THIS FILING IS			
Item 1: X An Initial (Original) Submission	OR Resubmission No		

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2022) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2022) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2019/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular ex	amination of the financial statements of	_ for the year ended on which we have
reported separately under date of	, we have also reviewed schedules	S
of FERC Form	n No. 1 for the year filed with the Federal Ene	ergy Regulatory Commission, for
conformity in all material respects with	the requirements of the Federal Energy Reg	ulatory Commission as set forth in its
applicable Uniform System of Account	s and published accounting releases. Our re	eview for this purpose included such
tests of the accounting records and su	ch other auditing procedures as we consider	ed necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof:
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

NEI OIL OI IIII III	IDENTIFICATION		
01 Exact Legal Name of Respondent PacifiCorp		02 Year/Perio	od of Report 2019/Q4
03 Previous Name and Date of Change (if	name changed during year)	-	
04.4.1		11	
04 Address of Principal Office at End of Pe 825 N.E. Multnomah Street, Suite 1900		ode)	
05 Name of Contact Person Mark Reis		06 Title of Contact Corporate Account	
07 Address of Contact Person (Street, City 825 N.E. Multnomah Street, Suite 1900)	• •	•	
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report
Area Code	(1) X An Original (2)	☐ A Resubmission	(Mo, Da, Yr)
(503) 813-6859	() 25 - 5 - ()		1 1
	NNUAL CORPORATE OFFICER CE	RTIFICATION	
The undersigned officer certifies that:			
I have examined this report and to the best of my known of the business affairs of the respondent and the finan respects to the Uniform System of Accounts.			
01 Name	03 Signature		04 D 4 0
Nikki L. Kobliha	03 Signature		04 Date Signed (Mo, Da, Yr)
02 Title	Nikki L. KoblihaÁÇĴaੈ}æc`¦^	Á I Á Á A NA	, ,
Vice President, CFO and Treasurer Title 18, U.S.C. 1001 makes it a crime for any person	= '		04/10/2020 Inited States any
false, fictitious or fraudulent statements as to any ma		any rigority of Boparanonic of the	ormod otatoo arry

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
Pacif	(2) A Resubmission		11	Elid of	
	LIST OF SCHEDULES (Electric Utility)				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line	Title of Sched	ule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
1	General Information		101		
2	Control Over Respondent		102		
3	Corporations Controlled by Respondent		103		
4	Officers		104		
5	Directors		105		
6	Information on Formula Rates		106(a)(b)		
7	Important Changes During the Year		108-109		
8	Comparative Balance Sheet		110-113		
9	Statement of Income for the Year		114-117		
10	Statement of Retained Earnings for the Year		118-119		
11	Statement of Cash Flows		120-121		
12	Notes to Financial Statements		122-123		
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep		200-201		
15	Nuclear Fuel Materials		202-203	NA	
16	Electric Plant in Service		204-207		
17	Electric Plant Leased to Others		213	NA	
18			214		
19			216		
20			219		
21	7.1		224-225		
22			227		
23	Allowances		228(ab)-229(ab)		
24	Extraordinary Property Losses		230	NA	
25	Unrecovered Plant and Regulatory Study Costs		230	NA	
26	Transmission Service and Generation Interconne	ection Study Costs	231		
27	Other Regulatory Assets		232		
28	Miscellaneous Deferred Debits		233		
29	Accumulated Deferred Income Taxes		234		
30	Capital Stock		250-251		
31	Other Paid-in Capital		253		
32	Capital Stock Expense		254		
33	Long-Term Debt		256-257		
34	Reconciliation of Reported Net Income with Taxa		261		
35	Taxes Accrued, Prepaid and Charged During the	e Year	262-263		
36	Accumulated Deferred Investment Tax Credits		266-267		

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
Pacif	iCorp	(2) A Resubmission	11	End of	
	LIST OF SCHEDULES (Electric Utility) (continued)				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line	Title of Sched	ule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
37	Other Deferred Credits		269		
38	Accumulated Deferred Income Taxes-Accelerate	d Amortization Property	272-273		
39	Accumulated Deferred Income Taxes-Other Prop	perty	274-275		
40	Accumulated Deferred Income Taxes-Other		276-277		
41	Other Regulatory Liabilities		278		
42	Electric Operating Revenues		300-301		
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	NA	
44	Sales of Electricity by Rate Schedules		304		
45	Sales for Resale		310-311		
46	Electric Operation and Maintenance Expenses		320-323		
47	Purchased Power		326-327		
48	Transmission of Electricity for Others		328-330		
49	Transmission of Electricity by ISO/RTOs		331	NA	
50	Transmission of Electricity by Others		332		
51	Miscellaneous General Expenses-Electric		335		
52	Depreciation and Amortization of Electric Plant		336-337		
53	Regulatory Commission Expenses		350-351		
54	Research, Development and Demonstration Activities		352-353		
55	55 Distribution of Salaries and Wages		354-355		
56	Common Utility Plant and Expenses		356	NA	
57	Amounts included in ISO/RTO Settlement Staten	nents	397		
58	Purchase and Sale of Ancillary Services		398		
59	Monthly Transmission System Peak Load		400		
60	Monthly ISO/RTO Transmission System Peak Lo	pad	400a	NA	
61	Electric Energy Account		401		
62	Monthly Peaks and Output		401		
63	Steam Electric Generating Plant Statistics		402-403		
64	Hydroelectric Generating Plant Statistics		406-407		
65	Pumped Storage Generating Plant Statistics		408-409	NA	
66	Generating Plant Statistics Pages		410-411		

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
Pacif	iCorp	(2) A Resubmission	1 1	End of2019/Q4	
	LIST OF SCHEDULES (Electric Utility) (continued)				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
certa	in pages. Offic pages where the respondent	s are none, not applicable, or r	NA .		
Line	Title of Sched	ule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
67	Transmission Line Statistics Pages		422-423		
68	Transmission Lines Added During the Year		424-425		
69	Substations		426-427		
70	Transactions with Associated (Affiliated) Compar	nies	429		
71			450		
	Stockholders' Reports Check appropr	iate box:			
	X Two copies will be submitted				
	No annual report to stockholders is pr	epared			
-				-	

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4
	GENERAL INFORMATION		
1. Provide name and title of officer having office where the general corporate books a are kept, if different from that where the ge Nikki L. Kobliha, Vice President, Chie 825 N.E. Multnomah Street, Suite 1900 Portland, OR 97232	g custody of the general corpora re kept, and address of office w neral corporate books are kept.	ate books of account a here any other corpor	
2. Provide the name of the State under the If incorporated under a special law, give resof organization and the date organized.			
3. If at any time during the year the proper receiver or trustee, (b) date such receiver or trusteeship was created, and (d) date when Not applicable.	or trustee took possession, (c) th	ne authority by which	
4. State the classes or utility and other set the respondent operated. PacifiCorp is a United States regulate million retail electric customers, incustomers in portions of Utah, Oregon principally engaged in the business of addition to retail sales, PacifiCorp butilities, energy marketing companies delivers electricity to customers in the and to customers in Oregon, Washington	ed electric utility company he cluding residential, commercia, Wyoming, Washington, Idaho at generating, transmitting, dipuys and sells electricity on, financial institutions and cutah, Wyoming and Idaho under	eadquartered in Oregonal, industrial, irrigand California. Pacifistributing and sellithe wholesale market participathe trade name Rocky	on that serves 1.9 gation and other fiCorp is ing electricity. In with other pants. PacifiCorp Mountain Power
5. Have you engaged as the principal acc the principal accountant for your previous y (1) YesEnter the date when such in (2) X No	ear's certified financial stateme	nts?	tant who is not

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2019/Q4	
FOOTNOTE DATA				

Schedule Page: 101 Line No.: 1 Column: Item 2

PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today.

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period	d of Report
PacifiCorp	(1) X An Original(2) ☐ A Resubmission	1 1	End of	2019/Q4
	CONTROL OVER RESPOND	PENT		
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.				
Berkshire Hathaway Inc.(a) Berkshire Hathaway Energy Company ("BHE") PPW Holdings LLC (100% controlled by BHE) PacifiCorp (100% of common stock held by F (a) Berkshire Hathaway Inc., Mr. Walter Scott, J related or affiliated entities) and Mr. Gregory respectively, of BHE's voting common stock.	(100%) PPW Holdings LLC) r., a member of BHE's Board of Dir E. Abel, BHE's Executive Chairma	ectors (along with his fal	mily members an	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
Pacif	iCorp	(2) A Resubmission	/ /	End of2019/Q4	
	cc	RPORATIONS CONTROLLED BY RE	SPONDENT		
at ang 2. If any ir	 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. 				
1. Se 2. Di 3. In 4. Jo votino agree Unifo	see the Uniform System of Accounts for a defirect control is that which is exercised without direct control is that which is exercised by the int control is that in which neither interest car g control is equally divided between two holds ement or understanding between two or more rm System of Accounts, regardless of the relationship.	interposition of an intermediary. interposition of an intermediary wan effectively control or direct actioners, or each party holds a veto powers, or each party holds a veto power parties who together have controlative voting rights of each party.	n without the consent of the ver over the other. Joint I within the meaning of the control of th	the other, as where the control may exist by mutual he definition of control in the	
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned		
	(a)	(b)	(c)	(d)	
1	Energy West Mining Company	Mining	100.00	0	
2	Fossil Rock Fuels, LLC	Mining	100.00	0	
3	Glenrock Coal Company	Mining	100.00	0	
4	Interwest Mining Company	Management services	100.00	0	
5	Pacific Minerals, Inc.	Management services	100.00	0	
6	Bridger Coal Company	Mining	66.67	7	
7	Trapper Mining Inc.	Mining	21.40	0	
8	PacifiCorp Foundation	Non-profit foundation			
9					
10					
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2019/Q4	
FOOTNOTE DATA				

Schedule Page: 103 Line No.: 1 Column: a

Energy West Mining Company ceased mining operations in 2015.

Schedule Page: 103 Line No.: 3 Column: a

Glenrock Coal Company ceased mining operations in 1999.

Schedule Page: 103 Line No.: 5 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

Schedule Page: 103 Line No.: 6 Column: a

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

Schedule Page: 103 Line No.: 7 Column: a

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. The members are Salt River Project Agricultural Improvement and Power District (32.10%), Tri-State Generation and Transmission Association, Inc. (26.57%), PacifiCorp (21.40%) and Platte River Power Authority (19.93%).

Schedule Page: 103 Line No.: 8 Column: c

The PacifiCorp Foundation is an independent non-profit foundation created by PacifiCorp in 1988. The PacifiCorp Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. As of December 31, 2019, the Foundation's two directors, are also directors of PacifiCorp.

	of Respondent	This R	eport Is: X∏An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4
Pacificorp (2) A Resubmission / /					End of2019/Q4
		•	OFFICERS	•	•
respo (such 2. If	eport below the name, title and salary for ea ondent includes its president, secretary, trea n as sales, administration or finance), and ar a change was made during the year in the in mbent, and the date the change in incumben	surer, any other noumbe	nd vice president in cha person who performs s nt of any position, show	rge of a principal business imilar policy making functio	unit, division or function ons.
Line	Title	,		Name of Officer	Salary for Year
No.	(a)			(b)	for Year (c)
1	Executive Officers as of December 31, 2019:				
2					
3	Chairman of the Board of Directors			Milliana I Falamaan	
5	and Chief Executive Officer, PacifiCorp			William J. Fehrman	
6	President and Chief Executive Officer,				
7	Pacific Power			Stefan A. Bird	365,000
8					· ·
9	President and Chief Executive Officer,				
10	Rocky Mountain Power			Gary W. Hoogeveen	350,000
11					
12	Vice President, Chief Financial Officer and Treas	surer,			
13	PacifiCorp			Nikki L. Kobliha	239,57
14 15					
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•		
PacifiCorp	(2) _ A Resubmission	11	2019/Q4		
FOOTNOTE DATA					

Schedule Page: 104 Line No.: 1 Column: a

PacifiCorp sets forth compensation information for its "named executive officers" for the year ended December 31, 2019, consistent with Item 402 of Regulation S-K promulgated by the Securities and Exchange Commission, in its Annual Report on Form 10-K. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 C.F.R. §388.107(d)(f).

Schedule Page: 104 Line No.: 4 Column: c

William J. Fehrman received no direct compensation from PacifiCorp. PacifiCorp reimbursed its indirect parent company, Berkshire Hathaway Energy Company ("BHE"), for the cost of Mr. Fehrman's time spent on matters supporting PacifiCorp, including compensation paid to him by BHE, pursuant to an intercompany administrative services agreement among BHE and its subsidiaries. For further information on executive compensation, refer to BHE's Annual Report on Form 10-K, for the year ended December 31, 2019.

Name of Respondent			This Report Is: (1) XAn Original			Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4		
PacifiCorp			(2) A Resubmission			1 1	Life of		
1 Re	DIRECTORS 1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated								
	titles of the directors who are officers of the respondent.								
2. De	esignate members of the Executive Committee by a trip			k and the Chairman c	f the Execu				
Line No.	Name (and Title) of [(a)	Directo	or			Principal Bus (siness Address b)		
1	PacifiCorp Board of Directors as of December 31	1, 2019	9:			,	,		
2									
3	William J. Fehrman	:6:0	\		000 0	nd Avenue 27th Floor De	- Maines - IA 50200		
5	(Chairman of the Board of Directors and CEO, Pa	aciiiCo	orp)) 	666 Gra	nd Avenue, 27th Floor, De	s Moines, IA 50309		
6	Stefan A. Bird								
7	(President and CEO, Pacific Power)				825 N.E	. Multnomah Street, Suite 2	2000, Portland, OR 97232		
8									
9	Gary W. Hoogeveen				1407 \\	ant North Tample Cuite 21	O Colt Loke City LIT 94446		
10	(President and CEO, Rocky Mountain Power)				1407 VV6	est North Temple, Suite 31	0, Salt Lake City, UT 84116		
12	Nikki L. Kobliha								
13	(VP, CFO and Treasurer, PacifiCorp)				825 N.E	. Multnomah Street, Suite	1900, Portland, OR 97232		
14									
15	Patrick J. Goodman				666 Gra	nd Avenue, 27th Floor, Des	s Moines, IA 50309		
16 17	Natalie L. Hocken				825 N F	. Multnomah Street, Suite 2	2000 Portland OR 97232		
18	Tractaile E. Freekeri				02011.2	. Maidreman Caroot, Caro	1000, i oriana, orcoreoz		
19	Cindy A. Crane				1407 We	est North Temple, Suite 31	0, Salt Lake City, UT 84116		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	•		
PacifiCorp	(2) A Resubmission	11	2019/Q4		
FOOTNOTE DATA					

Schedule Page: 105 Line No.: 19 Column: a

On February 4, 2019, Cindy A. Crane, former president and chief executive officer of Rocky Mountain Power, a division of PacifiCorp, resigned as director and employee of PacifiCorp. For further information, refer to Item 13 in Important Changes During the Year in this Form No. 1.

Name of Respondent This Re (1) X		ep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
PacifiCorp (1) (2)			A Resubmission	/ /	End of 2019/Q4					
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding									
Does	the respondent have formula rates?				X Yes No					
1. Pl	ease list the Commission accepted formula rates in cepting the rate(s) or changes in the accepted rate	ncluding e.	FE	RC Rate Schedule or Tarit	ff Number and FERC proce	eeding (i.e. Docket No)				
Line No.	FERC Rate Schedule or Tariff Number			FERC Proceeding						
1	FERC Electric Tariff Volume No. 11, Attachment	H-1				ER11-3643				
2										
3										
4										
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l .	e of Respondent			This Report I	s: n Original	Date of Report (Mo, Da, Yr)		Year/Period of Report	
PacifiCorp			(1) A	Resubmission	/ /		End of 2019/Q4		
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding								
Does	the respondent f s containing the ir	file with the Co nputs to the fo	ommission annual (ormula rate(s)?	al (or more frequent) X Yes No					
2. If	2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website								
Line		Document Date					Schedu	a Rate FERC Rate lle Number or	
No.		\ Filed Date			Description		Tariff N	lumber	
2	20190322-5114 20190515-5253		ER19-1419 ER11-3643						
3	20190515-5255	03/13/2019	ER11-3043						
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 1061 Line No.: 1 Column: d

PacifiCorp submits tariff filing per 35.13(a)(2)(iii): OATT Revised Attachment H-1 (Revised Depreciation Rates 2019) to be effective 6/1/2019 under FERC Docket No. ER19-1419

Schedule Page: 1061 Line No.: 1 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 2 Column: d

Transmission Formula Rate Annual Update Informational Filing of PacifiCorp under FERC Docket No. ER11-3643

Schedule Page: 1061 Line No.: 2 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Name	e of Respondent		This Report Is: Date (Mo,				of Report	Year/Period of Report	
PacifiCorp			(1) 💢		esubmission		Da, Yr)	End of 201	9/Q4
	INFORMATION ON FORMULA RATES Formula Rate Variances								
am 2. The Fo 3. The imp	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.								
Line No.	Page No(s).	Schedule					Column	Line No	
1	204-207	Electric Plant in Service) 46	
2	204-207	Electric Plant in Service					<u> </u>) 46	
3	204-207	Electric Plant in Service) 75	
4	204-207	Electric Plant in Service						75	
) 99	
5	204-207	Electric Plant in Service							
6	204-207	Electric Plant in Service) 99	
7	204-207	Electric Plant in Service) 104	
8	204-207	Electric Plant in Service	4.7 1.0000	. D') 104	
9	219	Accum. Prov. for Depr. of El					·) 20	
10	219	Accum. Prov. for Depr. of El) 22	
11	219	Accum. Prov. for Depr. of El					·) 24	
12	219	Accum. Prov. for Depr. of El) 26	
13	219	Accum. Prov. for Depr. of El) 28	
14	219	Accum. Prov. for Depr. of El) 29	
15	320-323	Electric Operation and Main	tenance Ex	pense	es		•) 185	
16	320-323	Electric Operation and Maint	tenance Ex	cpense	es		(t) 197	
17									
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	11	2019/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	Effective Date	Expiration Date	<u>Fee</u>
California ⁽¹⁾			
None			
Idaho(2)			
Clifton	06/01/2019	06/01/2029	
Dayton	05/01/2019	05/01/2029	_
Weston	05/01/2019	05/01/2029	_
Oregon(3)			
Bend	09/30/2019	09/30/2029	7.0%
Gearhart	08/23/2019	08/23/2039	3.5%
Philomath	09/20/2019	09/20/2024	7.0%
Utah ⁽⁴⁾			
Aurora	03/01/2019	03/01/2024	_
Beaver City	11/01/2019	11/01/2039	_
Elsinore	02/01/2019	02/01/2029	
Emigration Canyon	07/23/2019	07/23/2039	_
Kingston	03/01/2019	03/01/2039	
Morgan	05/01/2019	05/01/2029	_
Summit County	11/14/2019	11/14/2029	
Tooele County	08/15/2019	08/15/2044	_
Trenton	12/15/2019	12/15/2039	
Uintah County	04/08/2019	04/08/2029	_
West Bountiful	02/19/2019	02/19/2029	_
Washington(5)			
Granger	07/12/2019	07/12/2039	_
Harrah	09/23/2019	09/23/2039	_
Pasco	05/24/2019	05/24/2029	_
Yakima	09/25/2019	09/25/2039	_

Wyoming(6)

None

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

Name of Respondent	This Rep	ort is:	Date of Report	Year/Period of Report	
·	(1) <u>X</u> An	Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A F	Resubmission	11	2019/Q4	
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

ITEM 2.

None.

ITEM 3.

None.

ITEM 4.

None.

ITEM 5.

In October 2019, PacifiCorp filed its 2019 Integrated Resource Plan ("IRP") with state commissions. The IRP includes new transmission investments that will facilitate growth in new renewable energy resources, new storage resources and expansion in new energy efficiency measures and demand-response programs. Delivery of new transmission infrastructure that will facilitate approximately 4,400 MWs of new renewable energy resources, incremental to new renewable capacity that will come online by the end of 2020, and the addition of approximately 600 MWs of new storage capacity is planned through 2023. The transmission investments included in the Energy Vision 2020, as part of the Energy Gateway Transmission expansion program, includes plans to construct the 140-mile, 500kV transmission line between Aeolus Substation near Medicine Bow in Wyoming and Jim Bridger generating facility that is expected to be placed in-service in 2020.

