NA	NA	NA
	•	LU		NA	NA	NA
	ŭ .	SF		NA	NA	NA
	· ·	LU		NA	NA	NA
		SF		NA	NA	NA NA
	, ,	SF		NA	NA	NA NA
9						
		SF		NA	NA	NA
10	Shell Energy North America (US), L.P.	SF LU				NA NA
10 11	Shell Energy North America (US), L.P. Shiloh Warm Springs Ranch, LLC	LU		NA	NA	NA
10 11 12	Shell Energy North America (US), L.P. Shiloh Warm Springs Ranch, LLC Sierra Pacific Power Company	LU SF		NA NA	NA NA	NA NA
10 11 12 13	Shell Energy North America (US), L.P. Shiloh Warm Springs Ranch, LLC Sierra Pacific Power Company Simplot Phosphates, LLC	LU		NA	NA	NA
10 11 12 13	Shell Energy North America (US), L.P. Shiloh Warm Springs Ranch, LLC Sierra Pacific Power Company Simplot Phosphates, LLC	LU SF LU		NA NA NA	NA NA NA	NA NA NA

Name of Responde	ent		Γhis Report Is: 1) [χ]An Original	Date of (Mo, Da	vr)	ear/Period of Report and of 2020/Q4	
PacifiCorp			2) A Resubmission	11		110 01 2020/Q4	
		PUR	CHASED POWER(Account (Including power exch	t 555) (Continued) anges)	,		
	eriod adjustment. In explanation in a		r any accounting adjust h adjustment.	ments or "true-ups"	for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the maken in megawatts. 6. Report in column for power exchange the total charge samount for the near court of the column for the near court of the column for the near court for the near court for the near court for the near court for the near court for the near force of the column for the near force of the column force of the near force of	identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in. Footnote any dem (g) the megaw ges received and charges in columstments, in columstments, in columstments, in columstments, in columstments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list I. and any type of column (d), the and in column (f) hourly (60-minute which the supplimand not stated atthours shown delivered, used a mn (j), energy chan (l). Explain in eived as settlemely. If more energy in cotnote. (m) must be total amo reported as Excl	h adjustment. Number or Tariff, or, for all FERC rate schedules service involving dema average monthly non-co. For all other types of seintegration) demand inter's system reaches its on a megawatt basis and bills rendered to the last he basis for settlementages in column (k), and a footnote all componerent by the respondent. If y was delivered than repeneration expenses, or alled on the last line of the last in column (h) must be an ange Delivered on Pagations following all required.	nd charges imposed bincident peak (NCP service, enter NA in a month. Monthly (monthly peak. Demand explain. respondent. Report ent. Do not report ned the total of any others of the amount short power exchange ceived, enter a negative (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or l) demand in colum columns (d), (e) ar CP demand is the r and reported in col in columns (h) and at exchange. her types of charge own in column (I). es, report in column ative amount. If the credits or charges	r which service, as a longer) basis, entern (e), and the average (f). Monthly NCP metered demand dumns (e) and (f) muturns (e) and (f) muturns (e), including Report in column (e), in (m) the settlement amount covered by the	uring ust burs (m) t ont (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	s Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
10,648	` '	.,	<u> </u>	844,107	.,	844,107	1
200				7,950		7,950	2
51,602				2,414,208		2,414,208	3
51,135				2,403,159		2,403,159	4
45,783				2,134,932		2,134,932	5
69,350				2,032,520		2,032,520	6
23,087				1,849,312		1,849,312	7
26,115				816,146	1,23	817,381	8
61,807				1,132,279		1,132,279	9
371,473				12,101,222		12,101,222	10
774				48,968		48,968	
500				6,677	9,78		11
327							12
855				7.784		7.784	
000				7,784 20,367		7,784 20,367	12

696,119,123

707,124,705

-15,607,071

6,057,325

11,927,865

No. (Footnote Affiliations) Classification cation (b) Schedule or Tariff Number (c) Monthly Billing Demand (MW) (d) Average Monthly NCP Demand (e) 1 Spanish Fork Wind Park 2, LLC LU NA NA 2 Sprague Hydro LLC LU 0 0 3 St. Anthony Hydro, LLC LU NA NA	a balancing of the name or use ervice as follows: is (i.e., the supplier e must be the upted for economic gency energy from vice which meets act defined as the e year but less or service is one and reliability of
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the srace of the column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the srace of the column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the srace of the service lateral terms and conditions of the srace of the service lateral terms and conditions of the srace of the service on the service which the supplier plans to provide on an ongoing base includes projects load for this service in its system resource planning). In addition, the reliability of requirement service same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interm reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy ementarity and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy ementarity and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy ementarity and reliable and the service. For all transaction identified as LF, provide in a tootnote the termination date of the contreartied date that either buyer or seller can unilaterally get out of the contract. Li - for intermediate-term firm service. Use this category for all firm services, where the duration of each period of commitment for yea	the name or use ervice as follows: sis (i.e., the supplier e must be the upted for economic gency energy from vice which meets act defined as the e year but less or service is one and reliability of
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the seller. RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing bas includes projects load for this service in its system resource planning). In addition, the reliability of requirement service same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrureasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emeritard parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service the definition of RQ service. For all transaction identified as LF, provide in a tootnote the termination date of the contreastic date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for year or less. LU - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability service aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit.	the name or use ervice as follows: sis (i.e., the supplier e must be the upted for economic gency energy from vice which meets act defined as the e year but less or service is one and reliability of
includes projects load for this service in its system resource planning). In addition, the reliability of requirement service same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrureasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emen third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediat longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for ene and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categorinon-firm service regardless of the Length of the contract and service from designated units of Less than one year. Det the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) FERC Rate Schedule or Tariff Number (c) NA NA NA NA NA NA NA NA NA	e must be the upted for economic gency energy from vice which meets act defined as the e year but less or service is one and reliability of
reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emery third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm servithe definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediat longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for ene and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categori non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Determine service in a footnote for each adjustment. Line Name of Company or Public Authority (B) Statistical (Cassification (B) Statistical (Cassification (B) Average Monthly Billing Demand (MW) Monthly NCP Demand (B) Average Monthly Billing Demand (MW) Monthly NCP Demand (B) Average Monthly Billing Actual Dem Average Monthly Billing Demand (MW) Monthly NCP Demand (B) Average Monthly RCP Demand (B) Average Monthly NCP Demand (B) Average Monthly NCP Demand (B) Average Month	gency energy from vice which meets act defined as the eyear but less or service is one and reliability of te-term" means
than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediat longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for ene and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categori non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Designation of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classifity (Footnote Affiliations) (b) Crairiff Number (c) (c) NA NA NA NA NA NA NA NA NA NA NA NA NA	and reliability of
year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediat longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for ene and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categori non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Destine service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) Tariff Number (c) NA NA NA NA NA NA NA NA NA N	and reliability of re-term" means
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longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for ene and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categori non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Destine service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) Classification (c) Tariff Number (c) NA NA NA NA NA NA NA NA NA N	
and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categori non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Destination the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) (b) (c) (c) (d) (d) (e) (e) (e) 1 Spanish Fork Wind Park 2, LLC (D) (D) (D) (D) (D) (D) (D) (D) (D) (D)	rgy, capacity, etc.
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categori non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Destruction the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) (b) (c) (c) (d) (d) (e) (e) (e) (footnote Affiliations) (e) (footnote Affiliations) (a) (b) (c) (c) (d) (d) (d) (e) (e) (e) (footnote Affiliations) (footnote Affiliati	J,,p a.c., j, o.c.
non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Destine service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (c) Schedule or Tariff Number (c) (d) Regardless (e) (e) (e) (e) (footnote Affiliations) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	
Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) Schedule or Tariff Number (c) NA NA NA Spanish Fork Wind Park 2, LLC LU NA NA NA Sprague Hydro LLC LU NA NA NA Statistical Classification (C) NA NA NA NA NA NA NA NA NA NA NA NA NA	
No. (Footnote Affiliations) (a) Classification (b) Schedule or Tariff Number (c) Monthly Billing Demand (MW) (d) Average Monthly NCP Demand (e) NA Spanish Fork Wind Park 2, LLC LU NA NA Sprague Hydro LLC U NA NA NA NA NA NA NA NA NA	
No. (Footnote Affiliations) (a) cation (b) Tariff Number (c) Demand (MW) Monthly NCP Demand (e) 1 Spanish Fork Wind Park 2, LLC LU NA NA 2 Sprague Hydro LLC LU 0 0 3 St. Anthony Hydro, LLC LU NA NA	nand (MW) Average
1 Spanish Fork Wind Park 2, LLC LU NA NA 2 Sprague Hydro LLC LU 0 0 3 St. Anthony Hydro, LLC LU NA NA	Monthly CP Demand (f)
2 Sprague Hydro LLC LU 0 0 3 St. Anthony Hydro, LLC LU NA NA	NA
3 St. Anthony Hydro, LLC LU NA NA	0
	NA
4 Stahlbush Island Farms, Inc. IU NA NA NA	NA
5 SunE DB18, LLC LU 1 3	0
6 SunE DB24, LLC LU 2 2	1
7 SunE Solar XVII Project 1, LLC LU 3 3	
8 SunE Solar XVII Project 2, LLC LU 1 3	2
9 SunE Solar XVII Project 3, LLC LU 2 3	2
10 Sunny Bar Ranch LP LU NA NA	NA NA
11 Sunny Bar Ranch LP AD NA NA	NA NA
12 Sunnyside Cogeneration Associates LU 47 60	51
12 Surinyside Cogeneration Associates LU 47 60 13 Swalley Irrigation District LU NA NA	NA
14 Sweetwater Solar LLC LU NA NA	
14 Sweetwater Strait LLC LU INA INA	NΙΛ
	NA
Total	NA NA

Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, Da	yr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	·, · · / E	and of 2020/Q4	
		PUR	CHASED POWER(Account (Including power excha	555) (Continued)	•		
	eriod adjustment. In explanation in a	Use this code fo	r any accounting adjustr		for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average monthly coincide demand is the mandle in megawatts. S. Report in column for each of the four (60-minute) for the monthly column for the new mount for the new m	identify the FERC ne contract. On set mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list . and any type of column (d), the and in column (f nourly (60-minut which the supplimand not stated atthours shown delivered, used amn (j), energy chan (l). Explain in eived as settlemey. If more energy in incremental grootnote. (m) must be total amo reported as Exception (settlemental grootnote).	Number or Tariff, or, for all FERC rate schedules service involving demaraverage monthly non-co. For all other types of seintegration) demand in er's system reaches its ron a megawatt basis and on bills rendered to the rate the basis for settlemenarges in column (k), and a footnote all component by the respondent. For was delivered than receneration expenses, or (alled on the last line of the unt in column (h) must be hange Delivered on Pagnations following all requirements.	s, tariffs or contract and charges imposed incident peak (NCF ervice, enter NA in a month. Monthly (monthly peak. Demoderation of the total of any ot the total of any ot to five amount shor power exchange beived, enter a negative of the total of any ot to five amount shor power exchange beived, enter a negative of the total of any ot to five amount shor power exchange beived, enter a negative of the total of any ot to five amount short power exchange beived, enter a negative of the total of the	designations under d on a monnthly (or l) demand in column columns (d), (e) ar CP demand is the r and reported in col in columns (h) and et exchange. ther types of charge own in column (I). es, report in column ative amount. If the credits or charges	r which service, as a longer) basis, entering (e), and the average (f). Monthly NCF metered demand drumns (e) and (f) muturns (e) and (f) muturns (e), including Report in column (e), in (m) the settlement amount covered by the long (g) must be report in (g) must b	er the rage or uring ust ours (m) out ont (l)
Maga\Matt Haura	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
46,146	` '	()	U)	2,775,890	.,	2,775,890	1
2,013			44,920	304,838		349,758	
4,747				302,297		302,297	3
2,398				49,917	-85	<mark>7</mark> 49,060	4
2,859			215,313	154,111		369,424	5
4,164			172,217	172,290		344,507	6
7,349			406,325	396,132		802,457	7
1,155			148,899	62,259		211,158	
5,443			200,175	225,215		425,390	
1,848				120,038		120,038	
200				12,868	-6		
322,298				24,657,706		24,657,706	
2,209				178,778		178,778	
177,948				7,617,135		7,617,135	
,,,,,,				,, ,,,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

696,119,123

707,124,705

-15,607,071

6,057,325

11,927,865

Name	e of Respondent		Report Is: X An Original	Date of R (Mo, Da, `			eriod of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	'''	End of	2020/Q4
		PUR	CHASED POWER (Account not under the country of the	ınt 555) s)			
debit 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. A any set an exch interest	lso report exchanges of tlements for imbalance ange transaction in colu or affiliation the respon	f electricity (i.e., t d exchanges. umn (a). Do not a dent has with the	abbreviate o seller.	r truncate	the name or use
inclu	for requirements service. Requirements service be projects load for this service in its system as, or second only to, the supplier's service	m resou	ırce planning). In additi	on, the reliability			
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction i est date that either buyer or seller can unilar	under a . This c dentified	dverse conditions (e.g., ategory should not be υ d as LF, provide in a foo	the supplier musused for long-term	it attempt to i firm service	buy emer e firm serv	gency energy from rice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "inte	ermediate-term" r	means longe	er than one	e year but less
	for short-term service. Use this category for less.	r all firm	services, where the du	ıration of each pe	riod of comi	mitment fo	r service is one
	for long-term service from a designated ger ice, aside from transmission constraints, mu						and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated ger	erating unit. The same	as LU service ex	ιρect that "ir	ntermediat	e-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		transactions involving a	ı balancing of deb	oits and cred	lits for ene	ergy, capacity, etc.
non-	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.						
	N 60 BULA 11 11	Statistica	I FERC Rate	Average		Actual Den	nand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC	age P Demand	Average Monthly CP Demand
1	(a) Tacoma Power	(b) SF	(c) N	(d)	NA (e))	(f) NA
		.U	N.		NA		NA
	,	SF	N.		NA		NA
		.U	N.		NA		NA NA
	ů ů	.U	N.		NA		NA NA
	•	.u SF	N.		NA		NA NA
	•••	.U	N.		NA		NA NA
	' '	.U	N.		NA		
	,	.U	N.		NA NA		NA NA
	-	ND	N.		NA		INA
	Three Sisters Irrigation District		IN.	• •	1'*'		NΔ
	9	U	N	Α	NA		NA NA
11	Threemile Canyon Wind I, LLC	.U	N.		NA		NA
11 12	Threemile Canyon Wind I, LLC TMF Biofuels, LLC L	.U	N.	A	NA		NA NA
11 12 13	Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot L	.U .U	N.	A A	NA NA		NA NA NA
11 12 13	Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot L	.U	N.	A A	NA		NA NA
11 12 13	Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot L	.U .U	N.	A A	NA NA		NA NA NA
11 12 13	Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot L	.U .U	N.	A A	NA NA		NA NA NA

Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, Da	yr)	Year/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	,,	End of2020/Q4	
		PUR	CHASED POWER(Account (Including power exchange)	: 555) (Continued)	ļ		
	eriod adjustment. n explanation in a	Use this code fo	r any accounting adjusti		for service provid	ed in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average demand is the mandle in megawatts. 6. Report in column for power exchanged and the total charge samount for the near the column for the near the column for the near the column for the near the column for the near the column for the near the column for the near the column for the near the column for the near the column for the near the column for the	identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columstments, in columstments, in columstments, in columstments, in columstments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. and any type of column (d), the and in column (finourly (60-minute which the supplimand not stated atthours shown delivered, used a mn (j), energy chan (l). Explain in eived as settlemey. If more energy in cotnote. (m) must be total amo reported as Excl	Number or Tariff, or, for all FERC rate schedules service involving demandaverage monthly non-color. For all other types of see integration) demand in er's system reaches its non a megawatt basis and on bills rendered to the narges in column (k), and a footnote all componerent by the respondent. By was delivered than rementation expenses, or alled on the last line of the unt in column (h) must be thange Delivered on Pagnations following all requires.	s, tariffs or contract and charges imposed incident peak (NCF service, enter NA in a month. Monthly (monthly peak. Demand explain. respondent. Report and the total of any others of the amount short power exchange ceived, enter a negative of the schedule. The tope reported as Exchedule, line 13.	designations under don a monnthly (or demand in colur columns (d), (e) a CP demand is the and reported in columns (h) and et exchange. The types of charge town in column (l) es, report in column ative amount. If the credits or charge that amount in column that is the credits or charge that amount in column that is the credits or charge that amount in column that is the credits or charge that amount in column that is the credits or charge that amount in column that is the credits or charge that is the credits of the credits or charge that is the credits of the credits or charge that is the credits of the credits or charge that is the credits of the credits or charge that is the credits of the credits or charge that is the credits of the credits of the credits or charge that is the credit of the credits or charge that is the credit of the credits or charge that is the credit of the credits of the credits of the credits of the credits of the credits of the credits of the credits of the credits of the credits of the credits of the credits of the credits of the credits of the credits of the credits of the credits of the credits of the credits of the credits of th	or longer) basis, enternand (f), and the averand (f). Monthly NCF metered demand dislumns (e) and (f) mind (i) the megawattheres, including. Report in column (and (m) the settlement amounts covered by the	er the rage or uring ust ours (m) out ont (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	Demand Charges (\$)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
38,501	. ,	.,	J.	1,930,971	.,,	1,931,582	1
2,103				43,280		43,280	
35,783				1,573,785		1,573,785	3
9,743				202,948		202,948	4
4,072				195,495		195,495	5
32,509				1,419,162		1,419,162	6
342,883				21,836,473		21,836,473	
229,822				9,797,561		9,797,561	8
2,207				118,738		118,738	
				110,138	0.4		
25 400				0.040.040	2,1		
25,199				2,049,012		2,049,012	
37,453				2,816,547		2,816,547	12
1,538				42,391		42,391	13
519,249				34,270,423	8,426,6	42,697,110	14

696,119,123

707,124,705

-15,607,071

6,057,325

11,927,865

	e of Respondent		Report Is: X An Original	Date of F (Mo, Da,		Year/Period of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	,	End of
		PUF	CHASED POWER (Acc Including power exchan	count 555) ges)		
debit 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classificatio	year. A I any se an exch interest	also report exchanges ttlements for imbalan- ange transaction in c or affiliation the resp	s of electricity (i.e., ced exchanges. column (a). Do not condent has with the	abbreviate o	or truncate the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m resou	urce planning). In add	dition, the reliability		
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unila	under a). This c identifie	dverse conditions (e. category should not be d as LF, provide in a	g., the supplier mu e used for long-terr footnote the termin	st attempt to n firm servic	b buy emergency energy from the firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "i	ntermediate-term"	means longe	er than one year but less
	for short-term service. Use this category for less.	or all firm	n services, where the	duration of each pe	eriod of com	mitment for service is one
	for long-term service from a designated ge- ice, aside from transmission constraints, mu					
	for intermediate-term service from a designate than one year but less than five years.	ated ger	nerating unit. The sar	me as LU service e	xpect that "i	ntermediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		transactions involvino	g a balancing of de	bits and cred	dits for energy, capacity, etc.
non-	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.					
		Statistics	EEDC Poto	Average		Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW)	-	age Average CP Demand Monthly CP Demand
1	(a) TransAlta Energy Marketing (U.S.) Inc.	(b) SF	(c)	(d) NA	NA (e	e) (f) NA
2	J. J.	SF		NA	NA	NA NA
	o,	_F		25	25	19
4		SF		NA	NA NA	NA NA
5		SF		NA	NA	NA NA
		_U		NA	NA	NA NA
		 SF		NA	NA NA	NA NA
8	Ü	SF		NA	NA	
		_U		NA	NA NA	NA NA
	·	_U _U	-	NA	NA NA	NA NA
		_U SF		NA NA	NA NA	
11	·					NA NA
12		_U _F		NA	NA NA	NA NA
	· · ·	_F SF		NA NA	NA NA	NA NA
14	Utah Municipal Power Agency	31 ⁻		NA .	IVA	NA NA
1						
	Total					

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Date	Report	Year/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	2, 11)	End of2020/Q4	
		PUR	CHASED POWER(Account (Including power exch	nt 555) (Continued)			
	eriod adjustment. n explanation in a	Use this code for	or any accounting adjust		for service provide	ded in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the maken in megawatts. 6. Report in column for power exchange the total charge samount for the near column for the near mouth of the column for the near mouth for the near mouth for the near mouth for the near mouth for the near mouth for the near mouth for the near form for the near for the near form for the near form for the near form for the near form for the near form for the near form for the near for the near for the near form for the near form for the near for t	identify the FERC ne contract. On selmn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. and any type o column (d), the and in column (mourly (60-minut) which the supplement of the supplement	Number or Tariff, or, for all FERC rate schedule f service involving dema average monthly non-composed for all other types of the integration) demand in iter's system reaches its on a megawatt basis are on bills rendered to the as the basis for settlementary and a footnote all components by the respondent. By was delivered than regeneration expenses, or alled on the last line of the bunt in column (h) must list ange Delivered on Pagnations following all required.	and charges imposed pincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Reportent. Do not report nead the total of any of the amount should be received, enter a negular excludes certain the schedule. The total ge 401, line 13.	designations und d on a monnthly (p) demand in colu- columns (d), (e) CP demand is the and reported in c in columns (h) a et exchange. her types of char nown in column (I es, report in colu- ative amount. If a credits or charge	der which service, as (or longer) basis, enter umn (e), and the aver and (f). Monthly NCP e metered demand decolumns (e) and (f) monthly nd (i) the megawatthe rges, including 1). Report in column (mn (m) the settlement the settlement amour es covered by the lumn (g) must be report	er the rage or uring ust ours (m) nt nt (l) orted
Mana\A/a#	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		Lino
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou	rs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	110.
257,035	, ,	()	U,	10,934,716	()	10,934,716	1
2,750				247,100		247,100	2
50,191			2,591,250	1,623,679		4,214,929	3
103,821				6,416,580		6,416,580	4
154,435				3,231,967		3,231,967	5
21,155				978,947		978,947	
20,420				929,980		929,980	
3,000				236,726		236,726	
34				2,271		2,271	9
							10
13,070				765,001		765,001	
11,825				280,327		280,327	
					4,491,		
60,752				3,094,589		3,094,589	
109				4,396		4,396	14

696,119,123

-15,607,071

707,124,705

11,927,865

8,343,705

Nam	e of Respondent	This F	Report Is: X An Original	Date of R (Mo, Da,	eport ⁄r)	Year/Period of Report
Paci	fiCorp	(2)	A Resubmission	(NO, Da,	11)	End of2020/Q4
		PUF	RCHASED POWER (Accou	unt 555)		
debi 2. E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. <i>A</i> any se an exch interest	Also report exchanges of ttlements for imbalance nange transaction in colu or affiliation the respon	f electricity (i.e., t d exchanges. umn (a). Do not a dent has with the	abbreviate o seller.	or truncate the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m reso	urce planning). In additi	ion, the reliability		
reas third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This d identifie	dverse conditions (e.g., category should not be u d as LF, provide in a foo	, the supplier mus used for long-term	it attempt to i firm servic	buy emergency energy fro e firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "inte	ermediate-term" ı	means longe	er than one year but less
	for short-term service. Use this category for less.	r all firn	n services, where the du	uration of each pe	riod of com	mitment for service is one
	for long-term service from a designated gel ice, aside from transmission constraints, mu					
	for intermediate-term service from a designa er than one year but less than five years.	ated ger	nerating unit. The same	e as LU service ex	rpect that "i	ntermediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		transactions involving a	a balancing of deb	its and cred	dits for energy, capacity, etc
OS - non-	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	r those				
		Statistic	al FERC Rate	Average		Actual Demand (MW)
Line No.	(Footnote Affiliations)	Classifi cation	Schedule or Tariff Number	Monthly Billing Demand (MW)		age Average CP Demand Monthly CP Dema
- 1	(a)	(b)	(c)	(d)	(e	
	· ·	_U	N.		NA	
		_U	N ₁		NA	
		AD	N.		NA	
		SF	N.		NA	
	9	_U	N.		NA	
	·	_U	N.		NA	
	,	_U	N.		NA	
		.F	N.		NA	
9		SF	N.		NA	
		AD	N.		NA	
11	•••	_U	N.		NA	
	,	<u></u>	N.		NA	
	Yakima-Tieton Irrigation District	_U	1		0	
14	CA Greenhouse Gas Allowance Purchases					
14						
14						

Name of Responde	ent		「his Report Is: 1)	Date of (Mo, Da	Vr)	rear/Period of Report 2020/Q4	
PacifiCorp			2) A Resubmission	11	,	ind of 2020/Q4	
		PURC	CHASED POWER(Account (Including power exchange)	t 555) (Continued) anges)	•		
	eriod adjustment. an explanation in a		r any accounting adjusti h adjustment.	ments or "true-ups"	for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average demand is the mandle in megawatts 6. Report in column for the number of the four (60-minute) of power exchand 7. Report demandle charge of the total charge of the mount for the number of the	identify the FERC ne contract. On seemn (b), is provided that some that seemn (b), is provided that seemn (c) demand in the peak (CP) demaximum metered leading to the integration) in a second to the second that seemn (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments, in columustments, in columustments, in columustments, in columustments, in columustments, in columustments, in columustments, in columustments, in columustments, in columustments of energiar charges other that ide an explanatory olumn (g) through a Page 401, line 10 to olumn (i) must be	Rate Schedule I parate lines, list I. s and any type of column (d), the and in column (f) hourly (60-minute which the supplimand not stated atthours shown (delivered, used a mn (j), energy chan (l). Explain in eived as settlement y. If more energy in controle. (m) must be total amore reported as Excl	h adjustment. Number or Tariff, or, for all FERC rate schedules service involving demandaverage monthly non-colon. For all other types of seintegration) demand in er's system reaches its non a megawatt basis and bills rendered to the nate that has for settlementarges in column (k), and a footnote all componerent by the respondent. If y was delivered than receneration expenses, or alled on the last line of thous in column (h) must be mange Delivered on Pagations following all requires.	s, tariffs or contract of and charges imposed bincident peak (NCP service, enter NA in a month. Monthly 0 monthly peak. Demand explain. respondent. Reportent. Do not report nead the total of any others of the amount she for power exchange (2) excludes certain the schedule. The total period as Exchange 401, line 13.	designations under d on a monnthly (or d) demand in column columns (d), (e) ar CP demand is the r and reported in column in columns (h) and at exchange. her types of charge own in column (l). es, report in column ative amount. If the credits or charges	r which service, as a longer) basis, enterin (e), and the average (f). Monthly NCP metered demand dumns (e) and (f) muturns (e) and (f) muturns (e), including Report in column (e), in (m) the settlement amount covered by the	rage uring ust ours (m) ht nt (l)
	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hour	s Demand Charges				
Purchased (g)	Received				Other Charges	Total (i+k+l)	Line
	(h)	Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
216,965	(h)	Delivered		Energy Charges		of Settlement (\$)	No.
216,965 67,045	(h)	Delivered		Energy Charges (\$) (k)		of Settlement (\$) (m)	No.
	(h)	Delivered		Energy Charges (\$) (k) 12,725,414		of Settlement (\$) (m) 12,725,414 5,898,055	No. 1 2
	(h)	Delivered		Energy Charges (\$) (k) 12,725,414	(\$) (I)	of Settlement (\$) (m) 12,725,414 5,898,055	No. 1 2
67,045 9	(h)	Delivered		Energy Charges (\$) (k) 12,725,414 5,898,055	(\$) (I)	of Settlement (\$) (m) 12,725,414 5,898,055	No. 1 2 3 4
67,045 9 39,600	(h)	Delivered		Energy Charges (\$) (k) 12,725,414 5,898,055	(\$) (I)	of Settlement (\$) (m) 12,725,414 5,898,055 815 614,524	No. 1 2 3 4 5
67,045 9 39,600 7,618	(h)	Delivered		Energy Charges (\$) (k) 12,725,414 5,898,055 614,524 610,337	(\$) (I)	of Settlement (\$) (m) 12,725,414 5,898,055 5 815 614,524 610,337	No. 1 2 3 4 5
67,045 9 39,600 7,618 16,885	(h)	Delivered		Energy Charges (\$) (k) 12,725,414 5,898,055 614,524 610,337 1,346,880	(\$) (I)	of Settlement (\$) (m) 12,725,414 5,898,055 815 614,524 610,337 1,346,880	No. 1 2 3 4 5 6
67,045 9 39,600 7,618 16,885	(h)	Delivered		Energy Charges (\$) (k) 12,725,414 5,898,055 614,524 610,337 1,346,880 724	(\$) (I)	of Settlement (\$) (m) 12,725,414 5,898,055 5 815 614,524 610,337 1,346,880 724 121,017	No. 1 2 3 4 5 6 7
67,045 9 39,600 7,618 16,885 12 3,500	(h)	Delivered		Energy Charges (\$) (k) 12,725,414 5,898,055 614,524 610,337 1,346,880 724 121,017	(\$) (I)	of Settlement (\$) (m) 12,725,414 5,898,055 6 815 614,524 610,337 1,346,880 724 121,017 3 235,322	No. 1 2 3 4 5 6 7 8 9
67,045 9 39,600 7,618 16,885 12 3,500	(h)	Delivered		Energy Charges (\$) (k) 12,725,414 5,898,055 614,524 610,337 1,346,880 724 121,017	(\$) (I) 81:	of Settlement (\$) (m) 12,725,414 5,898,055 6 815 614,524 610,337 1,346,880 724 121,017 3 235,322	No. 1 2 3 4 5 6 7 8 9
67,045 9 39,600 7,618 16,885 12 3,500 10,628	(h)	Delivered		Energy Charges (\$) (k) 12,725,414 5,898,055 614,524 610,337 1,346,880 724 121,017 227,459	(\$) (I) 81:	of Settlement (\$) (m) 12,725,414 5,898,055 614,524 610,337 1,346,880 724 121,017 3 235,322 0 -450	No. 1 2 3 4 5 6 7 8 9 10 11
67,045 9 39,600 7,618 16,885 12 3,500 10,628	(h)	Delivered		Energy Charges (\$) (k) 12,725,414 5,898,055 614,524 610,337 1,346,880 724 121,017 227,459 11,366,071	(\$) (I) 81:	of Settlement (\$) (m) 12,725,414 5,898,055 5 815 614,524 610,337 1,346,880 724 121,017 3 235,322 0 -450 11,366,071	No. 1 2 3 4 5 6 7 8 9 10 11
67,045 9 39,600 7,618 16,885 12 3,500 10,628 185,417 20,221	(h)	Delivered	(\$) (j)	Energy Charges (\$) (k) 12,725,414 5,898,055 614,524 610,337 1,346,880 724 121,017 227,459 11,366,071 936,559	(\$) (I) 81:	of Settlement (\$) (m) 12,725,414 5,898,055 815 614,524 610,337 1,346,880 724 121,017 3 235,322 0 -450 11,366,071 936,559 272,031	No. 1 2 3 4 5 6 7 8 9 10 11 12
67,045 9 39,600 7,618 16,885 12 3,500 10,628 185,417 20,221	(h)	Delivered	(\$) (j)	Energy Charges (\$) (k) 12,725,414 5,898,055 614,524 610,337 1,346,880 724 121,017 227,459 11,366,071 936,559	(\$) (I) 81: 7,86: -45:	of Settlement (\$) (m) 12,725,414 5,898,055 815 614,524 610,337 1,346,880 724 121,017 3 235,322 0 -450 11,366,071 936,559 272,031	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

696,119,123

-15,607,071

707,124,705

11,927,865

8,343,705

	e of Respondent	This Re	port Is: An Original	Date of I (Mo, Da		Year/Period of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	11)	End of 2020/Q4
		PURC	CHASED POWER (According power exchan	count 555)		
debit 2. E acro	eport all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership n column (b), enter a Statistical Classification	e year. Als d any settl an excha o interest o	so report exchanges ements for imbalan- nge transaction in c r affiliation the resp	of electricity (i.e., ced exchanges. column (a). Do not condent has with th	abbreviate o	or truncate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syst e as, or second only to, the supplier's servi	em resour	ce planning). In add	dition, the reliability		
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	verse conditions (e. tegory should not be as LF, provide in a	g., the supplier mue e used for long-ter footnote the termir	ist attempt to m firm servic	b buy emergency energy from ce firm service which meets
1	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "i	intermediate-term"	means long	er than one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each p	eriod of com	mitment for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, m					
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The sar	me as LU service e	expect that "i	ntermediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	g a balancing of de	bits and cre	dits for energy, capacity, etc.
and	any settlements for imparanced exchanges	·-				
os -	for other service. Use this category only f	or those se	ervices which canno	ot be placed in the	above-define	ed categories, such as all
1	firm service regardless of the Length of the	contract a	and service from de	signated units of L	ess than one	year. Describe the nature of
tne s	ervice in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	A	Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Aver Monthly No	rage Average CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(€	e) (f)
1	Net Power Cost Deferrals					
2	Netting - Bookouts					
3	Netting - Trading					
4	System Deviation					
5	Accrual					
6						
7	Power Exchanges:					
8	Arizona Public Service Company	EX	307	NA	NA	NA
9	Avista Corporation	EX	382	NA	NA	NA
10	Bonneville Power Administration	EX	T-BPA	NA	NA	NA
11	Bonneville Power Administration	EX	237	NA	NA	NA
12		AD	237	NA	NA	NA
13		EX	519	NA	NA	NA
14	California Independent System Operator	EX	T-12	NA	NA	NA
	I					
	Total					

Name of Responde PacifiCorp	ent	Th (1) (2)	— ~ ~	Date of (Mo, E	la Vrl	Year/Period of Report End of 2020/Q4	
		, ,	HASED POWER(Accour (Including power exch	t 555) (Continued)	<u> </u>		
	eriod adjustment. n explanation in a	Use this code for	any accounting adjus		" for service provide	ed in prior reporting	
4. In column (c), designation for the identified in column 5. For requirement monthly average monthly coincide demand is the matche hour (60-minute in megawatts. 6. Report in column for power exchangers amount for the new include credits or agreement, proving 8. The data in column as Purchases on total amount in column for the less than the second in	identify the FERC ne contract. On sepenn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in a Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through (Page 401, line 10 olumn (i) must be in the contract of the column (ii) must be in the contract of the	Rate Schedule No parate lines, list all and any type of some column (d), the available (60-minute) (60	adjustment. umber or Tariff, or, for I FERC rate schedule ervice involving demayerage monthly non-composed for all other types of integration) demand it is system reaches its in a megawatt basis an abills rendered to the other the basis for settlemanges in column (k), are footnote all component by the respondent. It was delivered than reperation expenses, or led on the last line of the in column (h) must ange Delivered on Pagitions following all requires.	s, tariffs or contract and charges impose bincident peak (NC service, enter NA in a month. Monthly monthly peak. Derind explain. respondent. Reportent. Do not report in the total of any cents of the amount service of the amount service (2) excludes certain the schedule. The the reported as Excipe 401, line 13.	t designations under ed on a monnthly (o P) demand in colur n columns (d), (e) a CP demand is the nand reported in columns (h) an net exchange. other types of charg shown in column (I) ges, report in colum gative amount. If the n credits or charge	er which service, as ar longer) basis, entern (e), and the averand (f). Monthly NCF metered demand dlumns (e) and (f) mad (i) the megawatthees, including Report in column (m) the settlement amounts covered by the	uring ust burs (m) to the total courted
	POWER E	XCHANGES		COST/SETTLEN	MENT OF POWER		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	NO.
					52,596,04	52,596,049	1
-4,947,283					-134,256,3		2
					-937,09	-937,097	3
4,900					4.050.5	1050 505	4
					1,250,73	3 <mark>7</mark> 1,250,737	5
							7
	EG4 07E	E71 20:	4		-582,2	50 500 050	
	564,975	571,39 ⁻			-362,23	-582,258	9
	248,950	6,83			169,83	21 169,821	10
	4,256	8,18			-9,83		11
	4,200	0,100			-10		
	36,512	42,30	1			-100	
	00,012	,50	I				
	5,123,168	3,285,458	3		-11,961,50	01 -11,961,501	13 14

696,119,123

-15,607,071

707,124,705

11,927,865

8,343,705

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of			
PURCHASED POWER (Account 555) (Including power exchanges)						
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.						

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line Name of Company or Public Authority		FERC Rate	Average	Actual Demand (MW)	
, , ,	Classifi-	Schedule or	Monthly Billing	Average	Average
,			` '		•
(a)	(b)	(c)	(d)	(e)	(f)
California Independent System Operator	AD	T-12	NA	NA	NA
California Independent System Operator	EX	T-11	NA	NA	NA
California Independent System Operator	AD	T-11	NA	NA	NA
Emerald People's Utility District	EX	351	NA	NA	NA
Idaho Power Company	EX	708	NA	NA	NA
Idaho Power Company	EX	T-6	NA	NA	NA
Los Angeles Dept. of Water and Power	EX	OV-1	NA	NA	NA
Los Angeles Dept. of Water and Power	AD	OV-1	NA	NA	NA
Milford Wind Corridor Phase I, LLC	EX	OV-1	NA	NA	NA
Milford Wind Corridor Phase I, LLC	AD	OV-1	NA	NA	NA
Milford Wind Corridor Phase II, LLC	EX	OV-1	NA	NA	NA
Milford Wind Corridor Phase II, LLC	AD	OV-1	NA	NA	NA
Portland General Electric Company	EX	T-8	NA	NA	NA
Public Service Company of Colorado	EX	334	NA	NA	NA
Total					
	California Independent System Operator California Independent System Operator Emerald People's Utility District Idaho Power Company Idaho Power Company Los Angeles Dept. of Water and Power Los Angeles Dept. of Water and Power Milford Wind Corridor Phase I, LLC Milford Wind Corridor Phase II, LLC Milford Wind Corridor Phase III, LLC Milford Wind Corridor Phase III, LLC Portland General Electric Company Public Service Company of Colorado	(Footnote Affiliations) (a) California Independent System Operator California Independent System Operator California Independent System Operator California Independent System Operator Emerald People's Utility District EX Idaho Power Company EX Los Angeles Dept. of Water and Power Los Angeles Dept. of Water and Power Milford Wind Corridor Phase I, LLC Milford Wind Corridor Phase II, LLC Milford Wind Corridor Phase II, LLC Milford Wind Corridor Phase II, LLC Portland General Electric Company EX Public Service Company of Colorado Classification (b) Classification (cation (b) Classification (b) Classification (b) Classification (b) Classification (b) EX AD AD EX Public Service Company of Colorado	(Footnote Affiliations) (a) California Independent System Operator California Independent Syste	(Footnote Affiliations) (a) California Independent System Operator California Independent Syste	(Footnote Affiliations) (a) (California Independent System Operator (c) (b) (c) (c) (d) (d) (e) California Independent System Operator

PacifiCorp		(1)	s Report Is: X An Original		Date of Report (Mo, Da, Yr)		ar/Period of Report	
		(2)	A Resubmission		/ /	En	d of2020/Q4	
		PURCH	ASED POWER(Accoun (Including power exch	nt 555) (Conti	inued)			
	eriod adjustment. l	Jse this code for a	ny accounting adjust		rue-ups" for service pr	ovided	in prior reporting	
rears. Provide a	ян ехріанацон ін а	iootilote ioi eacii a	aujustinent.					
designation for the dentified in colu	ne contract. On sep mn (b), is provided.	parate lines, list all	FERC rate schedule	s, tariffs or o	jurisdictional sellers, contract designations imposed on a monnth	under \	which service, as	41
monthly average monthly coincide demand is the mand is the mand is the mand in the hour (60-min or in megawatts 6. Report in column for the mand out-of-period adjude credits of agreement, proven the mand in the	e billing demand in or ent peak (CP) demandarian ent peak (CP) demanda	column (d), the averand in column (f). Fourly (60-minute in which the supplier and not stated on atthours shown on lelivered, used as nn (j), energy charn (l). Explain in a fived as settlement and incremental gen footnote. m) must be totalle aroun eported as Exchal	erage monthly non-coror all other types of integration) demand it is system reaches its a megawatt basis at bills rendered to the the basis for settlements in the system of the control of the type in column (k), are control of the respondent. It is was delivered than referation expenses, or don the last line of the coror of the control of the control of the coror of the coron of the coror of the coron of the coror of	oincident perservice, enternance and explain. respondent ent. Do not and the total conts of the arrived (2) exclude the schedule be reported ge 401, line	eak (NCP) demand in our NA in columns (d), Monthly CP demand is ak. Demand reported at Report in columns (hour personal	column (e) and s the main column n) and (charges n (I). Foolumn If the arges c	(e), and the aver (f). Monthly NCF etered demand domns (e) and (f) monthly i) the megawatthe i, including Report in column (m) the settlement settlement amount covered by the	age uring ust ours (m) ut out out out
	D00457-5	(QUANGE)		2007/2				
MegaWatt Hours	_	(CHANGES	Domand Charges		ETTLEMENT OF POWE		Total (i±k±l)	Line
MegaWatt Hours Purchased (g)	POWER EXMEDIATE POWER EXPERIENCE POWER E	CHANGES MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	COST/S Energy Ch (\$) (k)			Total (j+k+l) of Settlement (\$) (m)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Ch	oranges Other Charges (\$)	ges -8,949	of Settlement (\$)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Ch	oranges Other Charges (\$)	ges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Ch	Other Charges (\$) (I)	ges -8,949	of Settlement (\$) (m) -8,949	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Ch	Other Charges (\$) (I) -9,4	-8,949 -61,449	of Settlement (\$) (m) -8,949 -9,461,449	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Ch	Other Charges (\$) (I) -9,4	-8,949 -61,449 683,214	of Settlement (\$) (m) -8,949 -9,461,449 -7,683,214	No. 1 2 3 4 5
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Ch	Other Charges (\$) (I) -9,4	-8,949 -61,449 683,214	of Settlement (\$) (m) -8,949 -9,461,449 -7,683,214	No. 1 2 3 4
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i) 888 93,373	(\$) (j)	Energy Ch	Other Charges (\$) (I) -9,4	-8,949 -61,449 683,214	of Settlement (\$) (m) -8,949 -9,461,449 -7,683,214	No. 1 2 3 4 5
Purchased	MegaWatt Hours Received (h) 88,996 1,969	MegaWatt Hours Delivered (i) 888 93,373	(\$) (j)	Energy Ch	Other Charges (\$) (1) -9,4 -7,6	-8,949 -61,449 :83,214 -22,208	of Settlement (\$) (m) -8,949 -9,461,449 -7,683,214 -22,208	No. 1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received (h) 88,996 1,969	MegaWatt Hours Delivered (i) 888 93,373	(\$) (j)	Energy Ch	Other Charges (\$) ((1) (1) (1) (1) (1) (1) (1) (1) (1) (-8,949 61,449 683,214 -22,208	of Settlement (\$) (m) -8,949 -9,461,449 -7,683,214 -22,208	No. 1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received (h) 88,996 1,969	MegaWatt Hours Delivered (i) 888 93,373 1,989	(\$) (j)	Energy Ch	Other Charges (\$) ((1) (1) (1) (1) (1) (1) (1) (1) (1) (-8,949 661,449 883,214 -22,208 293,399 11,910	of Settlement (\$) (m) -8,949 -9,461,449 -7,683,214 -22,208 293,399 11,910	No. 1 2 3 4 5 6 7 8
Purchased	MegaWatt Hours Received (h) 88,996 1,969	MegaWatt Hours Delivered (i) 888 93,373 1,989	(\$) (j)	Energy Ch	Other Charges (\$) (1) -9,4 -7,6 -2	-8,949 -61,449 -22,208 -293,399 11,910 -61,066	of Settlement (\$) (m) -8,949 -9,461,449 -7,683,214 -22,208 293,399 11,910 -161,066	No. 1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h) 88,996 1,969	MegaWatt Hours Delivered (i) 888 93,373 1,989	(\$) (j)	Energy Ch	Other Charges (\$) ((1) (1) (1) (1) (1) (1) (1) (1) (1) (-8,949 61,449 683,214 -22,208 293,399 11,910 61,066 10,000	of Settlement (\$) (m) -8,949 -9,461,449 -7,683,214 -22,208 293,399 11,910 -161,066 10,000	No. 1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h) 88,996 1,969	MegaWatt Hours Delivered (i) 888 93,373 1,989	(\$) (j)	Energy Ch	Other Charges (\$) ((1) (1) (1) (1) (1) (1) (1) (1) (1) (983,214 -8,949 661,449 883,214 -22,208 -293,399 11,910 61,066 10,000 32,333	of Settlement (\$) (m) -8,949 -9,461,449 -7,683,214 -22,208 293,399 11,910 -161,066 10,000 -132,333	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased	MegaWatt Hours Received (h) 88,996 1,969 3,223	MegaWatt Hours Delivered (i) 888 93,373 1,989 2,194	(\$) (j)	Energy Ch	Other Charges (\$) ((1) (1) (1) (1) (1) (1) (1) (1) (1) (-8,949 -61,449 -83,214 -22,208 -293,399 -11,910 -61,066 -10,000 -32,333 -10,210	of Settlement (\$) (m) -8,949 -9,461,449 -7,683,214 -22,208 293,399 11,910 -161,066 10,000 -132,333 -10,210	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Purchased	MegaWatt Hours Received (h) 88,996 1,969 3,223	MegaWatt Hours Delivered (i) 888 93,373 1,989	(\$) (j)	Energy Ch	Other Charges (\$) ((1) (1) (1) (1) (1) (1) (1) (1) (1) (983,214 -8,949 661,449 883,214 -22,208 -293,399 11,910 61,066 10,000 32,333	of Settlement (\$) (m) -8,949 -9,461,449 -7,683,214 -22,208 293,399 11,910 -161,066 10,000 -132,333	No. 1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h) 88,996 1,969 3,223	MegaWatt Hours Delivered (i) 888 93,373 1,989 2,194	(\$) (j)	Energy Ch	Other Charges (\$) ((1) (1) (1) (1) (1) (1) (1) (1) (1) (-8,949 -61,449 -83,214 -22,208 -293,399 -11,910 -61,066 -10,000 -32,333 -10,210	of Settlement (\$) (m) -8,949 -9,461,449 -7,683,214 -22,208 293,399 11,910 -161,066 10,000 -132,333 -10,210	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased	MegaWatt Hours Received (h) 88,996 1,969 3,223	MegaWatt Hours Delivered (i) 888 93,373 1,989 2,194	(\$) (j)	Energy Ch	Other Charges (\$) ((1) (1) (1) (1) (1) (1) (1) (1) (1) (-8,949 -61,449 -83,214 -22,208 -293,399 -11,910 -61,066 -10,000 -32,333 -10,210	of Settlement (\$) (m) -8,949 -9,461,449 -7,683,214 -22,208 293,399 11,910 -161,066 10,000 -132,333 -10,210	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

26,612,653

696,119,123

707,124,705

-15,607,071

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Pacific Pacific Pacific Puer Pacific Puer P		e of Respondent	This Re	An Original	Date of Re (Mo, Da, Y	port (r)		eriod of Report
1. Report all power purchases made during the year. Also report exchanges of electricity (e. , transactions involving a belancing of debits and crodits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (e). Do not abbreviate or truncate the name or use acronyms. Explain in a foothore draw ownership interest or diffiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RG - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverses conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain delivenies of LF service). This category should not be used for long-term firm service which meets the definition of RC service. For all transaction identified as LF, provision in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unlaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year of less. U for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of	Paci	îCorp			,	')	End of	2020/Q4
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11 12 13 14	OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) PUD No. 1 of Cowlitz County Seattle City Light Western Area Power Administration Western Area Power Administration Imbalance Energy Accrual	Statistical Classification (b) EX EX AD EX EX EX	FERC Rate Schedule or Tariff Number (c) 442 554 LAS-4 LAS-4 T-11	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	d categoric year. Des Actual Dem ige P Demand	es, such as all scribe the nature of and (MW) Average Monthly CP Demand (f) NA NA NA NA
12	OS - non- non- the s Line No. 1 2 3 4 5 6 7 8	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) PUD No. 1 of Cowlitz County Seattle City Light Western Area Power Administration Western Area Power Administration Imbalance Energy Accrual	Statistical Classification (b) EX EX AD EX EX EX	FERC Rate Schedule or Tariff Number (c) 442 554 LAS-4 LAS-4 T-11	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	d categoric year. Des Actual Dem ige P Demand	es, such as all scribe the nature of and (MW) Average Monthly CP Demand (f) NA NA NA NA
13	OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) PUD No. 1 of Cowlitz County Seattle City Light Western Area Power Administration Western Area Power Administration Imbalance Energy Accrual	Statistical Classification (b) EX EX AD EX EX EX	FERC Rate Schedule or Tariff Number (c) 442 554 LAS-4 LAS-4 T-11	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	d categorie year. Des Actual Dem ige P Demand	es, such as all scribe the nature of and (MW) Average Monthly CP Demand (f) NA NA NA NA
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	OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) PUD No. 1 of Cowlitz County Seattle City Light Western Area Power Administration Western Area Power Administration Imbalance Energy Accrual	Statistical Classification (b) EX EX AD EX EX EX	FERC Rate Schedule or Tariff Number (c) 442 554 LAS-4 LAS-4 T-11	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	d categorie year. Des Actual Dem ige P Demand	es, such as all scribe the nature of and (MW) Average Monthly CP Demand (f) NA NA NA NA
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Total	OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) PUD No. 1 of Cowlitz County Seattle City Light Western Area Power Administration Western Area Power Administration Imbalance Energy Accrual	Statistical Classification (b) EX EX AD EX EX EX	FERC Rate Schedule or Tariff Number (c) 442 554 LAS-4 LAS-4 T-11	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	d categorie year. Des Actual Dem ige P Demand	es, such as all scribe the nature of and (MW) Average Monthly CP Demand (f) NA NA NA NA
Total	OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) PUD No. 1 of Cowlitz County Seattle City Light Western Area Power Administration Western Area Power Administration Imbalance Energy Accrual	Statistical Classification (b) EX EX AD EX EX EX	FERC Rate Schedule or Tariff Number (c) 442 554 LAS-4 LAS-4 T-11	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	d categorie year. Des Actual Dem ige P Demand	es, such as all scribe the nature of and (MW) Average Monthly CP Demand (f) NA NA NA NA
Total	OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) PUD No. 1 of Cowlitz County Seattle City Light Western Area Power Administration Western Area Power Administration Imbalance Energy Accrual	Statistical Classification (b) EX EX AD EX EX EX	FERC Rate Schedule or Tariff Number (c) 442 554 LAS-4 LAS-4 T-11	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	d categorie year. Des Actual Dem ige P Demand	es, such as all scribe the nature of and (MW) Average Monthly CP Demand (f) NA NA NA NA
Total	OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) PUD No. 1 of Cowlitz County Seattle City Light Western Area Power Administration Western Area Power Administration Imbalance Energy Accrual	Statistical Classification (b) EX EX AD EX EX EX	FERC Rate Schedule or Tariff Number (c) 442 554 LAS-4 LAS-4 T-11	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	d categorie year. Des Actual Dem ige P Demand	es, such as all scribe the nature of and (MW) Average Monthly CP Demand (f) NA NA NA NA
	OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) PUD No. 1 of Cowlitz County Seattle City Light Western Area Power Administration Western Area Power Administration Imbalance Energy Accrual	Statistical Classification (b) EX EX AD EX EX EX	FERC Rate Schedule or Tariff Number (c) 442 554 LAS-4 LAS-4 T-11	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	d categorie year. Des Actual Dem ige P Demand	es, such as all scribe the nature of and (MW) Average Monthly CP Demand (f) NA NA NA NA
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PURCHASID POWER/ACOURT \$353, (Continued) PURCHASID POWER/ACOURT \$353, (Continued) AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting rears. Provide an explanation in a footnote for each adjustment. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate lessignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter th monthly average billing demand in column (d), the average monthly non-coincident peak (PQ) demand in column (e), and the average monthly one-coincident peak (PQ) demand in column (f). For all other types of service, enter NA in columns (d), et and (h) Monthly NCP itemand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand durine hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. Seport in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange, to leave the column (g), the regy sharges in column (k), and the total of any other types of charges, including put-of-period adjustments, in column (l), Explain in a footnote all components of the amount shown in column (l)). Report in column (m) to be leaved as settlement amount (in the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (in the net receipt of energy. If more energy was delivered than received, enter a	Name of Respond	lent	T (1	nis Report Is:) XAn Original	Date of (Mo, Date	a Vr)	ear/Period of Report	
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-upe" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. I. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate tesignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as deminified in column (c), is provided. 5. For requirements RC purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the northly average builting demand in column (a), the average monthly con-coloridate peak (CP) demand in column (b). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP internal is the maximum materate hourty (66-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (f) and (f) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (f). Explain in a footnote all components of the amount shown in column (m). Explain in a footnote all components of the amount shown in column (m) the settlement amount (f) the created is or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the type greener, provide an explanatory footnote. 8. The data in column (g) invest be reported as Exchange Delivered on Page 401, line 10, my the settlement point of the schedule. The total amount in column (m) must be reported as Exchange Delivered on Page 401, line 10, my total amount in column (m) must be reported as Exchange Delivered (s) (s) (s) (s) (s) (s) (s) (s) (s) (s)	PacifiCorp		(2	A Resubmission	11	Ei	nd of2020/Q4	
rears. Provide an explanation in a footnote for each adjustment. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate issignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter th monthly average billing demand in column (d), the average monthly non-coincident peak (P) demand in column (d), and the average monthly one-coincident peak (P) demand in column (d), the average monthly one-coincident peak (P) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f), Monthly NCP itemand is the maximum metered hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatt. Footnote any demand not stated on a megawatt basis and explain. Seport in column (g) the megawatthours shown on bills reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatt. Footnote any demand not stated on a megawatt basis and explain. Report in column (g) the megawatthours shown on bills reached to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange, the local charges in column (m) can be reported as Exchanges in column (m). And the total charges in column (m) (g), and the total of any other types of charges, including ulti-of-period adjustments, in column (i). Report in column (m) to local charges on some on bills reached and special charges in column (m) (g), and the total charges of the report in column (m) the settlement incremental generation expenses, or (2) excludes certain credits or charges or charges in charges (g). In death of the column (g) the report of the per			PURC	HASED POWER(Accoun (Including power exch	t 555) (Continued) anges)	•		
Jesignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as detentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or non-non-non-non-non-non-non-non-non-non					ments or "true-ups"	for service provided	I in prior reporting	
MegaWatt Hours Purchased (g) MegaWatt Hours Delivered (h) Delivered (h) Delivered (h) MegaWatt Hours Delivered (h) Delivered (h) MegaWatt Hours MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt	I. In column (c), designation for the dentified in column. The column is the monthly coincided and is the mounthly coincided and is the mounth of power exchard. Report demand the total charge amount for the molude credits congreement, provides Purchases or total amount in column in column in column in column in column.	identify the FERC the contract. On septem (b), is provided ents RQ purchases to billing demand in the ent peak (CP) demands and the ent peak (CP) demands and the ent peak (CP) demands and the ent peak (CP) demands and the ent peak (CP) demands and the ent peak (CP) demands and charges in column (g) the megaward the ent peak (CP) demands and charges in column shown on bills received and charges of the ent peak (CP) demands and explanatory column (g) through (n) and (i) must be in the entire	Rate Schedule N parate lines, list a l. and any type of a column (d), the a and in column (f). nourly (60-minute which the supplie mand not stated catthours shown odelivered, used a mn (j), energy chan (l). Explain in a eived as settleme y. If more energy an incremental ger footnote. (m) must be total of the total amoureported as Exchedule.	lumber or Tariff, or, for II FERC rate schedule service involving dema verage monthly non-core For all other types of sintegration) demand ir r's system reaches its na megawatt basis ar n bills rendered to the sthe basis for settlement by the respondent. If was delivered than reneration expenses, or ed on the last line of the tin column (h) must be ange Delivered on Pagental services.	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Reported the total of any of the amount short power exchang aceived, enter a negulation (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or P) demand in column columns (d), (e) and CP demand is the m and reported in colu in columns (h) and et exchange. her types of charges nown in column (l). es, report in column ative amount. If the n credits or charges	which service, as longer) basis, entern (e), and the aver d (f). Monthly NCP metered demand dumns (e) and (f) must be megawatthed as, including Report in column (e) the settlement amour covered by the long (g) must be report in (g) must be re	age uring ust ours (m) it it (l)
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MegaWatt Hours Purchased (g) MegaWatt Hours Delivered (h) Delivered (h) Delivered (h) MegaWatt Hours Delivered (h) Delivered (h) MegaWatt Hours MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt MegaWatt		DOW/ED E	VOLIANIOSO	1	0007/05771 511	ENT OF BOWER		
Received (h) Delivered (\$) (\$) (\$) (\$) (\$) (\$) (\$) of Settlement (\$) (m) (m) (m) (m) (m) (m) (m) (m) (m) (m	MegaWatt Hours			Domand Charges			Total (i+k+l)	
414,378 381,129 849,671 849,671 2,082 127,219 -437,067 -437,067 3,194 568 79,220 79,220 328,372 9,579,455 9,579,455 9,368 1,245,155 1,245,155 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Received	Delivered				of Settlement (\$)	
2,082 127,219 -437,067 -437,067 3,194 568 79,220 79,220 328,372 9,579,455 9,579,455 9,368 1,245,155 1,245,155 1 1 1 1 1 1 1 1 1 1 1 1 1 1		193,637	217,80	2				
3,194 568 79,220 79,220 328,372 9,579,455 9,579,455 9,368 1,245,155 1,245,15		414,378						No.
328,372 9,579,455 9,579,455 9,368 1,245,155 1,245,155 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						849,671	(m) 849,671	1
9,368 1,245,155			127,21	9		-437,067	(m) 849,671 -437,067	No.
		3,194	127,21	9		-437,067 79,220	(m) 849,671 -437,067 79,220	No.
		3,194 328,372	127,21	9		-437,067 79,220 9,579,455	(m) 849,671 -437,067 79,220 9,579,455	No.
		3,194 328,372	127,21	9		-437,067 79,220 9,579,455	(m) 849,671 -437,067 79,220 9,579,455	No.
		3,194 328,372	127,21	9		-437,067 79,220 9,579,455	(m) 849,671 -437,067 79,220 9,579,455	No.
		3,194 328,372	127,21	9		-437,067 79,220 9,579,455	(m) 849,671 -437,067 79,220 9,579,455	No.
		3,194 328,372	127,21	9		-437,067 79,220 9,579,455	(m) 849,671 -437,067 79,220 9,579,455	No.
		3,194 328,372	127,21	9		-437,067 79,220 9,579,455	(m) 849,671 -437,067 79,220 9,579,455	No.
		3,194 328,372	127,21	9		-437,067 79,220 9,579,455	(m) 849,671 -437,067 79,220 9,579,455	No. 11 22 33 44 55 66 77 88 55 100 111
		3,194 328,372	127,21	9		-437,067 79,220 9,579,455	(m) 849,671 -437,067 79,220 9,579,455	No.
11,927,865 8,343,705 6,057,325 26,612,653 696,119,123 -15,607,071 707,124,705		3,194 328,372	127,21	9		-437,067 79,220 9,579,455	(m) 849,671 -437,067 79,220 9,579,455	No. 11 22 33 44 55 66 77 88 88 10 11 11 11 11 11 11 11 11 11 11 11 11
11,927,865 8,343,705 6,057,325 26,612,653 696,119,123 -15,607,071 707,124,705		3,194 328,372	127,21	9		-437,067 79,220 9,579,455	(m) 849,671 -437,067 79,220 9,579,455	No.
11,927,865 8,343,705 6,057,325 26,612,653 696.119.123 -15.607.071 707.124.705		3,194 328,372	127,21	9		-437,067 79,220 9,579,455	(m) 849,671 -437,067 79,220 9,579,455	No.
11,927,865 8,343,705 6,057,325 26,612,653 696.119.123 -15.607.071 707.124.705		3,194 328,372	127,21	9		-437,067 79,220 9,579,455	(m) 849,671 -437,067 79,220 9,579,455	No.
		3,194 328,372	127,21	9		-437,067 79,220 9,579,455	(m) 849,671 -437,067 79,220 9,579,455	No. 11 22 33 44 55 66 67 77 18 11 11 11 11 11 11 11 11 11 11 11 11

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2020/Q4			
	FOOTNOTE DATA					

Schedule Page: 326 Line No.: 2 Column: I

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

Schedule Page: 326 Line No.: 3 Column: b

Reactive supply and voltage control, per FERC Docket ER20-2528, effective September 28, 2020.

Schedule Page: 326 Line No.: 3 Column: I

Reactive supply and voltage control, per FERC Docket ER20-2528, effective September 28, 2020.

Schedule Page: 326 Line No.: 4 Column: I

Liquidated damages.

Schedule Page: 326 Line No.: 7 Column: b

Arizona Public Service Company - Contract terminated on October 31, 2020.

Schedule Page: 326 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 326 Line No.: 9 Column: I

Settlement adjustment.

Schedule Page: 326 Line No.: 10 Column: I

Reserve share.

Schedule Page: 326 Line No.: 11 Column: I

Reserve share.

Schedule Page: 326 Line No.: 14 Column: I

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

Schedule Page: 326.1 Line No.: 2 Column: b

Beaver City Corporation - contract termination date: Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.1 Line No.: 6 Column: I

Non-generation agreement.

Schedule Page: 326.1 Line No.: 8 Column: a

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

Schedule Page: 326.1 Line No.: 10 Column: I

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

Schedule Page: 326.1 Line No.: 12 Column: b

Bonneville Power Administration - contract termination date: Upon 30 days written notice.

Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) _ A Resubmission	/ /	2020/Q4
	FOOTNOTE DATA		
Schedule Page: 326.1 Line No.: 12 Column: I	1		
Ancillary services.			
Schedule Page: 326.1 Line No.: 13 Column: I	1		
Reserve share.	<u> </u>		
Schedule Page: 326.2 Line No.: 3 Column: b Settlement adjustment.			
Schedule Page: 326.2 Line No.: 3 Column: I			
Settlement adjustment.			
Schedule Page: 326.2 Line No.: 5 Column: a			
Complete name is Brookfield Renewable T		LP.	
Dehadula Damar 2000 A. Limaki. A. O. Li			
Schedule Page: 326.2 Line No.: 9 Column: a This footnote applies to all occurrence	es of "California Inde	ependent Syste	em Operator" on
pages 326-327. Complete name is Califor			
Schedule Page: 326.3 Line No.: 10 Column: I			
City of Hurricane - contract termination	on date: August 31, 20)22.	
Schedule Page: 326.3 Line No.: 12 Column: No.: 12 Settlement adjustment.	b		
Schedule Page: 326.3 Line No.: 12 Column: I Settlement adjustment.	I		
Schedule Page: 326.4 Line No.: 14 Column: a Complete name is Deseret Generation and		rative.	
Schedule Page: 326.4 Line No.: 14 Column: Deservet Generation and Transmission Co-30, 2024.		termination o	late: September
Schedule Page: 326.4 Line No.: 14 Column: I	1		
Reimbursement to counterparty for opera generating facility located in Vernal,		costs at a c	coal fired
Schedule Page: 326.5 Line No.: 6 Column: b Settlement adjustment.			
Settlement adjustment. Schedule Page: 326.5 Line No.: 6 Column: I			
Schedule Page: 326.5 Line No.: 6 Column: I Settlement adjustment. Schedule Page: 326.5 Line No.: 8 Column: b Settlement adjustment. Schedule Page: 326.5 Line No.: 8 Column: I			
Settlement adjustment. Schedule Page: 326.5 Line No.: 6 Column: I Settlement adjustment. Schedule Page: 326.5 Line No.: 8 Column: b Settlement adjustment.			

Name of Respondent		This Report is: (1) <u>X</u> An Original	•	Year/Period of Report
PacifiCorp		(2) All Original (2) All Resubmission	(Mo, Da, Yr) / /	2020/Q4
	FC	OOTNOTE DATA		
Schedule Page: 326.5 Line No.: 11	Column: b			
Settlement adjustment.	Column. b			
Schedule Page: 326.5 Line No.: 11 Settlement adjustment.	Column: I			
Schedule Page: 326.5 Line No.: 13 Purchase of renewable energy		ficates for renewab	le portfolio	standard
requirements.	310410 00101	ricated for remewas	TO POLCIOITO	Standard
Schedule Page: 326.6 Line No.: 2	Column: I			
Purchase of renewable energy or requirements.	credit certi	ficates for renewab	le portfolio	standard
Schedule Page: 326.6 Line No.: 11				
Complete name is Fall River R	ural Electri	c Cooperative, Inc.		
Schedule Page: 326.6 Line No.: 14				
Fillmore City Corporation - co subject to termination upon to			Electric Ser	rvice Agreement
Schedule Page: 326.7 Line No.: 2	Column: b			
Flathead Electric Cooperative		tract termination d	ate: Septembe	er 30, 2021.
Schedule Page: 326.7 Line No.: 6				
Grand Valley Power - contract to termination upon timely no		date: Under Electr	ic Service Aq	greement subject
Schedule Page: 326.7 Line No.: 11	Column: I			
Reserve share.				
Schedule Page: 326.7 Line No.: 13	Column: a			
Complete name is Hayward Paul	Luckey and	Joanne Luckey Revoc	able Trust of	£ 2005.
Schedule Page: 326.7 Line No.: 14	Column: I			
Reserve share.				
Schedule Page: 326.8 Line No.: 1	Column: b			
Settlement adjustment.				
Schedule Page: 326.8 Line No.: 1	Column: I			
Settlement adjustment.				
Schedule Page: 326.8 Line No.: 11	Column: I			
Fixed annual payment.				
Schedule Page: 326.8 Line No.: 12	Column: b			
Settlement adjustment.				
Schedule Page: 326.8 Line No.: 12	Column: I			
Settlement adjustment.				
Schedule Page: 326.9 Line No.: 1	Column: b			
Settlement adjustment.				

Page 450.3

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 326.9 Line No.: 1 Column: I

Settlement adjustment.

Schedule Page: 326.9 Line No.: 2 Column: a

This footnote applies to all occurrences of "Los Angeles Dept. of Water and Power" on pages 326-327. Complete name is Los Angeles Department of Water and Power.

