

# ANNUAL REPORT

## WASHINGTON SUPPLEMENT TO FERC FORM NO. 1 FOR MULTI-STATE ELECTRIC COMPANIES

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Data provided in this report is consistent with the unadjusted data reflected in the company's December 2020 Commission Basis Report for the Washington jurisdiction, which was filed with the Washington Utilities and Transportation Commission on April 30, 2021. For further information regarding Washington's 2020 financial results refer to the December 2020 Commission Basis Report.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 18, 2021	Year of Report Dec.31, 2020
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**STATE OF WASHINGTON STATEMENT OF OPERATING INCOME FOR THE YEAR**

Line No.	ACCOUNT  (a)	(Ref)  Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	356,651,562	332,888,742
3	Operating Expenses			
4	Operation Expenses (401)	3-6	178,736,705	172,301,271
5	Maintenance Expenses (402)	3-6	27,560,091	25,066,586
6	Depreciation Expenses (403) <sup>(A)</sup>	7	49,633,120	50,916,920
7	Amort. & Depl. of Utility Plant (404-405)	7	3,075,051	5,255,574
8	Amort. of Utility Plant Acq. Adj (406)	7	-	-
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	7	-	-
10	Amort. of Conversion Expenses (407)	7	3,450	966
11	Taxes Other Than Income Taxes (408.1) <sup>(B)</sup>	8	23,636,519	22,791,384
12	Income Taxes - Federal (409.1)		2,727,365	12,037,193
13	-Other (409.1)		-	-
14	Provision for Deferred Income Taxes (410.1)		24,893,319	17,549,886
15	Provision for Deferred Income Taxes - Cr. (411.1)		(22,390,609)	(23,849,873)
16	Investment Tax Credit Adj. - Net (411.4)		-	-
17	(Gain)/Loss from Disp. of Utility Plant (411.6, 411.7, 421)		(156,583)	(81,486)
18	Gains from Disp. Of Allowances (411.8)		(4)	(14)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		287,718,424	281,988,407
20	Net Utility Operating Income (Enter Total of line 2 less 19)		68,933,138	50,900,335

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

(B) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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**ELECTRIC OPERATING REVENUES (Account 400)**

<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures</p>	<p>at the close of each month.</p> <p>3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform</p>	<p>System of Accounts. Explain basis of classification in a footnote.)</p> <p>5. See page 108-109 of FERC Form No. 1, Important Changes During Year, of the FERC Form No. 1 for important new territory added and important rate increases or decreases.</p> <p>6. For lines 2,4,5,6, and 7 see page 304 of FERC Form No. 1 for amounts relating to unbilled revenue by accounts.</p> <p>7. Include unmetered sales. Provide details of such sales in a footnote.</p>
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Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	144,911,955	139,055,275	1,578,454	1,654,657	111,293	110,178
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	120,183,292	108,077,468	1,502,261	1,546,504	16,519	16,359
5	Large (or Industrial) (See Instr. 4)	67,540,685	59,677,437	980,016	935,783	5,512	5,519
6	(444) Public Street and Highway Lighting	757,179	1,078,223	4,420	7,646	218	234
7	(445) Other Sales to Public Authorities	-	-	-	-	-	-
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers (2)	333,393,111	307,888,403	4,065,151	4,144,590	133,542	132,290
11	(447) Sales for Resale	8,554,540	13,991,489	(1)	(1)	(1)	(1)
12	TOTAL Sales of Electricity	341,947,651	321,879,892	4,065,151	4,144,590	133,542	132,290
13	(Less) (449.1) Provision for Rate Refunds	(264,916)	-	-	-	-	-
14	TOTAL Revenue Net of Prov. For Refunds	341,682,735	321,879,892	4,065,151	4,144,590	133,542	132,290
15	Other Operating Revenues						
16	(450) Forfeited Discounts	182,957	751,298	(1) For a complete list of the number of customers and megawatt hours sold on a total company basis see pages 310-311 - Sales for Resale of the 2020 FERC Form No. 1.			
17	(451) Miscellaneous Service Revenues	111,269	178,579				
18	(453) Sale of Water and Water Power	601	1,004	(2)			
19	(454) Rent from Electric Property	1,461,212	1,097,658				
20	(455) Interdepartmental Rents	-	-	Includes \$ 23,922,000 Unbilled Revenue.			
21	(456) Other Electric Revenues	13,212,788	8,980,311	Includes 253,961,720 MWH relating to Unbilled Revenues.			
22							
23							
24							
25							
26	TOTAL Other Operating Revenues	14,968,827	11,008,850				
27	TOTAL Electric Operating Revenues	356,651,562	332,888,742				

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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	2,864,436	3,192,660
5	(501) Fuel	44,725,590	54,665,538
6	(502) Steam Expenses	4,351,461	4,570,660
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	17,688	11,432
10	(506) Miscellaneous Steam Power Expenses	(3,076,890)	(4,253,787)
11	(507) Rents	76,145	76,046
12	TOTAL Operation (Enter Total of lines 4 thru 11)	48,958,430	58,262,549
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	218,736	185,258
15	(511) Maintenance of Structures	2,471,970	2,377,884
16	(512) Maintenance of Boiler Plant	4,942,105	5,693,074
17	(513) Maintenance of Electric Plant	1,250,339	1,645,000
18	(514) Maintenance of Miscellaneous Steam Plant	187,342	525,236
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	9,070,492	10,426,452
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 & 19)	58,028,922	68,689,001
21	<b>B. Nuclear Power Generation</b>		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 & 39)	-	-
41	<b>C. Hydraulic Power Generation</b>		
42	Operation		
43	(535) Operation Supervision and Engineering	795,474	1,797,908
44	(536) Water for Power	12,719	8,048
45	(537) Hydraulic Expenses	392,936	822,505
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	1,595,326	2,596,555
48	(540) Rents	145,688	364,628
49	TOTAL Operation (Enter Total of lines 43 thru 48)	2,942,143	5,589,644