During the year, PacifiCorp placed into service the 29-mile high-voltage McNary-Wallula transmission line. Refer to pages 424-425, Transmission lines added or altered during the year in this Form No. 1 for additional information regarding transmission lines added or removed during the year ended December 31, 2019.

ITEM 6.

Short-term Debt

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of December 31, 2019, PacifiCorp had \$130 million of short-term debt outstanding at a weighted average interest rate of 2.05%.

Commission authorizations currently for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- Federal Energy Regulatory Commission ("FERC") Docket No. ES18-3-000, dated December 20, 2017, letter order effective January 1, 2018 through December 31, 2019 and Docket No. ES20-1-000, dated December 12, 2019, letter order effective January 1, 2020 through December 31, 2021.
- Idaho Public Utilities Commission ("IPUC") Case No. PAC-E-16-03, Order No. 33476, dated March 4, 2016, effective through April 30, 2021.
- Oregon Public Utility Commission ("OPUC") Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- Washington Utilities and Transportation Commission ("WUTC") Docket No. UE-980404, dated April 8, 1998.

For further discussion, refer to Note 7 of Notes to Financial Statements in this Form No. 1.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2019/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

Long-term Debt

In April 2020, PacifiCorp issued \$400 million of its 2.70% First Mortgage Bonds due September 2030 and \$600 million of its 3.30% First Mortgage Bonds due March 2051. PacifiCorp intends to use the net proceeds to fund capital expenditures, primarily for renewable resources and associated transmission projects and for general corporate purposes.

In March 2019, PacifiCorp issued \$400 million of its 3.50% First Mortgage Bonds due June 2029 and \$600 million of its 4.15% First Mortgage Bonds due February 2050. PacifiCorp used a portion of the net proceeds to repay the short-term debt that was partially incurred in January 2019 to repay all of PacifiCorp's \$350 million, 5.50% First Mortgage Bonds due January 2019. PacifiCorp used the remaining net proceeds to fund capital expenditures and for general corporate purposes.

As of December 31, 2019, PacifiCorp had authorization from the OPUC and the IPUC to issue an additional \$1.0 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. Also, as of December 31, 2019, PacifiCorp had an effective shelf registration statement with the United States Securities and Exchange Commission to issue up to \$1.0 billion additional first mortgage bonds through October 2021.

State commission authorizations for the above issuance are as follows:

- IPUC Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018, effective through September 30, 2023.
- OPUC Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

PacifiCorp must make a notice filing with the WUTC prior to any future issuance.

PacifiCorp's Mortgage and Deed of Trust creates a lien on most of PacifiCorp's electric utility property, allowing the issuance of bonds based on a percentage of utility property additions, bond credits arising from retirement of previously outstanding bonds or deposits of cash. The amount of bonds that PacifiCorp may issue generally is also subject to a net earnings test. As of December 31, 2019, PacifiCorp estimated it would be able to issue up to \$10.8 billion of new first mortgage bonds under the most restrictive issuance test in the mortgage. Any issuances are subject to market conditions and amounts may be further limited by regulatory authorizations or commitments or by covenants and tests contained in other financing agreements. PacifiCorp also has the ability to release property from the lien of the mortgage on the basis of property additions, bond credits or deposits of cash.

In 2019, PacifiCorp completed a re-offering of variable rate pollution control bond obligations totaling \$168 million, involving the cancellation, at PacifiCorp's request, of \$170 million of letters of credit support by the issuing banks. As a result, PacifiCorp's credit facility support for outstanding variable rate pollution control bond obligations increased by \$168 million.

For further discussion, refer to Note 8 of Notes to Financial Statements in this Form No. 1.

ITEM 7.

None.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•	
PacifiCorp	(2) _ A Resubmission	11	2019/Q4	
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)				

ITEM 8.

For the year ended December 31, 2019, PacifiCorp's bargaining unit wage scale changes were as follows:

			Estimated Annual
Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Financial Impact ⁽²⁾
IBEW 57 Combustion Turbine (UT)	2.33%	01/26/2019	\$ 71,496
IBEW 57 Laramie (WY)	1.29%	06/26/2019	9,461
IBEW 57 Power Delivery (UT, ID & WY)	2.29%	01/26/2019	1,878,830
IBEW 57 Power Supply (UT, ID & WY)	2.33%	01/26/2019	860,494
IBEW 125 (OR, WA)	2.63%	09/11/2019	24,851
IBEW 659 (OR, CA)	1.71%	04/26/2019	522,295
IBEW 659 (OR, CA)	2.84%	08/11/2019	609,544
IBEW 77 (WA)	2.09%	01/26/2019	22,593
UWUA 127 (WY)	0.60%	09/26/2019	283,860
UWUA 197 (OR)	1.51%	05/26/2019	23,035
UWUA 197 (OR)	1.55%	09/11/2019	441,568
Total			\$ 4,748,027

⁽¹⁾ This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

ITEM 9.

Refer to Note 14 of Notes to Financial Statements in this Form No. 1 for information regarding certain legal proceedings affecting PacifiCorp.

ITEM 10.

For the year ended December 31, 2019, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, distributed \$5.1 million of dividends, consisting of \$2.4 million unappropriated retained earnings distribution and \$2.7 million return of capital to PacifiCorp.

Refer to page 429, Transactions with associated (affiliated) companies in this Form No. 1 for information regarding related-party transactions.

There have been no officer, director or security holder transactions during the year ended December 31, 2019, other than preferred and common stock dividends declared and paid.

ITEM 11.

(Reserved.)

⁽²⁾ The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2019/Q4	
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)				

ITEM 12.

In July 2019, PacifiCorp completed a transaction with Eugene Water & Electric Board to acquire the remaining undivided interest in the Foote Creek I joint-owned wind generating facility and terminate a power purchase agreement with a third-party. In August 2019, PacifiCorp filed a notice of the transaction with the Wyoming Public Service Commission who approved PacifiCorp's application for a certificate of public convenience and necessity in April 2019 (Docket No. 20000-553-EN-19, Record No. 15202) requesting to repower the existing Foote Creek I wind facility.

ITEM 13.

On February 4, 2019, Cindy A. Crane, former president and chief executive officer of Rocky Mountain Power, a division of PacifiCorp, resigned as director and employee of PacifiCorp.

ITEM 14.

Not applicable.



Deloitte & Touche LLP

U.S. Bancorp Tower 111 Southwest Fifth Avenue Suite 3900 Portland, OR 97204 USA

Tel: +1 503 222 1341 Fax: +1 503 224 2172 www.deloitte.com

INDEPENDENT AUDITORS' REPORT

PacifiCorp Portland, Oregon

We have audited the accompanying financial statements of PacifiCorp (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2019, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 122b of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of PacifiCorp as of December 31, 2019, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

ELOITTE + TWEHE CLP

April 10, 2020

Name	e of Respondent	This Report Is:			Period of Report	
PacifiC	Corp	(1) ⊠ An Original	(Mo, Da, Yr)		0040/04	
		(2) A Resubmission	/ /	/ / End of 2019/Q4		f <u>2019/Q4</u>
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS	5)	
Line				Curren		Prior Year
No.			Ref.	End of Qua	-	End Balance
	Title of Account		Page No.	Bala		12/31
1	(a) UTILITY PLA	NT	(b)	(c)	(d)
2	Utility Plant (101-106, 114)	IN I	200-201	29.94	3,430,112	28,425,063,446
3	Construction Work in Progress (107)		200-201	+	2,448,524	1,194,168,876
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	3)	200 201	+	5,878,636	29,619,232,322
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108	•	200-201	<u> </u>	0,776,722	11,032,877,405
6	Net Utility Plant (Enter Total of line 4 less 5)	5, , , ,		+	75,101,914	18,586,354,917
7	Nuclear Fuel in Process of Ref., Conv.,Enrich.,	and Fab. (120.1)	202-203	10,01	0	0
8	Nuclear Fuel Materials and Assemblies-Stock A				0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)	,			0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	semblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	12)			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			19,97	'5,101,914	18,586,354,917
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)			+	3,320,639	13,578,986
19	(Less) Accum. Prov. for Depr. and Amort. (122)				3,196,879	3,149,894
20	Investments in Associated Companies (123)				69,928	69,928
21	Investment in Subsidiary Companies (123.1)		224-225	20	1,902,001	183,401,017
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)				
23	Noncurrent Portion of Allowances		228-229	10	0	0 05 470 004
24	Other Investments (124)			10	2,845,814	95,479,061
25	Sinking Funds (125)				0	0
26 27	Depreciation Fund (126) Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			3	36,427,872	14,919,564
29	Special Funds (Non Major Only) (129)			<u> </u>	0	0
30	Long-Term Portion of Derivative Assets (175)				2,278,492	2,565,604
31	Long-Term Portion of Derivative Assets – Hedg	es (176)			0	0
32	TOTAL Other Property and Investments (Lines			35	3,647,867	306,864,266
33	CURRENT AND ACCRI					<u> </u>
34	Cash and Working Funds (Non-major Only) (13				0	0
35	Cash (131)			1	0,421,766	20,006,166
36	Special Deposits (132-134)				0	0
37	Working Fund (135)				0	0
38	Temporary Cash Investments (136)			1	1,969,487	49,330,121
39	Notes Receivable (141)				2,405,884	5,068,150
40	Customer Accounts Receivable (142)			42	20,564,473	426,619,902
41	Other Accounts Receivable (143)			+	30,462,387	48,930,705
42	(Less) Accum. Prov. for Uncollectible AcctCred	` '			7,644,908	7,691,154
43	Notes Receivable from Associated Companies	,			0	0
44	Accounts Receivable from Assoc. Companies (146)		ļ	795,724	628,710
45	Fuel Stock (151)		227	15	0,404,985	179,588,705
46	Fuel Stock Expenses Undistributed (152)		227		0	0
47	Residuals (Elec) and Extracted Products (153)		227	0.4	0	227 604 421
48	Plant Materials and Operating Supplies (154) Marchandiso (155)		227	24	4,022,924	237,694,431
49 50	Merchandise (155) Other Materials and Supplies (156)		227 227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
- JZ	7.11017 (100.1 dilu 100.2)					0
		+		•		

Name	e of Respondent	This Report Is:			Period of Report	
PacifiC	Corp	(1) ☒ An Original	(Mo, Da, Yr)			
	•	(2) A Resubmission	n // End o		of <u>2019/Q4</u>	
	COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS(Continued)					d)
1.5		,		Current Yea		Prior Year
Line No.			Ref.	End of Quarter	/Year	End Balance
140.	Title of Account		Page No.	Balance		12/31
	(a)		(b)	(c)		(d)
	(Less) Noncurrent Portion of Allowances		007		0	0
	Stores Expense Undistributed (163)		227		0	0
55 56	Gas Stored Underground - Current (164.1)	opping (164.2.164.2)			0	0
-	Liquefied Natural Gas Stored and Held for Proc	essing (164.2-164.3)		60.50	U E E 1 1	49,020,660
	Prepayments (165)			62,58	5,511	48,020,660
	Advances for Gas (166-167) Interest and Dividends Receivable (171)				0	0
-	Rents Receivable (171)			02	4,623	1,128,478
	Accrued Utility Revenues (173)			244,72		229,061,000
	Miscellaneous Current and Accrued Assets (174)	4)		244,72	0,000 0	229,001,000
	Derivative Instrument Assets (175)	+)		13,45	1 134	27,458,631
	(Less) Long-Term Portion of Derivative Instrume	ant Assats (175)			8,492	2,565,604
	Derivative Instrument Assets - Hedges (176)	ent Assets (175)		2,21	0,432	2,303,004
	(Less) Long-Term Portion of Derivative Instrume	ent Assets - Hedges (176			0	0
67	Total Current and Accrued Assets (Lines 34 three	<u> </u>		1,182,81	3 498	1,263,278,901
68	DEFERRED DE	• '		1,102,01	5,450	1,200,270,501
69	Unamortized Debt Expenses (181)	.5110		33,68	3 227	29,412,802
	Extraordinary Property Losses (182.1)		230a	00,00	0,227	0
	Unrecovered Plant and Regulatory Study Costs	(182.2)	230b		0	0
72	Other Regulatory Assets (182.3)	(102.2)	232	1,119,16	1.023	1,107,326,144
	Prelim. Survey and Investigation Charges (Elec	tric) (183)			6,164	477,354
	Preliminary Natural Gas Survey and Investigation				0	0
75	Other Preliminary Survey and Investigation Cha				0	0
-	Clearing Accounts (184)	,			0	0
	Temporary Facilities (185)			-1	4,358	26,188
	Miscellaneous Deferred Debits (186)		233	114,19	4,930	83,176,009
	Def. Losses from Disposition of Utility Plt. (187)				0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)			3,97	1,176	4,554,871
82	Accumulated Deferred Income Taxes (190)		234	783,56	1,636	824,459,612
83	Unrecovered Purchased Gas Costs (191)				0	0
84	Total Deferred Debits (lines 69 through 83)			2,055,13	3,798	2,049,432,980
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			23,566,69	7,077	22,205,931,064

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 110 L	ine No.: 77	Column: c
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The credit balance represents a timing difference between work incurred and advances received from customers.

Name of Respondent		This Re	eport is:	Date of F		Year/Period of Report	
PacifiC	Corp	(1) x	An Original (mo, da, yr)		yr)		
	•	(2)	A Resubmission	/ /		end o	f <u>2019/Q4</u>
	COMPARATIVE E	BALANCE	SHEET (LIABILITIE:	S AND OTHE	R CREDI	TS)	
Line					Curren	it Year	Prior Year
No.				Ref.	End of Qua		End Balance
140.	Title of Account			Page No.	Bala		12/31
	(a)			(b)	(c	c)	(d)
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)			250-251	3,41	17,945,896	3,417,945,896
3	Preferred Stock Issued (204)			250-251		2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)					0	0
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)			050	4.46	0	0
7	Other Paid-In Capital (208-211)			253	1,10	02,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)			252		0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254b		11,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	(0.1.0.1)		118-119		16,833,944	3,271,969,500
12	Unappropriated Undistributed Subsidiary Earning	ngs (216.1)		118-119	12	25,565,229	104,399,245
13	(Less) Reaquired Capital Stock (217)	(2.12)		250-251		0	0
14	Noncorporate Proprietorship (Non-major only)					0	0
15	Accumulated Other Comprehensive Income (2	19)		122(a)(b)		15,916,633	-12,635,042
16	Total Proprietary Capital (lines 2 through 15)				8,43	37,788,931	7,845,040,094
17	LONG-TERM DEBT						
18	Bonds (221)			256-257	7,70	05,275,000	7,055,275,000
19	(Less) Reaquired Bonds (222)			256-257		0	0
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257		0	0
22	Unamortized Premium on Long-Term Debt (22)					24,996	36,022
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (2	26)			13,445,289	10,793,807
24	Total Long-Term Debt (lines 18 through 23)				7,69	91,854,707	7,044,517,215
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent					27,046,124	18,996,630
27	Accumulated Provision for Property Insurance	· · ·				10,159,611	8,591,841
28	Accumulated Provision for Injuries and Damage					21,850,505	23,791,641
29	Accumulated Provision for Pensions and Benef				+	59,048,125	190,648,668
30	Accumulated Miscellaneous Operating Provision	ns (228.4)			3	34,314,273	34,600,459
31	Accumulated Provision for Rate Refunds (229)					1,500,000	2,551,062
32	Long-Term Portion of Derivative Instrument Lia				2	22,833,300	24,683,756
33	Long-Term Portion of Derivative Instrument Lia	bilities - He	dges			0	0
34	Asset Retirement Obligations (230)					56,476,842	227,371,811
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)			53	33,228,780	531,235,868
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)					30,000,000	30,000,000
38	Accounts Payable (232)					24,405,083	523,289,313
39	Notes Payable to Associated Companies (233)					60,042,489	31,009,817
40	Accounts Payable to Associated Companies (2	34)				36,335,569	136,903,471
41	Customer Deposits (235)					14,331,534	49,781,902
42	Taxes Accrued (236)			262-263		71,717,476	48,581,847
43	Interest Accrued (237)				11	17,354,090	114,623,111
44	Dividends Declared (238)					40,475	40,475
45	Matured Long-Term Debt (239)					0	0

Name of Respondent		This Report is:		Date of Report		Year/Period of Report	
PacifiCorp		(1) X	An Original	(mo, da,	yr)		
·		(2)	A Resubmission	/ /		end o	of <u>2019/Q4</u>
	COMPARATIVE E	BALANCE	SHEET (LIABILITIE	S AND OTHE	R CREDI	T(S)ntinue	d)
Line					Curren	it Year	Prior Year
No.				Ref.	End of Qu	1	End Balance
140.	Title of Account			Page No.	Bala		12/31
	(a)			(b)	(0	c)	(d)
46	Matured Interest (240)					0	0
47	Tax Collections Payable (241)				2	21,382,035	20,623,597
48	Miscellaneous Current and Accrued Liabilities (8	32,553,117	74,069,122
49	Obligations Under Capital Leases-Current (243	5)				3,979,527	1,788,634
50	Derivative Instrument Liabilities (244)				2	29,690,179	65,799,907
51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilitie	es		2	22,833,300	24,683,756
52	Derivative Instrument Liabilities - Hedges (245)					0	0
53	(Less) Long-Term Portion of Derivative Instrum	ent Liabilitie	es-Hedges			0	0
54	Total Current and Accrued Liabilities (lines 37 t	hrough 53)			1,29	98,998,274	1,071,827,440
55	DEFERRED CREDITS						
56	Customer Advances for Construction (252)				10	00,135,630	76,528,076
57	Accumulated Deferred Investment Tax Credits	(255)		266-267	<u> </u>	11,203,507	13,313,777
58	Deferred Gains from Disposition of Utility Plant	` '				0	0
59	Other Deferred Credits (253)	/		269	20	01,430,606	202,519,682
60	Other Regulatory Liabilities (254)			278	<u> </u>	30,223,376	2,044,239,906
61	Unamortized Gain on Reaquired Debt (257)			2.0	1,50	0,223,370	_,5 : 1,200,000
62	Accum. Deferred Income Taxes-Accel. Amort.(281)		272-277	17	74,829,838	180,339,430
63	Accum. Deferred Income Taxes-Accer. Amort.			212-211	<u> </u>	39,829,879	2,910,580,066
64	Accum. Deferred Income Taxes-Other (283)	(202)			<u> </u>		
65	Total Deferred Credits (lines 56 through 64)					97,173,549 94,826,385	285,789,510
		NUTV /lines	16 04 05 54 and 65)		<u> </u>		5,713,310,447
66	TOTAL LIABILITIES AND STOCKHOLDER EC	QUITY (lines	3 16, 24, 35, 54 and 65)		23,50	66,697,077	22,205,931,064
	<u> </u>			<u> </u>			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 112 Line No.: 39 Column: c

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2019, the interest rate on the outstanding loan balance was 2.05%.

Schedule Page: 112 Line No.: 39 Column: d

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2018, the interest rate on the outstanding loan balance was 2.85%.