Schedule Page: 326.9 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 326.9 Line No.: 8 Column: I

Settlement adjustment.

Schedule Page: 326.9 Line No.: 12 Column: I

Compensation for interruptible service and operating reserves.

Schedule Page: 326.9 Line No.: 13 Column: b

Morgan City Corporation - contract termination date: Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.10 Line No.: 3 Column: a

Complete name is Myron Jones, Nola Jones, Larry Oja and Christie Oja.

Schedule Page: 326.10 Line No.: 4 Column: a

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 326.10 Line No.: 7 Column: I

Reserve share.

Schedule Page: 326.10 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 326.10 Line No.: 8 Column: I

Settlement adjustment.

Schedule Page: 326.10 Line No.: 13 Column: I

Ancillary services.

Schedule Page: 326.11 Line No.: 14 Column: I

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

Schedule Page: 326.12 Line No.: 5 Column: b

Portland General Electric Company - contract termination date: When the Round Butte project no longer operates for power production purposes.

Schedule Page: 326.12 Line No.: 5 Column: I

Operations expense plus amortization of unrecovered costs of Cove Project.

Schedule Page: 326.12 Line No.: 6 Column: b

Settlement adjustment.

FERC FORM NO. 1 (ED. 12-87) Page 450.4

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 326.12 Line No.: 6 Column: I

Settlement adjustment.

Schedule Page: 326.12 Line No.: 7 Column: I

Reserve share.

Schedule Page: 326.12 Line No.: 11 Column: b

Provo City Corporation - contract termination date: Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.12 Line No.: 12 Column: I

Reserve share.

Schedule Page: 326.12 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 326.12 Line No.: 13 Column: I

Settlement adjustment.

Schedule Page: 326.13 Line No.: 1 Column: a

Complete name is Public Utility District No. 1 of Chelan County.

Schedule Page: 326.13 Line No.: 1 Column: I

Reserve share.

Schedule Page: 326.13 Line No.: 2 Column: a

Complete name is Public Utility District No. 1 of Douglas County.

Schedule Page: 326.13 Line No.: 2 Column: I

Reserve share.

Schedule Page: 326.13 Line No.: 3 Column: a

Complete name is Public Utility District No. 1 of Snohomish County.

Schedule Page: 326.13 Line No.: 4 Column: a

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 326-327. Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 326.13 Line No.: 4 Column: I

Operations expense, bond interest, amortization and taxes.

Schedule Page: 326.13 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 326.13 Line No.: 5 Column: I

Settlement adjustment.

Schedule Page: 326.13 Line No.: 6 Column: I

2020 Meaningful Priority award to PacifiCorp of generation output from the Priest Rapids Project from Grant County, consisting of 0.92% generation output from Eugene Water & Electric Board and 7.5% generation output from Exelon Generation Company, LLC.

Schedule Page: 326.13 Line No.: 7 Column: I

Reserve share.

FERC FORM NO. 1 (ED. 12-87) Page 450.5

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) X An Original	(Mo, Da, Yr)	
PacifiCorp			(2) _ A Resubmission	1 1	2020/Q4
		F	OOTNOTE DATA		
Schedule Page: 326.13	Line No.: 8	Column: I			
Reserve share.					
Schedule Page: 326.14	Line No.: 8	Column: I			
Reserve share.	Line ito o	Oorannii i			
Schedule Page: 326.14	l ine No : 12	Column: a			
			pal subsidiary of N	V Energy, Inc	., which is an
		ry of Berk	shire Hathaway Ener	gy Company, Pa	acifiCorp's
indirect parent com	pany.				
Schedule Page: 326.14	Line No.: 12	Column: I			
Reserve share.					
Schedule Page: 326.15	Line No.: 4	Column: I			
Ancillary services.					
Schedule Page: 326.15	Line No.: 11	Column: b			
Settlement adjustme					
Schedule Page: 326.15	Line No.: 11	Column: I			
Settlement adjustme		Column. 1			
Schedule Page: 326.16 Reserve share.	Line No.: 1	Column: I			
reserve share.					
Schedule Page: 326.16		Column: b			
Settlement adjustme	nt.				
Schedule Page: 326.16	Line No.: 10	Column: I			
Settlement adjustme	nt.				
Schedule Page: 326.16	l ine No · 14	Column: I			
Non-generation agre		Ooiuiiiii. i			
Dahadula Dawa 200 47	Lina Na . O	0.4			
Schedule Page: 326.17 This footnote appli			of "Tri-State Gene	ration and Tr	ansmission" on
			e Generation and Tr		
	n and Tranco	niaaion Na	gogiation Ing - C	ontroat tormi	nated on Dogombor
Tri-State Generatio	n and Transm	mission As:	sociation, Inc C	ontract termi	nated on December
Tri-State Generatio 31, 2020.			sociation, Inc C	ontract termi	nated on December
Fri-State Generatio 31, 2020. Schedule Page: 326.17	Line No.: 8	Column: a			nated on December
Fri-State Generatio 31, 2020. Schedule Page: 326.17	Line No.: 8	Column: a	es North America LL		nated on December
Schedule Page: 326.17 Complete name is Un Schedule Page: 326.17	Line No.: 8 iper Global Line No.: 9	Column: a Commoditie	es North America LL	С.	
Fri-State Generatio 31, 2020. Schedule Page: 326.17 Complete name is Un Schedule Page: 326.17	Line No.: 8 iper Global Line No.: 9	Column: a Commoditie		С.	
Tri-State Generatio 31, 2020. Schedule Page: 326.17 Complete name is Un Schedule Page: 326.17 Complete name is U.	Line No.: 8 iper Global Line No.: 9 S. Departmer	Column: a Commoditie	es North America LL	С.	
Fri-State Generatio 31, 2020. Schedule Page: 326.17 Complete name is Un Schedule Page: 326.17	Line No.: 8 iper Global Line No.: 9 S. Departmer	Column: a Commodition Column: a nt of the	es North America LL	С.	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) _ A Resubmission	(IVIO, Da, 11)	2020/Q4
	FOOTNOTE DATA		
Schedule Page: 326.18 Line No.: 3 Settlement adjustment.	Column: b		
Schedule Page: 326.18 Line No.: 3 Settlement adjustment.	Column: I		
	Column: b		
Western Area Power Administrati	on - contract termination da	te: May 31, 20	022.
Schedule Page: 326.18 Line No.: 9 Reserve share.	Column: I		
Outside Design 200 40 Line No. 40	On home on the		
Schedule Page: 326.18 Line No.: 10 Settlement adjustment.	Column: b		
Settlement adjustment.	Column: I		
Schedule Page: 326.18 Line No.: 14	Column: I		
Purchases of greenhouse gas all Board greenhouse gas cap-and-tr	owances for compliance with	the California	a Air Resources
Schedule Page: 326.19 Line No.: 1	Column: I		
Represents deferrals and amorti production tax credit regulator	zation of net power cost, rea	newable energy	y credits and
Schedule Page: 326.19 Line No.: 2 Reflects transactions that did			
Schedule Page: 326.19 Line No.: 3	Column: I		
Reflects transactions that were	categorized as trading active	vities.	
Schedule Page: 326.19 Line No.: 4	Column: a		
Adjustment for inadvertent inte			
Schedule Page: 326.19 Line No.: 5	Column: I		
Represents the difference between	en actual purchase expenses :	for the period	d as reflected on
the individual line items withi Purchased power, during this pe		uals charged t	to Account 555,
rurchased power, during this pe	1100.		
	Column: I		
Exchange energy credit.			
Storage and exchange energy cha			
Schedule Page: 326.19 Line No.: 11	Column: I		
Storage and exchange energy cre			
Schedule Page: 326.19 Line No.: 12 Settlement adjustment.	Column: b		
Schedule Page: 326.19 Line No.: 12 Settlement adjustment.	Column: I		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) <u>X</u> An Original (2) A Resubmission	(IVIO, Da, YT)	2020/Q4
Таблоогр	FOOTNOTE DATA	7 7	2020/Q+
	T GOTHOTE BATTA		
Schedule Page: 326.19 Line No.: 14 Colu	umn: I		
Energy Imbalance Market ("EIM") par		lements in EI	M.
Schedule Page: 326.20 Line No.: 1 Column Settlement adjustment.	mn: b		
settlement adjustment.			
Schedule Page: 326.20 Line No.: 1 Colu	mn: I		
Settlement adjustment.			
Schedule Page: 326.20 Line No.: 2 Colui	mn· I		
Energy Imbalance Market ("EIM") ent			
Schedule Page: 326.20 Line No.: 3 Column Settlement adjustment.	mn: b		
beccrement adjustment.			
Schedule Page: 326.20 Line No.: 3 Colu	mn: I		
Settlement adjustment.			
Schedule Page: 326.20 Line No.: 4 Colu	mn· I		
Exchange energy credit.			
Schedule Page: 326.20 Line No.: 7 Colum			
Station service for a third-party w	ind project.		
Schedule Page: 326.20 Line No.: 8 Colu	mn: b		
Settlement adjustment.			
Schedule Page: 326.20 Line No.: 8 Colu	mn· I		
Settlement adjustment.			
Schedule Page: 326.20 Line No.: 9 Column Reimbursement for providing station		wind project	<u>+</u>
Reimbursement for providing station	service to a third part	y wind projec	.
	umn: b		
Settlement adjustment.			
Schedule Page: 326.20 Line No.: 10 Colu	umn: I		
Settlement adjustment.			
Oakadula Danas 200 20 Lina Na s 44 Oak			
Schedule Page: 326.20 Line No.: 11 Colu Reimbursement for providing station	umn: service to a third-party	wind projec	÷
Reimburgement for providing beation	berviee to a enira pare	y wind projec	.
	umn: b		
Settlement adjustment.			
Schedule Page: 326.20 Line No.: 12 Colu	umn: I		
Settlement adjustment.			
Schedule Page: 326.20 Line No.: 14 Column Exchange energy charge.	umn: I		
Exchange energy charge.			
	mn: a		
Complete name is Public Utility Dis	trict No. 1 of Cowlitz Co	ounty.	

Page 450.8

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 326.21 Line No.: 2 Column: I

Exchange energy charge.

Schedule Page: 326.21 Line No.: 3 Column: I

Imbalance energy settlements between PacifiCorp, the transmission provider and third-party transmission customers.

Schedule Page: 326.21 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 326.21 Line No.: 4 Column: I

Settlement adjustment.

Schedule Page: 326.21 Line No.: 5 Column: I

Imbalance energy settlements between PacifiCorp, the transmission provider and third-party transmission customers.

Schedule Page: 326.21 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 326.21 Line No.: 6 Column: I

Settlement adjustment.

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2020/Q4	
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1)		
	eport all transmission of electricity, i.e., wh ties, non-traditional utility suppliers and ulti		ties, cooperatives, other	r public authorities, qualifying	
	se a separate line of data for each distinct	•	the entities listed in co	lumn (a) (b) and (c)	
	eport in column (a) the company or public				
	c authority that the energy was received fr				
	ide the full name of each company or publi				
	ownership interest in or affiliation the respo				
	column (d) enter a Statistical Classification				
	- Firm Network Service for Others, FNS -				
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" fo			-	
	stment. See General Instruction for definition		on on one on one		
•					
ine	Payment By	Energy Received From	Energy De	elivered To Statistical	
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pi (Footnote		
	(a)	(b)	(0	, , ,	
1	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Acces	s FNO	
2	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Acces	s AD	
3	Airport Solar LLC	Airport Solar LLC	Portland General Ele	ctric Company LFP	
4	Arizona Public Service Company	Arizona Public Service Company	various signatories	OS	
	Avangrid Renewables, LLC	various signatories	various signatories	NF	
	Avangrid Renewables, LLC	various signatories	various signatories	AD	
	Avangrid Renewables, LLC	various signatories	various signatories	SFP	
	Avangrid Renewables, LLC	various signatories	various signatories	AD	
	Avangrid Renewables, LLC	Avangrid Renewables, LLC	Turreus signateries	OS	
	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD	
	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Comp		
	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Comp		
	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Acces		
	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD	
			various signatories		
	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy		
	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy		
	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy		
	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy	· ·	
	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy	<u>'</u>	
	Black Hills/Colorado Electric Utility Company	various signatories	various signatories	NF	
	Black Hills/Colorado Electric Utility Company	various signatories	various signatories	AD	
22	Black Hills/Colorado Electric Utility Company	various signatories	various signatories	SFP	
	Black Hills Corporation	PacifiCorp	Montana-Dakota Utili		
24	Black Hills Corporation	PacifiCorp	Montana-Dakota Utili		
25	Black Hills Corporation	PacifiCorp	Black Hills Corporation		
26	Black Hills Corporation	PacifiCorp	Black Hills Corporation		
27	Black Hills Corporation	various signatories	various signatories	NF	
28	Black Hills Corporation	various signatories	various signatories	AD	
29	Black Hills Corporation	various signatories	various signatories	SFP	
30	Black Hills Power Marketing	various signatories	various signatories	NF	
31	Black Hills Power Marketing	various signatories	various signatories	AD	
32	Black Hills Power Marketing	various signatories	various signatories	SFP	
33	Bonneville Power Administration			OS	
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration OS	
	TOTAL				

Name of Respo	ondent	This Report Is: (1) X An Original	D	ate of Report Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis	ssion	' /	End of2020/Q4	
	TRAI	NSMISSION OF ELECTRICITY FOR (Including transactions ref	OR OTHERS (Account fered to as 'wheeling')	456)(Continued)		
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as id ceipt and delivery locations or the substation, or other designation for the substa- column (h) the number of a blumn (h) must be in mega	te Schedule or Tariff Number, lentified in column (d), is provies for all single contract path, "pappropriate identification for wation, or other appropriate identification for wation, or other appropriate identification. The summed and the watts. Footnote any demand megawatthours received and	ded. point to point" transm there energy was re tification for where e that is specified in the not stated on a meg	nission service. In co ceived as specified in energy was delivered e firm transmission s	olumn (f), report the in the contract. In colu ias specified in the ervice contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TDANIOEE	D OF ENERGY	
Schedule of	(Subsatation or Other	(Substation or Other	Demand -	MegaWatt Hours	R OF ENERGY MegaWatt Hours	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	No.
SA 876	Bonneville Power Adm	various	1	1,52		2 1
SA 876	Bonneville Power Adm	various	1	4	14 44	1 2
SA 965	Trona Substation	Red Butte/Mona Sub	52	99,0	52 99,052	2 3
RS 436		Borah/Brady Sub				4
SA 121	various	various		199,7	199,751	1 5
SA 121	various	various		18,00	18,003	3 6
SA 122	various	various		83,52	26 83,526	7
SA 122	various	various		3,50	3,507	7 8
SA 476						9
SA 476						10
SA 895	Trona Substation	Red Butte/Mona Sub	31	69,86	69,867	7 11
SA 895	Trona Substation	Red Butte/Mona Sub		6,30	6,306	12
SA 742	Ponderosa Substation	various	33	264,56	264,562	13
SA 742	Ponderosa Substation	various	33	23,94		
SA 505	Yellowtail Sub	Sheridan Substation	10	64,67		
SA 505	Yellowtail Sub	Sheridan Substation	10	6,97	6,974	1 16
SA 607	various	various		23,63	23,631	1 17
SA 607	various	various		2,58		
SA 606	various	various		4,52	4,523	3 19
SA 563	various	various			5	20
SA 563	various	various				21
SA 562	various	various		26	30 260	22
SA 347	various	Sheridan Substation	47	268,62		
SA 347	various	Sheridan Substation	44	28,18	33 28,183	3 24
SA 67	various	Wyodak Substation	52	77,24		
SA 67	various	Wyodak Substation	52	5,62		
SA 768	various	various		97		
SA 768	various	various			36	
SA 767	various	various		20		
SA 43	various	various		79	790	
SA 43	various	various				31
SA 714	various	various		10	07 107	
RS 369	Midpoint Substation	Summer Lake Sub				33
RS 237	various	various	356	1,045,88	1,045,889	34
			5,765	16,923,3 [,]	16,816,917	7

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmiss	sion //	End of2020/Q4	
TF	RANSMISSION OF ELECTRICITY FO (Including transactions reffe	R OTHERS (Account 456) (Continue ered to as 'wheeling')	ed)	
9. In column (k) through (n), report the charges related to the billing demand of energy transferred. In column (m) period adjustments. Explain in a fool shown on bills rendered to the entity Provide a footnote explaining the nat 10. The total amounts in columns (i) purposes only on Page 401, Lines 16	I reported in column (h). In column, provide the total revenues from a tnote all components of the amount Listed in column (a). If no monetaure of the non-monetary settlement and (j) must be reported as Trans	n (I), provide revenues from ene all other charges on bills or vouc nt shown in column (m). Report ary settlement was made, enter nt, including the amount and typ	ergy charges related to the amon hers rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount f d.
11. Footnote entries and provide exp	olanations following all required da	n of electricity for others		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
7,643	()	1,274	8,917	
,,,,,,		98	98	
1,555,977		436.725	1,992,702	
1,000,011		100,120	1,502,762	
	1,919,507	78,552	1,998,059	-
	1,010,007	133,932	133,932	
	932,864	38,179	971,043	
	902,004	51,101	51,101	
		218,916	218,916	
			•	4.
202 500		18,956	18,956	10
933,586		38,160	971,746	1
201.000		29,026	29,026	12
994,623		559,760	1,554,383	13
		179,686	179,686	14
290,100		45,576	335,676	15
		11,917	11,917	16
	180,864	7,461	188,325	17
		12,817	12,817	18
	40,251	1,669	41,920	19
	11,574	1,616	13,190	20
		130	130	2
	3,347	135	3,482	22
1,429,400		58,469	1,487,869	23
		33,951	33,951	24
1,555,977		63,599	1,619,576	2
		48,376	48,376	26
	3,132	128	3,260	27
		387	387	28
	2,387	99	2,486	29
	3,589	149	3,738	30
		139	139	3′
	2,693	109	2,802	32
				33
3,594,482		32,068	3,626,550	34
75,203,521	19,515,176	16,992,110	111,710,807	

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Pacif	iCorp	(2) A Resubmission	(IVIO, Da, 11)	End of <u>2020/Q4</u>				
	TRANSM	ISSION OF ELECTRICITY FOR OTHERS (Account 456.1) cluding transactions referred to as 'wheeling')						
	·							
	eport all transmission of electricity, i.e., whe ties, non-traditional utility suppliers and ultin	•	ities, cooperatives, otne	r public authorities, qualifying				
	se a separate line of data for each distinct ty	•	a the entities listed in co	lumn (a), (b) and (c).				
	eport in column (a) the company or public a							
	c authority that the energy was received from							
	ide the full name of each company or public	•		nyms. Explain in a footnote				
	ownership interest in or affiliation the respon			- 				
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - F							
	smission Service, OLF - Other Long-Term F							
	ervation, NF - non-firm transmission service,							
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footnote for each				
adjus	stment. See General Instruction for definition	ns of codes.						
	Payment By	Energy Received From	Energy De	elivered To Statistical				
ine No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P					
NO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote					
1	(a) Bonneville Power Administration	(b) Bonneville Power Administration	Bonneville Power Ad	, , ,				
2		Bonneville Power Administration	Bonneville Power Ad					
		Bonneville Power Administration	Bonneville Power Ad					
4		Bonneville Power Administration	Umpqua Indian Utility	· -				
		Bonneville Power Administration	Umpqua Indian Utility					
6		Bonneville Power Administration	Benton REA	FNO				
7		Bonneville Power Administration	Benton REA	AD				
8		Bonneville Power Administration	Umatilla Electric and					
		Bonneville Power Administration	Umatilla Electric and					
10		J.S. Bureau of Reclamation	Bonneville Power Ad					
		J.S. Bureau of Reclamation	Bonneville Power Ad					
		Bonneville Power Administration	Bonneville Power Ad					
		Bonneville Power Administration	Bonneville Power Ad					
		Bonneville Power Administration	Yakama Power	FNO				
		Bonneville Power Administration	Yakama Power	AD				
16	Bonneville Power Administration E	Bonneville Power Administration	Bonneville Power Ad					
17	Bonneville Power Administration E	Bonneville Power Administration	Bonneville Power Ad					
18	Bonneville Power Administration E	Bonneville Power Administration	Bonneville Power Ad					
19	Bonneville Power Administration E	Bonneville Power Administration	Bonneville Power Ad					
20	Bonneville Power Administration	various signatories	various signatories	NF				
21	Bonneville Power Administration	various signatories	various signatories	FNO				
22		various signatories	various signatories	AD				
23		Bonneville Power Administration	PUD No. 1 of Clark C	<u> </u>				
24	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark C					
25	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad					
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad					
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad					
28	Brookfield Renewable Trading and Marketing v	various signatories	various signatories	NF				
29	Brookfield Renewable Trading and Marketing	various signatories	various signatories	AD				
30	Brookfield Renewable Trading and Marketing v	various signatories	various signatories	SFP				
31	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Acces					
32	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Acces	s AD				
33	City of Roseville	City of Roseville	City of Roseville	LFP				
34	City of Roseville	City of Roseville	City of Roseville	AD				
								
	TOTAL							
			•					

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis		11	End of2020/Q4	
	TRAN	ISMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Acco	unt 456)(Continued)		
designations 6. Report red	(e), identify the FERC Rat under which service, as ide ceipt and delivery locations	e Schedule or Tariff Number, entified in column (d), is provio for all single contract path, "p appropriate identification for w	On separate lines ded. oint to point" tran	s, list all FERC rate so smission service. In	column (f), report the	ımn
		tion, or other appropriate iden				""""
	column (h) the number of r	negawatts of billing demand th	nat is specified in	the firm transmission	service contract Dema	and
reported in co	olumn (h) must be in mega	watts. Footnote any demand megawatthours received and o	not stated on a m			and
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Lina
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	110.
RS 237	various	various	36	30 110	444 110,444	4 1
SA 656	Lost Creek Hydro Plt	Alvey Substation	:	58 211	091 211,091	1 2
SA 656	Lost Creek Hydro Plt	Alvey Substation	:	58 14	920 14,920	0 3
SA 229	Bonneville Power Adm	Gazley Substation		3 21	787 21,787	7 4
SA 229	Bonneville Power Adm	Gazley Substation		3 2	353 2,353	3 5
SA 539	Bonneville Power Adm	Tieton Substation		1 5	230 5,230	0 6
SA 539	Bonneville Power Adm	Tieton Substation		1	781 781	1 7
SA 538	McNary Substation	Hinkle Substation		1	708 708	8
SA 538	McNary Substation	Hinkle Substation		1	78 78	8 9
SA 179	USBR Green Springs	Bonneville Power Adm		19 53	766 53,766	6 10
SA 179	USBR Green Springs	Bonneville Power Adm		4	006 4,006	6 11
RS 368	Malin Substation	Malin Substation		650	739 650,739	9 12
RS 368	Malin Substation	Malin Substation		62	839 62,839	9 13
SA 328	Bonneville Power Adm			6 31	957 31,957	7 14
SA 328	Bonneville Power Adm			5 3	473 3,473	3 15
SA 827	Bonneville Power Adm	Neff Substation		1	673 673	3 16
SA 827	Bonneville Power Adm	Neff Substation		1	88 88	8 17
SA 746	Goshen Substation	various	20	1,296	983 1,296,983	3 18
SA 746	Goshen Substation	various	29	91 166	916 166,916	6 19
SA 44	various	various		240	859 240,859	9 20
SA 747	Goshen Substation	various		94 635	•	
SA 747	Goshen Substation	various			048 65,048	
SA 735	Cardwell-Merwin	Chelatchie/View115kV		22 118	,	
SA 735	Cardwell-Merwin	Chelatchie/View115kV	2	24 14	654 14,654	
SA 865	Goshen Substation	various	1	1	746 746	
SA 865	Goshen Substation	various		1	91 91	4
SA 975	Bonneville Power Adm	various .		1	426 426	
SA 941	various	various		147		+
SA 941	various	various		12	696 12,696	+
SA 941	various	various	1	15 100	366 366	
SA 299	Bonneville Power Adm	various		15 102	· · · · · · · · · · · · · · · · · · ·	
SA 299	Bonneville Power Adm	various			190 9,190	
SA 881	Malin 500 Substation	Round Mountain Sub		50		33
SA 881	Malin 500 Substation	Round Mountain Sub		50		34
			5,70	16,923	319 16,816,917	7

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmiss	sion //	End of2020/Q4	
Т	RANSMISSION OF ELECTRICITY FO (Including transactions reff	R OTHERS (Account 456) (Continuered to as 'wheeling')	ed)	
9. In column (k) through (n), report charges related to the billing deman of energy transferred. In column (mperiod adjustments. Explain in a for shown on bills rendered to the entity Provide a footnote explaining the national of the total amounts in columns (inpurposes only on Page 401, Lines 111. Footnote entries and provide explaining the explaining the national order of the second of the	Id reported in column (h). In column (h), provide the total revenues from a potnote all components of the amounty Listed in column (a). If no monetature of the non-monetary settlement (i) and (j) must be reported as Transle (ii) and 17, respectively.	on (I), provide revenues from end all other charges on bills or voud nt shown in column (m). Report ary settlement was made, enter ent, including the amount and typ smission Received and Transmi	ergy charges related to the ame chers rendered, including out o in column (n) the total charge zero (11011) in column (n). se of energy or service rendere	ouni f d.
		N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No
(k)	(1)	(m)	(n)	
		128,672	128,672	
1,742,695		16,198	1,758,893	
		49,559	49,559	
98,890		152,739	251,629	
		15,655	15,655	
24,437		3,879	28,316	
		1,341	1,341	
3,715		2,317	6,032	
		-159	-159	
560,152		5,973	566,125	1
		15,918	15,918	1
		232,452	232,452	1
		21,132	21,132	1
172,413		116,018	288,431	1
		12,590	12,590	1
154		225	379	1
		479	479	1
6,162,325		1,510,467	7,672,792	1
-, -, -, -		558,823	558,823	1
	1,307,426	53,615	1,361,041	2
2,802,895	.,,	482,498	3,285,393	2
,,55,555		57,797	57,797	
683,398		99,560	782,958	2
330,000		37,714	37,714	2
963		329	1,292	2
		739	739	2
1,610		281	1,891	2
1,010	982,876	40,721	1,023,597	2
	302,070	155,646	155,646	2
	2,976	123	3,099	3
439,677	2,976	77,576	517,253	3
439,077		22,700		
4 400 007			22,700	3
1,489,687		35,682	1,525,369	3
		43,648	43,648	3
75,203,521	19,515,176	16,992,110	111,710,807	
70,200,021	10,010,170	10,002,110	111,710,007	

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2020/Q4
	TRANSI	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1)	
	eport all transmission of electricity, i.e., wh ties, non-traditional utility suppliers and ulti		ties, cooperatives, other	r public authorities, qualifying
	se a separate line of data for each distinct	•	the entities listed in co	lumn (a) (b) and (c)
	eport in column (a) the company or public			
	c authority that the energy was received fro			
⊃rov	ide the full name of each company or publi	c authority. Do not abbreviate or trun	cate name or use acror	nyms. Explain in a footnote
	ownership interest in or affiliation the respo			
	column (d) enter a Statistical Classification			
	 Firm Network Service for Others, FNS - Issue Service, OLF - Other Long-Term 			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo			•
	stment. See General Instruction for definition		•	
ine	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Po	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
	(a)	(b)	· (c	(d)
1	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's l	Utility Dist AD
2	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's l	Jtility Dist LFP
3	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's l	Jtility Dist AD
4	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's l	Jtility Dist LFP
5	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's l	Jtility Dist AD
6	ConocoPhillips Company	various signatories	various signatories	AD
7	CP Energy Marketing (US) Inc.	various signatories	various signatories	NF
8	CP Energy Marketing (US) Inc.	various signatories	various signatories	SFP
9	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Tra	ins OS
10	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Tra	ins AD
11	Deseret Gen and Trans	various signatories	various signatories	NF
12	Deseret Gen and Trans	various signatories	various signatories	AD
13	Eagle Energy Partners I LP	various signatories	various signatories	NF
	Eagle Energy Partners I LP	various signatories	various signatories	AD
	Enel Trading North America, LLC	various signatories	various signatories	NF
	Energy Keepers, Inc.	various signatories	various signatories	NF
	Energy Keepers, Inc.	various signatories	various signatories	SFP
	Eugene Water & Electric Board	NextEra Energy Resources, LLC	PUD No. 2 of Grant (
	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	LFP
	· ·	NextEra Energy Resources, LLC	PUD No. 2 of Grant (
		Bonneville Power Administration		
	Exelon Generation Company, LLC		Oregon Direct Acces	
	Exelon Generation Company, LLC Exelon Congretion Company, LLC	Bonneville Power Administration	Oregon Direct Acces	s AD NF
	Exelon Generation Company, LLC	various signatories	various signatories	AD
	Exelon Generation Company, LLC	various signatories	various signatories	
	· ·	Marysville Hydro Partners	Idaho Power Compai	·
	· ·	Marysville Hydro Partners	Idaho Power Compai	
	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Ele	
	Garrett Solar LLC	Garrett Solar LLC	Portland General Ele	, ,
29	Garrett Solar LLC	Garrett Solar LLC	Portland General Ele	· · ·
30	Guzman Energy LLC	various signatories	various signatories	NF
31	Guzman Energy LLC	various signatories	various signatories	SFP
	Idaho Power Company	Exxon Mobil	Nevada Power Comp	
33	Idaho Power Company	Exxon Mobil	Nevada Power Comp	,
34	Idaho Power Company	various signatories	various signatories	SFP
	TOTAL			
			•	

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis	sion	11	End of2020/Q4	
	TRAN	ISMISSION OF ELECTRICITY FO	OR OTHERS (Account fered to as 'wheeling	nt 456)(Continued)		
designations 6. Report red designation fo	(e), identify the FERC Rate under which service, as ide eipt and delivery locations or the substation, or other a	e Schedule or Tariff Number, entified in column (d), is provide for all single contract path, "pappropriate identification for wition, or other appropriate iden	On separate lines, ded. oint to point" trans here energy was r	list all FERC rate so mission service. In o eceived as specified	column (f), report the in the contract. In colu	mn
contract.	accignation for the capeta	acti, of other appropriate fact.	anodaon for whore	onorgy was assirted	a do oposinou in the	
	column (h) the number of n	negawatts of billing demand th	nat is specified in t	he firm transmission	service contract. Dema	and
		watts. Footnote any demand megawatthours received and o		gawatts basis and e	xplain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Lina
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	140.
SA 800	Troutdale Substation	Troutdale Substation			4,	1
SA 899	Troutdale Substation	Troutdale Substation	14	72,	634 72,634	1 2
SA 899	Troutdale Substation	Troutdale Substation		8,	251 8,251	1 3
SA 901	Troutdale Substation	Troutdale Substation	2	2 10,	853 10,853	3 4
SA 901	Troutdale Substation	Troutdale Substation		1,	233 1,233	3 5
SA 280	various	various				6
SA 968	various	various			386 386	7
SA 967	various	various				8
RS 280	various	various	140	1,050,	616 1,050,616	9
RS 280	various	various	85	86,	855 86,855	10
SA 156	various	various		11,	360 11,360	11
SA 156	various	various		9,	739 9,739	12
SA 569	various	various		2,	754 2,754	1 13
SA 569	various	various		2,	105 2,105	14
SA 962	various	various		5,	480 5,480	15
SA 814	various	various		9,	988 9,988	16
SA 815	various	various		13,	256 13,256	17
SA 780	various	various				18
SA 874	various	various	10	42,	571 42,571	1 19
SA 874	various	various	10	4,	820 4,820	20
SA 943	Bonneville Power Adm	various	•	7,	270 7,270	21
SA 943	Bonneville Power Adm	various	•		440 440	22
SA 759	various	various		2,	193 2,193	3 23
SA 759	various	various			90 90	24
RS 322	Targhee Substation	Goshen Substation				25
RS 322	Targhee Substation	Goshen Substation				26
SA 868	Falls Creek H.P.	Bonneville Power Adm	3	14,	126 14,126	27
SA 966	Wallula Substation	Wala-MIDC path	10)	300 300	28
SA 966	Wallula Substation	Wala-MIDC path	10	22,	713 22,713	3 29
SA 786	various	various			107 16,107	
SA 785	various	various			946 11,946	
SA 212	Trona Substation	Red Butte/Mona Sub	52	2	400 400	
SA 212	Trona Substation	Red Butte/Mona Sub				33
SA 726	various	various		2,	807 2,807	7 34
			5,768	16,923,	319 16,816,917	7

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmiss	sion //	End of2020/Q4	
Т	RANSMISSION OF ELECTRICITY FO (Including transactions reff	R OTHERS (Account 456) (Continuered to as 'wheeling')	ed)	
9. In column (k) through (n), report charges related to the billing deman of energy transferred. In column (mperiod adjustments. Explain in a foc	the revenue amounts as shown on d reported in column (h). In colum), provide the total revenues from	bills or vouchers. In column (k in (I), provide revenues from en all other charges on bills or vouc), provide revenues from dema ergy charges related to the am chers rendered, including out o	ount of
shown on bills rendered to the entity				·
Provide a footnote explaining the na				ed.
10. The total amounts in columns (i				
purposes only on Page 401, Lines 1				
11. Footnote entries and provide ex	cplanations following all required da	ata.		
	DEVENITE EDOM TDANSMISSIO	N OF ELECTRICITY FOR OTHERS	Y	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(I)	(m)	(n)	
		860		
405,861		16,588		2
		8,640	8,640	,
60,969		2,492	63,461	4
		1,291	1,291	;
		9	•	(
	10,362	429	10,791	-
	31	1	32	8
4,284,105		1,464,774	5,748,879	(
		181,089	181,089	10
	94,312	3,855	98,167	1
		68,934	68,934	12
	48,527	2,005	50,532	13
		13,948	13,948	14
	43,850	1,818	45,668	1
	80,801	3,355	84,156	16
	108,089	4,488	112,577	17
		-2,821	-2,821	18
311,195		41,762	352,957	19
		12,587	12,587	20
33,175		5,721	38,896	2
		1,460	1,460	22
	153,727	1,961,302	2,115,029	23
		125,529	125,529	24
		138,699	138,699	2
		12,609	12,609	26
127,488		15,231	142,719	2
		33,259	33,259	28
311,195		79,940	391,135	29
	133,899	5,551	139,450	30
	157,235	6,530	163,765	3
703,037		29,239	732,276	32
		-47,861	-47,861	33
	20,805	864	21,669	34
75,203,521	19,515,176	16,992,110	111,710,807	

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report					
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2020/Q4					
	TRANSI	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1)						
									
	eport all transmission of electricity, i.e., wh		ties, cooperatives, other	r public authorities, qualifying					
	cilities, non-traditional utility suppliers and ultimate customers for the quarter.								
	Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or								
	c authority that the energy was received fro								
	ide the full name of each company or publi								
	ownership interest in or affiliation the respo			.,					
	column (d) enter a Statistical Classification								
	- Firm Network Service for Others, FNS -								
	smission Service, OLF - Other Long-Term								
	ervation, NF - non-firm transmission service			-					
	ny accounting adjustments or "true-ups" fo stment. See General Instruction for definition		eriods. Provide an expia	anation in a loothole for each					
aujus	surient. See General Instruction for delimite	ons of codes.							
ine	Payment By	Energy Received From	Energy De						
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority)	(Company of Po						
	(Foothote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote /	, , ,					
1	Idaho Power Company	various signatories	various signatories	, NF					
	Macquarie Energy LLC	various signatories	various signatories	NF					
	Macquarie Energy LLC	various signatories	various signatories	AD					
	Macquarie Energy LLC	various signatories	various signatories	SFP					
	MAG Energy Solutions, Inc.	various signatories	various signatories	NF					
	Mercuria Energy America LLC	various signatories	various signatories	NF					
	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric A	association OS					
8	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric A	Association AD					
9	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF					
	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	AD					
11	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP					
12	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	AD					
13	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility A	Authority FNO					
14	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility A	Authority AD					
15	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant 0	County LFP					
16	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant 0	County AD					
17	NextEra Energy Resources, LLC	various signatories	various signatories	NF					
18	NextEra Energy Resources, LLC	various signatories	various signatories	AD					
19	NextEra Energy Resources, LLC	various signatories	various signatories	SFP					
20	NextEra Energy Resources, LLC	various signatories	various signatories	AD					
21	Obsidian Renewables, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant (County AD					
22	Pacific Gas & Electric Company			OS					
23	Pacific Gas & Electric Company	various signatories	various signatories	NF					
24	Portland General Electric Company			OS					
25	Portland General Electric Company	various signatories	various signatories	NF					
26	Portland General Electric Company	various signatories	various signatories	SFP					
27	Portland General Electric Company	various signatories	various signatories	AD					
28	Powerex Corporation	Bonneville Power Administration	CAISO	LFP					
29	Powerex Corporation	Bonneville Power Administration	CAISO	AD					
30	Powerex Corporation	Powerex Corporation	CAISO	LFP					
31	Powerex Corporation	Powerex Corporation	CAISO	AD					
	Powerex Corporation	Powerex Corporation	CAISO	LFP					
	Powerex Corporation	Powerex Corporation	CAISO	AD					
34	Powerex Corporation	Powerex Corporation	CAISO	LFP					
	TOTAL								
	TOTAL								

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis		11	End of2020/Q4	
	TRAN	ISMISSION OF ELECTRICITY FO	OR OTHERS (Acc	ount 456)(Continued)	+	
5 In column		e Schedule or Tariff Number,			chedules or contract	
designations 6. Report red designation fo (g) report the contract. 7. Report in o	under which service, as id- beipt and delivery locations or the substation, or other a designation for the substation.	entified in column (d), is provious for all single contract path, "pappropriate identification for wation, or other appropriate identification for wation, or other appropriate identification of billing demand the second substitution of t	ded. boint to point" tra where energy wa tification for whe	nsmission service. In s received as specifie ere energy was delive n the firm transmissio	column (f), report the d in the contract. In colured as specified in the	
	` '	watts. Footnote any demand megawatthours received and o		megawatts basis and	ехріаіп.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANS	FER OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
SA 725	various	various			5,713 15,713	3 1
SA 755	various	various		28	3,123 28,123	3 2
SA 755	various	various		4	4,104 4,104	4 3
SA 754	various	various			1,969 1,969	9 4
SA 903	various	various		,	3,393 3,393	3 5
SA 998	various	various			4,739 4,739	9 6
RS 302	Duchesne	Duchesne		18	3,862 18,862	2 7
RS 302	Duchesne	Duchesne			1,694 1,694	4 8
SA 157	various	various		502	2,525 502,525	5 9
SA 157	various	various			6,044	1 10
SA 160	various	various			6,136	
SA 160	various	various			72 72	+
SA 894	Four Corners	Pinto-Four Corners		1 14	14,383	3 13
SA 894	Four Corners	Pinto-Four Corners			1,627 1,627	
SA 733	Wallula Substation	Wala-MIDC path			1,929 274,929	\perp
SA 733	Wallula Substation	Wala-MIDC path			7,651 7,65 ²	+
SA 236	various	various			31 3	+
SA 236	various	various			17 17	7 18
SA 237	various	various			13 13	
SA 237	various	various			58 58	3 20
SA 880	Wallula Substation	various				21
RS 298	Sigurd-Glen Canyon	Pinto-Four Corners				22
SA 338	various	various			793 793	3 23
RS 137	various	various				24
SA 8	various	various				25
SA 248	various	various			432 432	+
SA 248	various	various			50 50	27
SA 169	Bonneville Power Adm	CRAG View Substation		83 340	346,233	3 28
SA 169	Bonneville Power Adm	CRAG View Substation		83 28	3,141 28,14	1 29
SA 700	Malin 500 Substation	Round Mountain Sub		100		30
SA 700	Malin 500 Substation	Round Mountain Sub		100		31
SA 701	Malin 500 Substation	Round Mountain Sub		100		32
SA 701	Malin 500 Substation	Round Mountain Sub		100		33
SA 702	Malin 500 Substation	Round Mountain Sub		100		34
			5,	765 16,923	3,319 16,816,917	7

Name of Respondent PacifiCorp		(1) X An Original (Mo, Da, Yr) (2) A Resubmission / /		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2020/Q4			
				11			2020/Q4		
	TRANSMISSION (Inc	N OF ELECTI cluding transa	RICITY FO actions reffe	R OTHERS (Ad ered to as 'whe	ccount 456) (Continu eling')	ed)			
2. In column (k) through (n), report charges related to the billing demand of energy transferred. In column (period adjustments. Explain in a fishown on bills rendered to the enterovide a footnote explaining the following the total amounts in columns ourposes only on Page 401, Lines 11. Footnote entries and provide	and reported in (m), provide the controle all comity Listed in colunature of the no (i) and (j) must and 17, res	column (h). total revenue ponents of umn (a). If un-monetary be reported pectively.	In colum ues from a the amour no moneta settlemen d as Trans	n (I), provide all other chargent shown in coarry settlement at, including the mission Received.	revenues from end ges on bills or vouc blumn (m). Report t was made, enter ne amount and typ	ergy charge chers rende in column zero (1101 se of energ	es related to ered, includ (n) the tota 1) in colum y or service	o the amo ing out o al charge an (n). e rendere	ount f d.
	REVENUE	FROM TRAI	NSMISSIO	N OF ELECTRI	CITY FOR OTHERS	;			
Demand Charges		y Charges			Charges)		l Revenues ((\$)	Line
(\$) (k)		(\$) (I)			(\$) (m)		(k+l+m) (n)		No.
(N)		(1)	159,417		6,621		(11)	166,038	1
			236,098		9,787			245,885	
			200,000		25,545			25,545	3
			10,422		418			10,840	4
			78,943		3,270			82,213	
			42,735		1,773			44,508	6
			12,700		26,858			26,858	7
					1,605			1,605	8
			2,793,625		115,395			2,909,020	9
			2,7 00,020		36,803			36,803	10
			44,086		1,827			45,913	11
			44,000		829			829	12
70,568					12,004			82,572	13
70,300					4,580			4,580	14
2,813,691					797,051		2	3,610,742	15
2,013,091					146,972			146,972	16
			22.020						
			33,020		1,590			34,610	17
			157		15,001			15,001 163	18
			157		613				19
								613	20
					334,199			334,199	21
			4.05.4		41,553			41,553	22
			4,954		199			5,153	23
			4		3,314			3,314	24
			2 207		05			2.462	25
			2,367		95			2,462	26
2 400 505					427 101,759			427	27
2,489,565								2,591,324	28
2.070.274					77,402			77,402	29
2,979,374					71,364			3,050,738	30
0.070.074					88,047			88,047	31
2,979,374					71,364		3	3,050,738	32
					88,047		-	88,047	33
2,979,377					71,364		3	3,050,741	34
75,203,521		19	,515,176		16,992,110		111	,710,807	
. 0,200,021			,, •		,		,	,,	

Name of Respondent

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report			
Pacif	iCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2020/Q4			
	TRANSM	ISSION OF ELECTRICITY FOR OTHERS (Account 456.1) cluding transactions referred to as 'wheeling')					
				r public outhorities gualifying			
	Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying cilities, non-traditional utility suppliers and ultimate customers for the quarter.						
	se a separate line of data for each distinct t	·	the entities listed in co	lumn (a), (b) and (c).			
	eport in column (a) the company or public a	•		. , . , . , , , , , , , , , , , , , , ,			
	c authority that the energy was received fro						
	ide the full name of each company or public			nyms. Explain in a footnote			
	ownership interest in or affiliation the respon column (d) enter a Statistical Classification			of the service as follows:			
	- Firm Network Service for Others, FNS - F						
	smission Service, OLF - Other Long-Term F						
	ervation, NF - non-firm transmission service,						
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	ination in a footnote for each			
aajus	stment. See General Instruction for definition	ns of codes.					
ine	Payment By	Energy Received From	Energy De				
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority)	(Company of Pu				
	(Foothole Allillation) (a)	(Footnote Affiliation) (b)	(Footnote /				
1	Powerex Corporation F	Powerex Corporation	CAISO	AD			
2	Powerex Corporation F	Powerex Corporation	CAISO	LFP			
3	Powerex Corporation F	Powerex Corporation	CAISO	AD			
4	Powerex Corporation F	Powerex Corporation	CAISO	LFP			
5	Powerex Corporation F	Powerex Corporation	CAISO	AD			
6	Powerex Corporation v	arious signatories	various signatories	NF			
7	Powerex Corporation	arious signatories	various signatories	AD			
8	Powerex Corporation	arious signatories	various signatories	SFP			
9	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Ad	ministration OS			
10	PUD No. 1 of Cowlitz County F	PUD No. 1 of Cowlitz County	Bonneville Power Ad	ministration AD			
11	Rainbow Energy Marketing Corporation	arious signatories	various signatories	NF			
12	Rainbow Energy Marketing Corporation	arious signatories	various signatories	AD			
13	Rainbow Energy Marketing Corporation	arious signatories	various signatories	SFP			
14	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipa	al Utility Dist LFP			
15	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipa	al Utility Dist AD			
16	Salt River Project S	Salt River Project	Salt River Project	LFP			
17	Salt River Project S	Salt River Project	Salt River Project	AD			
18	Salt River Project	arious signatories	various signatories	NF			
19	Salt River Project	arious signatories	various signatories	SFP			
20	Shell Energy North America (US), L.P.	lextEra Energy Resources, LLC	PUD No. 2 of Grant 0	County LFP			
21	Shell Energy North America (US), L.P.	lextEra Energy Resources, LLC	PUD No. 2 of Grant 0	County AD			
22	Shell Energy North America (US), L.P.	arious signatories	various signatories	NF			
23	Shell Energy North America (US), L.P.	arious signatories	various signatories	AD			
24	Shell Energy North America (US), L.P.	arious signatories	various signatories	SFP			
25	Shell Energy North America (US), L.P.	arious signatories	various signatories	AD			
26	Sierra Pacific Power Company			OS			
27	Sierra Pacific Power Company			AD			
28	Southern California Edison Company			OS			
29	Southern California Edison Company	arious signatories	various signatories	NF			
30	Southern California Edison Company	arious signatories	various signatories	AD			
31	Southern California Public Power Authority F	Powerex Corporation	Southern California P	Public Power NF			
32	State of South Dakota	Vestern Area Power Administration	Black Hills Corporation	on LFP			
33	State of South Dakota	Vestern Area Power Administration	Black Hills Corporation	on AD			
34	Tenaska Power Services Co.	arious signatories	various signatories	NF			
							
	TOTAL						
			•				

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis	sion	11	End of2020/Q4	
	TRAN	NSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Accourtered to as 'wheeling'	nt 456)(Continued)		
designations of the contract. 7. Reported in corrections of the contract.	under which service, as id seipt and delivery locations or the substation, or other designation for the substa- column (h) the number of a blumn (h) must be in mega	te Schedule or Tariff Number, lentified in column (d), is provide for all single contract path, "pappropriate identification for wation, or other appropriate iden megawatts of billing demand the watts. Footnote any demand megawatthours received and of the state of	ded. oint to point" trans there energy was redification for where nat is specified in the	mission service. In c eceived as specified energy was delivere ne firm transmission	olumn (f), report the in the contract. In colu d as specified in the service contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	ER OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received	MegaWatt Hours Deliyered	No.
(e) SA 702	(f) Malin 500 Substation	(g) Round Mountain Sub	(h)	(i)	(j)	1
SA 702 SA 748	Malin 500 Substation	Round Mountain Sub	50			2
SA 748	Malin 500 Substation	Round Mountain Sub	50			3
SA 749	Malin 500 Substation	Round Mountain Sub	150			4
SA 749	Malin 500 Substation	Round Mountain Sub	150			5
SA 749 SA 47			150		200 000 000	++
SA 47	various various	various various		286,6	•	
SA 151	various	various		35,8	, , , , , , , , , , , , , , , , , , ,	1
RS 234	Swift Unit No. 2	Woodland Substation		33,0	33,613	9
RS 234	Swift Unit No. 2	Woodland Substation				10
SA 316	various	various		72,2	287 72,287	1
SA 316	various	various			17 117	
SA 261	various	various			117	13
SA 863	Malin Substation	Malin Substation	20	122,8	340 122,840	
SA 863	Malin Substation	Malin Substation	20	·	· ·	
SA 809	Enel Cove Fort	Red Butte Substation	26			
SA 809	Enel Cove Fort	Red Butte Substation	26	-	•	
SA 557	various	various	20		116 1,416	1
SA 557	various	various	+		795 795	
SA 791	Wallula Substation	Wala-MIDC path	+	10,2		
SA 791	Wallula Substation	Wala-MIDC path			682 682	
SA 23	various	various		720,4		1
SA 23	various	various		35,		
SA 162	various	various		17,8	· · · · · · · · · · · · · · · · · · ·	
SA 162	various	various			600	
RS 674	Sigurd Substation	Utah-Nevada Border				26
RS 674	Sigurd Substation	Utah-Nevada Border				27
RS 298	Sigurd-Glen Canyon	Pinto-Four Corners				28
SA 642	various	various		292,	16 292,116	
SA 642	various	various	1	21,8	•	1
SA 629	Tieton Substation	various		,	56 56	
SA 779	Yellowtail Sub	Wyodak Substation		14,5	513 14,513	32
SA 779	Yellowtail Sub	Wyodak Substation			558 1,658	
SA 125	various	various		28,6		
			5,765	16,923,3	16,816,917	,

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmiss	ion //	End of2020/Q4	
7	TRANSMISSION OF ELECTRICITY FOI (Including transactions reffe	R OTHERS (Account 456) (Continue	ed)	
9. In column (k) through (n), report				nd
charges related to the billing demar of energy transferred. In column (m period adjustments. Explain in a for shown on bills rendered to the entity Provide a footnote explaining the na	nd reported in column (h). In column (h), provide the total revenues from a otnote all components of the amour y Listed in column (a). If no moneta ature of the non-monetary settlemen (i) and (j) must be reported as Trans 16 and 17, respectively.	n (I), provide revenues from ene all other charges on bills or vouch nt shown in column (m). Report ary settlement was made, enter z nt, including the amount and type smission Received and Transmis	rgy charges related to the amoners rendered, including out on in column (n) the total charge zero (11011) in column (n). The of energy or service rendere	ount f ed.
- 101 T		N OF ELECTRICITY FOR OTHERS	T (I D ((h)	Line
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)	(I)	(m)	(n)	
		88,047	88,047	
1,489,687		35,682	1,525,369	
		44,023	44,023	
4,469,061		107,046	4,576,107	
, ,		132,070	132,070	
	1,176,197	48,765	1,224,962	
	.,	33,613	33,613	
	216,457	8,989	225,446	
	210,437	169,947	169,947	
			·	1
	047.007	15,443	15,443	1
	617,967	25,636	643,603	1
		766	766	1.
	126,120	5,235	131,355	1
591,287		24,169	615,456	1
		18,360	18,360	1
778,003		31,801	809,804	1
		24,188	24,188	1
	10,928	453	11,381	1
	12,979	539	13,518	1
778,003		343,509	1,121,512	2
		90,173	90,173	2
	3,594,086	261,579	3,855,665	2
		40,868	40,868	2
	124,582	5,138	129,720	2
		1,775	1,775	2
		33,147	33,147	2
		3,013	3,013	2
		41,553	41,553	2
	2,587,420	1,059,991	3,647,411	2
	,,,,,,	310,228	310,228	3
		32,457	32,457	3
124,479		5,087	129,566	3
124,473		3,870	3,870	3
	199,477	168,716	368,193	3
	199,411	100,710	300,193	3
			•	

Name	e of Respondent		Report Is:	Date of Report	Year/Period of I			
Pacif	iCorp	(1)	X An Original A Resubmission	(Mo, Da, Yr) / /	End of	20/Q4		
	TRANSM		I OF ELECTRICITY FOR OTHER transactions referred to as 'whee	RS (Account 456.1)				
	Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying cilities, non-traditional utility suppliers and ultimate customers for the quarter.							
	se a separate line of data for each distinct t		-	n the entities listed in	column (a) (b) and (c)		
	eport in column (a) the company or public a							
	c authority that the energy was received fro							
	ide the full name of each company or public				ronyms. Explain in a	footnote		
	ownership interest in or affiliation the respon				•			
	column (d) enter a Statistical Classification							
	 Firm Network Service for Others, FNS - F smission Service, OLF - Other Long-Term F 							
	ervation, NF - non-firm transmission service							
	ny accounting adjustments or "true-ups" for							
adjus	stment. See General Instruction for definitio	ns of c	odes.					
					D. II	100 00 00 1		
ine	Payment By (Company of Public Authority)	(Energy Received From Company of Public Authority)		Delivered To Public Authority)	Statistical Classifi-		
No.	(Footnote Affiliation)	`	(Footnote Affiliation)		te Affiliation)	cation		
	(a)		(b)		(c)	(d)		
1	Tenaska Power Services Co.	arious	signatories	various signatorie	S	AD		
2	Tenaska Power Services Co.	arious	signatories	various signatorie	3	SFP		
3	Tenaska Power Services Co.	arious	signatories	various signatorie	3	AD		
4	The Energy Authority, Inc.	arious	signatories	various signatorie	3	NF		
5	The Energy Authority, Inc.	arious	signatories	various signatorie	3	AD		
6	Thermo No. 1 BE-01, LLC	hermo	Geothermal Project	various signatorie	3	LFP		
7	Thermo No. 1 BE-01, LLC	hermo	Geothermal Project	various signatorie	\$	AD		
8	TransAlta Energy Marketing (U.S.) Inc.	arious	signatories	various signatorie	3	NF		
9	TransAlta Energy Marketing (U.S.) Inc.	arious	signatories	various signatorie	3	AD		
10	TransAlta Energy Marketing (U.S.) Inc.	arious	signatories	various signatorie	3	SFP		
11	Tri-State Gen and Trans	arious	signatories	Tri-State Gen and	Trans	FNO		
12	Tri-State Gen and Trans	arious	signatories	Tri-State Gen and	Trans	AD		
13	Tri-State Gen and Trans	arious	signatories	various signatorie	3	NF		
14	U.S. Bureau of Reclamation	Sonnevi	lle Power Administration	U.S. Bureau of Re	clamation	FNO		
15	U.S. Bureau of Reclamation	Sonnevi	lle Power Administration	U.S. Bureau of Re	clamation	AD		
16	U.S. Bureau of Reclamation	Vestern	Area Power Administration	Weber Basin Wat	er Conserv.	os		
17	U.S. Bureau of Reclamation	Vestern	Area Power Administration	Weber Basin Wat	er Conserv.	AD		
18	U.S. Bureau of Reclamation	Sonnevi	lle Power Administration	Crooked River Irri	gation District	os		
19	Utah Associated Municipal Power	Itah As	sociated Municipal Power	Utah Associated N	lunicipal Power	os		
20	Utah Associated Municipal Power	Itah As	sociated Municipal Power	Utah Associated N	lunicipal Power	AD		
21	Utah Municipal Power Agency	Jtah Μι	ınicipal Power Agency	Utah Municipal Po	wer Agency	os		
22	Utah Municipal Power Agency	Jtah Μι	ınicipal Power Agency	Utah Municipal Po	wer Agency	AD		
23	Utah Municipal Power Agency	arious	signatories	various signatorie	3	NF		
24			prings Power Enterprises	Portland General		os		
25	, ,		prings Power Enterprises	Portland General	. ,	AD		
26			Area Power Administration		, ,	OS		
27			Area Power Administration			AD		
28			Area Power Administration			os		
29			Area Power Administration			AD		
30			Area Power Administration	various signatorie	<u> </u>	OS		
31			Area Power Administration	Western Area Pov		FNO		
32			Area Power Adm CO River	Western Area Pov		AD		
33			Area Power Adm CO River	various signatorie		NF		
				-		SFP		
34	Western Area Power Adm CO MO	vestern	Area Power Adm CO River	various signatorie	•	OI 1"		
	TOTAL							
	TOTAL							

Name of Respo	ondent		This (1)		ort Is: An Original		ate of Report Mo, Da, Yr)	Yea	ar/Period of Report	
PacifiCorp			(2)	Ħ,	A Resubmission	ì,	11	End	d of2020/Q4	
	TRAN	ISMISSION (Incl	OF E	LEC tran	TRICITY FOR OTHERS (A sactions reffered to as 'whe	ccoun	t 456)(Continued)			
designations 6. Report red designation for (g) report the contract. 7. Report in 6	(e), identify the FERC Rate under which service, as ide the property and delivery locations or the substation, or other a designation for the substation (h) the number of redumn (h) must be in megation.	entified in of for all sing appropriate tion, or oth megawatts	colum gle co e ider er ap of bil	nn (d ontra ntific opro	d), is provided. act path, "point to point" to ation for where energy was priate identification for was demand that is specified	ransn vas re here e	nission service. In ceived as specified energy was deliverented firm transmission	column in the ed as s service	(f), report the contract. In colur pecified in the e contract. Dema	
·	column (i) and (j) the total r									
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	(Subs	nt of D						ENERGY	Line
Tariff Number (e)	Designation) (f)	`	esigna (g)	ation			MegaWatt Hours Received (i)	, N	/legaWatt Hours Delivered (j)	No.
SA 125	various	various						777	777	1
SA 126	various	various						9	9	2
SA 126	various	various						857	857	3
SA 310	various	various					4,	961	4,961	4
SA 310	various	various					1,	041	1,041	5
SA 568	South Milford Sub	Mona Su	ubstat	ion		11	54,	806	54,806	6
SA 568	South Milford Sub	Mona Su	ubstat	ion		11	5,	814	5,814	7
SA 127	various	various					114,	719	114,719	8
SA 127	various	various					5,	728	5,728	9
SA 128	various	various					7,	920	7,920	10
SA 628	Dave Johnston Sub	Thermop	oolis S	Sub		17	117,	826	117,826	11
SA 628	Dave Johnston Sub	Thermop	oolis S	Sub		17	12,	548	12,548	12
SA 33	various	various					3,	290	3,290	13
SA 506	Walla Walla Sub	Burbank	Pum	os		1	2,	473	2,473	14
SA 506	Walla Walla Sub	Burbank	Pum	os		1		4	4	15
RS 286	various	various					28,	525	28,525	16
RS 286	various	various						897	897	17
RS 67	Redmond Substation	Crooked	Rive	r Pur	nps		11,	847	11,847	18
RS 297	various	various				547	2,941,	617	2,941,617	19
RS 297	various	various				464	257,	538	257,538	20
RS 637	various	various				84	639,	190	639,190	21
RS 637	various	various				60	39,	833	39,833	22
SA 20	various	various					13,	092	13,092	23
RS 591	Pelton Reregulating	Round B	Butte S	Sub			53,	442	53,442	24
RS 591	Pelton Reregulating	Round B	Butte S	Sub			6,	529	6,529	25
RS 262	various	various				330	1,566,	627	1,472,633	26
RS 262	various	various				330	163,	190	153,398	27
RS 263	various	various					41,	694	39,218	28
RS 263	various	various					4,	111	3,866	
RS 684	Dave Johnston Sub	various								30
SA 175	Wyoming Distribution	Wyomin	•			1	9,	184	9,184	
SA 175	various	Wyomin	g Dist	ribut	ion	1		5	5	32
SA 137	various	various						522	5,522	
SA 724	various	various						700	700	34
						5,765	16,923,	319	16,816,917	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmiss	, ,	End of2020/Q4	
Т	RANSMISSION OF ELECTRICITY FO (Including transactions reffe	R OTHERS (Account 456) (Continu	ed)	
9. In column (k) through (n), report charges related to the billing deman of energy transferred. In column (m period adjustments. Explain in a foo	the revenue amounts as shown on nd reported in column (h). In colum n), provide the total revenues from a	bills or vouchers. In column (k in (I), provide revenues from en all other charges on bills or vouc), provide revenues from dema ergy charges related to the am- chers rendered, including out o	ount f
shown on bills rendered to the entity Provide a footnote explaining the na	y Listed in column (a). If no moneta ature of the non-monetary settleme	ary settlement was made, enter nt, including the amount and typ	zero (11011) in column (n). se of energy or service rendere	ed.
10. The total amounts in columns (, .	smission Received and Transmi	ssion Delivered for annual repo	ort
purposes only on Page 401, Lines 1 11. Footnote entries and provide ex		ata		
11. Toolifote critics and provide ca	Apianations following all required de	aid.		
	DEVENUE FROM TRANSMISSION	N 05 51 50701017V 500 0711500		
Demand Charges	Energy Charges	N OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(I)	(m)	(n)	
	349	21,395	21,395 363	
	349	6,930	6,930	
	35.819	1,460	37,279	
	55,515	6,605	6,605	
342,330		48,802	391,132	
		14,051	14,051	
	923,001	38,076	961,077	
		39,352	39,352	
	82,085	3,396	85,481	1
532,908		81,271	614,179	1
		24,064	24,064	1
	20,983	867	21,850	1
8,836		11,346		1
		-490		1
		28,525	28,525	1
44.004		896	896	1
11,234		2 942 004	11,234	1
16,128,669		2,842,001 499,597	18,970,670 499,597	2
2,492,028		423,157	2,915,185	2
2,402,020		39,654	39,654	2
	85,443	3,544	88,987	2
	,	109,725	109,725	2
		9,975	9,975	2
2,319,902		559,720	2,879,622	2
		260,095	260,095	2
		26,339	26,339	2
		4,047	4,047	2
				3
43,321		44,954	88,275	3
	10.005	-2,489	-2,489	3
	42,285	1,752	44,037	3
	5,681	235	5,916	3
75,203,521	19,515,176	16,992,110	111,710,807	
, ,				

	e of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of F	Report 20/Q4		
Pacif	iCorp	(2)	A Resubmission	11	End of	20/Q4		
	TRANSN (Ir	IISSION OF cluding trar	ELECTRICITY FOR OTHER	RS (Account 456.1) eling')	,			
facilit	1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).							
3. R	eport in column (a) the company or public a	uthority th	at paid for the transmission	n service. Report in col	lumn (b) the compa	any or		
	c authority that the energy was received fro de the full name of each company or public							
	ownership interest in or affiliation the respor				iyms. Explain in a	lootriote		
4. İn	column (d) enter a Statistical Classification	code base	ed on the original contract	ual terms and conditions				
	 Firm Network Service for Others, FNS - F smission Service, OLF - Other Long-Term F 							
	ervation, NF - non-firm transmission service							
1	ny accounting adjustments or "true-ups" for	•		eriods. Provide an expla	anation in a footnot	te for each		
adjus	stment. See General Instruction for definition	ns of code	S.					
Line	Payment By		nergy Received From	Energy De	elivered To	Statistical		
No.	(Company of Public Authority) (Footnote Affiliation)		npany of Public Authority) (Footnote Affiliation)	(Company of P		Classifi- cation		
	(a)		(b)	(0		(d)		
—		Western Are	ea Power Adm CO River	various signatories		NF		
3	Accrual							
4								
5								
6								
7								
8								
9								
10								
11								
13								
14								
15								
16								
17								
18								
19 20								
21								
22								
23								
24								
25								
26								
27 28								
29								
30								
31								
32								
33								
34								
	TOTAL							
	IVIAL							

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis		11	End of	
	TRAN	ISMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Adfered to as 'whee	ccount 456)(Continued)		
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.						
FERC Rate	Point of Receipt	Point of Delivery	Billing	TDANCE	ER OF ENERGY	
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours		ine
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	No.
SA 132	various	various	(,	(1)	294 294	1
				11	,088 11,193	2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
					+	24
						25
						26
						27
						28
						29
					+	30
					+	31
					+	32
					+	33
					+	34
					+	
				5,765 16,923	319 16,816,917	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	End of 2020/Q4	
·	(2) A Resubmiss		ed)	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reffe	ered to as 'wheeling')		
charges related to the billing dem of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the en Provide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Line	ort the revenue amounts as shown on and reported in column (h). In column (m), provide the total revenues from a footnote all components of the amountity Listed in column (a). If no monetary nature of the non-monetary settlements (i) and (j) must be reported as Transis 16 and 17, respectively.	in (I), provide revenues from enerall other charges on bills or vouce int shown in column (m). Report ary settlement was made, enter int, including the amount and typesmission Received and Transmission.	ergy charges related to the ame chers rendered, including out o in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount f ed.
Daniel Oberes		N OF ELECTRICITY FOR OTHERS		Lino
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)	(1)	(m)	(n)	110.
	2,365	94	2,459	
	,	-3,780,652	-3,780,652	•
		0,700,002		
				,
				4
				ţ
				(
				-
				8
				9
				10
				1
				1:
				1:
				14
				1:
				10
			-	1
				18
				19
				20
				2
				2
				2
				24
				2
				20
				2
				28
				29
				30
				3
				32
				3
				34
				34
75,203,521	19,515,176	16,992,110	111,710,807	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2020/Q4				
	FOOTNOTE DATA						

Schedule Page: 328 Line No.: 1 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 2 Column: d

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.

Schedule Page: 328 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 4 Column: c

This footnote applies to all occurrences of "various signatories" on pages 328-330. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: d

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla Plant Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. The Cholla Plant Unit 4 was retired from service on December 31, 2020 and final costs to terminate Unit 4 are expected to be paid by the end of December 31, 2021. See also page 332, Transmission of electricity by others in this Form No. 1.

Schedule Page: 328 Line No.: 4 Column: f

Glenn Canyon/Four Corners substations

Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 6 Column: m

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 8 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 9 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 9 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 9 Column: f

Long Hollow, WY switching station

Schedule Page: 328 Line No.: 9 Column: g

Long Hollow, WY switching station

Schedule Page: 328 Line No.: 9 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 10 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 10 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 10 Column: f

Long Hollow, WY switching station

Schedule Page: 328 Line No.: 10 Column: g

Long Hollow, WY switching station

Schedule Page: 328 Line No.: 10 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 11 Column: c

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

Schedule Page: 328 Line No.: 12 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 14 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 14 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 15 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 16 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 16 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 18 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 20 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

FERC FORM NO. 1 (ED. 12-87) Page 450.3

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2020/Q4	
	FOOTNOTE DATA			

Schedule Page: 328 Line No.: 20 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 21 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 22 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 24 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 24 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 25 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 25 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 26 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 28 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2020/Q4	
	FOOTNOTE DATA			

Schedule Page: 328 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 31 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 32 Column: m

Scheduling, system control and $\overline{\text{dispatch service}}$. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 33 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 33 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 33 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others in this Form No. 1.