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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - WASHINGTON**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	32	85
53	(542) Maintenance of Structures	56,943	139,153
54	(543) Maintenance of Reservoirs, Dams, and Waterways	115,866	238,140
55	(544) Maintenance of Electric Plant	137,382	357,959
56	(545) Maintenance of Miscellaneous Hydraulic Plant	3,031,874	801,795
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	3,342,097	1,537,132
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 & 57)	6,284,240	7,126,776
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	41,080	42,897
62	(547) Fuel	18,892,219	21,438,845
63	(548) Generation Expenses	2,433,608	2,017,428
64	(549) Miscellaneous Other Power Generation Expenses	717,904	635,025
65	(550) Rents	386,153	290,068
66	TOTAL Operation (Enter Total of lines 61 thru 65)	22,470,964	24,424,263
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	13,834	6,430
70	(553) Maintenance of Generation and Electric Plant	1,002,147	766,794
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	67,128	75,952
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	1,083,109	849,176
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 & 72)	23,554,073	25,273,439
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	44,420,909	33,991,239
76	(556) System Control and Load Dispatching	55,409	59,485
77	(557) Other Expenses	2,624,881	2,558,866
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	47,101,199	36,609,590
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	134,968,434	137,698,806
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	683,491	569,334
83	(561) Load Dispatching	1,393,563	1,514,761
84	(562) Station Expenses	279,037	165,112
85	(563) Overhead Line Expenses	84,915	42,930
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	26,208,994	28,203,949
88	(566) Miscellaneous Transmission Expenses	248,713	208,584
89	(567) Rents	181,304	212,192
90	TOTAL Operation (Enter Total of lines 82 thru 89)	29,080,017	30,916,862
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	76,834	95,201
93	(569) Maintenance of Structures	460,342	487,615
94	(570) Maintenance of Station Equipment	916,237	717,956
95	(571) Maintenance of Overhead Lines	1,340,400	1,705,906
96	(572) Maintenance of Underground Lines	18,804	5,392
97	(573) Maintenance of Miscellaneous Transmission Plant	15,758	11,221
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	2,828,375	3,023,291
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	31,908,392	33,940,153
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	761,302	637,304
103	(581) Load Dispatching	810,420	773,136

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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - WASHINGTON**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	<b>3. DISTRIBUTION EXPENSES (Continued)</b>		
105	(582) Station Expenses	254,953	307,453
106	(583) Overhead Line Expenses	318,463	252,421
107	(584) Underground Line Expenses	-	-
108	(585) Street Lighting and Signal System Expenses	17,803	14,250
109	(586) Meter Expenses	305,334	315,652
110	(587) Customer Installations Expenses	1,280,227	1,188,911
111	(588) Miscellaneous Distribution Expenses	28,942	44,055
112	(589) Rents	173,078	150,941
113	TOTAL Operation (Enter Total of lines 102 thru 112)	3,950,522	3,684,123
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	356,382	371,537
116	(591) Maintenance of Structures	115,788	125,303
117	(592) Maintenance of Station Equipment	781,188	558,406
118	(593) Maintenance of Overhead Lines	6,273,639	4,976,134
119	(594) Maintenance of Underground Lines	1,267,216	1,122,325
120	(595) Maintenance of Line Transformers	64,614	63,775
121	(596) Maintenance of Street Lighting and Signal Systems	57,725	86,548
122	(597) Maintenance of Meters	39,491	10,331
123	(598) Maintenance of Miscellaneous Distribution Plant	517,856	231,050
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	9,473,899	7,545,409
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	13,424,421	11,229,532
126	<b>4. CUSTOMER ACCOUNTS EXPENSES</b>		
127	Operation		
128	(901) Supervision	156,181	157,432
129	(902) Meter Reading Expenses	1,087,366	737,049
130	(903) Customer Records and Collection Expenses	3,023,209	3,349,564
131	(904) Uncollectible Accounts	2,409,289	1,326,536
132	(905) Miscellaneous Customer Accounts Expenses	1,872	1,238
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	6,677,917	5,571,819
134	<b>5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
135	Operation		
136	(907) Supervision	46	465
137	(908) Customer Assistance Expenses	481,361	560,197
138	(909) Informational and Instructional Expenses	370,744	425,307
139	(910) Miscellaneous Customer Service and Informational Expenses	119	312
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	852,270	986,281
141	<b>6. SALES EXPENSES</b>		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
149	Operation		
150	(920) Administrative and General Salaries	5,389,660	5,265,788
151	(921) Office Supplies and Expense	637,350	650,701
152	(Less) (922) Administrative Expenses Transferred - Cr.	(2,638,117)	(2,377,697)
153	(923) Outside Services Employee	1,387,740	1,400,801
154	(924) Property Insurance	313,240	325,737
155	(925) Injuries and Damages	10,269,328	429,825
156	(926) Employee Pensions and Benefits (1)	7,977,945	7,071,493
157			

(1) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - WASHINGTON**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	1,539,996	2,121,316
160	(929) Duplicate Charges - Cr.	(8,532,724)	(8,983,658)
161	(930.1) General Advertising Expenses	1,042	3,784
162	(930.2) Miscellaneous General Expenses	162,290	157,492
163	(931) Rents	195,493	190,558
164	TOTAL Operation (Enter Total of lines 150 thru 163)	16,703,243	6,256,140
165	Maintenance		
166	(935) Maintenance of General Plant	1,762,119	1,685,126
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 & 166)	18,465,362	7,941,266
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	206,296,796	197,367,857

**SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON**

Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	48,958,430	9,070,492	58,028,922
172	Nuclear Power	-	-	-
173	Hydraulic -Conventional	2,942,143	3,342,097	6,284,240
174	Other Power Generation	22,470,964	1,083,109	23,554,073
175	Other Power Supply Expenses	47,101,199	-	47,101,199
176	Total Power Production Expenses	121,472,736	13,495,698	134,968,434
177	Transmission Expenses	29,080,017	2,828,375	31,908,392
178	Distribution Expenses	3,950,522	9,473,899	13,424,421
179	Customer Accounts Expenses	6,677,917	-	6,677,917
180	Customer Service and Informational Expenses	852,270	-	852,270
181	Sales Expenses	-	-	-
182	Adm. and General Expenses	16,703,243	1,762,119	18,465,362
183	Total Electric Operation and Maintenance Expenses	178,736,705	27,560,091	206,296,796