Schedule Page: 112 Line No.: 42 Column: c

As of December 31, 2019, Account 236, Taxes accrued, included \$28,316,216 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 112 Line No.: 42 Column: d

As of December 31, 2018, Account 236, Taxes accrued, included \$4,894,465 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Paci		(1) X An Original	I (Mc	o, Da, Yr)	Year/Period of Report		
	fiCorp	(2) A Resubmission	/ /	,	End of _	2019/Q4	
		STATEMENT OF INC	COME		1		
1. Re data i 2. En 3. Re the qu	Quarterly 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.						
quart	4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote.						
5. Do 6. Re a utili	Annual or Quarterly if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.					nilar manner to	
Line		g moome, in the came manner	Total	Total	Current 3 Months	Prior 3 Months	
No.			Current Year to	Prior Year to	Ended	Ended	
		(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only	
	Title of Account	Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter	
1	(a) UTILITY OPERATING INCOME	(b)	(c)	(d)	(e)	(f)	
2		300-301	5,065,712,793	5,090,358,956			
3		300-301	5,005,712,793	5,090,538,930			
	Operation Expenses (401)	320-323	2,427,820,299	2,470,313,861			
	Maintenance Expenses (402)	320-323	404,986,660	.			
6	Depreciation Expense (403)	336-337	879,989,526				
7	Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)	336-337	077,707,320	700,401,701			
	Amort. & Depl. of Utility Plant (404-405)	336-337	49,689,883	46,883,718			
9	, , , , , , , , , , , , , , , , , , , ,	336-337	5,083,195				
	Amort. Property Losses, Unrecov Plant and Regulatory Stud		5,065,195	5,065,195			
11	, ,	7 CUSIS (407)					
	Regulatory Debits (407.3)		148,092	150,275			
	(Less) Regulatory Credits (407.4)		140,092	150,275			
	Taxes Other Than Income Taxes (408.1)	2/2.2/2	100 127 026	201 255 254			
	· · · ·	262-263	199,137,026				
16	Income Taxes - Federal (409.1)	262-263	151,665,847				
	, , ,	262-263	34,920,585				
	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,188,782,866				
18 19	(, , , , , , , , , , , , , , , , , , ,	234, 272-277	1,311,969,270				
20	, , , , , , , , , , , , , , , , , , ,	266	-2,738,724	-3,152,015			
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)		173	181			
23	-		173	101			
	Accretion Expense (411.10)						
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru	1.24)	4,027,515,812	4,048,492,341			
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	·	1,038,196,981	1,041,866,615			

Name of Respondent				Year/Period of Report			
PacifiCorp		(1) X An Original (Mo, Da, Yr) (2) A Resubmission / /			Da, fi)	End of	2019/Q4
	STATEMENT OF INCOME FOR THE YEAR (Continued)						
9. Use page 122 for impo	rtant notes regarding the sta			•			
	tions concerning unsettled ra				at refunds of a ma	aterial amount ma	y need to be
	mers or which may result in I						
	o which the contingency rela				of the major factor	ors which affect th	e rights of the
	nues or recover amounts paid ions concerning significant a				voor roculting fro	m sottlement of a	ny rato
	nues received or costs incur						
and expense accounts.		ou for power or gas pure	noo, and a cann	mary or an	o adjuotimonto ma	ao to balarioo orio	ot, moonio,
12. If any notes appearing	g in the report to stokholders	are applicable to the Stat	tement of Incom	e, such no	otes may be includ	led at page 122.	
	concise explanation of only the						
	cations and apportionments fifthe previous year's/quarter					ar effect of such	changes.
	ufficient for reporting addition					e information in a	footnote to
this schedule.	amerena ier reperang addase	iai aaniy aoparanonio, oa	pp.) app. op.		a		
ELECT	RIC UTILITY	GAS (JTILITY		0	THER UTILITY	
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year		Current Year to Dat		No
(in dollars)	(in dollars)	(in dollars)	(in dollar	rs)	(in dollars)	(in dollars	3)
(g)	(h)	(i)	(j)		(k)	(I)	
			ı				1
5,065,712,793	5,090,358,956						2
							3
2,427,820,299	2,470,313,861						4
404,986,660	413,932,883						5
879,989,526	908,461,901						6
							7
49,689,883	46,883,718						8
5,083,195	5,083,195						9
2,222, 22	-,,						10
							11
148,092	150,275						12
140,092	130,273						
400 407 000	004.055.054						13
199,137,026	201,255,354						14
151,665,847	162,384,813						15
34,920,585	41,626,061						16
1,188,782,866	450,529,508						17
1,311,969,270	648,977,032						18
-2,738,724	-3,152,015						19
							20
							21
173	181						22
							23
							24
4,027,515,812	4,048,492,341						25
1,038,196,981	1,041,866,615						26
1,000,100,001	1,011,000,010						

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr)		e of Report , Da, Yr)	Year/Period of Report End of2019/Q4			
	STA	TEMENT	OF INCOME FOR T	HE YEA	R (contin	ued)	-1	
Line						TAL	Current 3 Months	Prior 3 Months
No.	Title of Account		(Ref.) Page No.	Curren		Previous Year	Ended Quarterly Only No 4th Quarter	Ended Quarterly Only No 4th Quarter
	(a)		(b)	(c)	(d)	(e)	(f)
0.7	N. (11111111 0 11 1 1 1 1 1 1 1 1 1 1 1 1	4)		4.00	0.407.004	4 0 44 0 / / / 45		
	Net Utility Operating Income (Carried forward from page 114	4)		1,038	8,196,981	1,041,866,615		
28 29	Other Income and Deductions Other Income							
30	Nonutilty Operating Income							
31	Revenues From Merchandising, Jobbing and Contract Work	· (A15)			2,141,746	1,500,711		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work				2,120,904	1,372,254		
	Revenues From Nonutility Operations (417)	OIK (410)		<u> </u>	2,120,704	1,372,234		
34	(Less) Expenses of Nonutility Operations (417.1)				263,038	79,216		
	Nonoperating Rental Income (418)				196,104	275,014		
			119	2:	3,563,311	20,869,978		
	Interest and Dividend Income (419)				8,097,499	14,250,874		
		1)			2,317,120	34,835,895		
	,				6,570,592	-728,378		
40	Gain on Disposition of Property (421.1)			;	3,595,254	939,906		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)			124	4,097,684	70,492,530		
42	Other Income Deductions							
43	Loss on Disposition of Property (421.2)				200,037	88,035		
44	Miscellaneous Amortization (425)			•	1,330,948	1,329,336		
45	Donations (426.1)			:	2,342,288	2,387,899		
46	Life Insurance (426.2)			-8	8,140,640	-3,252,632		
47	Penalties (426.3)				1,272,934	1,112,093		
48	Exp. for Certain Civic, Political & Related Activities (426.4)				1,092,950	1,239,589		
49	Other Deductions (426.5)			34	4,550,630	7,940,472		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)			30	0,103,279	10,844,792		
51	Taxes Applic. to Other Income and Deductions							
52	Taxes Other Than Income Taxes (408.2)		262-263		350,102	340,043		
53	Income Taxes-Federal (409.2)		262-263	-2	2,461,788	1,079,374		
	Income Taxes-Other (409.2)		262-263		-557,526	243,788		
	,		234, 272-277		3,463,964	109,004,879		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-277	6.	2,277,453	109,467,521		
	Investment Tax Credit AdjNet (411.5)				252 424	227.722		
	(Less) Investment Tax Credits (420) TOTAL Taxes on Other Income and Deductions (Total of line	oo E3 E0)			352,431	236,733 963,830		
	•				1,835,132 5,829,537	,		
61	Interest Charges			7.	3,029,337	58,683,908		
	5			360	9,853,259	358,695,455		
	Amort. of Debt Disc. and Expense (428)				3,892,240	4,027,405		
	1 ()			† '	583,695	584,922		
				<u> </u>	11,026	11,026		
		1)			. 1,020	11,020		
	Interest on Debt to Assoc. Companies (430)	,			177,870	69,069		
68				2.	4,622,419	17,922,378		
	(Less) Allowance for Borrowed Funds Used During Construc	ction-Cr. (432	2)		6,284,269	18,446,680		
	Net Interest Charges (Total of lines 62 thru 69)	(·		2,834,188	362,841,523		
71	Income Before Extraordinary Items (Total of lines 27, 60 and	d 70)			1,192,330	737,709,000		
72								
73	Extraordinary Income (434)							
	(Less) Extraordinary Deductions (435)							
75	Net Extraordinary Items (Total of line 73 less line 74)							
76	Income Taxes-Federal and Other (409.3)		262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)							
78	Net Income (Total of line 71 and 77)			77	1,192,330	737,709,000		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2019 and 2018, depreciation expense associated with transportation equipment was \$16,386,376 and \$15,829,896, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2019 and 2018, payroll taxes were \$40,623,353 and \$39,770,569, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

	e of Respondent			ort Is: An Original	Date of Report Year/Period of Report (Mo, Da, Yr) 2019/Q4			
Pacif	iCorp	(2)		A Resubmission	/ /	,	End o	f
	STATEMENT OF RETAINED EARNINGS							
1. Do	not report Lines 49-53 on the quarterly vers	ion.						
2. R	eport all changes in appropriated retained ea		s, u	nappropriated retained	earnings, year	to date, an	d unappro	priated
	stributed subsidiary earnings for the year.							
	ach credit and debit during the year should b				arnings accoun	t in which re	corded (A	ccounts 433, 436 -
	nclusive). Show the contra primary account							
	ate the purpose and amount of each reserva				•			
	st first account 439, Adjustments to Retained	Larn	ıng	s, reflecting adjustmen	ts to the openir	ng balance c	of retained	earnings. Follow
-	edit, then debit items in that order.	nital	oto.	sk.				
	now dividends for each class and series of ca now separately the State and Federal income				oount 120 Adi	uatmonta ta	Detained	Fornings
	xplain in a footnote the basis for determining							
	rent, state the number and annual amounts t							
	any notes appearing in the report to stockhol							
0	any notes appearing in the report to electric	40.0	۵. ٥	applicable to the otate	mont, molado t	nom on pag	00 122 12	
						Curre Quarter		Previous
					O to Deimon	Year to		Quarter/Year Year to Date
Line	Item				Contra Primary ccount Affected	Balan		Balance
No.	(a)			ſ	(b)	(c)		(d)
	UNAPPROPRIATED RETAINED EARNINGS (Ac	count	216	\	(5)	(0)		(4)
1	Balance-Beginning of Period	Count	210)		3 22	7,391,376	2,948,638,352
	Changes					5,22	7,391,370	2,740,030,332
	Adjustments to Retained Earnings (Account 439)						•	
4	Adjustments to Netained Earnings (Account 459)							
5								
6								
7								
8								
9	TOTAL Credits to Retained Earnings (Acct. 439)							
10	To the distance to the terminal distance of the second control of							
11								
12								
13								
14								
15	TOTAL Debits to Retained Earnings (Acct. 439)							
	Balance Transferred from Income (Account 433 le	ess Ac	cou	nt 418.1)		74	7,629,019	716,839,022
17	Appropriations of Retained Earnings (Acct. 436)							
18	Appropriation of excess earnings at certain hydro-	electric	c ge	nerating facilities	215.1		4,236,163	(8,732,124)
19								
20								
21								
22	TOTAL Appropriations of Retained Earnings (Acc	t. 436)	1				4,236,163	(8,732,124)
23	Dividends Declared-Preferred Stock (Account 437	7)						
_	Preferred Stock, various series and rates				238		-161,902	(161,902)
25								
26								
27								
28	TOTAL DIVIL 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1						10:	,
_	TOTAL Dividends Declared-Preferred Stock (Acc						-161,902	(161,902)
	Dividends Declared-Common Stock (Account 438	3)			200	1 4-7	5 000 000	(450,000,000)
31	Common Stock				238	-17	5,000,000	(450,000,000)
32								
33								
34								
35	TOTAL Dividende Declared Comment Official (A. o.)	420)				47	5 000 000	(4E0 000 000)
_	TOTAL Dividends Declared-Common Stock (Acct		io	Earnings	040.4		5,000,000	(450,000,000)
	7 11 1		ıary	⊏arnings	216.1		2,397,327	20,808,028
38	Balance - End of Period (Total 1,9,15,16,22,29,36		<u> </u>			3,79	8,019,657	3,227,391,376
39	APPROPRIATED RETAINED EARNINGS (Accou	ıı 1. ∠15	וי					
40								
+0				l		1		

	e of Respondent iCorp	1 \ / 1 Fnd of				0010101		
i acii	(2) A Resubmission / / STATEMENT OF RETAINED EARNINGS							
1 Dc	Do not report Lines 49-53 on the quarterly version.							
	eport all changes in appropriated retained ea		unappropriated retain	ed ea	rnings, year	to date, and	d unappro	priated
	stributed subsidiary earnings for the year.							
	ach credit and debit during the year should b			earnii	ngs account	in which re	corded (A	Accounts 433, 436 -
	nclusive). Show the contra primary account							
	4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow							
	st first account 439, Adjustments to Retained edit, then debit items in that order.	Earnir	ngs, reflecting adjustme	ents to	o tne openin	g balance o	retained	earnings. Follow
	edit, their debit items in that order. now dividends for each class and series of ca	nital et	tock					
	now separately the State and Federal income			accol	ınt 439 Adiı	istments to	Retained	Farnings
	xplain in a footnote the basis for determining							
	rent, state the number and annual amounts t							
	any notes appearing in the report to stockhol		• • •				•	
						. •		
						Curre	nt	Previous
						Quarter/	Year	Quarter/Year
					ntra Primary	Year to	Date	Year to Date
Line	Item			Acco	unt Affected	Balan	ce	Balance
No.	(a)				(b)	(c)		(d)
41								
42 43								
43								
45	TOTAL Appropriated Retained Earnings (Account	215)						
	APPROP. RETAINED EARNINGS - AMORT. Res	erve, F	ederal (Account 215.1)					
46	TOTAL Approp. Retained Earnings-Amort. Reser	/e, Fede	eral (Acct. 215.1)			48	3,814,287	44,578,124
47	TOTAL Approp. Retained Earnings (Acct. 215, 21	5.1) (To	otal 45,46)			48	3,814,287	44,578,124
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216	(Total	38, 47) (216.1)			3,846	5,833,944	3,271,969,500
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDI	ARY EA	ARNINGS (Account					
	Report only on an Annual Basis, no Quarterly		·					
49	Balance-Beginning of Year (Debit or Credit)					104	1,399,245	104,337,295
50	Equity in Earnings for Year (Credit) (Account 418.	1)				23	3,563,311	20,869,978
51	(Less) Dividends Received (Debit)							
52	11 1	ngs (Acc	count 216)				2,397,327	(20,808,028)
53	Balance-End of Year (Total lines 49 thru 52)					125	5,565,229	104,399,245

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of December 31, 2019 and declared dividends on preferred stock during the year ended December 31, 2019 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	\$ 35,580
7.00% Serial Preferred	18,046	126,322
	23.976	\$161,902

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of December 31, 2018 and declared dividends on preferred stock during the year ended December 31, 2018 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	\$ 35,580
7.00% Serial Preferred	18,046	126,322
	23,976	\$161,902

Schedule Page: 118 Line No.: 37 Column: c

During the year ended December 31, 2019, paid distributions from subsidiaries of PacifiCorp were as follows:

Fossil Rock Fuels, LLC	2,397,000
Trapper Mining Inc.	327
	\$ 2.397.327

Schedule Page: 118 Line No.: 37 Column: d

During the year ended December 31, 2018, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$18,000,000
Fossil Rock Fuels, LLC	2,663,000
Trapper Mining Inc.	145,028
	\$20.808.028

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

	e of Respondent FiCorp	This (1)	Report Is: X An Origina		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
Faui	Corp	(2)	A Resubm		1 1		
	STATEMENT OF CASH FLOWS						
invest	(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.						
	(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.						
	erating Activities - Other: Include gains and losses pertain			es only. Gains and lo	osses pertaining to investing and	d financing activities should be	
	ed in those activities. Show in the Notes to the Financials						
` '	resting Activities: Include at Other (line 31) net cash outflor Financial Statements. Do not include on this statement the				•		
the do	llar amount of leases capitalized with the plant cost.					,	
Line	Description (See Instruction No. 1 for Ex	xplana	ition of Codes)		Current Year to Date	Previous Year to Date	
No.	(a)				Quarter/Year (b)	Quarter/Year (c)	
1	Net Cash Flow from Operating Activities:				(b)	(6)	
	Net Income (Line 78(c) on page 117)				771,192,33	737,709,000	
	Noncash Charges (Credits) to Income:				, ,		
	Depreciation and Depletion				897,855,48	926,028,121	
5	Amortization:				56,127,82		
6							
7							
8	Deferred Income Taxes (Net)				-121,999,89	-198,910,166	
9	Investment Tax Credit Adjustment (Net)				-3,091,15	-3,388,748	
10	Net (Increase) Decrease in Receivables				-1,814,99	22,276,393	
11	Net (Increase) Decrease in Inventory				22,855,22	27 15,493,125	
12	Net (Increase) Decrease in Allowances Inventory						
13	Net Increase (Decrease) in Payables and Accrued	d Expe	enses		-9,920,41	88,063,038	
14	Net (Increase) Decrease in Other Regulatory Asse	ets			-64,974,67	75 -19,930,064	
	Net Increase (Decrease) in Other Regulatory Liab				9,960,66	107,413,446	
	(Less) Allowance for Other Funds Used During Co				72,317,12		
17	(Less) Undistributed Earnings from Subsidiary Co	mpan	ies		21,165,98	•	
	Amounts Due To/From Affiliates (Net)				22,900,99		
	Derivative Collateral (Net)				12,400,00		
	Other Operating Activities:				19,842,96	4,701,781	
21							
	Net Cash Provided by (Used in) Operating Activiti	es (To	otal 2 thru 21)		1,517,851,25	54 1,782,337,532	
23	Ocal Floor form law day at A distinct						
	Cash Flows from Investment Activities: Construction and Acquisition of Plant (including la	n d \.					
	Gross Additions to Utility Plant (less nuclear fuel)	na).			-2,247,610,14	l8 -1,291,567,102	
	Gross Additions to Othiny Flant (less nuclear fuer) Gross Additions to Nuclear Fuel				-2,247,010,14	-1,291,307,102	
	Gross Additions to Nuclear Fuel Gross Additions to Common Utility Plant						
	Gross Additions to Nonutility Plant						
30	(Less) Allowance for Other Funds Used During Co	onstru	ction		-72,317,12	20 -34,835,895	
31	Other (provide details in footnote):				,0 ,	0.,000,000	
32	,						
33							
34	Cash Outflows for Plant (Total of lines 26 thru 33)				-2,175,293,02	28 -1,256,731,207	
35	,						
36	Acquisition of Other Noncurrent Assets (d)						
37	Proceeds from Disposal of Noncurrent Assets (d)				7,608,83	4,229,118	
38							
39	Investments in and Advances to Assoc. and Subs	idiary	Companies				
40	Contributions and Advances from Assoc. and Sub	sidiar	y Companies		2,665,00	2,668,000	
41	Disposition of Investments in (and Advances to)						
42	Associated and Subsidiary Companies						
43							
	Purchase of Investment Securities (a)						
45	Proceeds from Sales of Investment Securities (a)						

	e of Respondent	This (1)	Re	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Pacif	iCorp	(2)	Ê	A Resubmission	/ /	End of2019/Q4	
		. ,	S	ATEMENT OF CASH FLO	ows	-	
invest	(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.						
` '	ormation about noncash investing and financing activities				ancial statements. Also provide a	a reconciliation between "Cash and	
	Equivalents at End of Period" with related amounts on the erating Activities - Other: Include gains and losses pertair				d losses pertaining to investing a	and financing activities should be	
reporte	ed in those activities. Show in the Notes to the Financials	the am	oun	ts of interest paid (net of amo	unt capitalized) and income taxe	s paid.	
` '	esting Activities: Include at Other (line 31) net cash outflo Financial Statements. Do not include on this statement th			•	•		
	llar amount of leases capitalized with the plant cost.	ie dolla	ıı aı	lount of leases capitalized pe	the OoolA General Instruction .	EU, instead provide a reconciliation of	
Line	Description (See Instruction No. 1 for Ex	(nlana	tion	of Codes)	Current Year to Date	Previous Year to Date	
No.	. ,	фіапа		0. 00000)	Quarter/Year	Quarter/Year	
40	(a)				(b)	(c)	
	Loans Made or Purchased						
	Collections on Loans						
48	Not (Increase) Decrease in Decrivables						
	Net (Increase) Decrease in Receivables						
	Net (Increase) Decrease in Inventory		41				
	Net (Increase) Decrease in Allowances Held for S						
	Net Increase (Decrease) in Payables and Accrued	Expe	nse	S		100	
	Other Investing Activities:				733,	463 -2,495,368	
54							
55							
	Net Cash Provided by (Used in) Investing Activitie	S					
57	Total of lines 34 thru 55)				-2,164,285,	735 -1,252,329,457	
58							
59	Cash Flows from Financing Activities:						
60	Proceeds from Issuance of:						
61	Long-Term Debt (b)				989,337,	013 593,102,815	
62	Preferred Stock						
63	Common Stock						
64	Other (provide details in footnote):						
65							
66	Net Increase in Short-Term Debt (c)				99,950,	000	
67	Other (provide details in footnote):				29,000,	000 22,000,000	
68	,						
69							
70	Cash Provided by Outside Sources (Total 61 thru	69)			1,118,287,	013 615,102,815	
71		,			, , , , ,		
	Payments for Retirement of:						
	Long-term Debt (b)				-350,000,	000 -586,200,000	
	Preferred Stock				000,000,	000,200,000	
	Common Stock						
	Other (provide details in footnote):				-802,	544 -1,118,205	
	Repayment of Finance Lease Principal in Capital	l ease	Oh	ligations	-1,479,		
	Net Decrease in Short-Term Debt (c)	Luase	<u> </u>	nganona	-1,479,	-50,000,347	
79	Not Decidase in Short-Term Dept (C)					-50,000,347	
	Dividends on Preferred Stock				-161,	902 -161,902	
	Dividends on Common Stock				<u> </u>		
					-175,000,	000 -450,000,000	
	Net Cash Provided by (Used in) Financing Activitie	೮೪			500.040	000	
83	(Total of lines 70 thru 81)				590,842,	986 -474,113,963	
84	Nethania (Dan 11 and 12 and 13	-1					
	Net Increase (Decrease) in Cash and Cash Equiv	alents				105	
86	(Total of lines 22,57 and 83)				-55,591,	495 55,894,112	
87							
88	Cash and Cash Equivalents at Beginning of Period	d			84,255,	851 28,361,739	
89							
90	Cash and Cash Equivalents at End of period				28,664,	356 84,255,851	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and finance lease assets of \$17,865,957 and \$17,566,220, during the years ended December 31, 2019 and 2018, respectively.