Schedule Page: 328 Line No.: 34 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 1 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328.1 Line No.: 1 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

FERC FORM NO. 1 (ED. 12-87)) Page 450.5	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 328.1 Line No.: 2 Column: m

Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328.1 Line No.: 3 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 4 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 5 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 5 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 6 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

Schedule Page: 328.1 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 7 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 7 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 8 Column: c

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328.1 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 9 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 9 Column: m

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 328.1 Line No.: 10 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

Schedule Page: 328.1 Line No.: 10 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 10 Column: m

Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 11 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 12 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 12 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 13 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 13 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 14 Column: g

White Swan/Toppenish substations

Schedule Page: 328.1 Line No.: 14 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 15 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 15 Column: g

White Swan/Toppenish substations

Schedule Page: 328.1 Line No.: 15 Column: m

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 328.1 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 17 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 17 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 19 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 19 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 22 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 22 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 23 Column: c

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 328.1 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 24 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 24 Column: m

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 328.1 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 26 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 26 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 29 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 32 Column: d

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Schedule Page: 328.1 Line No.: 33 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 328.1 Line No.: 34 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 1 Column: b

This footnote applies to all occurrences of "Clatskanie People's Utility Dist" on pages 328-330. Complete name is Clatskanie People's Utility District.

Schedule Page: 328.2 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 800) which terminated on December 31, 2020.

Schedule Page: 328.2 Line No.: 1 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.

Schedule Page: 328.2 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.

Schedule Page: 328.2 Line No.: 3 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.

Schedule Page: 328.2 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.

Schedule Page: 328.2 Line No.: 5 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 6 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

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PacifiCorp	(2) A Resubmission	1 1	2020/Q4
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Schedule Page: 328.2 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 9 Column: a

This footnote applies to all occurrences of "Deseret Gen and Trans" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.2 Line No.: 9 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.2 Line No.: 9 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 10 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.2 Line No.: 10 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 12 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 14 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2020/Q4		
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Schedule Page: 328.2 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 18 Column: c

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 328.2 Line No.: 18 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780) terminating upon mutual consent.

Schedule Page: 328.2 Line No.: 18 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.2 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.2 Line No.: 20 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 22 Column: d

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 23 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
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Schedule Page: 328.2 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 24 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 25 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.2 Line No.: 25 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 26 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.2 Line No.: 26 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.

Schedule Page: 328.2 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.

Schedule Page: 328.2 Line No.: 28 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 29 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.

Schedule Page: 328.2 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

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·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2020/Q4	
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Schedule Page: 328.2 Line No.: 32 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.

Schedule Page: 328.2 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.

Schedule Page: 328.2 Line No.: 33 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 3 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 7 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement by providing two years written notice.

Schedule Page: 328.3 Line No.: 7 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2020/Q4	
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Schedule Page: 328.3 Line No.: 8 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement by providing two years written notice.

Schedule Page: 328.3 Line No.: 8 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 10 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 12 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 14 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

Schedule Page: 328.3 Line No.: 14 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.3 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

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PacifiCorp	(2) A Resubmission	1 1	2020/Q4
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Schedule Page: 328.3 Line No.: 16 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 18 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 20 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 21 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 880) terminating on September 30, 2024.

Schedule Page: 328.3 Line No.: 21 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 22 Column: b

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 22 Column: c

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 22 Column: d

Legacy contract (Rate Schedule 298) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge and phase shifting transformers at Sigurd-Glen Canyon 230kV transmission line and Pinto-Four Corners 345kV transmission line, which terminated on February 12, 2020.

Schedule Page: 328.3 Line No.: 22 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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PacifiCorp	(2) A Resubmission	1 1	2020/Q4
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Schedule Page: 328.3 Line No.: 24 Column: b

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 24 Column: c

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 24 Column: d

Legacy contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which allows for automatic one-year renewals after initial one-year term.

Schedule Page: 328.3 Line No.: 24 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 27 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 28 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.3 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.

Schedule Page: 328.3 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 29 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.

Schedule Page: 328.3 Line No.: 29 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 30 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 30 Column: m

Scheduling, system control and dispatch service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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PacifiCorp	(2) A Resubmission	1 1	2020/Q4
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Schedule Page: 328.3 Line No.: 31 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 31 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 32 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 32 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 33 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 34 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.4 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.4 Line No.: 1 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

Schedule Page: 328.4 Line No.: 2 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.4 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

Schedule Page: 328.4 Line No.: 3 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

Schedule Page: 328.4 Line No.: 4 Column: m

Scheduling, system control and dispatch service.

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PacifiCorp	(2) _ A Resubmission	11	2020/Q4
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Schedule Page: 328.4 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

Schedule Page: 328.4 Line No.: 5 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 7 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 9 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.4 Line No.: 9 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of the hydroelectric plant - Swift Plant, No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Plant, No. 2.

Schedule Page: 328.4 Line No.: 9 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.4 Line No.: 10 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of the hydroelectric plant - Swift Plant, No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Plant, No. 2.

Schedule Page: 328.4 Line No.: 10 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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Schedule Page: 328.4 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 12 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 14 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.4 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

Schedule Page: 328.4 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

Schedule Page: 328.4 Line No.: 15 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Service Agreement 809) terminating on October 31, 2025.

Schedule Page: 328.4 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Service Agreement 809) terminating on October 31, 2025.

Schedule Page: 328.4 Line No.: 17 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

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PacifiCorp	(2) A Resubmission	11	2020/Q4
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Schedule Page: 328.4 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 21 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.4 Line No.: 21 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 23 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 24 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 25 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 26 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 328-330. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.4 Line No.: 26 Column: b

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 26 Column: c

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 26 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.4 Line No.: 26 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 328.4 Line No.: 27 Column: b

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 27 Column: c

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 27 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.4 Line No.: 27 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 28 Column: b

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 28 Column: c

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 28 Column: d

Use of Facilities Agreement pertaining to the legacy contract (Rate Schedule 298) for phase shifting transformers at Sigurd-Glen Canyon 230kV transmission line and Pinto-Four Corners 345kV transmission line, which terminated on February 12, 2020.

Schedule Page: 328.4 Line No.: 28 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.4 Line No.: 29 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 30 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 31 Column: c

Complete name is Southern California Public Power Authority.

Schedule Page: 328.4 Line No.: 31 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 328.4 Line No.: 32 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

Schedule Page: 328.4 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

Schedule Page: 328.4 Line No.: 33 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 1 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 3 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 5 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.5 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 328.5 Line No.: 7 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.5 Line No.: 7 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 9 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 11 Column: a

This footnote applies to all occurrences of "Tri-State Gen and Trans" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.5 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.5 Line No.: 12 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 14 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 15 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.5 Line No.: 15 Column: m

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 328.5 Line No.: 16 Column: c

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328-330. Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.5 Line No.: 16 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

Schedule Page: 328.5 Line No.: 16 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.5 Line No.: 17 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

Schedule Page: 328.5 Line No.: 17 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 18 Column: d

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement terminates with one-year written notice.

Schedule Page: 328.5 Line No.: 19 Column: a

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.5 Line No.: 19 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 19 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 20 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 20 Column: m

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 328.5 Line No.: 21 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 22 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 22 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 24 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.5 Line No.: 24 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.5 Line No.: 25 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.5 Line No.: 25 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 26 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 26 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 26 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of the agreement.

FERC FORM NO. 1 (ED. 12-87)	Page 450.26

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 328.5 Line No.: 27 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 27 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 27 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of the agreement. Prior period adjustment.

Schedule Page: 328.5 Line No.: 28 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 28 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 28 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.5 Line No.: 29 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 29 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 29 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.5 Line No.: 30 Column: d

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 1.

Schedule Page: 328.5 Line No.: 31 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 328.5 Line No.: 32 Column: b

This footnote applies to all occurrences of "Western Area Power Adm CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.5 Line No.: 32 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.5 Line No.: 32 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 33 Column: a

This footnote applies to all occurrences of "Western Area Power Adm CO MO" on pages 328-330. Complete name is Western Area Power Administration Colorado Missouri.

Schedule Page: 328.5 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.6 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.6 Line No.: 2 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

	e of Respondent		This Repor	t Is:		Date of Report	Year/Per	iod of Report
Paci	fiCorp			n Original Resubmission		(Mo, Da, Yr) //	End of _	2020/Q4
		TRANS (I	MISSION OF ncluding trans	ELECTRICITY I	BY OTHERS (A I to as "wheeling	Account 565) g")	<u> </u>	
	eport all transmission, i.e. whe			d by other elec	ctric utilities, o	cooperatives, muni	cipalities, oth	er public
	orities, qualifying facilities, and		•					
	column (a) report each comp							
	eviate if necessary, but do no							
	smission service provider. Use smission service for the quarte		iumns as nec	cessary to rep	ort all compar	nes or public author	orilles that pro	ovided
	column (b) enter a Statistical	•	rode based	on the origina	l contractual t	erms and condition	ns of the servi	ce as follows:
	- Firm Network Transmission							
	-Term Firm Transmission Sei							
	, ice, and OS - Other Transmis							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g)							
	ges and in column (f) energy							
	ills or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (h of energy or service rendered		ootnote expla	aining the natu	ire of the non-	monetary settleme	ent, including	tne amount and
	nter "TOTAL" in column (a) as							
	potnote entries and provide ex		owing all rec	uired data				
					EVDENCES	FOR TRANSMISSIO	N OF FLECTE	NOITY BY OTHER
ine No.			Magawatt-	OF ENERGY	Demand	FOR TRANSMISSIC	Other	Total Cost of
NO.	Name of Company or Public	Statistical Classification	hours Received	Magawatt- hours	Charges	Energy Charges	Charges	
	Authority (Footnote Affiliations) (a)	(b)	(c)	Delivered (d)	(\$) (e)	(\$)° (f)	(\$) (g)	Transmission (\$) (h)
1	Adams Solar Center LLC	AD		Ì	• • •	, ,	-546	-546
2	Adams Solar Center LLC	LFP					-42,268	-42,268
3	Adams Solar Center LLC	OS					-9,018	-9,018
	Arizona Public Service	AD					-57,703	-57,703
4	7 th Edita 1 abile col vice				2 425 5 47			3,135,547
	Arizona Public Service	OS	1,317,600	1,317,600	3,135,547			615,028
5		OS NF	1,317,600 100,247	1,317,600	3,135,547 615,028			010,020
5	Arizona Public Service						-20,677	-20,677
5 6 7	Arizona Public Service Arizona Public Service	NF					-20,677	
5 6 7 8	Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Ashland, City of	NF OS	100,247	100,247	615,028	25,835	-20,677	-20,677
5 6 7 8	Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service	NF OS SFP	100,247 65,485 2,669	100,247 65,485 2,669	615,028	25,835	-20,677 -457	-20,677 562,916 25,835 -457
5 6 7 8 9 10	Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation	NF OS SFP FNS AD FNS	100,247 65,485 2,669 23,058	65,485 2,669 22,384	615,028 562,916 301,661	25,835		-20,677 562,916 25,838 -457 301,661
5 6 7 8 9 10 11	Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation	NF OS SFP FNS AD FNS NF	100,247 65,485 2,669	100,247 65,485 2,669	615,028 562,916	25,835	-457	-20,677 562,916 25,838 -457 301,666 449,603
5 6 7 8 9 10 11 12	Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation Avista Corporation Avista Corporation	NF OS SFP FNS AD FNS NF OS	100,247 65,485 2,669 23,058 76,871	65,485 2,669 22,384 78,831	562,916 301,661 449,603	25,835		-20,677 562,916 25,838 -457 301,664 449,603
5 6 7 8 9 10 11 12 13 14	Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation Avista Corporation Avista Corporation Avista Corporation Avista Corporation	NF OS SFP FNS AD FNS NF OS SFP	100,247 65,485 2,669 23,058 76,871	100,247 65,485 2,669 22,384 78,831	562,916 301,661 449,603 253,363	25,835	-457	-20,677 562,916 25,838 -457 301,667 449,603 -112 253,363
5 6 7 8 9 10 11 12 13 14 15	Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation Avista Corporation Avista Corporation Avista Corporation Avista Corporation Basin Elect. Power Coop	NF OS SFP FNS AD FNS NF OS SFP NF	100,247 65,485 2,669 23,058 76,871 78,840 2,364	100,247 65,485 2,669 22,384 78,831 80,596 2,364	562,916 301,661 449,603	25,835	-457 -112	-20,677 562,916 25,838 -457 301,661 449,603 -112 253,363 4,714
5 6 7 8 9 10 11 12 13 14 15	Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation Avista Corporation Avista Corporation Avista Corporation Avista Corporation	NF OS SFP FNS AD FNS NF OS SFP	100,247 65,485 2,669 23,058 76,871	100,247 65,485 2,669 22,384 78,831	562,916 301,661 449,603 253,363	25,835	-457	-20,67 562,910 25,833 -45 301,66 449,60 -111 253,36
5 6 7 8 9 10 11 12 13 14 15	Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation Avista Corporation Avista Corporation Avista Corporation Avista Corporation Basin Elect. Power Coop	NF OS SFP FNS AD FNS NF OS SFP NF	100,247 65,485 2,669 23,058 76,871 78,840 2,364	100,247 65,485 2,669 22,384 78,831 80,596 2,364	562,916 301,661 449,603 253,363	25,835	-457 -112	-20,67 562,91 25,83 -45 301,66 449,60 -11 253,36 4,71
5 6 7 8 9 10 11 12 13 14	Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation Avista Corporation Avista Corporation Avista Corporation Avista Corporation Basin Elect. Power Coop	NF OS SFP FNS AD FNS NF OS SFP NF	100,247 65,485 2,669 23,058 76,871 78,840 2,364	100,247 65,485 2,669 22,384 78,831 80,596 2,364	562,916 301,661 449,603 253,363	25,835	-457 -112	-20,67 562,91 25,83 -45 301,66 449,60 -11 253,36 4,71

PacifiCorp

Nam	e of Respondent		This Repor	t Is: n Original		Date of Report (Mo, Da, Yr)		riod of Report
Paci	fiCorp			Resubmission		/ /	End of _	2020/Q4
				ELECTRICITY actions referred			·	
	eport all transmission, i.e. whe	•		d by other elec	ctric utilities,	cooperatives, mun	icipalities, oth	er public
	orities, qualifying facilities, and		•					
	column (a) report each comp							
	eviate if necessary, but do no smission service provider. Use							
	smission service provider. Ose		iuiiiiis as iici	cessary to rep	ort all comp	ariles or public autil	onities that pro	Wided
	column (b) enter a Statistical		code based	on the origina	l contractua	terms and conditio	ns of the servi	ce as follows:
	- Firm Network Transmission							
	g-Term Firm Transmission Sei							
	rice, and OS - Other Transmis							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g)							
	ges and in column (f) energy							
	ills or vouchers rendered to th unt shown in column (g). Rep							
	made, enter zero in column (t							
	of energy or service rendered		Sanoto Oxpit	g alo nat	5 51 616 110	onotary octaoni	,oidding	ambant and
	nter "TOTAL" in column (a) as							
	ootnote entries and provide ex		owing all red	uired data.				
Line	<u> </u>		TRANSFER	OF ENERGY	FXPENSE	S FOR TRANSMISSI	ON OF FLECTE	RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- hours	Demand	Energy Charges	Other	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	hours Delivered	Charges (\$)	Charges (\$)	Charges (\$)	Transmission (\$) (h)
	, (a)	(b)	(c)	(d)	(e)	(f)′	(g)	(h)
1	Black Hills Power, Inc.	AD					-882	-882
2	Black Hills Power, Inc.	NF	424	424	4:	24		424
3	Black Hills Power, Inc.	OS					28,114	28,114
4	Black Hills Power, Inc.	SFP	30,099	30,099	209,7	31		209,731
5	Bonneville Power Admin	AD					251,547	251,547
6	Bonneville Power Admin	FNS	3,130	3,203	5,467,1	37		5,467,187
7	Bonneville Power Admin	LFP	4,873,745	4,987,087	52,510,6	25		52,510,625
8	Bonneville Power Admin	NF	1,903,902	1,948,134	7,351,0	17		7,351,017
9	Bonneville Power Admin	OLF	3,335,264	3,413,013	20,702,7	52		20,702,752
10	Bonneville Power Admin	OS					15,269,684	15,269,684
11	Bonneville Power Admin	SFP	149,105	152,592	481,7	55		481,755
12	CA Ind Sys Operator	AD					-17,892	-17,892
13	CA Ind Sys Operator	OS					2,358,710	2,358,710
14	CA Ind Sys Operator	SFP				32,137		32,137
15	Deseret Gen and Trans	LFP	862,096	862,096	3,031,3	12		3,031,312
16	Deseret Gen and Trans	NF	8,418	8,418	53,1	23		53,123
ſ	TOTAL						, <u> </u>	
	TOTAL		20,835,307	21,084,173	123,507,8	65 60,829	17,619,531	141,188,225

Pac	ne of Respondent		This Repor	t Is: n Original		Date of Report (Mo, Da, Yr)		iod of Report
	ifiCorp			Resubmission		(MO, Da, 11)	End of _	2020/Q4
		TRANS	MISSION OF ncluding trans	ELECTRICITY actions referred	BY OTHERS (and to as "wheeling	Account 565) g")		
	eport all transmission, i.e. who	•		d by other ele	ctric utilities,	cooperatives, mur	nicipalities, othe	er public
	n column (a) report each comp			provided tran	smission serv	rice. Provide the f	ull name of the	company,
	reviate if necessary, but do no							
	smission service provider. Use		lumns as ne	cessary to rep	ort all compai	nies or public auth	orities that pro	vided
	smission service for the quarte	•						
	column (b) enter a Statistical							
	B - Firm Network Transmission g-Term Firm Transmission Sel							
	vice, and OS - Other Transmis							II ITAIISIIIISSIOII
	eport in column (c) and (d) the							rice.
	eport in column (e), (f) and (g)							
	rges and in column (f) energy							
	ills or vouchers rendered to th							
	ount shown in column (g). Rep							
	made, enter zero in column (h		ootnote expla	aining the nati	are of the non-	-monetary settlem	ent, including t	the amount and
	of energy or service rendered nter "TOTAL" in column (a) as							
	ootnote entries and provide ex		owing all red	uired data				
	T	, p.a		OF ENERGY	EVDENCES	FOR TRANSMISSI	ON OF FLECTS	UCITY BY OTHERS
Line No.	Name of Company or Dublic	Statistical	Magawatt-		Demand		Other I	Total Cost of
140.	Name of Company or Public Authority (Footnote Affiliations)	Classification	hours Received	Magawatt- hours Delivered	Charges (\$)	Energy Charges (\$)	Charges (\$)	Transmission (\$)
	(a)	(b)	(c)	(d)	(Φ) (e)	(f)	(g)	(\$) (h)
1	Deseret Gen and Trans	AD					-858	-858
2	Deseret Gen and Trans	SFP	22,080	22,080	78,056			78,056
3	Elbe Solar Center, LLC	AD					-2,732	-2,732
4	Elbe Solar Center, LLC	LFP					-203,034	-203,034
5	Elbe Solar Center, LLC	OS					-44,345	-44,345
6	Flathead Elect Coop Inc	OS					92,024	92,024
7	Hermiston Gen Co L.P.	OS					209,693	209,693
	Hermiston Gen Co L.P. Idaho Power Company	OS AD					209,693 -42,847	209,693 -42,847
					10,933			
9	Idaho Power Company Idaho Power Company	AD FNS	4,479,840	4.479.840				-42,847 10,933
8 9 10	Idaho Power Company Idaho Power Company Idaho Power Company	AD FNS LFP	4,479,840 323,593	4,479,840 326,633	14,268,627			-42,847 10,933 14,268,627
8 9 10 11	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company	AD FNS LFP NF	4,479,840 323,593	4,479,840 326,633			-42,847	-42,847 10,933 14,268,627 1,209,416
8 9 10 11 12	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company	AD FNS LFP NF OLF	1	-	14,268,627		-42,847 29,760	-42,847 10,933 14,268,627 1,209,416 29,760
8 9 10 11 12 13	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company	AD FNS LFP NF OLF OS	323,593	326,633	14,268,627 1,209,416		-42,847	-42,847 10,933 14,268,627 1,209,416 29,760 113,209
8 9 10 11 12 13 14	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company	AD FNS LFP NF OLF OS SFP	1	-	14,268,627		-42,847 29,760 113,209	-42,847 10,933 14,268,627 1,209,416 29,760 113,209 87,394
8 9 10 11 12 13 14	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company	AD FNS LFP NF OLF OS SFP AD	323,593 28,871	326,633 28,871	14,268,627 1,209,416		-42,847 29,760 113,209 70,308	-42,847 10,933 14,268,627 1,209,416 29,760 113,209 87,394 70,308
8 9 10 11 12 13 14	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company	AD FNS LFP NF OLF OS SFP	323,593	326,633	14,268,627 1,209,416		-42,847 29,760 113,209	-42,847 10,933 14,268,627 1,209,416 29,760 113,209 87,394
8 9 10 11 12 13 14	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company	AD FNS LFP NF OLF OS SFP AD	323,593 28,871	326,633 28,871	14,268,627 1,209,416		-42,847 29,760 113,209 70,308	-42,847 10,933 14,268,627 1,209,416 29,760 113,209 87,394 70,308
8 9 10 11 12 13 14	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company	AD FNS LFP NF OLF OS SFP AD	323,593 28,871	326,633 28,871	14,268,627 1,209,416		-42,847 29,760 113,209 70,308	-42,847 10,933 14,268,627 1,209,416 29,760 113,209 87,394 70,308
8 9 10 11 12 13 14	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company	AD FNS LFP NF OLF OS SFP AD	323,593 28,871	326,633 28,871	14,268,627 1,209,416		-42,847 29,760 113,209 70,308	-42,847 10,933 14,268,627 1,209,416 29,760 113,209 87,394 70,308
8 9 10 11 12 13 14	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company	AD FNS LFP NF OLF OS SFP AD	323,593 28,871	326,633 28,871	14,268,627 1,209,416		-42,847 29,760 113,209 70,308	-42,847 10,933 14,268,627 1,209,416 29,760 113,209 87,394 70,308
8 9 10 11 12 13 14	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company	AD FNS LFP NF OLF OS SFP AD	323,593 28,871	326,633 28,871	14,268,627 1,209,416		-42,847 29,760 113,209 70,308	-42,847 10,933 14,268,627 1,209,416 29,760 113,209 87,394 70,308

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a foothote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self. LEP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, Sep General Instructions for definitions of statistical dissifications. 4. Report in column (c) and (d) the total megawath thours received and delivered by the provider of the transmission service. 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) expert charges and in column (f) expert to column (f) expert to the column (f) expert to column (g) export the column (expert) charges on bills or vouchers rendered to the respondent. In column (a) report the demand column (f) expert to column (f) the total charges shown on bills rendered to the respondent. In column (a) report the demand to report in column (g) export the total of all other charges on bills or vouchers rendered to the respondent. In column (a) as the last line. 1. Footnote entires and provide explanations following all required data. 1. Incent Transmission developed explanations following all required data. 1. Incent Transmission developed explanations following all required data. 1. Incent Transmission						BY OTHERS(A d to as "wheeling			
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but donot truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - FIrm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, Ser Short-Term Erim Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total magnesatt hours received and delivered by the provider of the transmission service. 5. Report in column (c) and (d) the total magnesatt hours received and delivered by the provider of the transmission service. 5. Report in column (b) enter a Statistical Classifications. 6. Expert in column (e) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (e) report the demand column (e) report the demand on the cross on the column (e) report the demand on the column (e) report the demand on the column (e) report the demand on the column (e) report the demand on the column (e) report the demand on the provider of the transmission on the column (e) report the demand on the column (e) report the demand on the column (e) report the demand on the column (e) report the demand on the column (e) report the demand on the column (e) report the demand on the column (e) report the demand on the column (e) report the demand on the column (e) report the demand on the column (e) report the col	1. R	eport all transmission, i.e. whe	eeling or electr	icity provided	d by other ele	ctric utilities, c	ooperatives, m	unicipalities, oth	er public
abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service, FNS - Firm Network Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General instructions for definitions of statistical classifications. 4. Report in column (e), (f) and (d) the total megawath hours received and delivered by the provider of the transmission service. 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges not bills or vouchers rendered to the respondent. In column (a) expenses as shown on bills or vouchers rendered to the respondent of the amount shown in column (g). Report in column (h) the total charge shown on bills endered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explanations following all required data. 1. Provide of energy or service rendered. 6. Enter TOTAL* in column (a) as the last line. 7. Footnote entries and provide explanations following all required data. 1. Provide of company or Public (a) (b) (c) (d) (d) (d) (e) (e) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f									
transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service of Service (s. Ser P - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service, See General Instructions for definitions of statistical classifications. 4. Report in column (a) and (b) the total megawath thours received and delivered by the provider of the transmission service. 5. Report in column (a) (g) expenses as shown on bills or vouchers rendered to the respondent. In column (g) report the demand charges and in in column (g) report the total of all other charges on bills or vouchers rendered to the respondent. In column (g) report the total of all other charges on bills or vouchers rendered to the respondent. In column (g) report the total of all other charges on bills or vouchers rendered to the respondent. In column (g) report the total of all other charges on bills rendered to the respondent. In column (g) report the total of all other charges on bills rendered to the respondent. In column (g) report the total report of the transmission of the transmission of the transmission of the provided transmission of the transmission of the respondent. In column (g) report of the respondent for the rendered of the respondent for the rendered of the respondent for the rendered of the respondent									
transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawath hours received and delivered by the provider of the transmission service. 5. Report in column (e) can dig (g) expenses as shown on bills or vouchers rendered to the respondent of the demand charges and in column (e) report the demand charges and in column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent in circlium any out of period adjustments. Explain in a following classification of the amount shown in column (a). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (a) as the last line. 7. Footnote enter zero in column (a) as the last line. 7. Footnote entries and provide explanations following all required data. Line No. Name of Company or Public Statistical on Classification on									
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawath hours received and delivered by the provider of the transmission service. 5. Report in column (c) and (d) the total megawath hours received and delivered by the provider of the temporal to the demand charges and in column (p) empty charges related to the amount of energy transferred. On column (p) report the demand charges shown in column (p), Report in column (h). Provide a footnote explaning any out of period adjustments. Explain in a footnote all components of the amount and type of energy or service rendered. 6. Enter "TOTAL" in column (a) as the last line. 7. Footnote entries and provide explanations following all required data. 1. Inc. In				iumns as nec	cessary to rep	ort all compani	les or public au	monues mai pro	ovided
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawath hours received and delivered by the provider of the transmission service. 5. Report in column (g) and (g) expenses as shown on bills or vouchers rendered to the respondent. Including any out of period adjustments. Explain in a forbid of all other charges on bills or vouchers rendered to the respondent. Including any out of period adjustments. Explain in a forbid of all other charges on bills or vouchers rendered to the respondent including any out of period adjustments. Explain in a forbid of all other charges on bills or vouchers rendered to the respondent including any out of period adjustments. Explain in a forbid adjustment is Explain in a forbid adjustment in the respondent of the mount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a forbid repair of the non-monetary settlement, including the amount and type of energy or service rendered. 6. Enter "TOTAL" in column (a) as the last line. 7. Foothote entries and provide explanations following all required data. 1. Intermediate and provide explanations following all required data. 1. Intermediate and provide explanations following all required data. 1. Intermediate and provide explanations following all required data. 1. Intermediate and provide explanations following all required data. 1. Intermediate and provide explanations following all required data. 1. Intermediate and provide explanations following all required data. 1. Intermediate and provide explanations following and required data. 1. Intermediate a				code based	on the origina	ıl contractual te	erms and condit	ions of the servi	ce as follows:
Long-Term Firm Transmission Service, SFP - Short-Term Firm Point Transmission Reservations, NF - Non-Firm Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service. 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (e) report the demand charges and in column (e) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent. In or monetary settlement was made, enter zero in column (n). Provide a footnote explaining the nature of the non-monetary settlement. If no monetary settlement was made, enter zero in column (a) as the last line. 7. Footnote entries and provide explanations following all required data. 1. In the Name of Company or Public Authority (Footnote Affiliations) (a) Statistical (
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service. 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount of one more including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charges shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 6. Enter "TOTAL" in column (a) as the last line. 7. Footnote entries and provide explanations following all required data. 1. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) 1. Mergan City Corporation 1. LEP 1. Mergan City Corporation 1. LEP 2. Nevada Power Company 3. Nevada Power Company 4. Nevada Power Company 5. Nevada Power Company 5. Nevada Power Company 6. NorthWestern Energy 7. NorthWestern Energy 8. Patte River Pur Auth 8. Patte River Pur Auth 8. Patte River Pur Auth 8. Patte River Pur Auth 8. Patte River Pur Auth 8. Patte River Pur Auth 9. Pottland Gen. Electric 1. Pottland Gen. El									
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 6. Enter "TOTAL" in column (a) as the last line. 7. Footnote entries and provide explanations following all required data. Line No. Name of Company or Public Authority (Footnote Affiliations) Classification (b) 1 Morgan City Corporation LEP Nevada Power Company AD Noveda Power Company NF 86,755 86,758 86,758 392,749 Nevada Power Company SFP 246,478 246,478 1,000,700 11,000,700 NorthWestern Energy NF 2,371 2,971 16,866 NorthWestern Energy NF 2,371 2,971 16,866 NorthWestern Energy NF 1,000,700 1,000,70									
charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 8. Enter "TOTAL" in column (a) as the last line. 7. Footnote entries and provide explanations following all required data. 1. Inc. No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (a) Statistical Classification (a) (c) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g									
on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a foothote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (n). Provide a foothote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 6. Enter "TOTAL" in column (a) as the last line. 7. Foothote entries and provide explanations following all required data. Line No. Name of Company or Public Authority (Foothote Affiliations) 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. LiPP 1. Morgan Cloy Corporation 1. LiPP 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 1. Morgan Cloy Corporation 2. Nevada Power Company 2. No North Mestern Energy 3. Nevada Power Company 3. Norda Power Company 3. Norda Power Company 3. Norda Power Company 3. Norda Power Company 3. Norda Power Company 3. Norda Power Company 3. Norda Power Company 3. Norda Power Company 3. Norda Power Company 3. Norda Power Company 3. Norda Power Company 3. Norda Power Company 4. North Western Energy 4. North Western Energy 4. North Western Energy 4. North Western Energy 5. North Western Energy 6. North Western Energy 6. North Western Energy 7. North Western Energy 8. North Western Energy 8. North Western Energy 9. Pattern Rev Pow Auth 1. LiPP 1. 1,590 1. 1,590 1. 1,590 1. 1,590 1. 1,590 1. 1,590 1. 1,590 1. 1,590 1. 1,590 1. 1,590 1. 1,590 1. 1,590 1. 1,590 1. 1,590 1. 1,590 1. 1,590 1. 1,590 1. 1,590 1.									
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6. Enter "TOTAL" in column (a) as the last line. 7. Foothote entries and provide explanations following all required data. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) 1 Morgan City Corporation LEP Newada Power Company AD Newada Power Company NF 86,758 86,758 392,749 1,419 1,419 1,419 1,419 1,419 1,419 2, Newada Power Company NF 86,758 86,758 392,749 1,000,700 1,0		•	,	5,,15,10	J 2		, 22110	, g	
Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Authority (Footnote Affiliations) (a) Statistical Authority (Footnote Affiliations) (a) Statistical Classification (b) (b) Charges (5) (c) (d) Charges (5) (g) (g) Total Cost of Transpission (b) (h) (h) (h)	6. Er	nter "TOTAL" in column (a) as	the last line.						
No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (classification (b) Magawatt-Rouse (classification (b) Magawatt-Rouse (classification (b) Delivered (classification (classification (b) Charges (classification (classification (classification (b) Total Cost of Transmission 1 Morgan City Corporation LFP 1,419 1,419 1,419 2 Nevada Power Company AD 86,758 86,758 392,749 241,270 241,270 3 Nevada Power Company NF 86,758 86,758 392,749 241,270 241,270 5 Nevada Power Company SFP 246,478 246,478 1,000,700 1,000,700 6 NorthWestern Energy NF 2,971 2,971 16,866 416 416 7 NorthWestern Energy OS 446 449,350 416 416 8 Patte River Pwr Auth LFP 191,221 191,221 849,350 7,714 17,041 17,041 10 Portland Gen. Electric AD 7,76 7,5	7. Fo	potnote entries and provide ex	planations foll	owing all req	uired data.				
Authority (Footnote Affiliations) (a) Classification (b) (c) (d) (e) (f) (g) (f) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (h) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	Line			TRANSFER	-	EXPENSES I	OR TRANSMIS	SION OF ELECTF	RICITY BY OTHERS
Authority (Footnote Affiliations) (a) Classification (b) (c) (d) (e) (f) (g) (f) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (h) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	No.		Statistical	Magawatt-	Magawatt- hours	Demand Charges	Energy Charges		
Morgan City Corporation					Delivered		(\$)	(\$)	
Nevada Power Company	1	` '		(C)	(u)	(c)	()	(9)	` '
Nevada Power Company NF 86,758 86,758 392,749 241,270		<u> </u>	AD					7.263	7.263
4 Nevada Power Company OS 241,270 241,270 241,270 5 Nevada Power Company SFP 246,478 246,478 1,000,700			1	86,758	86,758	392,749		1,200	
6 NorthWestern Energy NF 2,971 2,971 16,866 16,866 7 NorthWestern Energy OS 416 416 8 Platte River Pwr Auth LFP 191,221 191,221 849,350 849,350 9 Platte River Pwr Auth OS 17,041 17,041 17,041 10 Portland Gen. Electric AD -2 -2 11 Portland Gen. Electric LFP 105,720 75,360 75,360 12 Portland Gen. Electric NF 1,598 1,598 1,642 1,642 13 Portland Gen. Electric OLF 963 963 14 Portland Gen. Electric OS 3,901 7,716 7,716 15 Portland Gen. Electric SFP 36,596 36,596 39,124 39,124 16 Public Service Co of CO LFP 62,532 62,532 180,310 180,310				,		, ,		241,270	,
NorthWestern Energy	5	Nevada Power Company	SFP	246,478	246,478	1,000,700			1,000,700
Section Platte River Pwr Auth LFP 191,221 191,221 849,350 849,350 849,350 9 Platte River Pwr Auth OS 17,041 17,041 17,041 10 Portland Gen. Electric AD -2 -2 -2 -2 -2 -2 -2 -	6	NorthWestern Energy	NF	2,971	2,971	16,866			16,866
9 Platte River Pwr Auth OS 17,041 17,041 17,041 10 Portland Gen. Electric AD -2 -2 -2 -2 -2 -2 -2 -	7	NorthWestern Energy	OS					416	416
10 Portland Gen. Electric AD -2 -2 -2	8	Platte River Pwr Auth	LFP	191,221	191,221	849,350			849,350
11 Portland Gen. Electric LFP 105,720 105,720 75,360 75,360 12 Portland Gen. Electric NF 1,598 1,598 1,642 1,642 13 Portland Gen. Electric OLF 963 963 14 Portland Gen. Electric OS 3,901 7,716 7,716 15 Portland Gen. Electric SFP 36,596 36,596 39,124 39,124 16 Public Service Co of CO LFP 62,532 62,532 180,310 180,310	9	Platte River Pwr Auth	OS					17,041	17,041
12 Portland Gen. Electric NF 1,598 1,598 1,642 1,642 13 Portland Gen. Electric OLF 963 963 14 Portland Gen. Electric OS 3,901 7,716 7,716 15 Portland Gen. Electric SFP 36,596 36,596 39,124 39,124 16 Public Service Co of CO LFP 62,532 62,532 180,310 180,310	10	Portland Gen. Electric	AD					-2	-2
13 Portland Gen. Electric OLF 963 963 14 Portland Gen. Electric OS 3,901 7,716 7,716 15 Portland Gen. Electric SFP 36,596 39,124 39,124 16 Public Service Co of CO LFP 62,532 62,532 180,310	11	Portland Gen. Electric	LFP	105,720	105,720	75,360			75,360
14 Portland Gen. Electric OS 3,901 7,716 7,716 15 Portland Gen. Electric SFP 36,596 36,596 39,124 39,124 16 Public Service Co of CO LFP 62,532 62,532 180,310 180,310	12	Portland Gen. Electric	NF	1,598	1,598	1,642			1,642
15 Portland Gen. Electric SFP 36,596 39,124 39,124 16 Public Service Co of CO LFP 62,532 62,532 180,310 180,310	13	Portland Gen. Electric	OLF					963	963
16 Public Service Co of CO LFP 62,532 62,532 180,310 180,310	14	Portland Gen. Electric	OS		3,901			7,716	7,716
	15	Portland Gen. Electric	SFP	36,596	36,596	39,124			39,124
TOTAL 20,835,307 21,084,173 123,507,865 60,829 17,619,531 141,188,225	16	Public Service Co of CO	LFP	62,532	62,532	180,310			180,310
TOTAL 20,835,307 21,084,173 123,507,865 60,829 17,619,531 141,188,225									
TOTAL 20,835,307 21,084,173 123,507,865 60,829 17,619,531 141,188,225									
20,000,001 21,004,110 120,001,000 00,029 11,019,001 141,100,220		TOTAL		20 825 20 7	21 084 172	122 507 865	୧ ૫ 8201	17 610 521	1//1 188 225
		. • ./ ١-		20,000,001	21,004,113	120,501,005	00,029	17,019,331	141,100,223

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2020/Q4

Name of Respondent

PacifiCorp

	e of Respondent		This Repor	t Is: n Original		Date of Report (Mo, Da, Yr)		riod of Report
Paci	fiCorp		(2) A	Resubmission		11	End of _	2020/Q4
				ELECTRICITY actions referred			·	
	eport all transmission, i.e. whe	•	, ·	d by other elec	ctric utilities,	cooperatives, mu	nicipalities, oth	er public
	orities, qualifying facilities, and					nica Dravida Na	f	
	column (a) report each comp eviate if necessary, but do no							
	smission service provider. Use							
	smission service for the quarte			socially to rop	ore all comp	arnos or public data	ionado anat pro	Viaca
	column (b) enter a Statistical		code based	on the origina	l contractua	terms and condition	ons of the servi	ce as follows:
	- Firm Network Transmission							
	g-Term Firm Transmission Se							m Transmission
	ice, and OS - Other Transmis							rioo.
	eport in column (c) and (d) the eport in column (e), (f) and (g)							
	ges and in column (f) energy							
	ills or vouchers rendered to the							
amo	unt shown in column (g). Rep	ort in column (h) the total c	harge shown	on bills rend	ered to the respon	dent. If no mon	etary settlement
	made, enter zero in column (h		ootnote expla	aining the natu	ure of the no	n-monetary settlen	nent, including	the amount and
	of energy or service rendered							
	nter "TOTAL" in column (a) as potnote entries and provide ex		owing all rec	uired data				
	I			·	=\(\text{DELIGE}\)			
Line		0, ,, ,,	Magawatt-	OF ENERGY	Demand	S FOR TRANSMISS	Other I	Total Cost of
No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	hours Received	Magawatt- hours Delivered	Charges (\$)	Energy Charges	Charges	
	(a)	(b)	(c)	(d)	(ø)	(\$) (f)	(\$)° (g)	Transmission (\$) (h)
1	Public Service Co of NM	NF	200	200		1,438	(3)	1,438
2	Public Service Co of NM	OS					137	137
3	Puget Sound Energy, Inc	AD					28,295	28,295
4	Puget Sound Energy, Inc	SFP	6,788	6,788	35,1	1		35,111
5	Salt River Project	NF	156	156	96	3		963
6	Salt River Project	OS					152	152
7	Salt River Project	SFP	16	16	(9		99
8	Sierra Pacific Power Co	NF	7,636	7,636	34,18	2		34,182
9	Sierra Pacific Power Co	OS					5,665	5,665
10	Sierra Pacific Power Co	SFP	1,152	1,152	4,56	0		4,560
	Surprise Valley Electr.	OLF	•		· · · · · · · · · · · · · · · · · · ·		7,244	7,244
	Tri-State Gen and Trans	LFP	61,275	61,275	174,8	9	, 11	174,819
	Tri-State Gen and Trans	NF	2,397	2,397	30,30	+		30,301
	Tri-State Gen and Trans	OS	_,,,,,	-,	- 3,0		8,254	8,254
	Western Area Power Admn	AD					-773	-773
	Western Area Power Admn	FNS	934,453	934,453	7,225,84	.8		7,225,848
10	Woodelli Alca i owel Aulilli	1 110	304,433	JUT, TJU	1,223,0			1,220,040
	TOTAL			0				
	TOTAL		20,835,307	21,084,173	123,507,8	60,829	17,619,531	141,188,225
	·	· ———						

Nam	e of Respondent		This Repor	t Is: n Original		Date of Report (Mo, Da, Yr)		riod of Report
Paci	fiCorp		, ,	Resubmission		/ /	End of _	2020/Q4
		TRANS (I	MISSION OF ncluding trans	ELECTRICITY actions referred	BY OTHERS d to as "whee	(Account 565) ing")		
	eport all transmission, i.e. whe	•	<i>,</i> .	d by other ele	ctric utilities	cooperatives, mur	nicipalities, oth	er public
	orities, qualifying facilities, an		•					
	column (a) report each comp							
	eviate if necessary, but do no			•		•		
	smission service provider. Use smission service for the quarte		iumns as nec	cessary to rep	ort all comp	anies or public autr	orities that pro	ovided
	column (b) enter a Statistical		aada baaad	on the origina	d contractue	I torms and condition	no of the convi	oo oo follows:
	- Firm Network Transmission							
	g-Term Firm Transmission Se							
	ice, and OS - Other Transmis							
	eport in column (c) and (d) the							/ice.
5. R	eport in column (e), (f) and (g)	expenses as	shown on bil	ls or voucher	s rendered t	o the respondent. Ir	n column (e) re	port the demand
char	ges and in column (f) energy	charges relate	d to the amo	unt of energy	transferred.	On column (g) repo	ort the total of	all other charges
	ills or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (l	,	ootnote expla	aining the nati	ure of the no	n-monetary settlem	ent, including	the amount and
	of energy or service rendered							
	nter "TOTAL" in column (a) as							
7. Fo	potnote entries and provide ex	planations foll	owing all req	luired data.				
Line				OF ENERGY		S FOR TRANSMISSI		RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- _ hours	Demand Charges	Energy Charges	Other Charges	Total Cost of
	Authority (Footnote Affiliations)	Classification	Hours Received	Delivered	Charges (\$)	(\$)	(\$)	Transmission (\$)
1	(a) Western Area Power Admn	(b) LFP	(C)	(d)	(e)	(f)	(g)	(ħ)
	Western Area Power Admin	NF	1,278,000 88,388	1,278,000 88,388	2,392,9	+		2,392,916 264,512
	Western Area Power Admin	OS	00,300	00,300	204,5	12	771,634	771,634
	Western Area Power Admin	SFP	268	268	3,2	60	771,004	3,269
	Westport Field Srv LLC	LFP	200	200	5,2	03	-2,259,331	-2,259,331
	Accrual	Lii					392,620	392,620
7	7.001441						002,020	302,020
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		20,835,307	21,084,173	123,507,8	60,829	17,619,531	141,188,225
<u> </u>			, -,	. , ,]	,,-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, -,	,, -

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 1 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 2 Column: b

Adams Solar Center LLC - contract termination date: October 30, 2036.

Schedule Page: 332 Line No.: 2 Column: g

Reimbursement for third-party services.

Schedule Page: 332 Line No.: 3 Column: b

Ancillary services.

Schedule Page: 332 Line No.: 3 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 4 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 5 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla Plant Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. The Cholla Plant Unit 4 was retired from service on December 31, 2020 and final costs to terminate Unit 4 are expected to be paid by the end of December 31, 2021. See also pages 328-330, Transmission of electricity for others in this Form No. 1.

Schedule Page: 332 Line No.: 7 Column: b

Ancillary services.

Schedule Page: 332 Line No.: 7 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 10 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 13 Column: b

Ancillary services.

Schedule Page: 332 Line No.: 13 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 15 Column: a

Complete name is Basin Electric Power Cooperative, Inc.

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 16 Column: b

Big Horn Rural Electric Company - contract termination date: March 10, 2021.

Schedule Page: 332 Line No.: 16 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 1 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 3 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 3 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 5 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 7 Column: b

Bonneville Power Administration - contract termination dates: July 1, 2021; September 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; April 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; July 1, 2023; October 1, 2023; December 1, 2023; January 1, 2024; July 1, 2024; September 1, 2024; October 1, 2024; November 1, 2024; October 1, 2025, November 1, 2025, October 1, 2027; November 1, 2033 and evergreen.

Schedule Page: 332.1 Line No.: 9 Column: b

Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

Schedule Page: 332.1 Line No.: 10 Column: b

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also pages 328-330, Transmission of electricity for others in this Form No. 1.

Schedule Page: 332.1 Line No.: 10 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 12 Column: a

This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 12 Column: g

Settlement adjustment.

			T=	T=	D
Name of Respondent			This Report is:		Year/Period of Repor
DocifiCorp			(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2020/Q4
PacifiCorp			OOTNOTE DATA	1 1	2020/Q4
		F	OUTNOTE DATA		
Sahadula Baga: 222 1	Line No.: 13	Column: b			
Schedule Page: 332.1 Ancillary services		Column. b			
imorriary berviees	•				
Schedule Page: 332.1		Column: g			
Ancillary services	•				
Schedule Page: 332.1	Line No.: 15	Column: a			
			of "Deseret Gen and	Trans" on na	age 332 Complete
name is Deseret Ge				r rrans on pe	age 332. Complete
Schedule Page: 332.1	Line No.: 15	Column: b			
Schedule Page: 332.1 Deseret Generation			perative - contract	termination o	date: November 1,
			perative - contract	termination (date: November 1,
Deseret Generation 2022.	and Transmi	ission Co-o	perative - contract	termination (date: November 1,
Deseret Generation 2022. Schedule Page: 332.2	and Transmi		perative - contract	termination o	date: November 1,
Deseret Generation 2022.	and Transmi	ission Co-o	perative - contract	termination (date: November 1,
Deseret Generation 2022. Schedule Page: 332.2 Settlement adjustm	Line No.: 1	ission Co-o	perative - contract	termination (date: November 1,
Deseret Generation 2022. Schedule Page: 332.2	Line No.: 1 Line No.: 1 Line No.: 1	ission Co-o	perative - contract	termination o	date: November 1,
Deseret Generation 2022. Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm	Line No.: 1 went. Line No.: 1 went.	Column: b	perative - contract	termination o	date: November 1,
Deseret Generation 2022. Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2	Line No.: 1 Line No.: 1 Line No.: 1 Line No.: 3	ission Co-o	perative - contract	termination (date: November 1,
Deseret Generation 2022. Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm	Line No.: 1 Line No.: 1 Line No.: 1 Line No.: 3	Column: b	perative - contract	termination o	date: November 1,
Deseret Generation 2022. Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm	Line No.: 1 Line No.: 1 Line No.: 1 Line No.: 3 Line No.: 3 Line No.: 3	Column: b Column: g Column: b	perative - contract	termination o	date: November 1,
Deseret Generation 2022. Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2	Line No.: 1 Line No.: 1 Line No.: 3 Line No.: 3 Line No.: 3	Column: b	perative - contract	termination o	date: November 1,
Deseret Generation 2022. Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm	Line No.: 1 Line No.: 1 Line No.: 3 Line No.: 3 Line No.: 3	Column: b Column: g Column: b	perative - contract	termination of	date: November 1,
Deseret Generation 2022. Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2	Line No.: 1 Line No.: 1 Line No.: 3 Line No.: 3 Line No.: 3 Line No.: 3 Line No.: 4	Column: b Column: b Column: b Column: b			date: November 1,
Deseret Generation 2022. Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2	Line No.: 1 Line No.: 1 Line No.: 3 Line No.: 3 Line No.: 3 Line No.: 3 Line No.: 4	Column: b Column: b Column: b Column: b	perative - contract		date: November 1,
Deseret Generation 2022. Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Elbe Solar Center,	Line No.: 1 Line No.: 3 Line No.: 3 Line No.: 3 Line No.: 3 Line No.: 4 LLC - contr	Column: b Column: b Column: g Column: g Column: g			date: November 1,
Deseret Generation 2022. Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Elbe Solar Center, Schedule Page: 332.2	Line No.: 1 Line No.: 3 Line No.: 3 Line No.: 3 Line No.: 4 LLC - contr	Column: b Column: b Column: g Column: b Column: b ract termin Column: g			date: November 1,
Deseret Generation 2022. Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Elbe Solar Center,	Line No.: 1 Line No.: 3 Line No.: 3 Line No.: 3 Line No.: 4 LLC - contr	Column: b Column: b Column: g Column: b Column: b ract termin Column: g			date: November 1,
Deseret Generation 2022. Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Settlement adjustm Schedule Page: 332.2 Elbe Solar Center, Schedule Page: 332.2	Line No.: 1 Line No.: 3 Line No.: 3 Line No.: 3 Line No.: 4 LLC - contr	Column: b Column: b Column: g Column: b Column: b ract termin Column: g			date: November 1,

Schedule Page: 332.2 Line No.: 5 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 6 Column: a

Complete name is Flathead Electric Cooperative, Inc.

Schedule Page: 332.2 Line No.: 6 Column: b

Use of facilities.

Schedule Page: 332.2 Line No.: 6 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 7 Column: a

Complete name is Hermiston Generating Company, L.P. who operates the Hermiston Plant and is jointly owned. PacifiCorp owns a 50% share of the Hermiston Plant.

Line No.: 7 Schedule Page: 332.2 Column: b

Use of facilities.

FERC FORM NO. 1 (ED. 12-87)	Page 450.3	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Traine of respondent	(1) X An Original	(Mo, Da, Yr)	Teal/I clied of Report
PacifiCorp	(2) A Resubmission	/ /	2020/Q4
	FOOTNOTE DATA		
	Column: g		
Use of facilities.			
	Column: b		
Settlement adjustment.			
Schedule Page: 332.2 Line No.: 8	Column: g		
Settlement adjustment.	<u> </u>		
Schedule Page: 332.2 Line No.: 10	Column: b		
Idaho Power Company - contract		2025 and July	1, 2025.
Schedule Page: 332.2 Line No.: 12		0000	
Idaho Power Company - The contr			
renew for each successive one-y			
one-year following the Departme			
due to a re-configuration of it			
the Department of Energy's Scov	η ille facilities; or (ii) upo η	n mutual agree	ement of the
parties.			
Schodulo Bogo: 222.2 Line No : 42	Column: g		
Schedille Page: 332.2 Line No.: 12			
Schedule Page: 332.2 Line No.: 12 Use of facilities.	Column. g		
Use of facilities.			
Use of facilities. Schedule Page: 332.2 Line No.: 13	Column: b		
Use of facilities. Schedule Page: 332.2 Line No.: 13 Ancillary services.			
Use of facilities. Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 13			
Use of facilities. Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 13	Column: b		
Use of facilities. Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 13 Ancillary services.	Column: b		
Use of facilities. Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 15 This footnote applies to all oc	Column: b Column: g Column: a ccurrences of "Moon Lake Elect	t. Assoc." on	page 332.
Use of facilities. Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 15 This footnote applies to all occ	Column: b Column: g Column: a ccurrences of "Moon Lake Elect	t. Assoc." on	page 332.
Use of facilities. Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 15 This footnote applies to all occomplete name is Moon Lake Electrical	Column: b Column: g Column: a ccurrences of "Moon Lake Elect	t. Assoc." on	page 332.
Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 15 This footnote applies to all oc Complete name is Moon Lake Electrical Schedule Page: 332.2 Line No.: 15	Column: b Column: g Column: a ccurrences of "Moon Lake Electric Association Inc.	t. Assoc." on	page 332.
Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 15 This footnote applies to all occomplete name is Moon Lake Electory Schedule Page: 332.2 Line No.: 15 Settlement adjustment.	Column: b Column: g Column: a ccurrences of "Moon Lake Electric Association Inc. Column: b	t. Assoc." on	page 332.
Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 15 This footnote applies to all oc Complete name is Moon Lake Electory Schedule Page: 332.2 Line No.: 15 Settlement adjustment. Schedule Page: 332.2 Line No.: 15	Column: b Column: g Column: a ccurrences of "Moon Lake Electric Association Inc.	t. Assoc." on	page 332.
Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 15 This footnote applies to all oc Complete name is Moon Lake Elect Schedule Page: 332.2 Line No.: 15 Settlement adjustment.	Column: b Column: g Column: a ccurrences of "Moon Lake Electric Association Inc. Column: b	t. Assoc." on	page 332.

Schedule Page: 332.2 Line No.: 16 Column: b

Use of facilities.

Schedule Page: 332.2 Line No.: 16 Column: g

Use of facilities.

Schedule Page: 332.3 Line No.: 1 Column: b

Morgan City Corporation - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 2 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	1.1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 332.3 Line No.: 2 Column: b

Settlement adjustment.

Schedule Page: 332.3 Line No.: 2 Column: g

Settlement adjustment.

Schedule Page: 332.3 Line No.: 4 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 4 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 7 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 7 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 8 Column: a

This footnote applies to all occurrences of "Platte River Pwr Auth" on page 332. Complete name is Platte River Power Authority.

Schedule Page: 332.3 Line No.: 8 Column: b

Platte River Power Authority - contract termination date: October 31, 2022.

Schedule Page: 332.3 Line No.: 9 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 9 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 10 Column: a

This footnote applies to all occurrences of "Portland Gen. Electric" on page 332. Complete name is Portland General Electric Company.

Schedule Page: 332.3 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 332.3 Line No.: 10 Column: g

Settlement adjustment.

Schedule Page: 332.3 Line No.: 11 Column: b

Portland General Electric Company - contract termination date: April 1, 2022.

Schedule Page: 332.3 Line No.: 13 Column: b

Portland General Electric Company - contract termination date: Upon two years written notice.

Schedule Page: 332.3 Line No.: 13 Column: g

Use of facilities.

Schedule Page: 332.3 Line No.: 14 Column: b

Ancillary services.

FERC FORM NO. 1 (ED. 12-87) Page 450.5

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 332.3 Line No.: 14 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 16 Column: a

Complete name is Public Service Company of Colorado.

Schedule Page: 332.3 Line No.: 16 Column: b

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.4 Line No.: 1 Column: a

This footnote applies to all occurrences of "Public Service Co of NM" on page 332. Complete name is Public Service Company of New Mexico.

Schedule Page: 332.4 Line No.: 2 Column: b

Ancillary services.

Schedule Page: 332.4 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 332.4 Line No.: 3 Column: g

Settlement adjustment.

Schedule Page: 332.4 Line No.: 6 Column: b

Ancillary services.

Schedule Page: 332.4 Line No.: 6 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 8 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Co" on page 332. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.4 Line No.: 9 Column: b

Ancillary services.

Schedule Page: 332.4 Line No.: 9 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 11 Column: a

Complete name is Surprise Valley Electrification Corp.

Schedule Page: 332.4 Line No.: 11 Column: b

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

Schedule Page: 332.4 Line No.: 11 Column: g

Use of facilities.

FERC FORM NO. 1 (ED. 12-87) Page 450.6

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 332.4 Line No.: 12 Column: a

This footnote applies to all occurrences of "Tri-State Gen and Trans" on page 332. The complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 332.4 Line No.: 12 Column: b

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.4 Line No.: 14 Column: b

Ancillary services.

Schedule Page: 332.4 Line No.: 14 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 15 Column: b

Settlement adjustment.

Schedule Page: 332.4 Line No.: 15 Column: g

Settlement adjustment.

Schedule Page: 332.5 Line No.: 1 Column: b

Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 332.5 Line No.: 3 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also pages 328-330, Transmission of electricity for others in this Form No. 1.

Schedule Page: 332.5 Line No.: 3 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.5 Line No.: 5 Column: b

Westport Field Services LLC - contract termination date: Evergreen.

Schedule Page: 332.5 Line No.: 5 Column: g

Reimbursement for third-party services.

Schedule Page: 332.5 Line No.: 6 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Name Pacifi	of Respondent	This Rep (1) X	ort Is: An Original	Date of Report (Mo, Da, Yr)		ar/Period of Report
raciii	•	(2)	A Resubmission	11	End	d of2020/Q4
	MISCELLAN		NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)		A a
Line No.			ription a)			Amount (b)
1	Industry Association Dues					1,318,681
2	Nuclear Power Research Expenses					
3	Other Experimental and General Research Experimental	nses				
4	Pub & Dist Info to Stkhldrsexpn servicing outsta	anding Sec	curities			
5	Oth Expn >=5,000 show purpose, recipient, amou	unt. Group	if < \$5,000			
6						
7	Business & Economic Development and					
8	Corporate Memberships & Subscriptions:					
9	Carbon County Economic Development Corpora	ation				5,000
10	Clatsop Economic Development Resources					5,000
11	Economic Development for Central Oregon					7,500
12	Greater Yakima Chamber of Commerce					5,025
13	GridForward					5,000
14	Klamath County Economic Development Associ	iation				5,000
15	Laramie Chamber of Business Alliance					5,000
16	Ogden-Weber Chamber of Commerce					6,000
17	Oregon Business & Industry Association					41,256
18	Oregon Business Council					24,596
19	Oregon Economic Development Association					7,500
20	Oregon Sports Authority					5,000
21	Oregon State University, Utility Pole Research					15,000
22	Portland Business Alliance					28,848
23	Redmond Economic Development, Inc.					5,000
24	Salt Lake Chamber					30,000
25	South Coast Development Council, Inc.					5,000
26	South Valley Chamber					5,000
27	Utah Manufacturers Association					7,075
28	Utah Taxpayers Association Utah Valley Chamber of Commerce					18,700 11,000
29	Walla Walla Valley Chamber of Commerce					15,000
30	Wyoming Business Alliance					9,250
31	Wyoming Economic Development Association					5,375
32 33	Wyoming State Chamber of Commerce					6,500
34	Yakima County Development Association					8,150
35	Other (Individually < \$5,000)					121,173
36	Other (marvidually \$\psi_0,000)					121,175
37	Rating Agency and Trustee Fees:					
38	The Bank of New York Mellon					140,628
39	Computershare Shareowner Services, LLC					20,317
40	Moody's Investors Service, Inc.					130,318
41	Standard and Poor's Financial Services, LLC					189,802
42	U.S. Bank National Association					13,372
43						,.,-
44	Directors' Fees - Regional Advisory Board					16,499
45						
46	TOTAL					2,242,565

	e of Respondent iCorp	This Report Is: (1) X An Origi		Date of Report (Mo, Da, Yr)	Year/Perion	od of Report 2020/Q4
aciii	·	` ' L.	A Resubmission / / TIZATION OF ELECTRIC PLANT (Account 403, 404, 405)			
			N OF ELECTRIC PLA of aquisition adjustr		4, 405)	
Retire Plant Plant Recomplant Rec	eport in section A for the year the amounts fement Costs (Account 403.1; (d) Amortization (Account 405). eport in Section 8 the rates used to compute oute charges and whether any changes have eport all available information called for in Solumns (c) through (g) from the complete reposes composite depreciation accounting for tot out or functional classification, as appropriately sub-account used. Journal (b) report all depreciable plant balance posite total. Indicate at the bottom of section od of averaging used. Evolumns (c), (d), and (e) report available infool of plant mortality studies are prepared to assected as most appropriate for the account and posite depreciation accounting is used, report available infool of the account and posite depreciation accounting is used, report available infool of the account and posite depreciation accounting is used, report available infool of the account and posite depreciation accounting is used, report	for: (b) Deprecial on of Limited-Terre amortization character made in the ection C every fift ort of the preceding all depreciable plate, to which a rate es to which rates an C the manner in rmation for each plate in estimating at in column (g), if	tion Expense (According Expense (According Electric Plant (According Electric Plant (According Electric Plant (According Electric Plant Electric Plant Electric Plant Electric Plant Electric El	ount 403; (c) Depred count 404); and (e ant (Accounts 404 a sed from the preced with report year 197 numerically in colur y at the bottom of S g subtotals by funct ances are obtained. account or functionales, show in column hted average remains	Amortization of and 405). State thing report year. 1, reporting annual ection C the type ional Classification If average balar al classification Li (f) the type mortaning life of surviving life of surviving life of surviving and 405.	Other Electric the basis used to ally only changes subaccount, of plant included ons and showing aces, state the sted in column ality curve ing plant. If
	provisions for depreciation were made durin					
otto	m of section C the amounts and nature of th	ne provisions and	the plant items to	which related.		
	A. Summ	ary of Depreciation	and Amortization Ch	arges		
ine No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1 li	ntangible Plant			46,992,581		46,992,581
2 5	Steam Production Plant	570,040,492				570,040,492
3 N	Nuclear Production Plant					
4 F	Hydraulic Production Plant-Conventional	35,049,303		311,696		35,360,999
5 F	Hydraulic Production Plant-Pumped Storage					
6 (Other Production Plant	197,423,490				197,423,490
7 T	Transmission Plant	116,134,858				116,134,858
8 [Distribution Plant	168,914,015				168,914,015
9 F	Regional Transmission and Market Operation					
	General Plant	45,107,563		711,435		45,818,998
	Common Plant-Electric	,		,		
		1 132 669 721		48 015 712		1,180,685,433
		1,102,000,721		10,010,112		1,100,000,100
		B. Basis for Am	ortization Charges			
	Amortization of Limited-Term Electric Plant is base		ortization Charges mortization over the	48,015,712		1,180,68

	ame of Respondent		This Report Is: (1) X An Original		Date of Repo (Mo, Da, Yr)		Year/Period of Report End of 2020/Q4	
Paci	fiCorp		(2) A Resubmis	sion	/ /	Er	nd of 2020/Q4	
		DEPRECIATIO	ON AND AMORTIZATI	ON OF ELECT	TRIC PLANT (Conti	nued)		
	C.	Factors Used in Estima	ting Depreciation Cha	rges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	
12	HYDRAULIC PROD.	·						
13	Bear River							
14	330.40 ID	38			7.02			
15	Klamath River Accel							
16	331.00 CA/OR	973			20.00			
17	332.00 CA/OR	205			20.00			
18	333.00 CA/OR	623			20.00			
19	334.00 CA/OR	14			20.00			
20	336.00 CA/OR	95			20.00			
21								
22	WIND GENERATION							
23	Cedar Springs II							
24	341.00 WY	5,704	29.33	-1.00	3.44		28.90	
25	343.00 WY	198,371	29.41	-1.00	3.43		28.90	
26	344.00 WY	12,141	26.53	-2.00	3.85		26.00	
27	345.00 WY	29,017	28.99	-1.00	3.49		28.50	
28	346.00 WY	1,273	29.94	-1.00	3.37		29.50	
29	Ekola Flats							
30	341.00 WY	6,947	29.33	-2.00	3.47		28.90	
31	343.00 WY	263,897	29.41	-2.00	3.47		28.90	
32	344.00 WY	16,232	26.53	-2.00	3.85		26.00	
33	345.00 WY	27,170	28.99	-2.00	3.53		28.50	
34	346.00 WY	2,012	29.94	-1.00	3.37		29.50	
35	Glenrock							
36	330.20 WY	23			3.39			
	Pryor Mountain							
38	341.00 MT	19,634			3.45			
39	343.00 MT	27,153			3.45			
40	344.00 MT	1,616			3.45			
41	345.00 MT	2,352			3.45			
42	346.00 MT	1,498			3.45			
43	TB Flats							
44	341.00 WY	5,460	29.33	-1.00	3.44		28.90	
45	343.00 WY	200,367	29.41	-1.00	3.43		28.90	
46	344.00 WY	12,293	26.53	-2.00	3.85		26.00	
47	345.00 WY	18,305	28.99	-1.00	3.49		28.50	
	346.00 WY	1,564	29.94		3.34		29.50	
49								
50				Ţ				

	e of Respondent		This Report Is: (1) X An Original		Date of Repo (Mo, Da, Yr)	ort Y	ear/Period of Report		
Paci	fiCorp		(2) A Resubmis	ssion	1 1		End of 2020/Q4		
			ON AND AMORTIZAT	TON OF ELEC	TRIC PLANT (Con	tinued)			
	C. Factors Used in Estimating Depreciation Charges								
Line		Depreciable	Estimated	Net	Applied	Mortality	Average		
No.	Account No. (a)	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Curve Type (f)	Remaining Life (g)		
12	GENERAL PLANT								
13	389.20 WA	95			2.50				
14									
	Acct 403 - Provisions								
16									
17									
18									
19									
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 12 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the year ended December 31, 2020, depreciation expense associated with transportation equipment was \$17,001,326.

Schedule Page: 336 Line No.: 12 Column: e

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

Schedule Page: 336 Line No.: 15 Column: a

The depreciation rate changes are for the Klamath hydroelectric system's four mainstem dams (JC Boyle, Iron Gate, Copco No. 1 and Copco No. 2). For further discussion, refer to Note 14 of Notes to Financial Statements in this Form No. 1.

