

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 2 Approved
OMB No.1902-0028
(Expires 12/31/2020)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Puget Sound Energy, Inc.

Year/Period of Report

End of 2019/Q4

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent Puget Sound Energy, Inc.		Year/Period of Report End of <u>2019/Q4</u>	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) P.O. Box 97034, Bellevue, WA 98009-9734			
05 Name of Contact Person Stephen J King		06 Title of Contact Person Controller and PAO	
07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 97034, Bellevue, WA 98009-9734			
08 Telephone of Contact Person, Including Area Code 425-456-2008		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2020

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Stephen J King		12 Title Controller and PAO	
13 Signature Stephen J King		14 Date Signed 04/17/2020	

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

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List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
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76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent

Puget Sound Energy, Inc.

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

04/18/2020

Year/Period of Report

End of 2019/Q4

General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Puget Sound Energy, Inc.
Stephen J King, Controller & Principal Accounting Officer
P.O. Box 97034
Bellevue, Washington 98009-9734

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Washington - September 12, 1960

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - State of Washington
Natural Gas - State of Washington

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes... Enter the date when such independent accountant was initially engaged:

(2) No

Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.

2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Puget Energy, Inc. (a holding company)	M	WA	100.00
2	Puget Equico, LLC (holds Puget Energy - PE)	I	WA	100.00
3	Puget Intermediate Holdings, Inc. (holds Puget Eq)	I	WA	100.00
4	Puget Holdings, LLC (holds Puget Intermediate)	I	WA	100.00
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Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Puget Western, Inc.	D	Real Estate Operations	100	<i>Not used</i>
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Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

<p>1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:</p> <p align="center">12/31/2019</p>	<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.</p> <p>Total:</p> <p>By Proxy:</p>	<p>3. Give the date and place of such meeting:</p> <p align="center">N/A</p>
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date): 12/31/2019			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	85,903,791	85,903,791		
6	TOTAL number of security holders	1	1		
7	TOTAL votes of security holders listed below	85,903,791	85,903,791		
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Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	15,854,140,158	15,375,856,926
3	Construction Work in Progress (107)	200-201	591,198,562	550,466,420
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	16,445,338,720	15,926,323,346
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		6,192,635,006	6,013,978,491
6	Net Utility Plant (Total of line 4 less 5)		10,252,703,714	9,912,344,855
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		10,252,703,714	9,912,344,855
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	8,654,564	8,654,564
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		2,983,185	3,200,905
18	(Less) Accum. Provision for Depreciation and Amortization (122)		20,713	20,713
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	26,955,155	24,740,583
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	51,453,007	49,502,086
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		20,188,091	20,175,526
28	Long-Term Portion of Derivative Assets (175)		7,681,161	2,512,359
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		109,239,886	100,110,746
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		43,543,104	34,727,116
33	Special Deposits (132-134)		17,175,665	14,058,058
34	Working Funds (135)		3,712,154	3,991,806
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)		91,410	546,625
37	Customer Accounts Receivable (142)		220,795,792	187,008,727
38	Other Accounts Receivable (143)		90,809,156	140,877,616
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		8,293,320	8,408,670
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		3,805,084	8,535,302
42	Fuel Stock (151)		15,762,779	19,826,388
43	Fuel Stock Expenses Undistributed (152)		0	0

Comparative Balance Sheet (Assets and Other Debits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0
45	Plant Materials and Operating Supplies (154)		115,555,118	116,613,588
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		32,795	277,440
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		335,928	22,556
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		(208,479)	(456,332)
52	Gas Stored Underground-Current (164.1)	220	34,945,592	31,860,027
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	76,243	65,133
54	Prepayments (165)	230	40,207,822	35,275,821
55	Advances for Gas (166 thru 167)		0	0
56	Interest and Dividends Receivable (171)		0	0
57	Rents Receivable (172)		0	0
58	Accrued Utility Revenues (173)		224,656,494	205,285,105
59	Miscellaneous Current and Accrued Assets (174)		1,306,156	0
60	Derivative Instrument Assets (175)		31,307,186	49,019,225
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		7,681,161	2,512,359
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		827,935,518	836,613,172
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		26,542,709	26,727,401
67	Extraordinary Property Losses (182.1)	230	121,893,612	118,330,539
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	44,325,180	0
69	Other Regulatory Assets (182.3)	232	412,199,577	444,071,714
70	Preliminary Survey and Investigation Charges (Electric)(183)		52,940	21,333
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		0	0
72	Clearing Accounts (184)		0	0
73	Temporary Facilities (185)		70,201	190,335
74	Miscellaneous Deferred Debits (186)	233	205,430,089	187,854,739
75	Deferred Losses from Disposition of Utility Plant (187)		86,136	168,103
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		40,177,287	42,377,721
78	Accumulated Deferred Income Taxes (190)	234-235	1,196,021,909	1,276,161,014
79	Unrecovered Purchased Gas Costs (191)		132,766,288	9,921,988
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		2,179,565,928	2,105,824,887
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		13,378,099,610	12,963,548,224

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	859,038	859,038
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	478,145,250	478,145,250
7	Other Paid-In Capital (208-211)	253	3,014,096,691	2,804,096,691
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	7,133,879	7,133,879
11	Retained Earnings (215, 215.1, 216)	118-119	771,480,383	642,598,308
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(20,292,289)	(19,756,868)
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(188,476,903)	(190,884,863)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		4,048,678,291	3,707,923,677
16	LONG TERM DEBT			
17	Bonds (221)	256-257	4,373,860,000	3,923,860,000
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	0	0
23	(Less) Current Portion of Long-Term Debt		13,364,139	6,849,516
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		4,360,495,861	3,917,010,484
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		175,138,666	789,154
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,561,500	(225,000)
29	Accumulated Provision for Pensions and Benefits (228.3)		93,392,467	101,089,892
30	Accumulated Miscellaneous Operating Provisions (228.4)		116,685,343	140,915,093
31	Accumulated Provision for Rate Refunds (229)		0	34,578,500

Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		12,692,651	11,094,245
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		177,019,252	180,489,049
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		576,489,879	468,730,933
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)		176,000,000	379,297,000
39	Accounts Payable (232)		361,508,286	506,308,451
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		422,022	183,621
42	Customer Deposits (235)		32,362,304	42,029,654
43	Taxes Accrued (236)	262-263	99,611,547	116,841,727
44	Interest Accrued (237)		48,918,273	43,950,570
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		2,389,097	7,377,211
49	Miscellaneous Current and Accrued Liabilities (242)	268	41,570,159	24,929,141
50	Obligations Under Capital Leases-Current (243)		16,531,463	525,359
51	Derivative Instrument Liabilities (244)		26,121,263	57,755,823
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		12,692,651	11,094,245
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		792,741,763	1,168,104,312
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		95,530,623	93,054,782
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		1,412,065	1,674,794
60	Other Deferred Credits (253)	269	255,311,849	313,584,370
61	Other Regulatory Liabilities (254)	278	1,071,933,845	1,088,713,709
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		1,943,729,915	1,998,720,901
65	Accumulated Deferred Income Taxes - Other (283)		231,775,519	206,030,262
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		3,599,693,816	3,701,778,818
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		13,378,099,610	12,963,548,224

Statement of Income

- Quarterly
1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
 2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
 4. If additional columns are needed place them in a footnote.

- Annual or Quarterly, if applicable
5. Do not report fourth quarter data in columns (e) and (f)
 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
 9. Use page 122 for important notes regarding the statement of income for any account thereof.
 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	3,391,632,576	3,293,830,865	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	1,751,167,612	1,664,295,805	0	0
5	Maintenance Expenses (402)	317-325	168,501,630	173,363,458	0	0
6	Depreciation Expense (403)	336-338	470,613,251	450,723,964	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	7,703,704	7,859,026	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	121,035,219	86,037,315	0	0
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	11,737,268	11,656,401	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		31,893,438	35,645,161	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		17,366,545	21,433,427	0	0
13	(Less) Regulatory Credits (407.4)		75,940,513	33,645,163	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	331,568,910	335,917,730	0	0
15	Income Taxes-Federal (409.1)	262-263	64,226,432	54,348,132	0	0
16	Income Taxes-Other (409.1)	262-263	570,874	437,582	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	262,037,296	223,098,926	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	239,898,093	193,749,349	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		729,404	729,404	0	0
21	Losses from Disposition of Utility Plant (411.7)		81,967	81,967	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		981	4,419	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		3,837,179	3,716,812	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		2,925,772,334	2,840,487,371	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		465,860,242	453,343,494	0	0

Statement of Income(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		465,860,242	453,343,494	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		1,149,128	501,689	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		379,840	363,014	0	0
33	Revenues from Nonutility Operations (417)		27,564,187	39,203,175	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		40,474,706	44,832,238	0	0
35	Nonoperating Rental Income (418)		47,472	41,250	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(535,421)	(541,432)	0	0
37	Interest and Dividend Income (419)		11,431,257	6,407,864	0	0
38	Allowance for Other Funds Used During Construction (419.1)		15,801,744	17,190,558	0	0
39	Miscellaneous Nonoperating Income (421)		(668,191)	27,336,459	0	0
40	Gain on Disposition of Property (421.1)		63,751	67,090	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		13,999,381	45,011,401	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		0	0	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	60,141	61,557	0	0
46	Life Insurance (426.2)		(1,698,847)	(1,763,633)	0	0
47	Penalties (426.3)		907,062	447,169	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		5,829,260	6,511,722	0	0
49	Other Deductions (426.5)		(374,787)	(9,128,046)	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	4,722,829	(3,871,231)	0	0
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	641,738	434,470	0	0
53	Income Taxes-Federal (409.2)	262-263	(46,133,494)	(35,064,733)	0	0
54	Income Taxes-Other (409.2)	262-263	0	0	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	(1,512,293)	1,773,037	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	0	0	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(47,004,049)	(32,857,226)	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		56,280,601	81,739,858	0	0
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		217,516,084	209,707,869	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	2,314,664	2,183,068	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		2,200,434	2,244,801	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0
68	Other Interest Expense (431)	340	21,746,828	17,479,096	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		14,558,843	13,695,291	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		229,219,167	217,919,543	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		292,921,676	317,163,809	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		292,921,676	317,163,809	0	0