Schedule Page: 120 Line No.: 5 Column: a

		100120 2110000		00001
		2019		2018
Amortization of software development & other intangibles	\$	51,020,831	\$	48,213,054
Amortization of electric plant acquisition adjustments		5,083,195		5,083,195
Amortization of a regulatory asset		23,801		25,986
	Ś	56.127.827	Ś	53,322,235

Years Ended December 31.

Schedule Page: 120 Line No.: 20 Column: a

	Years Ended	Dec	ember 31,
	 2019		2018
Depreciation and depletion included in cost of fuel	\$ 2,078,082	\$	2,076,162
Net gain on sale of property	(4,186,776)		(955,310)
Write-off of assets under construction	6,610,739		1,903,891
Costs associated with the early retirement of Cholla			
Unit No. 4 generating facility	23,431,738		
Change in corporate owned life insurance cash surrender			
value	(8,109,131)		(3,241,715)
Amortization of debt issuance expenses and bond			
discount/premium	3,881,214		4,016,379
Changes in derivative contract assets/liabilities, net	(822,620)		(941,213)
Other	(3,040,285)		1,843,587
	\$ 19,842,961	\$	4,701,781

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Years Ended December 31,			ember 31,
		2019		2018
Other investments/special funds	\$	915,947	\$	1,986,133
Investment in long-term incentive plan securities		(182,484)		(4,481,501)
	\$	733,463	\$	(2,495,368)

Schedule Page: 120 Line No.: 67 Column: a

Net proceeds of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.

Schedule Page: 120 Line No.: 76 Column: a

Other deferred financing costs

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	•				
PacifiCorp	(2) _ A Resubmission	11	2019/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

PACIFICORP NOTES TO FINANCIAL STATEMENTS

(1) Organization and Operations

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132-000, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132-000, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO") are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2019/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

PacifiCorp continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit PacifiCorp's ability to recover its costs. PacifiCorp believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

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NOTES TO FINANCIAL STATEMENTS (Continued)							

Cash Equivalents and Restricted Cash and Cash Equivalents and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds and other special deposits, primarily consist of escrow accounts for disputed funds, vendor retention, custodial and nuclear decommissioning funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of December 31 (in millions):

	2019		2	2018	
Cash (131)	\$	10	\$	20	
Other special funds (128)		7		15	
Temporary cash investments (136)		12		49	
Total cash and cash equivalents and restricted cash and cash equivalents	\$	29	\$	84	

Investments

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2019 and 2018, PacifiCorp had no unrealized gains and losses on available-for-sale securities. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on PacifiCorp's assessment of the collectability of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. As of December 31, 2019 and 2018, the allowance for doubtful accounts totaled \$8 million, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet.

Derivatives

PacifiCorp employs a number of different derivative contracts, which may include forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenue or operating expenses on the Statement of Income.

For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

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Inventories

Inventories consist mainly of materials and supplies and fuel stocks (coal, natural gas and fuel oil), which are stated at the lower of average cost or net realizable value.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of utility plant, is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

PacifiCorp evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, appropriate FERC accounts are adjusted to write down the asset to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

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Leases

PacifiCorp has non-cancelable operating leases primarily for land, office space, office equipment, and generating facilities and finance leases consisting primarily of office buildings, natural gas pipeline facilities, and generating facilities. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp does not include options in its lease calculations unless there is a triggering event indicating PacifiCorp is reasonably certain to exercise the option. PacifiCorp's accounting policy is to not recognize lease obligations and corresponding right-of-use assets for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Right-of-use assets will be evaluated for impairment in accordance with GAAP when a triggering event has occurred that might affect the value and use of the assets being leased.

PacifiCorp's leases of generating facilities generally are in the form of long-term purchases of electricity, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

PacifiCorp follows FERC accounting and reporting requirements and records operating and finance right-of-use assets in Account 101.1, Property under capital leases, and the current and noncurrent operating and finance lease liabilities are recorded in Account 243, Obligations under capital leases – Current and Account 227, Obligations under capital leases – Noncurrent, respectively.

Revenue Recognition

PacifiCorp recognizes revenues from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which PacifiCorp expects to be entitled in exchange for those goods or services. PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Substantially all of PacifiCorp's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists of contractual agreements, including derivative arrangements.

Revenue recognized is equal to what PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date and includes billed and unbilled amounts. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and classified in accordance with FERC accounting standards.

Income Taxes

Berkshire Hathaway includes PacifiCorp in its United States federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

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Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that PacifiCorp deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse or as otherwise approved by PacifiCorp's various regulatory commissions. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

In determining PacifiCorp's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by PacifiCorp's various regulatory commissions. PacifiCorp's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of PacifiCorp's federal, state and local income tax examinations is uncertain, PacifiCorp believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on PacifiCorp's financial results.

Segment Information

PacifiCorp currently has one segment, which includes its regulated electric utility operations.

New Accounting Pronouncements

On November 21, 2019, the FERC issued Order 864, "Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes" requiring public utility transmission providers with transmission rates under an Open Access Transmission Tariff to account for changes caused by the Tax Cuts and Jobs Act, enacted on December 22, 2017 and effective January 1, 2018 ("2017 Tax Reform"). The FERC is requiring public utilities with transmission formula rates to include a mechanism in those transmission formula rates to deduct any excess accumulated deferred income taxes ("ADIT") from or add any deficient ADIT to their rate bases. Public utilities with transmission formula rates are also required to incorporate a mechanism to decrease or increase their income tax allowances by any amortized excess or deficient ADIT, respectively. Finally, the FERC is requiring public utilities with transmission formula rates to incorporate a new permanent worksheet into their transmission formula rates that will annually track information related to excess or deficient ADIT. The FERC is requiring each public utility with transmission formula rates to submit a filing to demonstrate compliance with the final rule, including revisions to its transmission formula rates, as necessary, within the later of (1) 30 days of the effective date of this ruling or (2) the public utility's next annual informational filing following the issuance of this order. PacifiCorp is implementing the adoption of this guidance in its transmission rates under the Open Access Transmission Tariff in FERC Docket No. ER11-3643, to be filed by May 15, 2020.

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In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. Following the issuance of ASU No. 2016-02, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2016-02 but did not change the core principle of the guidance. PacifiCorp has elected to utilize various practical expedients available to adopt ASU No. 2016-02, including (1) the package of three not requiring a reassessment of (i) whether any expired or existing contracts are or contain leases; (ii) the lease classification for any expired or existing leases; and (iii) initial direct costs for any existing leases; (2) using hindsight in determining the lease term; and (3) not requiring a reassessment of whether existing or expired land easements that were not previously accounted for as leases under ASC Topic 840 are or contain a lease under ASC Topic 842. PacifiCorp adopted this guidance for all applicable contracts in effect as of January 1, 2019 under a modified retrospective method and the adoption did not have a cumulative effect impact at the date of initial adoption. For FERC reporting, PacifiCorp follows the accounting guidance for leases in accordance with FERC Order No. AI19-1-000, "Accounting and Financial Reporting for Leases".

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after December 31, 2019 up to February 21, 2020, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 10, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 3.3% and 3.5% for the years ended December 31, 2019 and 2018, respectively, including the impacts of accelerated depreciation for Oregon's share of certain wind equipment retired as a result of wind repowering projects placed into service in 2019 and accelerated depreciation for Utah's share of certain thermal plant units in 2018.

PacifiCorp filed a depreciation study in 2018 with all of its state public utility commissions, except the California Public Utilities Commission. PacifiCorp is currently working with the commissions and interested parties and anticipates revised depreciation rates to be effective January 1, 2021.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

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The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility included in net utility plant, as of December 31, 2019 (dollars in millions):

	PacifiCorp Share		Facility in Service	De	Accumulated preciation and Amortization	 Construction Work-in- Progress
Jim Bridger Nos. 1 - 4	67 %	6 \$	1,481	\$	693	\$ 9
Hunter No. 1	94		484		188	1
Hunter No. 2	60		305		118	2
Wyodak	80		473		238	1
Colstrip Nos. 3 and 4	10		254		141	2
Hermiston	50		181		92	5
Craig Nos. 1 and 2	19		368		127	
Hayden No. 1	25		75		40	
Hayden No. 2	13		43		24	_
Transmission and distribution facilities	Various		808		306	103
Total		\$	4,472	\$	1,967	\$ 123

(5) Leases

The following table summarizes PacifiCorp's leases recorded on the Comparative Balance Sheet (in millions):

	A	As of
	Decemb	per 31, 2019
Right-of-use assets:		
Operating leases	\$	12
Finance leases		19
Total right-of-use assets	\$	31
Lease liabilities:		
Operating leases	\$	12
Finance leases		19
Total lease liabilities	\$	31

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The following table summarizes PacifiCorp's lease costs (in millions):

		r Ended per 31, 2019
Variable	\$	77
Operating		3
Finance:		
Amortization		1
Interest		2
Short-term		2
Total lease costs	<u>\$</u>	85
Weighted-average remaining lease term (years):		
Operating leases		14.0
Finance leases		9.1
Weighted-average discount rate:		
Operating leases		3.7%
Finance leases		10.6%

Cash payments associated with operating and finance lease liabilities approximated lease cost for the year ended December 31, 2019.

PacifiCorp has the following remaining lease commitments (in millions):

	December 31, 2019					
	Ope	rating	Fii	nance		Total
2020	\$	2	\$	3	\$	5
2021		2		7		9
2022		2		3		5
2023		2		2		4
2024		1		2		3
Thereafter		7		14		21
Total undiscounted lease payments		16		31		47
Less - amounts representing interest		(4)		(12)		(16)
Lease liabilities	\$	12	\$	19	\$	31

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(6) Regulatory Matters

Regulatory Assets

PacifiCorp had regulatory assets not earning a return on investment of \$605 million and \$631 million as of December 31, 2019 and 2018, respectively.

(7) Short-term Debt and Credit Facilities

The following table summarizes PacifiCorp's availability under its credit facilities as of December 31 (in millions):

<u>2019:</u>	
Credit facilities	\$ 1,200
Less:	
Short-term debt	(130)
Tax-exempt bond support	(256)
Net credit facilities	\$ 814
<u>2018:</u>	
Credit facilities	\$ 1,200
Less:	
Short-term debt	(30)
Tax-exempt bond support	(89)
Net credit facilities	\$ 1,081

As of December 31, 2019, PacifiCorp was in compliance with the covenants of its credit facilities and letter of credit arrangements.

PacifiCorp has a \$600 million unsecured credit facility expiring in June 2022 and a \$600 million unsecured credit facility expiring in June 2022 with one remaining one-year extension option subject to lender consent. These credit facilities, which support PacifiCorp's commercial paper program, certain series of its tax-exempt bond obligations and provide for the issuance of letters of credit, have variable interest rates based on the Eurodollar rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities.

As of December 31, 2019 and 2018, the weighted average interest rate on commercial paper borrowings outstanding was 2.05% and 2.85%, respectively. These credit facilities require that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

As of December 31, 2019 and 2018, PacifiCorp had \$13 million and \$184 million, respectively, of fully available letters of credit issued under committed arrangements. As of December 31, 2019 and 2018, \$13 million and \$14 million, respectively, support certain transactions required by third parties and generally have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

(8) Long-term Debt

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

In April 2020, PacifiCorp issued \$400 million of its 2.70% First Mortgage Bonds due September 2030 and \$600 million of its 3.30% First Mortgage Bonds due March 2051. PacifiCorp intends to use the net proceeds to fund capital expenditures, primarily for renewable resources and associated transmission projects and for general corporate purposes.

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In March 2019, PacifiCorp issued \$400 million of its 3.50% First Mortgage Bonds due June 2029 and \$600 million of its 4.15% First Mortgage Bonds due February 2050. PacifiCorp used a portion of the net proceeds to repay the short-term debt that was partially incurred in January 2019 to repay all of PacifiCorp's \$350 million, 5.50% First Mortgage Bonds due January 2019. PacifiCorp used the remaining net proceeds to fund capital expenditures and for general corporate purposes.

As of December 31, 2019, PacifiCorp had authorization from the Oregon Public Utility Commission ("OPUC") and the Idaho Public Utilities Commission ("IPUC") to issue an additional \$1.0 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission ("WUTC") prior to any future issuance. Also, as of December 31, 2019, PacifiCorp had an effective shelf registration statement filed with the United States Securities and Exchange Commission to issue up to \$1.0 billion additional first mortgage bonds through October 2021.

The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately \$29 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2019.

As of December 31, 2019, the annual principal maturities of long-term debt for 2020 and thereafter, are as follows (in millions):

	Long-term Debt	
2020	\$ 38	
2021	420	
2022	605	
2023	449	
2024	591	
Thereafter	 5,602	
Total	7,705	
Unamortized discount	 (13)	
Total	\$ 7,692	

(9) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2	2019	2018
Current:			
Federal	\$	149 \$	163
State		34	42
Total		183	205
Deferred:			
Federal		(127)	(190)
State		5	(9)
Total		(122)	(199)
Investment tax credits		(3)	(3)
Total income tax expense	\$	58 \$	3

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A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2019	2018
Federal statutory income tax rate	21%	21%
State income taxes, net of federal income tax benefit	3	4
Amortization of excess deferred income taxes	(11)	(17)
Effects of ratemaking	(2)	_
Federal income tax credits	(3)	(7)
Other	(1)	(1)
Effective income tax rate	7%	%

Income tax credits relate primarily to production tax credits earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. Amortization of excess deferred income taxes is primarily attributable to the amortization of \$91 million of Oregon allocated excess deferred income taxes was used to accelerate depreciation on Oregon's share of certain repowered wind facilities. Amortization of excess deferred income taxes in 2018 is primarily attributable to the amortization of \$127 million of Utah allocated excess deferred income taxes pursuant to a 2017 Tax Reform settlement approved by the Utah Public Service Commission, whereby a portion of Utah allocated excess deferred income taxes was used to accelerate depreciation on Utah's share of certain thermal plant units.

The net deferred income tax liability consists of the following as of December 31 (in millions):

 2019	2018
	_
\$ 476 \$	503
83	91
33	45
70	77
61	53
 61	55
784	824
	_
(3,065)	(3,091)
(276)	(273)
(21)	(12)
 (3,362)	(3,376)
\$ (2,578) \$	(2,552)
e	\$ 476 \$ 83 33 70 61 61 784 (3,065) (276) (21) (3,362)

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The following table provides PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2019 (in millions):

	 State
Net operating loss carryforwards	\$ 1,140
Deferred income taxes on net operating loss carryforwards	\$ 51
Expiration dates	2023 - 2032
Tax credit carryforwards	\$ 19
Expiration dates	2020 - indefinite

The United States Internal Revenue Service has closed its examination of PacifiCorp's income tax returns through December 31, 2011. The statute of limitations for PacifiCorp's state income tax returns have expired through December 31, 2011, with the exception of California, Utah and Oregon, for which the statutes have expired through December 31, 2009. In addition, Idaho's statute of limitations has expired through December 31, 2015, except for the impact of any federal audit adjustments. The statute of limitations expiring for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

2017 Tax Reform

2017 Tax Reform enacted significant changes to the Internal Revenue Code, including, among other things, a reduction in the United States federal corporate income tax rate from 35% to 21%. In 2018, PacifiCorp agreed to refund or defer the impact of the tax law change with each of its state regulatory commissions. Although PacifiCorp anticipated amortizing protected excess deferred income taxes using the Average Rate Assumption Method as originally disclosed in its 2018 FERC Form No. 1, PacifiCorp will be using the Reverse South Georgia Method to amortize protected excess deferred income taxes over the remaining regulatory life of each asset or group of assets in all jurisdictions. The period of time over which non-protected excess deferred income taxes are amortized will be determined in future proceedings, as previously disclosed, or as noted in the applicable state sections below.

Oregon

In December 2018, PacifiCorp proposed to reduce customer rates to reflect the lower annual current income tax expense in Oregon resulting from 2017 Tax Reform. PacifiCorp reached an all-party settlement on the amortization of the current income tax expense benefits and the deferral of the decision regarding the ratemaking treatment of excess deferred income tax balances until no later than PacifiCorp's next general rate proceeding. The settlement, which resulted in a rate reduction of \$48 million, or 3.7%, effective February 1, 2019, was approved by the OPUC in January 2019.

In December 2018, PacifiCorp filed a 2019 RAC application requesting recovery of \$37 million, or a 2.8% increase in rates, associated with repowering of approximately 900 megawatts of company-owned and installed wind facilities expected to be completed in 2019. In March 2019, the application was updated to request recovery of \$32 million, or a 2.5% increase in rates. In August 2019, PacifiCorp filed an all-party settlement for the 2019 RAC that was approved by the OPUC in September 2019, providing for a total rate increase of \$24 million, or 1.8%, subject to final cost updates. The settlement agreement provides for rates to be increased as the repowering projects are completed. Based on the in-service dates and final cost updates, the first rate increase of \$9 million or 0.7% was effective October 1, 2019, for four repowered facilities, the second rate increase of \$1 million, or 0.1%, was effective December 1, 2019, for one repowered facility and the third rate increase of \$5 million or 0.4%, was effective January 1, 2020, for two repowered facilities. A final rate increase of \$4.8 million, or 0.4 percent, was effective April 1, 2020 for the final two remaining repowered facilities that were placed in service by the end of February 2020.

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As part of the commission-approved RAC settlement, parties agreed that the Oregon-allocated net book value of certain undepreciated equipment replaced as a result of those repowerings captured in the 2019 RAC will be depreciated and offset with excess deferred income taxes resulting from 2017 Tax Reform. In 2019, accelerated depreciation of \$120 million and offsetting amortization of excess deferred income taxes was recognized based on repowering activities completed through December 31, 2019.

In February 2020, PacifiCorp filed a general rate case in Oregon requesting an increase in base rates of \$78 million, or 6.0%, effective January 1, 2021, a separate tariff rider to recover costs associated with the early retirement of Cholla Unit 4 for an increase of \$17 million annually from January 2021 through April 2025 and an annual credit to customers of \$25 million for amortization of remaining deferred income tax benefits associated with 2017 Tax Reform over a three-year period beginning January 2021. The request for the increase in base rates reflects recovery of Energy Vision 2020 investments, updated depreciation rates and rate design modernization proposals.

Wyoming

In March 2020, PacifiCorp filed a general rate case in Wyoming requesting an increase in base rates of \$7 million, or 1.1 percent, effective January 1, 2021. The increase reflects recovery of Energy Vision 2020 investments, updated depreciation rates and rate design modernization proposals. The request includes a revision to the Energy Cost Adjustment Mechanism ("ECAM") to eliminate the sharing band, approval to discontinue operations and cost recovery for the early retirement of Cholla Unit No. 4 generating facility. The proposed increase reflects several rate mitigation measures that include use of the remaining 2017 Tax Reform benefits to buy down plant balances and creation of regulatory assets for certain coal-fired generation units.