**STATE OF WASHINGTON - ALLOCATED**

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)  
(Except amortization of acquisition adjustments)**

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) <sup>(A)</sup> (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	2,945,621	-	2,945,621
2	Steam Production Plant	10,442,414	-	-	10,442,414
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant - Conventional	2,479,621	25,486	-	2,505,107
5	Hydraulic Production Plant - Pumped Storage	-	-	-	-
6	Other Production Plant	9,016,878	-	-	9,016,878
7	Transmission Plant	9,500,784	-	-	9,500,784
8	Distribution Plant	15,213,506	-	-	15,213,506
9	General Plant	2,979,917	103,944	-	3,083,861
10	Common Plant - Electric	-	-	-	-
11	TOTAL	49,633,120	3,075,051	-	52,708,171

**B. OTHER AMORTIZATION**

Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.

Nature of Transaction	Amount
<u>Account 406</u> Amortization of Utility Plant Acquisition Adjustments	-
<u>Account 407</u> Other	3,450

**(A)** Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.



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**STATE OF WASHINGTON - ALLOCATED  
TAXES, OTHER THAN INCOME TAXES  
ACCOUNT 408.1 <sup>(A)</sup>**

	KIND OF TAX	AMOUNT
1	Property	11,104,150
2	Public Utility	12,470,138
3	Other	62,231
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total (Must agree with page 1, line 11)	23,636,519

**(A)** Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

## ELECTRIC PLANT IN SERVICE - STATE OF WASHINGTON (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.

Line No.	Account (a)	Beginning Balance (b)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT		
2	(301) Organization	-	-
3	(302) Franchises and Consents	40,283,604	15,532,163
4	(303) Miscellaneous Intangible Plant	58,838,082	57,007,694
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	99,121,686	72,539,857
6	2. PRODUCTION PLANT		
7	A Steam Production Plant		
8	(310) Land and Land Rights	663,186	4,035,028
9	(311) Structures and Improvements	47,218,292	49,465,821
10	(312) Boiler Plant Equipment	249,372,883	257,333,915
11	(313) Engines and Engine Driven Generators	-	-
12	(314) Turbogenerator Units	54,476,600	57,852,152
13	(315) Accessory Electric Equipment	15,656,985	16,588,726
14	(316) Misc. Power Plant Equipment	1,245,115	1,470,022
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	368,633,061	386,745,664
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	-	-
18	(321) Structures and Improvements	-	-
19	(322) Reactor Plant Equipment	-	-
20	(323) Turbogenerator Units	-	-
21	(324) Accessory Electric Equipment	-	-
22	(325) Misc. Power Plant Equipment	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	6,619,144	2,970,667
26	(331) Structures and Improvements	57,814,109	23,011,977
27	(332) Reservoirs, Dams, and Waterways	91,191,056	42,714,640
28	(333) Water Wheels, Turbines, and Generators	20,206,018	11,744,772
29	(334) Accessory Electric Equipment	15,523,133	7,001,983
30	(335) Misc. Power Plant Equipment	510,989	209,687
31	(336) Roads, Railroads, and Bridges	4,931,913	2,098,005
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	196,796,362	89,751,731
33	D. Other Production Plant		
34	(340) Land and Land Rights	1,006,753	1,963,856
35	(341) Structures and Improvements	12,969,684	12,989,410
36	(342) Fuel Holders, Products, and Accessories	360,826	378,035
37	(343) Prime Movers	217,371,659	207,594,373
38	(344) Generators	30,331,126	32,436,547
39	(345) Accessory Electric Equipment	19,755,195	20,133,260
40	(346) Misc. Power Plant Equipment	908,742	1,080,644
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	282,703,985	276,576,125
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	848,133,408	753,073,520

**ELECTRIC PLANT IN SERVICE (Continued) STATE OF WASHINGTON (ALLOCATED)**

Line No.	Account (a)	Beginning Balance (b)	Balance End of Year (g)
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	9,229,804	23,244,782
45	(352) Structures and Improvements	16,515,601	23,742,115
46	(353) Station Equipment	140,765,264	182,758,925
47	(354) Towers and Fixtures	42,892,605	107,159,270
48	(355) Poles and Fixtures	67,059,169	83,076,875
49	(356) Overhead Conductors and Devices	75,090,560	106,502,576
50	(357) Underground Conduit	79,198	314,980
51	(358) Underground Conductors and Devices	68,169	739,620
52	(359) Roads and Trails	1,571,166	989,578
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	353,271,536	528,528,721
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	1,867,905	1,869,170
56	(361) Structures and Improvements	6,064,852	6,375,727
57	(362) Station Equipment	76,159,694	76,735,263
58	(363) Storage Battery Equipment	-	-
59	(364) Poles, Towers, and Fixtures	110,886,398	114,346,252
60	(365) Overhead Conductors and Devices	74,771,072	77,147,005
61	(366) Underground Conduit	18,981,101	19,520,948
62	(367) Underground Conductors and Devices	29,519,660	31,048,195
63	(368) Line Transformers	115,960,886	119,273,666
64	(369) Services	66,921,438	69,717,285
65	(370) Meters	13,247,706	13,914,123
66	(371) Installations on Customer Premises	511,122	512,668
67	(372) Leased Property on Customer Premises	-	-
68	(373) Street Lighting and Signal Systems	4,714,800	3,984,328
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	519,606,634	534,444,630
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	1,693,535	1,702,266
72	(390) Structures and Improvements	21,897,276	22,082,967
73	(391) Office Furniture and Equipment	4,606,513	4,679,525
74	(392) Transportation Equipment	7,790,648	7,610,335
75	(393) Stores Equipment	1,089,708	1,110,847
76	(394) Tools, Shop and Garage Equipment	4,226,399	4,106,432
77	(395) Laboratory Equipment	2,027,007	2,076,181
78	(396) Power Operated Equipment	12,559,903	12,348,555
79	(397) Communication Equipment	33,237,021	33,386,295
80	(398) Miscellaneous Equipment	481,921	456,209
81	SUBTOTAL (Enter Total of lines 71 thru 80)	89,609,931	89,559,612
82	(399) Other Tangible Property	-	-
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	89,609,931	89,559,612
84	TOTAL (Accounts 101)	1,909,743,195	1,978,146,340
85	(102) Electric Plant Purchased	-	-
86	Less (102) Electric Plant Sold	-	-
87	(103) Experimental Electric Plant Unclassified	-	-
88	(106) Plant Unclassified	25,468,814	41,626,604
89	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 88)	1,935,212,009	2,019,772,944