Statement of Income

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	2,516,261,884	2,443,083,188	875,370,692	850,747,677	0	0
3						
4	1,313,659,877	1,218,665,540	437,507,735	445,630,265	0	0
5	141,849,803	146,329,474	26,651,827	27,033,984	0	0
6	345,727,153	333,758,359	124,886,098	116,965,605	0	0
7	7,533,981	7,708,442	169,723	150,584	0	0
8	83,314,999	59,676,651	37,720,220	26,360,664	0	0
9	11,737,268	11,656,401	0	0	0	0
10	31,893,438	35,645,161	0	0	0	0
11	0	0	0	0	0	0
12	8,763,271	12,780,372	8,603,274	8,653,055	0	0
13	64,670,416	33,645,163	11,270,097	0	0	0
14	232,335,156	234,352,537	99,233,754	101,565,193	0	0
15	30,838,206	22,590,030	33,388,226	31,758,102	0	0
16	570,874	251,525	0	186,057	0	0
17	219,283,109	177,018,210	42,754,187	46,080,716	0	0
18	190,762,694	138,110,502	49,135,399	55,638,847	0	0
19	0	0	0	0	0	0
20	755,389	755,389	(25,985)	(25,985)	0	0
21	(8,354)	(8,354)	90,321	90,321	0	0
22	981	4,419	0	0	0	0
23	0	0	0	0	0	0
24	3,611,963	3,557,679	225,216	159,133	0	0
25	2,174,921,264	2,091,466,554	750,851,070	749,020,817	0	0
26	341,340,620	351,616,634	124,519,622	101,726,860	0	0

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(121,865,358)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income		(140,102,830)		
3	Preceding Quarter/Year to Date Changes in Fair Value		76,822,038		
4	Total (lines 2 and 3)		(63,280,792)		
5	Balance of Account 219 at End of Preceding Quarter/Year		(185,146,150)		
6	Balance of Account 219 at Beginning of Current Year		(185,146,150)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income		10,118,075		
8	Current Quarter/Year to Date Changes in Fair Value		(8,095,354)		
9	Total (lines 7 and 8)		2,022,721		
10	Balance of Account 219 at End of Current Quarter/Year		(183,123,429)		

Name of Respondent
Puget Sound Energy, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2020

Year/Period of Report
End of 2019/Q4

Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify category] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	(5,038,694)		(126,904,052)		
2	(700,019)		(140,802,849)		
3			76,822,038		
4	(700,019)		(63,980,811)	317,163,809	253,182,998
5	(5,738,713)		(190,884,863)		
6	(5,738,713)		(190,884,863)		
7	385,239		10,503,314		
8			(8,095,354)		
9	385,239		2,407,960	292,921,676	295,329,636
10	(5,353,474)		(188,476,903)		

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		613,815,928	448,721,521
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			27,333,181
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)		1,436,618	6,228,008
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		293,457,097	317,705,240
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		164,575,021	173,716,006
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		741,261,386	613,815,928
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		30,218,997	28,782,380
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines		30,218,997	28,782,380
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		771,480,383	642,598,308
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		(19,756,868)	(19,215,435)
23	Equity in Earnings for Year (Credit) (Account 418.1)		(535,421)	(541,433)
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year		(20,292,289)	(19,756,868)

Statement of Cash Flows

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	292,921,676	317,163,809
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	545,619,345	535,046,680
5	Amortization of (Specify) (footnote details)	43,630,706	47,301,562
6	Deferred Income Taxes (Net)	20,607,295	31,142,231
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	794,067	15,941,390
9	Net (Increase) Decrease in Inventory	(4,805,124)	(12,620,970)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(130,816,693)	108,982,873
12	Net (Increase) Decrease in Other Regulatory Assets	(227,270,664)	(117,733,917)
13	Net Increase (Decrease) in Other Regulatory Liabilities	27,958,487	(10,070,155)
14	(Less) Allowance for Other Funds Used During Construction	15,801,744	17,190,558
15	(Less) Undistributed Earnings from Subsidiary Companies	(535,421)	458,568
16	Other (footnote details):	71,157,764	98,672,790
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	624,530,536	996,177,167
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(935,070,312)	(1,027,696,687)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(15,801,744)	(17,190,558)
27	Other (footnote details):		
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(919,268,568)	(1,010,506,129)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	13,301,696	156,046
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies	(2,750,000)	
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):	(4,000,050)	1,941,409
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(912,716,922)	(1,008,408,674)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	443,151,000	594,750,000
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):	210,000,000	
57	Net Increase in Short-term Debt (c)		49,834,000
58	Other (footnote details):	14,561,349	9,107,370
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	667,712,349	653,691,370
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		(450,000,000)
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):		
66	Net Decrease in Short-Term Debt (c)	(203,297,000)	
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(164,575,021)	(173,716,006)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	299,840,328	29,975,364
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	11,653,942	17,743,857
75			
76	Cash and Cash Equivalents at Beginning of Period	52,776,980	35,033,123
77			
78	Cash and Cash Equivalents at End of Period	64,430,923	52,776,980

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	15,023,503,671
4	Property Under Capital Leases	184,535,890
5	Plant Purchased or Sold	
6	Completed Construction not Classified	316,923,426
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	15,524,962,987
9	Leased to Others	
10	Held for Future Use	46,385,496
11	Construction Work in Progress	591,198,562
12	Acquisition Adjustments	282,791,675
13	TOTAL Utility Plant (Total of lines 8 thru 12)	16,445,338,720
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	6,192,635,006
15	Net Utility Plant (Total of lines 13 and 14)	10,252,703,714
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	5,727,879,898
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	318,097,388
22	TOTAL In Service (Total of lines 18 thru 21)	6,045,977,286
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	162,425
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	162,425
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	146,495,295
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	6,192,635,006

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3	9,850,884,909	4,136,788,563		1,035,830,199
4	183,047,525			1,488,365
5				
6	198,014,565	95,366,539		23,542,322
7				
8	10,231,946,999	4,232,155,102		1,060,860,886
9				
10	39,011,262	7,374,234		
11	300,627,396	229,862,918		60,708,248
12	282,791,675			
13	10,854,377,332	4,469,392,254		1,121,569,134
14	4,199,965,864	1,618,544,390		374,124,752
15	6,654,411,468	2,850,847,864		747,444,382
16				
17				
18	3,994,415,718	1,601,931,073		131,533,107
19				
20				
21	58,892,426	16,613,317		242,591,645
22	4,053,308,144	1,618,544,390		374,124,752
23				
24				
25				
26				
27				
28	162,425			
29				
30	162,425			
31				
32	146,495,295			
33	4,199,965,864	1,618,544,390		374,124,752

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
 3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
 4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	158,692	
3	302 Franchises and Consents	574,732	(66,783)
4	303 Miscellaneous Intangible Plant	27,254,643	175,653
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	27,988,067	108,870
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary	6,737,083	
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	6,737,083	
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	1,342,895	
45	350.2 Rights-of-Way	37,078	
46	351 Structures and Improvements	1,094,832	214,538
47	352 Wells	13,537,884	1,356,538
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs	1,757,701	
50	352.3 Non-recoverable Natural Gas	4,185,431	
51	353 Lines	3,329,955	311
52	354 Compressor Station Equipment	19,190,691	1,261,420
53	355 Other Equipment	1,293,889	42,405
54	356 Purification Equipment	2,825,434	12,580
55	357 Other Equipment	422,114	62,415
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	49,017,904	2,950,207
58	Other Storage Plant		
59	360 Land and Land Rights	1,704,569	
60	361 Structures and Improvements	4,155,602	
61	362 Gas Holders	3,683,221	
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment	1,197,749	
65	363.3 Compressor Equipment	6,019	
66	363.4 Measuring and Regulating Equipment	621,394	
67	363.5 Other Equipment	2,158,877	
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	13,527,431	
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment	970,581	
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	1,645,718	1,083,292
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	2,616,299	1,083,292

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2020	Year/Period of Report End of 2019/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	65,161,634	4,033,499
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights		
84	365.2 Rights-of-Way		
85	366 Structures and Improvements		
86	367 Mains		
87	368 Compressor Station Equipment		
88	369 Measuring and Regulating Station Equipment		
89	370 Communication Equipment		
90	371 Other Equipment		
91	372 Asset Retirement Costs for Transmission Plant		
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)		
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	23,512,270	
95	375 Structures and Improvements	37,314,945	
96	376 Mains	2,018,304,459	128,511,127
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General	127,267,043	3,630,555
99	379 Measuring and Regulating Station Equipment-City Gate		
100	380 Services	1,176,420,049	76,917,658
101	381 Meters	102,475,766	34,337,231
102	382 Meter Installations	185,453,346	20,259,871
103	383 House Regulators	17,726,431	1,591,021
104	384 House Regulator Installations	83,088,602	
105	385 Industrial Measuring and Regulating Station Equipment	43,474,886	4,504,240
106	386 Other Property on Customers' Premises	20,144,031	2,848,322
107	387 Other Equipment	5,000,265	296,087
108	388 Asset Retirement Costs for Distribution Plant	10,126,577	(1,204,349)
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	3,850,308,670	271,691,763
110	GENERAL PLANT		
111	389 Land and Land Rights	121,045	
112	390 Structures and Improvements	2,500,194	
113	391 Office Furniture and Equipment	3,979,853	306,193
114	392 Transportation Equipment	6,131,266	41,316
115	393 Stores Equipment		
116	394 Tools, Shop, and Garage Equipment	7,567,133	304,395
117	395 Laboratory Equipment	2,750,795	
118	396 Power Operated Equipment	22,639	(5,075)
119	397 Communication Equipment	2,471,276	(891,221)
120	398 Miscellaneous Equipment	155,624	
121	Subtotal (Enter Total of lines 111 thru 120)	25,699,825	(244,392)
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	25,699,825	(244,392)
125	TOTAL (Accounts 101 and 106)	3,975,895,279	275,589,740
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	3,975,895,279	275,589,740

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				158,692
3	23,301			484,648
4				27,430,296
5	23,301			28,073,636
6				
7				
8				
9				
10				
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33				

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39				
40			(6,735,040)	2,043
41			(6,735,040)	2,043
42				
43				
44				1,342,895
45				37,078
46				1,309,370
47				14,894,422
48				
49				1,757,701
50				4,185,431
51				3,330,266
52				20,452,111
53				1,336,294
54	16,567			2,821,447
55	21,594			462,935
56				
57	38,161			51,929,950
58				
59				1,704,569
60				4,155,602
61				3,683,221
62				
63				
64				1,197,749
65				6,019
66				621,394
67				2,158,877
68				
69				13,527,431
70				
71				
72				
73				
74				970,581
75				
76				
77				
78				
79				2,729,010
80				3,699,591