Schedule Page: 336 Line No.: 35 Column: a

Includes Glenrock, Glenrock III and Rolling Hills wind plants

Schedule Page: 336.1 Line No.: 15 Column: a

For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

Name	e of Respondent	This Re	eport Is: (∏An Original	Date of Report (Mo, Da, Yr)	t Year/F	Period of Report		
Pacif	PacifiCorp		An Onginal A Resubmission	(IVIO, Da, 11)	End of	End of2020/Q4		
	F	REGULAT	ORY COMMISSION EXPE	ENSES	ļ.			
amor 2. R	eport particulars (details) of regulatory commitized) relating to format cases before a regule eport in columns (b) and (c), only the currentered in previous years.	latory bo	ody, or cases in which s	uch a body was a pa	arty.			
Line	Description		Assessed by	Expenses	Total	Deferred		
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the (a)	y the case)	Regulatory Commission (b)	of Utility (c)	Expense for Current Year (b) + (c) (d)	in Account 182.3 at Beginning of Year (e)		
1	Utah Public Service Commission:							
2	Annual Fee		6,214,734		6,214,734			
3	Rate Cases and Proceedings			1,056,085	1,056,085			
4	One was Dublic Hillian Commissions							
5 6	Oregon Public Utility Commission: Annual Fee		3,386,782		3,386,782			
7	Rate Cases and Proceedings		3,300,702	2,775,954	2,775,954			
8	Deferred Intervenor Funding Grants			2,770,004	2,110,004	1,496,800		
9						., .00,000		
10	Wyoming Public Service Commission:							
11	Annual Fee		1,897,583		1,897,583			
12	Rate Cases and Proceedings			759,512	759,512			
13								
14	Washington Utilities and Transportation							
15	Commission:							
16	Annual Fee		629,100		629,100			
17	Rate Cases and Proceedings			344,062	344,062			
18								
	Idaho Public Utilities Commission:		700.074		700.074			
20	Annual Fee		723,671	402.052	723,671			
21 22	Rate Cases and Proceedings			193,052	193,052	66,865		
23	Deferred Intervenor Funding Grants					00,000		
24	California Public Utilities Commission:							
25	Annual Fee		1,281		1,281			
26	Rate Cases and Proceedings		1,-51	605,974	605,974			
27	Deferred Intervenor Funding Grants			,	,	43,749		
28								
29	California Environmental Protection Agency:							
30	Industry Compliance Fee		53,297	18,120	71,417			
31								
	Multi-State:							
33	Rate Cases and Proceedings			141,443	141,443			
34	Other Regulatory			1,377,899	1,377,899			
35	Fodorel From Domilator Commission							
37	Federal Energy Regulatory Commission: Annual Fee		2,230,645		2 220 645			
38	Annual Fee - Hydroelectric Plants		2,230,043		2,230,645 2,175,960			
39	Transmission Rate Cases		2,173,300	730,619	730,619			
40	Other Regulatory			671,057	671,057			
41	- and the guidest,			0. 1,00.	0. 1,001			
42								
43								
44								
45								
46	TOTAL		17,313,053	8,673,777	25,986,830	1,607,414		

Name of Respond	dent	This R	Report Is: X∏An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4	
PacifiCorp		(2)	A Resubmission	DENIGEO (1 1	End of	
2. Chavrin salv	(Is) and average		RY COMMISSION EXP			h	
	. , .		_		• • •	he period of amortizatior ant, or other accounts.	1.
	(less than \$25,000	•	ig your willon word	onargou u	orionay to moomo, pr	ant, or other accounts.	
EXF	PENSES INCURRED	DURING YEAR			AMORTIZED DURIN	G YEAR	
	RRENTLY CHARGE		Deferred to	Contra	AIIIOUIII	Deferred in Account 182.3	Line
Department	Account No.	Amount	Account 182.3	Accoun		End of Year	No.
(f)	(g)	(h)	(i)	(j)	(k)	(1)	1
Electric	928	6,214,734					2
Electric	928	1,056,085					3
							4
							5
Electric	928	3,386,782					6
Electric	928	2,775,954					7
			614,049			2,110,849	
							9
							10
Electric	928	1,897,583					11
Electric	928	759,512					12
							13
							14
Ela atria	000	600.400					15
Electric	928	629,100					16 17
Electric	928	344,062					18
							19
Electric	928	723,671					20
Electric	928	193,052					21
	020	100,002	36,483			103,348	
			,				23
							24
Electric	928	1,281					25
Electric	928	605,974					26
			108,264			152,013	27
							28
							29
Electric	928	71,417					30
							31
		111 110					32
Electric	928	141,443					33
Electric	928	1,377,899					34
							35 36
Electric	928	2,230,645					37
Electric	928	2,175,960					38
Electric	928	730,619					39
Electric	928	671,057					40
	-	,,,,,,					41
							42
							43
							44
							45
		25,986,830	758,796			2,366,210	46
FERC FORM NO.	1 (ED. 12-96)		Page 351				

Name	of Respondent	This (1)	Report	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Pacif	Corp	(2)					
	RESEAR	CH, D	DEVELOPMENT, AND DEMONSTRATION ACTIVITIES				
project recipion others	scribe and show below costs incurred and accour at initiated, continued or concluded during the year ent regardless of affiliation.) For any R, D & D wor a (See definition of research, development, and de licate in column (a) the applicable classification, a	r. Rep k carri emonst	ort also ed with tration ir	support given to others of others, show separately to Uniform System of Acco	luring the year for jointly-spethe respondent's cost for the	onsored projects (Identify	
A. El	ifications: ectric R, D & D Performed Internally:			verhead			
` '	Seneration hydroelectric	(3) F	b. Ui Distribut	nderground			
1	Recreation fish and wildlife	` '		l Transmission and Mark	et Operation		
1	Other hydroelectric	(5) E	Environr	ment (other than equipme	ent)		
	Fossil-fuel steam Internal combustion or gas turbine			classify and include items est Incurred	in excess of \$50,000.)		
1	Nuclear			R, D & D Performed Exter	nally:		
	Unconventional generation				I Research Council or the E	Electric	
	Siting and heat rejection Transmission	Р	ower Re	esearch Institute			
Line	Classification				Description		
No.	(a)				(b)		
1	A. Electric R, D & D Performed Internally:						
2					portation and Energy Plan		
3	(1) b. Generation, Fossil-fuel steam			- Clean Coal Technolog	· · · · · · · · · · · · · · · · · · ·		
5	(3) Distribution			- Innovative Utility Proje	ects		
6							
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37 38							

(1) $\nabla \Delta n$ Original $(M_0, D_0, \nabla r)$						Year/Period of Rep	
PacifiCorp (1) X An Original (Mo, Da, Y) (2) A Resubmission / /						End of2020/0	24
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued						1)	
briefly describing the spec Group items under \$50,00 activity. 4. Show in column (e) the listing Account 107, Cons 5. Show in column (g) the Development, and Demoi 6. If costs have not been	Nuclear Power Groups	safety, te the in exper . Show ing of conding a ies or p	corrosion control, pollunumber of items grouped needs during the year or vin column (f) the amorests of projects. This to the end of the year. projects, submit estimate	ition, autored. Under the accounts related total must	omation, measurement, inser Other, (A (6) and B (4)) of the sum of the which amounts were ted to the account charged equal the balance in Acco	sulation, type of appliance classify items by type of F e capitalized during the ye in column (e) unt 188, Research,	e, etc.). R, D & D ear,
						l lo anno misso d	
Current Year	Costs Incurred Externally		AMOUNTS CHAR	GED IN (Unamortized Accumulation	Line
Current Year (c)	Current Year (d)		Account (e)		Amount (f)	(g)	No.
	()		()		()		1
							2
7,204	434,182		908		441,386		3
110,484	2,662,886		908		2,773,370		4
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 352 Line No.: 2 Column: b

The Utah Sustainable Transportation and Energy Plan was signed into law in March 2016. The Utah legislation established a five-year pilot program to provide up to \$10 million annually of mandated funding for electric vehicle infrastructure and clean coal research, and authorized funding at the Utah Public Service Commission's discretion for solar development, utility-scale battery storage and other innovative technology, economic development and air quality initiatives.

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of2020/Q4	
		DISTRIBU	JTION OF	SALARIES AND \	WAGES			
Jtility provi	rt below the distribution of total salaries and Departments, Construction, Plant Removals ded. In determining this segregation of salar substantially correct results may be used.	s, and Oth	er Accou	nts, and enter s	uch amoi	ints in the appr	opriate	lines and columns
ine No.			Direct Payr Distributio (b)	Direct Payroll Distribution		of ed for ounts	Total (d)	
1	Electric			(b)		(c)		(u)
2	Operation							
	Production			97	7,649,453			
4	Transmission				3,643,645			
5	Regional Market				, ,			
6	Distribution			37	7,754,404			
7	Customer Accounts				,611,189			
8	Customer Service and Informational				7,716,377			
9	Sales							
10	Administrative and General			42	2,222,956			
11	TOTAL Operation (Enter Total of lines 3 thru 10)			232	2,598,024			
12	Maintenance							
13	Production			43	3,220,523			
14	Transmission			11	,350,846			
15	Regional Market							
16	Distribution			78	3,532,642			
17	Administrative and General			1	,592,525			
18	TOTAL Maintenance (Total of lines 13 thru 17)			134	,696,536			
19	Total Operation and Maintenance							
20	Production (Enter Total of lines 3 and 13)			140	,869,976			
21	Transmission (Enter Total of lines 4 and 14)			27	7,994,491			
22	Regional Market (Enter Total of Lines 5 and 15)							
23	Distribution (Enter Total of lines 6 and 16)			116	3,287,046			
24	Customer Accounts (Transcribe from line 7)			30),611,189			
25	Customer Service and Informational (Transcribe	from line 8))	7	7,716,377			
26	Sales (Transcribe from line 9)							
27	Administrative and General (Enter Total of lines 1	0 and 17)		43	3,815,481			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27	7)		367	7,294,560			367,294,560
29	Gas							
	Operation							
	Production-Manufactured Gas							
	Production-Nat. Gas (Including Expl. and Dev.)							
	Other Gas Supply							
	Storage, LNG Terminaling and Processing							
	Transmission							
	Distribution							
37	Customer Accounts							
	Customer Service and Informational							
	Sales							
	Administrative and General	`						
	TOTAL Operation (Enter Total of lines 31 thru 40)						
	Maintenance							
	Production-Manufactured Gas	d Davids	mant\					
	Production-Natural Gas (Including Exploration an	u Developr	nent)					
	Other Gas Supply							
	Storage, LNG Terminaling and Processing Transmission							
47	Hansilission							

Name	e of Respondent This Report Is: (1) XAn Original This Report Is:	lonin	Date of Report	Year/Period of Report		
Pacif		Jinai Jbmission	(Mo, Da, Yr) / /	End of2020/	Q4	
	DISTRIBUTION OF SA		* *			
	DISTRIBUTION OF SA	LARIES AND WAGE	3 (Continued)			
Line	Classification	Direct Payr	oll _ Allocation	n of		
No.	• • • • • • • • • • • • • • • • • • • •	Distribution	oll Allocation Payroll cha	ged for Tota counts	·	
- 10	(a)	(b)	(c)	(d)		
48	Distribution					
49	Administrative and General					
50 51	TOTAL Maint. (Enter Total of lines 43 thru 49) Total Operation and Maintenance					
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)					
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,					
54	Other Gas Supply (Enter Total of lines 33 and 45)					
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47	7)				
56	Transmission (Lines 35 and 47)	.,				
57	Distribution (Lines 36 and 48)					
58	Customer Accounts (Line 37)					
59	Customer Service and Informational (Line 38)					
60	Sales (Line 39)					
61	Administrative and General (Lines 40 and 49)					
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)					
63	Other Utility Departments					
64	Operation and Maintenance					
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	367	7,294,560	36	37,294,560	
66	Utility Plant					
67	Construction (By Utility Departments)		<u> </u>	<u> </u>		
68	Electric Plant	177	7,240,117	17	7,240,117	
69	Gas Plant					
70	Other (provide details in footnote):	1-7-	7.040.447	4-	77.040.447	
71	TOTAL Construction (Total of lines 68 thru 70)	1//	7,240,117	17	7,240,117	
72 73	Plant Removal (By Utility Departments) Electric Plant	10	2,197,231	1 ,	2,197,231	
74	Gas Plant	12	2,197,231		2,197,231	
75	Other (provide details in footnote):					
76	TOTAL Plant Removal (Total of lines 73 thru 75)	12	2,197,231	1	2,197,231	
77	Other Accounts (Specify, provide details in footnote):		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
78	Fuel Stock	6	6,072,745		6,072,745	
79	Miscellaneous Other Income Deductions		269,725		269,725	
80	Miscellaneous Non-Operating and Non-Utility		478,060		478,060	
81	Charges to Affiliates	2	2,275,193		2,275,193	
82						
83						
84						
85						
86						
87						
88						
89						
90 91						
92						
93						
94						
95	TOTAL Other Accounts	Ç	9,095,723		9,095,723	
96	TOTAL SALARIES AND WAGES		5,827,631		55,827,631	
-					. , ,	

	e of Respondent FiCorp	This Report Is: (1) X An Original	(Mo, Da	(Mo, Da, Yr) End o			Period of Report of 2020/Q4	
1 doi		(2) A Resubmission	on //					
	AM	OUNTS INCLUDED IN IS	O/RTO SETTLEMENT ST	FATEMENTS .				
Resa purpo whetl	he respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for ale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for boses of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining other and purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and arrately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.							
Line	Description of Item(s)	Balance at End of	Balance at End of	Balance at		Balance	at End of	
No.	(a)	Quarter 1 (b)	Quarter 2 (c)	Quarte (d)	r 3		ear e)	
1	Energy (a)	(b)	(6)	(u)		(,	")	
2	Net Purchases (Account 555)	11,946	153,745		260,240		552,095	
3	Net Sales (Account 447)		(22,179)	(22,179)	(26,104)	
4	Transmission Rights							
5	Ancillary Services							
6	Other Items (list separately)							
7	Energy Imbalance Market (Account 555)	(4,815,415)	7,722,711	(8,428,050)	(:	29,115,113)	
8								
9 10								
11								
12								
13								
14								
15								
16								
17								
18 19								
20								
21								
22								
23								
24								
25								
26 27								
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30								
31								
32								
33 34								
35								
36								
37								
38								
39								
40								
41 42								
43								
44								
45								
46	TOTAL	(4803460)	7 85/ 277	,	8 180 080)	()	28 580 122)	

PacifiCorp	(1)	X An Original		(Mo, Da, Yr)	End of	2020/Q4
	(2)	A Resubmis	SOF ANCILLARY SE	/ / EDVICES		
Report the amounts for each type of a espondents Open Access Transmiss	ancillary service sho				er No. 888 an	d defined in the
n columns for usage, report usage-re	elated billing determ	inant and the	unit of measure.			
) On line 1 columns (b), (c), (d), (e),	(f) and (g) report the	ne amount of	ancillary services	purchased and so	ld during the	/ear.
2) On line 2 columns (b) (c), (d), (e), uring the year.	(f), and (g) report the	ne amount of	reactive supply ar	nd voltage control ક	services purch	nased and sold
3) On line 3 columns (b) (c), (d), (e), uring the year.	(f), and (g) report tl	ne amount of	regulation and fre	quency response s	services purch	nased and sold
4) On line 4 columns (b), (c), (d), (e),	(f), and (g) report t	he amount of	f energy imbalanc	e services purchas	ed and sold d	luring the year.
5) On lines 5 and 6, columns (b), (c), urchased and sold during the period) report the ar	mount of operatinເ	g reserve spinning	and suppleme	ent services
6) On line 7 columns (b), (c), (d), (e),					es purchased	or sold during the
ear. Include in a footnote and specif	y the amount for ea	ch type of oth	ner ancillary servic	ce provided.		
	Amount	Purchased for t	the Year	Amo	unt Sold for the	Year
		Related Billing [Related Billing I	
	Usage - I	Unit of	Determinant	Usage - I	Unit of	Determinant
ne Type of Ancillary Service	Number of Units	Measure	Dollars	Number of Units	Measure	Dollars
o. (a)	(b)	(c)	(d)	(e)	(f)	(g)
1 Scheduling, System Control and Dispatch				140,601,158	MWh	12,865,04
2 Reactive Supply and Voltage	114,356,993		7,381,935		MWh	8,416,66
3 Regulation and Frequency Response	113,602,957	MWh	22,813,062		MWh	30,114,82
4 Energy Imbalance				-2,172,702	MWh	24,373,21
5 Operating Reserve - Spinning	116,615,766		17,608,981		MWh	19,422,50
6 Operating Reserve - Supplement	116,615,766	MWh	17,608,981	129,783,537	MWh	19,605,30
7 Other	404 404 406		05.440.050	204 200 200		
8 Total (Lines 1 thru 7)	461,191,482		65,412,959	661,332,980		114,797,55
ĺ						

Nam	e of Responder	nt			This Report Is		Date o	f Report	Year/Period of	f Report
Paci	fiCorp				(1) X An C (2) A Re	Original esubmission	(Mo, D	a, Yr)	End of 2	020/Q4
				M			STEM PEAK LOAD			
integ (2) R (3) R (4) R	rated, furnish the Report on Colum Report on Colum Report on Colum	ne required inform nn (b) by month th nns (c) and (d) th	nation for ne transmi e specifie by month	ndent's to each noo ission sy d inform	ransmission sys n-integrated sys stem's peak loa ation for each m	tem. If the respo tem. d. nonthly transmis	ondent has two or n sion - system peak	load reported o	tems which are not on Column (b). S. See General Instr	
NAM	IE OF SYSTEM	1:								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	15,103	15	800	8,584	537	3,634		1,041	1,307
2	February	14,942	4	800	8,444	580	3,634		944	1,340
3	March	14,578	2	800	7,850	513	3,634		1,433	1,148
4	Total for Quarter 1				24,878	1,630	10,902		3,418	3,795
5	April	13,159	2	900	7,140	421	3,634		883	1,081
6	May	15,502	29	1700	8,941	352	3,634		928	1,647
7	June	16,809	23	1800	9,616	403	3,766		1,334	1,690
8	Total for Quarter 2				25,697	1,176	11,034		3,145	4,418
9	July	18,187	30	1700	10,658	442	3,762		1,438	1,887
10	August	18,479	17	1600	10,721	444	3,762		1,535	2,017
11	September	16,984	3	1700	9,800	390	3,764		1,193	1,837
12	Total for Quarter 3				31,179	1,276	11,288		4,166	5,741
13	October	14,834	26	900	7,978	521	3,766		1,324	1,245
14	November	14,480	30	1900	7,930	487	3,734		1,077	1,252
15	December	15,197	29	1800	8,504	587	3,734		1,057	1,315
16	Total for Quarter 4				24,412	1,595	11,234		3,458	3,812
17	Total Year to Date/Year				106,166	5,677	44,458		14,187	17,766

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	1 1	2020/Q4
F	OOTNOTE DATA		

Schedule Page: 400 Line No.: 1 Column: d

Pacific Standard Time

Schedule Page: 400 Line No.: 2 Column: d

Pacific Standard Time

Schedule Page: 400 Line No.: 3 Column: d

Pacific Standard Time

Schedule Page: 400 Line No.: 5 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 6 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 7 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 9 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 10 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 11 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 13 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 14 Column: d

Pacific Standard Time

Schedule Page: 400 Line No.: 15 Column: d

Pacific Standard Time

Schedule Page: 400 Line No.: 17 Column: e

For the year being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f

For the year being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: g

For the year being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 400 Line No.: 17 Column: i

For the year being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j

For the year being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name of Respondent		This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Pacif	iCorp	(2) A Resubmission			/ /	End of2020/Q4
		ELECTRIC EN	IERG'	Y ACCOUN	Т	
Rep	port below the information called for concerning	ng the disposition of electri	c ener	gy generate	ed, purchased, exchanged	and wheeled during the year.
Line	Item	MegaWatt Hours	Line		Item	MegaWatt Hours
No.	(a)	(b)	No.		(a)	(b)
1	SOURCES OF ENERGY		21	DISPOSITI	ION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ul	timate Consumers (Includir	ng 54,559,978
3	Steam	34,553,522		Interdepart	mental Sales)	
4	Nuclear		23	Requireme	ents Sales for Resale (See	267,143
5	Hydro-Conventional	3,040,336		instruction	4, page 311.)	
6	Hydro-Pumped Storage			·	rements Sales for Resale (See 4,981,923
7	Other	12,069,855			4, page 311.)	
8	Less Energy for Pumping	3,104		• • •	rnished Without Charge	
9	Net Generation (Enter Total of lines 3	49,660,609	26		ed by the Company (Electric	c 129,115
	through 8)				Excluding Station Use)	2 72 4 22 4
	Purchases	11,927,865		Total Energ		3,794,231
11	Power Exchanges:		28	· ·	nter Total of Lines 22 Throu	gh 63,732,390
12	Received	8,343,705		27) (MUST	EQUAL LINE 20)	
	Delivered	6,057,325				
	Net Exchanges (Line 12 minus line 13)	2,286,380				
15	Transmission For Other (Wheeling)					
	Received	16,923,319				
	Delivered	16,816,917				
	Net Transmission for Other (Line 16 minus line 17)	106,402				
19	Transmission By Others Losses	-248,866				
	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	63,732,390				
	l l					

	e of Respondent		This Report Is:	Date of Report	Year/Perio	Year/Period of Report		
Paci	fiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of	2020/Q4		
			MONTHLY PEAKS AN					
inforr 2. Re 3. Re 4. Re	Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required formation for each non- integrated system. Report in column (b) by month the system's output in Megawatt hours for each month. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).							
NAM	E OF SYSTEM:							
Line			Monthly Non-Requirments	MC	ONTHLY PEAK			
No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour		
	(a)	(b)	(c)	(d)	(e)	(f)		
29	January	5,521,779	357,238	8,327	15	0800 PST		
30	February	5,031,397	372,019	8,221	4	0800 PST		
31	March	5,200,628	473,753	7,658	2	0800 PST		
32	April	4,483,384	80,680	6,924	2	0900 PDT		
33	May	4,781,604	321,598	8,750	29	1700 PDT		
34	June	5,111,972	470,864	9,451	23	1800 PDT		
35	July	5,880,577	313,386	10,476	30	1700 PDT		
36	August	6,044,999	402,100	10,546	17	1600 PDT		
37	September	5,023,885	274,292	9,618	3	1700 PDT		
38	October	5,304,644	732,752	7,776	26	0900 PDT		
39	November	5,467,552	673,488	7,885	9	0900 PST		
40	December	5,879,969	509,753	8,274	29	1800 PST		
41	TOTAL	63,732,390	4,981,923					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 401 L	ine No.: 26	Column: b
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For metered locations only.

Name	e of Respondent	This Report Is	: riginal		Date of Report	Year/Period of Report			
Pacif	iCorp	(1) X An O (2)	submission		(Mo, Da, Yr) / /		End of _	2020/Q4	
	STEAMEL			NT STATI	STICS (Large Plan	te)			
this p as a j more therm	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quality of fuel burned (Line 41) must be consistent with	nts are steam pla 10,000 Kw or m s is not available average number uantity of fuel bu	ants with insta lore, and nucle e, give data w r of employee: irned converte	alled capace ear plants. hich is ava s assignab ed to Mct.	city (name plate rat 3. Indicate by a ailable, specifying p ole to each plant. 7. Quantities of f	ing) of 25,00 footnote any period. 5. If gas is uuel burned (I	v plant lease f any emplo used and pu Line 38) and	ed or operated yees attend irchased on a d average cost	
-	s burned in a plant furnish only the composite heat				,				
Line	ltem		Plant			Plant			
No.	(a)		Name: Cholla	a (b)		Name: Col	strip (c)		
					01			21	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, etc.)	۵)			Steam			Steam	
	Year Originally Constructed	C)			Full Outdoor 1981			Conventional 1984	
	Year Last Unit was Installed								
<u>4</u> 5	Total Installed Cap (Max Gen Name Plate Ratings	=_M\M\			1981 414.00			1986 155.61	
	Net Peak Demand on Plant - MW (60 minutes)	5-1VI V V <i>)</i>			366			155.61	
-	Plant Hours Connected to Load				5256			8559	
	Net Continuous Plant Capability (Megawatts)				5256			8559	
9	When Not Limited by Condenser Water				395			148	
10	When Limited by Condenser Water				0			0	
	Average Number of Employees				0			0	
	Net Generation, Exclusive of Plant Use - KWh				1669474000			886326000	
-	Cost of Plant: Land and Land Rights				1266851			1788644	
14	Structures and Improvements				1200031			67779488	
15	Equipment Costs				0			171292879	
16	Asset Retirement Costs		22980969				8940684		
17	Total Cost				24247820			249801695	
-	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina			58.5696	1605.3062			
	Production Expenses: Oper, Supv, & Engr	iding .			2399932			29110	
20	Fuel				48928144			15892911	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				7288764			1253688	
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				319080			28835	
26	Misc Steam (or Nuclear) Power Expenses				2785220			2533286	
27	Rents				816			0	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				2478867			400710	
30	Maintenance of Structures				4392794			471225	
31	Maintenance of Boiler (or reactor) Plant				4242189			4138787	
32	Maintenance of Electric Plant				886014			810018	
33	Maintenance of Misc Steam (or Nuclear) Plant				1743250			378599	
34	Total Production Expenses				75465070			25937169	
35	Expenses per Net KWh				0.0452			0.0293	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	Tons	Barrels		Tons	Barrels		
38	Quantity (Units) of Fuel Burned		991077	2147	0	556279	1836	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	9455	129480	0	8565	140000	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		42.991	82.430	0.000	26.571	81.375	0.000	
41	Average Cost of Fuel per Unit Burned		49.190	82.430	0.000	28.301	81.375	0.000	
42	Average Cost of Fuel Burned per Million BTU		2.601	15.157	2.609	1.652	13.840	1.666	
43	Average Cost of Fuel Burned per KWh Net Gen		0.029	0.000	0.029	0.018	0.000	0.018	
44	Average BTU per KWh Net Generation		11226.052	6.994	11233.046	10751.243	12.180	10763.423	

Name of Resp	ondent		This Re	port Is: An Original			ate of Report Mo, Da, Yr)	Ye	ear/Period of Report	1
PacifiCorp				∐An Onginai ∃A Resubmissio	n	•	•	Er	nd of2020/Q4	
(2) A Resubmission // End of STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)										
Dispatching, a 547 and 549 o designed for p steam, hydro, operation with footnote (a) ac used for the variable.	nd Other Expens in Line 25 "Electrical card service. internal combusting a conventional statement of the counting method arious components.	ic Expenses," and Designate autom ion or gas-turbine team unit, include I for cost of power ts of fuel cost; and	ther Power Sup Maintenance Ad latically operated equipment, repo the gas-turbine generated include (c) any other in	ply Expenses. ccount Nos. 553 d plants. 11. F ort each as a sep with the steam p ding any excess formative data co	10. For IC and and 554 on Lind or a plant equiparate plant. Hant. 12. If a costs attribute	d GT ne 32 ipped lowev a nucled to r	plants, report (2, "Maintenance d with combinat ver, if a gas-turt lear power gene research and de	Operating Expect of Electric Plans of fossilone unit functional plant, evelopment; (penses, Account No lant." Indicate plant fuel steam, nuclear tions in a combined	s cycle ts
	nd other physica	ll and operating ch		olant.						
Plant			Plant Name: <i>Dave</i>	lahnatan			Plant			Line
Name: Craig	(d)		Name: Dave	(e)			Name: Hayde	(f)		No.
	(=)			(-)				(-7		
		Steam			Stea	am			Steam	1
		Outdoor Boiler			Semi-Outdo				Outdoor Boiler	2
		1979			19	59			1965	3
		1980			19	72			1976	4
		172.13			816.	77			81.25	5
		161			7:	59			78	6
		8783			878	84			8554	7
		0				0			0	8
		161			74	45	· · · · · · · · · · · · · · · · · · ·	<u> </u>	77	9
		0				0			0	10
		0				91			0	11
		1122758000			43256040				392586000	12
		137086			1044859				683069	13
		38554515			1685004				17781542	14
		185358716			88951579				96273841	15
		35149			2819364				2122487	16
		224085466 1301.8385			10966584				116860939 1438.2885	17 18
		379586			1818				59982	19
		21781208			4606714				9793150	20
		0			400071	0			0	21
		1715401			306034				974415	22
		0				0			0	23
		0				0			0	24
		777158				0			410006	25
		1279671			168040	53			427914	26
		0			876	56			0	27
		0				0			0	28
		687195	0						203102	29
		392811			19307				302415	30
		3249689			76219				1004226	31
		859945			73331				530616	32
		739646			14925				238580	33
		31862310			8441579				13944406	34
Coal	Oil	0.0284 Composite	Coal	Oil	0.019 Composite		Coal	Oil	0.0355 Composite	35 36
Tons	Barrels	Composite	Tons	Barrels	Composite	-+	Tons	Barrels	Composite	37
590699	134	0	2941428	17945	0		181074	582	0	38
9797	133981	0	8350	138000	0		11183	137142	0	39
37.592	93.076	0.000	15.365	72.402	0.000		48.056	90.996	0.000	40
36.773	93.076	0.000	15.220	72.402	0.000		53.695	90.996	0.000	41
1.877	16.545	1.882	0.911	12.492	0.936		2.401	15.798	2.416	42
0.019	0.000	0.019	0.010	0.000	0.010		0.025	0.000	0.025	43
10308.539	0.674	10309.213	11356.572	24.045	11380.617		10315.755	8.541	10324.296	44

Name	e of Respondent	This Report Is	i: Ariginal		Date of Report	•	Year/Period	d of Report
Pacif	ïCorp		An Original (Mo, Da, Yr) A Resubmission / / End of 2020/Q4				2020/Q4	
	STEAM-ELECTRIC	GENERATING	PI ANT STAT	ISTICS (I	arge Plants) (Cor	ntinued)		
this p as a j more therm per un	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam plants are steam plants are steam plants is not available average number uantity of fuel but charges to exp	ants with instance, and nucle, give data were of employee arned converteense account	alled caparear plants which is aving a sassignal and to Mct.	city (name plate rat . 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of f	ing) of 25,00 footnote an oeriod. 5. 6. If gas is fuel burned (y plant lease If any emplo used and pu Line 38) and	ed or operated yees attend urchased on a daverage cost
Line	Item		Plant			Plant		
No.	(2)		Name: Hunte			Name: Hu	nter Unit No	. 2
	(a)			(b)			(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler			Outdoor Boiler
3	Year Originally Constructed				1978			1980
4	Year Last Unit was Installed				1978			1980
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			457.73			294.46
	Net Peak Demand on Plant - MW (60 minutes)				414			270
	Plant Hours Connected to Load				8379			8439
	Net Continuous Plant Capability (Megawatts)				0			0
10	When Not Limited by Condenser Water When Limited by Condenser Water				418			269 0
	Average Number of Employees				0			0
	Net Generation, Exclusive of Plant Use - KWh				2662426000			2017894000
-	Cost of Plant: Land and Land Rights				9688261			
14	Structures and Improvements				65021612		54463712	
15	Equipment Costs				389360219			
16	Asset Retirement Costs				4215075			
17	Total Cost				468285167			320691150
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			1023.0598			1089.0822
	Production Expenses: Oper, Supv, & Engr				0			0
20	Fuel				50695443			36740278
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				6395583			5264396
23	Steam From Other Sources Steam Transferred (Cr)				0			0
25	Electric Expenses				-52728			-7338
26	Misc Steam (or Nuclear) Power Expenses				4727301			206967
27	Rents				5612			3611
28	Allowances				0			0
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				2669673			1859287
31	Maintenance of Boiler (or reactor) Plant				2908783			2154336
32	Maintenance of Electric Plant				1820520			1212269
33	Maintenance of Misc Steam (or Nuclear) Plant				438797			281369
34	Total Production Expenses				69608984			47715175
35	Expenses per Net KWh			1	0.0261			0.0236
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	ata\	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indical Quantity (Units) of Fuel Burned	ile)	Tons 1241338	Barrels 1941	0	Tons 900809	Barrels 2041	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	11432	138000	0	11675	138000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned		40.720	0.000	0.000	40.614	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU		1.781	13.163	1.785	1.739	13.054	1.746
43	Average Cost of Fuel Burned per KWh Net Gen		0.019	0.000	0.019	0.018	0.000	0.018
44	Average BTU per KWh Net Generation		10660.189	4.225	10664.414	10423.401	5.862	10429.263
				•				•

Name of Res	pondent		This Re	eport Is:			Date of Report	,	Year/Period of Report	1
PacifiCorp			(1)	ḋAn Original ⊐A Resubmiss	ion	,	Mo, Da, Yr) / /	E	End of 2020/Q4	
		OTEANA ELE	` '							
		STEAM-ELE	CTRIC GENER	ATING PLANT	STATISTICS (I	_arge	Plants) (Conti	nued)		
Dispatching, a 547 and 549 of designed for p steam, hydro, operation with	and Other Expen on Line 25 "Elect beak load service internal combus n a conventional	ses Classified as C tric Expenses," and e. Designate autom stion or gas-turbine steam unit, include	ther Power Sup Maintenance A natically operate equipment, rep the gas-turbine	oply Expenses. coount Nos. 55 d plants. 11. ort each as a se with the steam	10. For IC ar 3 and 554 on L For a plant eque parate plant. I plant. 12. If	nd GT ine 3 uippe lowe a nuc	F plants, report 2, "Maintenand d with combina ver, if a gas-tu clear power ger	Operating E se of Electric ations of foss rbine unit fun nerating plan		s cycle
									; (b) types of cost unit	
					concerning pla	nt typ	oe fuel used, fu	el enrichmer	nt type and quantity fo	or the
	and other physic	al and operating ch		plant.			ı			
Plant	1 l - 4 N - 0		Plant	T-4-1 DI4			Plant			Line
Name: Hunte	er Unit No. 3 (d)		Name: Hunt	<mark>er - Total Plant</mark> (e)			Name: Hunt	ington (f)		No.
	(u)			(6)				(1)		
		Steam			Ste	am			Steam	1
		Outdoor Boiler			Outdoor Bo				Outdoor Boiler	2
		1983				978			1974	3
		1983				983			1974	4
		495.59			1247				1015.50	5
		495.59				150			909	6
										7
		7386			8	784 0			8784	1
		0			4.	0 159			909	8
		471 0			1	158 0			909	9
		0				_				11
		2263496000	I		69438160	204			4515305000	12
		10274569			296510				2377564	13
		93092388			2125777				128100011	14
		453094515			10947788				765427731	15
		4215075			126452				8382666	16
		560676547			13496528				904287972	17
		1131.3314			1081.64				890.4854	18
		0			1001.0	0			7485	19
		43231438			130667				99325739	20
		0				0			0	21
		7118983			187789	962			14203437	22
		0				0			0	23
		0				0			0	24
		-8683			-687	749			0	25
		5528092			104623	360			28969579	26
		6323			15	546			4417	27
		0				0			0	28
		0				0			1557236	29
		4634525		· · · · · · · · · · · · · · · · · · ·	91634	485			2216139	30
		11338192			164013				5842427	31
		3162814			61956				1036316	32
		642169			13623				728335	33
		75653853			1929780				153891110	34
		0.0334		7 0"	0.02				0.0341	35
Coal	Oil	Composite	Coal	Oil	Composite	;	Coal	Oil	Composite	36
Tons	Barrels		Tons	Barrels			Tons	Barrels		37
1025661	16465	0	3167808	20447	0		2022415	4009	0	38
11344	138000	0	11473	138000	0		11518	138000	0	39
0.000	0.000	0.000	40.167	73.832	0.000		47.894	84.828	0.000	40
40.973	0.000	0.000	40.772	73.832	0.000		48.944	84.828	0.000	41
1.806	12.649	1.850	1.777	12.738	1.795		2.125	14.636	2.131	42
0.019	0.001	0.020	0.019	0.000	0.019	,	0.022	0.000	0.022	43
10280.961	42.160	10323.121	10467.760	17.067	10484.827		10317.443	5.146	10322.589	44

Name	e of Respondent	This Report Is	: riginal		Date of Report	!	Year/Period	of Report	
Pacif	iiCorp	(1) ဩAn O (2) □A Re	submission		(Mo, Da, Yr) / /		End of	2020/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
					, ,	•			
this p as a j more therm per u	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quoit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average number antity of fuel bu charges to exp	ore, and nucles, give data we of employee rned converte ense account	ear plants hich is ava s assignal ed to Mct.	. 3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of f	footnote and period. 5. 6. If gas is fuel burned (y plant leased If any employ used and pur Line 38) and	d or operated ees attend chased on a average cost	
Line	Item		Plant			Plant			
No.			Name: Jim E	ridger		Name: Na	ughton		
	(a)			(b)			(c)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear	`			Steam			Steam	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	()			Outdoor Boiler			Outdoor Boiler	
	Year Originally Constructed				1974			1963	
4	Year Last Unit was Installed	- N 41 A /)			1979			1971	
	Total Installed Cap (Max Gen Name Plate Ratings	>-IVI V V <i>)</i>			1550.65			707.20	
	Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load				1387 8784			605 8723	
	Net Continuous Plant Capability (Megawatts)				0704			0	
9	When Not Limited by Condenser Water				1413			604	
10	When Limited by Condenser Water				0			004	
	Average Number of Employees				332			105	
	Net Generation, Exclusive of Plant Use - KWh				7006689000				
	Cost of Plant: Land and Land Rights				1193761	265903300 132103			
14	Structures and Improvements				150056245				
15	Equipment Costs				1282644030				
16	Asset Retirement Costs				23681350				
17	Total Cost				1457575386			797353359	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina			939.9770			1127.4793	
	Production Expenses: Oper, Supv, & Engr	<u> </u>			12769319			324133	
20	Fuel				209285230			73662576	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				18255366			7593268	
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				50299			20881	
26	Misc Steam (or Nuclear) Power Expenses				-16297493			5283144	
27	Rents				335470			100	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				577906			2301511	
30	Maintenance of Structures				10451371			1301056	
31	Maintenance of Boiler (or reactor) Plant				17196413			4310199	
32	Maintenance of Electric Plant				4755199			1407099	
33	Maintenance of Misc Steam (or Nuclear) Plant				796142			1171038	
34	Total Production Expenses				258175222			97375005	
35	Expenses per Net KWh			1	0.0368	 	1	0.0366	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Gas	Composite	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)	Tons	Barrels		Tons	MCF	1	
38	Quantity (Units) of Fuel Burned		3957097	7368	0	1368098	2130069	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	9467	138000	0	9907	1035	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		46.891	83.783	0.000	48.766	3.101	0.000	
41	Average Cost of Fuel Purpod per Million BTU		52.733	83.783	0.000	49.015	3.101	0.000	
42	Average Cost of Fuel Burned per Million BTU		2.785	14.455	2.792	2.474	2.997	2.513	
43			0.030	0.000	0.030	0.025	0.002	0.027	
44	Average BTU per KWh Net Generation		10693.406	6.095	10699.501	10194.853	828.825	11023.678	

Name of Resp	ondent		This Rep	ort Is:		Date of Report		Year/Period of Repor	t
PacifiCorp				An Original ∣A Resubmissior		(Mo, Da, Yr) / /		End of 2020/Q4	
		075444515	, , , <u> </u>						
		STEAM-ELEC	CTRIC GENERA	TING PLANT ST	ATISTICS (La	rge Plants) (Cont	inued)		
Dispatching, at 547 and 549 or designed for posteam, hydro, in operation with footnote (a) accused for the variation.	nd Other Expens n Line 25 "Electr eak load service. internal combust a conventional s counting method arious componen	ses Classified as O ic Expenses," and . Designate autom ion or gas-turbine team unit, include I for cost of power ts of fuel cost; and	ther Power Supp Maintenance Ac latically operated equipment, repor the gas-turbine v generated includ (c) any other info	oly Expenses. count Nos. 553 a plants. 11. Fo t each as a sepa vith the steam plaing any excess commative data co	0. For IC and and 554 on Lin or a plant equiparate plant. Ho ant. 12. If a costs attributed	GT plants, report e 32, "Maintenand oped with combina- owever, if a gas-tu- nuclear power ge- to research and	Operating I be of Electrications of fos rbine unit funerating pland developmen	em Control and Load Expenses, Account No c Plant." Indicate plant sil fuel steam, nuclear inctions in a combined nt, briefly explain by nt; (b) types of cost uni ent type and quantity for	s cycle ts
report period a	nd other physica	al and operating ch	aracteristics of pl	lant.					
Plant	-1-		Plant	04		Plant			Line
Name: Wyoda	(d)		Name: Gadsb	y Steam (e)		Name: Herr	(f)		No.
	(4)			(0)			(1)		
		Steam			Stear	n		Combined Cycle	1
		Conventional			Outdoo			Outdoor	2
		1978			195	1		1996	3
		1978			195	5		1996	4
		289.66			251.6	4		279.56	5
		266			19	2		240	6
		8242			123	3		7384	7
		0				0		0	8
		266			23	8		231	9
		0				0		0	10
		61			3	0		0	11
		1265038000			9033300	0		1453519000	12
		210526			125209	0		796929	13
		52785722			1530062			12836650	14
		412293032			6846868			168970057	15
		486090			90154			407646	16
		465775370			8592295			183011282	17
		1608.0072			341.451			654.6404	18
		14613			8062			0.40.40070	19
		21904619			449091			24246976	20
		0 3156723			7141	0		0	22
		0				0		0	23
		0				0		0	24
		0				0		9083879	25
		3508847			426192	1		0	26
		13234				0		0	27
		0				0		0	28
		0				0		0	29
		291052			8710	6		0	30
		3709481			87761	9		0	31
		1401689			138383	8		0	32
		100480			24900			0	33
		34100738			1150244			33330855	34
	7 0"	0.0270		I	0.127		1	0.0229	35
Coal	Oil Barrels	Composite	Gas MCF			Gas MCF			36
Tons 1082254	3363	0	1429644	0	0	10398346	0	0	37 38
8114	138000	0	1029	0	0	10396346	0	0	39
19.692	83.086	0.000	3.141	0.000	0.000	2.332	0.000	0.000	40
					0.000	41			
					0.000	42			
0.017	0.000	0.017	0.050	0.000	0.000	0.017	0.000	0.000	43
13883.194	15.408	13898.602	16291.477	0.000	0.000	7456.529	0.000	0.000	44

Name	e of Respondent	This Report Is	i: Vriginal		Date of Report		Year/Perio	d of Report	
Pacif	ïCorp	(1) X An O (2)	submission		(Mo, Da, Yr) / /	End of2020/Q4			
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (L	arge Plants) (Con	ntinued)			
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam plants are steam plants, and available average number uantity of fuel but charges to exp	ants with instance, and nucles, give data were of employee irned converteense account	alled capadear plants. hich is avas assignated to Mct.	city (name plate rat . 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of f	ing) of 25,00 footnote any period. 5. If gas is uuel burned (l	plant leas f any emplo sed and p ine 38) an	sed or operated oyees attend urchased on a and average cost	
Line	Item		Plant			Plant			
No.	(a)		Name: Blund	(b)		Name: Che	ehalis (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			St	team - Geothermal			Combined Cycle	
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Indoor			Outdoor	
3	Year Originally Constructed				1984			2003	
4	Year Last Unit was Installed				2007			2003	
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			38.10			593.30	
	Net Peak Demand on Plant - MW (60 minutes)				33			508	
7	Plant Hours Connected to Load				8699			7179	
8	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				32			477	
10	When Limited by Condenser Water				0			0	
11	Average Number of Employees				19			18	
12	Net Generation, Exclusive of Plant Use - KWh				175570000			2407519000	
13	Cost of Plant: Land and Land Rights				41195596			3730527	
14	Structures and Improvements				8435435			24427909	
15	Equipment Costs				104117321			328706364	
16	Asset Retirement Costs				5019290			1030777	
17	Total Cost				158767642			357895577	
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			4167.1297			603.2287	
19	Production Expenses: Oper, Supv, & Engr				46316			183792	
20	Fuel				0			58016102	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				-111509			0	
23	Steam From Other Sources				6509105			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				0			1738686	
26	Misc Steam (or Nuclear) Power Expenses				-4583			1157507	
27	Rents				14210			0	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				0			0	
30	Maintenance of Structures				374227			61892	
31	Maintenance of Boiler (or reactor) Plant				2120118			0	
32	Maintenance of Electric Plant				78585			1508383	
33	Maintenance of Misc Steam (or Nuclear) Plant				38940			0	
34	Total Production Expenses				9065409			62666362	
35	Expenses per Net KWh				0.0516			0.0260	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)					Gas			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)				MCF			
38	Quantity (Units) of Fuel Burned		0	0	0	16340635	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	0	0	0	1096	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	3.550	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	3.550	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	3.240	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.024	0.000	0.000	
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	7436.879	0.000	0.000	

Name of Resp	ondent		This Rep	oort Is: An Original			Date of Report Mo, Da, Yr)		Year	Period of Repor	t
PacifiCorp			(1) X (2)	An Onginal A Resubmissio	on	,	/ / / / / / / / / / / / / / / / / / /		End o	of 2020/Q4	
		STEAM ELEC	CTRIC GENERA					nuad)			
					,		, ,				
Dispatching, a 547 and 549 o designed for p steam, hydro, operation with	nd Other Expen n Line 25 "Elect eak load service internal combus a conventional	are based on U. S. on the ses Classified as O tric Expenses," and e. Designate autom to stion or gas-turbine of steam unit, include	ther Power Supp Maintenance Ac latically operated equipment, repo the gas-turbine v	oly Expenses. count Nos. 553 I plants. 11. Fr t each as a sep with the steam p	10. For IC al and 554 on L For a plant equarate plant. I plant. 12. If	nd G⁻ .ine 3 uippe Howe a nuo	I plants, report 2, "Maintenanced with combina ever, if a gas-tur clear power ger	Operating of the control of the cont	ng Exper ctric Plan fossil fue t functior plant, bri	nses, Account No it." Indicate plant il steam, nuclear ins in a combined efly explain by	s cycle
		od for cost of power									
		nts of fuel cost; and			concerning pla	ınt typ	pe fuel used, fu	el enrich	ment typ	e and quantity fo	or the
· ·	ind other physic	al and operating ch	· ·	iant.			Diant				1 :
Plant Name: Gadsk	ov Peakers		Plant Name: <i>Currar</i>	nt Creek			Plant Name: <i>Lake</i>	Side			Line No.
rtanio.	(d)		Trainio.	(e)			rtamo: ====	(1	f)		''
		Gas Turbine			Combined Cy	/cle			(Combined Cycle	1
		Outdoor			Outd	loor				Outdoor	2
		2002			20	005				2007	3
		2002			20	006				2007	4
		181.05			566					591.30	5
		118				563				558	6
		776			70	642				7195	7
		0				0				0	8
		119 0			•	524 0				546	9
		0				20				32	10 11
		43077000			23354260					2388195000	12
		0			34032					14532275	13
		4255523			442299					35467095	14
		81274955			308258	159				333161578	15
		0			1348	848				0	16
		85530478			356026	195				383160948	17
		472.4136			628.02	229				647.9975	18
		0				983				45466	19
		2401639			491413					53615508	20
		0				0				0	21
		0				0				0	23
		0				0				0	24
		527270			1940					2077018	25
		0			6973	359				501963	26
		0				0				0	27
		0				0				0	28
		0				0				0	29
		78519			540					2762547	30
		0			0500	0				0	31
		223385 77380			25934	438 532				3287258 23847	32
		3308193			55009					62313607	34
		0.0768			0.02					0.0261	35
Gas			Gas		1		Gas				36
MCF			MCF				MCF				37
495183	0	0	16787069	0	0		17553137	0		0	38
1060	0	0	1041	0	0		1040	0		0	39
4.850	0.000	0.000	2.927	0.000	0.000		3.054	0.000		0.000	40
4.850	0.000	0.000	2.927	0.000	0.000		3.054	0.000		0.000	41
4.577	0.000	0.000	2.811	0.000	0.000		2.937	0.000		0.000	42
0.056	0.000	0.000	0.021	0.000	0.000		0.022	0.000		0.000	43
12181.326	0.000	0.000	7484.863	0.000	0.000		7643.919	0.000		0.000	44

lame	e of Respondent	This Report Is	: riginal		Date of Report		Year/Period	of Report		
Pacif	îCorp	(1) ဩAn O (2) □A Re	submission		(Mo, Da, Yr) / /	a, Yr) End of 2020/Q4				
	CTEAM ELECTRIC	` ' ⊔		ICTIOC //		4:				
	STEAM-ELECTRIC			•	<u> </u>		20.14			
nis p is a j nore nerm ier ui	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quoit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or means is not available average number antity of fuel but charges to exp	ore, and nucle e, give data w r of employee: irned converte ense account:	ear plants hich is ava s assignaled to Mct.	. 3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of f	footnote an period. 5. 6. If gas is uel burned (y plant leased If any employ used and pur Line 38) and	I or operated ees attend chased on a average cost		
ine	Item		Plant	0:-1 0		Plant				
No.	(a)		Name: Lake	Side 2 (b)		Name:	(c)			
	(α)			(6)			(0)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Combined Cycle					
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor					
3	Year Originally Constructed				2014					
4	Year Last Unit was Installed				2014					
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			655.20			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)				634			0		
	Plant Hours Connected to Load				7874			0		
	Net Continuous Plant Capability (Megawatts)				0			0		
9	When Not Limited by Condenser Water				631			0		
10	,				0			0		
	Average Number of Employees				2474047000			0		
	Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights				3171917000 16794626			0		
14	•				53100929			0		
15	•				572919713			0		
16	Asset Retirement Costs				0/2010/10			0		
17	Total Cost				642815268			0		
	Cost per KW of Installed Capacity (line 17/5) Inclu	ding			981.0978			0		
	Production Expenses: Oper, Supv, & Engr				52544			0		
20	Fuel				65199212			0		
21	Coolants and Water (Nuclear Plants Only)				0			0		
22	Steam Expenses				0			0		
23	Steam From Other Sources				0			0		
24	Steam Transferred (Cr)				0			0		
25	Electric Expenses				4048039			0		
26	Misc Steam (or Nuclear) Power Expenses				581908			0		
27	Rents				0			0		
28	Allowances				0			0		
29	Maintenance Supervision and Engineering				010145			0		
30	Maintenance of Structures Maintenance of Boiler (or reactor) Plant				919145 0			0		
32	Maintenance of Electric Plant				284747			0		
33	Maintenance of Misc Steam (or Nuclear) Plant				27261			0		
34	Total Production Expenses				71112856			0		
35	Expenses per Net KWh				0.0224			0.0000		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas							
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)	MCF							
38	Quantity (Units) of Fuel Burned		21331781	0	0	0	0	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1041	0	0	0	0	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		3.056	0.000	0.000	0.000	0.000	0.000		
41	Average Cost of Fuel per Unit Burned		3.056	0.000	0.000	0.000	0.000	0.000		
42	Average Cost of Fuel Burned per Million BTU		2.936	0.000	0.000	0.000	0.000	0.000		
43	-		0.021	0.000	0.000	0.000	0.000	0.000		
44	Average BTU per KWh Net Generation		7001.422	0.000	0.000	0.000	0.000	0.000		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: -1 Column: b

On December 31, 2020, the Cholla Unit No. 4 ceased operation and the coal-fueled generating unit was retired.

The Cholla Plant was operated by Arizona Public Service Company and jointly owned. PacifiCorp owned 100% of Unit No. 4 and 49.53% of common facilities. Data reported represents PacifiCorp's share.

Schedule Page: 402 Line No.: -1 Column: c

The Colstrip Plant is operated by Talen Montana, LLC and is jointly owned. PacifiCorp owns a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data reported represents PacifiCorp's share.

Schedule Page: 403 Line No.: -1 Column: d

The Craig Plant is operated by Tri-State Generation and Transmission Association, Inc. and is jointly owned. PacifiCorp owns a 19.28% share of Craiq Plant Unit Nos. 1 and 2 and 12.86% of common facilities. Data reported represents PacifiCorp's share.

Schedule Page: 403 Line No.: -1 Column: f
The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. PacifiCorp owns a 24.5% (45 MWh) share of Hayden Unit No. 1, a 12.6% (33 MWh) share of Hayden Unit No. 2 and 17.5% of common facilities. Data reported represents PacifiCorp's share.

Schedule Page: 402 Line No.: 11 Column: b

PacifiCorp does not have employees at the Cholla Plant.

Schedule Page: 402 Line No.: 11 Column: c

PacifiCorp does not have employees at the Colstrip Plant.

Schedule Page: 403 Line No.: 11 Column: d

PacifiCorp does not have employees at the Craig Plant.

Schedule Page: 403 Line No.: 11 Column: f

PacifiCorp does not have employees at the Hayden Plant.

Schedule Page: 402 Line No.: 20 Column: c

Amount includes intercompany profits.

Schedule Page: 402.1 Line No.: -1 Column: b

Hunter Unit No. 1 is operated by PacifiCorp and is jointly owned by PacifiCorp and Utah Municipal Power Agency with an undivided interest of 93.75% and 6.25%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this unit for calendar year 2020 were \$1.2 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 402.1 Line No.: -1 Column: c

Hunter Unit No. 2 is operated by PacifiCorp and is jointly owned by PacifiCorp, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems, each with an undivided interest of 60.31%, 25.108% and 14.582%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this unit for calendar year 2020 were \$6.8 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 403.1 Line No.: -1 Column: e

Refer to Hunter Unit Nos. 1, 2 and 3 for each unit's plant statistics.

Schedule Page: 402.1 Line No.: 11 Column: b

Refer to Hunter - Total Plant for the average number of employees.

Schedule Page: 402.1 Line No.: 11 Column: c

Refer to Hunter - Total Plant for the average number of employees.

Schedule Page: 403.1 Line No.: 11 Column: d

Refer to Hunter - Total Plant for the average number of employees.

Schedule Page: 402.2 Line No.: -1 Column: b

The Jim Bridger Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 66.67% and 33.33%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this plant for calendar year 2020 were \$24.2 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 402.2 Line No.: -1 Column: c

During the year ended December 31, 2020, Naughton Unit No. 3 was converted to a natural gas-fueled generation resource as it was previously removed from service as a coal-fueled generating unit on January 30, 2019.

Schedule Page: 403.2 Line No.: -1 Column: d

The Wyodak Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Black Hills Corporation with an undivided interest of 80% and 20%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this plant for calendar year 2020 were \$4.0 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 403.2 Line No.: -1 Column: f

The Hermiston Plant is operated by Hermiston Generating Company, L.P. and is jointly owned. PacifiCorp owns a 50% share of the Hermiston Plant. Data reported represents PacifiCorp's share.

Schedule Page: 403.2 Line No.: 11 Column: f

PacifiCorp does not have employees at the Hermiston Plant.

Schedule Page: 402.2 Line No.: 20 Column: b

Amount includes intercompany profits.

Schedule Page: 402.3 Line No.: -1 Column: b

All or some of the renewable energy attributes associated with generation from this generating facility may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 403.3 Line No.: 11 Column: d

Refer to the Gadsby Steam Plant for the average number of employees.

Schedule Page: 402.4 Line No.: 11 Column: b

Refer to the Lake Side Plant for the average number of employees.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: 36 Column: b2

Cholla Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: c2

Colstrip Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: d2

Craig Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: e2

Dave Johnston Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: f2

Hayden Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: b2

Hunter Unit No. 1 - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: c2

Hunter Unit No. 2 - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: d2

Hunter Unit No. 3 - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: e2

Hunter - Total Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: f2

Huntington Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402.2 Line No.: 36 Column: b2

Jim Bridger Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402.2 Line No.: 36 Column: d2

Wyodak Plant - Fuel oil is used for start-up purposes.

Name	e of Respondent	This I	Report Is: X An Original	Date of Report		Year/Period of Report
Pacif	iCorp	(Mo, Da, Yr) / /		End of 2020/Q4		
		(2)	A Resubmission			
	HYDROELE	ECTRI	C GENERATING PLANT STATI	STICS (Large Plant	is)	
. La	ge plants are hydro plants of 10,000 Kw or more o	of instal	lled capacity (name plate ratings	s)		
	ny plant is leased, operated under a license from t	he Fed	leral Energy Regulatory Commi	ssion, or operated a	ıs a joint	t facility, indicate such facts in a
	te. If licensed project, give project number.	41 4		at a d		
	et peak demand for 60 minutes is not available, gi				nhor of	omployees assignable to each
lant.	group of employees attends more than one gener	auriy p	mant, report on line 11 the appro	ximate average nui	libel of	employees assignable to each
iuiii.						
ine	Item		FERC Licensed Project			Licensed Project No. 14803
No.			Plant Name: Copco N		Plant N	ame: Copco No. 2
	(a)		(b)			(c)
	10 1 10 10 10					
	Kind of Plant (Run-of-River or Storage)			Storage	ı	Run-of-Rive
	Plant Construction type (Conventional or Outdoor))		Conventional		Conventiona
	Year Originally Constructed			1918		192
	Year Last Unit was Installed			1922		192
	Total installed cap (Gen name plate Rating in MW			20.00		27.0
6	Net Peak Demand on Plant-Megawatts (60 minute	es)		26		3:
7	Plant Hours Connect to Load			4,732		4,61
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions			28		3-
10	(b) Under the Most Adverse Oper Conditions			28		3.
11	Average Number of Employees			1		
12	Net Generation, Exclusive of Plant Use - Kwh			70,220,000		86,600,00
13	Cost of Plant					
14	Land and Land Rights			107,019		20,91
15	Structures and Improvements			2,234,949		2,724,38
16	Reservoirs, Dams, and Waterways			3,375,745		3,261,50
17	Equipment Costs			5,716,082		10,514,79
18	Roads, Railroads, and Bridges			133,348		551,68
19	Asset Retirement Costs			0		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
20	TOTAL cost (Total of 14 thru 19)			11,567,143		17,073,28
21	Cost per KW of Installed Capacity (line 20 / 5)			578.3572		632.343
	Production Expenses					
23	Operation Supervision and Engineering			16,580		22,38
24	Water for Power			0		22,00
25	Hydraulic Expenses			3,202		4,32
	Electric Expenses			0,202		4,02
27	Misc Hydraulic Power Generation Expenses			1,088,794		1,312,82
28	Rents			90,319		121,93
						121,93
29	Maintenance Supervision and Engineering			0		2.00
30	Maintenance of Structures Maintenance of Reservoirs, Dams, and Waterway	10		2,432		3,28 61
		/S		12,753		
32	Maintenance of Electric Plant			10,406		99,35
33	Maintenance of Misc Hydraulic Plant			9,727		13,13
34	Total Production Expenses (total 23 thru 33)			1,234,213		1,577,85
35	Expenses per net KWh			0.0176		0.018

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PacifiCorp	(2) A Resubmission	11	End of2020/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued))	
The items under Cost of Plant represent account on not include Purchased Power, System control of Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses clas	sified as "Other Power S	Supply Expenses."	nses
		_	_	1
FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1 (d)	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2 (e)	FERC Licensed Proje Plant Name: Cutler	ect No. 2420 (f)	Line No.
Run-of-River	Run-of-Rive	er .	Storage	1
Outdoor	Outdoo	1	Conventional	
1953	195	3	1927	1
1953	195	3	1927	
15.00	26.0	0	30.00	
7	1		29	-
7,251	6,80	5	6,502	7
18	3	1	29	
18	3	_	29	
1		1	3	11
23,582,000	22,190,00	0	63,793,000	
				13
0		0	3,511,105	1
1,500,507 5,185,834	2,435,23 14,820,86		4,812,876 9,980,722	
1,407,764	2,202,76	15,006,338		
50,817	250,15	1,086,176		
0		0	0	
8,144,922	19,709,01		34,397,217	
542.9948	758.039	0	1,146.5739	
44,000	25.05	4	407.740	22 23
14,800 347	25,65 60		127,719	
30,086	52,14		132,447	
0		0	0	
306,632	422,56	1	1,233,177	27
61,507	106,61	2	48,865	+
0		0	0	
21,063 30,180	37,16		0 744	
2,086	37,35 132,28		0	
78,641	137,57		366,412	
545,342	951,94		1,909,364	1
0.0231	0.042	9	0.0299	35

Name	e of Respondent	This F	Report Is:	Date of Report		Year/Period of Report
Pacif	iCorp	(1) (2)	⊠An Original ☐A Resubmission	(Mo, Da, Yr)		End of 2020/Q4
		. ,		, ,		
	HYDROELE	ECTRIC	GENERATING PLANT STATI	STICS (Large Plant	s)	
. La	ge plants are hydro plants of 10,000 Kw or more o	of instal	led capacity (name plate ratings	s)		
	ny plant is leased, operated under a license from t	he Fed	eral Energy Regulatory Commis	ssion, or operated a	s a joint	t facility, indicate such facts in a
	te. If licensed project, give project number.	414	and the factor of the first of	at a d		
	et peak demand for 60 minutes is not available, givingroup of employees attends more than one gener				nher of	employees assignable to each
lant.	group of employees attends more than one gener	auriy p	iant, report on line 11 the appro	Almate average nur	libei oi	employees assignable to each
ine	Item		FERC Licensed Project	t No. 1927		Licensed Project No. 20
No.	()		Plant Name: Fish Cre		Plant N	lame: Grace
	(a)		(b)			(c)
	Kind of Disat (Domest Disasses Ottomore)			Down of Discour		04
	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage
	Plant Construction type (Conventional or Outdoor)			Outdoor		Conventional
	Year Originally Constructed			1952		1908
	Year Last Unit was Installed			1952		1923
	Total installed cap (Gen name plate Rating in MW			11.00		33.00
	Net Peak Demand on Plant-Megawatts (60 minute	es)		10		28
7	Plant Hours Connect to Load			2,892		8,747
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions			10		33
10	(b) Under the Most Adverse Oper Conditions			10		33
11	Average Number of Employees			1		4
12	Net Generation, Exclusive of Plant Use - Kwh			20,795,000		100,740,000
13	Cost of Plant					
14	Land and Land Rights			0		74,674
15	Structures and Improvements			1,764,935		3,124,682
16	Reservoirs, Dams, and Waterways			12,462,362		14,041,525
17	Equipment Costs			2,993,343		6,448,603
18	Roads, Railroads, and Bridges			533,015		546,275
19	Asset Retirement Costs			0		0
20	TOTAL cost (Total of 14 thru 19)			17,753,655		24,235,759
21	Cost per KW of Installed Capacity (line 20 / 5)			1,613.9686		734.4169
22	Production Expenses					
23	Operation Supervision and Engineering			12,550		108,428
24	Water for Power			254		0
25	Hydraulic Expenses			22,063		40,936
	Electric Expenses			0		0
27	Misc Hydraulic Power Generation Expenses			283,193		1,122,375
28	Rents			45,105		13,518
29	Maintenance Supervision and Engineering			0		0
30	Maintenance of Structures			15,446		14,655
31	Maintenance of Reservoirs, Dams, and Waterway	/\$		10,226		17,364
32	Maintenance of Electric Plant	-		18,619		78,858
33	Maintenance of Misc Hydraulic Plant			57,856		75,258
34	Total Production Expenses (total 23 thru 33)			465,312		1,471,392
35	Expenses per net KWh			0.0224		0.0146
33	Expenses per net RWII			0.0224		0.0140
					1	

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr) Year/Period of Report (Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ / End of 2020/Q4	4 -
HYDROELI	ECTRIC GENERATING PLANT STATISTICS (La	rge Plants) (Continued)	
5. The items under Cost of Plant represent accoudo not include Purchased Power, System control6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses class	sified as "Other Power Supply Expenses."	enses
FFDO Livery of Design Alley (1999)	FFDC Licensed Project No. 44000	FFD01:	1
FERC Licensed Project No. 14803 Plant Name: Iron Gate	FERC Licensed Project No. 14803 Plant Name: JC Boyle	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 1	Line No.
(d)	(e)	(f)	
Storage	Storage	1	
Outdoor	Outdoor		_
1962 1962	1958 1958		
18.00	97.98		_
19	77	2	_
8,501	5,309	7,25	1 7
			8
19	83		
	83		1 11 11
82,373,000	177,589,000		
02,010,000	111,000,000	32,1 66,66	13
341,617	25,845		0 14
8,656,577	4,256,377	2,930,15	
17,221,596	15,917,365		
3,295,170	15,918,631	6,907,78	
1,095,742	1,061,007	482,57	1 18 0 19
30,610,702	37,179,225		_
1,700.5946	379.4573		_
			22
1,556,614	157,289	31,87	7 23
0	0		
2,882	12,846		_
964,746	0 838,199		0 26
81,287	1,914		
0	0		0 29
2,189	134,328	50,00	5 30
0	97,386	25,41	_
78,482	18,577		
12,931	58,246		_
2,699,131 0.0328	1,318,785 0.0074		

Name	e of Respondent	This	Report Is:	Date of Report	İ	Year/Period of Report
Pacif	fiCorp (1)					End of 2020/Q4
		(2)		, ,		
	HYDROELE	ECTRI	C GENERATING PLANT STATI	STICS (Large Plant	ts)	
. Laı	rge plants are hydro plants of 10,000 Kw or more o	of insta	lled capacity (name plate ratings	s)		
	ny plant is leased, operated under a license from t	he Fed	deral Energy Regulatory Commis	ssion, or operated a	as a joint	t facility, indicate such facts in a
	te. If licensed project, give project number.					
	net peak demand for 60 minutes is not available, give					
	group of employees attends more than one gener	ating p	plant, report on line 11 the appro	xımate average nur	nber of	employees assignable to each
lant.						
ine	Item		FERC Licensed Project	t No. 1927	FERC I	Licensed Project No. 935
No.			Plant Name: Lemolo N		Plant N	ame: Merwin
	(a)		(b)			(c)
1	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage (Re-Reg)
2	Plant Construction type (Conventional or Outdoor))		Outdoor		Conventional
3	Year Originally Constructed			1956		1931
4	Year Last Unit was Installed			1956		1958
5	Total installed cap (Gen name plate Rating in MW	')		38.50		136.00
	Net Peak Demand on Plant-Megawatts (60 minute			30		147
	Plant Hours Connect to Load	,		7,409		8,782
8	Net Plant Capability (in megawatts)			-,		-,
9	(a) Under Most Favorable Oper Conditions			39		151
10	,			39	ļ	151
_				1		131
	Average Number of Employees			05 400 000		474 740 000
	Net Generation, Exclusive of Plant Use - Kwh			95,400,000		471,718,000
	Cost of Plant			_	ı	
14	Land and Land Rights			0		1,735,054
15	Structures and Improvements			6,276,981		111,772,490
16	Reservoirs, Dams, and Waterways			33,251,206		39,020,447
17	Equipment Costs			11,848,673		19,898,159
18	Roads, Railroads, and Bridges			1,820,580		4,245,959
19	Asset Retirement Costs			0		0
20	TOTAL cost (Total of 14 thru 19)			53,197,440		176,672,109
21	Cost per KW of Installed Capacity (line 20 / 5)			1,381.7517		1,299.0596
22	Production Expenses					
23	Operation Supervision and Engineering			139,638		1,753,306
24	Water for Power			891		37,494
25	Hydraulic Expenses			77,220		960,584
26	Electric Expenses			0		0
27	Misc Hydraulic Power Generation Expenses			603,194		442,925
28	•			157,868	 	120,295
29	Maintenance Supervision and Engineering			0		n
30	Maintenance of Structures			65,061		25,975
31	Maintenance of Reservoirs, Dams, and Waterway	/S		71,189		64,801
32	Maintenance of Electric Plant	,,,		68,721		129,791
33	Maintenance of Electric Flant Maintenance of Misc Hydraulic Plant			201,844		484,728
					-	
34	Total Production Expenses (total 23 thru 33)			1,385,626	-	4,019,899
35	Expenses per net KWh			0.0145		0.0085