STATE OF WASHINGTON --ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 18, 2021	Year of Report Dec. 31, 2020
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	5,818,280	7,188,350	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)	-	-	
5	Assigned to - Construction (Estimated)	7,275,990	7,827,195	Electric
6	Assigned to - Operations and Maintenance	-	-	
7	Production Plant (Estimated)	1,435,895	1,329,232	Electric
8	Transmission Plant (Estimated)	48,359	69,556	Electric
9	Distribution Plant (Estimated)	731,126	778,865	Electric
10	Assigned to - Other	(1,469)	(86,273)	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	9,489,901	9,918,575	
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	-	-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	15,308,181	17,106,925	

STATE OF WASHINGTON

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 18, 2021	Year of Report Dec. 31, 2020
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale	
4	Nuclear		24	Non-Requirements Sales for Resale	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company	
7	Other		27	TOTAL Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of lines 22 through 27)	
9	Net Generation (Enter Total of lines 3 thru 8)				
10	Purchases				
11	Power exchanges				
12	Received				
13	Delivered				
14	Net exchanges (Line 12 minus line 13)				
15	Transmission for Other (Wheeling)				
16	Received	<b>Please see Source and Disposition of Energy Schedule at 12a</b>			
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission by Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)				

PACIFICORP

SOURCE AND DISPOSITION OF ENERGY

MEGAWATT-HOURS  
2020

WASHINGTON SUPPLEMENT

Page 12a

SOURCES OF ENERGY	TOTAL	OREGON	WASH.	IDAHO	WYOMING	CALIF.	UTAH	FERC
Generation:								
Steam	34,553,522	8,378,776	2,635,771	2,287,257	5,268,929	499,771	15,470,726	12,292
Nuclear	-	-	-	-	-	-	-	-
Hydro-Conventional	3,040,336	737,240	231,919	201,254	463,609	43,975	1,361,257	1,082
Hydro-Pumped Storage	-	-	-	-	-	-	-	-
Other	12,069,855	2,926,782	920,698	798,959	1,840,484	174,575	5,404,063	4,294
Less Energy for Pumping	(3,104)	(753)	(237)	(205)	(473)	(45)	(1,390)	(1)
Net Generation	49,660,609	12,042,045	3,788,151	3,287,265	7,572,549	718,276	22,234,656	17,667
Purchases	11,927,865	3,193,480	956,487	683,268	1,617,921	177,470	5,294,875	4,364
Power Exchanges:								
Received	8,343,705	2,233,883	669,075	477,956	1,131,758	124,143	3,703,837	3,053
Delivered	6,057,325	1,621,744	485,732	346,984	821,629	90,125	2,688,895	2,216
Net Exchanges	2,286,380	612,139	183,343	130,972	310,129	34,018	1,014,942	837
Trans for Others (Wheeling)								
Received	16,923,319	4,441,388	1,371,881	1,022,923	2,287,110	252,752	7,541,069	6,196
Delivered	16,816,917	4,413,464	1,363,256	1,016,492	2,272,730	251,163	7,493,655	6,157
Net Transmission for Others	106,402	27,924	8,625	6,431	14,380	1,589	47,414	39
Trans. by Others - Losses	(248,866)	(65,313)	(20,174)	(15,043)	(33,633)	(3,717)	(110,895)	(91)
Energy rec. from other states	-	(179,279)	(39,004)	8,601	33,670	13,656	183,348	(20,992)
Sub-Total	63,732,390	15,630,996	4,877,428	4,101,494	9,515,016	941,292	28,664,340	1,824
Energy del. to other states	-	-	-	-	-	-	-	-
Total Sources of Energy	63,732,390	15,630,996	4,877,428	4,101,494	9,515,016	941,292	28,664,340	1,824
<b>DISPOSITION OF ENERGY</b>								
Sales to Ultimate Consumers	54,559,978	12,993,459	4,065,151	3,534,206	8,357,790	758,823	24,850,549	-
Requirement Sales for Resale	267,143	-	-	-	-	-	267,143	-
Non-Requirement Sales for Resale	4,981,923	1,307,465	403,857	301,131	673,285	74,406	2,219,955	1,824
Energy furnished without charge	-	-	-	-	-	-	-	-
Energy used by the Company	129,115	16,938	1,907	5,817	26,502	1,176	76,775	-
Total energy losses	3,794,231	1,313,134	406,513	260,340	457,439	106,887	1,249,918	-
Total Disposition of Energy	63,732,390	15,630,996	4,877,428	4,101,494	9,515,016	941,292	28,664,340	1,824