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	38,161			69,156,972
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				23,512,270
95			(16,403,465)	20,911,480
96	3,215,713			2,143,599,873
97				
98			(27,879)	130,869,719
99				
100	3,891,255			1,249,446,452
101	2,432,176			134,380,821
102	358,414			205,354,803
103	349,677			18,967,775
104	41,250			83,047,352
105	51,204			47,927,922
106	1,735,349			21,257,004
107				5,296,352
108				8,922,228
109	12,075,038		(16,431,344)	4,093,494,051
110				
111				121,045
112			16,403,465	18,903,659
113				4,286,046
114				6,172,582
115				
116	425,962			7,445,566
117				2,750,795
118				17,564
119	4,536			1,575,519
120				155,624
121	430,498		16,403,465	41,428,400
122				
123				
124	430,498		16,403,465	41,428,400
125	12,566,998		(6,762,919)	4,232,155,102
126				
127				
128				
129	12,566,998		(6,762,919)	4,232,155,102

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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31				
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34				
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37				
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42				
43				
44				
45	Total			

Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	Total			

Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Property Held for Future Use \$1 Mil. or More			
2	SWARR STATION	03/31/2019	12/31/2024	5,999,767
3	Other Property (less than \$1,000,000)			1,374,467
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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31				
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39				
40				
41				
42				
43				
44				
45	Total			7,374,234

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	LNG Facility Project	162,059,001	
2	IWM Release Gas Operations Project	13,540,747	
3			
4	CWIP less than \$1,000,000 each - Gas Distribution	50,922,509	
5	CWIP less than \$1,000,000 each - Gas General Plant & Intangibles	2,255,187	
6	CWIP less than \$1,000,000 each - Gas Underground Storage	1,085,474	
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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19			
20			
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30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45	Total	229,862,918	

Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1				
2				
3				
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24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
	Total			0

Non-Traditional Rate Treatment Afforded New Projects (continued)

- 6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
- 7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
- 8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
- 9. In column i, report the amount of depreciation expense accrued on the facility during the year.
- 10. In column j, list any other expenses(including taxes) allocated to the facility.
- 11. In column k, report the incremental revenues associated with the facility.
- 12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
- 13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1							
2							
3							
4							
5							
6							
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36							

General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 335,946,321		
(2)	Short-Term Interest			s 2.88
(3)	Long-Term Debt	D 3,768,263,996	49.45	d 5.87
(4)	Preferred Stock	P		p
(5)	Common Equity	C 3,852,191,881	50.55	c 9.50
(6)	Total Capitalization	7,620,455,877	100.00	
(7)	Average Construction Work In Progress Balance	W 594,590,803		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ 2.89

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ 2.09

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 2.99
- b. Rate for Other Funds - 4.61

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	1,516,171,485	1,516,171,485		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	115,146,400	115,146,400		
4	(403.1) Depreciation Expense for Asset Retirement Costs	152,594	152,594		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	115,298,994	115,298,994		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(12,543,697)	(12,543,697)		
13	Cost of Removal	(16,997,115)	(16,997,115)		
14	Salvage (Credit)	(1,406)	(1,406)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(29,539,406)	(29,539,406)		
16	Other Debit or Credit Items (Describe) (footnote details):				
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	1,601,931,073	1,601,931,073		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	6,329,171	6,329,171		
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage	22,694,560	22,694,560		
25	Other Storage Plant	5,629,905	5,629,905		
26	Base Load LNG Terminaling and Processing Plant	664,439	664,439		
27	Transmission				
28	Distribution	1,553,326,990	1,553,326,990		
29	General	13,286,009	13,286,009		
30	TOTAL (Total of lines 21 thru 29)	1,601,931,074	1,601,931,074		

Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of	8,654,564				31,858,959	65,133		40,578,656
2	Gas Delivered to Storage					51,104,864	196,420		51,301,284
3	Gas Withdrawn from					48,018,231	185,310		48,203,541
4	Other Debits and Credits								
5	Balance at End of Year	8,654,564				34,945,592	76,243		43,676,399
6	Dth	5,725,904				16,504,964	11,287		22,242,155
7	Amount Per Dth	1.5115				2.1173	6.7549		1.9637

Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:
 - (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
 - (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
		(b)		
1	Account 124 - Other Investments			
2	Life Insurance		48,277,399	1,698,847
3	Notes Receivable - Intolight		228,052	
4	Notes Receivable - BOA Projects		996,635	527,531
5	Temporary Cash Investment - Taxable			900,500,000
6	Notes Receivable - UESC Navy Keyport			527,531
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Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
 3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
 5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
 6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2			49,976,246	1,698,847	
3	117,696		110,356	16,075	
4	685,292		838,874	55,021	
5	900,500,000				
6			527,531	527,531	
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Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 - (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	PUGET WESTERN, INC.	05/31/1960		
2	Common			10,200
3	Retained Earnings			(19,756,868)
4	Additional Paid in Capital			44,487,244
5	Subtotal			24,740,576
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40	TOTAL Cost of Account 123.1 \$		TOTAL	24,740,576

Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1				
2			10,200	
3	(535,421)		(20,292,289)	
4	2,750,000		47,237,244	
5	2,214,579		26,955,155	
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40	2,214,579		26,955,155	

Name of Respondent

Puget Sound Energy, Inc.

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

04/18/2020

Year/Period of Report

End of 2019/Q4

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	6,108,305
2	Prepaid Rents	
3	Prepaid Taxes	
4	Prepaid Interest	137,340
5	Miscellaneous Prepayments	33,962,177
6	TOTAL	40,207,822

Name of Respondent
Puget Sound Energy, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2020

Year/Period of Report
End of 2019/Q4

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	2012 Storm	45,531,109			407	9,061,380	36,469,729
8	2014 Storm	1,406,044			407	1,406,044	
9	2015 Storm	24,158,235			407	14,855,492	9,302,743
10	2016 Storm	10,437,020					10,437,020
11	2017 Storm Excess Costs	12,707,858					12,707,858
12	2017 Storm Recovery	12,215,519					12,215,519
13	2018 Storm Excess Costs	11,874,754		372,516			12,247,270
14	2019 Storm Excess Costs			28,513,473			28,513,473
15	Total	118,330,539		28,885,989		25,322,916	121,893,612

Name of Respondent
Puget Sound Energy, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2020

Year/Period of Report
End of 2019/Q4

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	Colstrip 1&2 Unrecovered Plant			126,549,623			126,549,623
17	Contra PTCs Monetized for Unrecovered Plant			(82,224,443)			(82,224,443)
18							
19							
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25							
26	Total			44,325,180			44,325,180

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2020	Year/Period of Report End of <u>2019/Q4</u>
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	Unamortized Energy Conservation Costs	30,700,749	269,351,244	182.3, 908	274,779,743		25,272,250
2	WUTC Deferred AFUDC	52,028,793	8,137,111	406	2,612,609		57,553,295
3	Colstrip 1&2 Western Energy Coal Reserve - 10 years	3,641,810		405, 501	1,076,478		2,565,332
4	Colstrip 3&4 Deferred Depreciation - 17.5 years	761,233		406	138,804		622,429
5	Environmental Remediation Costs	40,025,397	7,088,762	Multiple	16,597,872		30,516,287
6	Property Tax Tracker	45,621,842	58,964,305	408	82,143,844		22,442,303
7	Decoupling Mechanism	66,614,366	97,627,681	Multiple	120,732,918		43,509,129
8	Low Income Home Energy Assistance Program		20,244,794	108, 253	20,244,793		1
9	Power Cost Adjustment Mechanism	4,734,998	43,757,076	557, 419	6,747,098		41,744,976
10	White River Regulatory Asset - 3 years	12,965,655	3,779	182.3, 407	6,570,522		6,398,912
11	Chelan PUD - 20 years	90,963,509		555	7,088,066		83,875,443
12	Mint Farm Deferral - 15 years	17,865,335		407.3	2,885,052		14,980,283
13	Lower Snake River Deferral - 25 years	72,093,361		253, 407.3	4,398,795		67,694,566
14	Fermdale Deferral - 6 years	3,767,014		407.3	3,767,014		
15	Credit Card Fee Deferral - 3 years	2,287,652		182.3, 407	1,426,044		861,608
16	AMI and Electric Vehicle Deferral		14,162,763	Multiple			14,162,763
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40	Total	444,071,714	519,337,515		551,209,652	0	412,199,577

Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	Changes During Year
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric	920,240,403	124,860,839	78,354,085
3	Gas	355,920,611	15,447,839	12,219,709
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	1,276,161,014	140,308,678	90,573,794
6	Other (Specify) (footnote details)			
7	TOTAL Account 190 (Total of lines 5 thru 6)	1,276,161,014	140,308,678	90,573,794
8	Classification of TOTAL			
9	Federal Income Tax			
10	State Income Tax			
11	Local Income Tax			

Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year	Changes During Year	Adjustments	Adjustments	Adjustments	Adjustments	Balance at End of Year
	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits	Debits	Credits	Credits	
	(e)	(f)	Account No. (g)	Amount (h)	Account No. (i)	Amount (j)	
1							
2			Various	(29,284,330)	Various	(53,041,254)	849,976,725
3			Various	(4,650,411)	Various	(11,297,708)	346,045,184
4							
5				(33,934,741)		(64,338,962)	1,196,021,909
6							
7				(33,934,741)		(64,338,962)	1,196,021,909
8							
9							
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11							

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	150,000,000	0.01	
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3	Total Common	150,000,000		
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Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	85,903,791	859,038				
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3	85,903,791	859,038				
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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