Name of Respondent PacifiCorp	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4	t
	(2) A Resubmission	1 1		
	ECTRIC GENERATING PLANT STATISTICS (La			
 The items under Cost of Plant represent accounds not include Purchased Power, System control Report as a separate plant any plant equipped 	and Load Dispatching, and Other Expenses class	sified as "Other Power S	Supply Expenses."	ises
				•
FERC Licensed Project No. 1927 Plant Name: Toketee (d)	FERC Licensed Project No. 20 Plant Name: Oneida (e)	FERC Licensed Projection Plant Name: Prospec		Line No.
Storage	Storage		Run-of-River	1
Conventional	Conventional		Conventional	2
1949	1915		1928	3
1950	1920		1928	_
42.50	30.00		32.00	
40	19		36	
7,273	8,773		8,518	7
45	28		36	9
45	28		36	10
1	2		1	11
156,575,000	49,903,000		175,890,000	12
				13
0	309,259	+	105,168	†
5,234,437	2,903,968		4,222,316	1
12,846,444	9,213,407		35,561,878	
6,269,096	15,833,600	+	7,362,787	17 18
502,952	861,447 0		533,194	19
24,852,929	29,121,681		47,785,343	
584.7748	970.7227		1,493.2920	
55			.,	22
50,012	96,147		202,934	23
983	0		5,164	24
85,245	37,215		4,195	25
0	0		0	26
681,483	546,599		584,908	27
174,273	11,834		58,337	28
0	0		269	
97,143	145		74,546	30
14,717 162,715	1,489 47,142		161,047 98,653	32
222,820	65,587		263,186	
1,489,391	806,158		1,453,239	34
0.0095	0.0162		0.0083	

Name	e of Respondent	This Report Is		Date of Report (Mo, Da, Yr)	:	Year/Perio	od of Report
Pacif	îCorp	(1) X An C (2)	esubmission	(IVIO, Da, 11)		End of	2020/Q4
	HYDROFII	` ' 🗀	RATING PLANT STATI	 STICS (Large Plant	·e)	<u> </u>	
4 1 5				<u>`</u>	.5)		
	rge plants are hydro plants of 10,000 Kw or more o ny plant is leased, operated under a license from t				ıs a ioint	facility indicat	te such facts in a
	ote. If licensed project, give project number.	ine i ederai Ene	ngy regulatory commit	osion, or operated a	io a joint	idolity, iridiodi	io suom luoto im a
	net peak demand for 60 minutes is not available, gi	ve that which is	available specifying pe	riod.			
	group of employees attends more than one gener	rating plant, rep	ort on line 11 the appro	ximate average nur	nber of e	employees ass	ignable to each
plant.							
Line	Item		FERC Licensed Project	t No. 1927	FERC L	icensed Proje	ct No. 20
No.			Plant Name: Slide Cre		Plant N	ame: Soda	
	(a)		(b)			(c)	
1	Kind of Plant (Run-of-River or Storage)			Run-of-River			Storago
-	Plant Construction type (Conventional or Outdoor	<u> </u>					Storage Conventional
	Year Originally Constructed)		Outdoor 1951			1924
	Year Last Unit was Installed			1951			1924
	Total installed cap (Gen name plate Rating in MW	<u>'</u>		18.00			14.45
	Net Peak Demand on Plant-Megawatts (60 minute	,		15.00			7
	Plant Hours Connect to Load	53)		7,275			7,562
-	Net Plant Capability (in megawatts)			7,270			7,002
9	(a) Under Most Favorable Oper Conditions			18			14
10	(b) Under the Most Adverse Oper Conditions			18			14
	Average Number of Employees			1			2
-	Net Generation, Exclusive of Plant Use - Kwh			47,976,000			25,575,000
	Cost of Plant			,			
14	Land and Land Rights			0			511,083
15	Structures and Improvements			2,198,755			1,323,693
16	Reservoirs, Dams, and Waterways			14,939,625			11,257,174
17	Equipment Costs			8,979,657			6,450,591
18	Roads, Railroads, and Bridges			582,653			0
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			26,700,690			19,542,541
21	Cost per KW of Installed Capacity (line 20 / 5)			1,483.3717			1,352.4250
22	Production Expenses						
23	Operation Supervision and Engineering			21,285			44,869
24	Water for Power			834			0
25	Hydraulic Expenses			36,103			17,367
26	Electric Expenses			0			0
27	Misc Hydraulic Power Generation Expenses			318,366			565,319
28	Rents			73,808			5,606
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			25,891			108
31	Maintenance of Reservoirs, Dams, and Waterway	ys		19,305			1,489
32	Maintenance of Electric Plant			11,971			19,903
33	Maintenance of Misc Hydraulic Plant			94,369	-		30,607
34	Total Production Expenses (total 23 thru 33)			601,932	-		685,268
35	Expenses per net KWh			0.0125			0.0268

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t
PacifiCorp	(1) [X An Original (2) ☐ A Resubmission	(Mo, Da, Yr) / /	End of 2020/Q4	
	` ' L			
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued))	
5. The items under Cost of Plant represent accoude not include Purchased Power, System control and Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses cla	ssified as "Other Power S	Supply Expenses."	ises
		_ _		
FERC Licensed Project No. 1927 Plant Name: Soda Springs (d)	FERC Licensed Project No. 2111 Plant Name: Swift No. 1 (e)	FERC Licensed Proje Plant Name: Yale	ect No. 2071 (f)	Line No.
Otana va (Da Dan)	Otana		04	1
Storage (Re-Reg)	Storag		Storage	
Outdoor 1952	Convention 195	+	Conventional 1953	
1952	195		1953	
11.00	240.0		134.00	-
12	24	7	162	
7,214	4,96	7	5,910	
40	00	.4	404	8
12	26		164	.
2		1	104	11
37,577,000	569,679,00	0	503,194,000	
				13
0	17,912,07	0	8,363,013	
4,225,236	73,717,84		18,112,007	
90,311,267	49,426,27		35,023,138	+
2,638,625 2,089,012	25,661,24 1,302,69		18,889,097 2,204,181	
0	1,002,00	0	0	
99,264,140	168,020,12	5	82,591,436	20
9,024.0127	700.083	9	616.3540	
10.100	0.000 75		1 222 422	22
13,462	3,003,73		1,696,462	1
254 227,366	66,16 1,909,69		36,943 946,458	
0	1,505,08	0	940,438	-
412,685	214,32		341,898	_
45,105	212,28		118,526	28
0		0	0	
17,028	23,22		17,727	30
32,468 11,938	94,25		125,064 141,821	31 32
57,670	850,47		485,576	
817,976	6,584,42		3,910,475	
0.0218	0.011	6	0.0078	35

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 406 Line No.: -1 Column: b

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 406 Line No.: 1 Column: b

Copco No. 1 - Pondage for peaking - storage, Upper Klamath Lake

Schedule Page: 406 Line No.: 1 Column: d

Clearwater No. 1 - Forebay for peaking

Schedule Page: 406 Line No.: 1 Column: e

Clearwater No. 2 - Forebay for peaking

Schedule Page: 406.1 Line No.: 1 Column: b

Fish Creek - Forebay for peaking

Schedule Page: 406.1 Line No.: 1 Column: d

Iron Gate - Storage for regulation

Schedule Page: 406.1 Line No.: 1 Column: e

JC Boyle - Pondage for peaking - storage, Upper Klamath Lake

Schedule Page: 406.1 Line No.: 1 Column: f

Lemolo No. 1 - Storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: b

Lemolo No. 2 - Storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: d

Toketee - Pondage for peaking - storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: f

Prospect No. 2 - Forebay for peaking

Name	e of Respondent			ear/Period of Report			
Pacif	iiCorp	` '	Resubmission	(Mo, Da, \ / /	'') E	nd of 2020/Q4	
	G	` ′ 📖	PLANT STATISTIC		(Small Plants)		
1 Sr	nall generating plants are steam plants of, less tha			,	nts conventional h	ovdro plants and numbed	
	ge plants of less than 10,000 Kw installed capacity			-		ated under a license from	
	ederal Energy Regulatory Commission, or operate			, ,			
	ct number in footnote.	•				. , ,	
Line	N. CDL I	Year	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation	Cook of Dlant	
No.	Name of Plant	Orig. Const.	(In MW)	MW (60 min.) (d)	Excluding Plant Use	Cost of Plant	
	(a)	(b)	` (c) ´	(d) (d)	(e)	(f)	
1	Hydroelectric: Licensed Proj. No.						
2	Ashton 2381	1917	6.85	7.0	35,556,00	0 33,960,374	
3	Bend	1913	1.11	1.0	315,00	0 3,419,675	
4	Big Fork 2652	1910	4.15	4.6	27,032,00	0 10,998,483	
5	Eagle Point	1957	2.81	2.8	15,999,00	0 2,790,923	
6	East Side 2082	1924	3.20			1,736,685	
7	Fall Creek 2082	1903	2.20	2.0	8,316,00	0 2,510,234	
8	Granite	1896	2.00	1.2	5,965,00		
9	Gunlock	1917	0.75	0.4	1,060,00		
10	Last Chance	1983		1.4	6,218,00		
11	Paris 703	1910		0.7	975,00		
12	Pioneer 2722	1897	5.00	4.0	17,302,00		
		1912					
13	•			4.6	12,911,00		
14	Prospect No. 3 2337	1932		7.0	17,021,00	<u> </u>	
15	Prospect No. 4 2630	1944	1.00	0.9	2,694,00	<u> </u>	
16	Sand Cove	1926		0.4	1,006,00	<u> </u>	
17	Stairs 597	1895		1.2	4,591,00		
18	Veyo	1920	0.50	0.2	794,00	0 897,154	
19	Viva Naughton	1986	0.74	0.1	647,00	0 1,232,115	
20	Wallowa Falls 308	1921	1.10	1.1	5,078,00	0 4,936,755	
21	Weber 1744	1911	3.85	2.0	12,750,00	0 3,888,607	
22	West Side 2082	1908	0.60		-53,00	0 577,606	
23	Keno Regulating Dam 2082					7,698,160	
24	Upper Klamath Lake 2082					3,852,038	
25	North Umpqua 1927					18,404,715	
26							
27	Pumping Plant:						
28	Lifton	1917	-2.80	-2.8	-3,104,00	0 19,543,186	
29		1011	2.00		3,101,00	10,010,100	
30	Wind:						
31	Cedar Springs II	2020	198.88	188.0	64,482,00	0 251,488,490	
32	Dunlap Ranch 1	2010		112.0	388,242,00		
33	Ekola Flats	2020		166.0	36,054,00		
34	Foote Creek I	1999		34.0	49,196,00		
35	Glenrock	2008		109.0	402,769,00		
36	Glenrock III	2009		44.0	154,628,00		
37	Goodnoe Hills	2008		94.0	326,832,00		
38	High Plains	2009	122.10	105.0	358,815,00		
39	Leaning Juniper 1	2006	110.38	100.0	316,368,00	0 177,133,638	
40	Marengo	2007	156.00	153.0	448,708,00	0 213,209,283	
41	Marengo II	2008	78.00	77.0	200,122,00	0 110,736,732	
42	McFadden Ridge I	2009	35.15	33.0	109,272,00	0 52,683,383	
43	Pryor Mountain	2020	239.80	50.0	161,00	0 58,644,343	
44	Rolling Hills	2009	115.80	108.0	363,221,00	0 196,906,654	
45	Seven Mile Hill	2008	122.10	109.0	427,856,00	0 188,317,880	
46	Seven Mile Hill II	2008		23.0	90,796,00		
					•		

Name of Respondent		This Report Is:	nol		te of Report	Year/Period of Report	
PacifiCorp		(1) X An Origin		(Mo, Da, Yr) / /		End of 2020/Q4	
	GENE	RATING PLANT STA		nts) (C	continued)		
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If a combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as or					ring period. 5. If a plant. However, if	iny plant is equipped with the exhaust heat from the	
Plant Cost (Incl Asset	Operation	Production	n Expenses			Fuel Costs (in cents	Lina
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance)	Kind of Fuel	(per Million Btu)	Line No.
(g)	(h)	(i)	(j)		(k)	(I)	
							1
4,957,719	465,553		1	17,133			2
3,080,788	89,758				Water		3
2,650,237	273,165			89,038			4
993,211	283,237		1	14,211			5
542,714	55,043				Water		6
1,141,015	135,466			99,119			7
2,632,749	243,109			52,292			8
909,315	34,861			26,284			9
1,834,391	194,650			17,996			10
638,560	92,036			12,773	Water		11
2,433,908	445,620		10	09,564	Water		12
1,421,397	115,822			82,159	Water		13
1,326,029	438,278		18	86,301	Water		14
2,518,127	42,696			17,729	Water		15
1,422,121	61,613		:	28,760	Water		16
1,955,156	208,805			3,490	Water		17
1,794,308	48,177		22	26,707	Water		18
1,665,020	123,907			22,998	Water		19
4,487,959	250,720			7,367	Water		20
1,010,028	293,145		:	21,949	Water		21
962,677	11,016			3,280	Water		22
	11,338						23
	268,654		33,0	76,977			24
							25
							26
							27
-6,979,709	236,097		4	46,040	Water		28
							29
							30
1,264,524	140,813			87,864	Wind		31
1,593,377	201,648		1,0	11,662	Wind		32
1,286,203	159,048			8,679	Wind		33
1,040,455	445,050		6	18,314	Wind		34
1,613,329	1,515,095		1,40	02,700	Wind		35
1,769,854	57,764		50	63,020	Wind		36
1,497,407	1,493,976		-	76,623	Wind		37
1,553,698	1,110,034		1,34	41,011	Wind		38
1,604,762	2,167,462		-	73,208	Wind		39
1,366,726	1,172,940			56,560			40
1,419,702	585,708		5	73,274	Wind		41
1,498,816	312,109			82,269			42
244,555	12,610		†	2,888			43
1,700,403	149,741		1 34	45,498			44
1,542,325	568,809			57,538			45
1,601,861	117,764			52,028			46
, ,							
	l		1		l	1	1

Name	e of Respondent	This Repor	t Is: n Original	I (Ma Da Vr)		Year/Period of Report End of 2020/Q4		
Pacif	îCorp		Resubmission	(NO, Da, 1	_ End of _			
	G	ENERATING	PLANT STATISTIC	S (Small Plants)	(Small Plants)			
1. Sn	nall generating plants are steam plants of, less tha	n 25,000 Kw	; internal combustion	n and gas turbine-pla	nts, conventional	hydro plants and pumped		
	ge plants of less than 10,000 Kw installed capacity							
	ederal Energy Regulatory Commission, or operate	d as a joint fa	acility, and give a co	ncise statement of the	e facts in a footno	ote. If licensed project, give		
	ct number in footnote.	Year	Unstalled Canacity	Net Peak	Not Competing	. 1		
Line	Name of Plant	l Oria.	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generatior Excluding Plant Use	Cost of Plant		
No.	(a)	Const. (b)	(In MW) (c)	MW (60 min.) (d)	Plant Use (e)	(f)		
1	TB Flats	2020		183.0	30,117,0			
2						1,1 1,11		
	Solar:							
	Black Cap	2012	2.00	2.0	3,553,0	00 74,986		
5	- Cap		2.00		0,000,0	. 1,555		
6								
7								
8								
9								
10								
11								
12								
13								
14								
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16								
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Name of Respondent		This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp		(1) X An Origin (2) A Resubi		(MO, Da, 11)	End of2020/Q4	-
	GEN	ERATING PLANT STA		(Continued)		
Page 403. 4. If net pe combinations of steam, h	ely under subheadings for s ak demand for 60 minutes i nydro internal combustion of am turbine regenerative fee	s not available, give the gas turbine equipment	e which is available, spe t, report each as a sepa	ecifying period. 5. If a arate plant. However, if	any plant is equipped with the exhaust heat from the	
Plant Cost (Incl Asset	Operation	Production	Expenses		Fuel Costs (in cents	
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance	Kind of Fuel	(per Million Btu)	Line
(g) [']	(h)	(i)	(j)	(k)	(1)	No.
1,005,017	128,627			028 Wind	()	1
,,-			,			2
						3
37,493	450,617			Solar		4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						1
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
			 			40
						1
						41
						42
						43
						44
						45
						46
						1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 410 Line No.: 1 Column: a

Common river system costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 6 Column: a

The East Side Plant was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

Schedule Page: 410 Line No.: 22 Column: a

The West Side Plant generation supplies station use and was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082.

Schedule Page: 410 Line No.: 23 Column: a

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

Schedule Page: 410 Line No.: 24 Column: a

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, JC Boyle and Iron Gate).

Schedule Page: 410 Line No.: 25 Column: a

Represents facilities that support the North Umpqua River system projects. All common roads, employee houses, control equipment, etc. are included in this account.

Schedule Page: 410 Line No.: 28 Column: a

Used in regulating the release of water from Bear Lake and in maintaining proper water surface level in the Bear River near St. Charles, Idaho.

Schedule Page: 410 Line No.: 30 Column: a

Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410.1 Line No.: 4 Column: a

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

kilovolts or great 2. Transmission substation costs 3. Report data 4. Exclude from 5. Indicate where (4) underground the use of brack of the line. 6. Report in coreported for the pole miles of limit respect to such such such such such such such such	reater. Report transmission lines include all lirests and expenses on that by individual lines for more than the type of supund construction If a trackets and extra lines. columns (f) and (g) the the line designated; colline on leased or partless.	TRAN g transmission lines, cost of lines, mission lines below these voltages lines covered by the definition of to n this page. Is for all voltages if so required by a mansmission lines for which plant co upporting structure reported in col transmission line has more than of the ses. Minor portions of a transmission the total pole miles of each transmicton conversely, show in column (g) the orthy owned structures in column (g) cluded in the expenses reported for	s in group totals only transmission system a State commission bests are included in umn (e) is: (1) sing one type of supporti on line of a different mission line. Show if e pole miles of line of j). In a footnote, ex	rear. List each ly for each volta plant as giver a Account 121, I gle pole wood o ing structure, in type of construit type of construit column (f) the on structures the column the basis ed.	age. Nonutility Proportions steel; (2) H-fadicate the mileuction need not be pole miles of the cost of which	m System of Adverty. Frame wood, or eage of each ty of be distinguish fine on structuch is reported for	steel poles; (3) to the poles of construction of from the remover the cost of wor another line. If	tower; or on by nainder which is Report
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of the line. 6. Report in co reported for the pole miles of lin respect to such Line No. 1	columns (f) and (g) the the line designated; co line on leased or partlich structures are inclu DESIGNAT	the total pole miles of each transmonversely, show in column (g) the rtly owned structures in column (guluded in the expenses reported for ATION	nission line. Show in pole miles of line of the line designate of the line designate VOLTAGE (KV) (Indicate where other than	in column (f) the on structures the cplain the basis ed.	e pole miles o	f line on structu ch is reported fo	res the cost of wor another line.	vhich is Report
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1 2 AEOLUS, 3 ALVEY, C 4 BROADV 5 BROADV 6 BROADV 7 BROADV 8 CAPTAIN 9 COLSTRI 10 DIXONVII 11 HEMINGV 12 KLAMATH 13 MALIN, C 14 MERIDIA 15 MIDPOIN 16 SNOW G 17 SUMMER 18 500kV co 19 Subtotal 5 20 21 90TH SO 22 90TH SO 23 90TH SO 24 90TH SO 25 ANTICLIN	DESIGNAT From	ATION	VOLTAGE (KV) (Indicate where other than					ļ
1 2 AEOLUS, 3 ALVEY, 0 4 BROADV 5 BROADV 6 BROADV 7 BROADV 8 CAPTAIN 9 COLSTRI 10 DIXONVII 11 HEMING 12 KLAMATI 13 MALIN, 0 14 MERIDIA 15 MIDPOIN 16 SNOW G 17 SUMMER 18 500kV co 19 Subtotal 5 20 21 90TH SO 22 90TH SO 23 90TH SO 24 90TH SO 25 ANTICLIN	From		other than)				l.
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2 AEOLUS, 3 ALVEY, 0 4 BROADV 5 BROADV 6 BROADV 7 BROADV 8 CAPTAIN 9 COLSTRI 10 DIXONVII 11 HEMINGI 12 KLAMATI 13 MALIN, 0 14 MERIDIA 15 MIDPOIN 16 SNOW G 17 SUMMER 18 500kV co 19 Subtotal 5 20 21 90TH SO 22 90TH SO 24 90TH SO 25 ANTICLIN		(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
3 ALVEY, C 4 BROADV 5 BROADV 6 BROADV 7 BROADV 8 CAPTAIN 9 COLSTRI 10 DIXONVII 11 HEMINGN 12 KLAMATI 13 MALIN, C 14 MERIDIA 15 MIDPOIN 16 SNOW G 17 SUMMER 18 500kV co 19 Subtotal S 20 21 90TH SO 22 90TH SO 24 90TH SO 25 ANTICLIN						•		
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5 BROADV 6 BROADV 7 BROADV 8 CAPTAIN 9 COLSTRI 10 DIXONVII 11 HEMINGV 12 KLAMATH 13 MALIN, C 14 MERIDIA 15 MIDPOIN 16 SNOW G 17 SUMMER 18 500kV co 19 Subtotal 5 20 21 90TH SO 22 90TH SO 24 90TH SO 25 ANTICLIN		DIXONVILLE 500kV, OR	500.00		Steel Tower	58.00		1
6 BROADV 7 BROADV 8 CAPTAIN 9 COLSTRI 10 DIXONVII 11 HEMINGV 12 KLAMATH 13 MALIN, C 14 MERIDIA 15 MIDPOIN 16 SNOW G 17 SUMMER 18 500kV co. 19 Subtotal 5 20 21 90TH SO 22 90TH SO 24 90TH SO 25 ANTICLIN		COLSTRIP A, MT	500.00		Steel Tower	112.00		1
7 BROADV 8 CAPTAIN 9 COLSTRI 10 DIXONVII 11 HEMINGV 12 KLAMATH 13 MALIN, C 14 MERIDIA 15 MIDPOIN 16 SNOW G 17 SUMMER 18 500kV co. 19 Subtotal 5 20 21 90TH SO 22 90TH SO 24 90TH SO 25 ANTICLIN		COLSTRIP B, MT	500.00		Steel Tower Steel Tower	116.00		1
8 CAPTAIN 9 COLSTRI 10 DIXONVII 11 HEMINGI 12 KLAMATI 13 MALIN, C 14 MERIDIA 15 MIDPOIN 16 SNOW G 17 SUMMER 18 500kV co 19 Subtotal 5 20 21 90TH SO 22 90TH SO 24 90TH SO 25 ANTICLIN		TOWNSEND A, MT TOWNSEND B, MT	500.00 500.00		Steel Tower	133.00 133.00		1
9 COLSTRI 10 DIXONVII 11 HEMING\(12 KLAMATI\) 12 KLAMATI 13 MALIN, C 14 MERIDIA 15 MIDPOIN 16 SNOW G 17 SUMMER 18 500kV co 19 Subtotal 5 20 21 90TH SO 22 90TH SO 24 90TH SO 25 ANTICLIN		MALIN, OR	500.00		Steel Tower	7.00		1
10 DIXONVII 11 HEMING 12 KLAMATH 13 MALIN, C 14 MERIDIA 15 MIDPOIN 16 SNOW G 17 SUMMER 18 500kV co 19 Subtotal S 20 21 90TH SO 22 90TH SO 24 90TH SO 25 ANTICLIN	•	COLSTRIP, MT	500.00		Steel Tower	1.00		
11 HEMING 12 KLAMATH 13 MALIN, C 14 MERIDIA 15 MIDPOIN 16 SNOW G 17 SUMMER 18 500kV co 19 Subtotal 5 20 21 90TH SO 22 90TH SO 24 90TH SO 25 ANTICLIN		MERIDIAN, OR	500.00		Steel Tower	74.00		1
13 MALIN, C 14 MERIDIA 15 MIDPOIN 16 SNOW G 17 SUMMER 18 500kV co 19 Subtotal 5 20 21 90TH SO 22 90TH SO 23 90TH SO 24 90TH SO 25 ANTICLIN		SUMMER LAKE, OR	500.00	500.00	Steel Tower	242.00		1
14 MERIDIA 15 MIDPOIN 16 SNOW G 17 SUMMER 18 500kV co 19 Subtotal 5 20 21 90TH SO 22 90TH SO 23 90TH SO 24 90TH SO 25 ANTICLIN	ATH CO-GEN, OR	SNOW GOOSE, OR	500.00	500.00	Steel Tower	2.00		1
15 MIDPOIN 16 SNOW G 17 SUMMER 18 500kV co 19 Subtotal 5 20 21 90TH SO 22 90TH SO 24 90TH SO 25 ANTICLIN	, OR	INDIAN SPRINGS, CA	500.00		Steel Tower	47.00		1
16 SNOW G 17 SUMMER 18 500kV co 19 Subtotal 5 20 21 90TH SO 22 90TH SO 23 90TH SO 24 90TH SO 25 ANTICLIN		KLAMATH CO-GEN, OR	500.00		Steel Tower	58.00		1
17 SUMMER 18 500kV co. 19 Subtotal 5 20 21 90TH SO 22 90TH SO 24 90TH SO 25 ANTICLIN		HEMINGWAY, ID	500.00		Steel Tower	130.00		1
18 500kV co 19 Subtotal 5 20 21 90TH SO 22 90TH SO 23 90TH SO 24 90TH SO 25 ANTICLIN		CAPTAIN JACK, OR	500.00 500.00		Steel Tower Steel Tower	24.00 75.00		1
19 Subtotal 5 20 21 90TH SO 22 90TH SO 23 90TH SO 24 90TH SO 25 ANTICLIN		MALIN, OR	500.00	500.00	Steer rower	75.00		
20 21 90TH SO 22 90TH SO 23 90TH SO 24 90TH SO 25 ANTICLIN	•					1,350.00		16
22 90TH SO 23 90TH SO 24 90TH SO 25 ANTICLIN	ai oookv		+			.,000.00		
22 90TH SO 23 90TH SO 24 90TH SO 25 ANTICLIN	SOUTH, UT	CAMP WILLIAMS #3, UT	345.00	345.00	Steel - SP	11.00		1
24 90TH SO 25 ANTICLIN		CAMP WILLIAMS #4, UT	345.00	345.00	Steel - SP		11.00	1
25 ANTICLIN	SOUTH, UT	CAMP WILLIAMS #1, UT	345.00		Steel - SP	11.00		1
		TERMINAL, UT	345.00		Steel - SP		16.00	1
261BEN L (1)(/		JIM BRIDGER, WY	345.00		Steel - H	5.00	00.00	1
	OMOND LIT	POPULUS #1, ID	345.00 345.00		Steel - SP Steel - SP	86.00	82.00	1
	OMOND, UT	POPULUS #2, ID CAMP WILLIAMS, UT	345.00		Steel - SP	69.00		1
	OMOND, UT	TERMINAL #2, UT	345.00		Steel - SP	47.00		
30 BEN LON	OMOND, UT OMOND, UT	TERMINAL #1, UT	345.00		Steel - SP	30	47.00	1
31 BORAH,	OMOND, UT OMOND, UT OMOND, UT	MIDPOINT #1, ID	345.00		Wood - H	83.00		1
32 BORAH,	OMOND, UT OMOND, UT OMOND, UT OMOND, UT		345.00	345.00	Wood - H	78.00		1
	OMOND, UT OMOND, UT OMOND, UT OMOND, UT OMOND, UT	MIDPOINT #2, ID	345.00		Wood - H	47.00		1
	OMOND, UT OMOND, UT OMOND, UT OMOND, UT H, ID WILLIAMS, UT	MONA #3, UT	345.00		Wood - H	47.00		1
35 CAMP W	OMOND, UT OMOND, UT OMOND, UT OMOND, UT H, ID WILLIAMS, UT WILLIAMS, UT	MONA #3, UT MONA #1, UT	345.00	345.00	Steel Tower	47.00		1
	OMOND, UT OMOND, UT OMOND, UT OMOND, UT H, ID WILLIAMS, UT	MONA #3, UT	340.00					
36	OMOND, UT OMOND, UT OMOND, UT OMOND, UT H, ID WILLIAMS, UT WILLIAMS, UT	MONA #3, UT MONA #1, UT	343.00					l

Name of Respond	ent		This Report Is:	ginal	Date of Repo (Mo, Da, Yr)		Period of Report	
PacifiCorp			(2) A Res	ubmission	11	End o	of 2020/Q4	
				LINE STATISTICS (,	•		
you do not include pole miles of the p 8. Designate any give name of lesses the respondent is arrangement and gof the Line, and he an associated com 9. Designate any determined. Spec	Lower voltage lin rimary structure in transmission line or, date and termi- not the sole owner giving particulars ow the expenses inpany. transmission line ify whether lesse	nes with higher volt in column (f) and th or portion thereof f is of Lease, and am er but which the res (details) of such man borne by the responsance of leased to another of e is an associated	age lines. If two or e pole miles of the for which the respo ount of rent for year epondent operates atters as percent or ndent are accounted company and give company.	er voltage Lines and r more transmission other line(s) in coluindent is not the sole ar. For any transmis or shares in the ope wnership by responded for, and accounts name of Lessee, date cost at end of year.	line structures supp mn (g) e owner. If such pro sion line other than ration of, furnish a s dent in the line, nam affected. Specify w	perty is leased from a leased line, or pol uccinct statement e le of co-owner, basi /hether lessor, co-o	e voltage, report the another company rtion thereof, for w xplaining the s of sharing exper wner, or other par	he y, /hich nses
Size of		E (Include in Columi and clearing right-of	٠,	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor _			T. 1.0. 1	0 "		5 /		-
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2 4272 4000 45/7								1
3-1272 ACSR 45/7 3-2250 AAC /91								3
795 ACSR 26/7								4
795 ACSR 26/7								5
795 ACSR 26/7								6
795 ACSR 26/7								7
3-1272 ACSR 36/1								8
795 ACSR 26/7								9
3-1272 ACSR 36/1								10
3-1272 ACSR 36/1								11
3-1272 ACSR 54/19								12
3-1852 ACSR 51/27								13
3-1272 ACSR 54/19								14
3-1272 ACSR 36/1								15
3-1272 ACSR 54/19								16
3-1272 ACSR 36/1								17
0 12727(00)(00)1	27,915,705	237,076,901	264,992,606	5,105	1,337,812	324,703	1,667,620	
	27,915,705	237,076,901	264,992,606	5,105	1,337,812	324,703	1,667,620	1
	2.,0.0,.00	201,010,001	201,002,000	0,100	1,007,012	021,700	1,007,020	20
								21
								22
1272 ACSR 45/7								23
1272 ACSR 45/7								24
3-1272 ACSR 45/7								25
1272 ACSR 45/7								26
1272 ACSR 45/7								27
1272 ACSR 45/7								28
1272 ACSR 45/7								29
1272 ACSR 45/7								30
1272 ACSR 45/7								31
1272 ACSR 45/7								32
954 ACSR 45/7								33
1272 ACSR 45/7								34
954 ACSR 45/7								35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,342	19,878,861	1 36

	e of Respondent fiCorp		(1) (2)		is: Original Resubmission	1)	ate of Report Mo, Da, Yr) / /		d of 2020/0	
			Т	RANS	MISSION LINE	STATISTICS				
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In (4) ur the u of the 6. Ro repor	eport information concerning tra- olts or greater. Report transmis- ansmission lines include all line- action costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of supp- derground construction If a tra- se of brackets and extra lines. In eline. Export in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly ext to such structures are include	sion lines below the descovered by the denis page. If all voltages if so remission lines for whorting structure reponsmission line has remission lines of a worked structure sine covered by the description lines are remission lines and lines are remission lines and lines are remission lines aremission lines are remission lines are remission lines are remiss	ese voli efinition equired ich pla orted in more the transment ach tra lumn (gon colum	tages in n of train of train of train to stand t	n group totals or nsmission syste state commission is are included in nn (e) is: (1) sin e type of suppor line of a different sion line. Show sole miles of line In a footnote, e	nly for each voltm plant as given n. n Account 121, I gle pole wood citing structure, in type of constructure on structures the plant the basis	age. Nonutility Proportion steel; (2) Hadicate the miluction need not be pole miles one cost of which	orm System of A perty. frame wood, or leage of each to to be distinguish	steel poles; (3) ype of construction the from the renures the cost of wor another line.	tower; or on by nainder which is Report
Line	DESIGNATI	ON			VOLTAGE (KV (Indicate where	') e	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.					other than 60 cycle, 3 pha	ise)	Supporting	report cir	cuit miles)	Of
	From	То			Operating	Designed	Structure	On Structure of Line	I of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	CAMP WILLIAMS, UT	MONA #4 UT			345.00	. ,	Steel Tower	5.00		1
	CLOVER, UT	OQUIRRH, UT			345.00		Steel Tower	100.00		1
_	CURRANT CREEK, UT	MONA, UT			345.00	345.00	Steel - SP	1.00		1
4	EMERY, UT	CAMP WILLIAMS,	, UT		345.00	345.00	Steel Tower	121.00		1
5	EMERY, UT	HUNTINGTON, U	Т		345.00	345.00	Wood - H	20.00		1
6	EMERY, UT	SIGURD #1, UT			345.00	345.00	Steel - H	74.00		1
7	EMERY, UT	SIGURD #2, UT			345.00	345.00	Steel - H	75.00		1
8	FOUR CORNERS, NM	PINTO, UT			345.00	345.00	Wood - H	101.00		1
9	GOSHEN, ID	KINPORT, ID			345.00	345.00	Wood - H	41.00		1
10	HUNTINGTON, UT	HUNT PLANT 1, U	JT		345.00	345.00	Steel Tower	1.00		1
11	HUNTINGTON, UT	HUNT PLANT 2, U	JT		345.00		Steel Tower	1.00		1
12	HUNTINGTON, UT	PINTO, UT			345.00	345.00	Steel - SP	158.00		1
13	HUNTINGTON, UT	SPANISH FORK,	UT		345.00	345.00	Steel Tower	78.00		1
14	JIM BRIDGER, WY	GOSHEN, ID			345.00		Steel Tower	220.00		1
15	JIM BRIDGER, WY	BORAH, ID			345.00	345.00	Steel Tower	240.00		1
16	JIM BRIDGER, WY	KINPORT, ID			345.00	345.00	Steel - SP	234.00		1
17	KINPORT, ID	MIDPOINT, ID			345.00	345.00	Steel - SP	113.00		1
18	MONA, UT	SIGURD #1, UT			345.00		Wood - H	69.00		1
19	MONA, UT	SIGURD #2, UT			345.00		Steel - SP		69.00	1
20	MONA, UT	HUNTINGTON, U	Т		345.00		Steel - SP	60.00		1
21	RED BUTTE, UT	SIGURD, UT			345.00		Steel - H	170.00		1
22	SIGURD, UT	UT-NV STATE LIN			345.00		Steel Tower	190.00		1
	SPANISH FORK, UT	CAMP WILLIAMS,	, UT		345.00		Steel - SP		35.00	1
	TERMINAL, UT	BORAH, ID			345.00		Wood - H	138.00		1
	TERMINAL, UT	BORAH, ID			345.00		Steel - SP		47.00	1
	TERMINAL, UT	CAMP WILLIAMS		Γ	345.00		Steel - SP	16.00		1
	TERMINAL, UT	CAMP WILLIAMS,	, UT		345.00	345.00	Steel Tower		23.00	1
	345kV costs and expenses							0.757.00	202.22	10
	Subtotal 345kV							2,757.00	382.00	42
30	AFOLUS MAY	EKOLA ELATO MA	N/		000.00	000.00	Ctool II	4.00		,
	AEOLUS, WY	EKOLA FLATS, W			230.00 230.00		Steel - H Steel - H	1.00		1
	AEOLUS, WY AEOLUS, WY	FREEZEOUT, WY SHIRLEY BASIN #		,	230.00		Steel - H	17.00		1
	AEOLUS, WY	SHIRLEY BASIN #			230.00		Steel - H	16.00		1
	ALVEY, OR	DIXONVILLE, OR			230.00		Wood - H	59.00		1
36							TOTAL	17,272.00	656.00	308
ldot		1					1	1	ı	·

Name of Respond	ent		This Report Is:	ginal	Date of Repo (Mo, Da, Yr)		Period of Report	
PacifiCorp			(2) A Res	ubmission	11	End	of 2020/Q4	
				LINE STATISTICS (,	•		
you do not include pole miles of the p 8. Designate any to give name of lessor the respondent is rarrangement and c of the Line, and ho an associated com 9. Designate any to determined. Spec	Lower voltage lirimary structure it ransmission line or, date and term not the sole owner giving particulars ow the expenses apany. It ransmission line if y whether lesses	nes with higher voltin column (f) and the or portion thereof f is of Lease, and amount which the result (details) of such mathematical borne by the response leased to another one is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	er voltage Lines and r more transmission other line(s) in colur ndent is not the sole ar. For any transmissor shares in the open wnership by responded for, and accounts name of Lessee, da cost at end of year.	line structures support (g) e owner. If such prosion line other than ration of, furnish a set of the tine, nan affected. Specify was to the tine of th	operty is leased from a leased line, or po succinct statement on the of co-owner, bas whether lessor, co-o	e voltage, report the another company rition thereof, for wexplaining the is of sharing experience, or other particular to the sharing experience.	he y, hich
Size of		E (Include in Columi and clearing right-of	3,	EXPEN	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor				0	NA-intonon	Donto	Takal	
and Material		Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(I)	'(m)	'(n)	(0)	(p)	No.
954 ACSR 45/7								1
1949 ACSR 45/7								2
954 ACSR 54/7								3
1272 ACSR 45/7								4
954 ACSR 45/7								5
954 ACSR 45/7								6
954 ACSR 54/7								7
795 ACSR 45/7								8
795 ACSR/SD 22/7								9
2156 ACSR 8419								10
2156 ACSR 8419								11
795 ACSR 45/7								12
1272 ACSR 45/7								13
1272 ACSR 36/1								14
1272 ACSR 36/1								15
1272 ACSR 36/1								16
1272 ACSR 45/7								17
795 ACSR 45/7								18
954 ACSR 45/7								19
954 ACSR 54/7								20
2-954 ACSR 45/7								21
954 ACSR 54/7								22
1272 ACSR 45/7								23
2-954 ACSR 45/7								24
2-1272 ACSR 45/7								25
1272 ACSR 45/7								26
1272 ACSR 45/7								27
	156,069,121	1,670,749,493	1,826,818,614	45,488	1,919,135	658,933	2,623,556	
	156,069,121	1,670,749,493	1,826,818,614	45,488	1,919,135	658,933	2,623,556	+
								30
795 ACSR 26/7								31
1272 ACSR 45/7								32
1158.4 ACSS 25/7								33
1158.4 ACSS 25/7								34
1272 ACSR 36/1								35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,342	19,878,861	36

	e of Respondent fiCorp		(1) (2)	⊟A∣	Original Resubmission	(N	ate of Report Mo, Da, Yr) / /		ear/Period of Rep ad of2020/0	
			Т	RANS	MISSION LINE	STATISTICS		+		
kilovo 2. Tr subst 3. Re 4. Ex 5. In (4) ur the us of the 6. Re repor pole i	eport information concerning tra- bits or greater. Report transmis- ansmission lines include all line- ation costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of supp- nderground construction If a tra- se of brackets and extra lines. In eline. Eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly ect to such structures are includ-	sion lines below the es covered by the de lis page. r all voltages if so re mission lines for white porting structure reponsemission line has remained by the line portions of a formal pole miles of expresely, show in colourned structures in	ese volt efinition equired ich pla orted ir more the transm ach tra umn (gon colum	by a Sont cost of column an one ission unsmisely) the pan (g).	n group totals or nsmission syste State commission is are included in nn (e) is: (1) sin e type of suppor line of a differen sion line. Show sole miles of line In a footnote, es	nly for each voltam plant as given n. n Account 121, I gle pole wood o ting structure, ir t type of constru- in column (f) the on structures th xplain the basis	age. Nonutility Proportion steel; (2) Hadicate the miluction need not be pole miles one cost of which	onerty. frame wood, or leage of each to be distinguish f line on structuch is reported for	steel poles; (3) ype of construction the renures the cost of wor another line.	report tower; or on by nainder which is Report
	550,000	<u> </u>								
Line	DESIGNATI	ON			VOLTAGE (KV (Indicate where)	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.					other than 60 cycle, 3 pha	ise)	Supporting			Of
	From	То			Operating	Designed	Structure	On Structure of Line	l of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	ANTELOPE, ID	ANACONDA, MT			230.00	230.00	Wood - H	76.00		1
	ANTELOPE, ID	LOST RIVER, ID			230.00	230.00	Wood - H	20.00		1
3	ARROWHEAD, WY	FIREHOLE, WY			230.00	230.00	Wood - H	9.00		1
4	ATLANTIC CITY, WY	COLUMBIA GENE	VA, W	Υ	230.00	230.00	Wood - H	1.00		1
5	BEN LOMOND, UT	NAUGHTON #1, V	VY		230.00	230.00	Wood - H	88.00		1
6	BEN LOMOND, UT	NAUGHTON #2, W	۷Y		230.00	230.00	Wood - H	88.00		1
7	BIRCH CREEK, UT	RAILROAD, WY			230.00	230.00	Wood - H	19.00		1
8	BITTER CREEK, WY	MONELL, WY			230.00	230.00	Wood - H	3.00		1
9	BRIDGER PUMP, WY	MANS FACE, WY			230.00		Wood - H	1.00		1
	BUFFALO, WY	CASPER, WY			230.00		Wood - H	107.00		1
	CASPER, WY	DAVE JOHNSTON	N, WY		230.00		Wood - H	36.00		1
	CASPER, WY	RIVERTON, WY			230.00		Wood - H	110.00		1
	CHAPPEL CREEK, WY	CRAVEN CREEK,	WY		230.00		Steel - SP	30.00		1
	CHAPPEL CREEK, WY	JONAH GAS, WY			230.00		Wood - H	32.00		1
	CHAPPEL CREEK, WY	RILEY RIDGE, WY			230.00		Wood - H	29.00		1
	CORRAL, OR	OCHOCO #1, OR			230.00		Wood - H	9.00		1
	CORRAL, OR	OCHOCO #2, OR			230.00		Wood - H	10.00		1
	CRAVEN CREEK, WY	PIONEER, WY			230.00		Wood - H	2.00		1
	DAVE JOHNSTON, WY	SPENCE, WY			230.00		Wood - H	31.00		1
	DAVE JOHNSTON, WY	WYODAK, WY			230.00		Wood - H	69.00		1
	DIXONVILLE 500kV, OR	DIXONVILLE 230k			230.00		Wood - H	1.00		1
	DIXONVILLE, OR	RESTON (BPA), C	DR		230.00		Wood - H	17.00		1
	FAIRVIEW (BPA), OR	ISTHMUS, OR			230.00		Wood - H	12.00		1
	FIREHOLE, WY	MONUMENT, WY			230.00		Wood - H	49.00		1
	FRIEND, OR	OCHOCO #1, OR			230.00		Steel - SP	1.00		2
	FRIEND, OR	OCHOCO #2, OR			230.00		Steel - SP	26.00	1.00	2
	FRY, OR	BETHEL, OR			230.00 230.00		Wood H	26.00 45.00		1
	FRY, OR GLEN CANYON, AZ	ALVEY, OR SIGURD, UT			230.00		Wood - H Wood - H	159.00		1
	GONDER, UT-NV STATE	PAVANT, UT			230.00		Wood - H	98.00		1
	DIXONVILLE, OR	GRANTS PASS, C)R		230.00		Wood - H	62.00		1
	HIGH PLAINS, WY	STANDPIPE, WY			230.00		Wood - H	38.00		1
	HURRICANE, OR	WALLA WALLA, W	VA		230.00		Wood - H	78.00		1
	JIM BRIDGER, WY	ROCK SPRINGS,			230.00		Wood - H	35.00		1
	JIM BRIDGER, WY	SPENCE, WY			230.00	230.00	Wood - H	149.00		1
36							TOTAL	17,272.00	656.00	308

Name of Respond	lent		This Report Is:	iginal	Date of Report (Mo, Da, Yr)	-t	Year/Period of Repor	t
PacifiCorp			(2) A Res	ubmission	11		End of2020/Q4	
				LINE STATISTICS (
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of of the Line, and ho an associated con 9. Designate any determined. Spec	e Lower voltage orimary structure transmission lire, date and termot the sole ow giving particular ow the expense inpany. transmission liresty whether less or transmission liresty whether less or transmission liresty whether less or transmission liresty whether less or transmission liresty whether less or transmission liresty whether less or transmission liresty whether less or transmission liresty whether less or transmission liresty whether less or transmission liresty whether less or transmission liresty like the less or transmission liresty like the less of transmission liresty like the less or transmission liresty like the less or transmission liresty like the less or transmission liresty like the literature like like the literature like like the literature like like like like like like like lik	lines with higher volte in column (f) and the end or portion thereof from sof Lease, and amore but which the rests (details) of such mass borne by the response	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	r more transmission other line(s) in colur ondent is not the sole ar. For any transmission shares in the open ownership by responded for, and accounts	line structures supponn (g) owner. If such propision line other than a ration of, furnish a sident in the line, nam affected. Specify w	ort lines of perty is least a leased linuccinct state of co-own thether less	e. Designate in a footnothe same voltage, report sed from another compane, or portion thereof, for tement explaining the ner, basis of sharing export, co-owner, or other part for year, and how	ny, which enses
	COST OF LIN	NE (Include in Columi	n (j) Land,	FXPFN	ISES, EXCEPT DEI	PRECIATIO	ON AND TAXES	
Size of Conductor	Land rights	, and clearing right-of	-way)	L/XI LI	,,			
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents		Line
(i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
1272 ACSR 45/7					·			1
795 ACSR 45/7								2
795 ACSR 26/7								3
1272 ACSR 36/1								4
795 ACSR 26/7								5
795 ACSR 26/7								6
954 ACSR 54/7								7
795 ACSR 26/7								8
1272 ACSR 36/1								9
1272 ACSR 36/1								10
								11
1272 ACSR 36/1								12
954 ACSR 54/7								13
1272 ACSR 45/7								14
1272 ACSR 45/7								15
								16
								17
1272 ACSR 45/7								18
1272 ACSR 45/7								19
1272 ACSR 36/1								20
1272 ACSR 36/1								21
795 ACSR 26/7								22
1272 ACSR 36/1								23
1272 ACSR 45/7								24
								25
					+			26
1272 ACSR 36/1					+			27
1272 ACSR 36/1					+			28
954 ACSR 45/7					+			29
795 ACSR 45/7					+			30
1272 ACSR 36/1					+			31
1272 ACSR 45/7					+			32
1272 ACSR 36/1					+			33
1272 ACSR 45/7					+			34
1272 ACSR 36/1								35
	274,562,51	7 3,717,200,904	3,991,763,421	1,038,503	16,623,016	2	,217,342 19,878,8	61 36

	e of Respondent fiCorp				is: Original Resubmission	1)	ate of Report Mo, Da, Yr) / /		ear/Period of Rep and of2020/0	
			Т	RANS	MISSION LINE	STATISTICS				
kilovo 2. Tr subst 3. Re 4. Ex 5. In (4) ur the us of the 6. Re repor	eport information concerning tra- bits or greater. Report transmis- ansmission lines include all line- action costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of supp- nderground construction If a tra- se of brackets and extra lines. In eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly extractions.	sion lines below the descovered by the denis page. If all voltages if so remission lines for whorting structure reponsmission line has remission lines of a worked structure sine covered by the description lines are remission lines and lines are remission lines and lines are remission lines aremission lines are remission lines are remission lines are remiss	ese volt efinition equired cich plan orted in more the transm each tran lumn (gen column	by a Sont cost of column an one dission ansmis g) the pan (g).	n group totals or nsmission syste State commission is are included in nn (e) is: (1) sin e type of suppor line of a differen sion line. Show sole miles of line In a footnote, e	nly for each volt. m plant as given n. n Account 121, I gle pole wood of ting structure, in t type of constru- in column (f) the on structures the xplain the basis	age. Nonutility Propor steel; (2) Hadicate the miuction need need pole miles one cost of whi	onerty. frame wood, or leage of each to be distinguish f line on structuch is reported for	steel poles; (3) ype of construction the from the remures the cost of wor another line.	report tower; or on by nainder which is Report
Line	DESIGNATI	ON			VOLTAGE (KV (Indicate where)	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.					other than 60 cycle, 3 pha	ise)	Supporting			Of
	From	То			Operating	Designed	Structure	On Structure of Line	of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	KLAMATH FALLS, OR	MALIN, OR			230.00	230.00	Wood - H	36.00		1
_	LIMA, WY	ROBERTSON CR	EEK, V	۷Y	230.00	230.00	Wood - H	2.00		1
3	LONE PINE, OR	KLAMATH FALLS	, OR		230.00	230.00	Wood - H	76.00		1
4	LONE PINE, OR	MERIDIAN #1, OF	₹		230.00	230.00	Steel - SP	5.00		1
5	LONE PINE, OR	MERIDIAN #2, OF	₹		230.00	230.00	Steel - SP	5.00		1
6	MCNARY (BPA), OR	WALLA WALLA, V	٧A		230.00	230.00	Wood - H	56.00		1
7	MCNARY (BPA), OR	WALLULA, WA			230.00	230.00	Wood - H	29.00		1
8	MERIDIAN, OR	GRANTS PASS, C	DR .		230.00	230.00	Wood - H	35.00		1
9	MONUMENT, WY	EXXON, WY			230.00	230.00	Wood - H	13.00		1
10	MONUMENT, WY	CRAVEN CREEK,	, WY		230.00	230.00	Wood - H	20.00		1
11	NAUGHTON, WY	TREASURETON,	ID		230.00	230.00	Wood - H	80.00		1
12	NAUGHTON, WY	MONUMENT, WY			230.00	230.00	Wood - H	30.00		1
13	NAUGHTON, WY	CRAVEN CREEK,	, WY		230.00	230.00	Wood - H	16.00		1
14	PALISADES SS, WY	BLUE RIM, WY			230.00	230.00	Wood - H	4.00		1
15	PAROWAN VALLEY, UT	SIGURD, UT			230.00	230.00	Wood - H	94.00		1
16	PAROWAN VALLEY, UT	WEST CEDAR, U	Т		230.00	230.00	Wood - H	26.00		1
17	PAVANT, UT	SIGURD, UT			230.00	230.00	Wood - H	43.00		1
18	POINT OF ROCKS, WY	DAVE JOHNSTON	N, WY		230.00	230.00	Wood - H	209.00		1
19	POMONA, WA	VANTAGE, WA			230.00	230.00	Wood - H	40.00		1
20	POMONA, WA	UNION GAP, WA			230.00	230.00	Wood - H	7.00		1
21	RIVERTON, WY	ROCK SPRINGS,	WY		230.00	230.00	Wood - H	118.00		1
	RIVERTON, WY	THERMOPOLIS, \	WY		230.00		Wood - H	51.00		1
23	ROCK SPRINGS, WY	FLAMING GORGE	E, UT		230.00	230.00	Wood - H	55.00		1
_	ROCK SPRINGS, WY	JIM BRIDGER, W	Υ		230.00		Wood - H	35.00		1
-	ROCK SPRINGS, WY	MONUMENT, WY	•		230.00		Wood - H	41.00		1
_	SHERIDAN (MDU), WY	BUFFALO, WY			230.00		Wood - H	40.00		1
-	SHERIDAN (MDU), WY	YELLOWTAIL, MT			230.00		Wood - H	62.00		1
-	SHIRLEY BASIN, WY	DUNLAP RANCH,			230.00		Wood - H	12.00		1
-	SWIFT NO. 1, WA	SWIFT NO. 2, WA		14/4	230.00		Wood - H	2.00		1
-	SWIFT NO. 2, WA	WOODLAND (BPA	<u> </u>	vvA	230.00		Wood - H	23.00		1
	TALBOT, WA	MARENGO II, WA		,	230.00		Wood H	7.00 9.00		1
-	TAP TO HANNA, OR	NICKEL MOUNTA		`	230.00 230.00		Wood - H Wood - H	9.00 176.00		1
-	THERMOPOLIS, WY TREASURETON, ID	YELLOWTAIL, MT BRADY, ID	1		230.00		Wood - H	66.00		1
-	TROUTDALE (BPA), OR	GRESHAM (PGE)	, OR		230.00		Steel Tower	6.00		1
36							TOTAL	17,272.00	656.00	308

Name of Respond	ent		This Report Is:	iginal	Date of Report (Mo, Da, Yr)	rt	Year/Period of Repor	
PacifiCorp			(2) A Res	ubmission	11		End of 2020/Q4	
			TRANSMISSION	LINE STATISTICS (Continued)	*		
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage rimary structure transmission lire, date and termot the sole ow giving particular ow the expense apany. It can smission lire if y whether less rimary structure.	lines with higher volt e in column (f) and the ne or portion thereof f ms of Lease, and am ner but which the res rs (details) of such mass borne by the response	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	r more transmission other line(s) in colur ondent is not the sole ar. For any transmission or shares in the open ownership by responded for, and accounts name of Lessee, da	line structures supp nn (g) owner. If such prop sion line other than a ration of, furnish a si dent in the line, nam affected. Specify w	ort lines of perty is least a leased linuccinct state of co-own thether less	e. Designate in a footnot the same voltage, repor- sed from another compa ne, or portion thereof, for tement explaining the ner, basis of sharing exp sor, co-owner, or other p ent for year, and how	t the my, which eenses
	COST OF LIN	NE (Include in Colum	n (j) Land,	EVDEN	ICEC EVOEDT DE	DDECLATIC	ON AND TAVES	<u> </u>
Size of Conductor		, and clearing right-of	3,	EXPEN	ISES, EXCEPT DE	-KEUIATI(ON AND TAXES	
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents		Line
(i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
1272 ACSR 36/1	<u> </u>	,,		. ,	` '			1
1272 ACSR 45/7								2
795 ACSR 26/7								3
1272 ACSR 54/19								4
1272 ACSR 36/1								5
1272 ACSR 36/1								6
								7
1272 ACSR 36/1								8
1272 ACSR 36/1								9
1272 ACSR 45/7								10
1272 ACSR 45/7								11
1272 ACSR 36/1								12
954 ACSR 54/7								13
1272 ACSR 36/1								14
795 ACSR 45/7								15
795 ACSR 45/7								16
795 ACSR 45/7								17
1272 ACSR 36/1								18
1272 ACSR 45/7								19
1272 ACSR 36/1								20
1272 ACSR 36/1								21
1272 ACSR 36/1		+						22
1272 ACSR 36/1		+						23
1272 ACSR 36/1		+						24
1272 ACSR 36/1		+						25
795 ACSR 26/7								26
795 ACSR 26/7		+						27
795 ACSR 26/7								28
954 ACSR 45/7								29
954 ACSR 45/7								30
795 ACSR 26/7								31
795 ACSR 26/7								32
1272 ACSR 36/1								33
795 ACSR 26/7								34
954 ACSR 45/7								35
	274,562,51	7 3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,	,217,342 19,878,8	361 36

	e of Respondent fiCorp			An Original	1)	Mo, Da, Yr)		d of 2020/0	
i aci	ПСОГР		` ′ 🗀	A Resubmission		1 1			_
			TRAN	NSMISSION LINE	STATISTICS				
kilovo 2. Tr subst 3. Re 4. Ex 5. Ind (4) ur the us of the 6. Re repor	eport in columns (f) and (g) the ted for the line designated; con	esion lines below the descovered by the denis page. If all voltages if so remission lines for whoorting structure representations of a minor portions of a total pole miles of eversely, show in col	se voltage efinition of a quired by a pick plant conted in column of transmission ach transmumn (g) the	is in group totals or transmission syste a State commission osts are included in lumn (e) is: (1) sin one type of suppor on line of a different mission line. Show e pole miles of line	nly for each volt m plant as give n. n Account 121, gle pole wood o ting structure, in t type of constr in column (f) th on structures ti	age. n in the Unifor Nonutility Proportion steel; (2) H- Indicate the miluction need not e pole miles of whice cost of whice	orm System of Adoptive System of	steel poles; (3) //pe of constructioned from the renures the cost of vor another line.	report tower; or on by nainder which is Report
	miles of line on leased or partly ect to such structures are includ					or such occup	paricy and state	e whether expen	ses with
Line No.	DESIGNATI	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated	On Structures of Another Line	Circuits
1	` '	` ′	OB		. ,	1 1	(f)	(g)	(h)
_	TROUTDALE (BPA), OR UNION GAP, WA	LINNEMAN (PGE) MIDWAY (BPA), V		230.00 230.00		Steel Tower Wood - H	39.00	7.00	1
_	WALLA WALLA, WA	LEWISTON (AVIS		230.00		Wood - H	45.00		1
-	WALLA WALLA, WA	WANAPUM (GPUI		230.00		Wood - H	33.00		1
	WANAPUM (GPUD), WA	POMONA, WA	D), WA	230.00		Wood - H	37.00		1
	WINDSTAR, WY	GLENROCK, WY		230.00		Wood - H	13.00		1
		BUFFALO, WY		230.00		Wood - H	69.00		1
	YAMSAY (BPA), OR	KLAMATH FALLS	OR	230.00		Wood - H	63.00		1
_	230kV costs and expenses	INLAWATTT ALLO	, OIX	250.00	200.00	W000 - 11	00.00		'
-	Subtotal 230kV						3,465.00	14.00	85
11	Subtotal 230KV						0,400.00	14.00	00
	ANTELOPE, ID	GOSHEN, ID		161.00	161 00	Wood - H	45.00		1
	BIG GRASSY, ID	JEFFERSON, ID		161.00		Wood - H	40.00	21.00	1
	BONNEVILLE, ID	EAGLEROCK, ID		161.00		Wood - SP	9.00	21.00	1
	EAGLEROCK, ID	GOSHEN, ID		161.00		Wood - H	15.00		1
_	GOSHEN, ID	AMMON, ID		161.00		Wood - SP	15.00		1
	GOSHEN, ID	GRACE, ID		161.00		Wood - H	57.00		1
	GOSHEN, ID	JEFFERSON, ID		161.00		Wood - H	0.100	30.00	1
	GOSHEN, ID	RIGBY, ID		161.00		Wood - H	31.00		1
	GOSHEN, ID	SUGAR MILL, ID		161.00		Wood - SP	17.00		1
	REXBURG, ID	RIGBY, ID		161.00		Wood - SP	12.00		1
	RIGBY, ID	JEFFERSON, ID		161.00		Wood - SP	18.00		1
	SUGARMILL, ID	RIGBY, ID		161.00		Wood - SP	17.00		1
	YELLOWTAIL, MT	RIMROCK, MT		161.00		Wood - H	46.00		1
-	161kV costs and expenses	<u> </u>							
	Subtotal 161kV						282.00	51.00	13
27									
28	90TH SOUTH, UT	DUMAS #1, UT		138.00	138.00	Wood - H	12.00		1
29	90TH SOUTH, UT	DUMAS #2, UT		138.00	138.00	Wood - H	6.00		1
30	90TH SOUTH, UT	OQUIRRH, UT		138.00	138.00	Wood - SP	10.00		1
31	90TH SOUTH, UT	SANDY, UT		138.00		Steel - SP	1.00		1
32	ABAJO, UT	PINTO, UT		138.00		Wood - H	44.00		1
	ABAJO, UT	SAN JUAN, UT		138.00		Wood - SP	10.00		1
	AGRIUM, UT	THREEMILE KNO	LL, ID	138.00		Wood - H	4.00		1
35	ANSCHTZ CO-GEN, WY	EVANSTON, WY		138.00	138.00	Wood - H	22.00		1
36						TOTAL	17,272.00	656.00	308

Name of Respond	dent		This Report Is:	ginal	Date of Report (Mo, Da, Yr)		Period of Report f 2020/Q4	
PacifiCorp			(2) A Resu	ubmission	11	End o	2020/Q4	
7. D		-1 10		LINE STATISTICS (:6
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of the Line, and ho an associated con 9. Designate any determined. Spec	e Lower voltage lir orimary structure i transmission line or, date and terms not the sole owne giving particulars ow the expenses inpany. transmission line cify whether lesse	nes with higher voltan column (f) and the or portion thereof for sof Lease, and amount of the results of such materials of such materials. The response of the	age lines. If two or e pole miles of the or which the respondent of rent for year pondent operates of atters as percent or indent are accounted company and give company.	more transmission other line(s) in colur ndent is not the sole r. For any transmistor shares in the open whership by responded for, and accounts	higher voltage lines line structures support (g) owner. If such proping sion line other than a ration of, furnish a sudent in the line, name affected. Specify what and terms of lease	ert lines of the same erty is leased from leased line, or por ccinct statement ex er of co-owner, basis nether lessor, co-ow	another company tion thereof, for w xplaining the s of sharing exper wner, or other par	he y, hich
Size of		(Include in Columind clearing right-of-	3,	EXPEN	NSES, EXCEPT DEP	RECIATION AND	TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material	(j)	Other Costs (k)	(I)	Expenses	Expenses	(0)	Expenses	Line No.
(i) 900 ACSR 54/7	U)	(//)	(1)	(m)	(n)	(5)	(p)	1
954 ACSR 45/7						+		2
1272 ACSR 36/1								3
1272 ACSR 36/1								4
1272 ACSR 36/1								5
1272 ACSR 45/7								6
1272 ACSR 36/1								7
795 ACSR 26/7	20 -00 0-0	40= 000 004	545 400 040					8
	29,796,076	487,390,834	517,186,910	162,737	2,482,412	504,375	3,149,524	+
	29,796,076	487,390,834	517,186,910	162,737	2,482,412	504,375	3,149,524	1 10
397.5 ACSR 26/7		+	+					12
250HH CU /7								13
954 ACSR 45/7			+					14
1272 ACSR 45/7								15
								16
250HH CU /7								17
250HH CU /7								18
397.5 ACSR 26/7								19
795 AAC /37								20
1272 ACSR 45/7								21
397.5 ACSR 26/7 397.5 ACSR 26/7								22
556.5 ACSR 26/7								24
2000.100112011	661,223	41,949,470	42,610,693	13,822	281,258	7,623	302,703	1
	661,223	41,949,470	42,610,693	13,822	281,258	7,623	302,703	+
								27
795 AAC /37								28
795 AAC /37								29
795 ACSR 26/7								30
795 AAC /37								31
397.5 ACSR 26/7 795 ACSR 26/7								32
397.5 ACSR 26/7		+				+		34
795 ACSR 26/7								35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,342	19,878,861	36

1. R kilovo 2. Ti subs 3. R 4. E	e of Respondent fiCorp eport information concerning tra olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any transi dicate whether the type of supp	sion lines below the is covered by the de is page. all voltages if so re mission lines for whi	TRANSI t of lines, an se voltages in finition of trai quired by a S ch plant cost	Original Resubmission MISSION LINE S d expenses for y n group totals or nsmission system state commission s are included in	STATISTICS year. List each ally for each voltam plant as given a Account 121, I	age. n in the Unifor Nonutility Prop	En line having nom m System of Adoptive ty.	ccounts. Do not	32 report
(4) un the un of the 6. Ro report pole	nderground construction If a trai se of brackets and extra lines. e line. eport in columns (f) and (g) the ted for the line designated; con miles of line on leased or partly ect to such structures are includ	nsmission line has n Minor portions of a t total pole miles of ea versely, show in colu owned structures in	ore than one ransmission ach transmission mn (g) the p column (g).	e type of support line of a different sion line. Show tole miles of line In a footnote, ex	ting structure, ir t type of constru- in column (f) the on structures the eplain the basis	ndicate the mil uction need no e pole miles o ne cost of whice	eage of each ty ot be distinguish f line on structu ch is reported fo	ype of constructioned from the remarks the cost of work another line.	on by nainder which is Report
Line No.	DESIGNATIO	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of bund lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	ANTELOPE, ID	SCOVILLE #1, ID		138.00	138.00	Wood - H	1.00	(6)	1
	ANTELOPE, ID	SCOVILLE #2, ID		138.00	138.00	Wood - H	1.00		1
3	ASHGROVE, UT	CLOVER, UT		138.00	138.00	Wood - H	26.00		1
4	ASHLEY, UT	CARBON, UT		138.00	138.00	Wood - H	102.00		1
5	ASHLEY, UT	VERNAL, UT		138.00	138.00	Wood - H	12.00		1
6	BANGERTER, UT	OQUIRRH, UT		138.00	138.00	Wood - H		6.00	1
7	BARNEYS, UT	GRINDING, UT		138.00	138.00	Wood - SP	1.00		1
8	BDO, UT	BDO TAP, UT		138.00	138.00	Wood - SP	1.00		1
9	BEN LOMOND, UT	ANGEL, UT		138.00	138.00	Steel - SP	27.00		1
	BEN LOMOND, UT	BRIGHAM CITY, U	Т	138.00	138.00	Wood - H	14.00		1
	BEN LOMOND #1, UT	EL MONTE, UT		138.00	138.00	Steel - SP	14.00		1
	BEN LOMOND #2, UT	EL MONTE, UT		138.00	138.00	Wood - H		13.00	1
	BEN LOMOND, UT	HONEYVILLE, UT		138.00	138.00	Steel Tower	22.00		1
	BEN LOMOND, UT	SYRACUSE #1, U	-	138.00	230.00	Steel Tower	7.00	13.00	1
	BEN LOMOND, UT	SYRACUSE, UT		138.00	138.00	Steel Tower	58.00		1
	BEN LOMOND, UT	W ZIRCONIUM, U		138.00		Wood - SP	14.00		1
	BEN LOMOND, UT	WHEELON, UT		138.00	138.00	Steel Tower	42.00		1
18	BONANZA, UT	CHAPITA, UT		138.00	138.00	Wood - H	9.00		1
19	BRIDGERLAND, UT	GREEN CANYON,	UT	138.00	138.00	Wood - SP	16.00		1
20	BRIGHAM CITY, UT	WHEELON, UT		138.00	138.00	Wood - H	24.00		1
21	BUTLERVILLE, UT	90TH SOUTH, UT		138.00	138.00	Steel - SP	9.00		1
22	CAMERON, UT	MILFORD, UT		138.00	138.00	Wood - SP	25.00		1
	CAMERON, UT	PAROWAN, UT		138.00	138.00	Wood - H	35.00		1
24	CAMERON, UT	SIGURD, UT		138.00	138.00	Wood - H	65.00		1
	CANYON COMP, WY	STR 204, WY		138.00	138.00	Wood - H	12.00		1
26	CARBON, UT	HELPER #2, UT		138.00	138.00	Wood - H	2.00		1
27	CARBON, UT	MOAB, UT		138.00	138.00	Wood - H	120.00		1
28	CARBON, UT	SPANISH FORK #	1, UT	138.00	138.00	Steel Tower	54.00		1
29	CARBON, UT	SPANISH FORK #	2, UT	138.00	138.00	Steel Tower	52.00		1
30	CENTRAL (UAMPS) #2, UT	SAINT GEORGE, I	JT	138.00	138.00	Steel - SP	20.00		1
31	CENTRAL (UAMPS) #3, UT	SAINT GEORGE, I	JT	138.00		Steel - SP		20.00	1
32	CLEAR CREEK, WY	PAINTER, UT		138.00		Wood - SP	5.00		1
	CLOVER, UT	BURRASTON PON	IDS, UT	138.00		Wood - SP	2.00		1
	CLOVER, UT	NEBO, UT		138.00		Wood - SP	8.00		1
35	COLUMBIA, UT	SUNNYSIDE, UT		138.00	138.00	Wood - H	2.00		1
26						TOTAL	17,272.00	656.00	308
36						IOTAL	11,212.00	00.00	300