In April 2018, PacifiCorp filed a partial settlement related to the impact of 2017 Tax Reform with the Wyoming Public Service Commission ("WPSC") that provided a rate reduction of \$23 million, or 3.3%, effective July 1, 2018 through June 30, 2019, with the remaining tax savings to be deferred with offsets to other costs. In June 2018, PacifiCorp filed reports with the WPSC with the calculation of the full impact of the tax law change on revenue requirement of \$28 million annually, comprised of \$20 million in current tax savings and \$8 million for the amortization of excess deferred income tax balances. In March 2019, the WPSC issued a written order approving the continued annual rate reduction of \$23 million until base rates are reset in the next general rate proceeding and a \$4 million offset to PacifiCorp's 2018 ECAM rates. The order reflected \$20 million of current tax savings and was updated to reflect a projection of \$7 million for amortization of excess deferred income tax balances. In April 2019, PacifiCorp filed a new application updating the amount of benefits being returned to customers. PacifiCorp continued the interim rate reduction that includes the previously approved \$23 million and an additional \$4 million reduction to offset the 2019 ECAM, effective June 15, 2019. A settlement agreement was filed in November 2019 in which the parties agreed to an additional rate reduction of \$9 million effective December 1, 2019 through the end of calendar year 2020. The WPSC approved the settlement agreement at its hearing held in November 2019.

Washington

In December 2019, PacifiCorp submitted its 2021 general rate case with the WUTC requesting an overall decrease to rates of approximately \$4 million, or 1.1%, effective January 1, 2021. The case includes an increase in revenue requirement of \$3 million, offset by a proposed ten-year annual surcredit of \$7 million, including interest, to customers primarily associated with the amortization of excess deferred income taxes from 2017 Tax Reform. The case includes a request for approval of a new cost allocation methodology, updated depreciation rates, recovery of Energy Vision 2020 investments, and rate design modernization proposals.

Idaho

In May 2018, the IPUC approved a rate reduction of \$6 million, or 2.2%, effective June 1, 2018 through May 31, 2019, to pass back a portion of the current tax benefits associated with 2017 Tax Reform. In March 2019, an all-party settlement resolving the treatment of the remaining tax savings was filed with the IPUC. In May 2019, the IPUC approved the all-party settlement, which includes the amortization of non-protected excess deferred income taxes over 7 years, resulting in the rate reduction for current tax savings being adjusted to \$8 million per year, effective June 1, 2019, and \$3 million related to amortization of excess deferred income taxes from 2017 Tax Reform being applied as an offset to the 2019 ECAM.

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California

In April 2018, PacifiCorp filed a general rate case with the California Public Utilities Commission ("CPUC") for an overall rate increase of \$1 million, or 0.9%, effective January 1, 2019. A CPUC decision was issued in February 2020, resulting in an approximate \$6 million, or 6%, rate decrease effective February 6, 2020. As part of the CPUC decision, non-protected excess deferred income taxes are being returned to California customers over three years.

(10) Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover the majority of its employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary previously contributed to a multiemployer pension plan for benefits offered to certain bargaining units.

Defined Benefit Plans

PacifiCorp's pension plans include non-contributory defined benefit pension plans, collectively the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 earned benefits based on a cash balance formula through December 31, 2016. Effective January 1, 2017, non-union employee participants with a cash balance benefit in the Retirement Plan are no longer eligible to receive pay credits in their cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula. The SERP was closed to new participants as of March 21, 2006 and froze future accruals for active participants as of December 31, 2014.

During 2018, the Retirement Plan incurred a settlement charge of \$22 million as a result of excess lump sum distributions over the defined threshold for the year ended December 31, 2018.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

Net Periodic Benefit Cost

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit credit or cost for the plans included the following components for the years ended December 31 (in millions):

		Pension		Other Postretirement			
	2	2019	2018	2019	2018		
Service cost	\$	— \$	— \$	2 \$	2		
Interest cost		44	43	12	11		
Expected return on plan assets		(67)	(72)	(21)	(21)		
Settlement		_	22	_			
Net amortization		11	13	_	(6)		
Net periodic benefit (credit) cost	\$	(12) \$	6 \$	(7) \$	(14)		

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Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension					ent		
		2019		2018		2019	20	018
Plan assets at fair value, beginning of year	\$	942	\$	1,111	\$	297 \$	5	332
Employer contributions		4		4		1		1
Participant contributions		_		_		5		5
Actual return on plan assets		181		(52)		55		(16)
Settlement		_		(52)				_
Benefits paid		(91)		(69)		(24)		(25)
Plan assets at fair value, end of year	\$	1,036	\$	942	\$	334 \$	\$	297

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension				ement		
		2019		2018		2019	2018
Benefit obligation, beginning of year	\$	1,105	\$	1,251	\$	298 \$	331
Service cost		_				2	2
Interest cost		44		43		12	11
Participant contributions		_				5	5
Actuarial loss (gain)		109		(68)		11	(26)
Settlement		_		(52)		_	_
Benefits paid		(91)		(69)		(24)	(25)
Benefit obligation, end of year	\$	1,167	\$	1,105	\$	304 \$	298
Accumulated benefit obligation, end of year	\$	1,167	\$	1,105			

The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

	Pension			Other Postretirement				
		2019		2018		2019	_	2018
Plan assets at fair value, end of year	\$	1,036	\$	942	\$	334	\$	297
Less - Benefit obligation, end of year		1,167		1,105		304		298
Funded status	\$	(131)	\$	(163)	\$	30	\$	(1)
Amounts recognized on the Comparative Balance Sheet:								
Other special funds (128)	\$	_	\$	_	\$	30	\$	_
Miscellaneous current and accrued liabilities (242)		(4)		(4)		_		_
Accumulated provision for pension and benefits (228.3)		(127)		(159)		_		(1)
Amounts recognized	\$	(131)	\$	(163)	\$	30	\$	(1)

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The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$57 million and \$52 million as of December 31, 2019 and 2018, respectively. These assets are not included in the plan assets in the above table, but are reflected in temporary cash investments, totaling \$- million and \$1 million as of December 31, 2019 and 2018, respectively, and other investments, totaling \$57 million and \$51 million as of December 31, 2019 and 2018, respectively, on the Comparative Balance Sheet.

The projected benefit obligation and the accumulated benefit obligation for the pension plan were both in excess of the fair value of the plan assets as of December 31, 2019.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	 Pension				Other Postretirement			
	 2019		2018		2019		2018	
Net loss (gain)	\$ 442	\$	461	\$	(26) \$	\$	(2)	
Regulatory deferrals	 1		(1)		6		7	
Total	\$ 443	\$	460	\$	(20)	\$	5	

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2019 and 2018 is as follows (in millions):

			Accumulated Other	
		Regulatory	Comprehensive	Total
D		Asset	Loss	 Total
<u>Pension</u>				
Balance, December 31, 2017	<u>\$</u>	418	\$ 20	\$ 438
Net loss (gain) arising during the year		59	(2)	57
Net amortization		(12)	(1)	(13)
Settlement		(22)		(22)
Total		25	(3)	22
Balance, December 31, 2018		443	17	460
Net (gain) loss arising during the year		(11)	5	(6)
Net amortization		(10)	(1)	(11)
Total		(21)	4	(17)
Balance, December 31, 2019	\$	422	\$ 21	\$ 443

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	Regulatory Asset (Liability)				
Other Postretirement					
Balance, December 31, 2017	\$ (11 <u>)</u>				
Net loss arising during the year	10				
Net amortization	6				
Total	16				
Balance, December 31, 2018	5				
Net loss arising during the year	(25)				
Net amortization	<u>—</u> _				
Total	(25)				
Balance, December 31, 2019	<u>\$ (20)</u>				

Plan Assumptions

Weighted-average assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postre	tirement	
-	2019	2018	2019	2018	
Benefit obligations as of December 31:					
Discount rate	3.25%	4.25%	3.20%	4.25%	
Rate of compensation increase	N/A	N/A	N/A	N/A	
Interest crediting rates for cash balance plan ⁽¹⁾⁽²⁾	2.27%	3.40%	N/A	N/A	
Net periodic benefit cost for the years ended December 31:					
Discount rate	4.25%	3.60%	4.25%	3.60%	
Expected return on plan assets	7.00	7.00	6.86	6.86	
Rate of compensation increase	N/A	N/A	N/A	N/A	

^{(1) 2019} Cash Balance Interest Crediting Rate assumption is 2.27% for 2020-2021 and 2.10% for 2022 and all future years for nonunion participants and 2.16% for 2020-2021 and 2.70% for 2022+ for union participants.

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

As a result of a plan amendment effective on January 1, 2017, the benefit obligation for the Retirement Plan is no longer affected by future increases in compensation. As a result of a labor settlement reached with United Mine Workers of America ("UMWA") in December 2014, the benefit obligation for the other postretirement plan is no longer affected by healthcare cost trends.

^{(2) 2018} Cash Balance Interest Crediting Rate assumption was 3.40% for 2019 and all future years for nonunion participants and 3.15% for 2019-2020 and 3.25% for 2021+ for union participants.

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Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$- million, respectively, during 2020. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended. PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. PacifiCorp evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plan.

The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2020 through 2024 and for the five years thereafter are summarized below (in millions):

	<u></u>	Projected Benefit Payments				
	Pe	nsion	Other Postretirement			
2020	\$	112	\$	27		
2021		98		24		
2022		94		23		
2023		89		23		
2024		83		21		
2025-2029		350		94		

Plan Assets

Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the PacifiCorp Pension Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2019:

Othor

		Other
	Pension ⁽¹⁾	Postretirement ⁽¹⁾
	9/0	%
Debt securities ⁽²⁾	30 - 43	33 - 37
Equity securities ⁽²⁾	48 - 65	62 - 66
Limited partnership interests	6 - 12	1 - 3

- (1) PacifiCorp's Retirement Plan trust includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.
- (2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

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Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

,	Input Levels for Fair Value Measurements							
	L	evel 1 ⁽¹⁾		Level 2 ⁽¹⁾	Level 3 ⁽¹⁾		I)	Total
As of December 31, 2019:								
Cash and cash equivalents	\$	_	\$	24	\$	_	\$	24
Debt securities:								
United States government obligations		21		_		_		21
Corporate obligations		_		94		_		94
Municipal obligations		_		10		_		10
Agency, asset and mortgage-backed obligations		_		42		_		42
Equity securities:								
United States companies		355		_		_		355
International companies		15		_		_		15
Investment funds ⁽²⁾		55		_		_		55
Total assets in the fair value hierarchy	\$	446	\$	170	\$	_		616
Investment funds ⁽²⁾ measured at net asset value								327
Limited partnership interests ⁽³⁾ measured at net asset value								93
Investments at fair value							\$	1,036
As of December 31, 2018:								
Cash and cash equivalents	\$	_	\$	11	\$	_	\$	11
Debt securities:								
United States government obligations		4		_		_		4
International government obligations		_		1		_		1
Corporate obligations		_		88		_		88
Municipal obligations		_		10		_		10
Agency, asset and mortgage-backed obligations		_		43		_		43
Equity securities:								
United States companies		327		_		_		327
International companies		15		_		_		15
Investment funds ⁽²⁾		54		_		_		54
Total assets in the fair value hierarchy	\$	400	\$	153	\$			553
Investment funds ⁽²⁾ measured at net asset value								285
Limited partnership interests ⁽³⁾ measured at net asset value								104
Investments at fair value							\$	942

⁽¹⁾ Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 55% and 45% respectively, for 2019 and 2018, and are invested in United States and international securities of approximately 51% and 49%, respectively, for 2019 and 68% and 32%, respectively, for 2018.

⁽³⁾ Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

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The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

Input Levels for Fair Value M					Me	asurements		
	Le	vel 1 ⁽¹⁾		Level 2 ⁽¹⁾		Level 3 ⁽¹⁾	•	Total
As of December 31, 2019:								
Cash and cash equivalents	\$	8	\$	1	\$	_	\$	9
Debt securities:								
United States government obligations		12		_		_		12
Corporate obligations		_		26		_		26
Municipal obligations		_		2		_		2
Agency, asset and mortgage-backed obligations		_		22		_		22
Equity securities:								
United States companies		74		_		_		74
International companies		4		_		_		4
Investment funds ⁽²⁾		44		_		_		44
Total assets in the fair value hierarchy	\$	142	\$	51	\$	_		193
Investment funds ⁽²⁾ measured at net asset value								136
Limited partnership interests ⁽³⁾ measured at net asset value								5
Investments at fair value							\$	334
As of December 31, 2018:								
Cash and cash equivalents	\$	4	\$	1	\$	_	\$	5
Debt securities:								
United States government obligations		3		_		_		3
Corporate obligations		_		23		_		23
Municipal obligations		_		2		_		2
Agency, asset and mortgage-backed obligations		_		17		_		17
Equity securities:								
United States companies		83		_		_		83
International companies		4		_		_		4
Investment funds ⁽²⁾		38		_		_		38
Total assets in the fair value hierarchy	\$	132	\$	43	\$	_		175
Investment funds ⁽²⁾ measured at net asset value								116
Limited partnership interests ⁽³⁾ measured at net asset value								6
Investments at fair value							\$	297

⁽¹⁾ Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

⁽²⁾ Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 56% and 44%, respectively, for 2019 and 59% and 41%, respectively, for 2018, and are invested in United States and international securities of approximately 79% and 21%, respectively, for 2019 and 90% and 10%, respectively, for 2018.

⁽³⁾ Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

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For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Multiemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and its wholly owned subsidiary, Energy West Mining Company, previously contributed to the UMWA 1974 Pension Plan (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

As a result of the Utah Mine Disposition and UMWA labor settlement, PacifiCorp's wholly owned subsidiary, Energy West Mining Company, triggered involuntary withdrawal from the UMWA 1974 Pension Plan in June 2015 when the UMWA employees ceased performing work for the subsidiary. PacifiCorp recorded its estimate of the withdrawal obligation in December 2014 when withdrawal was considered probable and deferred the portion of the obligation considered probable of recovery to a regulatory asset. PacifiCorp has subsequently revised its estimate due to changes in facts and circumstances for a withdrawal occurring by July 2015. As communicated in a letter received in August 2016, the plan trustees determined a withdrawal liability of \$115 million. Energy West Mining Company began making installment payments in November 2016 and has the option to elect a lump sum payment to settle the withdrawal obligation. The ultimate amount paid by Energy West Mining Company to settle the obligation is dependent on a variety of factors, including the results of ongoing negotiations with the plan trustees.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert back to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. This occurred as a result of Energy West Mining Company's withdrawal from the UMWA 1974 Pension Plan. If participating employers withdraw from a multiemployer plan, the unfunded obligations of the plan may be borne by the remaining participating employers.

The following table presents PacifiCorp's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

PPA zone status or plan
funded status percentage for
nlan years heginning July 1.

		plan years beginning July 1, Contributions(1)							
	Employer			Funding	Surcharge				Year contributions to plan
	Identification			improvement	imposed under				exceeded more than 5% of
Plan name	Number	2019	2018	plan	PPA (1)	201	9	2018	total contributions(2)
Local 57									
Trust Fund	87-0640888	At least 80%	At least 80%	None	None	\$ 7		\$ 7	2017, 2016

- (1) PacifiCorp's minimum contributions to the plan are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements, subject to ERISA minimum funding requirements.
- (2) For the Local 57 Trust Fund, information is for plan years beginning July 1, 2017 and 2016. Information for the plan year beginning July 1, 2018 is not yet available.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

The current collective bargaining agreements governing the Local 57 Trust Fund expire in 2023.

Defined Contribution Plan

PacifiCorp's 401(k) Plan covers substantially all employees. PacifiCorp's matching contributions are based on each participant's level of contribution and, as of January 1, 2019, all participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) Plan were \$40 million and \$39 million for the years ended December 31, 2019 and 2018, respectively.

(11) Asset Retirement Obligations

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$1,019 million and \$994 million as of December 31, 2019 and 2018, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

	 2019	2018		
Beginning balance	\$ 227 \$	215		
Change in estimated costs	27	9		
Additions	9	_		
Retirements	(15)	(5)		
Accretion	9	8		
Ending balance	\$ 257 \$	227		

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

(12) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

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PacifiCorp has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report, each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 13 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

		Current Assets	Ι	Long-term Assets		Current Liabilities	Long-term Liabilities	Total
As of December 31, 2019:					_			
Not designated as hedging contracts(1):								
Commodity assets	\$	15	\$	2	\$	5 4	\$ —	\$ 21
Commodity liabilities		(3)		_		(31)	(50)	(84)
Total		12	_	2	-	(27)	(50)	(63)
Total derivatives		12		2		(27)	(50)	(63)
Cash collateral receivable		_		_		20	27	47
Total derivatives - net basis	\$	12	\$	2	\$	S (7)	\$ (23)	\$ (16)
As of December 31, 2018:								
Not designated as hedging contracts ⁽¹⁾ :								
Commodity assets	\$	36	\$	4	\$	5 10	\$ 1	\$ 51
Commodity liabilities		(9)		(1)		(67)	(71)	(148)
Total	_	27		3		(57)	(70)	 (97)
Total derivatives		27		3		(57)	(70)	(97)
Cash collateral (payable) receivable		(2)		_		16	45	59
Total derivatives - net basis	\$	25	\$	3	\$	(41)	\$ (25)	\$ (38)

⁽¹⁾ PacifiCorp's commodity derivatives are generally included in rates and as of December 31, 2019 and 2018, a regulatory asset of \$62 million and \$96 million, respectively, was recorded related to the net derivative liability of \$63 million and \$97 million, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)					

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	2		2018		
Beginning balance	\$	96 \$	101		
Changes in fair value recognized in regulatory assets		(37)	12		
Net (losses) gains reclassified to operating revenue		(34)	(68)		
Net gains (losses) reclassified to energy costs		37	(51)		
Ending balance	\$	62 \$	96		

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of		
	Measure	2019	2018
Electricity sales	Megawatt hours	(2)	(6)
Natural gas purchases	Decatherms	129	117

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2019, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt by Moody's Investor Service and Standard & Poor's Rating Services were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$80 million and \$113 million as of December 31, 2019 and 2018, respectively, for which PacifiCorp had posted collateral of \$47 million and \$61 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2019 and 2018, PacifiCorp would have been required to post \$27 million and \$35 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

(13) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

Input Levels for Fair Value

		Mea	asurements	3				
	Level 1		Level 2		Level 3		Other(1)	 Total
As of December 31, 2019:								
Assets:								
Commodity derivatives	\$ _	\$	21	\$	_	\$	(7)	\$ 14
Money market mutual funds(2)	17		_		_		_	17
Investment funds	25		_		_		_	25
	\$ 42	\$	21	\$	_	\$	(7)	\$ 56
Liabilities - Commodity derivatives	\$ _	\$	(84)	\$	_	\$	54	\$ (30)
As of December 31, 2018:								
Assets:								
Commodity derivatives	\$ _	\$	51	\$	_	\$	(23)	\$ 28
Money market mutual funds(2)	63		_		_		_	63
Investment funds	24		_		_		_	24
	\$ 87	\$	51	\$	_	\$	(23)	\$ 115
Liabilities - Commodity derivatives	\$ _	\$	(148)	\$	_	\$	82	\$ (66)
						_		 _

- (1) Represents netting under master netting arrangements and a net cash collateral receivable of \$47 million and \$59 million as of December 31, 2019 and 2018, respectively.
- (2) Amounts are included in other investments and special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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NOTES TO FINANCIAL STATEMENTS (Continued)							

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 12 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value and are primarily accounted for as available-for-sale securities. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the financial statements. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

	20	19	20)18	
	Carrying Value	Fair Value	Carrying Value	Fair Value	
Long-term debt	\$ 7,692	\$ 9,280	\$ 7,045	\$ 7,833	

(14) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

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NOTES TO FINANCIAL STATEMENTS (Continued)								

Hydroelectric Relicensing

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA does not guarantee dam removal. Instead, it establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath dams from PacifiCorp to the KRRC. Over the past two years, the KRRC has been supplementing the application with additional information about its financial, technical, and legal capacity to become the licensee. In July 2019, the KRRC provided the FERC with additional information about its financial capacity to become a licensee, including updated cost estimates, and its insurance, bonding and liability transfer package. The FERC is evaluating the KRRC's information and the proposed license transfer. The KRRC will continue to refine its insurance, bonding and liability transfer package, and PacifiCorp will review the KRRC's capacity to fulfill its indemnity obligation under the KHSA. If certain conditions in the amended KHSA are not satisfied (e.g., inadequate funding or inability of KRRC to satisfy its indemnification obligation) and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

The United States Court of Appeals for the District of Columbia Circuit issued a decision in the *Hoopa Valley Tribe v. FERC* litigation, in January 2019, finding that the states of California and Oregon have waived their Clean Water Act, Section 401, water quality certification authority over the Klamath hydroelectric project relicensing. This decision has the potential to limit the ability of the States to impose water quality conditions on new and relicensed projects. Environmental interests, supported by California, Oregon and other states, asked the court to rehear the case, which was denied. Subsequently, environmental groups, supported by numerous states, filed a petition for certiorari before the United States Supreme Court, which was denied on December 9, 2019, thereby allowing the circuit court opinion to stand as a final and unappealable decision.