- Show for each of the above accounts the amounts applying to each class and series of capital stock.
- For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
- For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	Premium on Common Stock Issued During 1961		326,682	7,782,690
2	Premium on Common Stock Issued During 1968		360,000	8,640,000
3	Premium on Common Stock Issued During 1970		1,752	29,927
4	Premium on Common Stock Issued During 1971		407,191	8,493,757
5	Premium on Common Stock Issued During 1972		12,900	276,268
6	Premium on Common Stock Issued During 1973		9,706	185,819
7	Premium on Common Stock Issued During 1974		612,802	7,055,455
8	Premium on Common Stock Issued During 1975		781,163	10,703,714
9	Premium on Common Stock Issued During 1976		954,797	19,264,821
10	Premium on Common Stock Issued During 1976 (\$2.59)		800,000	2,000,000
11	Premium on Common Stock Issued During 1977 Stock Split		7,019,243	(68,994,489)
12	Premium on Common Stock Issued During 1977		2,519,571	22,613,874
13	Premium on Common Stock Issued During 1977 (\$2.34)		1,000,000	2,500,000
14	Premium on Common Stock Issued During 1978		3,357,447	15,753,536
15	Premium on Common Stock Issued During 1979		3,657,643	16,751,584
16	Premium on Common Stock Issued During 1980		4,350,026	15,190,018
17	Premium on Common Stock Issued During 1981		5,056,169	14,045,545
18	Premium on Common Stock Issued During 1982		6,105,561	24,054,868
19	Premium on Common Stock Issued During 1982 (\$4.375)		2,000,000	5,000,000
20	Premium on Common Stock Issued During 1983		6,204,992	26,567,671
21	Premium on Common Stock Issued During 1984		3,569,179	5,253,174
22	Premium on Common Stock Issued During 1985		2,344,132	11,106,933
23	Premium on Common Stock Issued During 1986		1,455,370	16,119,886
24	Premium on Common Stock Issued During 1987		1,866,732	19,129,717
25	Premium on Preferred Stock Transfer During 1987 to A/C 210			
26	\$2.59		(800,000)	(2,000,000)
27	\$2.34		(1,000,000)	(2,500,000)
28	\$4.375		(2,000,000)	(5,000,000)
29	Premium on Common Stock Issued During 1988		1,795,188	16,129,075
30	Premium on Common Stock Issued During 1989		447,550	3,823,223
31	Premium on Common Stock Issued During 1992		3,012,986	49,837,127
32	Premium on Common Stock Issued During 1993		5,054,785	88,486,880
33	Premium on Common Stock Issued During 1994		11,443	124,437
34	Premium on Common Stock Issued During 1999		361,944	4,198,328
35	Premium on Common Stock Issued During 2000		981,549	13,294,693
36	Adjustment for Premium on Capital Stock previously issued by WA Energy Co.		9,581,729	122,817,919
37	Stock Purchase Plan 1997-2001			(591,200)
38				
39				
40	Total		72,220,232	478,145,250

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211 - Miscellaneous Paid in Capital	3,014,096,691
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40	Total	3,014,096,691

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
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10		
11		
12		
13		
14		
TOTAL		

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	Account 214 - Common Stock Expense	7,133,879
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
TOTAL		7,133,879

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	ACCOUNT 221			
2				
3	First Mortgage Bonds Senior MTN 7.02% Series A	12/22/1997	12/01/2027	300,000,000
4	First Mortgage Bonds Senior MTN 7.00% Series B	03/09/1999	03/09/2029	100,000,000
5	5.483% Senior Notes Due 06/35	05/27/2005	06/01/2035	250,000,000
6	6.724% Senior Notes Due 06/36	06/30/2006	06/15/2036	250,000,000
7	6.274% Senior Notes Due 03/37	09/18/2006	03/15/2037	300,000,000
8	5.757% Senior Notes Due 10/39	09/11/2009	10/01/2039	350,000,000
9	5.795% Senior Notes Due 03/40	03/08/2010	03/15/2040	325,000,000
10	5.464% Senior Notes Due 07/40	06/29/2010	07/15/2040	250,000,000
11	4.434% Senior Notes Due 11/41	11/16/2011	11/15/2041	250,000,000
12	4.700% Senior Notes Due 11/51	11/22/2011	11/15/2051	45,000,000
13	5.638% Senior Notes Due 04/41	03/25/2011	04/15/2041	300,000,000
14	4.300% Senior Notes Due 05/45	05/26/2015	05/20/2045	425,000,000
15	4.223% Senior Notes Due 06/48	06/04/2018	06/15/2048	600,000,000
16	3.250% Senior Notes Due 09/49	08/30/2019	09/15/2049	450,000,000
17	3.9% Pollution Control Bonds Rev Series 2013A	05/23/2013	03/01/2031	138,460,000
18	4.0% Pollution Control Bonds Rev Series 2013B	05/23/2013	03/01/2031	23,400,000
19				
20				
21				
22				
23	Bonds assumed which were originally issued by Washington Natural Gas Company			
24				
25	Secured Medium Term Notes - 7.15% Series C	12/20/1995	12/19/2025	15,000,000
26	Secured Medium Term Notes - 7.20% Series C	12/22/1995	12/22/2025	2,000,000
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL			4,373,860,000

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1					
2					
3	7.020	21,060,000			
4	7.000	7,000,000			
5	5.483	13,707,500			
6	6.724	16,810,000			
7	6.274	18,822,000			
8	5.757	20,149,500			
9	5.795	18,833,750			
10	5.464	14,410,000			
11	4.434	11,085,000			
12	4.700	2,115,000			
13	5.638	16,914,000			
14	4.300	18,275,000			
15	4.223	25,338,000			
16	3.250	4,956,250			
17	3.900	5,399,940			
18	4.000	936,000			
19					
20					
21					
22					
23					
24					
25	7.150	1,072,500			
26	7.200	144,000			
27					
28					
29					
30					
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32					
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37					
38					
39					
40		217,028,440			

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1	Account 181 - Unamortized Debt Expense				
2	First Mortgage Bonds Senior MTN 7.02% Series A	300,000,000	3,010,746	12/22/1997	12/01/2027
3	First Mortgage Bonds Senior MTN 7.00% Series B	100,000,000	954,608	03/09/1999	03/09/2029
4	5.483% Senior Notes Due 06/35	250,000,000	2,460,125	05/27/2005	06/01/2035
5	6.724% Senior Notes Due 06/36	250,000,000	2,527,628	06/30/2006	06/15/2036
6	6.274% Senior Notes Due 03/37	300,000,000	2,921,148	09/18/2006	03/01/2037
7	Amort Costs for \$600M Sr Notes Due June 2048	600,000,000	1,429,461	06/14/2018	06/14/2048
8	PSE \$800M Credit Facility due 2022		2,765,284	11/30/2017	11/30/2022
9	5.757% Senior Notes Due 10/39	350,000,000	3,557,361	09/11/2009	09/01/2039
10	5.795% Senior Notes Due 3/40	325,000,000	3,384,066	03/08/2010	03/15/2040
11	5.764% Senior Notes Due 7/40	250,000,000	2,587,276	06/29/2010	07/15/2040
12	5.638% Senior Notes Due 4/41	300,000,000	3,071,895	03/25/2011	05/15/2041
13	4.434% Senior Notes Due 11/41	250,000,000	2,592,616	11/16/2011	11/01/2041
14	4.70% Senior Notes Due 11/51	45,000,000	511,229	11/22/2011	11/01/2051
15	3.9% Pollution Control Rev Series 2013A Due 3/2031	138,460,000	1,473,301	05/23/2013	03/01/2031
16	4% Pollution Control Rev Series 2013B Due 3/2031	23,400,000	248,243	05/23/2013	03/01/2031
17	\$350M Hedging Credit Facility PSE 2018		1,333,855	02/04/2013	11/01/2022
18	\$650M Liquidity Credit Facility PSE 2018		2,438,676	02/04/2013	11/01/2022
19	\$425M 4.30% Sr Notes due 2045	425,000,000	3,718,750	05/26/2015	05/01/2045
20	\$450M 3.25% Sr Notes due 2049	450,000,000	1,083,311	08/30/2019	08/29/2049
21	Subtotal	4,356,860,000	42,069,579		
22					
23	ACCOUNT 226 - UNAMORTIZED DISCOUNT ON LONG-TERM DEBT				
24	5.638% Senior Notes Due 4/41	300,000,000	15,000	03/25/2011	02/15/2041
25	\$425M 4.30% Sr Notes due 2045	425,000,000	1,912,500	05/26/2015	05/20/2045
26	\$450M 3.25% Sr Notes due 2049	450,000,000	6,849,000	08/30/2019	08/29/2049
27	\$600M Sr Notes Due June 2048	600,000,000	5,250,000	06/14/2018	06/14/2048
28	Subtotal	1,775,000,000	14,026,500		
29					
30	ACCOUNT 181 - UNAMORTIZED DEBT EXPENSE				
31	Bonds assumed which were originally issued by Washington Gas Company				
32	Secured MTN, Series C 2025 7.15%	15,000,000	112,500	12/20/1995	12/01/2025
33	Secured MTN, Series C 2025 7.20%	2,000,000	15,000	12/21/1995	12/01/2025
34	Subtotal	17,000,000	127,500		
35					
36					
37					
38					
39					
40					

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1				
2	902,150		101,176	800,974
3	324,447		31,834	292,613
4	1,346,444		82,017	1,264,427
5	1,478,469		84,611	1,393,858
6	1,742,928		95,941	1,646,987
7	1,405,715	14,617	47,872	1,372,460
8	2,160,272	593,207	564,983	2,188,496
9	2,453,590		118,722	2,334,868
10	2,388,439		112,840	2,275,599
11	1,855,352		85,962	1,769,390
12	2,285,406		102,062	2,183,344
13	1,980,443		86,735	1,893,708
14	420,381		12,804	407,577
15	1,006,471		82,724	923,747
16	170,088		13,980	156,108
17	238,442		62,202	176,240
18	472,148		122,537	349,611
19	4,065,325		154,379	3,910,946
20		1,187,773	12,442	1,175,331
21	26,696,510	1,795,597	1,975,823	26,516,284
22				
23				
24	11,131		502	10,629
25	1,683,177		63,750	1,619,427
26		6,849,000	95,125	6,753,875
27	5,155,208		175,000	4,980,208
28	6,849,516	6,849,000	334,377	13,364,139
29				
30				
31				
32	27,259		3,940	23,319
33	3,632		526	3,106
34	30,891		4,466	26,425
35				
36				
37				
38				
39				
40				

Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Recquired (b)	Principal of Debt Recquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	1st Mortgage Bonds 9.5/8% Series due 1/2024	02/07/1994	50,000,000	(4,911,597)	858,474	689,594
2	PCB 1991A 7.05% Series due 2/2031	03/24/2003	27,500,000	(1,270,958)	553,345	507,865
3	PCB 1991B 7.25% Series due 2/2031	03/24/2003	23,400,000	(965,944)	420,497	385,935
4	PCB 1992 6.8% Series due 2/2031	03/24/2003	87,500,000	(2,957,968)	1,287,542	1,181,717
5	PCB 1993 5.875% Series due 2/2031	03/24/2003	23,460,000	(902,771)	392,957	360,660
6	VRN Floating Rate Notes, due 6/2035	05/27/2005	200,000,000	(512,599)	280,504	263,417
7	Trust Preferred Notes 8.231% due 5/2027	06/02/2005	42,500,000	(5,144,214)	1,934,185	1,704,380
8	Capital Trust Bond 8.4% due 6/2036	06/30/2006	200,000,000	(5,899,813)	3,447,874	3,250,852
9	\$650M Liquidity Credit Facility 2013 10/2022				72,683	53,722
10	1st Mortgage Bonds 8.4% Series due 12/2021	03/27/2003	3,000,000	(21,491)	3,423	2,282
11	1st Mortgage Bonds 8.39% Series due 12/2021	03/27/2003	7,000,000	(50,146)	7,987	5,324
12	1st Mortgage Bonds 8.25% Series due 8/2022	05/29/2003	25,000,000	(1,208,364)	229,115	166,629
13	1st Mortgage Bonds 7.19% Series due 8/2023	08/18/2003	3,000,000	(213,220)	48,842	38,186
14	Loss on Extinguishment on Jr.				4,873,266	4,772,614
15	1st Mortgage Bonds 9.57% Series due 10/2051	12/23/2011	25,000,000	(15,987,378)	13,150,369	12,749,850
16	PCB 5% Series 2003A Bonds due 2/2031	06/24/2013	138,460,000	(5,290,431)	3,639,400	3,340,272
17	PCB 5.1% Series 2003B Bonds due 2/2031	06/24/2013	23,400,000	(894,093)	615,066	564,513
18	2014 PSE Operating CR Facility due 4/2019			(127,965)	9,140	
19	2014 PSE E Hedging CR Facility due 4/2019			(42,624)	3,100	
20	2014 PSE G Hedging CR Facility due 4/2019			(26,124)	1,900	
21	2015 Prem Exp Senior Note 5/2045			(2,462,215)	2,168,703	2,086,401
22	2015 Prem Exp Senior Note 5/2045			(9,473,106)	8,342,454	8,025,804
23	\$350M Hedging Facility 2013 10/2022				36,895	27,270
24						
25						
26						
27						
28						
29	Subtotal Unamortized Losses (189)		879,220,000	(58,363,021)	42,377,721	40,177,287
30	Total Unamortized Loss/Gains (189 & 257)		879,220,000	(58,363,021)	42,377,721	40,177,287
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Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	292,921,676
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8	TOTAL	
9	Deductions Recorded on Books Not Deducted for Return	
10	Provision for Federal Income Taxes	39,290,721
11	Others	271,693,831
12		
13	TOTAL	310,984,552
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18	TOTAL	
19	Deductions on Return Not Charged Against Book Income	
20	Other	259,601,255
21		
22		
23		
24		
25		
26	TOTAL	259,601,255
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29	Taxable Income	344,304,974
30	Tax @21%	72,304,045
31	PTC	(54,211,107)
32	Current Federal Tax	18,092,938
33	Current State Tax	570,873
34	Deferred Tax	20,626,910
35	Total Tax	39,290,721

Name of Respondent
Puget Sound Energy, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2020

Year/Period of Report
End of 2019/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1			
2	Income	(504,098)	
3	Employment	492,677	
4	Other		
5			
6			
7	Property	81,221,084	
8	Excise	18,269,985	
9	Municipal	16,337,694	
10	Other	1,024,385	
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14			
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39			
TOTAL		116,841,727	

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1					
2	64,226,432	(64,434,806)		(712,472)	
3	26,211,715	(26,286,045)		418,347	
4					
5					
6					
7	56,423,457	(75,862,318)	1,401,258	63,183,481	
8	118,680,734	(119,972,022)		16,978,697	
9	120,284,603	(117,842,986)		18,779,311	
10	4,668,843	(4,729,045)		964,183	
11					
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39					
TOTAL	390,495,784	(409,127,222)	1,401,258	99,611,547	

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2	30,838,206	33,388,226		
3	9,363,564	3,071,414		13,776,737
4				
5				
6				
7	58,456,212	20,543,394		(22,576,149)
8	82,732,381	35,664,785		283,568
9	79,796,782	40,316,151		171,670
10	2,195,100			2,473,743
11				
12				
13				
14				
15				
16				
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39				
TOTAL	263,382,245	132,983,970		(5,870,431)

Name of Respondent
Puget Sound Energy, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2020

Year/Period of Report
End of 2019/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

- 5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
- 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
- 8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
- 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
- 10. Items under \$250,000 may be grouped.
- 11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
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39					
TOTAL					

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deferred Comp - Salary	8,246,652	Various	2,130,389	2,362,503	8,478,766
2	SFAS 106 Unfunded Liability	29,662,354	417	14,932,226	19,716,734	34,446,862
3	Low Income Program	18,014,753	Various	32,375,505	41,639,613	27,278,861
4	Sch 85 Line Extension Cost	12,437,441	456	443,958	1,141,507	13,134,990
5	Green Power Tariff	6,059,946	456	885,781	2,486,592	7,660,757
6	Landlord Incentives - 5-11 Yrs	3,221,728	931	4,812,357	10,630,461	9,039,832
7	PTC Deferred Post June '10	60,328,609	407	67,606,962	7,278,351	(2)
8	Workers Comp - IBNR	3,295,054	186	1,120,241	173,764	2,348,577
9	Residential Exchange		555	179,319,399	179,319,399	
10	Operating Lease Obligation	9,679,079	186	11,188,792	1,509,713	
11	Decoupling	835,357		835,358		(1)
12	Lower Snake River License O&M - 25 Yrs	9,454,183	Various	8,652,977	8,235,078	9,036,284
13	Snoqualmie License O&M	7,406,855	186		35,459	7,442,314
14	Ferndale License Misc Def - 6 Yrs	451,086	419	451,086		
15	Baker License Misc Def	55,607,320	186	162,759	982,189	56,426,750
16	Unearned Revenue - 11-20 Yrs	822,251	454	6,377,871	9,127,958	3,572,338
17	Deferred Pole Contact			13,393,802	13,393,802	
18	PGA Unrealized Gain			14,159,921	16,917,277	2,757,356
19	Equity Reserve AML		419		1,180,824	1,180,824
20	Montana PTC	81,811,275	Various	278,201,467	263,885,948	67,495,756
21	Unclaimed Property	(52,210)	131	700,437	850,623	97,976
22	Colstrip 3&4 Final	57,989	131	2,364,859	2,347,840	40,970
23	Mint Farm Misc Def Credit - 15 Yrs	5,546,713	419	884,724		4,661,989
24	Deferred Interchange		555	24,368,677	24,368,677	
25	Tacoma LNG	500,000	131	500,000		
26	Green Direct Liquidated Damages		143	1,903,176	1,903,176	
27	Microsoft Special Contract Regulat			23,685,000	23,685,000	
28	Minor Items	197,935	Various	347,138	359,853	210,650
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44						
45	Total	313,584,370		691,804,862	633,532,341	255,311,849

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,398,173,784	7,087,535	60,792,643
3	Gas	600,547,117	8,565,070	9,850,948
4	Other (Define) (footnote details)			
5	Total (Enter Total of lines 2 thru 4)	1,998,720,901	15,652,605	70,643,591
6	Other (Specify) (footnote details)			
7	TOTAL Account 282 (Enter Total of lines 5 thr	1,998,720,901	15,652,605	70,643,591
8	Classification of TOTAL			
9	Federal Income Tax	1,998,720,901	15,652,605	70,643,591
10	State Income Tax			
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							1,344,468,676
3							599,261,239
4							
5							1,943,729,915
6							
7							1,943,729,915
8							
9							1,943,729,915
10							
11							

Name of Respondent
Puget Sound Energy, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2020

Year/Period of Report
End of 2019/Q4

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric	168,895,112	86,021,449	51,779,265
3	Gas	37,135,150	18,553,759	26,901,442
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	206,030,262	104,575,208	78,680,707
6	Other (Specify) (footnote details)			
7	TOTAL Account 283 (Total of lines 5 thru 6)	206,030,262	104,575,208	78,680,707
8	Classification of TOTAL			
9	Federal Income Tax			
10	State Income Tax			
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2			various	(149,244)			202,988,052
3							28,787,467
4							
5				(149,244)			231,775,519
6							
7				(149,244)			231,775,519
8							
9							
10							
11							

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2020	Year/Period of Report End of <u>2019/Q4</u>
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Unamort. Gain from Disposition of Allowance	1,196	411.8	971			225
2	Summit Purchase Buyout	2,887,500	456,495	1,575,000			1,312,500
3	Renewable Energy Credits	1,409,173	Multiple	4,078,006		4,086,280	1,417,447
4	Treasury Grants - Wind Project Expansion	460,141	407.4	11,833,082		12,252,818	879,877
5	PTC Cost Deferral	93,615,823	407.3, 403	11,192,989		2,899,939	85,322,773
6	Decoupling Mechanisms	13,757,924	Multiple	57,523,288		52,265,637	8,500,273
7	Regulatory Liability Tax Reform	976,581,952	Multiple	30,106,772		460,779	946,935,959
8	Microsoft Special Contract Reg Liability		253,254			12,661,278	12,661,278
9	Green Direct Liquidated Damages		143,254			2,420,712	2,420,712
10	Gain on Sale Shuffleton - Electric		187,254			12,482,801	12,482,801
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44							
45	Total	1,088,713,709		116,310,108	0	99,530,244	1,071,933,845

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)					
2	Transportation of Gas for Others (489.2 and 489.3)					
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
50						
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62						
63	Total Transportation (Other than Gathering)					
64	Storage (489.4)					
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72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)					
98	Other Gas Revenues (495)					
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues					
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)					

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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49										
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Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:				
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:				

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	613,618,716	598,922,745	613,618,716	598,922,745	60,531,377	57,126,475
2	252,380,360	257,751,315	252,380,360	257,751,315	34,572,894	33,594,044
3						
4						
5						
6						
7	766,930	909,871	766,930	909,871		
8	3,533,375	3,456,834	3,533,375	3,456,834		
9						
10						
11	19,870,755	19,983,616	19,870,755	19,983,616	22,765,698	23,073,456
12	1,359,584	981,624	1,359,584	981,624		
13						
14						
15						
16	5,512,529	5,860,023	5,512,529	5,860,023		
17						
18	(26,541,289)	(26,594,420)	(26,541,289)	(26,594,420)		
19	870,500,960	861,271,608	870,500,960	861,271,608		
20	(4,869,732)	10,523,931	(4,869,732)	10,523,931		
21	875,370,692	850,747,677	875,370,692	850,747,677		

Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transaction Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Current Year (d)
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

- 4. Delivered Dth of gas must not be adjusted for discounting.
- 5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
- 6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
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Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
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Revenues from Storing Gas of Others (Account 489.4)