Name of Respon	ident		This Report Is: (1) X An Or	iginal	Date of Repo (Mo, Da, Yr)		r/Period of Report	
PacifiCorp				ubmission	/ /	Enc	of 2020/Q4	
			TRANSMISSION	LINE STATISTICS (Continued)	+		
you do not includ pole miles of the 8. Designate any give name of less the respondent is arrangement and of the Line, and han associated co 9. Designate any determined. Spe	le Lower voltage I primary structure y transmission line sor, date and term s not the sole own I giving particulars now the expenses mpany. y transmission line ecify whether lesse	lines with higher voltage in column (f) and the e or portion thereof from sof Lease, and amount but which the results (details) of such make borne by the response leased to another deep is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the company and give company.	r voltage Lines and r more transmission other line(s) in colur ondent is not the sole ar. For any transmission shares in the open ownership by responded for, and accounts name of Lessee, data cost at end of year.	line structures support (g) owner. If such prosion line other than ration of, furnish a select in the line, nan affected. Specify v	opert lines of the sale operty is leased fro a leased line, or p succinct statement ne of co-owner, ba whether lessor, co-	me voltage, report m another compan ortion thereof, for v explaining the sis of sharing expe- owner, or other pa	the ny, which enses
		E (Include in Colum	٠,	EXPEN	NSES, EXCEPT DE	PRECIATION AN	D TAXES	<u> </u>
Size of Conductor	Land rights,	and clearing right-of	-way)					
and Material	Land (i)	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i) 397.5 ACSR 26/7	(j)	(k)	(1)	(m)	(n)	(0)	(p)	1
397.5 ACSR 26/7								2
397.5 ACSR 26/7		+		+				3
397.5 ACSR 26/7		+						4
397.5 ACSR 26/7								5
001:0 AOOR 20/1								6
								7
397.5 ACSR 26/7								8
397.5 ACSR 26/7								9
1272 ACSR 45/7								10
795 ACSR 45/7								11
795 ACSR 45/7								12
250 CUHD /12								13
795 AAC /37								14
1272 ACSR 45/7								15
795 AAC /37								16
250 CUHD /12								17
795 ACSR 26/7								18
1272 ACSR 45/7								19
795 ACSR 26/7								20
795 AAC /37								21
397.5 ACSR 26/7								22
397.5 ACSR 26/7								23
397.5 ACSR 26/7								24
795 ACSR 26/7								25
556.5 ACSR 26/7							-	26
954 ACSR 54/7								27
795 ACSR 26/7								28
1272 ACSR 45/7								29
1272 ACSR 45/7								30
1272 ACSR 45/7								31
795 ACSR 26/7								32
397.5 ACSR 26/7							-	33
1272 ACSR 45/7								34
397.5 ACSR 26/7								35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,342	19,878,86	36

PacifiCorp This Report is. (1) An Original (Mo, Da, Yr) End of 2020/Q4								
kilovo 2. Tr subsi 3. Ro 4. Ez 5. In (4) ui the u of the 6. Ro repor pole	colts or greater. Report transmiransmission lines include all lirestation costs and expenses on the eport data by individual lines for exclude from this page any transpiration dicate whether the type of supenderground construction If a trace of brackets and extra lines. The eline in columns (f) and (g) the state of the line designated; comiles of line on leased or partle ect to such structures are inclustransmission.	ission lines below these nes covered by the defir this page. or all voltages if so requ smission lines for which porting structure report ansmission line has mo Minor portions of a tra e total pole miles of eac nversely, show in colun y owned structures in c	voltages in group totals or ition of transmission syste red by a State commission plant costs are included in ed in column (e) is: (1) single than one type of support in transmission line. Show in (g) the pole miles of line olumn (g). In a footnote, e	nly for each voltm plant as given n. n Account 121, I gle pole wood citing structure, in type of constructure on structures the plant the basis	age. Nonutility Proportion steel; (2) H-fadicate the mileuction need not be pole miles of the cost of which	m System of Adoptive the System of Adoptive the System of Each type the distinguish filine on structuch is reported for the System of Adoptive the System of Syst	steel poles; (3) ype of constructined from the renurs the cost of vor another line.	tower; or on by nainder which is Report
Line No.	DESIGNAT	TION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	COTTONWOOD, UT	HAMMER, UT	138.00	. ,	Wood - SP	5.00	(9)	1
		MCCLELLAND, UT	138.00		Steel - SP	6.00		1
	COTTONWOOD, UT	SILVER CREEK, UT	138.00	138.00	Wood - SP	30.00		1
	CUTLER, UT	WHEELON, UT	138.00	138.00	Wood - SP			1
5	DRY CREEK, UT	SPANISH FORK, UT	138.00	138.00	Steel - SP	5.00		1
6	DUMAS, UT	WESTFIELD, UT	138.00	138.00	Wood - SP	19.00		1
7	DYNAMO, UT	TRI-CITY #1, UT	138.00	138.00	Steel - SP	2.00		1
8	DYNAMO, UT	TRI-CITY #2, UT	138.00	138.00	Steel - SP		3.00	1
9	EAGLE MOUNTAIN, UT	PONY EXPRESS, U	138.00	138.00	Wood - SP	10.00		1
10	EAST LAYTON, UT	105 TAP, UT	138.00	138.00	Steel - SP	15.00		1
11	EBAY TAP, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	1.00		1
12	EL MONTE, UT	PIONEER, UT	138.00	138.00	Steel - SP	1.00		1
13	EL MONTE, UT	EAST BANK, UT	138.00	138.00	Steel - SP	4.00		1
14	EMERY, UT	CLAWSON, UT	138.00	138.00	Wood - SP		4.00	2
15	EVANSTON, WY	RAILROAD, UT	138.00	138.00	Wood - SP	3.00		1
16	FORT DOUGLAS, UT	MCCLELLAND, UT	138.00	138.00	Wood - SP	3.00		1
17	FRANKLIN, ID	GREEN CANYON, L	T 138.00	138.00	Wood - SP	25.00		1
18	FRANKLIN, ID	TREASURETON, ID	138.00	138.00	Wood - SP	10.00		1
19	GADSBY, UT	JORDAN, UT	138.00	138.00	Wood - SP			1
20	GADSBY, UT	TERMINAL, UT	138.00	138.00	Wood - SP	6.00		1
21	GADSBY, UT	THIRD WEST, UT	138.00		Wood - SP	1.00		1
22	GRAPHITE, UT	MOUNTAIN VIEW, U			Wood - SP	1.00		1
	GREEN CANYON, UT	NIBLEY, UT	138.00		Wood - SP	7.00		1
	GREEN CANYON, UT	WHEELON, UT	138.00		Wood - SP	19.00		1
	GRINDING, UT	OQUIRRH, UT	138.00		Wood - SP	3.00		1
	GRINDING, UT	TOOELE, UT	138.00		Wood - SP	14.00		1
	HALE, UT	MIDWAY, UT	138.00		Wood - H	19.00		1
_	HALE, UT	SPANISH FORK, UT	138.00		Wood - H	18.00		1
	HALE, UT	TANNER, UT	138.00		Wood - H	7.00		1
	HAMMER, UT	BUTLERVILLE, UT	138.00		Wood - SP		2.00	1
_	HIGHLAND, UT	BULL RIVER (LEHI ;	· · · · · · · · · · · · · · · · · · ·		Wood - SP	5.00		1
	HONEYVILLE, UT	LAMPO, UT	138.00		Wood - H	25.00		1
	HONEYVILLE, UT	WHEELON, UT	138.00		Steel Tower	7.00	14.00	1
	HUNTINGTON, UT	MCFADDEN, UT	138.00		Wood - H	7.00		1
35	JERUSALEM, UT	NEBO, UT	138.00	136.00	Wood - H	26.00		ı
36					TOTAL	17,272.00	656.00	308
55		1				,2,2,50	333.30	

Name of Respond	dent		This Report Is: (1) X An Or	iginal	(Mo Da Vr)		ar/Period of Report	
PacifiCorp				submission	/ /	En	d of 2020/Q4	
			TRANSMISSION	LINE STATISTICS (Continued)	+		
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of of the Line, and ho an associated con 9. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term not the sole own giving particulars ow the expenses inpany. transmission line of the control of the sole own giving particulars ow the expenses inpany.	ines with higher voltain column (f) and the or portion thereof for so of Lease, and amount of the column of the co	age lines. If two of the pole miles of the for which the respondent of rent for year pondent operates atters as percent condent are account company and give company.	ver voltage Lines and or more transmission to ther line(s) in colur ondent is not the sole ar. For any transmis or shares in the ope ownership by responded for, and accounts name of Lessee, da a cost at end of year.	line structures support (g) owner. If such prosion line other than ration of, furnish a select in the line, nar affected. Specify	operty is leased from a leased line, or succinct statemer ne of co-owner, by whether lessor, co	om another company portion thereof, for w it explaining the asis of sharing expe o-owner, or other pan	the y, vhich nses
Size of		E (Include in Columi and clearing right-of	٠,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	ND TAXES	
Conductor –								
and Material		Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	
795 AAC /37								1
795 AAC /37								2
397.5 ACSR 26/7								3
250 CUHD /12								4
1272 ACSR 45/7								5
795 ACSR 26/7								6
795 ACSR 26/7 795 ACSR 26/7								7
795 ACSR 26/7 795 ACSR 26/7								8
795 ACSR 26/7 795 ACSR 26/7								
795 ACSR 26/7 795 ACSR 26/7								10
1272 ACSR 45/7								12
1272 ACSR 45/7								13
397.5 ACSR 26/7								14
795 ACSR 26/7								15
193 ACSK 20/1								16
397.5 ACSR 26/7								17
795 ACSR 26/7								18
1272 ACSR 45/7								19
1272 ACSR 45/7								20
1212 AOSIX 43/1								21
397.5 ACSR 26/7		+						22
1272 ACSR 45/7		+						23
397.5 ACSR 26/7		+						24
795 ACSR 45/7		+						25
795 ACSR 45/7								26
397.5 ACSR 26/7		+						27
1272 ACSR 45/7		+						28
1272 ACSR 45/7		+						29
795 ACSR 26/7								30
1272 ACSR 45/7								31
397.5 ACSR 26/7								32
250 CUHD /12		+						33
397.5 ACSR 26/7		+						34
397.5 ACSR 26/7		+						35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,34	19,878,86	1 36

	e of Respondent		This Report Is: (1) X]An Original			ate of Report Mo, Da, Yr)		ar/Period of Rep	
Pacif	iCorp		(2)	A Resubmission	,	/ /	En	d of 2020/0	
			TRA	⊒ ANSMISSION LINE	STATISTICS				
ilovo Tra ubst Ex ubst und und the the eport ole r	eport information concerning tran lts or greater. Report transmission lines include all lines ansmission lines include all lines ation costs and expenses on this eport data by individual lines for a clude from this page any transmicate whether the type of support derground construction If a transfer of brackets and extra lines. Maline. In the line designated; conversity of the line designated; conversity of the such structures are included.	ion lines below the covered by the despage. all voltages if so resission lines for whiting structure reposmission line has a linor portions of a cotal pole miles of elersely, show in columned structures in	est of lines ese voltage efinition of equired by inch plant orted in of more than transmiss each trans lumn (g) to n column	s, and expenses for ges in group totals of transmission systems of transmission systems of transmission systems of the costs are included solumn (e) is: (1) sing one type of supposion line of a different smission line. Show the pole miles of ling (g). In a footnote, of the semission of the cost of the cos	year. List each only for each voltem plant as given on. in Account 121, Ingle pole wood corting structure, ir type of constructure, ir column (f) the on structures the explain the basis	age. Nonutility Propor steel; (2) Hodicate the miluction need not be pole miles one cost of which	m System of A perty. frame wood, or leage of each to to be distinguis f line on structu	steel poles; (3) ype of construction the renures the cost of wor another line.	report tower; or on by nainder which is Report
ine	DESIGNATIO	N		VOLTAGE (K	V)	Type of	LENGTH	(Pole miles)	
No.				other than	re	l ype oi	undergre	(Pole miles) case of ound lines cuit miles)	Number
-				60 cycle, 3 ph	ase)	Supporting	On Structure		Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	JORDAN, UT	MCCLELLAND, U	Т	138.0	138.00	Wood - SP	5.00		1
2	JORDAN, UT	TERMINAL, UT		138.0	138.00	Wood - SP	6.00		1
3	JORDAN, UT	THIRD WEST, UT	•	138.0	138.00	Wood - SP	3.00		1
4	KEARNS, UT	TAYLORSVILLE,	UT	138.0	138.00	Wood - SP	3.00		1
5	KEARNS, UT	WEST VALLEY, U	JT	138.0	138.00	Wood - SP	2.00		
6	LONE PEAK, UT	CAMP WILLIAMS	, UT	138.0	138.00	Steel - SP		8.00	•
7	MCCLELLAND, UT	MIDVALLEY, UT		138.0	138.00	Wood - SP	6.00		•
8	MCFADDEN, UT	BLACKHAWK, UT	-	138.0	138.00	Wood - H	11.00		,
9	MID VALLEY, UT	90TH SOUTH, UT	•	138.0	138.00	Wood - H	9.00		•
10	MID VALLEY #2, UT	COTTONWOOD,	UT	138.0	138.00	Wood - SP	3.00		•
11	MID VALLEY #1, UT	COTTONWOOD,	UT	138.0	138.00	Wood - SP	5.00		,
12	MID VALLEY, UT	TAYLORSVILLE,	UT	138.0	138.00	Wood - SP	4.00	2.00	,
13	MIDDLETON, UT	ST. GEORGE, UT		138.0	138.00	Wood - H	1.00		,
14	MOAB, UT	PINTO, UT		138.0	138.00	Wood - H	68.00		
15	NAUGHTON, WY	CANYON COMP,	WY	138.0	138.00	Wood - H	35.00		,
16	NAUGHTON, WY	PAINTER, WY		138.0	138.00	Wood - H	44.00		
17	NEBO, UT	DRY CREEK, UT		138.0	138.00	Wood - H	33.00		
18	NUCOR STEEL, UT	WHEELON, UT		138.0	138.00	Wood - H	10.00		
19	ONEIDA, ID	OVID, UT		138.0	138.00	Wood - H	23.00		
20	ONIEDA, ID	GRACE, ID		138.0	138.00	Wood - H	19.00		
21	OQUIRRH, UT	BARNEY, UT		138.0	138.00	Wood - H	5.00		
22	OQUIRRH, UT	BINGHAM CANYO	ON, UT	138.0	138.00	Wood - H	8.00		,
23	OQUIRRH, UT	TOOELE, UT		138.0	138.00	Steel - SP	23.00		
24	PAINTER, UT	RAILROAD, UT		138.0	138.00	Wood - H	7.00		
25	PARRISH #105, UT	TERMINAL, UT		138.0	138.00	Steel - SP	14.00		
26	PAROWAN, UT	WEST CEDAR, U	Т	138.0	138.00	Wood - H	21.00		
27	PARRISH, UT	TAP TO N. SALT	LAKE, U	Г 138.0	138.00	Steel - SP		8.00	
28	PARRISH, UT	TERMINAL #1, UT	Г	138.0	138.00	Steel - SP	16.00		
29	PARRISH, UT	TERMINAL #2, UT	Γ	138.0	138.00	Steel - SP		14.00	
30	RAILROAD, UT	CANYON COMP,	WY	138.0		Wood - H	17.00		
31	RED BUTTE, UT	WEST CEDAR, U	Т	138.0	138.00	Wood - H	49.00		·
32	RIVERDALE, UT	EAST LAYTON, U	IT	138.0	138.00	Steel - SP		7.00	
33	SHICK, UT	PARRISH, UT		138.0	138.00	Wood - H		10.00	
34	SILVER CREEK, UT	JORDANELLE, U	Т	138.0	138.00	Wood - SP	10.00		
35	SILVER CREEK, UT F	RAILROAD, UT		138.0	138.00	Wood - SP	72.00		•
36						TOTAL	17,272.00	656.00	30

Name of Respond	lent		This Report Is: (1) X An Or	iginal	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2020/Q4	
PacifiCorp			(2) A Res	submission	11		End of 2020/Q4	
				LINE STATISTICS (•	•		
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of of the Line, and ho an associated con 9. Designate any determined. Spec	e Lower voltage orimary structure transmission lire, date and termot the sole ow giving particular ow the expense inpany. It ansmission lire is the sole ow the expense inpany.	lines with higher volt e in column (f) and the ne or portion thereof f ms of Lease, and am ner but which the res rs (details) of such man es borne by the respon	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the company and give company.	or more transmission to other line(s) in colur condent is not the sole ar. For any transmiss or shares in the open ownership by responded for, and accounts name of Lessee, da	line structures supp mn (g) owner. If such pro sion line other than ration of, furnish a s dent in the line, nam affected. Specify w	ort lines of perty is lea a leased lir uccinct state of co-ow the ther less	e. Designate in a footnot the same voltage, reported from another compane, or portion thereof, for tement explaining the ner, basis of sharing export, co-owner, or other pent for year, and how	t the any, which
Size of		NE (Include in Colum	٠,	EXPEN	NSES, EXCEPT DE	PRECIATION	ON AND TAXES	
Conductor –	Land rights,	, and cleaning right-of			ľ			
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses	Maintenance Expenses	Rents (o)	Expenses	Line No.
795 AAC /37	U)	(K)	(1)	(m)	(n)	(-)	(p)	1
1272 AAC/91								2
1212 AAO/31								3
795 ACSR 26/7								4
4070 ACCD 45/7								5
1272 ACSR 45/7								6
795 ACSR 26/7								7
795 ACSR 26/7								8
1272 ACSR 45/7								9
								10
								11
397.5 ACSR 26/7								13
397.5 ACSR 26/7								14
								_
795 ACSR 26/7								15
795 ACSR 26/7								
795 ACSR 26/7								17
397.5 ACSR 26/7								18
336.4 ACSR 26/7								19
250 CUHD /12								20
795 ACSR 26/7								21
								22
1272 ACSR 45/7								23
1272 ACSR 45/7								24
795 ACSR 45/7								25
397.5 ACSR 26/7								26
795 ACSR 26/7								27
795 ACSR 45/7								28
795 ACSR 26/7								29
795 ACSR 26/7								30
397.5 ACSR 26/7								31
795 ACSR 26/7								32
250 CUHD /12								33
795 ACSR 26/7								34
1272 ACSR 45/7								35
	274,562,51	7 3,717,200,904	3,991,763,421	1,038,503	16,623,016	2	,217,342 19,878,	361 36

1. Re	PacifiCorp (1) X An Original (Mo, Da, Yr) A Resubmission TRANSMISSION LINE STATISTICS 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report										
3. Re 4. Ex 5. Ind (4) ur the us of the 6. Re repor pole r respe	ation costs and expenses on the port data by individual lines for clude from this page any transmiticate whether the type of support derground construction If a transme of brackets and extra lines. I line. Export in columns (f) and (g) the fitted for the line designated; containes of line on leased or partly ct to such structures are included.	all voltages if so rec mission lines for whice orting structure reponsmission line has m Minor portions of a tr total pole miles of ea versely, show in colusion owned structures in ed in the expenses r	h plant costs a ted in column ore than one t ansmission lin ch transmissio mn (g) the pol column (g). In eported for the	are included ir (e) is: (1) sing ype of support ie of a different on line. Show e miles of line i a footnote, ex	Account 121, I gle pole wood o ting structure, ir t type of constru- in column (f) the on structures the kplain the basis ed.	or steel; (2) H-1 indicate the mil uction need no e pole miles of ne cost of whice	frame wood, or eage of each ty of be distinguish fline on structuch is reported for ancy and state	rpe of constructioned from the ren res the cost of worr another line.	on by nainder hich is Report		
No.		T	Ò	ther than 0 cycle, 3 pha		Supporting	undergro report circ On Structure	(Pole miles) case of bund lines cuit miles) On Structures	Of Circuits		
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line (g)	(h)		
1	SPANISH FORK, UT	TANNER, UT		138.00	. ,	Wood - H	10.00	(9)	1		
	ST. GEORGE, UT	PURGATORY FLA	, UT	138.00	138.00	Wood - SP	10.00		2		
3	SUNRISE, UT	OQUIRRH, UT		138.00	138.00	Wood - SP		2.00	1		
4	SYRACUSE, UT	ANGEL #1, UT		138.00	138.00	Wood - SP		7.00	1		
5	SYRACUSE, UT	CLEARFIELD SOU	ΓH, UT	138.00	138.00	Steel - SP	5.00		1		
6	SYRACUSE, UT	PARRISH, UT		138.00	138.00	Steel Tower	15.00		1		
7	TAP TO ANGEL NORTH, UT	TAP TO PARRISH,	UT	138.00	138.00	Wood - H	4.00		1		
8	TAYLORSVILLE, UT	90TH SOUTH, UT		138.00	138.00	Wood - SP	6.00	2.00	1		
9	TERMINAL, UT	KENNECOTT, UT		138.00	138.00	Steel - SP	9.00		1		
10	TERMINAL, UT	MIDVALLEY #1, UT		138.00	138.00	Wood - H	7.00		1		
11	TERMINAL, UT	MIDVALLEY #2, UT		138.00	138.00	Wood - H	7.00		1		
12	TERMINAL, UT	ROWLEY, UT		138.00	138.00	Wood - H	53.00		1		
13	TERMINAL, UT	TOOELE, UT		138.00	138.00	Wood - H	24.00	6.00	1		
	TERMINAL, UT	WEST VALLEY, UT		138.00		Wood - SP	7.00		1		
15	THREEMILE KNOLL, ID	GRACE #1, ID		138.00	138.00	Wood - H	17.00		1		
16	THREEMILE KNOLL, ID	GRACE #2, ID		138.00	138.00	Wood - H	17.00		1		
17	THREEMILE KNOLL, ID	MONSANTO #1, ID		138.00	138.00	Wood - H	2.00		1		
18	THREEMILE KNOLL, ID	MONSANTO #2, ID		138.00	138.00	Steel - SP	2.00		1		
19	TIMP #1, UT	DYNAMO, UT		138.00		Steel - SP	2.00		1		
	TIMP #2, UT	DYNAMO, UT		138.00		Steel - SP		2.00	1		
	TIMP, UT	HALE, UT		138.00		Steel - SP	4.00		1		
	TIMP, UT	SPANISH FORK, U	Т	138.00		Wood - H	20.00		1		
	TIMP, UT	VINEYARD, UT		138.00		Wood - SP	2.00		1		
	TREASURETON, ID	GRACE, ID		138.00		Steel Tower	25.00		1		
	TREASURETON, ID	GRACE #2, ID		138.00		Steel Tower	0.00	25.00	1		
	TREASURETON, ID	ONEIDA, ID		138.00		Wood - H	6.00		1		
	TRI-CITY, UT	BANGERTER, UT		138.00 138.00		Wood SP	6.00 22.00		1		
	TRI-CITY, UT	SUNRISE, ID		138.00		Wood - SP Wood - H	22.00 15.00		1		
	TRI-CITY, UT VERNAL (WAPA), UT	WESTFIELD, UT NAPLES, UT		138.00		Wood - H	1.00		1		
	WEST CEDAR, UT	THREE PEAKS, UT		138.00		Wood - SP	20.00		1		
	WEST VALLEY, UT	OQUIRRH, UT		138.00		Wood - SF	9.00		1		
	WESTFIELD, UT	HALE, UT		138.00		Wood - H	13.00		1		
	WHEELON, UT	AMERICAN FALLS	ID	138.00		Wood - H	87.00		1		
	WHEELON #1, UT	TREASURETON, II		138.00		Steel Tower	29.00		1		
36						TOTAL	17,272.00	656.00	308		

Name of Respond	lent		This Report Is: (1) X An Or	iginal	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2020/Q4	
PacifiCorp			(2) A Res	submission	11	Er	End of	
				LINE STATISTICS (· · · · · · · · · · · · · · · · · · ·			
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	e Lower voltage orimary structure transmission lin or, date and term not the sole owr giving particular ow the expenses inpany. transmission lin sify whether less	lines with higher volt in column (f) and the e or portion thereof f ms of Lease, and am her but which the res is (details) of such m is borne by the respo	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the or many and give company.	ver voltage Lines and or more transmission of other line(s) in colur ondent is not the sole ar. For any transmission shares in the oper ownership by responded for, and accounts a name of Lessee, data a cost at end of year.	line structures suppornn (g) owner. If such propsion line other than a ration of, furnish a sudent in the line, name affected. Specify when the structure of the support of	ort lines of the s perty is leased for a leased line, or accinct statement e of co-owner, be thether lessor, c	ame voltage, report rom another compar portion thereof, for nt explaining the pasis of sharing exper o-owner, or other pa	the ny, which enses
	COST OF LIN	IE (Include in Colum	n (i) Land					
Size of		IE (Include in Colum and clearing right-of	• ,	EXPEN	ISES, EXCEPT DEF	PRECIATION A	ND TAXES	
Conductor – and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	_ Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
1272 ACSR 45/7		1		. ,	. ,			1
1272 ACSR 45/7		†						2
								3
250 CUHD /12								4
1272 ACSR 45/7								5
1272 ACSR 45/7								6
795 AAC /37								7
795 AAC /37								8
795 ACSR 26/7								9
1272 ACSR 45/7								10
								11
795 AAC /37								12
397.5 ACSR 26/7								13
								14
250 CUHD /12								15
1272 ACSR 45/7								16
								17
1272 ACSR 45/7								18
								19
								20
								21
								22
1272 ACSR 45/7								23
250 CUHD /12								24
250 CUHD /12								25
250 CUHD /12								26
								27
								28
1272 ACSR 45/7								29
								30
795 ACSR 26/7								31
								32
795 ACSR 26/7								33
250 CUHD /12								34
250 CUHD /12								35
	274,562,517	7 3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,3	42 19,878,86	61 36

Name of Respondent PacifiCorp This Report Is: (1) X An Original Date of Report (Mo, Da, Yr) End of 2020/Q4											
Paci	fiCorp		(2)	⊟ A I	Resubmission			11		10 01	
					MISSION LINE				<u> </u>		
kilovo 2. Tr subst 3. Ro 4. Ex 5. In (4) ur	1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder										
of the		WILLOU POLITOUS OF A	uansiii	331011	illie of a differen	it type of coi	11341	uction need no	or be distilliguis	nea nom me ren	lalituei
	eport in columns (f) and (g) the										
	ted for the line designated; con miles of line on leased or partly										
	ect to such structures are includ							·	,	•	
Lina	DESIGNATI	ON			VOLTAGE (KV	/\			LENGTH	(Pole miles)	
Line No.	DEGIGIATI	514			(Indicate where	e e		Type of	(In the undergr	case of cound lines count miles)	Number
		-			60 cycle, 3 pha			Supporting	report cir On Structure		Of Circuits
	From (a)	To (b)			Operating	Designe	d	Structure	of Line Designated	On Structures of Another Line	
1	WHEELON #2, UT	TREASURETON,	ID		(c) 138.00	(d)	18 NN	(e) Steel Tower	(f)	(g) 29.00	(h)
	WHEELON #3, UT	TREASURETON,			138.00			Wood - H	29.00	.	1
3	138kV costs and expenses										
4	Subtotal 138kV								2,225.00	209.00	152
5									4 004 0		
6 7	All 115kV Lines								1,661.00)	
	All 69kV Lines								2,911.00)	
9									,		
	All 57kV Lines								107.00)	
11	All 46kV Lines								2,514.00	1	
13	All 40KV Lines								2,514.00)	
14											
15											
16											
17 18											
19											
20											
21 22											
23											
24											
25											
26											
27 28											
29											
30											
31											
32 33											
34											
35											
36								TOTAL	17,272.00	656.00	308
									,=:=:00		

Name of Respond	lent		This Report Is: (1) X An Ori	ginal	Date of Repo (Mo, Da, Yr)		ear/Period of Report nd of 2020/Q4	
PacifiCorp			(2) A Resi	ubmission	11	End o	2020/Q4	
				LINE STATISTICS	,	·		
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage librimary structure transmission line or, date and term not the sole owngiving particulars ow the expenses npany. Transmission line sify whether lesses	nes with higher voltin column (f) and the or portion thereof f is of Lease, and ame or but which the resident of the column of t	age lines. If two or e pole miles of the or which the respo ount of rent for yea pondent operates of atters as percent of indent are accounted company and give company.	r more transmission other line(s) in colu ondent is not the sole ar. For any transmis or shares in the opeownership by responed for, and accounts	e owner. If such prossion line other than eration of, furnish a sident in the line, name affected. Specify vate and terms of leas	perty is leased from a leased line, or por auccinct statement en ne of co-owner, basis whether lessor, co-ow	another company tion thereof, for w xplaining the s of sharing exper wner, or other par	ne /, hich
Size of		E (Include in Columi and clearing right-of	٠,	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
250 CUHD /12				,	, ,		** *	1
250 CUHD /12	24 220 067	400 460 400	456 902 090	200 222	4 400 550	400 447	4 500 007	2
-	34,339,967 34,339,967	422,462,122 422,462,122	456,802,089 456,802,089	286,222 286,222	1,180,558 1,180,558	102,117 102,117	1,568,897 1,568,897	-
	01,000,007	122,102,122	100,002,000	200,222	1,100,000	102,117	1,000,007	5
	5,458,533	229,042,194	234,500,727	19,548	2,350,880	334,480	2,704,908	6 7
	8,445,269	322,104,897	330,550,166	319,279	5,492,945	250,289	6,062,513	-
	141,468	13,032,950	13,174,418	3,279	75,599	4,169	83,047	
	11,735,155	293,392,043	305,127,198	183,023	1,502,417	30,653	1,716,093	11
								13 14
								15
								16
								17
								18
								19 20
								21
								22
								23
								24 25
								26
								27
								28
								29 30
								31
								32
								33
								34 35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,342	19,878,861	36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2020/Q4			
FOOTNOTE DATA						

Schedule Page: 422 Line No.: 1 Column: a

Certain transmission lines reported on pages 422-423 are part of exchange agreements with various third parties. For further discussion, see also page 328-330, Transmission of electricity for others in this Form No. 1.

Schedule Page: 422 Line No.: 3 Column: a

The Alvey - Dixonville 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"), each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 4 Column: a

The Broadview - Colstrip A 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 5 Column: a

The Broadview - Colstrip B 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 6 Column: a

The Broadview - Townsend A 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 7 Column: a

The Broadview - Townsend B 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 9 Column: a

The Colstrip 4 - Colstrip 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 10 Column: a

The Dixonville - Meridian 500kV line is jointly owned by PacifiCorp and BPA, each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 11 Column: a

The Hemingway - Summer Lake 500kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.0% and 22.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 15 Column: a

The Midpoint - Hemingway 500kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 63.0% and 37.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 21 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422 Line No.: 22 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422 Line No.: 31 Column: a

The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 32 Column: a

The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #2 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.1 Line No.: 9 Column: a

The Goshen - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 81.7% and 18.3%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.1 Line No.: 14 Column: a

The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 70.8% and 29.2%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.1 Line No.: 15 Column: a

The Jim Bridger - Borah 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #1	70.8%	29.2%
Populus - Borah #1	70.8%	29.2%

Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.1 Line No.: 16 Column: a

The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #2	70.8%	29.2%
Populus - Kinport	70.8%	29.2%

Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 422.1 Line No.: 17 Column: a

The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 26.8% and 73.2%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.2 Line No.: 11 Column: a

A 1.5 mile segment of the Casper - Dave Johnston 230kV line is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 43.75% and 56.25%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.2 Line No.: 11 Column: i

1557.4 ACSS/TW 45/7

Schedule Page: 422.2 Line No.: 16 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.2 Line No.: 17 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.2 Line No.: 25 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.2 Line No.: 26 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.2 Line No.: 30 Column: a

Complete name is Gonder (NV Energy), Utah-Nevada State Line

Schedule Page: 422.2 Line No.: 33 Column: a

The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 59.2% and 40.8%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.3 Line No.: 2 Column: b

Complete name is Robertson Creek Metering Station, WY.

Schedule Page: 422.3 Line No.: 7 Column: i

1158.4 ACSS/TW 25/7

Schedule Page: 422.4 Line No.: 12 Column: a

The Antelope - Goshen 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.1% and 21.9%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.4 Line No.: 13 Column: a

The Big Grassy - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power company with an undivided interest of 62.2% and 37.8%, respectively. Plant costs and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.4 Line No.: 16 Column: i

1557.4 ACSR/TW 36/7

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Repor
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		
Schedule Page: 422.4 Line No.: 18	Column: a		
The Goshen - Jefferson 161kV l			
with an undivided interest of			and operations an
maintenance costs reported for	this line represents Pacifi	Corp's share.	
Schedule Page: 422.5 Line No.: 1	Column: a		
The Antelope - Scoville #1 138		PacifiCorp and	Idaho Power
Company with an undivided inte			
operations and maintenance cos	ts reported for this line re	presents Pacif:	iCorp's share.
Sahadula Dagar 422 F Lina No. 2	Columnia		
Schedule Page: 422.5 Line No.: 2 The Antelope - Scoville #2 138		PacifiCorn and	Idaho Power
Company with an undivided inte			
operations and maintenance cos			
	Column: i		
1557.4 ACSR/TW 36/7			
Schodulo Bogo: 422 F Lino No : 7	Columni		
<u> </u>	Column: i		
Schedule Page: 422.5	Column: i		
L557.4 ACSR/TW 36/7			
Schedule Page: 422.5 Line No.: 30 The Central #2 - Saint George	Column: a 138kV line is jointly owned		
Schedule Page: 422.5 Line No.: 30 The Central #2 - Saint George Associated Municipal Power Sys	Column: a 138kV line is jointly owned tems with an undivided inter	est of 43.26% a	and 56.74%,
Schedule Page: 422.5 Line No.: 30 The Central #2 - Saint George Associated Municipal Power Systemspectively. Plant cost and o	Column: a 138kV line is jointly owned tems with an undivided interperations and maintenance co	est of 43.26% a	and 56.74%,
Schedule Page: 422.5 Line No.: 30 The Central #2 - Saint George Associated Municipal Power Systemspectively. Plant cost and open	Column: a 138kV line is jointly owned tems with an undivided interperations and maintenance co	est of 43.26% a	and 56.74%,
Schedule Page: 422.5 Line No.: 30 The Central #2 - Saint George Associated Municipal Power Systemspectively. Plant cost and operations of the presents PacifiCorp's share.	Column: a 138kV line is jointly owned tems with an undivided interperations and maintenance co	est of 43.26% a	and 56.74%,
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Schedule Page: 422.5 Line No.: 30 The Central #2 - Saint George Associated Municipal Power System Sepectively. Plant cost and operation of the Central #3 - Saint George Associated Municipal Power System Central #3 - Saint George Associated Municipal Power System Spectively. Plant cost and operations in the Central #3 - Saint George Associated Municipal Power System Spectively. Plant cost and operations in the Central #3 - Saint George Associated Municipal Power System Spectively. Plant cost and operations in the Central #3 - Saint George Associated Municipal Power System Spectively. Plant cost and operations in the Central #3 - Saint George Municipal Power System Spectively. Plant cost and operations in the Central #3 - Saint George Municipal Power System Spectively. Plant cost and operations in the Central #42 - Saint George Municipal Power System Spectively.	Column: a 138kV line is jointly owned tems with an undivided interperations and maintenance co Column: a 138kV line is jointly owned tems with an undivided inter	est of 43.26% asts reported for by PacifiCorp ast of 43.26% as	and 56.74%, or this line and Utah and 56.74%,
Schedule Page: 422.5 Line No.: 30 The Central #2 - Saint George Associated Municipal Power System System System Sepresents Pacificorp's share. Schedule Page: 422.5 Line No.: 31 The Central #3 - Saint George Associated Municipal Power System Spectively. Plant cost and operations of the System Systems	Column: a 138kV line is jointly owned tems with an undivided interperations and maintenance co Column: a 138kV line is jointly owned tems with an undivided inter	est of 43.26% asts reported for by PacifiCorp ast of 43.26% as	and 56.74%, or this line and Utah and 56.74%,
Schedule Page: 422.5 Line No.: 30 The Central #2 - Saint George Associated Municipal Power System System System Services and System Sys	Column: a 138kV line is jointly owned tems with an undivided interperations and maintenance co Column: a 138kV line is jointly owned tems with an undivided interperations and maintenance co	est of 43.26% asts reported for by PacifiCorp ast of 43.26% as	and 56.74%, or this line and Utah and 56.74%,
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Schedule Page: 422.5 Line No.: 30 The Central #2 - Saint George Associated Municipal Power Systemspectively. Plant cost and operpresents PacifiCorp's share. Schedule Page: 422.5 Line No.: 31 The Central #3 - Saint George Associated Municipal Power Systemspectively. Plant cost and operpresents PacifiCorp's share. Schedule Page: 422.5 Line No.: 33 Complete name is Burraston Pone	Column: a 138kV line is jointly owned tems with an undivided interperations and maintenance co Column: a 138kV line is jointly owned tems with an undivided interperations and maintenance co Column: b	est of 43.26% asts reported for by PacifiCorp ast of 43.26% as	and 56.74%, or this line and Utah and 56.74%,
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Schedule Page: 422.5 Line No.: 30 The Central #2 - Saint George Associated Municipal Power System System System Services and Services Pacificorp's share. Schedule Page: 422.5 Line No.: 31 The Central #3 - Saint George Associated Municipal Power System System Services Pacificorp's share. Schedule Page: 422.5 Line No.: 33 The Central #3 - Saint George Associated Municipal Power System Services Pacificorp's share. Schedule Page: 422.5 Line No.: 33 The Central #3 - Saint George Associated Municipal Power System Services Pacificorp's Share. Schedule Page: 422.5 Line No.: 33 The Central #3 - Saint George Associated Municipal Power System Services Pacificorp's Share. Schedule Page: 422.5 Line No.: 33 The Central #3 - Saint George Associated Municipal Power System Services Page: 422.5 Line No.: 34 The Central #3 - Saint George Associated Municipal Power System Services Page: 422.5 Line No.: 34 The Central #3 - Saint George Associated Municipal Power System Services Page: 422.5 Line No.: 34 The Central #3 - Saint George Associated Municipal Power System Services Page: 422.5 Line No.: 34 The Central #3 - Saint George Associated Municipal Power System Services Page: 422.5 Line No.: 34 The Central #3 - Saint George Associated Municipal Power System Services Page: 422.5 Line No.: 34 The Central #3 - Saint George Associated Municipal Power System Services Page: 422.5 Line No.: 34 The Central #3 - Saint George Page: 422.5 Line No.: 34 The Central #3 - Saint George Page: 422.5 Line No.: 34 The Central #3 - Saint George Page: 422.5 Line No.: 34 The Central #3 - Saint George Page: 422.5 Line No.: 34 The Central #3 - Saint George Page: 422.5 Line No.: 34 The Central #3 - Saint George Page: 422.5 Line No.: 34 The Central #3 - Saint George Page: 422.5 Line No.: 34 The Central #3 - Saint George Page: 422.5 Line No.: 34 The Central #3 - Saint George Page: 422.5 Line No.: 34 The Central #3 - Saint George Page: 422.5 Line No.: 34 The Central #4 - Saint George Page: 422.5 Line No.: 34 The Central #4 - Saint George Page: 422.5 Line	Column: a 138kV line is jointly owned tems with an undivided interperations and maintenance co Column: a 138kV line is jointly owned tems with an undivided interperations and maintenance co Column: b ds Metering, UT Column: i	est of 43.26% asts reported for by PacifiCorp ast of 43.26% as	and 56.74%, or this line and Utah and 56.74%,
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Schedule Page: 422.5 Line No.: 30 The Central #2 - Saint George Associated Municipal Power System System Sepectively. Plant cost and operesents PacifiCorp's share. Schedule Page: 422.5 Line No.: 31 The Central #3 - Saint George Associated Municipal Power System Sepectively. Plant cost and operesents PacifiCorp's share. Schedule Page: 422.5 Line No.: 33 Complete name is Burraston Ponceschedule Page: 422.6 Line No.: 16 Schedule Page: 422.6 Line No.: 16 Schedule Page: 422.6 Line No.: 21	Column: a 138kV line is jointly owned tems with an undivided interperations and maintenance co Column: a 138kV line is jointly owned tems with an undivided interperations and maintenance co Column: b ds Metering, UT Column: i	est of 43.26% asts reported for by PacifiCorp ast of 43.26% as	and 56.74%, or this line and Utah and 56.74%,
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Schedule Page: 422.5 Line No.: 30 The Central #2 - Saint George Associated Municipal Power System System System Served Page: 422.5 Line No.: 31 The Central #3 - Saint George Associated Municipal Power System System System Served Page: 422.5 Line No.: 31 The Central #3 - Saint George Associated Municipal Power System	Column: a 138kV line is jointly owned tems with an undivided interperations and maintenance co Column: a 138kV line is jointly owned tems with an undivided interperations and maintenance co Column: b ds Metering, UT Column: i	est of 43.26% asts reported for by PacifiCorp ast of 43.26% as	and 56.74%, or this line and Utah and 56.74%,

1557.4 ACSR/TW 36/7

Schedule Page: 422.7 1557.4 ACSR/TW 36/7 Line No.: 10 Column: i

Column: i

Schedule Page: 422.7 1557.4 ACSR/TW 36/7 Line No.: 12 Column: i

FERC FORM NO. 1 (ED. 12-87) Page 450.4

Name of Respondent This Report is: Date of Report Year/Period of Report (1) X An Original (Mo, Da, Yr) A Resubmission **PacifiCorp** 11 2020/Q4 FOOTNOTE DATA Column: b Schedule Page: 422.7 Line No.: 22 Complete name is Bingham Canyon (KCC), UT Schedule Page: 422.7 Line No.: 22 Column: i 1557.4 ACSR/TW 36/7 Schedule Page: 422.8 Line No.: 3 Column: i 1557.4 ACSR/TW 36/7 Schedule Page: 422.8 Line No.: 11 Column: i 1557.4 ACSR/TW 36/7 Schedule Page: 422.8 Line No.: 14 Column: i 1557.4 ACSR/TW 36/7 Schedule Page: 422.8 Line No.: 17 Column: i 1557.4 ACSR/TW 36/7 Line No.: 19 Schedule Page: 422.8 Column: i 1557.4 ACSR/TW 36/7 Schedule Page: 422.8 Line No.: 20 Column: i 1557.4 ACSR/TW 36/7 Schedule Page: 422.8 Line No.: 21 Column: i 1557.4 ACSR/TW 36/7 Schedule Page: 422.8 Line No.: 22 Column: i 1557.4 ACSR/TW 36/7 Schedule Page: 422.8 Line No.: 27 Column: i 1557.4 ACSR/TW 36/7 Schedule Page: 422.8 Line No.: 28 Column: i 1557.4 ACSR/TW 36/7 Schedule Page: 422.8 Column: i Line No.: 30 1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 32 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 34 Column: a

The Wheelon - American Falls 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 96.4% and 3.6%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

	e of Respondent		This Rep (1) [X]	ort Is: An Original		Date of Report Year/Period (Mo, Da, Yr)			
Paci	fiCorp			A Resubmissio	Resubmission / /			End of2	2020/Q4
		TR	RANSMIS	SSION LINES A	DDED DURI	NG YEAR	4		
1. R	eport below the information	called for concerning	ng Tṛan	smission lines	added or a	altered du	ring the year. It	is not necessa	ry to report
	or revisions of lines.								
	rovide separate subheading			-					
costs	s of competed construction a	•	able for			. ,	-		
Line		SIGNATION		Line Length			TRUCTURE Average	1	R STRUCTURI
No.	From	То		in Miles	Тур	e	Average Number per Miles	Present	Ultimate
	(a)	(b)		(c)	(d)		(e)	(f)	(g)
1	AEOLUS, WY	ANTICLINE, WY		138.00	Steel Tower		4.0	0 1	1
	ANTICLINE, WY	JIM BRIDGER, WY			Steel - H		15.0	0 1	1
	AEOLUS, WY	FREEZEOUT, WY			Steel - H		8.0	0 1	1
	AEOLUS, WY	SHIRLEY BASIN #1			Steel - H		8.0	0 1	1
	AEOLUS, WY	SHIRLEY BASIN #2	, WY		Steel - H		8.0	0 1	1
	CORRAL, OR	OCHOCO #2, OR			Wood - H		8.0	0 1	1
	FRIEND, OR	OCHOCO, OR			Steel - SP		16.0	0 2	2
	POMONA, WA	VANTAGE, WA			Wood - H		5.0		1
	GOSHEN, ID	AMMON, ID			Wood - SP		18.0		1
	VERNAL (WAPA), UT	NAPLES, UT		1.00	Wood - SP		7.0	0 1	1
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	Respondent		This Re	eport Is: ≺∣An Original		Date of Report (Mo, Da, Yr)	t	Year/Period of Report	
PacifiCor	тр		(2)	A Resubmission		11		End of2020/Q4	
t- D);-, -tf \ \	lay and Danda and	
		er, ii estimated am ppropriate footnote					rignis-oi-vi	/ay, and Roads and	
	•	s from operating vo	oltage, indicat	te such fact by	footnote; also	where line is o	ther than 6	60 cycle, 3 phase, ind	icate
such othe	er characteristic.								
	CONDUCT		Voltage			LINE CO			Line
Size (h)	Specification (i)	Configuration and Spacing (i)	KV (Operating) (k)	Land and Land Rights (I)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Co (o)	osts (p)	No.
3-1272	ACSR	Horiz. 30'	500	1,013,577	133,834,31	` '	(0)	268,682,205	1
3-1272	ACSR	Horiz. 27'	345	964,043	7,072,03			15,108,115	
1272	ACSR	Horiz. 20'	230	1,199,337	12,396,86			25,993,069	
1158.4	ACSS	Horiz. 20'	230	78,476	12,046,63			24,171,742	
1158.4	ACSS	Horiz. 20'	230	250,351	11,957,44			24,165,231	5
1557.4	ACSR	Vertical 18'	230	1,445,677	494,99	_		7,269,134	
1557.4	ACSR	Vertical 18'	230	1,440,077	3,495,27			5,490,232	
1272	ACSR	Horiz. 20'	230	1,512,263	1,689,11			5,813,539	
1557.4	ACSR	Vertical 10'	161	120,558	9,744,31			19,609,186	
	ACSR								
1557.4	ACSR	Vertical 10'	138	318,045	629,39	629,391		1,576,827	10
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	1					1			40
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	+				1	+			42
	+					+			43
				6,902,327	193,360,37	197,616,583		397,879,280	44
				6,902,327	193,360,37	0 197,616,583		397,879,280	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 424 Line No.: 1 Column: o

Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 2 Column: o

Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 3 Column: o

Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 4 Column: o

Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 5 Column: o

Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 6 Column: o

Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 7 Column: b

Includes the line designations in Oregon for Friend - Ochoco #1 and Friend - Ochoco #2.

Schedule Page: 424 Line No.: 7 Column: o

Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 8 Column: o

Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 9 Column: o

Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 10 Column: o

Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Name of Respondent		This Report Is	S: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Paci	fiCorp	` '	esubmission	/ /	End of2	2020/Q4	
		` ' 🗀	SUBSTATIONS				
2. S 3. S unc 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street railway /a except tho tations must of each subs	y customer should no ose serving customers be shown. tation, designating wh	t be listed below. s with energy for resale	, may be grouped	hether	
ine					VOLTAGE (In M	Va)	
No.	Name and Location of Substation		Character of Sub	station Primar	y Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
1	CALIFORNIA						
2	BELMONT		DISTRIBUTION-UNAT	TEN 6	9.00 12.47	,	
3	BIG SPRINGS		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
4	CASTELLA		DISTRIBUTION-UNAT	TEN 6	9.00 2.40		
	CLEAR LAKE		DISTRIBUTION-UNAT	TEN 6	9.00 12.47	,	
	DOG CREEK		DISTRIBUTION-UNAT	TEN 6	9.00 2.40		
7	DORRIS		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
	FORT JONES		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
	GASQUET		DISTRIBUTION-UNAT	TEN 11	5.00 12.47		
10	GREENHORN		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
11	HAMBURG		DISTRIBUTION-UNAT	TEN 6	9.00 2.40		
	HAPPY CAMP		DISTRIBUTION-UNAT		9.00 12.47		
	HORNBROOK		DISTRIBUTION-UNAT		9.00 12.47		
14	INTERNATIONAL PAPER		DISTRIBUTION-UNAT	TEN 6	9.00 2.40		
	LAKE EARL		DISTRIBUTION-UNAT		9.00 12.47		
	LITTLE SHASTA		DISTRIBUTION-UNAT	TEN 6	9.00 7.20	2.40	
	LUCERNE		DISTRIBUTION-UNAT	TEN 11	5.00 12.47		
	MACDOEL		DISTRIBUTION-UNAT		9.00 20.80		
	MCCLOUD		DISTRIBUTION-UNAT		9.00 12.47		
20	MILLER REDWOOD		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
21	MONTAGUE		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
22	MORRISON CREEK		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
23	MOUNT SHASTA		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
24	NEWELL		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
25	NORTH DUNSMUIR		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
26	NORTHCREST		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
27	NUTGLADE		DISTRIBUTION-UNAT	TEN 6	9.00 2.40		
28	PATRICKS CREEK		DISTRIBUTION-UNAT	TEN 11	5.00 7.20		
29	PEREZ		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
30	REDWOOD		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
31	SCOTT BAR		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
32	SEIAD		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
33	SHASTINA		DISTRIBUTION-UNAT	TEN 6	9.00 20.80		
34	SHOTGUN CREEK		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
35	SMITH RIVER		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
36	SNOW BRUSH		DISTRIBUTION-UNAT	TEN 6	9.00 7.20		
37	SOUTH DUNSMUIR		DISTRIBUTION-UNAT		9.00 4.16		
38	TULELAKE		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		
39	TUNNEL		DISTRIBUTION-UNAT	TEN 6	9.00 12.47	2.40	
40	WALKER BRYAN		DISTRIBUTION-UNAT	TEN 6	9.00 12.47		

Name of Respondent		This (1)	Rep	ort	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp				ΑF	Resubmission	(IVIO, Da, 1	')	End	d of2020/Q4	-
					STATIONS (Continued)					
5. Show in columns (I), increasing capacity.					•					
6. Designate substation reason of sole ownership										
period of lease, and ann										
of co-owner or other part										
affected in respondent's	books of account. S	Specify in e	ach	n ca	ase whether lessor, co	o-owner, or oth	er party is	an ass	ociated company	y.
	Number of	Numbe	r of		CONVERS		IC AND CD	CIAL F	OLUDMENT	T
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	е		Type of Equ	ION APPARATU	Number of		Total Capacity	Line No.
	In Service	Transforr	ner	S		ipinient		or Offics	(In MVa)	110.
(f)	(g)	(h)			(i)		(j)		(k)	+
25	1									
6	1									+ ;
1	3									-
6	4									+ ;
	1									(
7	3									+
6	1									1
9	1									,
12	1									10
1	1									1
7	3									1:
4	3									13
9	3									14
12	1									1:
2	3									10
9	1									1
37	2									18
6	1									19
4	3									2
6	1				_					2
29	5									2
12	1									24
6	6									2
20	4									20
1	3									2
1	1									28
1	3									29
9	3									30
2	3									3
2	3									32
18	3									3
1	1									34
6	3									3
1	3									30
2	3									3
20	1									39
6	6									40
9	3									4
					1		L		<u> </u>	

Name of Respondent		This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Paci	fiCorp	(2)	A Resubmission	(NO, Da, 11)	End of	20	020/Q4
		()	SUBSTATIONS				
2. S 3. S unc 1. In	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M' tional character, but the number of such subsendicate in column (b) the functional character inded or unattended. At the end of the page, so mn (f).	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be gro	nd wh	ether
ine					VOLTAGE	(In MV	/a)
٧o.	Name and Location of Substation		Character of Sub	Primary	Secon	dary	Tertiary
	(a)		(b)	(c)	(d)		(e)
1	YUBA		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
2	YUROK		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
3	Total (Number of substations - 41)			296	7.00	53.46	4.80
4							
	ALTURAS		T/D-UNATTENDED		5.00	69.00	12.47
	WEED		T/D-UNATTENDED		5.00	69.00	
7	1		T/D-UNATTENDED		5.00	69.00	12.47
8	- /			34	5.00 2	207.00	24.94
9							
	COPCO #2 230		TRANSMISSION-ATT			15.00	12.47
11			TRANSMISSION-ATT		5.00	69.00	12.47
	AGER		TRANSMISSION-UNA		5.00	69.00	12.47
	CRAG VIEW		TRANSMISSION-UNA		5.00	69.00	12.47
	DEL NORTE		TRANSMISSION-UNA		5.00	69.00	13.20
	Total (Number of substations - 5)			690	0.00	391.00	63.08
16							
	IDAHO						
	ASHTON		DISTRIBUTION-ATTE		3.00	12.47	2.40
	TANNER		DISTRIBUTION-ATTE		3.00	12.47	
	ALEXANDER		DISTRIBUTION-UNAT		3.00	12.47	
	AMMON		DISTRIBUTION-UNAT		1.00	13.20	10.1=
	AMPS		DISTRIBUTION-UNAT		0.00	69.00	12.47
	ANDERSON		DISTRIBUTION-UNAT		0.00	12.47	
	ARCO		DISTRIBUTION-UNAT		9.00	12.47	
	ARIMO		DISTRIBUTION-UNAT		3.00	12.47	
	BANCROFT		DISTRIBUTION-UNAT		3.00	12.47	
	BELSON		DISTRIBUTION-UNAT		0.00	12.47	
	BERENICE		DISTRIBUTION-UNAT		0.00	12.47	
	CANYON CREEK		DISTRIBUTION-UNAT		0.00	12.47	
	CANYON CREEK CHESTERFIELD		DISTRIBUTION-UNAT		9.00 6.00	24.90 12.47	
	CINDER BUTTE		DISTRIBUTION-UNAT		1.00	12.47	
	CLEMENTS		DISTRIBUTION-UNAT		9.00	12.47	
	CLIFTON		DISTRIBUTION-UNAT		3.00	12.47	
	COVE		DISTRIBUTION-UNAT		5.00	12.47	
	DOWNEY		DISTRIBUTION-UNAT		5.00	12.47	
	DUBOIS		DISTRIBUTION-UNAT		9.00	12.47	
	EASTMONT		DISTRIBUTION-UNAT		9.00	12.47	
	EGIN		DISTRIBUTION-UNAT		9.00	12.47	
	EIGHT MILE		DISTRIBUTION-UNAT		5.00	12.47	
_							

Name of Respondent		This Re	eport I	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp			A R	esubmission	(WO, Da, 1	')	End of 2020/Q4		
				TATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann of co-owner or other par	s or major items of eq p by the respondent. ual rent. For any sub	quipment lea For any sul station or e	ased bstati quipn	from others, jointly ow on or equipment oper nent operated other th	vned with othe ated under lea nan by reason	ers, or oper ase, give n of sole ow	ated ot ame of nership	herwise than by lessor, date and o or lease, give n	I name
affected in respondent's	books of account. Sp	pecify in ea	ch ca	se whether lessor, co	-owner, or oth	er party is	an asso	ociated company	y.
Capacity of Substation	Number of	Number o	of	CONVERSION	ON APPARATU	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforme	ers	Type of Equi		Number o		Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
4	3								1
4	3								2
337	100								3
									4
35	4								5 6
75 95	2								7
205	8								8
									9
500	2								10
51	4								11
5	3								12
19	3								13
150	2								14
725	14								15
									16
15	2								17 18
15	2								19
4	1								20
44	2								21
75	1								22
20	1								23
6	1								24
7	1								25
4	1								26
14	1								27
10	1								28 29
20	1								30
5	1								31
30	1								32
13	1								33
11	1								34
6	1								35
5	1								36
12	1								37
14	1								38
14	1					1			39 40
4	1								40
								ļ	ļ

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacit	iCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 20	020/Q4	
		SUBSTATIONS				
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	ning substations of the responden street railway customer should no Va except those serving customers tations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	ether	
Line				VOLTAGE (In MV	/a)	
No.	Name and Location of Substation	Character of Sub	station Primary	Secondary	Tertiary	
1	(a) FRANKLIN	(b) DISTRIBUTION-UNAT	(C)	(d) 3.00 69.00	(e) 13.80	
2	GEORGETOWN	DISTRIBUTION-UNAT		0.00 69.00	13.00	
3	GRACE CITY	DISTRIBUTION-UNAT		5.00 12.47		
4	HAMER	DISTRIBUTION-UNAT		0.00 12.47		
	HAYES	DISTRIBUTION-UNAT		0.00 12.47		
6	HENRY	DISTRIBUTION-UNAT		5.00 7.20		
7	HOLBROOK	DISTRIBUTION-UNAT		0.00 12.47		
8	HOOPES	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
9	HORSLEY	DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
10	IDAHO FALLS	DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
11	INDIAN CREEK	DISTRIBUTION-UNAT	TEN 69	7.20		
12	JEFFCO	DISTRIBUTION-UNAT	TEN 69	9.00 24.90		
13	KETTLE	DISTRIBUTION-UNAT	TEN 69	0.00 24.90		
14	LAVA	DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
15	LUND	DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
16	MCCAMMON	DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
	MENAN	DISTRIBUTION-UNAT		0.00 12.47		
	MERRILL	DISTRIBUTION-UNAT		0.00 12.47		
	MILLER	DISTRIBUTION-UNAT		0.00 12.47		
	MONTPELIER			0.00 12.47		
		DISTRIBUTION UNAT				
	MOODY	DISTRIBUTION-UNAT		9.00 24.90		
	MUD LAKE	DISTRIBUTION-UNAT		0.00 12.47		
	NEWDALE	DISTRIBUTION-UNAT		0.00 12.47		
	OSGOOD	DISTRIBUTION-UNAT		0.00 12.47		
25	PRESTON	DISTRIBUTION-UNAT		5.00 12.47		
26	RAYMOND	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
	RENO	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
28	REXBURG	DISTRIBUTION-UNAT	TEN 161	.00 69.00		
29	ROBERTS	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
30	RUBY	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
31	SAND CREEK	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
32	SANDUNE	DISTRIBUTION-UNAT	TEN 69	9.00 24.90		
33	SHELLEY	DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
34	SMITH	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
	SOUTH FORK	DISTRIBUTION-UNAT		0.00 12.47		
	SPUD	DISTRIBUTION-UNAT		3.00 12.47		
	ST. CHARLES	DISTRIBUTION-UNAT		0.00 12.47		
-	SUGAR CITY	DISTRIBUTION-UNAT		0.00 12.47		
	SUNNYDELL	DISTRIBUTION-UNAT		9.00 12.47 9.00 12.47		
	TARGHEE	DISTRIBUTION-UNAT		6.00 12.47 6.00 12.47		
40	TA WILL	DISTRIBUTION-UNAT	40	12.47		

Name of Respondent		This I	Rep	ort	ls: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Repor	
PacifiCorp				ΑR	tesubmission	/ /	1)	End of 2020/Q4		
		•			STATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and annof co-owner or other part	s or major items of e p by the respondent. ual rent. For any su	equipment I For any s bstation or	eas ubs	sed stati uipr	from others, jointly ov ion or equipment oper ment operated other t	wned with other ated under le han by reasor	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and or lease, give r	d name
affected in respondent's										
Capacity of Substation	Number of Transformers	Number Spare				ON APPARATI	JS AND SPE	ECIAL E		Line
(In Service) (In MVa) (f)	In Service (g)	Transforn (h)		8	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa) (k)	No.
75	1	(11)			(1)		U/		(1.)	
6	1									
14	1									
14	1									
9	1									
1	1									
6	1									_
9	1									
4	1									1
3	1									1
22	1									1:
14	1									1
6	1									1
5	1									1
3	1									1
10	1									1
20	1									1
5	1									1
11	1									2
14	1									2
14	1									2
20	1									2
20	1									2
12	1									2
20	1									2
32	2									2
8	1									2
7	1									3
40	2									3
30	1									3
20	1									3
20	1									3
14	1									3
8	1									3
5	1									3
12	1									3
13	1									4
4	'									•
					1				<u> </u>	1

lame of Respondent		This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Paci	fiCorp	(2)	A Resubmission	(WO, Da, 11)	End of	2020/Q4	
			SUBSTATIONS	<u> </u>	 		
2. S 3. S unc 1. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be grouped	hether	
ine	N		0, , , , ,		VOLTAGE (In M	IVa)	
No.	Name and Location of Substation		Character of Sub	Primary	Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
1	THORNTON		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	,	
2	TREASURETON		DISTRIBUTION-UNAT	TEN 230	0.00 138.00	13.80	
3	UCON		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
4	WATKINS		DISTRIBUTION-UNAT	TEN 69	9.00 24.90		
5	WEBSTER		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	,	
6	WESTON		DISTRIBUTION-UNAT	TEN 46	6.00 12.47	,	
7	WESTWOOD		DISTRIBUTION-UNAT	TEN 16	1.00 13.20)	
8	WINSPER		DISTRIBUTION-UNAT	TEN 69	9.00 24.90)	
9	Total (Number of substations - 71)			5152	2.00 1258.42	42.47	
10							
11	GOSHEN		T/D-UNATTENDED	345	5.00 161.00	13.80	
12	MALAD		T/D-UNATTENDED	138	3.00 69.00	6.60	
13	RIGBY		T/D-UNATTENDED	16	1.00 69.00	13.80	
14	SAINT ANTHONY		T/D-UNATTENDED	69	9.00 46.00	2.40	
15	Total (Number of substations - 4)			71:	3.00 345.00	36.60	
16							
17	GRACE		TRANSMISSION-ATT	ENDE 16	1.00 138.00	12.47	
18	ANTELOPE		TRANSMISSION-UNA	TTEN 230	0.00 161.00	13.80	
19	BIG GRASSY		TRANSMISSION-UNA	TTEN 16	1.00 69.00	12.47	
20	BONNEVILLE		TRANSMISSION-UNA	TTEN 16	1.00 69.00	6.60	
21	CONDA		TRANSMISSION-UNA	TTEN 138	3.00 46.00	12.47	
22	FISH CREEK		TRANSMISSION-UNA	TTEN 16	1.00 46.00	6.60	
23	JEFFERSON		TRANSMISSION-UNA	TTEN 16	1.00 69.00	6.60	
24	MIDPOINT		TRANSMISSION-UNA	TTEN 500	0.00 345.00	34.50	
25	OVID		TRANSMISSION-UNA	TTEN 138	3.00 69.00		
26	SCOVILLE		TRANSMISSION-UNA	TTEN 138	3.00 69.00	13.80	
27	SUGARMILL		TRANSMISSION-UNA	TTEN 16	1.00 69.00	12.47	
28	THREEMILE KNOLL		TRANSMISSION-UNA	TTEN 34	5.00 138.00	13.20	
29	Total (Number of substations - 12)			245	5.00 1288.00	144.98	
30							
31	MONTANA						
32	COLSTRIP		TRANSMISSION-ATT	ENDE 500	0.00 230.00		
33	BROADVIEW		TRANSMISSION-UNA	TTEN 500	0.00 230.00)	
34	YELLOWTAIL		TRANSMISSION-UNA	TTEN 230	0.00 161.00	13.20	
35	Total (Number of substations - 3)			1230	0.00 621.00	13.20	
36	·						
37	OREGON						
38	WESTSIDE		DISTRIBUTION-ATTE	NDE 69	9.00 12.47	,	
39	26TH STREET		DISTRIBUTION-UNAT	TEN 20	0.80 4.16	3	
	35TH STREET		DISTRIBUTION-UNAT	TEN 20	0.80 2.40		
							

Name of Respondent		This Repo		: riginal	Date of Re	port		ar/Period of Repor	
PacifiCorp				submission	(Mo, Da, Y / /	1)	End	of 2020/Q4	-
				ATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substations reason of sole ownership period of lease, and annulated of co-owner or other part.	s or major items of eq o by the respondent. ual rent. For any sub ty, explain basis of sh	juipment leas For any subs station or equ aring expens	ed fr tatio iipm es o	rom others, jointly ow on or equipment oper ent operated other the r other accounting be	rned with other ated under lean nan by reason etween the pa	ers, or oper ase, give na of sole ow rties, and s	ated ot ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
affected in respondent's	books of account. Sp	pecity in each	cas	e whether lessor, co-	-owner, or oth	er party is	an asso	ociated compan	y.
On a situat Out station	Number of	Number of		CONVERSION	ON APPARATU	IS AND SPE	CIAL FO	OLIIPMENT	I
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	-	Type of Equip		Number o		Total Capacity	Line No.
(f)	(g)	(h)		(i)		(j)	. 0	(In MVa) (k)	
7	1	()		(')		U/		(11)	1
534	2								2
7	1								3
14	1								4
20	1								5
4	1								6
30	1								7
22	1								8
1565	76								9
2.42									10
948	5		4						11 12
39	4		1						13
228 33	2		2						14
1248	15		3						15
1240	13								16
217	2								17
419	3								18
67	1								19
67	1								20
67	1								21
25	3								22
133	2								23
1500	3		1						24
105	2								25
67	1								26
267	4								27
775	2								28
3709	25		1						29 30
									31
68	2								32
32	2								33
100	1								34
200	5								35
									36
									37
22	9								38
5	1								39
15	3								40
	<u>'</u>								•
FERC FORM NO. 1 (ED. 12	-96)		Pa	ige 427.3					

Name of Respondent			Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Paci	fiCorp	(2)	A Resubmission	/ /	End of 2	020/Q4	
			SUBSTATIONS	<u> </u>	 		
2. S 3. S unc 1. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether	
ine					VOLTAGE (In M	Va)	
No.	Name and Location of Substation		Character of Sub	estation Primary	Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
1	AGNESS AVE		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
2	ALBINA		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
3	ALCAN		DISTRIBUTION-UNAT	TEN 20).80 12.47		
4	ALDERWOOD		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
5	ARLINGTON		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
	ASHLAND		DISTRIBUTION-UNAT		5.00 12.47		
	ATHENA		DISTRIBUTION-UNAT		9.00 12.47		
	BANDON TIE		DISTRIBUTION-UNAT	-	0.80 12.47		
	BEACON		DISTRIBUTION-UNAT		9.00 12.47		
	BEALL LANE		DISTRIBUTION-UNAT	-	5.00 12.47		
	BEATTY		DISTRIBUTION-UNAT				
	BLALOCK		DISTRIBUTION-UNAT		9.00 12.47		
	BLOSS		DISTRIBUTION-UNAT		5.00 12.47		
	BLY		DISTRIBUTION-UNAT		9.00 12.47		
	BOISE CASCADE		DISTRIBUTION-UNAT		9.00 12.47	4.16	
16	BONANZA		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
17	BOND STREET		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
18	BROOKHURST		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
19	BROWNSVILLE		DISTRIBUTION-UNAT	TEN 69	9.00 20.80		
20	BRYANT		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
21	BUCHANAN		DISTRIBUTION-UNAT	TEN 115	5.00 20.80		
22	BUCKAROO		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
23	CAMPBELL		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
24	CANNON BEACH		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
25	CANYONVILLE		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
	CARNES		DISTRIBUTION-UNAT		9.00 12.47		
	CASEBEER		DISTRIBUTION-UNAT		9.00 20.80		
	CAVEMAN		DISTRIBUTION-UNAT	-	5.00 12.47		
	CHERRY LANE		DISTRIBUTION-UNAT		9.00 12.47 9.00 12.47		
	CHILOQUIN MARKET		DISTRIBUTION-UNAT		9.00 12.47		
	CHINA HAT		DISTRIBUTION-UNAT		9.00 12.47		
	CIRCLE BLVD		DISTRIBUTION-UNAT		5.00 20.80		
	CLEVELAND AVE		DISTRIBUTION-UNAT		9.00 12.47		
	CLOAKE		DISTRIBUTION-UNAT		9.00 20.80		
	COBURG		DISTRIBUTION-UNAT		9.00 20.80		
	COLISEUM		DISTRIBUTION-UNAT		0.80 4.16		
37	COLUMBIA		DISTRIBUTION-UNAT	TEN 115	5.00 69.00	7.20	
38	COOS RIVER		DISTRIBUTION-UNAT	TEN 115	5.00 20.80		
39	COQUILLE		DISTRIBUTION-UNAT	TEN 115	5.00 20.80		
40	CREEK		DISTRIBUTION-UNAT	TEN 69	9.00 34.50		

Name of Respondent		This Rep	ort Is ∆n ∩	: riginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	submission	(IVIO, Da, 1	')	End of 2020/Q4		
				ATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of equote by the respondent. If	uipment leas For any subs	ed fi tatio	om others, jointly ow n or equipment oper	ned with othe ated under lea	ers, or oper ase, give n	ated ot ame of	herwise than by lessor, date and	Į
period of lease, and ann									
of co-owner or other part									
affected in respondent's	books of account. Sp	ecily in each	cas	e wnether lessor, co	-owner, or our	er party is	an asso	ociated company	у.
Capacity of Substation	Number of Transformers	Number of		CONVERSION	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Spare Transformers		Type of Equip	oment	Number o	of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
25	1								1
120	2								2
4	1								3
45	2								4
5	1								5
20	1								6
9	1								7
8	3		1						8
11	3								9
25	1								10
6	1								11
2	3								12
32	2								13
8	3								14
3	3								15
	3								16
8	3								17
25	1								18
50	2								19
13	1								20
40	2								21
45	2								22
34	2								
45	2								23
13	1								24
25	1								25
9	3								26
20	1								27
45	2								28
25	1								29
9	3								30
25	1								31
80	2								32
45	2								33
20	1								34
10	3								35
12	2								36
128	3		1						37
20	1								38
40	2								39
5	1								40
						I		!	