Data Request for Statistics Report

Line No		Total Company Operations		Washington Operations	
		Current Year	Prior Year	Current Year	Prior Year
1	<b>Electric Service Revenues</b>				
2	Residential Sales	1,961,692,056	1,815,760,353	144,911,955	139,055,275 @
3	Commercial & Industrial Sales	2,959,889,999	2,863,596,712	187,723,977	167,754,905 @
4	Public Street & Highway Lighting	17,750,042	18,198,044	757,179	1,078,223 @
5	Interdepartmental Sales	-	-	-	- @
6	Sales for Resale	189,250,874	192,271,657	8,554,540	13,991,489 @
7	Provision for Rate Refunds	(3,239,918)	-	(264,916)	- @
8	Other Operating Revenues	208,147,108	175,886,027	14,968,827	11,008,850 @
9	<b>Total Electric Service Revenues</b>	<b>5,333,490,161</b>	<b>5,065,712,793</b>	<b>356,651,562</b>	<b>332,888,742 @</b>
10					
11	<b>Disposition of Energy-Megawatt Hrs.</b>				
12	Residential Sales	17,150,116	16,668,416	1,578,454	1,654,657
13	Commercial & Industrial Sales	37,290,789	38,546,441	2,482,277	2,482,287
14	Public Street & Highway Lighting	119,073	127,750	4,420	7,646
15	Interdepartmental Sales	-	-	-	-
16	Sales for Resale	(a)	(a)	(a)	(a)
17	Other Operating Revenues	-	-	-	-
18	<b>Total Disposition of Energy</b>	<b>54,559,978</b>	<b>55,342,607</b>	<b>4,065,151</b>	<b>4,144,590 @</b>
19					
20	<b>Average Number of Electric Customers Per Month</b>				
21	Residential Sales	1,713,382	1,681,634	111,293	110,178
22	Commercial & Industrial Sales	250,166	247,333	22,031	21,878
23	Public Street & Highway Lighting	3,576	3,565	218	234
24	Interdepartmental Sales	-	-	-	-
25	Sales for Resale	(a)	(a)	(a)	(a)
26	Other Operating Revenues	-	-	-	-
27	<b>Total Average Number of Electric Customers Per Month</b>	<b>1,967,124</b>	<b>1,932,532</b>	<b>133,542</b>	<b>132,290 @</b>
28					
29	Miles of Transmission Pole Lines (Rounded)	17,928	17,616	396	356
30	Number of Line Transformers	617,839	610,242	59,552	59,236
31	Capacity of All Line Transformers (KVA - Rounded)	32,178,720	31,478,421	2,655,525	2,626,463
32	Number of Meters	2,025,963	1,993,979	138,439	137,139
33					
34					
35					
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@

(a) Please refer to FERC Form No. 1, Pages 310 and 311 for details regarding Sales for Resale.

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 18, 2021	Year of Report December 31, 2020			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT						
C. Factors Used in Estimating Depreciation Charges						
Account No. (a)	Depreciable Plant Base (in thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)

HYDRO

MERWIN

330.20	WA	301	121.57	0.00	0.50	45.00
330.50	WA	212	125.02	0.00	0.48	45.00
331.00	WA	91,202	48.18	-4.00	2.11	42.90
332.00	WA	30,141	54.60	-6.00	1.83	43.10
333.00	WA	8,205	65.82	-16.00	1.44	37.20
334.00	WA	9,847	44.36	-8.00	2.34	36.30
335.00	WA	169	48.09	-3.00	2.07	38.40
336.00	WA	3,963	59.30	-5.00	1.62	42.40

SWIFT NO. 1

330.20	WA	6,277	99.73	0.00	0.86	45.00
330.50	WA	97	98.01	0.00	0.88	45.00
331.00	WA	72,455	46.22	-4.00	2.26	43.00
332.00	WA	47,056	70.57	-7.00	1.40	42.00
333.00	WA	16,406	65.49	-16.00	1.63	37.00
334.00	WA	7,905	45.90	-8.00	2.29	35.90
335.00	WA	411	64.91	-5.00	1.46	34.20
336.00	WA	1,133	52.23	-5.00	1.98	42.70

YALE

330.20	WA	762	103.77	0.00	0.82	45.00
331.00	WA	16,289	62.83	-6.00	1.60	42.10
332.00	WA	32,330	70.68	-8.00	1.40	41.80
333.00	WA	12,573	63.81	-15.00	1.68	37.70
334.00	WA	3,512	48.93	-9.00	2.14	35.00
335.00	WA	547	66.44	-5.00	1.40	33.00
336.00	WA	2,040	57.33	-5.00	1.76	42.50

OTHER PRODUCTION

CHEHALIS

341.00	WA	24,163	39.75	-3.00	2.65	29.50
342.00	WA	1,597	36.50	-2.00	2.87	26.90
343.00	WA	212,870	35.70	-4.00	3.04	26.80
344.00	WA	70,039	36.45	-4.00	2.94	26.90
345.00	WA	39,304	39.21	-3.00	2.69	29.20
346.00	WA	3,269	38.83	-1.00	2.66	28.80



Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 18, 2021	Year of Report December 31, 2020			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)						
C. Factors Used in Estimating Depreciation Charges						
Account No. (a)	Depreciable Plant Base (in thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)

WIND

GOODNOE HILLS

341.00	WA	5,477	28.49	-1.00	3.44		23.50
343.00	WA	163,281	29.53	-1.00	3.30		24.30
344.00	WA	4,403	29.46	-1.00	3.31		24.30
345.00	WA	10,272	29.73	0.00	3.24		24.50
346.00	WA	172	29.94	0.00	3.21		24.50

MARENGO I & II

341.00	WA	10,220	28.15	-1.00	3.47		22.60
343.00	WA	328,664	29.23	-1.00	3.32		23.30
344.00	WA	11,036	29.22	-1.00	3.32		23.30
345.00	WA	19,742	29.57	-1.00	3.27		23.60
346.00	WA	337	29.48	0.00	3.25		23.60

DISTRIBUTION PLANT - WA

360.20		458	50.00	0.00	1.63	R3	24.50
361.00		4,174	60.00	-5.00	1.64	R2	42.10
362.00		61,975	53.00	-20.00	2.14	R1	38.90
364.00		103,865	52.00	-100.00	3.64	R1.5	39.40
365.00		68,926	60.00	-60.00	2.51	R1	45.10
366.00		17,818	50.00	-50.00	2.84	R3	35.40
367.00		26,735	50.00	-35.00	2.56	R3	36.80
368.00		110,091	43.00	-25.00	2.64	R2	28.90
369.10		22,170	55.00	-30.00	2.27	R1	41.90
369.20		38,806	55.00	-50.00	2.63	R4	41.30
370.00		12,336	25.00	-1.00	3.93	S5	21.20
371.00		508	30.00	-25.00	3.48	L0	15.50
373.00		4,454	45.00	-30.00	2.64	R1	31.70