- 4. Dth of gas withdrawn from storage must not be adjusted for discounting.
- 5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
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Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Transactions \$250,000 or more	
13	Decoupling Revenue	(26,892,171)
14	Rule 23 and Rule 29 Curtailment and Entitlement	(412,246)
15	AMI Return Deferral - Gas	865,719
16	Transactions below \$250,000	
17	Miscellaneous Other Gas Revenue	(102,591)
18		
19		
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	Total	(26,541,289)

Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.				
3	Account 489.4, Revenues from storing gas of others.				
4	Account 495, Other gas revenues.				
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6					
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39					
	Total				

Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	102,117	168,434
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Well Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	53,339,091	40,421,802
87	(Less) 808.2 Gas Delivered to Storage-Credit	56,435,766	41,178,651
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	0	0
92	811 Gas Used for Products Extraction-Credit	0	0
93	812 Gas Used for Other Utility Operations-Credit	33,051	64,441
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	33,051	64,441
95	813 Other Gas Supply Expenses	535,182	644,384
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	293,636,109	299,479,202
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	293,738,226	299,647,636
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	168,735	170,137
102	815 Maps and Records	0	0
103	816 Wells Expenses	17,243	21,782
104	817 Lines Expense	40,782	7,786
105	818 Compressor Station Expenses	274,849	302,192
106	819 Compressor Station Fuel and Power	34,323	32,466
107	820 Measuring and Regulating Station Expenses	6,045	10,707
108	821 Purification Expenses	2,999	18,254
109	822 Exploration and Development	0	0
110	823 Gas Losses	0	0
111	824 Other Expenses	71,269	144,919
112	825 Storage Well Royalties	33,885	35,183
113	826 Rents	0	0
114	TOTAL Operation (Total of lines of 101 thru 113)	650,130	743,426

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	145,688	145,104
117	831 Maintenance of Structures and Improvements	103,137	47,219
118	832 Maintenance of Reservoirs and Wells	1,247,566	909,897
119	833 Maintenance of Lines	14,604	16,093
120	834 Maintenance of Compressor Station Equipment	431,387	263,391
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0
122	836 Maintenance of Purification Equipment	140,700	100,278
123	837 Maintenance of Other Equipment	11,579	14,941
124	TOTAL Maintenance (Total of lines 116 thru 123)	2,094,661	1,496,923
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	2,744,791	2,240,349
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	0	0
129	841 Operation Labor and Expenses	842,488	852,496
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	842,488	852,496
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	0	0
138	843.3 Maintenance of Gas Holders	0	0
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	0	0
141	843.6 Maintenance of Vaporizing Equipment	0	0
142	843.7 Maintenance of Compressor Equipment	0	0
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0
144	843.9 Maintenance of Other Equipment	0	0
145	TOTAL Maintenance (Total of lines 136 thru 144)	0	0
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	842,488	852,496

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	405	1,375
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	405	1,375
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)	405	1,375
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	3,587,684	3,094,220

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	0	0
181	851 System Control and Load Dispatching	0	0
182	852 Communication System Expenses	0	0
183	853 Compressor Station Labor and Expenses	0	0
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	0	0
187	857 Measuring and Regulating Station Expenses	0	0
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	0	0
190	860 Rents	0	0
191	TOTAL Operation (Total of lines 180 thru 190)	0	0
192	Maintenance		
193	861 Maintenance Supervision and Engineering	0	0
194	862 Maintenance of Structures and Improvements	0	2,111
195	863 Maintenance of Mains	0	0
196	864 Maintenance of Compressor Station Equipment	0	0
197	865 Maintenance of Measuring and Regulating Station Equipment	0	0
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)	0	2,111
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	0	2,111
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	2,187,538	2,408,128
205	871 Distribution Load Dispatching	258,821	248,129
206	872 Compressor Station Labor and Expenses	0	0
207	873 Compressor Station Fuel and Power	0	0

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	16,786,166	17,766,602
209	875 Measuring and Regulating Station Expenses-General	1,759,722	1,746,480
210	876 Measuring and Regulating Station Expenses-Industrial	367,009	449,172
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	0	0
212	878 Meter and House Regulator Expenses	1,898,324	2,859,451
213	879 Customer Installations Expenses	3,403,918	3,502,703
214	880 Other Expenses	14,137,699	14,763,704
215	881 Rents	283,240	219,295
216	TOTAL Operation (Total of lines 204 thru 215)	41,082,437	43,963,664
217	Maintenance		
218	885 Maintenance Supervision and Engineering	95,326	58,128
219	886 Maintenance of Structures and Improvements	140,998	134,870
220	887 Maintenance of Mains	8,518,328	8,510,357
221	888 Maintenance of Compressor Station Equipment	0	0
222	889 Maintenance of Measuring and Regulating Station Equipment-General	827,228	776,080
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	237,640	356,293
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	0	0
225	892 Maintenance of Services	4,226,767	4,750,713
226	893 Maintenance of Meters and House Regulators	617,959	1,038,756
227	894 Maintenance of Other Equipment	732,053	585,308
228	TOTAL Maintenance (Total of lines 218 thru 227)	15,396,299	16,210,505
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	56,478,736	60,174,169
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	93,364	94,511
233	902 Meter Reading Expenses	8,916,142	8,152,736
234	903 Customer Records and Collection Expenses	16,697,207	17,209,917

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	3,269,965	4,333,263
236	905 Miscellaneous Customer Accounts Expenses	0	0
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	28,976,678	29,790,427
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	20,997,485	20,003,714
242	909 Informational and Instructional Expenses	1,301,367	1,408,992
243	910 Miscellaneous Customer Service and Informational Expenses	146	645
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	22,298,998	21,413,351
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	(64,037)	(213,909)
249	913 Advertising Expenses	0	0
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	(64,037)	(213,909)
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	24,510,756	24,274,189
255	921 Office Supplies and Expenses	5,062,987	4,492,967
256	(Less) 922 Administrative Expenses Transferred-Credit	11,890,784	11,207,533
257	923 Outside Services Employed	4,364,888	6,567,418
258	924 Property Insurance	145,625	139,620
259	925 Injuries and Damages	3,155,786	1,433,126
260	926 Employee Pensions and Benefits	14,284,018	15,307,012
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	2,562,228	1,985,646
263	(Less) 929 Duplicate Charges-Credit	0	0
264	930.1General Advertising Expenses	201	0
265	930.2Miscellaneous General Expenses	4,268,661	2,986,077
266	931 Rents	3,518,044	3,453,275
267	TOTAL Operation (Total of lines 254 thru 266)	49,982,410	49,431,797
268	Maintenance		
269	932 Maintenance of General Plant	9,160,867	9,324,447
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	59,143,277	58,756,244
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	464,159,562	472,664,249

Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others	Gas Received from Others	Gas Delivered to Others	Gas Delivered to Others
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1					
2					
3					
4					
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6					
7					
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10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total	0	0	0	0

Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas	Natural Gas	Natural Gas	Natural Gas
			Gas Used Dth (c)	Amount of Credit (in dollars) (d)	Amount of Credit (in dollars) (d)	Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)		3,305	18,292		
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total		3,305	18,292		

Name of Respondent
Puget Sound Energy, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2020

Year/Period of Report
End of 2019/Q4

Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total			

Name of Respondent
Puget Sound Energy, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2020

Year/Period of Report
End of 2019/Q4

Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1		
2		
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14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	

Empty table area for reporting other gas supply expenses.

Name of Respondent
Puget Sound Energy, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2020

Year/Period of Report
End of 2019/Q4

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	498,900
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Board of Director Fees and Expenses	309,188
5	Other Membership Dues	265,843
6	Communication Services	
7	Treasury Fees & Expenses	99,925
8	Misc General Expenses	3,091,804
9	State/Fed Govt Related Industry Expenses	3,001
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	4,268,661

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas	9,194			
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant	1,205,079			
6	Other storage plant	336,846			
7	Base load LNG terminaling and processing plant	22,518			
8	Transmission plant				
9	Distribution plant	111,657,739	152,594		
10	General plant	1,915,024			
11	Common plant-gas	9,739,698	17,129		
12	TOTAL	124,886,098	169,723		

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	3,623,774		3,623,774	Intangible plant
2			9,194	Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5			1,205,079	Underground gas storage plant
6			336,846	Other storage plant
7			22,518	Base load LNG terminaling and processing plant
8				Transmission plant
9			111,810,333	Distribution plant
10			1,915,024	General plant
11	34,096,447		43,853,274	Common plant-gas
12	37,720,221		162,776,042	TOTAL

Name of Respondent
Puget Sound Energy, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2020

Year/Period of Report
End of 2019/Q4

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)	6,584	
4	Underground Gas Storage Plant (footnote details)	50,587	
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)	42,444	
9	Intangible Plant	27,934	
10	LNG Terminating and Processing	15,522	
11	Distribution Plant	4,082,775	
12			
13			
14			
15			

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2	Total	
3		
4	Account 426.1 - Donations:	
5	Arts & Culture	1,000
6	Education	15,000
7	Environment	6,500
8	Human Services	25,996
9	Misc	(150)
10	Total	48,346
11		
12	Account 426.2 - Life Insurance:	
13	Gain on Corporate Life Insurance	(1,698,847)
14	Total	(1,698,847)
15		
16	Account 426.3 - Penalties:	
17	Tax Penalties	124,562
18	NERC Standards Compliance Penalty	782,500
19	Total	907,062
20		
21	Account 426.4 - Civic, Political & Related Activity:	
22	Federal	942,407
23	Local	3,597,065
24	State	1,289,788
25	Total	5,829,260
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts (continued)

Line No.	Item (a)	Amount (b)
1	Account 426.5 - Other Deductions:	
2	Advertising & Trademarks	475,953
3	Dues & Memberships	228,916
4	EIM SOC Penalties	(7,000)
5	Miscellaneous Over \$100k	663,186
6	Miscellaneous Under \$100k	217,097
7	Public Relations	61,425
8	SFAS 106 Post Retirement Benefits	(456,000)
9	SFAS 133 Loss on Fair Value Purchases	(5,310,355)
10	Employee Retirement Benefits	4,064,386
11	Low Income Weatherization	385,939
12	Customer Service Guaranteed	38,500
13	Total	362,047
14		
15	Account 430 - Interest on Debt to Associated Companies	
16	Total	
17		
18	Account 431 - Other Interest Expense:	
19	Bond Interest	10,266,355
20	Interest on Capital Lease	4,043
21	Interest on Customer Deposits @ 5.42%	1,419,939
22	Interest on Deferred Compensation	1,183,457
23	Interest on Federal Incentive	6,671,442
24	Interest on Decoupling	393,847
25	Interest on Tax	1,699,604
26	Renewable Energy Credits	108,140
27	Total	21,746,827
28		
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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	WUTC Filing Fee	1,753,019		1,753,019	
2	FERC Regulatory Compliance		156,859	156,859	
3	State Regulatory Legal Fees		50,127	50,127	
4	General Rate Case Legal Fees		585,394	585,394	
5					
6					
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21					
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23					
24					
25	Total	1,753,019	792,380	2,545,399	