As of December 31, 2019, PacifiCorp's assets included \$29 million of costs associated with the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs, which are being depreciated and amortized in accordance with state regulatory approvals in Utah, Wyoming and Idaho through December 31, 2022.

Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities. PacifiCorp estimates it is obligated to make capital expenditures of approximately \$168 million over the next 10 years related to these licenses.

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NOTES TO FINAN	ICIAL STATEMENTS (Continued)		

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2019 are as follows (in millions):

							2	025 and	
		2020	 2021	 2022	 2023	2024	Tl	hereafter	 Total
Contract type:									
Purchased electricity contracts -									
commercially operable	\$	279	\$ 177	\$ 174	\$ 168	\$ 164	\$	1,810	\$ 2,772
Purchased electricity contracts -									
non-commercially operable		7	52	52	53	53		987	1,204
Fuel contracts		832	519	316	245	248		775	2,935
Construction commitments		844	6			4		_	854
Transmission		101	86	77	71	56		429	820
Easements		10	12	12	12	11		349	406
Maintenance, service and									
other contracts	_	329	 49	 41	 34	 32		204	 689
Total commitments	\$	2,402	\$ 901	\$ 672	\$ 583	\$ 568	\$	4,554	\$ 9,680

Purchased Electricity Contracts - Commercially Operable

As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has several power purchase agreements with solar or wind-powered generating facilities that are not included in the table above as the payments are based on the amount of energy generated and there are no minimum payments. Refer to Note 5 for information on lease commitments.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operating expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2019 and 2018 energy sources.

Purchased Electricity Contracts - Non-commercially Operable

PacifiCorp has several contracts for purchases of electricity from facilities that have not yet achieved commercial operation. To the extent any of these facilities do not achieve commercial operation, PacifiCorp has no obligation to the counterparty.

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with certain generating plant, transmission and distribution projects.

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NOTES TO FINANCIAL STATEMENTS (Continued)							

Transmission

PacifiCorp has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

Easements

PacifiCorp has non-cancelable easements for land on which certain of its assets, primarily wind-powered generating facilities, are located.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(15) Preferred Stock

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

(16) Common Shareholder's Equity

Through PPW Holdings, BHE is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized BHE's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2019, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings or BHE without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44% of its total capitalization, excluding short-term debt and current maturities of long-term debt. As of December 31, 2019, PacifiCorp's actual common equity percentage, as calculated under this measure, was 53%, and PacifiCorp would have been permitted to dividend \$2.4 billion under this commitment.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings or BHE if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings, or Baa3 or lower by Moody's Investor Service, as indicated by two of the three rating services. As of December 31, 2019, PacifiCorp met the minimum required senior unsecured debt ratings for making distributions.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 7.

(17) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	 2019	 2018
Interest paid, net of amounts capitalized	\$ 340	\$ 349
Income taxes paid, net ⁽¹⁾	\$ 160	\$ 131
Supplemental disclosure of non-cash investing and financing activities: Accounts payable related to utility plant additions	\$ 293	\$ 184

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

	e of Respondent		This Report Is: (1) □ X An Original			Date of Report Year/Period of Report (Mo, Da, Yr) Fnd of 2019/Q4				-
Pacit	iCorp	(2)	(2) A Resubmission			11	/ /			
	STATEMENTS OF ACCUMULATE									
2. Re 3. Fo	port in columns (b),(c),(d) and (e) the amounts of port in columns (f) and (g) the amounts of other reach category of hedges that have been accou port data on a year-to-date basis.	categorie	s of	other cash	flow hedges.					
Line No.	Item (a)	Losses	on A	Gains and Available- ecurities	Minimum Pen Liability adjust (net amoun (c)	ment	Foreign Curr Hedges (d)			Other ustments
1	Balance of Account 219 at Beginning of Preceding Year		· /				,		(15,266,178)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income								,	696,196
3	Preceding Quarter/Year to Date Changes in Fair Value									1,934,940
4	Total (lines 2 and 3)									2,631,136
5	Balance of Account 219 at End of Preceding Quarter/Year								(12,635,042)
	Balance of Account 219 at Beginning of Current Year								(12,635,042)
	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income									578,074
	Current Quarter/Year to Date Changes in Fair Value								(3,859,665)
	Total (lines 7 and 8)								(3,281,591)
10	Balance of Account 219 at End of Current Quarter/Year								(15,916,633)

Name of PacifiCo		This Report Is: (1) X An Origina (2) A Resubm	nission / /	of Report Da, Yr) End of		
	STATEMENTS OF A	CCUMULATED COMPREHENSIVE	INCOME, COMPREHENSI	VE INCOME, AND HEDG	ING ACTIVITIES	
Line No.	Other Cash Flow Hedges	Other Cash Flow Hedges	Totals for each category of items	Net Income (Carried Forward from	Total Comprehensive	
140.	Interest Rate Swaps	[Insert Footnote at Line 1 to specify]	recorded in Account 219 (h)	Page 117, Line 78) (i)	Income (j)	
1	(f)	(g)	(15,266,178)	(1)	U/	
2			696,196			
3			1,934,940 2,631,136	737,709,000	740,340,136	
5			(12,635,042)	737,703,000	740,040,100	
6			(12,635,042)			
7			578,074			
8			(3,859,665) (3,281,591)	771,192,330	767,910,739	
10			(15,916,633)	171,192,330	707,910,739	

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Pacif	iiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2019/Q4
	SUMMA	RY OF UTILITY PLANT AND ACCU	JMULATED PROVISIONS	
	FOR	R DEPRECIATION. AMORTIZATIO	N AND DEPLETION	
	rt in Column (c) the amount for electric function, ir	n column (d) the amount for gas fun	ction, in column (e), (f), and (g)	report other (specify) and in
colum	nn (h) common function.			
Lina	Classification		Total Company for the	Electric
Line No.		•	Current Year/Quarter Ended	(c)
	(a)		(b)	(-)
1	,			
	In Service		20 220 227 00	00 000 007 005
	Plant in Service (Classified) Property Under Capital Leases		28,339,337,80	
	Plant Purchased or Sold		31,316,35	7 31,316,357
			200 447 40	7 200 447 407
6	Completed Construction not Classified Experimental Plant Unclassified		290,417,40	7 290,417,407
	Total (3 thru 7)		28,661,071,56	9 28,661,071,569
	Leased to Others		20,001,071,00	20,001,071,509
	Held for Future Use		25,890,06	0 25,890,060
	Construction Work in Progress		2,002,448,52	
	Acquisition Adjustments		156,468,48	
	Total Utility Plant (8 thru 12)		30,845,878,63	
	Accum Prov for Depr, Amort, & Depl		10,870,776,72	
	Net Utility Plant (13 less 14)		19,975,101,91	
	Detail of Accum Prov for Depr, Amort & Depl		19,973,101,97	19,973,101,914
	In Service:			<u> </u>
	Depreciation		10,085,581,07	4 10,085,581,074
	Amort & Depl of Producing Nat Gas Land/Land F	Pight	10,003,301,07	10,003,381,074
	Amort of Underground Storage Land/Land Rights			
	Amort of Other Utility Plant		652,942,42	2 652,942,422
22	<u> </u>		10,738,523,49	<u> </u>
	Leased to Others		10,7 50,525,49	10,730,323,430
	Depreciation Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
	Depreciation Depreciation			
	Amortization			
30				
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		132,253,22	6 132,253,226
	Total Accum Prov (equals 14) (22,26,30,31,32)		10,870,776,72	
	Total / Total Total Total Total / Tota		10,010,110,12	10,010,110,122
Ь	!		1	1

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Rep	
PacifiCorp		(2) A Resubmission	(IVIO, DA, 11)	End of2019/	Q4
	SUMMARY	OF UTILITY PLANT AND ACCU			
		EPRECIATION. AMORTIZATIO			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
					2
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					32
					33

	of Respondent This Report Is: Date of Report Year/Portion (Mo, Da, Yr) This Report Is: (Mo, Da, Yr) Send of Respondent Year/Portion (Mo, Da, Yr) This Report Is: (Mo, Da, Yr) This Report Is: (Mo, Da, Yr)							
Pacif	Corp	(2)		A Resubmission	11	End of2019/Q4		
				N SERVICE (Account 101, 1	,			
2. In 103, E 3. Inc	Report below the original cost of electric plant in service according to the prescribed accounts. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and							
reduc	tions in column (e) adjustments.					. ,		
	close in parentheses credit adjustments of plant a assify Account 106 according to prescribed accour			_		column (a) Alao to bo include	od	
	umn (c) are entries for reversals of tentative distrib							
-	retirements which have not been classified to prim							
retirer Line	nents, on an estimated basis, with appropriate cor Account	itra ent	ry to	the account for accumulat	ed depreciation provision. II Balance	nclude also in column (d) Additions		
No.					Beginning of Year			
1	(a) 1. INTANGIBLE PLANT				(b)	(c)		
\vdash	(301) Organization							
	(302) Franchises and Consents				209,604		,406	
	(303) Miscellaneous Intangible Plant	and 1)			760,827			
-	TOTAL Intangible Plant (Enter Total of lines 2, 3, 2. PRODUCTION PLANT	and 4)			970,432	021 54,131,	,610	
	A. Steam Production Plant							
	(310) Land and Land Rights				92,989		,142	
	(311) Structures and Improvements				1,039,610			
$\overline{}$	(312) Boiler Plant Equipment (313) Engines and Engine-Driven Generators				4,664,914	276 91,788,	,280	
	(314) Turbogenerator Units				1,001,145	420 14,875,	,454	
—	(315) Accessory Electric Equipment				489,701	921 4,130,	,116	
\vdash	(316) Misc. Power Plant Equipment				33,490			
—	(317) Asset Retirement Costs for Steam Production TOTAL Steam Production Plant (Enter Total of lin		ru 1	E)	131,258 7,453,111			
-	B. Nuclear Production Plant	es o ui	iu i	3)	7,455,111,	455 161,944,	,010	
	(320) Land and Land Rights							
	(321) Structures and Improvements							
	(322) Reactor Plant Equipment							
-	(323) Turbogenerator Units (324) Accessory Electric Equipment							
-	(325) Misc. Power Plant Equipment							
24	(326) Asset Retirement Costs for Nuclear Product	ion						
\vdash	TOTAL Nuclear Production Plant (Enter Total of li	nes 18	thru	u 24)				
-	C. Hydraulic Production Plant (330) Land and Land Rights				36,320	104 100	,062	
\vdash	(331) Structures and Improvements				278,438		_	
-	(332) Reservoirs, Dams, and Waterways				511,877			
-	(333) Water Wheels, Turbines, and Generators				138,470			
	(334) Accessory Electric Equipment (335) Misc. Power PLant Equipment				84,803 2,374		,898 ,126	
	(336) Roads, Railroads, and Bridges				24,974			
-	(337) Asset Retirement Costs for Hydraulic Produ	ction					,	
35	TOTAL Hydraulic Production Plant (Enter Total of		7 th	nru 34)	1,077,259	199 21,052,	,059	
	D. Other Production Plant				45.400	000 5.505	050	
-	(340) Land and Land Rights (341) Structures and Improvements				45,432 229,031			
	(342) Fuel Holders, Products, and Accessories				16,188		,789	
40	(343) Prime Movers				2,940,730			
—	(344) Generators				478,615			
	(345) Accessory Electric Equipment (346) Misc. Power Plant Equipment				329,144			
	(347) Asset Retirement Costs for Other Productio	n			15,924 16,855		,595 ,187	
	TOTAL Other Prod. Plant (Enter Total of lines 37		.)		4,071,921			
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35	, and 4	15)		12,602,292	359 907,900,	,983	

Name of Respondent		This Rep		iginal	Date of I		Year/Period		
PacifiCorp			An Ori	ubmission	(Mo, Da, / /	11)	End of	2019/Q4	
	ELECTRIC PLAN	` '		(Account 101, 102, 10	3 and 106) (Continued)			
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in servion. Show in column (f) reclassifications arising from distribut provision for depreciation, acquisitivaccount classifications.	e above instructions a ce at end of year. ons or transfers withir ion of amounts initiall	nd the tex utility play recorded	kts of A ant accord in Acc	ounts. Include also in count 102, include in c	will avoid ser column (f) th column (e) the	ious omissions e additions or amounts with	s of the reported a reductions of prire respect to accur	amount of mary accour mulated	
8. For Account 399, state the nature subaccount classification of such process.	lant conforming to the	requirem	ent of	these pages.			-		
For each amount comprising the and date of transaction. If propose									
Retirements	Adjustm			Transfers		Balai	nce at		ine
(d)	(e)			(f)		End o	of Year g)	1	No.
									1
279,935							209,624,286		3
8,400,900							806,258,510		4
8,680,835							1,015,882,796		5
									6
1,195							92,993,849		7 8
2,766,408							1,056,453,683		9
99,798,438					642,560		4,657,546,678		10
7 507 707							1 000 100 107		11
7,587,767 754,642					-642,560		1,008,433,107 492,434,835		12 13
1,003,403					0.12,000		34,262,485		14
			2,783				159,106,198		15
111,911,853		-1,91	2,783				7,501,230,835		16
									17 18
									19
									20
									21
									22
									24
									25
							36,429,166		26 27
2,511,751					-1,588		281,578,484		28
1,038,291					1,588		517,856,965		29
676,327							143,899,365		30
243,878 38,206							86,336,749 2,577,272		31 32
87,512							25,037,292		33
									34
4,595,965							1,093,715,293		35
							50,958,845		36 37
60,091							231,545,463		38
-48							16,218,012		39
802,342,896 34,598,666							2,796,951,544 498,116,230		40 41
5,691,712							325,115,884		42
-,,							16,130,916		43
242.222.24							19,096,402		44
842,693,317 959,201,135		-1,91	2 783			,	3,954,133,296 12,549,079,424		45 46
300,201,100		-1,01	2,700				12,040,070,424		