GENERAL PLANT - WA

389.20		95	0.00	0.00	2.50		0.00
390.00		12,982	40.00	-10.00	2.52	R3	24.70
392.01		2,081	13.00	10.00	5.60	L2.5	8.10
392.05		4,989	16.00	10.00	5.07	L2.5	9.60
392.09		756	33.00	15.00	2.38	S0.5	24.10
396.03		1,845	10.00	10.00	5.66	R4	7.30
396.07		6,276	13.00	15.00	6.03	L1.5	8.00

1,770,019

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 18, 2021	Year of Report December 31, 2020			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)						
C. Factors Used in Estimating Depreciation Charges						
Account No. (a)	Depreciable Plant Base (in thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)

**NOTE:**

*Amounts reported on pages 14-16 are results of the study completed in 2013.*

*We use the same methodology to prepare the Washington report page as we use for FERC page 337. That is, depreciation and amortization factors are updated once every five years for the total company fixed assets based on the five-year depreciation rate study results. In interim years, only changes (which would primarily be the result of an addition of a new facility) are reported. The last study was done in 2013 and first reported in 2014.*

*Refer to the 12/31/2020 FERC Form No.1 page 337 evidencing that there were no changes to the depreciation factor used for situs Washington plants, except an addition to general plant 389.20.*

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 18, 2021	Year of Report December 31, 2020		
<b>STEAM ELECTRIC GENERATING PLANTS</b>						
Line No.	Item	Plant Name: Chehalis			Plant Name:	
	<b>Steam Electric Generation Total Company</b>					
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)			Combined Cycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)			Outdoor		
3	Year Originally Constructed			2003		
4	Year Last Unit was Installed			2003		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			593.30		
6	Net Peak Demand on Plant - MW (60 minutes)			508		
7	Plant Hours Connected to Load			7,179		
8	Net Continuous Plant Capability (Megawatts)			-		
9	When Not Limited by Condenser Water			477		
10	When Limited by Condenser Water			-		
11	Average Number of Employees			18		
12	Net Generation, Exclusive of Plant Use - KWh			2,407,519,000		
13	Cost of Plant: Land and Land Rights			3,730,527		
14	Structures and Improvements			24,427,909		
15	Equipment Costs			328,706,364		
16	Asset Retirement Costs			1,030,777		
17	Total Cost			357,895,577		
18	Cost per KW of Installed Capacity (line 17/5) Including			603.2287		
19	Production Expenses: Oper, Supv, & Engr			183,792		
20	Fuel			58,016,102		
21	Coolants and Water (Nuclear Plants Only)			-		
22	Steam Expenses			-		
23	Steam From Other Sources			-		
24	Steam Transferred (Cr)			-		
25	Electric Expenses			1,738,686		
26	Misc Steam (or Nuclear) Power Expenses			1,157,507		
27	Rents			-		
28	Allowances			-		
29	Maintenance Supervision and Engineering			-		
30	Maintenance of Structures			61,892		
31	Maintenance of Boiler (or reactor) Plant			-		
32	Maintenance of Electric Plant			1,508,383		
33	Maintenance of Misc Steam (or Nuclear) Plant			-		
34	Total Production Expenses			62,666,362		
35	Expenses per Net KWh			0.0260		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF				
38	Quantity (Units) of Fuel Burned	16,340,635	-	-	-	-
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,096	-	-	-	-
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.550	-	-	-	-
41	Average Cost of Fuel per Unit Burned	3.550	-	-	-	-
42	Average Cost of Fuel Burned per Million BTU	3.240	-	-	-	-
43	Average Cost of Fuel Burned per KWh Net Gen	0.024	-	-	-	-
44	Average BTU per KWh Net Generation	7,436.879	-	-	-	-

See FERC Form No. 1 Page 402.3

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 18, 2021	Year of Report December 31, 2020
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)				
Line No.	Item	FERC Licensed Project No. 935 Plant Name: Merwin	FERC Licensed Project No. 2071 Plant Name: Yale	FERC Licensed Project No. 2111 Plant Name: Swift No. 1
<b>Hydroelectric Generation Total Company</b>				
1	Kind of Plant (Run-of-River or Storage)	Storage (Re-Reg)	Storage	Storage
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional	Conventional
3	Year Originally Constructed	1931	1953	1958
4	Year Last Unit was Installed	1958	1953	1958
5	Total installed cap (Gen name plate Rating in MW)	136.00	134.00	240.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	147	162	247
7	Plant Hours Connect to Load	8,782	5,910	4,967
8	Net Plant Capability (in megawatts)			
9	(a) Under Most Favorable Oper Conditions	151	164	264
10	(b) Under the Most Adverse Oper Conditions	151	164	264
11	Average Number of Employees	1	1	1
12	Net Generation, Exclusive of Plant Use - Kwh	471,718,000	503,194,000	569,679,000
13	Cost of Plant			
14	Land and Land Rights	1,735,054	8,363,013	17,912,070
15	Structures and Improvements	111,772,490	18,112,007	73,717,841
16	Reservoirs, Dams, and Waterways	39,020,447	35,023,138	49,426,279
17	Equipment Costs	19,898,159	18,889,097	25,661,245
18	Roads, Railroads, and Bridges	4,245,959	2,204,181	1,302,690
19	Asset Retirement Costs	-	-	-
20	TOTAL cost (Total of 14 thru 19)	176,672,109	82,591,436	168,020,125
21	Cost per KW of Installed Capacity (line 20 / 5)	1,299.0596	616.3540	700.0839
22	Production Expenses			
23	Operation Supervision and Engineering	1,753,306	1,696,462	3,003,733
24	Water for Power	37,494	36,943	66,166
25	Hydraulic Expenses	960,584	946,458	1,909,692
26	Electric Expenses	-	-	-
27	Misc Hydraulic Power Generation Expenses	442,925	341,898	214,324
28	Rents	120,295	118,526	212,285
29	Maintenance Supervision and Engineering	-	-	-
30	Maintenance of Structures	25,975	17,727	23,227
31	Maintenance of Reservoirs, Dams, and Waterways	64,801	125,064	94,254
32	Maintenance of Electric Plant	129,791	141,821	210,265
33	Maintenance of Misc Hydraulic Plant	484,728	485,576	850,479
34	Total Production Expenses (total 23 thru 33)	4,019,899	3,910,475	6,584,425
35	Expenses per net KWh	0.0085	0.0078	0.0116