Regulatory Commission Expenses (Account 928)

- 3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
- 4. Identify separately all annual charge adjustments (ACA).
- 5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
- 6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Gas	928	1,753,019				
2	Gas	928	156,859				
3	Gas	928	50,127				
4	Gas	928	585,394				
5							
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24							
25			2,545,399				

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions – defined benefit plans	8,791,451
2	Pensions – other	
3	Post-retirement benefits other than pensions (PBOP)	15,262,400
4	Post-employment benefit plans	
5	Other (Specify)	(12,280,669)
6	Health & Warfare	32,157,192
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	Total	43,930,374

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production	21,886,771		1,839	21,888,610
4	Transmission	7,632,076		641	7,632,717
5	Distribution	19,004,394		1,597	19,005,991
6	Customer Accounts	10,455,286		878	10,456,164
7	Customer Service and Informational	1,574,208		132	1,574,340
8	Sales	513,762		43	513,805
9	Administrative and General	29,992,617		2,521	29,995,138
10	TOTAL Operation (Total of lines 3 thru 9)	91,059,114		7,651	91,066,765
11	Maintenance				
12	Production	5,365,232		451	5,365,683
13	Transmission	1,659,076		139	1,659,215
14	Distribution	9,663,691		812	9,664,503
15	Administrative and General	229,899		20	229,919
16	TOTAL Maintenance (Total of lines 12 thru 15)	16,917,898		1,422	16,919,320
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)	27,252,003		2,290	27,254,293
19	Transmission (Total of lines 4 and 13)	9,291,152		780	9,291,932
20	Distribution (Total of lines 5 and 14)	28,668,085		2,409	28,670,494
21	Customer Accounts (line 6)	10,455,286		878	10,456,164
22	Customer Service and Informational (line 7)	1,574,208		132	1,574,340
23	Sales (line 8)	513,762		43	513,805
24	Administrative and General (Total of lines 9 and 15)	30,222,516		2,541	30,225,057
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	107,977,012		9,073	107,986,085
26	Gas				
27	Operation				
28	Production - Manufactured Gas	64,046		5	64,051
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply	1,952,873		164	1,953,037
31	Storage, LNG Terminaling and Processing	949,038		80	949,118
32	Transmission				
33	Distribution	20,217,188		1,698	20,218,886
34	Customer Accounts	7,250,967		609	7,251,576
35	Customer Service and Informational	916,048		77	916,125
36	Sales	(45,173)		(4)	(45,177)
37	Administrative and General	13,903,679		1,168	13,904,847
38	TOTAL Operation (Total of lines 28 thru 37)	45,208,666		3,797	45,212,463
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	273,905		23	273,928
44	Transmission				
45	Distribution	6,067,381		510	6,067,891

Distribution of Salaries and Wages (continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	154,180		13	154,193
47	TOTAL Maintenance (Total of lines 40 thru 46)	6,495,466		546	6,496,012
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	64,046		5	64,051
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)	1,952,873		164	1,953,037
53	Storage, LNG Terminating and Processing (Total of ll. 31 and 43)	1,222,943		103	1,223,046
54	Transmission (Total of lines 32 and 44)				
55	Distribution (Total of lines 33 and 45)	26,284,569		2,208	26,286,777
56	Customer Accounts (Total of line 34)	7,250,967		609	7,251,576
57	Customer Service and Informational (Total of line 35)	916,048		77	916,125
58	Sales (Total of line 36)	(45,173)		(4)	(45,177)
59	Administrative and General (Total of lines 37 and 46)	14,057,859		1,181	14,059,040
60	Total Operation and Maintenance (Total of lines 50 thru 59)	51,704,132		4,343	51,708,475
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	159,681,144		13,416	159,694,560
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant	61,722,455		5,185	61,727,640
67	Gas Plant	28,061,025		2,357	28,063,382
68	Other	49,037,985		4,120	49,042,105
69	TOTAL Construction (Total of lines 66 thru 68)	138,821,465		11,662	138,833,127
70	Plant Removal (By Utility Departments)				
71	Electric Plant	2,588,074		217	2,588,291
72	Gas Plant	1,565,483		132	1,565,615
73	Other	383,049		32	383,081
74	TOTAL Plant Removal (Total of lines 71 thru 73)	4,536,606		381	4,536,987
75	Other Accounts (Specify) (footnote details)	25,887,686		2,175	25,889,861
76	TOTAL Other Accounts	25,887,686		2,175	25,889,861
77	TOTAL SALARIES AND WAGES	328,926,901		27,634	328,954,535

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.
(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	QUANTA SERVICES INC	174,205,868
2	INFRA SOURCE SERVICES LLC	128,199,746
3	AA ASPHALTING LLC	40,938,180
4	CBI SERVICES LLC	34,193,111
5	ASPLUNDH TREE EXPERT LLC	24,818,760
6	LANDIS + GYR TECHNOLOGY INC	23,848,172
7	HYDROMAX USA LLC	20,596,768
8	VESTAS	15,083,375
9	ACCENTURE LLP	15,041,919
10	ELM LOCATING & UTILITY SERVICE	13,849,443
11	SIEMENS GAMESA RENEWABLE ENER	9,497,057
12	METER READINGS HOLDING LLC	8,252,569
13	UNIFY CONSULTING LLC	7,331,703
14	FISERV SOLUTIONS LLC	6,722,180
15	ASPLUNDH CONSTRUCTION LLC	6,200,098
16	GE INTERNATIONAL INC	5,622,966
17	PERKINS COIE LLP	5,567,608
18	ACCENTURE INTERNATIONAL LIMITE	5,538,308
19	SULZER TURBO SERVICES	5,398,647
20	NW UTILITY SERVICES LLC	4,995,859
21	POTTLE & SONS CONSTRUCTION INC	4,336,071
22	JOHANSEN CONSTRUCTION COMPANY	4,051,918
23	NORTHWEST ENERGY EFFICIENCY	4,008,904
24	TALEN ENERGY SUPPLY LLC	4,000,050
25	GEOENGINEERS INC	3,946,357
26	ESM CONSULTING ENGINEERS LLC	3,921,970
27	N SPRO LLC	3,700,482
28	HDR ENGINEERING INC	3,466,573
29	AEROTEK INC	3,280,299
30	BGIS GLOBAL INTEGRATED SOLUTIO	3,181,417
31	MEDIA MOSAIC INC	3,125,064
32	PRICEWATERHOUSECOOPERS LLP	2,999,356
33	POTELCO INC	2,962,937
34	AVERTRA CORP	2,886,545
35	TEMPO HOLDING COMPANY LLC	2,492,554

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	TELVENT USA LLC	2,479,041
2	MAGNUM POWER LLC	2,435,397
3	OSMOSE UTILITIES SERVICES INC	2,282,739
4	CONVERGENT OUTSOURCING INC	2,219,680
5	ARCTIC ARROW POWERLINE GROUP L	2,174,160
6	U-TEGRATION LLC	2,143,125
7	WESTERN REFINERY SERVICES INC	2,100,980
8	WILSON CONSTRUCTION CO	1,992,819
9	AMER100 ARIZONA LLC	1,948,636
10	FAST WATER HEATER COMPANY	1,927,866
11	SHANNON & WILSON INC	1,891,034
12	TAMAZARI INC	1,876,128
13	MICHELS POWER	1,866,726
14	VAN NESS FELDMAN LLP	1,858,909
15	POWER ENGINEERS INC	1,845,228
16	ACTIVE TELESOURCE INC	1,728,647
17	SIA PARTNERS US INC	1,635,795
18	APEX SYSTEMS LLC	1,602,658
19	INTERNATIONAL LINE BUILDERS IN	1,593,052
20	ORACLE AMERICA INC	1,588,250
21	CLEARRESULT CONSULTING INC	1,583,842
22	DAVID EVANS & ASSOCIATES INC	1,545,097
23	GORDON TILDEN THOMAS & CORDELL	1,539,049
24	ENGINEERING ECONOMICS INC	1,478,717
25	BAKER HUGHES OILFIELD OPERATIO	1,473,550
26	KUBRA DATA TRANSFER LTD	1,473,022
27	SOLAR TURBINES INC	1,447,754
28	JH KELLY LLC	1,446,926
29	MCMILLEN LLC	1,425,165
30	VECA ELECTRIC & TECHNOLOGIES	1,396,684
31	P2 SOLUTIONS GROUP LLC	1,384,310
32	WORLD WIDE TECHNOLOGY INC	1,377,107
33	PW POWER SYSTEMS INC	1,364,406
34	GUIDACENT INC	1,346,006
35	SOUND VIEW STRATEGIES LLC	1,341,658

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	QUANTA UTILITY ENGINEERING	1,322,255
2	LG CONSULTING LLC	1,310,281
3	NAVISTAR INC	1,288,501
4	INFOSYS LIMITED	1,262,656
5	3DEGREES GROUP INC	1,221,577
6	MODERN GRID SOLUTIONS	1,202,970
7	TITAN ELECTRIC INC	1,186,920
8	CANNON CONSTRUCTORS INC	1,180,944
9	KPMG LLP	1,132,838
10	DJS ELECTRICAL INC	1,131,587
11	WESTERN ELECTRICITY COORDINATI	1,119,535
12	KENT PERFORMANCE AUTO CENTER	1,096,648
13	PROTIVITI INC	1,002,931
14	WIDENET CONSULTING GROUP	985,784
15	COGNIZANT TECHNOLOGY SOLUTIONS	977,300
16	STANDARD & POORS FINANCIAL	963,875
17	BUDGET TOWING & AUTO REPAIR IN	960,521
18	LIMITED ENERGY SERVICES INC	944,636
19	BANK OF AMERICA	942,673
20	PROKARMA INC	941,745
21	ENVIROISSUES INC	928,692
22	BROAD REACH IT INC	922,500
23	SNELSON COMPANIES INC	906,573
24	ALLIED POWER GROUP LLC	890,209
25	APPLIED PROFESSIONAL SERVICES	889,631
26	UTILITIES INTERNATIONAL INC	859,633
27	MOODYS INVESTORS SERVICE INC	845,750
28	GULF PRO SERVICES LLC	834,138
29	BLOCKED TECHNOLOGIX INC	831,290
30	OPINION DYNAMICS CORPORATION	830,173
31	NAVIGANT CONSULTING INC	823,213
32	TEREX USA LLC	805,351
33	MCKINSTRY CO LLC	765,121
34	CAIMAN CONSULTING	752,522
35	HODGE CONSTRUCTION INC	750,948