Resultable Company C	Name	of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	Pacif	iCorp		` ' ' '	End of
(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c		ELECTRIC PL	ANT IN SERVICE (Account 101, 102		
(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Line	Account		Balance Beginning of Year	Additions
18 1809 Land and Land Rights 272.004.000 9.643.723	No.	(a)			(c)
49 (362) Shructures and Improvements 275,874,905 8,107,097	47	3. TRANSMISSION PLANT			
10 13 13 13 13 13 13 13		,			
1,301.156,918	_	, ,			
Section Sect		` ,			
53 Side Overhead Conductors and Devices 1,253,499,035 37,297,336 35,290,035 322,87,336 35,290,035 322,87,336 35,290,035 322,87,336 35,290,035 322,87,336 35,290,035 322,87,336 35,290,035 322,87,336 35,290,035 322,87,336 35,290,035 322,87,336 35,290,035 322,87,336 322,87,336 322,836 32		,		+	-, -,
55 Siss Underground Conductors and Devices 8,035,354 1,070,700	_	· /			
1,937,200	54	(357) Underground Conduit		3,520,	058 328,768
57 (395 1) Asset Retirement Costs for Transmission Plant	55	(358) Underground Conductors and Devices		8,035,	354 -1,070,700
198 TOTAL Transmission Plant (Enter Total of lines 48 thru 57) 6,353,044,980 139,460,804 59 4, DISTRIBUTION PLANT 6 (301) Structures and Improvements 64,555,204 774,777 71 (301) Structures and Improvements 120,762,525 4,312,286 (302) Station Equipment 1,043,475,099 45,186,274 (304) Police, Towers, and Futures 1,220,768,561 54,673,840 (303) Storage Battery Equipment 1,220,768,561 54,673,840 (304) Police, Towers, and Futures 1,220,768,561 54,673,840 (305) Overhead Conductors and Devices 774,459,766 359,31,593 (305) Overhead Conductors and Devices 774,459,766 359,31,593 (305) Overhead Conductors and Devices 888,121,842 40,026,257 (367) Underground Conductors and Devices 888,121,842 40,026,257 (367) Underground Conductors and Devices 888,121,842 40,026,257 (370) Meters 1,390,837,722 52,468,821 (371) Structures 1,390,837,722 52,468,821 (371) Structures (371) Installations on Customer Premises 2,390,75,662 43,365,562 (372) Leased Property on Customer Premises 8,800,482 60,744 (372) Leased Property on Customer Premises 8,800,482 60,744 (371) Installations on Customer Premises 8,800,482 60,744 (371) Asset Retirement Costs for Distribution Plant 1,344,766 (371) Asset Retirement Costs for Regional Transmission and Market Operation Plant (383) Asset Retirement Costs for Regional Transmission and Market Operation Plant (383) Asset Retirement Costs for Regional Transmission and Market Operation Plant (383) Asset Retirement Costs for Regional Transmission and Market Operation Plant (393) Computer Software		,		11,937,	200
99 4. DISTRIBUTION PLANT		` '		0.252.044	000 400 400 004
60 (360) Land and Land Rights		,	48 thru 57)	6,353,044,	980 139,460,804
61 (381) Structures and Improvements				64 555	204 774 777
E2 (362) Station Equipment 1,043,475,099 45,188,274		. ,			· ·
64 (364) Poles, Towers, and Fixtures 1,220,758,661 54,673,840 53 (365) Overhead Conductors and Devices 774,859,766 35,931,593 66 (366) Underground Conductors and Devices 898,121,842 40,026,257 67 (367) Underground Conductors and Devices 898,121,842 40,026,257 68 (368) Line Transformers 1,398,37,792 52,469,827 69 (369) Services 818,443,527 43,705,175 69 (369) Services 818,443,527 43,705,175 70 (370) Meters 229,675,682 43,363,582 71 (371) Installations on Customer Premises 8,806,482 60,744 72 (372) Leased Property on Customer Premises 62,888,188 1,205,599 73 (373) Street Lighting and Signal Systems 62,888,188 1,205,599 74 (374) Asset Retirement Costs for Distribution Plant 1,344,766 75 TOTAL, Distribution Plant (Inter Total of lines 60 thru 74) 7,192,87,582 337,558,410 76 S. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT (389) Land and Land Rights (389) Land and Land Rights (388) Computer Hardware (388) Computer Hardware (388) Computer Hardware (389) (383) Computer Software (383) (386) Asset Retirement Costs for Distribution Plant (Total lines 77 thru 83) (386) Saste Retirement Costs for Regional Transmission and Market Oper (389) Land and Land Rights (389) Land Land Rights (389) Land and Land Rights (389) Land Rights (389) Land Rights (389) Land Rights (389) Rights (389) Rights (389) Rights (389) Rights	62	(362) Station Equipment			
65 365 Overhead Conductors and Devices 774,459,766 35,931,593 66 366 Underground Conduit 385,163,148 15,846,462 7 367 Underground Conductors and Devices 388,121,842 40,026,257 81 3689 Line Transformers 1,390,337,792 52,469,821 82 369 Services 31,390,337,792 52,469,821 83 379 Overhead Conductors and Devices 31,390,337,792 52,469,821 83 371 Installations on Customer Premises 229,675,682 43,363,562 83 371 Installations on Customer Premises 3,806,482 60,744 83 372 Street Lighting and Signal Systems 62,881,188 1,205,599 83 373 Street Lighting and Signal Systems 62,881,188 1,205,599 83 374 Asset Retirement Costs for Distribution Plant 1,344,766 75 TOTAL Distribution Plant (Enter Total of lines 60 thru 74) 7,019,287,582 337,558,410 76 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT 7,019,287,582 337,558,410 77 380 Land and Land Rights 3,391,391,391,391,391,391,391,391,391,39	63	(363) Storage Battery Equipment			
66 G66 Underground Conduit 385.158,148 15.846.482 40,026.257 67 (367) Underground Conductors and Devices 888,121.482 40,026.257 69 (368) Services 1,390,837,792 52,469,821 69 (369) Services 818,443,527 43,705,175 70 (370) Meters 229,675,682 43,863,562 43,863,	_	()			
67 G87 Underground Conductors and Devices 898,121,842 40,026,257 8 G88 Line Transformers 1,390,377,792 52,469,827 9 G89 Services 818,443,527 43,705,175 170 G70 Meters 229,675,682 43,363,582 1 G71 Installations on Customer Premises 8,806,482 60,744 2 G72 Leased Property on Customer Premises 62,881,888 1,205,599 3 G73 Street Lighting and Signal Systems 62,881,888 1,205,599 4 G74 Asset Retirement Costs for Distribution Plant 1,344,766 5 TOTAL Distribution Plant (Enter Total of lines 60 thru 74) 7,019,287,582 337,558,410 7 G80 Land and Land Rights 331,558,410 7 G80 Land and Land Rights 331,558,410 8 G81 Structures and Improvements 383 Computer Hardware 383 Computer Software 383 Computer Software 383 G89 Asset Retirement Costs for Regional Transmission and Market Oper 383 G89 Asset Retirement Costs for Regional Transmission and Market Oper 383 G89 Asset Retirement Costs for Regional Transmission and Market Oper 383 G89 Asset Retirement Costs for Regional Transmission and Market Oper 383 G89 Asset Retirement Costs for Regional Transmission and Market Oper 383 G89 Asset Retirement Costs for Regional Transmission and Market Oper 383 G89 Asset Retirement Costs for Regional Transmission and Market Oper 383 G89 Asset Retirement Costs for Regional Transmission and Market Oper 383 G89					
686 Line Transformers		. , .		,,	- , - , - , -
869 Services 818,443,527 43,705,175 43,705,175 70 (370) Meters 229,675,682 43,363,562 43,363,562 43,363,562 43,363,562 43,363,562 43,363,562 43,363,562 42,363,562 43,363,562 42,363,562 42,363,562 42,363,562 42,363,562 42,363,562 42,363,562 42,363,562 42,363,562 42,372 Leased Property on Customer Premises 62,888,188 1,205,599 43,373 Street Lighting and Signal Systems 62,888,188 1,205,599 43,373 Street Lighting and Signal Systems 62,888,188 1,205,599 43,4766 43,4766 43,4766 43,4766 43,4766 43,4	_	. , .			
70 370 Meters 229,675,882 43,363,562 43,363,562 71 (371) Installations on Customer Premises 8,806,482 60,744 72 (372) Leased Property on Customer Premises 8,206,482 60,744 73 73 73 Street Lighting and Signal Systems 62,888,188 1,205,599 74 (374) Asset Retirement Costs for Distribution Plant 1,344,766 7,019,287,582 337,558,410 75 70.714. Distribution Plant (Enter Total of lines 60 thru 74) 7,019,287,582 337,558,410 76 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT 7,019,287,582 337,558,410 78 380 Land and Land Rights 78 (381) Structures and Improvements 79 (382) Computer Hardware 79 (382) Computer Hardware 79 (382) Computer Hardware 79 (383) Miscellaneous Regional Transmission and Market Operation Plant 70 (385) Miscellaneous Regional Transmission and Market Operation Plant 70 (385) Miscellaneous Regional Transmission and Market Operation Plant 70 (385) Miscellaneous Regional Transmission and Market Operation Plant 70 (380) Structures and Improvements 70 (380) Structure		,			
171 371 Installations on Customer Premises 8,806,482 60,744 172 Careed Property on Customer Premises 62,888,188 1,205,599 173 373 Street Lighting and Signal Systems 62,888,188 1,205,599 174 374 Asset Retirement Costs for Distribution Plant 1,344,766 175 TOTAL Distribution Plant (Enter Total of lines 60 thru 74) 7,019,287,582 337,558,410 176 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT 7,019,287,582 337,558,410 177 380 Land and Land Rights 7,019,287,582 337,558,410 177 383 Structures and Improvements 7,019,287,582 337,558,410 178 383 Computer Hardware 7,019,287,582 337,558,410 179 382 Computer Hardware 7,019,287,582 337,558,410 183 383 Computer Software 7,019,287,582 338,410 183 384 Communication Equipment 7,019,287,582 338,410 183 386 Asset Retirement Costs for Regional Transmission and Market Oper 7,019,287,282 338,410 184 TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) 7,019,287,282 338,410,282 338,410,283 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,383 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,382 339,510,582 339,510,582 339,532 339,532 339,532 339,533 339,53		· /			
73 373 Street Lighting and Signal Systems 62,888,188 1,205,599 74 374 Asset Retirement Costs for Distribution Plant 1,344,766 75 TOTAL Distribution Plant (Enter Total of lines 60 thru 74) 7,019,287,582 337,558,410 76 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT 7,019,287,582 337,558,410 77 380 Land and Land Rights 8 8 1,205,000 8 381 Structures and Improvements 9 382 Computer Hardware 8 8 1,205,000 8 383 Computer Software 8 8 1,205,000 8 383 Computer Software 9 382 Computer Hardware 9 383 Computer Software 9 383 Computer Software 9 386 Asset Retirement Costs for Regional Transmission and Market Oper 9 386 Asset Retirement Costs for Regional Transmission and Market Oper 9 386 Asset Retirement Costs for Regional Transmission and Market Oper 9 386 Asset Retirement Costs for Regional Transmission and Market Oper 9 387 390 391 3		· /			
74 (374) Asset Retirement Costs for Distribution Plant 1,344,766 7.019,287,582 337,558,410 7.019,287,582 337,558,410 7.019,287,582 337,558,410 7.019,287,582 337,558,410 7.019,287,582 337,558,410 7.019,287,582 337,558,410 7.019,287,582 337,558,410 7.019,287,582 337,558,410 7.019,287,582 337,558,410 7.019,287,582 337,558,410 7.019,287,582 337,558,410 7.019,287,582 337,558,410 7.019,287,582 337,558,410 7.019,287,582 337,558,410 7.019,287,582 337,558,410 7.019,287,582 337,558,410 338,153,352 338,153	72	(372) Leased Property on Customer Premises			
TOTAL Distribution Plant (Enter Total of lines 60 thru 74)		, , , , , , , , , , , , , , , , , , , ,			
76 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT 77 (380) Land and Land Rights		,		, ,	
77 (380) Land and Land Rights		,		7,019,287,	582 337,558,410
78 (381) Structures and Improvements	_		OPERATION PLANT		
79 (382) Computer Hardware 80 (383) Computer Software 81 (384) Computer Software 82 (385) Miscellaneous Regional Transmission and Market Operation Plant 83 (386) Asset Retirement Costs for Regional Transmission and Market Oper 84 TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) 85 GENERAL PLANT 86 (389) Land and Land Rights 21,540,621 2,075,036 20,075,036 23,075,036 2					
81 (384) Communication Equipment 82 (385) Miscellaneous Regional Transmission and Market Oper 83 (386) Asset Retirement Costs for Regional Transmission and Market Oper 84 TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) 85 G. GENERAL PLANT 86 (389) Land and Land Rights 21,540,621 2,075,036 87 (390) Structures and Improvements 250,401,291 10,349,685 88 (391) Office Furniture and Equipment 88,315,352 5,850,335 89 (392) Transportation Equipment 117,676,889 6,499,183 90 (393) Stores Equipment 14,919,759 509,554 91 (394) Tools, Shop and Garage Equipment 63,668,918 3,394,734 92 (395) Laboratory Equipment 34,874,025 1,372,258 93 (396) Power Operated Equipment 191,826,835 7,260,916 94 (397) Communication Equipment 482,950,536 22,787,545 95 (398) Miscellaneous Equipment 8,268,735 555,298 96 SUBTOTAL (Enter Total of lines 86 thru 95) 1,274,442,961 60,654,546 97 (399) Other Tangible Property 1,854,828 98 (399,1) Asset Retirement Costs for General Plant 39,748 99 TOTAL (Accounts 101 and 106) 28,221,394,479					
82 (385) Miscellaneous Regional Transmission and Market Operation Plant 83 (386) Asset Retirement Costs for Regional Transmission and Market Oper 84 TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) 85 6. GENERAL PLANT 86 (389) Land and Land Rights 21,540,621 2,075,036 87 (390) Structures and Improvements 250,401,291 10,349,685 88 (391) Office Furniture and Equipment 88,315,352 5,850,337 89 (392) Transportation Equipment 111,676,889 6,499,183 90 (393) Stores Equipment 14,919,759 509,554 91 (394) Tools, Shop and Garage Equipment 63,668,918 3,394,734 92 (395) Laboratory Equipment 34,874,025 1,372,258 93 (396) Power Operated Equipment 942,950,536 22,787,545 94 (397) Communication Equipment 942,950,536 22,787,545 95 (398) Miscellaneous Equipment 98,268,735 555,298 95 SUBTOTAL (Enter Total of lines 86 thru 95) 1,854,828 96 (399.1) Asset Retirement Costs for General Plant 99, TOTAL General Plant (Enter Total of lines 96, 97 and 98) 1,276,337,537 60,654,546 100 TOTAL (Accounts 101 and 106) 28,221,394,479 1,499,706,353 101 (102) Electric Plant Purchased (See Instr. 8) 102 (Less) (102) Electric Plant Sold (See Instr. 8) 103 (103) Experimental Plant Unclassified	80	(383) Computer Software			
83 386 Asset Retirement Costs for Regional Transmission and Market Oper	_	<u> </u>			
TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) Society		· /	· · · · · · · · · · · · · · · · · · ·		
85 6. GENERAL PLANT 86 (389) Land and Land Rights 21,540,621 2,075,036 87 (390) Structures and Improvements 250,401,291 10,349,685 88 (391) Office Furniture and Equipment 88,315,352 5,850,337 89 (392) Transportation Equipment 117,676,889 6,499,183 90 (393) Stores Equipment 14,919,759 509,554 91 (394) Tools, Shop and Garage Equipment 63,668,918 3,394,734 92 (395) Laboratory Equipment 34,874,025 1,372,258 93 (396) Power Operated Equipment 191,826,835 7,260,916 94 (397) Communication Equipment 482,950,536 22,787,545 95 (398) Miscellaneous Equipment 8,268,735 555,298 96 SUBTOTAL (Enter Total of lines 86 thru 95) 1,274,442,961 60,654,546 97 (399) Other Tangible Property 1,854,828 98 (399.1) Asset Retirement Costs for General Plant 39,748 99 TOTAL General Plant (Enter Total of lines 96, 97 and 98) 1,276,337,537 60,654,546 100 TOTAL (Accounts 101 and 106) <td< td=""><td></td><td></td><td></td><td></td><td></td></td<>					
86 (389) Land and Land Rights 21,540,621 2,075,036 87 (390) Structures and Improvements 250,401,291 10,349,685 88 (391) Office Furniture and Equipment 88,315,352 5,850,337 89 (392) Transportation Equipment 117,676,889 6,499,183 90 (393) Stores Equipment 63,668,918 3,394,734 91 (394) Tools, Shop and Garage Equipment 63,668,918 3,394,734 92 (395) Laboratory Equipment 34,874,025 1,372,258 93 (396) Power Operated Equipment 191,826,835 7,260,916 94 (397) Communication Equipment 482,950,536 22,787,545 95 (398) Miscellaneous Equipment 8,268,735 555,298 96 SUBTOTAL (Enter Total of lines 86 thru 95) 1,274,442,961 60,654,546 97 (399) Other Tangible Property 1,854,828 98 (399.1) Asset Retirement Costs for General Plant 39,748 99 TOTAL General Plant (Enter Total of lines 96, 97 and 98) 1,276,337,537 60,654,546 100 (102) Electric Plant Purchased (See Instr. 8) (103) Experimental Plant Unclassified </td <td></td> <td><u> </u></td> <td>nt (Total lines // thru 83)</td> <td></td> <td></td>		<u> </u>	nt (Total lines // thru 83)		
87 (390) Structures and Improvements 250,401,291 10,349,685 88 (391) Office Furniture and Equipment 88,315,352 5,850,337 89 (392) Transportation Equipment 117,676,889 6,499,183 90 (393) Stores Equipment 14,919,759 509,554 91 (394) Tools, Shop and Garage Equipment 63,668,918 3,394,734 92 (395) Laboratory Equipment 34,874,025 1,372,258 93 (396) Power Operated Equipment 191,826,835 7,260,916 94 (397) Communication Equipment 482,950,536 22,787,545 95 (398) Miscellaneous Equipment 8,268,735 555,298 96 SUBTOTAL (Enter Total of lines 86 thru 95) 1,274,442,961 60,654,546 97 (399) Other Tangible Property 1,854,828 98 (399.1) Asset Retirement Costs for General Plant 39,748 99 TOTAL General Plant (Enter Total of lines 96, 97 and 98) 1,276,337,537 60,654,546 100 TOTAL (Accounts 101 and 106) 28,221,394,479 1,499,706,353 101 (Less) (102) Electric Plant Purchased (See Instr. 8) (Less) (102) Electric Plant Sold				21 540	621 2 075 036
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101 (102) Electric Plant Purchased (See Instr. 8) 102 (Less) (102) Electric Plant Sold (See Instr. 8) 103 (103) Experimental Plant Unclassified			7 and 98)		
102 (Less) (102) Electric Plant Sold (See Instr. 8) 103 (103) Experimental Plant Unclassified		· · · · · · · · · · · · · · · · · · ·		28,221,394,	479 1,499,706,353
103 (103) Experimental Plant Unclassified		` ,			
20,221,354,475 1,499,700,355		. , , ,	nes 100 thru 103)	28 221 304	479 1 400 706 353
	104	Licenson land in October (Line) Total Of		20,221,034,	1,700,700,000
				L	

Name of Respondent PacifiCorp	This Report Is: (1) X An Oi	riginal (N	ate of Repor Mo, Da, Yr)		f Report 019/Q4
		·	100) (0 4		
Retirements	ELECTRIC PLANT IN SERVICE Adjustments	Transfers	106) (Contil	Balance at	Line
	•			End of Year (g)	No.
(d)	(e)	(f)		(9)	47
1,177,104		-	3,205	281,363,904	48
195,048			.,	283,787,044	49
7,217,060			5,800	2,279,276,707	50
367				1,307,439,631	51
2,803,453				1,015,701,010	52
2,495,267		-1,27	3,814	1,287,027,290	53
		1 27	3,814	3,848,826 8,238,468	54 55
		1,27	3,014	11,937,200	56
				11,007,200	57
13,888,299			2,595	6,478,620,080	58
					59
				65,329,981	60
78,021				124,996,790	61
2,843,740		-	5,800	1,085,813,833	62
7 545 244				1 267 017 057	63
7,515,344 3,567,340				1,267,917,057 806,824,019	64 65
1,873,244				399,131,386	66
3,057,194				935,090,905	67
10,252,293				1,433,055,320	68
1,256,072				860,892,630	69
27,931,630				245,107,614	70
65,052				8,802,174	71
4.754.044				00 000 040	72
1,754,844				62,338,943 1,344,766	73 74
60,194,774			5,800	7,296,645,418	75
33,131,171			0,000	1,200,010,110	76
					77
					78
					79
					80
					81 82
					83
					84
					85
				23,615,657	86
2,817,620			3,249	257,936,605	87
22,029,953			3,009	72,082,727	88
5,033,950 559,940			0,144 9,347	119,232,266 14,958,720	89 90
3,104,812			3,726	63,565,114	91
1,388,394			1,810	34,959,699	92
8,023,983			1,775	190,961,993	93
4,050,446		11	2,721	501,800,356	94
455,491		15	1,239	8,519,781	95
47,464,589				1,287,632,918	96
				1,854,828	97
47,464,589				39,748 1,289,527,494	98 99
1,089,429,632	-1,912,783		3,205	28,629,755,212	100
1,000,420,002	1,012,100		0,200	20,020,700,212	101
					102
					103
1,089,429,632	-1,912,783	-	3,205	28,629,755,212	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 204 Line No.: 46 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
TOTAL Production Plant	46(b)	\$12,602,292,359
Less: (317) Asset Retirement Costs for Steam Production(1)	15(b)	131,258,959
Less: (326) Asset Retirement Costs for Nuclear Production(1)	24(b)	_
Less: (337) Asset Retirement Costs for Hydraulic Production(1)	34(b)	_
Less: (347) Asset Retirement Costs for Other Production(1)	44(b)	16,855,215
Revised TOTAL Production Plant	_	\$12,454,178,185

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 46 Column: g

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account	Ref. Line No.	Balance End of Year
(a)	(Column)	(a)
TOTAL Production Plant	46(q)	\$12,549,079,424
Less: (317) Asset Retirement Costs for Steam Production(1)	15(g)	159,106,198
Less: (326) Asset Retirement Costs for Nuclear Production(1)	24(g)	_
Less: (337) Asset Retirement Costs for Hydraulic Production(1)	34(g)	_
Less: (347) Asset Retirement Costs for Other Production(1)	44(g)	19,096,402
Revised TOTAL Production Plant	_	\$12,370,876,824

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 55 Column: c

The credit represents reimbursements of settlement fees for contracted work performed, return of materials and supplies to inventory and allocated overhead credits.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	1.1	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 204 Line No.: 75 Column: b

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Balance at
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
TOTAL Distribution Plant	75(b)	\$ 7,019,287,582
Less: (374) Asset Retirement Costs for Distribution Plant(1)	74(b)	1,344,766
Revised TOTAL Distribution Plant	_	\$ 7,017,942,816

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 75 Column: g

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Balance at
Account	Line No.	End of Year
(a)	(Column)	(g)
TOTAL Distribution Plant	75(g)	\$ 7,296,645,418
Less: (374) Asset Retirement Costs for Distribution Plant(1)	74(g)	1,344,766
Revised TOTAL Distribution Plant	_	\$ 7,295,300,652

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 97 Column: b

Account 399.21, Land owned in fee

Schedule Page: 204 Line No.: 97 Column: g

Refer to footnote on page 204, line no. 97, column (b)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 204 Line No.: 99 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance at
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
TOTAL General Plant	99(b)	\$ 1,276,337,537
Less: (399) Other Tangible Property(1)	97(b)	1,854,828
Less: (399.1) Asset Retirement Costs for General Plant(2)	98(b)	39,748
Revised TOTAL General Plant	-	\$ 1,274,442,961

- (1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.
- (2) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 99 Column: g

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance at
Account	Line No.	End of Year
(a)	(Column)	(g)
TOTAL General Plant	99(g)	\$ 1,289,527,494
Less: (399) Other Tangible Property(1)	97(g)	1,854,828
Less: (399.1) Asset Retirement Costs for General Plant(2)	98(g)	39,748
Revised TOTAL General Plant	-	\$ 1,287,632,918

- (1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.
- (2) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 204 Line No.: 104 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance at
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
TOTAL Intangible Plant	5(b)	\$ 970,432,021
Revised TOTAL Production Plant(1)		12,454,178,185
TOTAL Transmission Plant	58(b)	6,353,044,980
Revised TOTAL Distribution Plant(2)		7,017,942,816
Revised TOTAL General Plant(3)		1,274,442,961
(102) Electric Plant Purchased	101(b)	_
(Less) (102) Electric Plant Sold	102(b)	_
(103) Experimental Plant Unclassified	103(b)	_
Revised TOTAL Electric Plant in Service	_	\$28,070,040,963

- (1) Refer to footnote on page 204, line no. 46, column (b)
- (2) Refer to footnote on page 204, line no. 75, column (b)
- (3) Refer to footnote on page 204, line no. 99, column (b)

Schedule Page: 204 Line No.: 104 Column: g

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance at
Account	Line No.	End of Year
(a)	(Column)	(g)
TOTAL Intangible Plant	5(g)	\$ 1,015,882,796
Revised TOTAL Production Plant(1)		12,370,876,824
TOTAL Transmission Plant	58(g)	6,478,620,080
Revised TOTAL Distribution Plant(2)		7,295,300,652
Revised TOTAL General Plant(3)		1,287,632,918
(102) Electric Plant Purchased	101(g)	_
(Less) (102) Electric Plant Sold	102(g)	_
(103) Experimental Plant Unclassified	103(g)	_
Revised TOTAL Electric Plant in Service	-	\$28,448,313,270

- (1) Refer to footnote on page 204, line no. 46, column (g)
- (2) Refer to footnote on page 204, line no. 75, column (g)
- (3) Refer to footnote on page 204, line no. 99, column (g)

	e of Respondent fiCorp	(1)	Report Is:			(Mo	te of Report o, Da, Yr)	Yea End	r/Period of Report of 2019/Q4
	·	(2)		ubmiss		/			
4 5					FOR FUTURE U		· · · · · · · · · · · · · · · · · · ·	41	
	eport separately each property held for future use a ture use.	at end	of the year	r naving	g an original cosi	ot \$25	50,000 or more. Gro	oup otne	r items of property neig
2. Fc	or property having an original cost of \$250,000 or r								
other	required information, the date that utility use of su	ch pro	perty was				-		
Line No.	Description and Location Of Property			ا ا	in This Accou	cluded unt	Date Expected to be in Utility Serv	oe used vice	Balance at End of Year
	(a)				(b)		(c)		(d)
	Land and Rights:					2007	l	2027	746 269
	Barnes Butte Substation					2007		2027	746,268
3						2007		2039	6,763,094
5	Twelve Mile Wind Plant Jumbers Point Substation					2007 2008		2039 2027	2,160,207
						2008		2027	1,173,276 284,996
	Hoggard Substation					2009		2025	254,397
8	**					2009		2023	396,020
9						2010		2024	2,982,321
	Legacy Substation					2010		2021	562,276
	Aeolus Substation					2010		2020	1,013,577
12						2011		2020	964,043
	Populus Substation					2011		2024	254,753
14	<u>'</u>					2012		2021	683,318
	Old Mill Substation					2012		2027	1,838,281
		ne .				2013		2026	598,457
						2016		2028	1,136,587
	Gateway Area Substation					2017		2023	3,166,188
	Miscellaneous, each under \$250,000:					2017		2020	912,001
20									012,001
21	Other Property:								
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47	Total								25,890,060
	2								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 214 Line No.: 3 Column: c

Land purchased for future development with an estimated utility service date of 2039, subject to business strategy and development plans.