See FERC Form No. 1 pages 406.2 and 407.3

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report May 18, 2021	Year of Report December 31, 2020
GENERATING PLANT STATISTICS (Small Plants)					
Line No.	Item	Plant Name: Marengo	Plant Name: Marengo II	Plant Name: Goodnoe Hills	
1	Year Originally Constructed	2007	2008	2008	
2	Installed Capacity Name Plate Rating (in MW)	156.00	78.00	103.40	
3	Net Peak Demand MW (60 minutes)	153.0	77.0	94.0	
4	Net Generation Excluding Plant Use (KWh)	448,708,000	200,122,000	326,832,000	
5	Cost of Plant	213,209,283	110,736,732	154,831,855	
6	Plant Cost (Incl. Asset Retirement Cost) Per MW	1,366,726	1,419,702	1,497,407	
7	Operation - Excluding Fuel	1,172,940	585,708	1,493,976	
8	Production Expenses				
9	Fuel	-	-	-	
10	Maintenance	1,156,560	573,274	76,623	
12	Kind of Fuel	Wind	Wind	Wind	
13	Fuel Costs (in cents per Million Btu)	-	-	-	

See FERC Form No. 1 pages 410-411

Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Name of Respondent PacifiCorp dba Pacific Power			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) May 18, 2021	Year of Report December 31, 2020		
TRANSMISSION LINE STATISTICS								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	HURRICANE, OR	WALLA WALLA, WA	230.00	230.00	Wood - H	78.00	-	1
2	MCNARY (BPA), OR	WALLA WALLA, WA	230.00	230.00	Wood - H	56.00	-	1
3	MCNARY (BPA), OR	WALLULA, WA	230.00	230.00	Wood - H	29.00	-	1
4	POMONA, WA	VANTAGE, WA	230.00	230.00	Wood - H	40.00	-	1
5	POMONA, WA	UNION GAP, WA	230.00	230.00	Wood - H	7.00	-	1
6	SWIFT NO. 1, WA	SWIFT NO. 2, WA	230.00	230.00	Wood - H	2.00	-	1
7	SWIFT NO. 2, WA	WOODLAND (BPA) SS, WA	230.00	230.00	Wood - H	23.00	-	1
8	TALBOT, WA	MARENGO II, WA	230.00	230.00	Wood - H	7.00	-	1
9	UNION GAP, WA	MIDWAY (BPA), WA	230.00	230.00	Wood - H	39.00	-	1
10	WALLA WALLA, WA	LEWISTON (AVISTA), ID	230.00	230.00	Wood - H	45.00	-	1
11	WALLA WALLA, WA	WANAPUM (GPUD), WA	230.00	230.00	Wood - H	33.00	-	1
12	WANAPUM (GPUD), WA	POMONA, WA	230.00	230.00	Wood - H	37.00	-	1
TOTAL						396	-	12

See FERC Form No. 1 Pages 422.2 - 422.4

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) May 18, 2021	Year of Report December 31, 2020
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**TRANSMISSION LINE STATISTICS (Continued)**

Size of Conductor and Material  (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272 ACSR 36/1								1
1272 ACSR 36/1								2
1158.4 ACSS/TW 25/7								3
1272 ACSR 45/7								4
1272 ACSR 36/1								5
954 ACSR 45/7								6
954 ACSR 45/7								7
795 ACSR 26/7								8
954 ACSR 45/7								9
1272 ACSR 36/1								10
1272 ACSR 36/1								11
1272 ACSR 36/1								12
<p align="center"><b>For information about costs and expenses of lines, refer to the 2020 FERC Form No. 1 pages 423.2 - 423.4 - Transmission Line Statistics.</b></p>								
	-	-	-					