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	SUMMIT LAW GROUP PLLC	748,613
2	DAVID C RYDER PS	702,479
3	CITY OF SEATTLE	690,286
4	PA CONSULTING GROUP INC	684,316
5	STOEL RIVES LLP	675,737
6	TIGER CONSTRUCTION LTD	670,157
7	INFORMATION SECURITY XPERTS IN	666,435
8	LONQUIST FIELD SERVICE LLC	662,612
9	WALKER HEAVY CONSTRUCTION INC	659,089
10	UTILITIES UNDERGROUND LOCATION	655,525
11	ALTEC INDUSTRIES INC	655,055
12	POWER COSTS INC	647,989
13	AURITAS LLC	636,295
14	NITOR PARTNERS LLC	634,734
15	SOGETI USA TECHNOLOGY & ENGINE	628,933
16	COLEHOUR & COHEN INC	603,864
17	CENTRIC CONSULTING, LLC	600,155
18	COPPEI CREEK INC	598,928
19	THE LISBON GROUP LLC	584,627
20	PUGET SOUND SECURITY SERVICES	584,264
21	ALLTECK LINE CONTRACTORS INC	580,739
22	CREATIVE CIRCLE LLC	577,304
23	SNOWS OIL FIELD SERVICE INC	571,804
24	RPC LIMITED PARTNERSHIP	559,715
25	PLANNING & MANAGEMENT SERVICES	556,168
26	PROLIANCE CONSULTING LLC	546,730
27	WILLDAN ENERGY SOLUTIONS	538,490
28	EN ENGINEERING LLC	535,676
29	SNOHOMISH COUNTY PUD	528,305
30	MID-DEL GROUP LLC	526,142
31	BAKER BOTTS LLP	525,450
32	SECURITAS SECURITY SERVICES US	516,627
33	CITY OF TACOMA	506,402
34	COMMONSTREET CONSULTING LLC	492,496
35	WYSER CONSTRUCTION CO INC	492,465

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	MARSH USA INC	490,958
2	DNV GL ENERGY INSIGHTS USA INC	487,349
3	SIGNATURE COMMERCIAL SOLUTIONS	478,187
4	AES CONSULTANTS INC	477,915
5	VITAL MECHANICAL SERVICE INC	474,761
6	SIEMENS INDUSTRY INC	472,290
7	TRI-PACIFIC SUPPLY INC	468,689
8	POWERPLAN INC	459,685
9	TOKUSAKU CONSULTING	457,739
10	ELECTRIC POWER RESEARCH INSTIT	451,203
11	CONTRACT LAND STAFF LLC	443,910
12	PROFESSIONAL PIPING SYSTEMS LL	442,143
13	BONNEVILLE POWER ADMINISTRATIO	441,623
14	UNIVERSAL FIELD SERVICES INC	425,449
15	POWER SYSTEMS CONSULTANTS INC	421,009
16	LES SCHWAB TIRE CENTERS OF	409,409
17	OTAK INC	407,427
18	ENERGY MARKET INNOVATIONS INC	400,790
19	SCI INFRASTRUCTURE LLC	397,279
20	FABER CONSTRUCTION CORP	392,690
21	SYSTEM TRANSFER & STORAGE CO	392,604
22	E M KAELEN TRUCKING	383,852
23	DELOITTE CONSULTING LLP	378,378
24	BRADSON TECHNOLOGY PROFESSIONA	377,879
25	TRAFFIC MANAGEMENT INC	375,535
26	MANAGEMENT SERVICES NORTHWEST	371,896
27	NEXANT INC	369,000
28	ALTUS TRAFFIC MANAGEMENT LLC	367,145
29	VENTILATION POWER CLEANING INC	362,276
30	IDAHO POWER COMPANY	360,943
31	COLUMBIAGRID INC	352,648
32	HARRIS PACIFIC NORTHWEST LLC	351,924
33	SIGNATURE LANDSCAPE SERVICES L	348,233
34	AIR SYSTEMS ENGINEERING INC	344,352
35	WEATHERFORD US LP	344,271

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	PUTNAM ROBY WILLIAMSON	343,692
2	PORTLAND ENGINEERING INC	343,172
3	OHIO NORTHERN SOLUTIONS LLC	342,597
4	FITCH RATINGS INC	338,513
5	SOLUTIONS NORTHWEST INC	332,302
6	NELSON ELECTRIC	329,708
7	US FOREST SERVICE	325,859
8	DNV GL ENERGY USA INC	325,590
9	ABB INC	322,079
10	RHINE DEMOLITION LLC	321,490
11	AIM CONSULTING GROUP LLC	315,742
12	LIMEADE INC	315,276
13	LYNDEN INCORPORATED	315,029
14	NRC ENVIRONMENTAL SERVICES INC	314,745
15	KORN/FERRY INTERNATIONAL	313,075
16	WOODBURN COMPANY	311,793
17	WA STATE DEPT OF FISH & WILDLI	306,297
18	ITRON INC	300,672
19	INSIGHT STRATEGIC PARTNERS LLC	300,000
20	COHEN VENTURES INC	298,790
21	DAVIS WRIGHT TREMAINE LLP	292,472
22	ROHLINGER ENTERPRISES INC	286,087
23	AECOM TECHNICAL SERVICES INC	281,721
24	LAWHEAD ARCHITECTS PS	279,781
25	AON CONSULTING INC	267,977
26	VALLEY POWER LINE CONTRACTING	267,032
27	DIMENSION DATA NORTH AMERICA I	259,750
28	QUANTA TECHNOLOGY LLC	259,584
29	MILLIMAN INC	259,153
30	CASCADE LANDSCAPE SERVICES INC	258,080
31	CNC CONTRACTING LLC	253,787
32	ASAM HOLDINGS INC	253,290
33	TRINTECH INC	253,158
34	BATTERY POWER SOLUTIONS LLC	252,028
35	DALTON OLMSTED & FUGLEVAND	250,738

Name of Respondent
Puget Sound Energy, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2020

Year/Period of Report
End of 2019/Q4

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	CLYDE UNION INC	250,376
2	Other<\$250,000	43,295,938
3		
4	Total	793,252,338
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
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17		
18		
19		
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Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21	General and Administrative Expenses	Puget Energy, Inc.	146	1,455,541
22	General and Administrative Expenses	Puget Western, Inc.	146	212,220
23	General and Administrative Expenses	Puget Holdings, LLC	146	2,133,912
24	General and Administrative Expenses	PIH, Inc.	146	148,860
25	General and Administrative Expenses	Puget LNG, LLC	146	869,999
26	General and Administrative Expenses	Puget Equico, LLC	146	47,249
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	Jackson Prairie Storage Project (Note 1)	9	34,200	56,994,816
2				
3	Note 1: Jointly owned by:			
4	33.34% Puget Sound Energy, Inc.			
5	33.33% Avista			
6	33.33% Williams Gas Pipeline			
7				
8	Column (d) represents 100% of Plant Cost			
9	PSE's 33.34% interest = \$19,002,071.78			
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1				170,193		7,237	4	02/04/2019
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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19								
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21								
22								
23								
24								
25								

Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January			
3	February			
4	March			
5	April			
6	May			
7	June			
8	July			
9	August			
10	September			
11	October			
12	November			
13	December			
14	TOTAL (Total of lines 2 thru 13)			
15	Gas Withdrawn from Storage			
16	January			
17	February			
18	March			
19	April			
20	May			
21	June			
22	July			
23	August			
24	September			
25	October			
26	November			
27	December			
28	TOTAL (Total of lines 16 thru 27)			

Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	
4	Certificated Storage Capacity	
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	
8	Date of Maximum Days' Withdrawal	
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	*	Total Miles of Pipe (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10	NOTE - Although reported in the past, the Jackson Prairie station lines do not meet		
11	FERC's definition of transmission lines and therefore are no longer reported on		
12	page 514.		
13			
14			
15			
16			
17			
18			
19			
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25			

Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date:			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation			
5	Interruptible Transportation			
6	Other (Describe) (footnote details)			
7	TOTAL			
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage			
11	Interruptible Storage			
12	Other (Describe) (footnote details)			
13	TOTAL			
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17	Other (Describe) (footnote details)			
18	TOTAL			
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Dates:			
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation			
24	Interruptible Transportation			
25	Other (Describe) (footnote details)			
26	TOTAL			
27	Volumes of Gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage			
30	Interruptible Storage			
31	Other (Describe) (footnote details)			
32	TOTAL			
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36	Other (Describe) (footnote details)			
37	TOTAL			

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	LNG SATELLITE - GIG HARBOR	LNG	16,082	14,523,117	No
2	JACKSON PRAIRIE - CHEHALIS	UNDERGROUND STORAGE	1,196,000	51,922,411	Yes
3					
4					
5					
6					
7	PSE's Non - Recoverable Cushion Gas				
8	is valued at \$4,185,430.83 and is				
9	included within the amount listed in 2d				
10					
11	Schedule Page # 519 Line No. 2, Column:				
12	Cost is shown for PSEs 1/3 share of				
13	entire plant that is jointly owned by:				
14	33.34% Puget Sound Energy Inc.				
15	33.33% Avista				
16	33.33% Williams Gas Pipeline				
17					
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		96,950,867	28,855,095
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	22,765,698	5,870,067
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		21,994,783	6,737,864
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		141,711,348	41,463,026
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		95,104,271	31,519,787
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	22,765,698	5,870,067
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		23,422,594	2,991,234
28	Gas Used for Compressor Station Fuel	509	462,536	119,475
29	Other Deliveries and Gas Used for Other Operations		370,057	61,249
30	Total Deliveries (Total of lines 18 thru 29)		142,125,156	40,561,812
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(413,808)	901,214
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		141,711,348	41,463,026

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For				

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)				
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				
SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
66	Forwardhaul Volume in Dths for the Quarter				
67	Backhaul Volume in Dths for the Quarter				
68	TOTAL (Lines 66 and 67)				

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For				

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)				
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For				

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)				
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
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61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
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Name of Respondent
Puget Sound Energy, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2020

Year/Period of Report
End of 2019/Q4

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
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