	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	•
Paci	fiCorp	(2)	A Resubmission	/ /	End of 2	2020/Q4
			SUBSTATIONS	<u> </u>	 	
2. S 3. S unc 1. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 Mitional character, but the number of such substitutional character (b) the functional character and or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be grouped	hether
ine	Name and Location of Substation		Character of Suit	etation	VOLTAGE (In M	Va)
No.	Name and Location of Substation		Character of Sub	Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
	CROOKED RIVER RANCH		DISTRIBUTION-UNAT		9.00 20.80	-
	CROWFOOT		DISTRIBUTION-UNAT	TEN 115	5.00 20.80	
3	CULLY		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	
4	CULVER		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	7.20
5	DAIRY		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
6	DALLAS		DISTRIBUTION-UNAT	TEN 115	5.00 20.80	
7	DALREED		DISTRIBUTION-UNAT	TEN 230	0.00 34.50	13.20
8	DEVILS LAKE		DISTRIBUTION-UNAT	TEN 11:	5.00 20.80	
9	DIXON		DISTRIBUTION-UNAT	TEN 11:	5.00 4.16	7.20
10	DODGE BRIDGE		DISTRIBUTION-UNAT	TEN 69	20.80	
11	DOWELL		DISTRIBUTION-UNAT	TEN 11:	5.00 12.47	
12	EASY VALLEY		DISTRIBUTION-UNAT	TEN 11:	5.00 12.47	
13	EMPIRE		DISTRIBUTION-UNAT	TEN 11:	5.00 20.80	
	ENTERPRISE		DISTRIBUTION-UNAT		0.00 20.80	
	FERN HILL		DISTRIBUTION-UNAT		5.00 12.47	7.20
	FIELDER CREEK		DISTRIBUTION-UNAT		5.00 20.80	-
	FISH HOLE		DISTRIBUTION-UNAT		5.00 69.00	-
	FOOTHILLS		DISTRIBUTION-UNAT		0.00 09.00	12.47
	FORT KLAMATH		DISTRIBUTION-UNAT		0.80 12.47	
	FRALEY		DISTRIBUTION-UNAT		9.00 12.47	-
	GARDEN VALLEY		DISTRIBUTION-UNAT		9.00 20.80	
	GLENDALE		DISTRIBUTION-UNAT		0.00 12.47	
	GLENEDEN		DISTRIBUTION-UNAT		0.80 4.16	
24	GLIDE		DISTRIBUTION-UNAT	TEN 11	5.00 12.47	
25	GOLD HILL		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
26	GORDON HOLLOW		DISTRIBUTION-UNAT	TEN 69	20.80	
27	GOSHEN		DISTRIBUTION-UNAT	TEN 115	5.00 20.80	
28	GRANT STREET		DISTRIBUTION-UNAT	TEN 11	5.00 20.80	
29	GREEN		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
30	GRIFFIN CREEK		DISTRIBUTION-UNAT	TEN 11	5.00 12.47	
31	HAMAKER		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
32	HARRISBURG		DISTRIBUTION-UNAT	TEN 69	20.80	
33	HENLEY		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
34	HERMISTON		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
35	HILLVIEW		DISTRIBUTION-UNAT	TEN 11:	5.00 20.80	
36	HINKLE		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
37	HOLLADAY		DISTRIBUTION-UNAT	TEN 11:	5.00 12.47	
	HOLLYWOOD		DISTRIBUTION-UNAT		5.00 12.47	
	HOOD RIVER		DISTRIBUTION-UNAT		0.00 12.47	
	HORNET		DISTRIBUTION-UNAT		0.00 12.47	
. •						
	!			+		

Name of Respondent		This (1)	Rep	ort	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report		
PacifiCorp				ΑF	tesubmission	(IVIO, Da, 1	1)	End	End of		
					STATIONS (Continued)	·		·			
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipment s	such	n as	rotary converters, re	ctifiers, conde	nsers, etc.	and au	ıxiliary equipmer	nt for	
6. Designate substation	s or major items of e	quipment	leas	sed	from others, jointly ov	vned with othe	ers, or opei	rated ot	herwise than by		
reason of sole ownership											
period of lease, and ann of co-owner or other part											
affected in respondent's											
	books of account.	, poon, j c	,,,,,		ioo mioaror roccor, co	ourner, or ou	ioi party io	an acc	solutou compan	,.	
					_						
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATI				Line	
(In Service) (In MVa)	In Service	Transfor		S	Type of Equ	pment	Number of	of Units	Total Capacity (In MVa)	No.	
(f)	(g)	(h)			(i)		(j)		(k)	+	
25	2									:	
25	1									+-:	
13	1									 	
25	1									+ ;	
50	2										
95	4				1					+	
50	2									1	
7	1									,	
25	2									10	
25	1									1	
45	2									1:	
20	1									1:	
19	2									14	
12	1									1:	
20	1									10	
19	3									1	
21	4									18	
5	3									20	
20	1									2	
25	2									2	
6	1									23	
12	1									24	
11	3									2	
6	1									2	
20	1									2	
45	2									28	
25	1									29	
20	1									30	
8	3									3	
13	1									32	
6	3									3:	
20	1									3	
20	2						-			30	
75	3									3	
50	2									38	
40	2						1			3	
20	1									40	
	'				•		•				

Nam	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	•
Paci	fiCorp	(2)	A Resubmission	/ /		End of 20)20/Q4
			SUBSTATIONS		-		
2. S 3. S func 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc tation of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale hether transmission or	e, ma distri	bution and wh	ether
ine					V	OLTAGE (In MV	'a)
No.	Name and Location of Substation (a)		Character of Sub	Primai (c)	у	Secondary (d)	Tertiary (e)
1	HUMBUG CREEK		DISTRIBUTION-UNAT		9.00	` ′	(5)
2	HUNTERS CIRCLE		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
3	ILLAHEE FLATS		DISTRIBUTION-UNAT	TEN 11	5.00	7.20	
	INDEPENDENCE		DISTRIBUTION-UNAT	TEN 6	9.00	20.80	
	JEFFERSON		DISTRIBUTION-UNAT		9.00	20.80	
	JEROME PRAIRIE		DISTRIBUTION-UNAT		5.00	12.47	
7			DISTRIBUTION-UNAT		15.00	12.47	
	JOSEPH		DISTRIBUTION-UNAT		20.80	12.47	
	JUNCTION CITY		DISTRIBUTION-UNAT		9.00	20.80	
	KENWOOD		DISTRIBUTION-UNAT		9.00	12.47	
	KILLINGSWORTH		DISTRIBUTION-UNAT		39.00	12.47	
	KNAPPA SVENSEN		DISTRIBUTION-UNAT		5.00	12.47	4.16
	LAKEPORT		DISTRIBUTION-UNAT		3.00	12.47	4.10
	LANCASTER		DISTRIBUTION-UNAT		9.00	20.80	
	LEBANON		DISTRIBUTION-UNAT		5.00	20.80	
	LINCOLN		DISTRIBUTION-UNAT				
					5.00	12.47	
17			DISTRIBUTION-UNAT		15.00	20.80	
	LYONS		DISTRIBUTION-UNAT		9.00	20.80	7.00
	MADRAS		DISTRIBUTION-UNAT		9.00	12.47	7.20
	MALLORY		DISTRIBUTION-UNAT		15.00		
	MARYS RIVER		DISTRIBUTION-UNAT		15.00		
	MCKAY		DISTRIBUTION-UNAT		9.00		2.40
	MEDCO		DISTRIBUTION-UNAT		15.00		
	MEDFORD		DISTRIBUTION-UNAT		15.00		
	MERLIN		DISTRIBUTION-UNAT		15.00		
	MERRILL		DISTRIBUTION-UNAT		9.00		
	MINAM		DISTRIBUTION-UNAT		9.00		
	MODOC		DISTRIBUTION-UNAT		9.00		
29	MONPAC		DISTRIBUTION-UNAT		15.00		13.20
30	MURDER CREEK		DISTRIBUTION-UNAT		15.00	20.80	
31	MYRTLE CREEK		DISTRIBUTION-UNAT		9.00		
32	MYRTLE POINT		DISTRIBUTION-UNAT	TEN 11	15.00	20.80	
33	NELSCOTT		DISTRIBUTION-UNAT	TEN 2	20.80	4.16	
34	NEW DESCHUTES		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
35	NEW O'BRIEN		DISTRIBUTION-UNAT	TEN 11	15.00	12.47	
36	OAK KNOLL		DISTRIBUTION-UNAT	TEN 11	15.00	12.47	
37	OAKLAND		DISTRIBUTION-UNAT	TEN 11	15.00	12.47	
38	OREMET		DISTRIBUTION-UNAT	TEN 11	15.00	20.80	
39	OREMET FORGE		DISTRIBUTION-UNAT	TEN 2	20.80	4.16	
40	OVERPASS		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	7.20

Name of Respondent		This (1)	Rep	ort	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor		
PacifiCorp		(2)		A R	esubmission	/ /	1)	End	End of2020/Q4		
					TATIONS (Continued)						
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	equipment	leas	sed	from others, jointly ov	wned with othe	ers, or ope	rated ot	herwise than by	,	
period of lease, and ann											
of co-owner or other par											
affected in respondent's	books of account. S	Specify in e	each	n ca	se whether lessor, co	o-owner, or oth	ner party is	an asso	ociated compan	y.	
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATI	JS AND SPE	ECIAL E		Line	
(In Service) (In MVa)	In Service	Transform		8	Type of Equ	pment	Number o		Total Capacity (In MVa)	No.	
(f) 9	(g)	(h)			(i)		(j)		(k)	+	
12	1									+ :	
2	1									+ ;	
25	1									+-	
12	1									+ ;	
25	1									1	
20	1										
6	1				1					1	
22	2									,	
3	3									10	
40	2									1	
6	1									12	
50	2									1:	
12	3									1:	
45	2									1:	
105	3									1	
25	2									18	
25	2									19	
25										20	
20	1									2	
8	1									2	
20	1									2	
67	8									24	
45	2									2	
17	6									20	
	1									2	
6	3									29	
100	1 4									30	
14	1									3	
9	1									3:	
4	1									33	
25	1									34	
9	1									3	
45	2									30	
8	1									3	
75	3									38	
2	3									39	
45	2									40	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Pacif	iCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 20	020/Q4
		SUBSTATIONS			
2. S 3. S funct 4. In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	ning substations of the respondent street railway customer should no /a except those serving customers tations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, nether transmission or di	may be grouped stribution and wh	ether
Line				VOLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Sub	Primary	Secondary	Tertiary
1	PACIFIC CAST	(b) DISTRIBUTION-UNAT	(c)	.80 (d)	(e)
	PALLETTE	DISTRIBUTION-UNAT	_	.00 20.80	
	PARK STREET	DISTRIBUTION-UNAT			
	PARKROSE	DISTRIBUTION-UNAT	_		
	PENDLETON	DISTRIBUTION-UNAT		.00 12.47	
	PILOT ROCK	DISTRIBUTION-UNAT		.00 12.47	
	POWELL BUTTE	DISTRIBUTION-UNAT			
	PRINEVILLE	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
9	PROVOLT	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
10	QUEEN AVE	DISTRIBUTION-UNAT	TEN 69	.00 20.80	
11	RED BLANKET	DISTRIBUTION-UNAT	TEN 69	.00 4.16	
12	REDMOND	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
13	RIDDLE VENEER	DISTRIBUTION-UNAT	TEN 115	.00 12.47	7.20
14	ROBERTS CREEK	DISTRIBUTION-UNAT	TEN 115	.00 69.00	13.20
15	ROGUE RIVER	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
16	ROSEBURG	DISTRIBUTION-UNAT	TEN 115	.00 20.80	
17	ROSS AVENUE	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
18	ROXY ANN	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
	RUCH	DISTRIBUTION-UNAT			
	RUNNING Y	DISTRIBUTION-UNAT		.00 20.80	
	RUSSELLVILLE	DISTRIBUTION-UNAT			
	SAGE ROAD	DISTRIBUTION-UNAT			
	SCIO	DISTRIBUTION-UNAT		.00 12.47	
	SEASIDE	DISTRIBUTION-UNAT			
	SELMA	DISTRIBUTION-UNAT			
	SHASTA VIEW	DISTRIBUTION-UNAT		.80 4.16	
	SHASTA WAY	DISTRIBUTION-UNAT		.47 4.16	
	SHEVLIN PARK	DISTRIBUTION-UNAT		.00 12.47	7.20
-	SIMTAG BOOSTER PUMP	DISTRIBUTION-UNAT		.50 4.16	
-	SOUTH DUNES	DISTRIBUTION-UNAT			
-	SOUTHGATE	DISTRIBUTION-UNAT		.00 20.80	
-	SPRAGUE RIVER	DISTRIBUTION-UNAT		.00 12.47	
	STATE STREET	DISTRIBUTION-UNAT			
34	STAYTON	DISTRIBUTION-UNAT	TEN 69	.00 20.80	
35	STEAMBOAT	DISTRIBUTION-UNAT	TEN 115	.00 7.20	
36	STEVENS ROAD	DISTRIBUTION-UNAT	TEN 115	.00 20.80	
37	SUTHERLIN	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
38	SWAN LAKE	DISTRIBUTION-UNAT	TEN 20	.80 12.47	
39	SWEET HOME	DISTRIBUTION-UNAT	TEN 115	.00 20.80	
40	TAKELMA	DISTRIBUTION-UNAT	TEN 115	.00 20.80	

Name of Respondent		This I	Rep	ort Is	s: Priginal	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp		(1)		4 Re	submission	(IVIO, Da, 1	1)	End	l of2020/Q4	-
		•			TATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par	s or major items of e p by the respondent. ual rent. For any sul	quipment I For any s ostation or	eas ubs equ	ed fi tatio	rom others, jointly ow on or equipment oper lent operated other th	ned with othe ated under lea an by reason	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and or lease, give r	, d name
affected in respondent's										
Capacity of Substation	Number of Transformers	Number Spare				ON APPARATU				Line
(In Service) (In MVa) (f)	In Service (g)	Transforn (h)	ners		Type of Equi _l (i)	oment	Number o	of Units	Total Capacity (In MVa) (k)	No.
3	3									
1	1			1						
40	2									,
37	2									
43	6			1						_
22	2									
12	1									
50	2									
50	-									1
2	3									1
50	2									1
25	1									1
50	1									1
13	1									1
50	2									1
9	3									1
25	1									1
9										2
9	-									2
45	2									2
8	1									2
40	2									2
9										2
3	1									2
2	3									2
25	1									2
19	2									2
9										3
20	1									3
7	3									3
40 55	2									3
33	1									3
50	2									3
25	1									3
5										3
42	2									3
12	1									4
										\perp
 -	 _									

	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		eriod of	•
Paci	fiCorp	(2)	A Resubmission	(IVIO, Da, 11)	End of	2()20/Q4
		()	SUBSTATIONS				
2. S 3. S unc 1. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customers s must be shown. th substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be gr	and wh	ether
ine	N		01 1 10 1		VOLTAGE	E (In MV	'a)
٧o.	Name and Location of Substation		Character of Sub	Primary	Secor	dary	Tertiary
	(a)		(b)	(c)	(d)	(e)
1	TALENT		DISTRIBUTION-UNAT	TEN 11	5.00	12.47	
2	TEXUM		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
3	TILLER		DISTRIBUTION-UNAT	TEN 11	5.00	12.47	
4	TOLO		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
5	TURKEY HILL		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
6	UMAPINE		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
7	UMATILLA		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
8	USBR PUMP		DISTRIBUTION-UNAT	TEN 12	2.47	2.40	
9	VERNON		DISTRIBUTION-UNAT	TEN 11	5.00	12.47	7.20
10	VILAS		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47	
11	VILLAGE GREEN		DISTRIBUTION-UNAT	TEN 11:	5.00	20.80	
12	VINE STREET		DISTRIBUTION-UNAT	TEN 69	9.00	20.80	
13	WALLOWA		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
14	WARM SPRINGS		DISTRIBUTION-UNAT	TEN 69	9.00	20.80	
15	WARRENTON		DISTRIBUTION-UNAT	TEN 11	5.00	12.47	
16	WASCO		DISTRIBUTION-UNAT	TEN 20	0.80	4.16	
17	WECOMA BEACH		DISTRIBUTION-UNAT	TEN 20	0.80	4.16	
18	WESTON		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
19	WEYERHAEUSER		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
20	WHITE CITY		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47	
21	WILLOW COVE		DISTRIBUTION-UNAT	TEN 34	1.50	4.16	
22	WINSTON		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
23	YEW AVENUE		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47	
24	YOUNGS BAY		DISTRIBUTION-UNAT	TEN 11	5.00	12.47	
25	Total (Number of substations - 187)			1609	1.94 2	838.23	129.99
26							
27	BEND		T/D-ATTENDED	69	9.00	12.47	
28	APPLEGATE		T/D-UNATTENDED	11:	5.00	69.00	12.47
29	BELKNAP		T/D-UNATTENDED	11:	5.00	69.00	13.20
30	CALAPOOYA		T/D-UNATTENDED	230	0.00	20.80	12.47
31	CAVE JUNCTION		T/D-UNATTENDED	11:	5.00	69.00	13.20
32	CHILOQUIN		T/D-UNATTENDED	230	0.00	115.00	12.47
33	COVE		T/D-UNATTENDED	230	0.00	69.00	2.40
34	HAZELWOOD		T/D-UNATTENDED	11:	5.00	69.00	12.47
35	HURRICANE		T/D-UNATTENDED	230	0.00	69.00	
36	JACKSONVILLE		T/D-UNATTENDED	11:	5.00	69.00	13.20
37	KNOTT		T/D-UNATTENDED	11:	5.00	57.00	12.47
38	MILE HI		T/D-UNATTENDED	11:	5.00	69.00	12.47
39	PILOT BUTTE		T/D-UNATTENDED	230	0.00	69.00	
40	RIDDLE		T/D-UNATTENDED	11:	5.00	69.00	

Name of Respondent		This Re		s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	esubmission	(IVIO, Da, 1	')	End	d of2020/Q4	-
				TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of eco by the respondent.	quipment lea For any sub	sed f	rom others, jointly ow on or equipment oper	vned with othe ated under lea	ers, or oper ase, give n	ated ot ame of	herwise than by lessor, date and	i
of co-owner or other par									
affected in respondent's									
anected in respondents	books of account. Sp	becily ill eac	ii cas	se whether lessor, co-	-owner, or our	lei party is	aii assi	ociated company	у.
Capacity of Substation	Number of	Number o	f	CONVERSION	ON APPARATU	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforme	ro	Type of Equip		Number o		Total Capacity	No.
(f)	(g)	(h)	15	(i)		(j)		(In MVa) (k)	
50	(9)	(11)		(1)		U)		(K)	1
25	1								2
1	1								3
11	1								4
13	3								5
20	1								6
25	2								7
1	3								8
50	2								9
25	1								10
40	2								11
30	1								12
7	1								13
12	3								14
38	2								15
2	3								16
3	1								17
25	1								18
40	2								19
65	3								20
28	3								21
22	3								22
25	1								23
37	2								24
4806	348		6						25
									26
31	3								27
65	2								28
65	3								29
87	2								30
70	2								31
131	5		1						32
127	3								33
106	3								34
29	2								35
75	2								36
172	5								37
39	4								38
400	4								39
75	2								40
· · · · · · · · · · · · · · · · · · ·									•

Namo	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	T	Year/Period of			
Pacil	fiCorp	(1)	A Resubmission	(IVIO, Da, 11) //		End of 20	020/Q4		
		\-/	SUBSTATIONS						
2. S 3. S funct 4. In	Report below the information called for concert substations which serve only one industrial or substations with capacities of Less than 10 M\ tional character, but the number of such subs indicate in column (b) the functional character anded or unattended. At the end of the page, s mn (f).	street Va exc tations of eac	ubstations of the respondent railway customer should no cept those serving customers is must be shown.	t be listed below. s with energy for res nether transmission	sale, ma	bution and wh	ether		
ine	Name and Location of Substation		Character of Sub	station	VOLTAGE (In MVa)				
No.				Pr	imary	Secondary	Tertiary		
	(a)		(b)		(c)	(d)	(e)		
	ROUNDUP		T/D-UNATTENDED		230.00				
	SCENIC		T/D-UNATTENDED		115.00		13.20		
	SNOW GOOSE		T/D-UNATTENDED		500.00		34.50		
4	WINCHESTER		T/D-UNATTENDED		115.00		12.47		
5	Total (Number of substations - 18)				3099.00	1332.27	176.99		
6									
7	LEMOLO #1		TRANSMISSION-ATTI		12.47	7.20			
8	PARRISH GAP		TRANSMISSION-ATTI	ENDE	230.00	69.00	12.47		
9	COLD SPRINGS		TRANSMISSION-UNA	TTEN	230.00	69.00			
10	DIAMOND HILL		TRANSMISSION-UNA	TTEN	230.00	69.00	12.47		
11	DIXONVILLE 230		TRANSMISSION-UNA	TTEN	230.00	115.00	13.80		
12	DIXONVILLE 500		TRANSMISSION-UNA	TTEN	500.00	230.00	34.50		
	FRIEND		TRANSMISSION-UNA		230.00				
	FRY		TRANSMISSION-UNA		230.00		12.47		
	GRANTS PASS		TRANSMISSION-UNA		230.00		12.47		
	ISTHMUS		TRANSMISSION-UNA		230.00		13.80		
	KLAMATH FALLS		TRANSMISSION-UNA		230.00		13.80		
	LONE PINE		TRANSMISSION-UNA		230.00		13.80		
	MALIN		TRANSMISSION-UNA						
					500.00		13.80 34.50		
	MERIDIAN NICKEL MOLINITAIN		TRANSMISSION-UNA		500.00				
	NICKEL MOUNTAIN		TRANSMISSION-UNA		230.00		12.47		
	PONDEROSA		TRANSMISSION-UNA		230.00		12.47		
	PROSPECT CENTRAL		TRANSMISSION-UNA		115.00		12.47		
	SANTIAM TIE		TRANSMISSION-UNA		230.00		12.47		
	TROUTDALE		TRANSMISSION-UNA		230.00		13.20		
	TUCKER		TRANSMISSION-UNA		115.00		12.47		
	WHETSTONE		TRANSMISSION-UNA	TTEN	230.00		12.47		
	Total (Number of substations - 21)				5192.47	2330.20	275.90		
29									
30	UTAH								
	PIONEER PLANT		DISTRIBUTION-ATTE	NDE	138.00	12.47			
32	WEST VALLEY		DISTRIBUTION-ATTE	NDE	138.00	12.47			
33	106TH SOUTH		DISTRIBUTION-UNAT	TEN	138.00	12.47			
34	118TH SOUTH		DISTRIBUTION-UNAT	TEN	138.00	12.47			
35	23RD STREET		DISTRIBUTION-UNAT	TEN	46.00	12.47			
36	70TH SOUTH		DISTRIBUTION-UNAT	TEN	138.00	12.47			
37	ALTAVIEW		DISTRIBUTION-UNAT	TEN	46.00	12.47			
	AMALGA		DISTRIBUTION-UNAT		46.00				
	AMERICAN FORK		DISTRIBUTION-UNAT		138.00				
	ANGEL		DISTRIBUTION-UNAT		138.00		12.47		
ž									

Name of Respondent		This Report		Date of Report	Year/Period of Report		
PacifiCorp			Original Resubmission	(Mo, Da, Yr) / /	End of2020/Q4		
			STATIONS (Continued)				
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of eq	uipment leased	from others, jointly ov	vned with others, or ope	rated otherwise than by		
period of lease, and ann							
of co-owner or other par							
affected in respondent's	books of account. Sp	pecify in each ca	se whether lessor, co	-owner, or other party is	an associated company	/ .	
Capacity of Substation	Number of Transformers	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line	
(In Service) (In MVa)	In Service	Spare Transformers	Type of Equi	pment Number of	of Units Total Capacity (In MVa)	No.	
(f)	(g)	(h)	(i)	(j)	(iii iii ta)	ļ .	
67	2					1	
70	3					2	
650	3		1			3	
75	5					4	
2334	55		2			5	
						6	
2	3					7	
150	1					9	
66 75	2					10	
344	6					11	
650	3		1			12	
250	1		1			13	
500	2		2			14	
583	4		2			15	
250	1					16	
251	6					17	
733	10					18	
775	4		1			19	
1300	6		1			20	
125	1					21	
500	2					22	
45	3		1			23	
75	1					24	
500	3					25	
100	2					26	
250	1					27	
7524	63		8			28	
						29 30	
00						31	
30	1					32	
30	1					33	
30	1					34	
13	1					35	
30	1					36	
45	2					37	
11	1					38	
30	1					39	
135	3					40	
	<u> </u>		1	ļ			

	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	
Pacit	fiCorp	(2)	A Resubmission	(INO, Da, 11)		End of 20	020/Q4
		. /	SUBSTATIONS	<u> </u>			
2. S 3. S funct 4. Ir atter	report below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street /a exc tation of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resal	e, ma distr	ibution and wh	ether
ine					V	OLTAGE (In MV	/a)
No.	Name and Location of Substation		Character of Sub	estation Prima	ırv	Secondary	Tertiary
	(a)		(b)	(c)	ıı y	(d)	(e)
1	ARAGONITE		DISTRIBUTION-UNAT	TEN	46.00	12.47	` '
2	AURORA		DISTRIBUTION-UNAT	TEN	46.00	12.47	
3	BANGERTER		DISTRIBUTION-UNAT	TEN 1	38.00	13.20	
4	BDO		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
5	BEAR RIVER		DISTRIBUTION-UNAT	TEN	46.00	12.47	
6	BENJAMIN		DISTRIBUTION-UNAT	TEN	46.00	12.47	
7	BINGHAM		DISTRIBUTION-UNAT	TEN	46.00	13.20	
8	BLACK MOUNTAIN		DISTRIBUTION-UNAT	TEN	46.00	7.20	
9	BLUE CREEK		DISTRIBUTION-UNAT	TEN	46.00	12.47	
10	BLUFF		DISTRIBUTION-UNAT	TEN	69.00	12.47	
11	BLUFFDALE		DISTRIBUTION-UNAT	TEN	46.00	12.47	
12	BOTHWELL		DISTRIBUTION-UNAT	TEN	46.00	12.47	
13	BRIAN HEAD		DISTRIBUTION-UNAT	TEN	34.50	12.47	
14	BRIGHTON		DISTRIBUTION-UNAT	TEN	46.00	24.90	
15	BROOKLAWN		DISTRIBUTION-UNAT	TEN	46.00	12.47	
16	BRUNSWICK		DISTRIBUTION-UNAT	TEN	46.00	12.47	7.20
17	BURTON		DISTRIBUTION-UNAT	TEN	34.50	12.47	
18	BUSH		DISTRIBUTION-UNAT	TEN	46.00	12.47	
19	CANNON		DISTRIBUTION-UNAT	TEN	46.00	12.47	
20	CANYONLANDS		DISTRIBUTION-UNAT	TEN	69.00	12.47	
21	CAPITOL		DISTRIBUTION-UNAT	TEN	46.00	12.47	
22	CARBIDE		DISTRIBUTION-UNAT	TEN	69.00	12.47	
23	CARBONVILLE		DISTRIBUTION-UNAT	TEN	46.00	12.47	
24	CARLISLE		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
25	CASTO		DISTRIBUTION-UNAT	TEN	46.00	12.47	
26	CENTENNIAL		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
27	CENTERVILLE		DISTRIBUTION-UNAT	TEN	46.00	12.47	
28	CENTRAL		DISTRIBUTION-UNAT	TEN	46.00	12.47	
29	CHAPEL HILL		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
30	CHERRYWOOD		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
31	CIRCLEVILLE		DISTRIBUTION-UNAT	TEN	69.00	12.47	
	CLEAR CREEK		DISTRIBUTION-UNAT	TEN	46.00		
33	CLEAR LAKE		DISTRIBUTION-UNAT	TEN	69.00	12.47	
	CLEARFIELD SOUTH		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
	CLINTON		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
	CLIVE		DISTRIBUTION-UNAT		46.00		
	COALVILLE		DISTRIBUTION-UNAT		38.00		
	COLD WATER CANYON		DISTRIBUTION-UNAT		38.00		
	COLEMAN		DISTRIBUTION-UNAT		38.00		6.60
40	COLTON WELL		DISTRIBUTION-UNAT	TEN	46.00	2.40	

Name of Respondent		This Re	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report		
PacifiCorp		(2)				')	End of2020/Q4		
				TATIONS (Continued)			ļ		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann	s or major items of eop by the respondent.	quipment lea For any sul	ased ostati	from others, jointly ow on or equipment oper	ned with othe ated under lea	ers, or oper ase, give n	ated ot ame of	herwise than by lessor, date and	i
of co-owner or other par									
affected in respondent's									
	books of account.	poony in out	011 00	oo whomor looder, oo	OWNOI, OF OU	or party to	an acc		y .
Capacity of Substation	Number of Transformers	Number o Spare)†		ON APPARATU	1			Line
(In Service) (In MVa)	In Service	Transforme	ers	Type of Equi	oment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	1
3	1								2
50	1								3
30	1								4
17	2								5
4	1								6
25	1								7
1	1								8
2	3								9
1	3								10
14	1								11
4	1								12
14	1								13
29	2								14
6	1								15
62	3								16
11	3								17
14	1								18
12	1								19
1	1								20
20	1								21
3	1								23
6	1								24
30	1								25
40	2								26
22	1								27
9	1								28
30	1								29
55	2								30
3	1								31
4	1								32
	3								33
60	2								34
50	2								35
4	1								36
22	1								37
30	1								38
106	4								39
1	3								40

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacif	iCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 2	020/Q4	
		SUBSTATIONS				
2. S 3. S funct 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	ning substations of the responden street railway customer should no Va except those serving customers tations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	ether	
Line				VOLTAGE (In M\	/a)	
No.	Name and Location of Substation	Character of Sub	station Primary	Secondary	Tertiary	
	(a)	(b)	(c)	(d)	(e)	
1	COMMERCE	DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
2	COPPER HILLS	DISTRIBUTION-UNAT	TEN 138	3.00 13.20		
3	CORRINE	DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
4	COVE FORT	DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
5	COZYDALE	DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
6	CRANER FLAT	DISTRIBUTION-UNAT	TEN 138	3.00 7.20		
7	CROSS HOLLOW	DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
8	CROYDON	DISTRIBUTION-UNAT	TEN 138	3.00 46.00	12.47	
	CUDAHY	DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
	DAMMERON VALLEY	DISTRIBUTION-UNAT		1.50 12.47		
	DECADE	DISTRIBUTION-UNAT		3.00 13.20		
	DECKER LAKE	DISTRIBUTION-UNAT		3.00 13.20		
	DELLE	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47		
					10.00	
	DELTA	DISTRIBUTION-UNAT		9.00 46.00	13.20	
	DEWEYVILLE	DISTRIBUTION-UNAT		3.00 12.47		
	DIMPLE DELL	DISTRIBUTION-UNAT		3.00 12.47		
	DRAPER	DISTRIBUTION-UNAT		3.00 13.20		
18	DUMAS	DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
19	EAST BENCH	DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
20	EAST HYRUM	DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
21	EAST LAYTON	DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
22	EAST MILLCREEK	DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
23	EDEN	DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
24	ELBERTA	DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
25	ELK MEADOWS	DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
26	ELSINORE	DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
27	EMERY CITY	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
	EMIGRATION	DISTRIBUTION-UNAT		3.00 12.47		
	ENOCH	DISTRIBUTION-UNAT		3.00 12.47		
	ENTERPRISE VALLEY	DISTRIBUTION-UNAT		3.00 12.47		
	EUREKA	DISTRIBUTION-UNAT		3.00 12.47 3.00 12.47		
	FARMINGTON	DISTRIBUTION-UNAT		3.00 12.47 3.00 13.20		
	FAYETTE	DISTRIBUTION-UNAT		3.00 13.20 3.00 12.47		
	FERRON	DISTRIBUTION-UNAT		9.00 12.47 9.00 12.47		
	FIELDING	DISTRIBUTION UNAT		3.00 12.47		
	FIFTH WEST	DISTRIBUTION-UNAT		3.00 13.20		
	FLUX	DISTRIBUTION-UNAT		3.00 12.47		
	FOOL CREEK	DISTRIBUTION-UNAT		3.00 12.47		
	FORT DOUGLAS	DISTRIBUTION-UNAT		3.00 13.20		
40	FOUNTAIN GREEN	DISTRIBUTION-UNAT	TEN 46	5.00 12.47		

Name of Respondent		This I	Rep	ort I An	ls: Original	Date of Re (Mo, Da, Y	eport (r)		r/Period of Repor	
PacifiCorp		(1) (2)		ΑF	Resubmission	/ /	1)	End	l of2020/Q4	<u>,</u> -
					STATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e p by the respondent. ual rent. For any su	quipment I For any s bstation or	ea: ub: eq	sed stat uip	from others, jointly or ion or equipment ope ment operated other t	wned with other rated under le han by reasor	ers, or oper ase, give n of sole ow	rated ot ame of vnership	nerwise than by lessor, date and or lease, give r	d name
of co-owner or other par affected in respondent's										
Capacity of Substation	Number of Transformers	Number Spare				ON APPARATI				Line
(In Service) (In MVa) (f)	In Service (g)	Transforn (h)		S	Type of Equi (i)	pment	Number o		Total Capacity (In MVa) (k)	No.
30	1	()			· ·		<u> </u>		, ,	
30	1									:
3	1									;
2	3									4
30	1									,
40	2									(
20	1									
81	2									1
30	1									1
5	1									10
60	2									1:
55	2									1;
48	3									14
40	1									1:
60	2									10
60	2									1
60	2									18
30	1									19
6	1									20
60	2									2
20	1									2
19	2									2
5	1									24
3	1									2
2	1									20
3	3									2
25	1									29
10	1									30
3	1									3
60	2									32
1	2									33
5	1									34
6	1									3
60	2									30
4	1									3
2	1									38
40	1									39
7	1									40

Name of Respondent			Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report			
Pacit	iCorp i i i i i i i i i i i i i i i i i i i	(2) A Resubmission		(MO, Da, 11)		End of2020/Q4			
		` '	SUBSTATIONS	<u> </u>					
2. S 3. S funct 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M cional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	street /a exc tation of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale hether transmission or	, ma distri	bution and wh	ether		
ine					V	OLTAGE (In MV	a)		
No.	Name and Location of Substation		Character of Sub	estation Primar		Secondary	Tertiary		
	(a)		(b)	(c)	y	(d)	(e)		
1	FREEDOM		DISTRIBUTION-UNAT	TEN 4	6.00	7.20	, ,		
2	FRUIT HEIGHTS		DISTRIBUTION-UNAT	TEN 4	6.00	12.47			
3	GARDEN CITY		DISTRIBUTION-UNAT	TEN 6	9.00	12.47			
4	GATEWAY		DISTRIBUTION-UNAT	TEN 6	9.00	34.50			
5	GOLD RUSH		DISTRIBUTION-UNAT	TEN 13	8.00	13.20			
6	GORDON AVENUE		DISTRIBUTION-UNAT	TEN 13	8.00	12.47			
7	GOSHEN		DISTRIBUTION-UNAT	TEN 4	6.00	12.47			
8	GRANGER		DISTRIBUTION-UNAT	TEN 4	6.00	12.47			
9	GRANTSVILLE		DISTRIBUTION-UNAT	TEN 4	6.00	12.47			
10	GRAVEL PIT		DISTRIBUTION-UNAT	TEN 4	6.00	12.47			
	GROW		DISTRIBUTION-UNAT	TEN 13	8.00	12.47			
12	GUNNISON		DISTRIBUTION-UNAT	TEN 4	6.00	12.47			
	HAMMER		DISTRIBUTION-UNAT		8.00	12.47			
	HAVASU		DISTRIBUTION-UNAT		9.00	12.47			
	HELPER CITY		DISTRIBUTION-UNAT		6.00	4.16			
	HERRIMAN		DISTRIBUTION-UNAT		8.00	13.20			
	HIGHLAND DISTRIBUTION		DISTRIBUTION-UNAT		6.00	12.47			
	HOGGARD		DISTRIBUTION-UNAT		8.00	12.47			
	HOLDEN		DISTRIBUTION-UNAT		6.00	12.47			
	HOLLADAY		DISTRIBUTION-UNAT		6.00				
	HONEYVILLE		DISTRIBUTION-UNAT		8.00		6.60		
	HUNTER		DISTRIBUTION-UNAT		6.00		0.00		
	HUNTINGTON CITY		DISTRIBUTION-UNAT		9.00				
					9.00 34.50				
	IRON MOUNTAIN		DISTRIBUTION-UNAT						
	IVINS		DISTRIBUTION-UNAT		6.00 9.00	12.47 12.47			
	JORDAN NARROWS		DISTRIBUTION-UNAT						
	JORDAN PARK		DISTRIBUTION-UNAT		6.00 8.00				
	JORDAN PARK JORDANELLE		DISTRIBUTION-UNAT		8.00				
	JUAB		DISTRIBUTION-UNAT		6.00	12.47			
	JUDGE		DISTRIBUTION-UNAT		6.00				
	JUNCTION		DISTRIBUTION-UNAT		9.00				
	KAIBAB		DISTRIBUTION-UNAT		9.00				
	KAMAS		DISTRIBUTION-UNAT		6.00				
	KEARNS		DISTRIBUTION-UNAT		8.00				
	KENSINGTON		DISTRIBUTION-UNAT		6.00				
	KYUNE		DISTRIBUTION-UNAT		6.00				
	LAKE PARK		DISTRIBUTION-UNAT		8.00				
	LAMPO		DISTRIBUTION-UNAT		8.00		12.47		
	LAYTON		DISTRIBUTION-UNAT		6.00		12.47		
+0	LATION		DISTRIBUTION-UNAT	1 LIN 4	.0.00	12.47			
	<u> </u>								

Name of Respondent		This (1)	Repor	t Is: n Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor		
PacifiCorp		(2)	ΠA	Resubmission	(IVIO, Da, 1	')	End of 2020/Q4			
				SSTATIONS (Continued)						
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	equipment l	lease	d from others, jointly ow	ned with othe	ers, or ope	rated ot	herwise than by		
period of lease, and ann										
of co-owner or other par										
affected in respondent's										
Capacity of Substation	Number of	Numbe		CONVERSION	ON APPARATU	JS AND SPE	ECIAL E	QUIPMENT	Line	
(In Service) (In MVa)	Transformers In Service	Spar Transforr		Type of Equip	oment	Number o	of Units	Total Capacity (In MVa)	No.	
(f)	(g)	(h)		(i)		(j)		(III WVa)	_	
22	1									
12	1								+-	
14	1			2					+-	
30	1								+	
30	1									
7	1								+	
50	2									
23	1								!	
3	1								1	
78	3								1	
20	1								1:	
60	2								1:	
3	1								1.	
3	3								1:	
60	2								1	
50	2								1	
4	1								1	
32	2								2	
35	1								2	
22	1								2	
7	1								2	
1	3								2	
2	1								2	
30	1								2	
13	2								2	
30	1								2	
30	1								3	
4	1								3	
3	1								3:	
5	1								3	
11	1								3	
60	2								3	
7	1								3	
	1								3	
53	2								3	
75	1								3	
40	2								4	

Name of Respondent			Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Pacit	fiCorp	(2)	A Resubmission	(MO, Da, 11)	End of	End of2020/Q4		
			SUBSTATIONS	<u> </u>	 			
2. S 3. S unct 1. Ir atter	report below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substandicate in column (b) the functional character and or unattended. At the end of the page, so mn (f).	t be listed below. s with energy for resale, nether transmission or c	may be gro	and wh	ether			
ine	N		01 / 10 /		VOLTAGE	(In M\	/a)	
No.	Name and Location of Substation		Character of Sub	estation Primary	Secon	dary	Tertiary	
	(a)		(b)	(c)	(d)	1	(e)	
1	LEGRANDE		DISTRIBUTION-UNAT	TEN 4	6.00	12.47		
2	LEWISTON		DISTRIBUTION-UNAT	TEN 4	6.00	7.20		
3	LINCOLN		DISTRIBUTION-UNAT	TEN 4	6.00	12.47		
4	LINDON		DISTRIBUTION-UNAT	TEN 4	6.00	12.47		
5	LISBON		DISTRIBUTION-UNAT	TEN 69	9.00	12.47		
6	LOAFER		DISTRIBUTION-UNAT	TEN 4	6.00	7.20		
7	LOGAN CANYON		DISTRIBUTION-UNAT	TEN 4	6.00	7.20		
8	LONE TREE		DISTRIBUTION-UNAT	TEN 3	4.50	12.47		
9	LOWER BEAVER		DISTRIBUTION-UNAT	TEN 4	6.00	13.20		
10	LYNNDYL		DISTRIBUTION-UNAT	TEN 4	6.00	12.47		
11	MAESER		DISTRIBUTION-UNAT	TEN 69	9.00	12.47		
12	MAGNA		DISTRIBUTION-UNAT	TEN 13	8.00	12.47		
13	MANILA		DISTRIBUTION-UNAT	TEN 138	8.00	12.47		
	MANTUA		DISTRIBUTION-UNAT		6.00	12.47		
	MAPLETON		DISTRIBUTION-UNAT		6.00	12.47		
	MARRIOTT		DISTRIBUTION-UNAT		6.00	12.47		
	MARYSVALE		DISTRIBUTION-UNAT		6.00	12.47		
	MATHIS		DISTRIBUTION-UNAT		6.00	12.47		
	MCCORNICK		DISTRIBUTION-UNAT		6.00	12.47		
	MCKAY				6.00	12.47		
			DISTRIBUTION-UNAT				46.00	
	MEADOWBROOK		DISTRIBUTION-UNAT		8.00	12.47	46.00	
	MEDICAL		DISTRIBUTION-UNAT		6.00	12.47		
	MIDLAND		DISTRIBUTION-UNAT		8.00	12.47		
	MIDVALE		DISTRIBUTION-UNAT		6.00	12.47	40.00	
	MILFORD		DISTRIBUTION-UNAT		8.00	46.00	13.20	
	MILFORD TV		DISTRIBUTION-UNAT		6.00	13.20		
	MINERSVILLE		DISTRIBUTION-UNAT		6.00	12.47		
	MOAB CITY		DISTRIBUTION-UNAT		9.00	12.47		
	MOORE		DISTRIBUTION-UNAT		9.00	12.47		
	MORGAN		DISTRIBUTION-UNAT		6.00	12.47		
	MORONI		DISTRIBUTION-UNAT		6.00	12.47		
	MORTON COURT		DISTRIBUTION-UNAT		8.00	12.47		
33	MOUNTAIN DELL		DISTRIBUTION-UNAT	TEN 4	6.00	12.47		
34	MOUNTAIN GREEN		DISTRIBUTION-UNAT	TEN 4	6.00	12.47		
35	MYTON		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
36	NAPLES		DISTRIBUTION-UNAT	TEN 13	8.00	13.20		
37	NEW HARMONY		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
38	NEWGATE		DISTRIBUTION-UNAT	TEN 4	6.00	12.47		
39	NEWTON		DISTRIBUTION-UNAT	TEN 4	6.00	12.47		
40	NIBLEY		DISTRIBUTION-UNAT	TEN 13	8.00	24.90		
				•		_		

S. Show in columns (i), (i), and (ix) special equipment such as rotary converters, cetifiers, condensers, etc. and auxiliary equipment for increasing capacity.	Name of Respondent		This I	Rep	ort I A n	ls: Original	Date of Re	eport		ar/Period of Repor	
5. Show in columns (I) (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, ionity owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other han by reason of sole ownership or lease, give name of lease, and state among and oco-where for other party, sublish basis of sharing expenses or other accounting between the parties, and state amonating account affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In MVa) by the service of Transformers (sy) or transformers (sy) or	PacifiCorp				ΑF	Resubmission		11)	End	l of2020/Q4	-
increasing capacity. C. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and particled of lease, and annual rent. For any substation or equipment operated under lease, give name of lessor, date and particled in respondent's books of account. To any substation or equipment than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) (in M/va) (In Minuter of Transformers in Service (I) (I) (I) (I) (I) (I) (I) (I)			•			` '	•		•		
Capacity of Substation (In Service) (In MVa) Number of Transformers in Service) (In MVa) Number of Transformers in Service (In MVa) Number of Transformers in Service (In MVa) Number of Transformers in Service (In MVa) CONVERSION APPARATUS AND SPECIAL EQUIPMENT Literation (In MVa) (In MVa) Total Capacity (In MVa) (In MVa) In Service	increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e o by the respondent. ual rent. For any su	equipment I For any s bstation or	eas ubs	sed stat uip	from others, jointly or ion or equipment ope ment operated other t	wned with other rated under le han by reasor	ers, or ope ase, give n of sole ow	rated ot ame of vnership	herwise than by lessor, date and or lease, give r	, d name
Transformers Service (in Service) (in Servi											
In Service (In MVa)								JS AND SPE	ECIAL E		Line
2		In Service	Transforn		S		pment			(In MVa)	No.
20	` '	1	()			(1)		0/		()	
26 1 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	22	1									
3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	20	1									1 :
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	25	1									1
20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3	1									
20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1									
1	1	1									1
20 1 1 30 1 30 1 30 1 30 1 30 30 1 30 30 1 30 30 30 30 30 30 30 30 30 30 30 30 30	20	1									
20 1 1 30 1 30 1 30 1 30 1 30 30 1 30 30 1 30 30 30 30 30 30 30 30 30 30 30 30 30		1									!
30 1 1	4	1									1
30 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 1 1 2 1	20	1									1
2 1 1 2 2 5 1 1 2 2 2 2 2 2 2 2 2 2 2 2	30	1									1:
25 1 20 1 3 3 1 4 5 5 1 5 1 5 5 1 5 5 1 5 5 5 1 5 5 5 5	30	1									1:
20 1	2	1									1.
3 1 1	25	1									1:
9 1	20	1									1
6 1 1 28 1 1 3 3 3 3 4 3 3 4 3 5 5 4 1 5 5 5 1 5 5 5 1 5 5 5 5 1 5 5 5 5	3	1									1
28 1 42 2 50 3 30 1 25 1 89 2 11 2 19 2 3 1 6 1 65 2 5 1 9 1 6 1 30 1 7 1 16 1 5 1	9	1									1
42 2 50 3 3 3 3 4 5 5 5 1 5 5 5 1 5 5 5 5 5 5 5 5 5 5 5		1									1
50 3 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		1									2
30 1 1 25 1 30 30 30 30 30 30 30 30 30 30 30 30 30											2
25											2:
89 2 1 1 2 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1		-									2
1		•									2
2 1 19 2 3 1 5 1 6 1 65 2 5 1 9 1 6 1 30 1 7 1 16 1 5 1	89										2
19 2 3 5 5 1 5 5 1 5 5 1 5 5 5 1 5 5 5 5 1 5											2
3 1 1 5 1 6 1 6 1 6 5 2 6 6 7 7 7 7 1 7 7 7 7 1 7 7 7 7 1 7 7 7 7		-									2
5 1 6 1 65 2 5 1 9 1 6 1 30 1 7 1 16 1 5 1											2
6 1											3
65 2 5 1 5 1 5 1 5 1 7 7 1 7 1 7 1 7 1 7 1 7											3
5 1 9 1 5 6 1 5 6 1 5 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1		•									3.
9 1 1 5 6 1 5 7 1 5 7 1 5 7 1 7 7 1 7 7 7 1 7 7 7 7											3
6 1 30 1 5 5 1 5 5 1 5 5 5 1 5 5 5 5 5 5 5 5											3
30 1 5 7 1 5 7 1 5 7 1 7 7 1 7 7 7 7 7 7 7											3
7 1 1 5 16 1 5 5 1 1 5 16 1 5 1 5 1 5 1 5											3
16 1 5 1											3
5 1											3
		-									3
		-									4
								1		<u> </u>	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Pacif	ïCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 2	020/Q4		
	<u> </u>	` '	SUBSTATIONS				
2. S 3. S funct 4. In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	ning substations of the responden street railway customer should no /a except those serving customer tations must be shown. of each substation, designating wi	t be listed below. s with energy for resale, nether transmission or d	may be grouped	ether		
Line	None and Leaving (Octobries	0110-1	.1.6	VOLTAGE (In M\	/a)		
No.	Name and Location of Substation (a)	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)		
1	NORTH BENCH	DISTRIBUTION-UNAT	` , ,	5.00 12.47	()		
2	NORTH FIELDS	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
3	NORTH LOGAN	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
4	NORTH OGDEN	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
5	NORTH SALT LAKE	DISTRIBUTION-UNAT	TEN 46	5.00 13.20			
	NORTHEAST	DISTRIBUTION-UNAT		5.00 12.47			
	NORTHRIDGE	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47			
	OAKLAND AVENUE	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47			
	OAKLEY	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47			
	OLYMPUS	DISTRIBUTION-UNAT		5.00 12.47			
	OPHIR	DISTRIBUTION-UNAT		5.00 12.47			
	ORANGE	DISTRIBUTION-UNAT		5.00 12.47			
	ORANGEVILLE	DISTRIBUTION-UNAT		0.00 12.47			
	OREM	DISTRIBUTION-UNAT		5.00 12.47			
	PANGUITCH	DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
16	PARIETTE	DISTRIBUTION-UNAT	TEN 69	24.90			
17	PARK CITY	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
18	PARKSIDE	DISTRIBUTION-UNAT	TEN 138	3.00 12.47			
19	PARKWAY	DISTRIBUTION-UNAT	TEN 138	3.00 12.47			
20	PARLEYS	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
21	PELICAN POINT	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
22	PINE CANYON	DISTRIBUTION-UNAT	TEN 138	3.00 12.47			
23	PINE CREEK	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
24	PINNACLE	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
	PLAIN CITY	DISTRIBUTION-UNAT		3.00 12.47			
	PLEASANT GROVE	DISTRIBUTION-UNAT		3.00 12.47			
	PLEASANT VIEW	DISTRIBUTION-UNAT		5.00 12.47			
	PONY EXPRESS	DISTRIBUTION-UNAT		3.00 12.47 3.00 12.47			
-	PORTER ROCKWELL	DISTRIBUTION-UNAT		3.00 13.20			
	PROMONTORY	DISTRIBUTION-UNAT		5.00 12.47			
-	QUAIL CREEK	DISTRIBUTION-UNAT		0.00 12.47			
-	QUARRY	DISTRIBUTION-UNAT		3.00 12.47			
	QUICHAPA	DISTRIBUTION-UNAT		7.20			
-	RAINS	DISTRIBUTION-UNAT		5.00 7.20			
35	RANDOLPH	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
	RASMUSON	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
37	RATTLESNAKE	DISTRIBUTION-UNAT	TEN 69	24.90			
38	RED MOUNTAIN	DISTRIBUTION-UNAT	TEN 69	0.00 34.50			
39	REDWOOD	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
40	RESEARCH PARK	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			

Pacificorp	Name of Respondent		This (1)	Rep	ort	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
5. Show in columns (I), (I), and (Ik) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, initity owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In M/a) (In M/a) Number of Transformers (In M/a) (In M/a) Number of Transformers (In M/a) (In M/a) Number of Transformers (In M/a) (In M/a) Number of Transformers (In M/a) (In M/a) (In M/a) Number of Transformers (In M/a) (In M/a) Number of Transformers (In M/a) (In M/a) (In M/a) (In M/a) Number of Transformers (In M/a) (In M/a) (In M/a) (In M/a) (In M/a) Number of Transformers (In M/a) (In M	PacifiCorp		, ,		ΑR	esubmission		')	End	l of2020/Q4	-
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and provided of lease, and annual rent. For any substation or equipment operated under leave, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company in Service (n) Capacity of Substation (n Service) (n M/va) Capacity of Substation (n Service) (n						· · · · · · · · · · · · · · · · · · ·					
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of shaming expenses or other accounting between the parties, and state amount ad accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) (in MVa) (in MVa) (increasing capacity. 6. Designate substation	s or major items of e	equipment	leas	sed	from others, jointly ov	wned with othe	ers, or ope	ated ot	herwise than by	
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) (In MVa) (I											
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45	22	1									
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2 1 1 3 14 1 12 1 45 2	4	1									
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14 1 3 12 1 33 45 2 31	2	1									
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Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacit	iCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 2	020/Q4	
		SUBSTATIONS				
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	ning substations of the responden street railway customer should no Va except those serving customers tations must be shown. of each substation, designating where the state of the state of the state of the substation, designating where substations are substations.	t be listed below. s with energy for resale, nether transmission or d	may be grouped	ether	
Line	Name and Landing of October	01	. A. Alian	VOLTAGE (In M\	/a)	
No.	Name and Location of Substation	Character of Sub	Primary	-	Tertiary	
1	RICH (a)	(b) DISTRIBUTION-UNAT	(c)	.00 (d)	(e)	
2	RICHFIELD	DISTRIBUTION-UNAT	TFN 46	.00 12.47		
3	RICHMOND	DISTRIBUTION-UNAT		.00 12.47		
	RIDGELAND	DISTRIBUTION-UNAT				
4	RITER					
-		DISTRIBUTION-UNAT		.00 12.47	0.00	
6	RIVERDALE	DISTRIBUTION-UNAT			6.60	
7	ROCK CANYON	DISTRIBUTION-UNAT		.00 12.47		
	ROCKVILLE	DISTRIBUTION-UNAT		.50 12.47		
9	ROCKY POINT	DISTRIBUTION-UNAT		.00 12.47		
	ROSE PARK	DISTRIBUTION-UNAT		.00 12.47		
11	ROYAL	DISTRIBUTION-UNAT		.00 4.16		
	SALINA	DISTRIBUTION-UNAT		.00 12.47		
13	SANDY	DISTRIBUTION-UNAT	TEN 138	.00 12.47		
14	SARATOGA	DISTRIBUTION-UNAT	TEN 138	.00 13.20		
15	SCHOO MINE	DISTRIBUTION-UNAT	TEN 46	.00 12.47		
16	SCOFIELD	DISTRIBUTION-UNAT	TEN 46	.00 12.47		
17	SCOFIELD RESERVOIR	DISTRIBUTION-UNAT	TEN 46	.00 7.20		
18	SEGO CANYON	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
19	SEVEN MILE	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
20	SHARON	DISTRIBUTION-UNAT	TEN 46	.00 12.47		
21	SHORELINE	DISTRIBUTION-UNAT	TEN 138	.00 13.20		
22	SIXTH SOUTH	DISTRIBUTION-UNAT	TEN 46	.00 12.47		
	SKULL VALLEY	DISTRIBUTION-UNAT		.00 12.47		
	SKYPARK	DISTRIBUTION-UNAT				
	SMITHFIELD	DISTRIBUTION-UNAT			6.60	
	SNARR	DISTRIBUTION-UNAT		.00 12.47	0.00	
	SNOWVILLE	DISTRIBUTION-UNAT		.00 12.47		
	SOLDIER SUMMIT	DISTRIBUTION-UNAT		.00 12.47		
	SOUTH JORDAN	DISTRIBUTION UNAT				
	SOUTH MILFORD	DISTRIBUTION UNAT		.00 24.90		
	SOUTH MOUNTAIN	DISTRIBUTION UNAT				
	SOUTH DADIA	DISTRIBUTION UNAT		.00 12.47		
	SOUTH PARK	DISTRIBUTION-UNAT				
	SOUTH WEBER	DISTRIBUTION-UNAT				
	SOUTHEAST	DISTRIBUTION-UNAT				
	SOUTHWEST	DISTRIBUTION-UNAT		.00 12.47		
	SPANISH VALLEY	DISTRIBUTION-UNAT		.00 12.47		
	SPRINGDALE	DISTRIBUTION-UNAT		.50 12.47		
	ST. JOHN	DISTRIBUTION-UNAT	TEN 46	.00 12.47		
40	STANSBURY	DISTRIBUTION-UNAT	TEN 46	.00 12.47		

Name of Respondent		This F	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report		
PacifiCorp	PacifiCorp			esubmission	/ /	')	End of2020/Q4		
		'		TATIONS (Continued)	1		ļ		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of eq	uipment le For any su	eased ubstati	from others, jointly ov on or equipment oper	vned with othe ated under lea	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d
of co-owner or other par									
affected in respondent's									
Capacity of Substation	Number of	Number	of	CONVERSI	ON APPARATU	IS AND SPE	FCIAL F	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equi		Number o		Total Capacity	No.
(f)	(g)	(h)	1013	(i)	•	(j)		(In MVa) (k)	
5	1	(11)		(.)		U/		(11)	1
35	2								2
11	1								3
40	2								4
20	1								5
180	3								6
5	1								7
4	1								8
30	1								9
42	2								10
	3								11
11	1								12
60	2								13
60	2								14
9	1								15
1	3								16
1	1								17 18
14	1			1					19
5 20	1			1					20
60	2								21
20	1								22
2	1								23
40	1								24
63	2								25
40	2								26
5	1								27
2	1								28
60	2								29
28	2								30
60	2								31
25	1								32
30	1								33
22	1								34
60	2								35
22	2								36
14	1								37
14	1								38
4	1								39
20	1								40
									

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Pacif	ïCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 2	020/Q4
		SUBSTATIONS		1	
2. S 3. S funct 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	street railway customer should no Va except those serving customers tations must be shown. of each substation, designating who of each substation, designating who was served to see the substation of the served serving who should not be served to substation of the served	t be listed below. s with energy for resale, nether transmission or o	may be grouped	nether
Line	Name and Location of Substation	Character of Sub	atation	VOLTAGE (In M	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	SUMMIT CREEK	DISTRIBUTION-UNAT	` '	3.00 13.80	(0)
2	SUMMIT PARK	DISTRIBUTION-UNAT	TEN 4	5.00 12.47	
3	SUNRISE	DISTRIBUTION-UNAT	TEN 13	3.00 12.47	
4	SUTHERLAND	DISTRIBUTION-UNAT		6.00 24.90	
	TAMARISK	DISTRIBUTION-UNAT		3.00 12.47	
	TAYLOR	DISTRIBUTION-UNAT		6.00 12.47 6.00 12.47	
	THIEF CREEK	DISTRIBUTION-UNAT		3.00 24.90	
	THIRD WEST	DISTRIBUTION-UNAT		3.00 24.90	
	THIRTEENTH SOUTH	DISTRIBUTION-UNAT		6.00 13.20 6.00 12.47	
	TOOELE DEPOT	DISTRIBUTION-UNAT		6.00 12.47 6.00 12.47	
	TOQUERVILLE	DISTRIBUTION-UNAT		9.00 34.50	
	TRI-CITY	DISTRIBUTION-UNAT		3.00 12.47	
	UINTAH	DISTRIBUTION-UNAT		5.00 12.47	
	UNION	DISTRIBUTION-UNAT		5.00 12.47	
	VALLEY CENTER	DISTRIBUTION-UNAT		5.00 12.47	
	VERMILLION	DISTRIBUTION-UNAT	TEN 4	6.00 12.47	
17	VERNAL	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
18	VICKERS	DISTRIBUTION-UNAT	TEN 4	5.00 12.47	
19	VINEYARD	DISTRIBUTION-UNAT	TEN 138	3.00 13.20	
20	WALLSBURG	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
21	WALNUT GROVE	DISTRIBUTION-UNAT	TEN 13	3.00 12.47	
22	WARREN	DISTRIBUTION-UNAT	TEN 13	3.00 12.47	
23	WASATCH STATE PARK	DISTRIBUTION-UNAT	TEN 4	6.00 12.47	
24	WASHAKIE	DISTRIBUTION-UNAT	TEN 13	3.00 4.16	
25	WELBY	DISTRIBUTION-UNAT	TEN 4	6.00 12.47	
26	WELFARE	DISTRIBUTION-UNAT	TEN 4	5.00 12.47	
27	WEST COMMERCIAL	DISTRIBUTION-UNAT	TEN 4	5.00 12.47	
28	WEST JORDAN	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
	WEST OGDEN	DISTRIBUTION-UNAT		3.00 12.47	
	WEST POINT	DISTRIBUTION-UNAT		3.00 13.20	
	WEST ROY	DISTRIBUTION-UNAT		6.00 12.47	
	WEST TEMPLE	DISTRIBUTION-UNAT		5.00 7.20	
	WESTFIELD	DISTRIBUTION-UNAT		3.00 7.20 3.00 12.47	
	WESTWATER	DISTRIBUTION-UNAT		9.00 12.47	
	WHITE ROCK	DISTRIBUTION-UNAT		3.00 12.47 3.00 13.20	
	WILLOWRIDGE	DISTRIBUTION-UNAT			
	WILLOWRIDGE	DISTRIBUTION-UNAT		6.00 12.47	
	WINCHESTER HILLS	DISTRIBUTION-UNAT		1.50 12.47	
	WINKLEMAN	DISTRIBUTION-UNAT		3.00 7.20	
40	WOLF CREEK	DISTRIBUTION-UNAT	1EN 6	9.00 12.47	