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report May 18, 2021		Year of Report December 31, 2020		
SUBSTATIONS								
Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVa)			Capacity of Substation (in Service) (in MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)
			Primary (c)	Secondary (d)	Tertiary (e)			
	WASHINGTON							
1	ATTALIA	DISTRIBUTION-UNATTEN	69.00	12.47	-	25	1	-
2	BOWMAN	DISTRIBUTION-UNATTEN	69.00	12.47	-	45	2	-
3	CASCADE KRAFT	DISTRIBUTION-UNATTEN	69.00	12.47	-	151	7	-
4	CENTRAL	DISTRIBUTION-UNATTEN	69.00	12.47	-	14	1	-
5	CLINTON	DISTRIBUTION-UNATTEN	115.00	12.47	-	25	1	-
6	DAYTON	DISTRIBUTION-UNATTEN	69.00	12.47	-	23	2	-
7	DODD ROAD	DISTRIBUTION-UNATTEN	69.00	20.80	-	25	4	-
8	GROMORE	DISTRIBUTION-UNATTEN	115.00	12.47	-	25	1	-
9	HOPLAND	DISTRIBUTION-UNATTEN	115.00	12.47	-	50	2	-
10	LAYMAN LUMBER	DISTRIBUTION-UNATTEN	12.47	7.20	-	3	1	-
11	MILL CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	-	45	2	-
12	NACHES	DISTRIBUTION-UNATTEN	115.00	12.47	-	25	1	-
13	NOB HILL	DISTRIBUTION-UNATTEN	115.00	12.47	-	42	2	-
14	NORTH PARK	DISTRIBUTION-UNATTEN	115.00	12.47	-	45	2	-
15	ORCHARD	DISTRIBUTION-UNATTEN	115.00	12.47	-	50	2	-
16	PACIFIC	DISTRIBUTION-UNATTEN	115.00	12.47	-	28	3	-
17	POMEROY	DISTRIBUTION-UNATTEN	69.00	12.47	-	9	1	-
18	POMONA HEIGHTS	DISTRIBUTION-UNATTEN	230.00	115.00	12.47	325	3	-
19	PROSPECT POINT	DISTRIBUTION-UNATTEN	69.00	12.47	-	40	2	-
20	PUNKIN CENTER	DISTRIBUTION-UNATTEN	115.00	13.20	-	44	3	-
21	RIVER ROAD	DISTRIBUTION-UNATTEN	115.00	12.47	-	76	5	-
22	SELAH	DISTRIBUTION-UNATTEN	115.00	12.47	-	45	2	-
23	SULPHUR CREEK	DISTRIBUTION-UNATTEN	115.00	12.47	-	25	1	-
24	SUNNYSIDE	DISTRIBUTION-UNATTEN	115.00	12.47	-	45	2	-
25	TIETON	DISTRIBUTION-UNATTEN	115.00	34.50	-	29	2	1
26	TOPPENISH	DISTRIBUTION-UNATTEN	115.00	12.47	-	50	2	-
27	TOUCHET	DISTRIBUTION-UNATTEN	69.00	12.47	-	13	1	-
28	VOELKER	DISTRIBUTION-UNATTEN	115.00	12.47	-	25	1	-
29	WAITSBURG	DISTRIBUTION-UNATTEN	69.00	12.47	-	9	1	-
30	WAPATO	DISTRIBUTION-UNATTEN	115.00	12.47	-	45	2	-
31	WENAS	DISTRIBUTION-UNATTEN	115.00	12.47	-	25	2	-
32	WHITE SWAN	DISTRIBUTION-UNATTEN	115.00	12.47	-	22	2	-
33	WILEY	DISTRIBUTION-UNATTEN	115.00	12.47	-	45	2	-
34	Total (Number of substations - 33)		3301.47	539.86	12.47	1,493	68	1
35								
36	GRANDVIEW	T/D-UNATTENDED	115.00	69.00	12.47	58	2	-
37	PASCO	T/D-UNATTENDED	115.00	69.00	7.20	39	9	-
38	UNION GAP	T/D-UNATTENDED	230.00	115.00	13.20	595	5	-
39	Total (Number of substations - 3)		460.00	253.00	32.87	692	16	-
40								
41	DRY GULCH <sup>(1)</sup>	TRANSMISSION-UNATTEN	115.00	69.00	-	50	1	-
42	OUTLOOK	TRANSMISSION-UNATTEN	230.00	115.00	12.47	250	1	-
43	WALLA WALLA <sup>(2)</sup>	TRANSMISSION-UNATTEN	230.00	69.00	-	300	3	-
44	WALLULA	TRANSMISSION-UNATTEN	230.00	69.00	-	120	2	1
45	WINE COUNTRY	TRANSMISSION-UNATTEN	230.00	115.00	-	250	1	-
48	Total (Number of substations - 5)		1035.00	437.00	12.47	970	8	1

See FERC Form No. 1 pages 426.18-426.19 and 427.18-427.19

- (1) The Dry Gulch 115kV Substation property is jointly owned by PacifiCorp and Avista Corporation as defined in the interconnection agreement where operation and maintenance
- (2) The Walla Walla 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.



Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 18, 2021	Year of Report Dec. 31, 2020
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF WASHINGTON (ALLOCATED)**

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year - (a)	739,471,186	739,471,186		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	49,633,120	49,633,120		
4	(403.1) Depreciation Expense for Asset Retirement Costs (b)	-	-		
5	(413) Expenses of Electric Plant Leased to Others	-	-		
6	Transportation Expenses-Clearing	-	-		
7	Other Clearing Accounts	-	-		
8	Other Accounts (Specify) - (c)	815,102	815,102		
9					
10	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	50,448,222	50,448,222		
11	Net Charges for Plant Retired				
12	Book Cost of Plant Retired	88,110,527	88,110,527		
13	Cost of Removal	6,214,288	6,214,288		
14	Salvage (Credit)	(273,880)	(273,880)		
15	TOTAL Net Charges for Plant Retired (Enter Total of lines 12 thru 14)	94,050,935	94,050,935		
16	Other Debit or Credit Items (Describe) - (d)	7,364,000	7,364,000		
17					
18	Book Cost or Asset Retirement Costs Retired	-	-		
19	Balance End of Year (Enter Total of lines 1, 10, 15, 16 and 18)	703,232,473	703,232,473		
<b>Section B. Balances at End of Year According to Functional Classifications</b>					
20	Steam Production	177,040,691	177,040,691		
21	Nuclear Production	-	-		
22	Hydraulic Production - Conventional	39,242,606	39,242,606		
23	Hydraulic Production - Pumped Storage	-	-		
24	Other Production	23,787,338	23,787,338		
25	Transmission	157,294,598	157,294,598		
26	Distribution	265,071,958	265,071,958		
27	Regional Transmission and Market Operation	-	-		
28	General	40,795,282	40,795,282		
29	TOTAL (Enter Total of lines 20 thru 28)	703,232,473	703,232,473		

- (a) The 2019 balance at end of year was reported at \$733,234,814. This balance was reassessed and is correctly stated at \$73,947,186 for the 2020 balance at beginning of year.
- (b) Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.
- (c) Account 143, Other accounts receivable: depreciation expense billed to joint owners 9,689  
 Deferral of increased depreciation, due to depreciation study rates, net of amortization, recorded as a regulatory asset (28,214)  
 Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity 744,991  
 Account 503, Steam from other sources: Blundell depreciation and depletion 88,636  
 \$ 815,102 @
- (d) Other items including recovery from third parties for asset relocations and damaged properties, insurance recoveries, adjustments of reserve related to electric plant sold and/or purchased, and reclassifications from electric plant 4,973,321  
 Allocation percentage change year over year 2,390,679  
 \$ 7,364,000 @

Note: For this page, Washington's allocation of total company costs and balances is provided on a year-end basis.