Name of Respondent		This Re	eport Is 〈 An O	i: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	submission	(IVIO, Da, 1	')	End	l of2020/Q4	
				ATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of eq	uipment lea For any sul	ased fi	rom others, jointly ow on or equipment oper	ned with othe ated under lea	rs, or oper ase, give n	ated otl	nerwise than by lessor, date and	Į
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account. Sp	echy in ead	cn cas	e whether lessor, co-	-owner, or oth	er party is	an asso	ociated company	у.
Capacity of Substation	Number of	Number o	of	CONVERSION	ON APPARATU	S AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforme	ers	Type of Equip	oment	Number o	f Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
30	1					U/		()	1
7	1								2
60	2								3
9	1								4
20	1								5
14	1								6
14	1								7
	1								8
100									9
22	1								10
25	1								11
34	2								12
30	1		1						13
39	2								14
50	2								
22	1								15
3	1								16
33	2								17
4	1								18
30	1								19
13	1								20
30	1								21
30	1								22
2	3								23
14	1								24
42	2								25
10	1								26
22	1								27
28	1								28
60	2								29
40	1								30
25	1								31
52	3								32
20	1								33
5	1								34
30	1								35
1	1								36
24	1								37
4	1								38
	1				•				39
6	1				<u> </u>				40
	•								_

Name of Respondent PacifiCorp			Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Pacit	fiCorp	(1) (2)	A Resubmission	(WO, Da, 11)		End of 20	020/Q4	
		()	SUBSTATIONS					
2. S 3. S funct 4. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substational column (b) the functional character aded or unattended. At the end of the page, smn (f).	street Va exc tation of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for res nether transmission	ale, ma or distri	ibution and wh	ether	
ine	Name and Landing of Cubatation		Character of Cub	atation.	V	OLTAGE (In MV	′a)	
No.	Name and Location of Substation (a)		Character of Sub	Priı	mary c)	Secondary (d)	Tertiary (e)	
1	WOODRUFF		DISTRIBUTION-UNAT		46.00	12.47	, ,	
2	WOODS CROSS		DISTRIBUTION-UNAT	TEN	46.00	12.47		
3	Total (Number of substations - 292)			2	2827.50	4021.64	143.41	
4								
5	90TH SOUTH		T/D-UNATTENDED		345.00	138.00	12.47	
6	BUTLERVILLE		T/D-UNATTENDED		138.00	46.00	13.80	
7	CAMP WILLIAMS		T/D-UNATTENDED		345.00	138.00	24.90	
8	COTTONWOOD		T/D-UNATTENDED		138.00	46.00	12.47	
9	EMMA PARK		T/D-UNATTENDED		138.00	12.47		
10	HALE		T/D-UNATTENDED		138.00	46.00	12.47	
11	HIGHLAND		T/D-UNATTENDED		138.00	46.00	12.47	
12	HORSESHOE		T/D-UNATTENDED		138.00	46.00	6.60	
13	JORDAN		T/D-UNATTENDED		138.00	46.00	12.47	
14	MCCLELLAND		T/D-UNATTENDED		138.00	46.00	13.80	
15	OQUIRRH		T/D-UNATTENDED		345.00	138.00	13.80	
16	PARRISH		T/D-UNATTENDED		138.00	46.00	13.80	
17	SEVIER		T/D-UNATTENDED		138.00	46.00	6.60	
18	SILVER CREEK		T/D-UNATTENDED		138.00	46.00	13.80	
19	SNYDERVILLE		T/D-UNATTENDED		138.00	46.00	13.80	
20	SYRACUSE		T/D-UNATTENDED		345.00	138.00	13.80	
21	TAYLORSVILLE		T/D-UNATTENDED		138.00	46.00	12.47	
22	TERMINAL		T/D-UNATTENDED		345.00	138.00	12.47	
23	TIMP		T/D-UNATTENDED		138.00	46.00	7.20	
	TOOELE		T/D-UNATTENDED		138.00	46.00	13.20	
25	Total (Number of substations - 20)				3795.00	1346.47	242.39	
26								
	CUTLER		TRANSMISSION-ATT		138.00		6.60	
	EMERY		TRANSMISSION-ATT		345.00		12.47	
	GADSBY		TRANSMISSION-ATT		138.00		13.80	
	ABAJO		TRANSMISSION-UNA		138.00		13.80	
	ASHLEY		TRANSMISSION-UNA		138.00		12.47	
	BEN LOMOND		TRANSMISSION-UNA		345.00		13.80	
	BLACK ROCK		TRANSMISSION-UNA		230.00		13.20	
	BLACKHAWK		TRANSMISSION-UNA		138.00		7.20	
	CAMERON		TRANSMISSION-UNA TRANSMISSION-UNA		138.00 345.00		6.60 24.90	
	COLUMBIA	TRANSMISSION-UNA		138.00		6.60		
	EL MONTE	TRANSMISSION-UNA		138.00		12.47		
	GARKANE			69.00		2.40		
	GREEN CANYON					6.60		
.0			www.modion on		138.00	46.00	0.00	

Name of Respondent		This Repo		iginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2) A	Res	submission	(IVIO, Da, 1	')	End	of 2020/Q4	
				ATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and anni	s or major items of equoty the respondent. F	uipment lease For any subst	ed fro	om others, jointly own or equipment oper	ned with othe ated under lea	ers, or oper ase, give n	ated ot ame of	herwise than by lessor, date and	Į
of co-owner or other part									
affected in respondent's	books of account. Spe	ecify in each	case	e whether lessor, co-	-owner, or oth	er party is	an asso	ociated company	y.
Capacity of Substation	Number of	Number of		CONVERSION	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	-	Type of Equip		Number o		Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
2	1	(11)		(1)		U/		(14)	1
20	1								2
7042	402		4						3
									4
1571	5								5
205	4								6
553	5		1						7
312	7								8
8	1								9
114	2								10
97	2								11
80	2								12
204	3								13
340	3								14
835	4								15
97	2								16
34	4								17
100	2								18
127	3								19
1300	6								20
358	4								21
1610	5								22
130	2								23
249	3								24
8324	69		1						25
									26
50	1								27 28
411	3								29
318	2								30
134	2								31
2202	6								32
75	1								33
100	2								34
100	4								35
400	1								36
71	2								37
312	3								38
33	1								39
67	2								40
	!		!_			ļ		l .	1

Name of Respondent			Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	'
Pacif	iCorp	(1) (2)	All Original A Resubmission	(IVIO, Da, 11)		End of 20)20/Q4
	<u> </u>	(-)	SUBSTATIONS				
2. S 3. S funct 4. In	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subs dicate in column (b) the functional character ded or unattended. At the end of the page, s nn (f).	street /a exc tation of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for r nether transmission	esale, ma	bution and wh	ether
ine			0, , , , ,		V	OLTAGE (In MV	'a)
No.	Name and Location of Substation (a)		Character of Sub		Primary (c)	Secondary (d)	Tertiary (e)
1	HELPER		TRANSMISSION-UNA	TTEN	138.00	46.00	12.47
2	HUNTINGTON		TRANSMISSION-UNA	TTEN	345.00	138.00	12.47
3	JERUSALEM		TRANSMISSION-UNA	TTEN	138.00	46.00	6.60
4	MATHINGTON		TRANSMISSION-UNA	TTEN	138.00	46.00	13.20
5	MCFADDEN		TRANSMISSION-UNA		138.00	69.00	13.80
6	MIDDLETON		TRANSMISSION-UNA		138.00	69.00	6.60
	MIDVALLEY		TRANSMISSION-UNA		345.00	138.00	13.80
	MIDWAY CITY		TRANSMISSION-UNA		138.00	46.00	12.47
	MINERAL PRODUCTS		TRANSMISSION-UNA		69.00	46.00	6.60
	MOAB		TRANSMISSION-UNA		138.00	69.00	6.60
	NEBO		TRANSMISSION-UNA		138.00	46.00	6.60
	PAROWAN VALLEY		TRANSMISSION-UNA		230.00	138.00	13.80
	PAVANT		TRANSMISSION-UNA		230.00	46.00	13.80
	PINTO		TRANSMISSION-UNA		345.00	138.00	13.80
	PURGATORY FLAT		TRANSMISSION-UNA				
					138.00	69.00	12.47
	RED BUTTE		TRANSMISSION-UNA		345.00	138.00	24.90
	SCIPIO		TRANSMISSION-UNA		46.00	12.47	40.00
	SIGURD		TRANSMISSION-UNA		345.00	230.00	13.80
	SPANISH FORK		TRANSMISSION-UNA		345.00	138.00	13.80
	ST. GEORGE		TRANSMISSION-UNA		138.00		
	THREE PEAKS		TRANSMISSION-UNA		345.00		12.47
	WEST CEDAR		TRANSMISSION-UNA	TTEN	230.00		12.47
23	Total (Number of substations - 36)				7176.00	3062.27	395.43
24							
25	WASHINGTON						
26	ATTALIA		DISTRIBUTION-UNAT	TEN	69.00	12.47	
27	BOWMAN		DISTRIBUTION-UNAT	TEN	69.00	12.47	
28	CASCADE KRAFT		DISTRIBUTION-UNAT	TEN	69.00	12.47	
29	CENTRAL		DISTRIBUTION-UNAT	TEN	69.00	12.47	
30	CLINTON		DISTRIBUTION-UNAT	TEN	115.00	12.47	
31	DAYTON		DISTRIBUTION-UNAT	TEN	69.00	12.47	
32	DODD ROAD		DISTRIBUTION-UNAT	TEN	69.00	20.80	
33	GROMORE		DISTRIBUTION-UNAT	TEN	115.00	12.47	
34	HOPLAND		DISTRIBUTION-UNAT	TEN	115.00	12.47	
35	LAYMAN LUMBER		DISTRIBUTION-UNAT	TEN	12.47	7.20	
36	MILL CREEK		DISTRIBUTION-UNAT	TEN	69.00	12.47	
37	NACHES		DISTRIBUTION-UNAT	TEN	115.00	12.47	
38	NOB HILL		DISTRIBUTION-UNAT	TEN	115.00	12.47	
39	NORTH PARK		DISTRIBUTION-UNAT	TEN	115.00	12.47	
40	ORCHARD		DISTRIBUTION-UNAT	TEN	115.00	12.47	

5. Show in columns (I), (increasing capacity. 6. Designate substations reason of sole ownership	s or major items of e		Sl	A Re	Original Psubmission TATIONS (Continued)	(Mo, Da, Y / /		End	1 of2020/Q4	1 -
increasing capacity. 6. Designate substations	s or major items of e				` '					
increasing capacity. 6. Designate substations	s or major items of e		such	as	rotary convertore roc					
period of lease, and annu		For any s bstation or	subs r equ	tatic uipm	rom others, jointly ow on or equipment oper ent operated other th	vned with other ated under lean	ers, or oper ase, give n of sole ow	rated oth ame of nership	nerwise than by lessor, date and or lease, give r	, d name
of co-owner or other part affected in respondent's l										
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATU				Line
(In Service) (In MVa) (f)	In Service (g)	Transfor	mers	3	Type of Equi _l (i)	pment	Number o	of Units	Total Capacity (In MVa) (k)	No.
77	2	()			(-)		U/		()	+
270	4									1
67	1									
189	6									1
45	1									1
137	3									(
450	1									
67	1									
12	1									
67	1									10
67	1									1
138	2									1:
133	2									1;
257	3									1:
300	2									10
764	6			2						1
1075	6									18
1100	2									19
100	3			1						20
450	1			-						2
147	2									2
10254	86			3						2
										24
										2
25	1									20
45	2									2
151	7									28
14	1									29
25	1									30
23	2									3
25	4									32
25	1									33
50	2									34
3	1									30
45	2									3
25	1									38
42	2									39
50	2									40
	2									
							ļ.		<u> </u>	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Pacif	îCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 2	020/Q4
-		SUBSTATIONS	<u> </u>		
2. S 3. S funct 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 Micional character, but the number of such substitutional character (b) the functional character ded or unattended. At the end of the page, smn (f).	rning substations of the respondent street railway customer should no Va except those serving customers stations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether
Line				VOLTAGE (In M	/a)
No.	Name and Location of Substation	Character of Sub	Primary	-	Tertiary
1	PACIFIC (a)	(b) DISTRIBUTION-UNAT	(c)	(d) 5.00 12.47	(e)
	POMEROY	DISTRIBUTION-UNAT		0.00 12.47	
	POMONA HEIGHTS	DISTRIBUTION-UNAT			12.47
4	PROSPECT POINT	DISTRIBUTION-UNAT		0.00 113.00	12.47
	PUNKIN CENTER	DISTRIBUTION-UNAT			
ļ	RIVER ROAD	DISTRIBUTION-UNAT	_		
ļ	SELAH		_		
	SULPHUR CREEK	DISTRIBUTION-UNAT			
	SUNNYSIDE	DISTRIBUTION-UNAT	_		
	TIETON	DISTRIBUTION-UNAT			
	TOPPENISH	DISTRIBUTION-UNAT			
	TOUCHET	DISTRIBUTION-UNAT		0.00 12.47	
ļ		DISTRIBUTION-UNAT			
	WAITSBURG WAPATO	DISTRIBUTION-UNAT		.00 12.47 .00 12.47	
	WENAS	DISTRIBUTION-UNAT			
	WHITE SWAN	DISTRIBUTION-UNAT			
	WILEY	DISTRIBUTION-UNAT			
19	Total (Number of substations - 33)		3301	.47 539.86	12.47
	CDAND\/IE\A/	T/D LINIATTENDED	445	.00 00 00	40.47
21	GRANDVIEW	T/D-UNATTENDED	115		12.47
	PASCO	T/D-UNATTENDED	115		7.20
	UNION GAP	T/D-UNATTENDED	230		13.20
24	Total (Number of substations - 3)		460	.00 253.00	32.87
25					
	DRY GULCH	TRANSMISSION-UNA			
	OUTLOOK	TRANSMISSION-UNA			12.47
	WALLA WALLA	TRANSMISSION-UNA			
L	WALLULA	TRANSMISSION-UNA			
	WINE COUNTRY	TRANSMISSION-UNA			
31	Total (Number of substations - 5)		1035	.00 437.00	12.47
32					
	WYOMING				
	ANTELOPE MINE	DISTRIBUTION-UNAT			13.20
	ARROWHEAD	DISTRIBUTION-UNAT			13.20
	ASTLE STREET	DISTRIBUTION-UNAT		.50 13.20	
	BAILEY DOME	DISTRIBUTION-UNAT		7.00 4.16	
	BAR X	DISTRIBUTION-UNAT			13.20
	BAR NUNN	DISTRIBUTION-UNAT			
40	BATTLE SPRINGS	DISTRIBUTION-UNAT	TEN 34	.50 13.80	

Name of Respondent			eport Is		Date of Re (Mo, Da, Y	port r)		ar/Period of Report	
PacifiCorp		(2)	A Re	esubmission	/ /	1)	End	l of2020/Q4	
				TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par	s or major items of equence of the post of the respondent. For any subs	uipment le For any su station or e	eased f obstation	from others, jointly ow on or equipment oper nent operated other th	vned with othe ated under lea nan by reason	ers, or oper ase, give n of sole ow	ated otl ame of nership	herwise than by lessor, date and or lease, give r	I name
affected in respondent's									
Capacity of Substation	Number of	Number	of	CONVERSI	ON APPARATU	S AND SPE	ECIAL EC	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform	ers	Type of Equi	pment	Number o	f Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
28	3								1
9	1								2
325	3								3
40	2								5
76	5								6
45	2								7
25	1								8
45	2								9
29	2		1						10
50	2								11
13	1								12
25	1								13 14
9	2								15
25	2								16
22	2								17
45	2								18
1493	68		1						19
									20
58	2								21
39	9								22
595 692	5 16								24
092	10								25
50	1								26
250	1								27
300	3								28
120	2		1						29
250	1								30
970	8		1						31 32
									33
25	1								34
150	2								35
12	1								36
2	1								37
25	1						<u> </u>		38
30	1								39
2	1								40
				l		<u> </u>		<u> </u>	ļ

PacifiCorp 1	e listed below. with energy for resale, m ther transmission or dist capacities reported for t	ay be grouped a	ether
SUBSTATIONS 1. Report below the information called for concerning substations of the respondent as 2. Substations which serve only one industrial or street railway customer should not be functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whetl attended or unattended. At the end of the page, summarize according to function the column (f). Line No. (a) (b) DISTRIBUTION-UNATTE: 2 BIG MUDDY DISTRIBUTION-UNATTE: 3 BIG PINEY DISTRIBUTION-UNATTE: 4 BLACKS FORK DISTRIBUTION-UNATTE: 5 BRIDGER PUMP DISTRIBUTION-UNATTE: 6 BRYAN DISTRIBUTION-UNATTE: 7 BUFFALO DISTRIBUTION-UNATTE: 8 BYRON DISTRIBUTION-UNATTE: 9 CASSA DISTRIBUTION-UNATTE: 10 CENTER STREET DISTRIBUTION-UNATTE: 11 CHAPMAN DISTRIBUTION-UNATTE: 12 CHUKAR DISTRIBUTION-UNATTE: 13 COKEVILLE DISTRIBUTION-UNATTE: 14 COLUMBIA-GENEVA DISTRIBUTION-UNATTE: 15 COMMUNITY PARK DISTRIBUTION-UNATTE: 16 CONTINENTAL PIPELINE DISTRIBUTION-UNATTE: 17 CROOKS GAP DISTRIBUTION-UNATTE: 18 DEAVER DISTRIBUTION-UNATTE: 19 DEER CREEK DISTRIBUTION-UNATTE: 20 DJ COAL MINE DISTRIBUTION-UNATTE: 21 DRY FORK DISTRIBUTION-UNATTE: 21 DRY FORK	e listed below. with energy for resale, m ther transmission or dist capacities reported for t	ay be grouped a	ether
2. Substations which serve only one industrial or street railway customer should not be 3. Substations with capacities of Less than 10 MVa except those serving customers w functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whetlattended or unattended. At the end of the page, summarize according to function the column (f). Line No. Name and Location of Substation (a) (b) 1 BELLAMY 2 DISTRIBUTION-UNATTE! 2 BIG MUDDY DISTRIBUTION-UNATTE! 3 BIG PINEY DISTRIBUTION-UNATTE! 4 BLACKS FORK DISTRIBUTION-UNATTE! 5 BRIDGER PUMP DISTRIBUTION-UNATTE! 6 BRYAN DISTRIBUTION-UNATTE! 7 BUFFALO DISTRIBUTION-UNATTE! 8 BYRON DISTRIBUTION-UNATTE! 9 CASSA DISTRIBUTION-UNATTE! 10 CENTER STREET DISTRIBUTION-UNATTE! 11 CHAPMAN DISTRIBUTION-UNATTE! 12 CHUKAR DISTRIBUTION-UNATTE! 13 COKEVILLE DISTRIBUTION-UNATTE! 14 COLUMBIA-GENEVA DISTRIBUTION-UNATTE! 15 COMMUNITY PARK DISTRIBUTION-UNATTE! 16 CONTINENTAL PIPELINE DISTRIBUTION-UNATTE! 17 CROOKS GAP DISTRIBUTION-UNATTE! 18 DEAVER DISTRIBUTION-UNATTE! 19 DEER CREEK DISTRIBUTION-UNATTE! 20 DJ COAL MINE DISTRIBUTION-UNATTE! 21 DRY FORK DISTRIBUTION-UNATTE! 21 DRY FORK	e listed below. with energy for resale, m ther transmission or dist capacities reported for t	ay be grouped a	ether
No. Name and Location of Substation (a) (b) 1 BELLAMY 2 DISTRIBUTION-UNATTE! 2 BIG MUDDY DISTRIBUTION-UNATTE! 3 BIG PINEY DISTRIBUTION-UNATTE! 4 BLACKS FORK DISTRIBUTION-UNATTE! 5 BRIDGER PUMP DISTRIBUTION-UNATTE! 6 BRYAN DISTRIBUTION-UNATTE! 7 BUFFALO DISTRIBUTION-UNATTE! 8 BYRON DISTRIBUTION-UNATTE! 9 CASSA DISTRIBUTION-UNATTE! 10 CENTER STREET DISTRIBUTION-UNATTE! 11 CHAPMAN DISTRIBUTION-UNATTE! 12 CHUKAR DISTRIBUTION-UNATTE! 13 COKEVILLE DISTRIBUTION-UNATTE! 14 COLUMBIA-GENEVA DISTRIBUTION-UNATTE! 15 COMMUNITY PARK DISTRIBUTION-UNATTE! 16 CONTINENTAL PIPELINE DISTRIBUTION-UNATTE! 17 CROOKS GAP DISTRIBUTION-UNATTE! 18 DEAVER DISTRIBUTION-UNATTE! 19 DEER CREEK DISTRIBUTION-UNATTE! 20 DJ COAL MINE DISTRIBUTION-UNATTE! 21 DRY FORK DISTRIBUTION-UNATTE!	ation		
1 BELLAMY 2 DISTRIBUTION-UNATTE 1 BIG MUDDY DISTRIBUTION-UNATTE 2 BIG MUDDY DISTRIBUTION-UNATTE 3 BIG PINEY DISTRIBUTION-UNATTE 4 BLACKS FORK DISTRIBUTION-UNATTE 5 BRIDGER PUMP DISTRIBUTION-UNATTE 6 BRYAN DISTRIBUTION-UNATTE 7 BUFFALO DISTRIBUTION-UNATTE 8 BYRON DISTRIBUTION-UNATTE 10 CENTER STREET DISTRIBUTION-UNATTE 11 CHAPMAN DISTRIBUTION-UNATTE 12 CHUKAR DISTRIBUTION-UNATTE 13 COKEVILLE DISTRIBUTION-UNATTE 14 COLUMBIA-GENEVA DISTRIBUTION-UNATTE 15 COMMUNITY PARK DISTRIBUTION-UNATTE 16 CONTINENTAL PIPELINE DISTRIBUTION-UNATTE 17 CROOKS GAP DISTRIBUTION-UNATTE 18 DEAVER DISTRIBUTION-UNATTE 19 DEER CREEK DISTRIBUTION-UNATTE 20 DJ COAL MINE DISTRIBUTION-UNATTE 21 DRY FORK DISTRIBUTION-UNATTE		VOLTAGE (In MV	a)
1 BELLAMY 2 DISTRIBUTION-UNATTE 2 BIG MUDDY DISTRIBUTION-UNATTE 3 BIG PINEY DISTRIBUTION-UNATTE 4 BLACKS FORK DISTRIBUTION-UNATTE 5 BRIDGER PUMP DISTRIBUTION-UNATTE 6 BRYAN DISTRIBUTION-UNATTE 7 BUFFALO DISTRIBUTION-UNATTE 8 BYRON DISTRIBUTION-UNATTE 9 CASSA DISTRIBUTION-UNATTE 10 CENTER STREET DISTRIBUTION-UNATTE 11 CHAPMAN DISTRIBUTION-UNATTE 12 CHUKAR DISTRIBUTION-UNATTE 13 COKEVILLE DISTRIBUTION-UNATTE 14 COLUMBIA-GENEVA DISTRIBUTION-UNATTE 15 COMMUNITY PARK DISTRIBUTION-UNATTE 16 CONTINENTAL PIPELINE DISTRIBUTION-UNATTE 17 CROOKS GAP DISTRIBUTION-UNATTE 18 DEAVER DISTRIBUTION-UNATTE 19 DEER CREEK DISTRIBUTION-UNATTE 20 DJ COAL MINE DISTRIBUTION-UNATTE 21 DRY FORK DISTRIBUTION-UNATTE	Primary (c)	Secondary (d)	Tertiary (e)
3 BIG PINEY 4 BLACKS FORK 5 BRIDGER PUMP 6 BRYAN DISTRIBUTION-UNATTER 7 BUFFALO BUFFALO DISTRIBUTION-UNATTER 8 BYRON DISTRIBUTION-UNATTER 9 CASSA DISTRIBUTION-UNATTER 10 CENTER STREET DISTRIBUTION-UNATTER 11 CHAPMAN DISTRIBUTION-UNATTER 12 CHUKAR DISTRIBUTION-UNATTER 13 COKEVILLE DISTRIBUTION-UNATTER 14 COLUMBIA-GENEVA DISTRIBUTION-UNATTER 15 COMMUNITY PARK DISTRIBUTION-UNATTER 16 CONTINENTAL PIPELINE DISTRIBUTION-UNATTER 17 CROOKS GAP DISTRIBUTION-UNATTER 18 DEAVER DISTRIBUTION-UNATTER 19 DEER CREEK DISTRIBUTION-UNATTER 20 DJ COAL MINE DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER 22 DJ COAL MINE DISTRIBUTION-UNATTER 23 DISTRIBUTION-UNATTER 24 DISTRIBUTION-UNATTER 26 DISTRIBUTION-UNATTER 27 DISTRIBUTION-UNATTER 28 DISTRIBUTION-UNATTER 29 DISTRIBUTION-UNATTER 20 DJ COAL MINE DISTRIBUTION-UNATTER 20 DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER 22 DISTRIBUTION-UNATTER 23 DISTRIBUTION-UNATTER 24 DISTRIBUTION-UNATTER 25 DISTRIBUTION-UNATTER 26 DISTRIBUTION-UNATTER 27 DRY FORK DISTRIBUTION-UNATTER 28 DISTRIBUTION-UNATTER 29 DISTRIBUTION-UNATTER 20 DISTRIBUTION-UNATTER 20 DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER		` '	
4 BLACKS FORK 5 BRIDGER PUMP 6 BRYAN 7 BUFFALO 8 BYRON 9 CASSA 10 DISTRIBUTION-UNATTER 11 CHAPMAN 11 CHAPMAN 12 CHUKAR 13 COKEVILLE 14 COLUMBIA-GENEVA 15 COMMUNITY PARK 16 CONTINENTAL PIPELINE 17 CROOKS GAP 18 DEER CREEK 20 DJ COAL MINE 21 DRY FORK 20 DISTRIBUTION-UNATTER 21 DRY FORK 21 DISTRIBUTION-UNATTER 22 DJ COAL MINE 24 DISTRIBUTION-UNATTER 25 DISTRIBUTION-UNATTER 26 DISTRIBUTION-UNATTER 27 DISTRIBUTION-UNATTER 28 DISTRIBUTION-UNATTER 29 DISTRIBUTION-UNATTER 20 DJ COAL MINE 21 DRY FORK 21 DISTRIBUTION-UNATTER 21 DRY FORK 22 DISTRIBUTION-UNATTER 25 DISTRIBUTION-UNATTER 26 DISTRIBUTION-UNATTER 27 DISTRIBUTION-UNATTER 28 DISTRIBUTION-UNATTER 29 DISTRIBUTION-UNATTER 20 DJ COAL MINE 20 DISTRIBUTION-UNATTER 20 DISTRIBUTION-UNATTER 21 DRY FORK 21 DISTRIBUTION-UNATTER 22 DISTRIBUTION-UNATTER 23 DISTRIBUTION-UNATTER 24 DISTRIBUTION-UNATTER 26 DISTRIBUTION-UNATTER 27 DISTRIBUTION-UNATTER 28 DISTRIBUTION-UNATTER 29 DISTRIBUTION-UNATTER 20 DISTRIBUTION-UNATTER 20 DISTRIBUTION-UNATTER 20 DISTRIBUTION-UNATTER 21 DRY FORK 21 DISTRIBUTION-UNATTER 21 DRY FORK 21 DISTRIBUTION-UNATTER 22 DISTRIBUTION-UNATTER 23 DISTRIBUTION-UNATTER 24 DISTRIBUTION-UNATTER 25 DISTRIBUTION-UNATTER 26 DISTRIBUTION-UNATTER 27 DISTRIBUTION-UNATTER 28 DISTRIBUTION-UNATTER 29 DISTRIBUTION-UNATTER 20 DISTRIBUTION-UNATTER	N 69.0	0 12.47	
4 BLACKS FORK 5 BRIDGER PUMP 6 BRYAN 7 BUFFALO 8 BYRON 9 CASSA 10 DISTRIBUTION-UNATTER 11 CHAPMAN 11 CHAPMAN 12 CHUKAR 13 COKEVILLE 14 COLUMBIA-GENEVA 15 COMMUNITY PARK 16 CONTINENTAL PIPELINE 17 CROOKS GAP 18 DEER CREEK 20 DJ COAL MINE 21 DRY FORK 20 DISTRIBUTION-UNATTER 21 DRY FORK 21 DISTRIBUTION-UNATTER 22 DJ COAL MINE 24 DISTRIBUTION-UNATTER 25 DISTRIBUTION-UNATTER 26 DISTRIBUTION-UNATTER 27 DISTRIBUTION-UNATTER 28 DISTRIBUTION-UNATTER 29 DISTRIBUTION-UNATTER 20 DJ COAL MINE 21 DRY FORK 21 DISTRIBUTION-UNATTER 21 DRY FORK 22 DISTRIBUTION-UNATTER 25 DISTRIBUTION-UNATTER 26 DISTRIBUTION-UNATTER 27 DISTRIBUTION-UNATTER 28 DISTRIBUTION-UNATTER 29 DISTRIBUTION-UNATTER 20 DJ COAL MINE 20 DISTRIBUTION-UNATTER 20 DISTRIBUTION-UNATTER 21 DRY FORK 21 DISTRIBUTION-UNATTER 22 DISTRIBUTION-UNATTER 23 DISTRIBUTION-UNATTER 24 DISTRIBUTION-UNATTER 26 DISTRIBUTION-UNATTER 27 DISTRIBUTION-UNATTER 28 DISTRIBUTION-UNATTER 29 DISTRIBUTION-UNATTER 20 DISTRIBUTION-UNATTER 20 DISTRIBUTION-UNATTER 20 DISTRIBUTION-UNATTER 21 DRY FORK 21 DISTRIBUTION-UNATTER 21 DRY FORK 21 DISTRIBUTION-UNATTER 22 DISTRIBUTION-UNATTER 23 DISTRIBUTION-UNATTER 24 DISTRIBUTION-UNATTER 25 DISTRIBUTION-UNATTER 26 DISTRIBUTION-UNATTER 27 DISTRIBUTION-UNATTER 28 DISTRIBUTION-UNATTER 29 DISTRIBUTION-UNATTER 20 DISTRIBUTION-UNATTER	N 69.0	0 24.90	
6 BRYAN 7 BUFFALO DISTRIBUTION-UNATTER BYRON DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER 10 CENTER STREET DISTRIBUTION-UNATTER 11 CHAPMAN DISTRIBUTION-UNATTER 12 CHUKAR DISTRIBUTION-UNATTER 13 COKEVILLE DISTRIBUTION-UNATTER 14 COLUMBIA-GENEVA DISTRIBUTION-UNATTER 15 COMMUNITY PARK DISTRIBUTION-UNATTER 16 CONTINENTAL PIPELINE DISTRIBUTION-UNATTER 17 CROOKS GAP DISTRIBUTION-UNATTER 18 DEAVER DISTRIBUTION-UNATTER 19 DEER CREEK DISTRIBUTION-UNATTER 20 DJ COAL MINE DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER 22 DJ COAL MINE DISTRIBUTION-UNATTER 23 DISTRIBUTION-UNATTER 24 DISTRIBUTION-UNATTER 25 DISTRIBUTION-UNATTER 26 DISTRIBUTION-UNATTER 27 DISTRIBUTION-UNATTER 28 DISTRIBUTION-UNATTER 29 DISTRIBUTION-UNATTER 20 DJ COAL MINE DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER	N 230.0	0 34.50	13.20
7 BUFFALO BYRON DISTRIBUTION-UNATTER 9 CASSA DISTRIBUTION-UNATTER 10 CENTER STREET DISTRIBUTION-UNATTER 11 CHAPMAN DISTRIBUTION-UNATTER 12 CHUKAR DISTRIBUTION-UNATTER 13 COKEVILLE DISTRIBUTION-UNATTER 14 COLUMBIA-GENEVA DISTRIBUTION-UNATTER 15 COMMUNITY PARK DISTRIBUTION-UNATTER 16 CONTINENTAL PIPELINE DISTRIBUTION-UNATTER 17 CROOKS GAP DISTRIBUTION-UNATTER 18 DEAVER DISTRIBUTION-UNATTER 19 DEER CREEK DISTRIBUTION-UNATTER 20 DJ COAL MINE DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER 21 DRY FORK	N 230.0	0 34.50	7.20
8 BYRON DISTRIBUTION-UNATTER 9 CASSA DISTRIBUTION-UNATTER 10 CENTER STREET DISTRIBUTION-UNATTER 11 CHAPMAN DISTRIBUTION-UNATTER 12 CHUKAR DISTRIBUTION-UNATTER 13 COKEVILLE DISTRIBUTION-UNATTER 14 COLUMBIA-GENEVA DISTRIBUTION-UNATTER 15 COMMUNITY PARK DISTRIBUTION-UNATTER 16 CONTINENTAL PIPELINE DISTRIBUTION-UNATTER 17 CROOKS GAP DISTRIBUTION-UNATTER 18 DEAVER DISTRIBUTION-UNATTER 19 DEER CREEK DISTRIBUTION-UNATTER 20 DJ COAL MINE DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER 21 DRY FORK	N 115.0	0 12.47	
8 BYRON DISTRIBUTION-UNATTER 9 CASSA DISTRIBUTION-UNATTER 10 CENTER STREET DISTRIBUTION-UNATTER 11 CHAPMAN DISTRIBUTION-UNATTER 12 CHUKAR DISTRIBUTION-UNATTER 13 COKEVILLE DISTRIBUTION-UNATTER 14 COLUMBIA-GENEVA DISTRIBUTION-UNATTER 15 COMMUNITY PARK DISTRIBUTION-UNATTER 16 CONTINENTAL PIPELINE DISTRIBUTION-UNATTER 17 CROOKS GAP DISTRIBUTION-UNATTER 18 DEAVER DISTRIBUTION-UNATTER 19 DEER CREEK DISTRIBUTION-UNATTER 20 DJ COAL MINE DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER 21 DRY FORK			
10 CENTER STREET 11 CHAPMAN 12 CHUKAR 13 COKEVILLE 14 COLUMBIA-GENEVA 15 COMMUNITY PARK 16 CONTINENTAL PIPELINE 17 CROOKS GAP 18 DEAVER 19 DEER CREEK 20 DJ COAL MINE 21 DRY FORK DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER			
10 CENTER STREET 11 CHAPMAN 12 CHUKAR 13 COKEVILLE 14 COLUMBIA-GENEVA 15 COMMUNITY PARK 16 CONTINENTAL PIPELINE 17 CROOKS GAP 18 DEAVER 19 DEER CREEK 20 DJ COAL MINE 21 DRY FORK DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER	N 57.0	0 20.80	
12 CHUKAR DISTRIBUTION-UNATTEI 13 COKEVILLE DISTRIBUTION-UNATTEI 14 COLUMBIA-GENEVA DISTRIBUTION-UNATTEI 15 COMMUNITY PARK DISTRIBUTION-UNATTEI 16 CONTINENTAL PIPELINE DISTRIBUTION-UNATTEI 17 CROOKS GAP DISTRIBUTION-UNATTEI 18 DEAVER DISTRIBUTION-UNATTEI 19 DEER CREEK DISTRIBUTION-UNATTEI 20 DJ COAL MINE DISTRIBUTION-UNATTEI 21 DRY FORK DISTRIBUTION-UNATTEI			
12 CHUKAR DISTRIBUTION-UNATTEI 13 COKEVILLE DISTRIBUTION-UNATTEI 14 COLUMBIA-GENEVA DISTRIBUTION-UNATTEI 15 COMMUNITY PARK DISTRIBUTION-UNATTEI 16 CONTINENTAL PIPELINE DISTRIBUTION-UNATTEI 17 CROOKS GAP DISTRIBUTION-UNATTEI 18 DEAVER DISTRIBUTION-UNATTEI 19 DEER CREEK DISTRIBUTION-UNATTEI 20 DJ COAL MINE DISTRIBUTION-UNATTEI 21 DRY FORK DISTRIBUTION-UNATTEI			
13 COKEVILLE 14 COLUMBIA-GENEVA DISTRIBUTION-UNATTER 15 COMMUNITY PARK DISTRIBUTION-UNATTER 16 CONTINENTAL PIPELINE DISTRIBUTION-UNATTER 17 CROOKS GAP DISTRIBUTION-UNATTER 18 DEAVER DISTRIBUTION-UNATTER 19 DEER CREEK DISTRIBUTION-UNATTER 20 DJ COAL MINE DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER 22 DISTRIBUTION-UNATTER 23 DISTRIBUTION-UNATTER 24 DISTRIBUTION-UNATTER 25 DISTRIBUTION-UNATTER 26 DISTRIBUTION-UNATTER			
14 COLUMBIA-GENEVA DISTRIBUTION-UNATTEI 15 COMMUNITY PARK DISTRIBUTION-UNATTEI 16 CONTINENTAL PIPELINE DISTRIBUTION-UNATTEI 17 CROOKS GAP DISTRIBUTION-UNATTEI 18 DEAVER DISTRIBUTION-UNATTEI 19 DEER CREEK DISTRIBUTION-UNATTEI 20 DJ COAL MINE DISTRIBUTION-UNATTEI 21 DRY FORK DISTRIBUTION-UNATTEI			
15 COMMUNITY PARK 16 CONTINENTAL PIPELINE 17 CROOKS GAP 18 DEAVER 19 DEER CREEK 19 DJ COAL MINE 20 DJ COAL MINE 21 DRY FORK DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER DISTRIBUTION-UNATTER		0 12.47	
16 CONTINENTAL PIPELINE DISTRIBUTION-UNATTER 17 CROOKS GAP DISTRIBUTION-UNATTER 18 DEAVER DISTRIBUTION-UNATTER 19 DEER CREEK DISTRIBUTION-UNATTER 20 DJ COAL MINE DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER			
17 CROOKS GAP DISTRIBUTION-UNATTER 18 DEAVER DISTRIBUTION-UNATTER 19 DEER CREEK DISTRIBUTION-UNATTER 20 DJ COAL MINE DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER			
18 DEAVER DISTRIBUTION-UNATTER 19 DEER CREEK DISTRIBUTION-UNATTER 20 DJ COAL MINE DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER			
19 DEER CREEK DISTRIBUTION-UNATTED 20 DJ COAL MINE DISTRIBUTION-UNATTED 21 DRY FORK DISTRIBUTION-UNATTED			
20 DJ COAL MINE DISTRIBUTION-UNATTER 21 DRY FORK DISTRIBUTION-UNATTER			
21 DRY FORK DISTRIBUTION-UNATTER			
23 ELK HORN DISTRIBUTION-UNATTE			
24 EMIGRANT DISTRIBUTION-UNATTE		+	
25 EVANS DISTRIBUTION-UNATTE			
26 EVANSTON DISTRIBUTION-UNATTE			
27 FIREHOLE DISTRIBUTION-UNATTE			13.20
28 FORT CASPER DISTRIBUTION-UNATTE			
29 FORT SANDERS DISTRIBUTION-UNATTE			
30 FRANNIE DISTRIBUTION-UNATTE	N 230.0	0 34.50	2.40
31 FRONTIER DISTRIBUTION-UNATTE	N 69.0	0 4.16	
32 GARLAND DISTRIBUTION-UNATTE			13.20
33 GLENDO DISTRIBUTION-UNATTE			
34 GRASS CREEK DISTRIBUTION-UNATTE	N 230.0	0 34.50	
35 GREAT DIVIDE DISTRIBUTION-UNATTE	N 115.0	0 34.50	
36 GREEN MOUNTAIN DISTRIBUTION-UNATTE			
37 GREYBULL DISTRIBUTION-UNATTE			
38 HANNA DISTRIBUTION-UNATTE			
39 HILLTOP DISTRIBUTION-UNATTE	N 115.0	0 34.50	13.20
40 HOLLY SUGAR DISTRIBUTION-UNATTE			

Name of Respondent		This I	Rep	ort Is	s: Driginal	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Repor	
PacifiCorp		(1) (2)		A Re	esubmission	(IVIO, Da, 1	1)	End	l of2020/Q4	<u> </u>
		•			TATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part	s or major items of e b by the respondent. ual rent. For any sul ty, explain basis of si	quipment I For any s ostation or haring exp	eas ubs equ	ed fation	from others, jointly over on or equipment oper nent operated other the or other accounting be	vned with other rated under le nan by reasor etween the pa	ers, or oper ase, give n of sole ow arties, and	rated ot ame of vnership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
affected in respondent's	books of account. S	Specify in e	ach	cas	se whether lessor, co	-owner, or oth	ner party is	an asso	ociated compan	у.
Capacity of Substation	Number of Transformers	Number Spare			CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa) (f)	In Service (g)	Transform (h)		i	Type of Equi	pment	Number o		Total Capacity (In MVa) (k)	No.
5	1	(**)			(1)		U/		(17)	
7	1									
14	1									;
225	3			1						
73	4									,
25	1									
20	3			1						
2	6									
12	1									1
4	1									1
1	3									1:
6	1									1:
45	2									1.
50	2									1:
2	3									10
5	1									1
0	3									1:
9	1									2
9	1									2
5	1									2:
25	1									2
12	1									2
9	1									2
40	2									2
50	2									2
28	1									2
50	1 2									3
6	1									3
45	2									3:
1	3									3
25	1									3
20	1									3
5	1									30
3	1									3
6	1									3
45	2			1						3
5	1									4
					<u> </u>		<u> </u>		<u> </u>	1

Nam	ame of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)			be grouped according to ution and whether individual stations in LTAGE (In MVa) Secondary Tertiary			
Paci	fiCorp	(1) (2)	A Resubmission	(IVIO, Da, 11)		End of 20)20/Q4			
		· /	SUBSTATIONS		-					
2. S 3. S unc 4. Ir atter	report below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character (c) the functional character (d) or unattended. At the end of the page, somn (f).	street /a exc tation of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale nether transmission or	, ma distri	bution and wh	ether			
ine	Name and Landing of Cubatation		Character of Cub	adadia in	V	OLTAGE (In MV	a)			
No.	Name and Location of Substation (a)		Character of Sub	Primar (c)	У	Secondary (d)	Tertiary (e)			
1	JACKALOPE		DISTRIBUTION-UNAT	, ,	5.00	13.20	· /			
2	KEMMERER		DISTRIBUTION-UNAT	TEN 6	9.00	24.90				
3	KIRBY CREEK		DISTRIBUTION-UNAT	TEN 3	34.50	4.16				
4	KIRBY CREEK PUMPING		DISTRIBUTION-UNAT	TEN 3	34.50	2.40				
5	LABARGE		DISTRIBUTION-UNAT	TEN 6	9.00	24.90				
	LANDER		DISTRIBUTION-UNAT	TEN 3	34.50					
	LARAMIE		DISTRIBUTION-UNAT		5.00					
	LATHAM		DISTRIBUTION-UNAT		30.00					
	LINCH		DISTRIBUTION-UNAT		9.00					
	LITTLE MOUNTAIN		DISTRIBUTION-UNAT	_	30.00					
	LOVELL		DISTRIBUTION-UNAT		34.50					
	MANSFACE		DISTRIBUTION-UNAT		30.00	-	2.40			
	MILL IRON		DISTRIBUTION-UNAT		34.50		2.40			
	MILLS		DISTRIBUTION-UNAT		2.47					
	MINERS		DISTRIBUTION-UNAT				7 20			
					30.00		7.20			
	MOUNTAIN GAS		DISTRIBUTION-UNAT		34.50		4.16			
	MURPHY DOME		DISTRIBUTION-UNAT		34.50					
	NAUGHTON CONSTRUCTION		DISTRIBUTION-UNAT		9.00					
	NUGGETT		DISTRIBUTION-UNAT		9.00					
	OPAL		DISTRIBUTION-UNAT		9.00					
	ORIN		DISTRIBUTION-UNAT		34.50					
	OWL CREEK PUMP #1		DISTRIBUTION-UNAT		34.50					
	PARADISE		DISTRIBUTION-UNAT		9.00					
	PARCO		DISTRIBUTION-UNAT	TEN 3	34.50	13.20				
25	PHILLIPS GAS PLANT PIPELINE		DISTRIBUTION-UNAT	TEN 1	2.47	2.40				
26	PINEDALE		DISTRIBUTION-UNAT	TEN 6	9.00	24.90				
27	PITCHFORK		DISTRIBUTION-UNAT	TEN 6	9.00	24.90				
28	PLATTE		DISTRIBUTION-UNAT	TEN 23	80.00	115.00	13.20			
29	PLATTE PIPE BYRON		DISTRIBUTION-UNAT	TEN 3	34.50	4.16				
30	PLATTE PIPE OREGON BASIN		DISTRIBUTION-UNAT	TEN 3	34.50	4.16				
31	PLATTE RIVER DJ		DISTRIBUTION-UNAT	TEN 6	9.00	12.47				
32	POINT OF ROCKS		DISTRIBUTION-UNAT	TEN 23	80.00	34.50	13.20			
33	POISON SPIDER		DISTRIBUTION-UNAT	TEN 6	9.00	2.40				
34	RAINBOW		DISTRIBUTION-UNAT	TEN 3	34.50	13.20				
35	RAVEN		DISTRIBUTION-UNAT	TEN 23	80.00	34.50	12.47			
36	RED BUTTE		DISTRIBUTION-UNAT	TEN 11	5.00	13.20				
37	REFINERY		DISTRIBUTION-UNAT	TEN 11	5.00	12.47				
38	RIVERTON		DISTRIBUTION-UNAT	TEN 23	80.00	34.50	13.20			
39	ROCK SPRINGS 230		DISTRIBUTION-UNAT	TEN 23	80.00	34.50	13.20			
40	SAGE HILL		DISTRIBUTION-UNAT	TEN 3	34.50	13.20				

Name of Respondent		This I (1)	Rep	ort I	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp		(2)		A R	esubmission	/ /		End	l of2020/Q4	-
					TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and annof co-owner or other part	s or major items of e p by the respondent. ual rent. For any sul	quipment I For any s ostation or	eas ubs equ	ed tati uipr	from others, jointly ov on or equipment oper nent operated other th	vned with other ated under le nan by reasor	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and or lease, give r	d name
affected in respondent's										
Capacity of Substation	Number of Transformers	Number Spare	Э			ON APPARATI				Line No.
(In Service) (In MVa) (f)	In Service (g)	Transforn (h)	ners	3	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa) (k)	INO.
55	2				(/		<u> </u>		()	
14	1									:
2	3									
2	3									4
8	6									,
25	2									(
50	2									
575	3									
12	1									,
20	1									10
4	1									1:
20	1									1;
2	3									14
20	1									1:
3	1									10
13	1									1
2	3									18
	1									19
8	1									20
1	1			1	1					2
2	3									2
30	1									2
3	1									24
1	3									2
20	1									20
16	9									2
140	3						-			29
2	3						-			30
2	3									3
25	1									32
3	1									33
12	1									34
200	2									3
30	1									30
45	2									3
77	4									38
50	2			1						39
9	1									40

	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	
Paci	fiCorp	(2)	A Resubmission	/ /		End of 20)20/Q4
			SUBSTATIONS				
2. S 3. S unc 1. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale hether transmission or o	, ma <u>y</u> distril	bution and wh	ether
ine					V	OLTAGE (In MV	'a)
٧o.	Name and Location of Substation		Character of Sub	estation Primar	v	Secondary	Tertiary
	(a)		(b)	(c)	,	(d)	(e)
1	SHOSHONI		DISTRIBUTION-UNAT	TEN 3	4.50	2.40	
2	SINCLAIR PIPELINE		DISTRIBUTION-UNAT	TEN 3	4.50	4.16	
3	SLATE CREEK		DISTRIBUTION-UNAT	TEN 6	9.00	13.80	
4	SOUTH CODY		DISTRIBUTION-UNAT	TEN 6	9.00	24.90	
5	SOUTH ELK BASIN		DISTRIBUTION-UNAT	TEN 3	4.50	4.16	
6	SOUTH TRONA		DISTRIBUTION-UNAT	TEN 23	0.00	34.50	13.20
7	SPRING CREEK		DISTRIBUTION-UNAT	TEN 11	5.00	13.20	
8	STANDPIPE		DISTRIBUTION-UNAT	TEN 23	0.00	12.47	
9	SVILAR		DISTRIBUTION-UNAT	TEN 3	4.50	4.16	
10	TEN MILE		DISTRIBUTION-UNAT	TEN 6	9.00	34.50	
11	TEN MILE STEP DOWN		DISTRIBUTION-UNAT	TEN 3	4.50	12.47	
12	THERMOPOLIS TOWN		DISTRIBUTION-UNAT	TEN 3	4.50	4.16	
13	THERMOPOLIS (WAPA)		DISTRIBUTION-UNAT	TEN 11	5.00	34.50	
14	THUNDER CREEK		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
15	VETERANS		DISTRIBUTION-UNAT	TEN 3	4.50	13.20	
16	WAMSUTTER AMOCO		DISTRIBUTION-UNAT	TEN 3	4.50	4.16	
17	WARM SPRINGS SPL		DISTRIBUTION-UNAT	TEN 11	5.00	4.16	
	WERTZ-SINCLAIR		DISTRIBUTION-UNAT		7.00	4.16	
	WEST ADAMS		DISTRIBUTION-UNAT		4.50	4.16	
	WESTVACO		DISTRIBUTION-UNAT		0.00	34.50	
	WHISKEY GULCH		DISTRIBUTION-UNAT		7.00	12.47	
	WORLAND TOWN		DISTRIBUTION-UNAT		4.50	4.16	
	WYCO BEAR CREEK		DISTRIBUTION-UNAT		0.80	2.40	
	WYCO STROUD		DISTRIBUTION-UNAT		3.20	4.16	
	WYOPO		DISTRIBUTION-UNAT		0.00	34.50	
	YELLOWCAKE		DISTRIBUTION-UNAT		0.00	34.50	13.20
	Total (Number of substations - 113)		BIGITAL BOTTON CIWAT	1106		1938.96	207.43
28	Total (Nambel of Substations 110)			1100	1.01	1000.00	207.40
	JIM BRIDGER		T/D-ATTENDED	34	5.00	230.00	34.50
	BAIROIL		T/D-UNATTENDED		5.00	69.00	13.20
	CASPER		T/D-UNATTENDED		0.00	115.00	13.80
	MIDWEST		T/D-UNATTENDED		0.00	69.00	13.20
	OREGON BASIN		T/D-UNATTENDED		0.00	69.00	13.20
	Total (Number of substations - 5)		175 OIVITENDED		0.00	552.00	87.90
35	Total (Number of Substations - 5)			110	0.00	332.00	07.50
	DAVE JOHNSTON		TRANSMISSION-ATT	FNDE 23	0.00	115.00	13.20
	NAUGHTON		TRANSMISSION-ATT		0.00	138.00	13.80
	AEOLUS		TRANSMISSION-UNA		0.00	230.00	34.50
	ANTICLINE		TRANSMISSION-UNA		0.00	345.00	34.30
	CHAPPEL CREEK		TRANSMISSION-UNA		0.00	69.00	12.47
70	OTEN I LE OILEIN		TI AIROINIOOION-ONA	23	5.00	09.00	12.47

Name of Respondent		This Repo	ort Is	i: Priginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp				submission	/ /	')	End	of 2020/Q4	
				ATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par	s or major items of equ p by the respondent. F ual rent. For any subs	uipment lease For any subst tation or equ	ed fi tatio ipm	rom others, jointly ow on or equipment oper ent operated other th	vned with othe ated under lea nan by reason	ers, or oper ase, give n of sole ow	ated ot ame of nership	herwise than by lessor, date and or lease, give r	I name
affected in respondent's	books of account. Spe	ecify in each	cas	e whether lessor, co	-owner, or oth	er party is	an asso	ociated company	y.
Capacity of Substation	Number of Transformers	Number of Spare			ON APPARATU	S AND SPE	CIAL E		Line
(In Service) (In MVa)	In Service	Transformers		Type of Equi	pment	Number o	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	1
5	3								2
1	1								3
14	3		1						4
2	6								5
150	2								6
28	1								7
75	2								8
2	3								9
12	1								10
5	1								11
5	1								12 13
25	1								14
25	2								15
2	3								16
9	1								17
2	6								18
3	1								19
25	1								20
9	1								21
5	1								22
1	3								23 24
20	3		1						25
100	2								26
3234	211		8						27
									28
775	4								29
53	3								30
575	4								31
157	3								32
100	2								33
1660	16								34 35
303	3		1						36
661	4								37
1600	3		1						38
1600	3		1						39
75	1								40
	-								_

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report		
Paci	fiCorp	(2)	A Resubmission	(NO, Da, 11)	End of	2020/Q4	
			SUBSTATIONS	<u> </u>	<u> </u>		
2. S 3. S unc 4. Ir atter	deport below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substational column (b) the functional character aded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be grouped	hether	
ine	Name and Landing of Orbitalism		Observators (Out	- A-Minn	VOLTAGE (In N	IVa)	
No.	Name and Location of Substation		Character of Sub	Primary	Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
	CHIMNEY BUTTE		TRANSMISSION-UNA	-	0.00 69.00		
	FOOTE CREEK		TRANSMISSION-UNA	-	0.00 34.50		
3	GLENDO AUTO		TRANSMISSION-UNA		9.00 57.00		
4	MUSTANG		TRANSMISSION-UNA		0.00 115.00		
	RAILROAD		TRANSMISSION-UNA		0.00 138.00		
	SAGE		TRANSMISSION-UNA		9.00 46.00		
	THERMOPOLIS		TRANSMISSION-UNA		0.00 115.00		
8	Total (Number of substations - 12)			2978	3.00 1471.50	151.88	
9							
10	CALIFORNIA						
11	Distribution - 41						
12	T/D - 3						
13	Transmission - 5						
14	IDAHO						
15	Distribution - 71						
16	T/D - 4						
17	Transmission - 12						
18	MONTANA						
19	Transmission - 3						
20	OREGON						
21	Distribution - 187						
22	T/D - 18						
23	Transmission - 21						
24	UTAH						
25	Distribution - 292						
26	T/D - 20						
27	Transmission - 36						
28	WASHINGTON						
29	Distribution - 33						
30	T/D - 3						
31	Transmission - 5						
32	WYOMING						
33	Distribution - 113						
34	T/D - 5						
35	Transmission - 12						
36	ALL STATES						
37	Distribution - 737						
38	T/D - 53						
39	Transmission - 94						
40							
						<u> </u>	

Name of Respondent		This R	eport Is X An C	5: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	submission	/ /	')	End	d of2020/Q4	• =
				TATIONS (Continued)	•		•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par affected in respondent's	s or major items of ed p by the respondent. ual rent. For any sub ty, explain basis of sh	quipment le For any su estation or e paring expe	eased for the state of the stat	rom others, jointly ow on or equipment oper lent operated other the or other accounting be	vned with othe ated under lea nan by reason etween the pa	ers, or oper ase, give n of sole ow rties, and s	rated ot ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	l name ounts
Capacity of Substation	Number of	Number	of	CONVERSI	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform	ers	Type of Equip	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(III WVA) (k)	
67	1								1
196	2								2
8	1		1						3
100	1								5
22	1								6
84	1		1						7
5116	22		5						8
									9
									10
337									11
205									12
725									13
									14
1565									15
1248									16
3709									17 18
200									19
200									20
4806									21
2334									22
7524									23
									24
7042									25
8324									26
10254									27
									28
1493									29 30
692									31
970									32
3234									33
1660									34
5116									35
									36
18477									37
14463									38
28498									39
									40
	<u> </u>								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 426.3 Line No.: 11 Column: a

The Goshen 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 18 Column: a

The Antelope 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 19 Column: a

The Big Grassy 161kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 23 Column: a

The Jefferson 161kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 23 Column: g

Includes one 3-phase transformer

Schedule Page: 426.3 Line No.: 24 Column: a

The Midpoint 500kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 28 Column: a

The Threemile Knoll 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 32 Column: a

The Colstrip 500kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

Schedule Page: 426.3 Line No.: 33 Column: a

The Broadview 500kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

Schedule Page: 426.8 Line No.: 35 Column: a

The Hurricane 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.9 Line No.: 1 Column: a

The Roundup 230kV Substation property is owned by PacifiCorp and Bonneville Power Administration as defined in the facility sharing agreement where operations and maintenance costs vary by type of asset and performance responsibility.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 426.9 Line No.: 12 Column: a

The Dixonville 500kV Substation is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"), each with an undivided interest of 50.0%. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

Schedule Page: 426.9 Line No.: 19 Column: a

The Malin 500kV Substation is jointly owned by PacifiCorp, BPA and Portland General Electric Company. Ownership and operations and maintenance costs vary by type of asset as defined in the operations and maintenance agreement.

Schedule Page: 426.9 Line No.: 20 Column: a

The Meridian 500kV Substation is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"), each with an undivided interest of 50.0%. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

Schedule Page: 426.9 Line No.: 24 Column: a

The Santiam Tie 230kV Substation property is owned by PacifiCorp and Bonneville Power Administration as defined in the facility sharing agreement where operations and maintenance costs vary by type of asset and responsibility for performance.

Schedule Page: 426.18 Line No.: 14 Column: g

Represents three phase shifters at the substation, which does not change the voltage and reports a 3-phase bank as three transformers.

Schedule Page: 426.18 Line No.: 18 Column: g

Includes one 3-phase transformer

Schedule Page: 426.19 Line No.: 26 Column: a

The Dry Gulch 115kV Substation property is jointly owned by PacifiCorp and Avista Corporation as defined in the interconnection agreement where operations and maintenance costs vary by type of asset and performance responsibility.

Schedule Page: 426.19 Line No.: 28 Column: a

The Walla Walla 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.22 Line No.: 29 Column: a

The Jim Bridger 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.22 Line No.: 36 Column: a

The Dave Johnston 230kV Substation is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 85.0% and 15.0%, respectively. Operations and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation.

	Name of Respondent This Report (1) XIA		t Is: Date of Repo n Original (Mo, Da, Yr)				iod of Report	
Pacif	(2) A Resubmission / /			End of	2020/Q4			
			WITH ASSOCIATED (AFFIL					
2. The an atte	port below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power goo empt to include or aggregate amounts in a nonspe- tere amounts billed to or received from the associ	50,000. Th ds and ser ecific cate	e threshold applies to the an vices. The good or service n jory such as "general".	nual amount billed nust be specific in	I to the responder. Re	pondent or b espondents st	illed to nould not	
	ioro amounto bilica to or received from the accord	atou (aniii	Name	of	Ac	ccount	Amount	
Line No.	Description of the Non-Power Good or Servi	ice	Associated/ Comp (b)			arged or redited (c)	Charged or Credited (d)	
1	Non-power Goods or Services Provided by Af	ffiliated					· · ·	
2	Coal purchases		Bridg	er Coal Company		151,501	148,225,853	
3	Coal purchases		Т	rapper Mining Inc.		151,501	16,249,568	
4	Administrative services under the IASA			ВНЕ	107,426.	.4,426.5,923	4,054,460	
5	Administrative services under the IASA			MEC			4,191,936	
6	Operational support services			MEC		234	1,057,762	
7	Administrative services under the IASA		Kern River Gas Trans	mission Company		923	1,503	
8	Gas transportation services		Kern River Gas Trans	mission Company		547	3,109,681	
9	Operational support services		Kern River Gas Trans	mission Company		107	7,773	
10	Operational support services			BHE Wind, LLC		107	147,029,375	
11	Rail services and right-of-way fees		BNSF	Railway Company			28,857,667	
12	Operational support services		N	armon Utility, Inc.		571,593	3,290,593	
13	Employee relocation services		HomeService	s of America, Inc.			960,143	
14	Travel services		D	elta Air Lines, Inc.			470,671	
15	Financial transactions related to energy hedging		J. Aror	& Company LLC	4	419,501,547	2,500,232	
16	Financial transactions related to energy hedging		Wells F	argo & Company		501,547	589,900	
17	Banking services		Wells F	argo & Company			851,613	
18	Underwriting services		U.S. Bancorp	Investments, Inc.		181	868,000	
19	Banking services		U.S. Bank Na	tional Association			373,352	
20	Non-power Goods or Services Provided for A	ffiliate						
21	Information technology and administrative							
22	support services		Bridg	er Coal Company	5	501,557,931	1,319,719	
23	Administrative services under the IASA			BHE			1,379,922	
24	Administrative services under the IASA			MEC			408,753	
25	Operational support services			MEC		416,426.5	1,383,681	
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
1	Non-power Goods or Services Provided by Af	ffiliated						
2	Rating agency fees		Moody's Inve	stors Service, Inc.	18	31,428,930.2	529,652	

Name	e of Respondent	This I	Repo	ort Is: An Original	Date of Repor (Mo, Da, Yr)	t		od of Report
Pacif	iCorp	(2)		A Resubmission	1 1		End of	2020/Q4
				ITH ASSOCIATED (AFFIL				
 Report below the information called for concerning all non-power goods or services received from c The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual am an associated/affiliated company for non-power goods and services. The good or service must be s attempt to include or aggregate amounts in a nonspecific category such as "general". Where amounts billed to or received from the associated (affiliated) company are based on an alloc 					nual amount billed nust be specific in i	to the re nature. R	spondent or b espondents s	illed to hould not
Line No.	Description of the Non-Power Good or Serv (a)	ice		Name Associated/ Comp (b)	Affiliated	Ch	Account narged or Credited (c)	Amount Charged or Credited (d)
3	Administrative services under the IASA			(6)	NV Energy, Inc.		923	355
4	Operational support services				NV Energy, Inc.		234	584,745
5								,
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	Non-power Goods or Services Provided for A	ffiliate						
21								
22								
23 24								
25								
26								
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29								
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32								
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34								
35								
36								
37								
38								
39								
40								
41 42								
42								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	1 1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 4 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

<u>Labor and Assets</u>: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) \div 2) determines the portion assigned to each company. Labor is 12-months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

<u>Information Technology Infrastructure</u>: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

<u>Plant</u>: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

Schedule Page: 429 Line No.: 4 Column: b

This footnote applies to all occurrences of "BHE" on page 429. Complete name is Berkshire Hathaway Energy Company, which is PacifiCorp's indirect parent company.

Schedule Page: 429 Line No.: 5 Column: b

This footnote applies to all occurrences of "MEC" on page 429. Complete name is MidAmerican Energy Company.

Schedule Page: 429 Line No.: 5 Column: c

Accounts charged for MidAmerican Energy Company: 107, 426.4, 426.5, 553 and 923.

Schedule Page: 429 Line No.: 11 Column: c

Accounts charged for BNSF Railway Company: 107, 151, 501, 507, 567, 589 and 593.

Schedule Page: 429 Line No.: 11 Column: d

Non-power goods or services provided by BNSF Railway Company are as follows:

- (1) Includes right-of-way fees related to jointly owned utility facilities that are paid either directly or indirectly to BNSF Railway Company.

Schedule Page: 429 Line No.: 13 Column: c

Accounts charged to HomeServices of America, Inc.: 506, 535, 539, 548, 557, 580, 581, 590, 592, 593, 903 and 921.

Schedule Page: 429 Line No.: 14 Column: b

On May 7, 2020, Delta Air Lines, Inc. ceased being an affiliated company when PacifiCorp's ultimate direct parent company, Berkshire Hathaway Inc. filed public notice with the United States Securities and Exchange Commission that all shares of Delta Air Lines, Inc. common stock had been sold.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 14 Column: c

Accounts charged for Delta Air Lines, Inc.: 107, 416, 426.1, 426.5, 502, 506, 511, 535, 539, 548, 549, 552, 553, 557, 560, 561.2, 561.5, 568, 580, 581, 585, 588, 590, 592, 593, 595, 598, 901, 903, 908, 909, 920, 921 and 928.

Schedule Page: 429 Line No.: 15 Column: b

On February 14, 2020, J. Aron & Company ceased being an affiliated company when PacifiCorp's ultimate direct parent company, Berkshire Hathaway Inc., filed public notice with the United States Securities and Exchange Commission that the number of shares of J. Aron & Company common stock fell below a controlling interest in the company.

J. Aron & Company LLC is a subsidiary of The Goldman Sachs Group, Inc. which was an affiliated company.

Schedule Page: 429 Line No.: 16 Column: b

This footnote applies to all occurrences of "Wells Fargo & Company" on page 429. On September 4, 2020, Wells Fargo & Company ceased being an affiliated company when PacifiCorp's ultimate direct parent company Berkshire Hathaway Inc., filed public notice with the United States Securities and Exchange Commission that the number of shares of Wells Fargo & Company common stock fell below a controlling interest in the company.

Schedule Page: 429 Line No.: 17 Column: c

Accounts charged for Wells Fargo & Company: 228.3, 419, 426.5, 427, 431, 903 and 921.

Schedule Page: 429 Line No.: 18 Column: b

U.S. Bancorp Investments, Inc. is a subsidiary of U.S. Bancorp which is an affiliated company.

Schedule Page: 429 Line No.: 18 Column: d

Represents a percentage of underwriting discount costs, excluding any expenses incurred by PacifiCorp in connection with a debt offering.

Schedule Page: 429 Line No.: 19 Column: b

U.S. Bank National Association is a subsidiary of U.S. Bancorp which is an affiliated company.

Schedule Page: 429 Line No.: 19 Column: c

Account charged for U.S. Bank National Association: 419, 427, 431, 537, 557, 903, 920 and 930.2.

Schedule Page: 429 Line No.: 23 Column: c

Accounts charged for Berkshire Hathaway Energy Company: 426.5, 557, 903, 920, 921, 923 and 931.

Schedule Page: 429 Line No.: 24 Column: c

Accounts charged for MidAmerican Energy Company: 107, 426.5, 580, 920, 921, 923 and 931.

Schedule Page: 429.1 Line No.: 4 Column: d

Represents an estimate at December 31, 2020.

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