Schedule Page: 214 Line No.: 4 Column: c

Land purchased for future development with an estimated utility service date of 2039, subject to business strategy and development plans.

Schedule Page: 214 Line No.: 11 Column: c

Property is expected to be placed in-service in 2020, as part of the Energy Vision 2020 project, subject to environmental and economic reviews.

Schedule Page: 214 Line No.: 12 Column: c

Property is expected to be placed in-service in 2020, as part of the Energy Vision 2020 project, subject to environmental and economic reviews.

Schedule Page: 214 Line No.: 19 Column: c

Various dates and plans.

Name	e of Respondent	This (1)	Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacif	iCorp	(2)		A Resubmission	(WO, Da, 11)	End of		
	CONSTRUC	CTION	WOF	RK IN PROGRESS ELEC	TRIC (Account 107)			
2. She Accou	port below descriptions and balances at end of year ow items relating to "research, development, and nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demon	nstrat	on" projects last, under a c	aption Research, Develo			
Line	Description of Project	nt .				Construction work in progress -		
No.		ot .				Electric (Account 107)		
1	Intangible:					(b)		
2	Customer Relationship Management Focused	Softwa	are U	ngrade		5,268,765		
3	Customer Revenue, Billing and Tariff Analysis			pgrado		3,840,009		
4	Mapping System Consolidation Software	COILWE	aic			2,952,488		
						2,160,095		
5	Prospect No. 3 Hydro Relicensing Cutler Hydro Relicensing					1,632,830		
6	<u> </u>							
7	Weber Hydro Relicensing					1,321,749		
8	Computer Aided Distribution Operations Syste	m Soft	tware	Upgrade		1,103,582		
9	Production:							
10	TB Flats Wind Project 500 MW**					202,243,593		
11	Marengo Wind Repowering**					137,446,545		
12	Ekola Flats Wind Project 250 MW**					116,380,702		
13	Dunlap Ranch 1 Wind Repowering**					98,993,227		
14	Pryor Mountain Wind Project 240 MW					64,633,874		
15	Marengo II Wind Repowering**					62,822,559		
16	Foote Creek Wind Repowering**					13,141,125		
17	Lewis River System Relicensing Implementation					11,347,161		
18	Lake Side 2 Steam Turbine Generator Stator F	Replace	emer	t and Rotor Rewind		10,929,821		
19	Safe Harbor Equipment Purchases					9,112,993		
20	Hermiston U1 & U2 Low Pressure Evaporator	and Fe	eedwa	ater Heater Replacement		3,777,309		
21	Toketee Dam Rehabilitation Evaluation					3,397,890		
22	Merwin Spillway Gate Wood Extension Replace	ement	t			3,021,694		
23	Merwin Hydro Spillway Gate Hoist Platform Re							
24	Cedar Springs Wind Project 200 MW**					2,931,193 2,406,676		
25	Jim Bridger Coal Combustion Residual Flue G	as Des	sulfur	zation Pond 4 Stage 1		1,909,696		
26	Huntington Waste Water Redirect					1,823,249		
27	Jim Bridger U4 Catalyst Replacement, Selectiv	ve Cata	alvtic	Reduction System		1,613,117		
28	Soda Hydro Spinning Reserve					1,432,093		
29	Yale Dam Spillway Upgrades Evaluation					1,358,491		
30	Hunter U3 East & West Waterwall Replaceme	nt				1,330,906		
	Blundell Plant and Steam Field Controls Upda					1,326,346		
31	Viva Naughton FERC Production Compliance					1,246,828		
33	Oneida Dam Concrete Section Replacement					1,221,259		
34	Wallowa Falls Relicensing Implementation	mest F	Droi -	.		1,171,263		
35	Bear River Hydro Flood and Structural Assess	inent F	rojed	,t		1,134,406		
36	Blundell U2 Generator Replacement					1,064,023		
37	Transmission:							
38	Aeolus - Bridger/Anticline 500kV Line**					492,989,748		
39	Aeolus - Mona 500kV Line					122,483,758		
40	Boardman - Hemingway 500kV Line					78,364,837		
41	Populus - Hemingway 500kV Line					65,939,122		
42	Anticline - Populus 500kV Line					46,204,915		
ı								
43	TOTAL					2,002,448,524		

Name	of Respondent	This (1)	Report Is		Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacifi	Corp	(2)		esubmission	(MO, Da, 11)	End of
	CONSTRUC	` '		N PROGRESS ELEC	TRIC (Account 107)	-
1. Rep	port below descriptions and balances at end of year					
2. Sho	ow items relating to "research, development, and o		•		,	ment, and Demonstrating (see
Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be groupe						
3. Min	or projects (5% of the Balance End of the Year fo	r Acco	ount 107 (or \$1,000,000, whicheve	r is less) may be grouped	
Line	Description of Projec	t				Construction work in progress -
No.	•					Electric (Account 107)
4	(a) Vantage - Pomona Heights 230kV Line					(b) 45,232,734
1						
2	Q712 Cedar Springs Wind 1**					32,629,477
3	Q707 TB Flats 1**					29,115,009
4	Vitesse - Facebook 60 MW Load Addition					20,233,158
5	Goshen - Sugarmill - Rigby 161kV Line					16,302,631
6	Oquirrh - Terminal 345kV Line					15,087,754
7	Windstar - Shirley Basin 230kV Line					13,808,847
8	Goshen Substation Install 3rd 345 - 161kV 700	MVA	Transfor	mer TPL		8,629,805
9	Sams Valley New 500 - 230kV Substation					8,374,239
10	Rexburg Substation - Install 161kV Source from	n Rigb	у			7,431,750
11	Populus - Terminal 345kV Line - Staker Reloca	ition				5,941,576
12	Jordanelle - Midway 138kV Line					5,109,490
13	Spanish Fork Substation 345 - 138kV Transform	mer U	pgrade T	PL		3,425,131
14	Q737 Cove Mountain Solar 2, LLC		13			3,152,267
15	Q641 Cove Mountain Solar					2,707,709
		tomor	-			
16	Bull River to Saratoga Rebuild for Network Cus	tomer				1,968,620
17	Outlook Substation: Replace Transformer					1,961,182
18	State Prison at Salt Lake City 8 MW Transmiss	ion Lo	oad ————			1,773,320
19	El Monte Substation Expansion					1,651,357
20	Hunter U2 Generator Step-Up Transformer Re	placer	nent			1,282,453
21	90th South Substation Bus Tie Breaker Upgrad					1,277,862
22	Yreka Substation 115 - 69kV Transformer Addi	tion				1,255,177
23	Siphon Tap - Pingree Junction 138kV Line Rec	onduc	ctor			1,224,580
24	Idaho Power: Borah-Adelaide-Midpoint #1: Rep	olace \	Wood Pol	les with Steel		1,062,514
25						1,006,829
26	Distribution:					
27	Utah Advanced Metering Infrastructure					16,621,150
28	Boise White Paper, LLC Interconnect Load Add	dition				8,743,465
29	Naples New 138 - 12.5kV Substation TPL					6,774,948
30	Draper Increase Capacity and Convert to 138k	V				5,326,569
31	Lassen Substation - New Substation					4,341,869
32	CPC International Apple Co. Load Addition					3,537,945
33	Kennedy Substation Convert to Distribution					2,588,767
	Idaho Advanced Metering Infrastructure					2,388,767
34	-					
35	Murphy Brown LLC - 15.29 kW Load					1,020,686
36	General:					
37	Monarch PAC6 Upgrade and Hardware					2,174,321
38	Replacement of DMX Fiber Optic Communicati	ons Ir	ntrastructi	ure/Equip - Southern Ore	egon	1,161,601
39						
40	Miscellaneous Projects each under \$1,000,000					132,782,995
41						
42	** Energy Vision 2020 projects					
43	TOTAL					2 000 440 504
40	IOIAL					2,002,448,524

Name of Respondent	This Report Is: (1) X An Original	Date o (Mo, D	Report	Year/Period of Report
PacifiCorp	(2) A Resubmission //			End of 2019/Q4
	ISION FOR DEPRECIATION	ON OF ELECTRIC UTILI	TY PLANT (Acc	ount 108)
1. Explain in a footnote any important adjustmer			44 1 /	.
2. Explain in a footnote any difference between the electric plant in service, pages 204-207, column		-	•	e), and that reported for
3. The provisions of Account 108 in the Uniform				plant be recorded when
such plant is removed from service. If the respon	-	="	•	
and/or classified to the various reserve functional				-
cost of the plant retired. In addition, include all c	osts included in retireme	ent work in progress a	t year end in tl	he appropriate functional
classifications. 4. Show separately interest credits under a sinki	ng fund or similar metho	od of depreciation acc	ounting	
			- ag.	
Se	ction A. Balances and Ch			
Line Item No. (a)	Total (c+d+e)	Electric Plant in Service	Electric Plar for Future (d)	nt Held Electric Plant e Use Leased to Others
(a)	(b)	(c)	(d)	(e)
1 Balance Beginning of Year	10,291,136,026	10,291,136,020	3	
2 Depreciation Provisions for Year, Charged to				
3 (403) Depreciation Expense	879,989,526	879,989,520	3	
4 (403.1) Depreciation Expense for Asset				
Retirement Costs				
5 (413) Exp. of Elec. Plt. Leas. to Others				
6 Transportation Expenses-Clearing				
7 Other Clearing Accounts				
8 Other Accounts (Specify, details in footnote):	22,051,799	22,051,799	9	
9				
10 TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	902,041,325	902,041,32	5	
11 Net Charges for Plant Retired:				
12 Book Cost of Plant Retired	1,080,709,354	1,080,709,35	1	
13 Cost of Removal	69,673,217	69,673,21	7	
14 Salvage (Credit)	3,872,248	3,872,248	3	
15 TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	1,146,510,323	1,146,510,323	3	
16 Other Debit or Cr. Items (Describe, details in footnote):	38,914,046	38,914,046	6	
17				
18 Book Cost or Asset Retirement Costs Retired				
19 Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	10,085,581,074	10,085,581,074	1	
Section B.	Balances at End of Year	According to Function	al Classificatio	on
20 Steam Production	3,818,512,531	3,818,512,53	1	
21 Nuclear Production				
22 Hydraulic Production-Conventional	452,937,506	452,937,500	6	
23 Hydraulic Production-Pumped Storage				
24 Other Production	530,489,089	530,489,089	9	
25 Transmission	1,863,152,997	1,863,152,99	7	
26 Distribution	2,926,917,777	2,926,917,77	7	
27 Regional Transmission and Market Operation				
28 General	493,571,174	493,571,174	1	
29 TOTAL (Enter Total of lines 20 thru 28)	10,085,581,074	10,085,581,074	1	
	\Box			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 4 Column: b

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

erther a regulatory asset of flability.	
Schedule Page: 219 Line No.: 8 Column: b	
Account 143, Other accounts receivable: depreciation expense	
billed to joint owners	\$ 245,756
Account 182.3, Other regulatory assets or Account 254, Other regulatory	
liabilities: asset retirement obligations asset depreciation	9,036,800
Account 182.3, Other regulatory assets: deferral of Carbon depreciation	(5,081,468)
Account 182.3, Other regulatory assets: deferral of increased depreciation,	
due to depreciation study rates, net of amortization	(560,206)
Transportation depreciation charged to operations and maintenance	
expense and construction work in progress based on usage activity	16,386,376
Account 503, Steam from other sources: Blundell depreciation	 2,024,541
Total Other Accounts	\$ 22,051,799
Schedule Page: 219 Line No.: 16 Column: b	
Reclassification of accrued removal and spend on asset retirement	
obligations that were included in lines 3 and 13	\$ 11,194,379
Other items include:	27,719,667
- Recovery from third parties for asset relocations and damaged property	
- Insurance recoveries	
- Adjustments of reserve related to electric plant sold and/or purchased	
- Reclassifications from electric plant	
Total Other Debit or Cr. Items	\$ 38,914,046

Schedule Page: 219 Line No.: 20 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Rei.	Electric Plant
Item	Line No.	in Service
(a)	(Column)	(c)
Steam Production	20(c)	\$ 3,818,512,531
Less: Asset retirement obligations related cost components(1)		68,821,875
Revised Steam Production		\$ 3,749,690,656

(1) In accordance with 18 C.F.R. $\S 35.18(a-c)$ a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	1.1	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 22 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	E1	ectric Plant.
Item	Line No.		in Service
(a)	(Column)		(c)
Hydraulic Production - Conventional	22(c)	\$	452,937,506
Less: Asset retirement obligations related cost components(1)			2,675,845
Revised Hydraulic Production - Conventional		Ś	450.261.661

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 24 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Ele	ectric Plant
Item	Line No.		in Service
(a)	(Column)		(c)
Other Production	24(c)	\$	530,489,089
Less: Asset retirement obligations related cost components(1)			(954,086)
Revised Other Production		\$	531,443,175

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 26 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Electric Plant
Item	Line No.	in Service
(a)	(Column)	(c)
Distribution	26(c)	\$ 2,926,917,777
Less: Asset retirement obligations related cost components(1)		972,066
Revised Distribution		\$ 2,925,945,711

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2019/Q4

Schedule Page: 219 Line No.: 28 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	El	ectric Plant
Item	Line No.		in Service
(a)	(Column)		(c)
General	28(c)	\$	493,571,174
Less: Asset retirement obligations related cost components(1)			(184,898)
Revised General		Ś	493,756,072

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 29 Column: c

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Item	Ref. Line No.	Electric Plant in Service
(a)	(Column)	(c)
Revised Steam Production(1)		\$ 3,749,690,656
Nuclear Production	21(c)	_
Revised Hydraulic Production - Conventional(2)		450,261,661
Hydraulic Production - Pumped Storage	23(c)	_
Revised Other Production(3)		531,443,175
Revised Transmission	25(c)	1,863,152,997
Revised Distribution(4)		2,925,945,711
Regional Transmission and Market Operation	27(c)	_
Revised General(5)		493,756,072
Revised TOTAL		\$10,014,250,272

- (1) Refer to footnote on page 219, line no. 20, column (c)
- (2) Refer to footnote on page 219, line no. 22, column (c)
- (3) Refer to footnote on page 219, line no. 24, column (c)
- (4) Refer to footnote on page 219, line no. 26, column (c)
- (5) Refer to footnote on page 219, line no. 28, column (c)

Name of Respondent		This F	Report Is: X An Original	Date of Re (Mo, Da, Y	eport	Year/Period of Report			
Pacif	iCorp	(2)	A Resubmission	/ /	''	End of2019	9/Q4		
	INVESTM	` '	N SUBSIDIARY COMPANIE						
2. Pro	Report below investments in Accounts 123.1, investments in Subsidiary Companies. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)								
(a) Inv	vestment in Securities - List and describe each sec	curity o	wned. For bonds give also p	rincipal amount, d	ate of issue, r	naturity and interest r	ate.		
	vestment Advances - Report separately the amount settlement. With respect to each advance show								
	and specifying whether note is a renewal.	wiletii	er the advance is a note or of	pen account. List	each note giv	ing date of issuance,	maturity		
3. Re	port separately the equity in undistributed subsidia	ary earr	nings since acquisition. The	TOTAL in column	(e) should eq	ual the amount enter	ed for		
Accou	unt 418.1.								
Line	Description of Inve	stment		Date Acquired	Date Of	Amount of Inves	stment at		
No.	(a)			(b)	Maturity (c)	Beginning o (d)	i i cai		
1	Pacific Minerals, Inc.			1973					
2	Common Stock						1		
3	Paid-in Capital					4	7,960,000		
4	Undistributed Subsidiary Earnings					90	6,380,655		
5	SUBTOTAL					144	4,340,656		
6									
7	Energy West Mining Company			1990					
8	Common Stock						1,000		
9	SUBTOTAL						1,000		
10									
11	Glenrock Coal Company			1991					
12	Common Stock						1		
13	SUBTOTAL						1		
14									
15	Interwest Mining Company			1992					
16	Common Stock						1,000		
17	SUBTOTAL						1,000		
18							,		
19	Trapper Mining Inc.			1992					
20	Members' Equity						6,038,000		
21	Undistributed Subsidiary Earnings						8,017,743		
22	SUBTOTAL						4,055,743		
23	332.37.2					<u> </u>	.,000,		
	Fossil Rock Fuels, LLC			2011					
25	Paid-in Capital			2011		21	5,001,770		
26	Undistributed Subsidiary Earnings						847		
27	SUBTOTAL SUBTOTAL					21	5,002,617		
28	COBTOTAL					2,	5,002,017		
29									
30									
31									
32									
33									
34									
35									
36 37									
38									
39									
40									
41									
42	Total Cost of Account 123.1 \$		76,336,772		TOTA	18	3.401.017		

Name of Respondent		This (1)	Repo	ort Is: An Original	Date of Re (Mo, Da, Y	port	Year/Period of Re	Year/Period of Report		
PacifiCorp		(2)		A Resubmission	/ /		End of	/Q4		
				DIARY COMPANIES (Acco	, ,		•			
 For any securities, notes, or acco and purpose of the pledge. If Commission approval was requ date of authorization, and case or do 	uired for any advand	_								
6. Report column (f) interest and div 7. In column (h) report for each inve	idend revenues for							etment (or		
the other amount at which carried in in column (f). 8. Report on Line 42, column (a) the	the books of accou	nt if di	fferer	nce from cost) and the sellir						
Equity in Subsidiary Earnings of Year (e)	Revenues fo			Amount of Investr End of Yea (9)			oss from Investment Disposed of (h)	Line No.		
								1		
					17,000,000			2		
19,412,436					47,960,000 115,793,091			3		
19,412,436					163,753,091			5		
13,412,430					103,733,032			6		
								7		
					1,000			8		
					1,000			9		
								10		
								11		
					1			12		
					1			13		
								14		
								15		
					1,000			16		
					1,000			17		
								18		
					6,038,000			19		
1,754,143					9,771,559			21		
1,754,143					15,809,559			22		
,,,,,,,,					.0,000,000			23		
								24		
					22,336,770			25		
2,396,732					579			26		
2,396,732					22,337,349			27		
								28		
								29		
								30		
								31		
								32		
								33		
								34 35		
								36		
								37		
								38		
								39		
								40		
								41		
23.563.311					201.902.001			//2		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 224 Line No.: 1 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company. Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company.

Schedule Page: 224 Line No.: 21 Column: g

During the year ended December 31, 2019, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a distribution of \$327 to PacifiCorp.

Schedule Page: 224 Line No.: 25 Column: g

During the year ended December 31, 2019, Fossil Rock Fuels, LLC, a wholly owned subsidiary of Pacificorp, returned \$2,665,000 of capital to Pacificorp.

Schedule Page: 224 Line No.: 26 Column: g

During the year ended December 31, 2019, Fossil Rock Fuels, LLC, a wholly owned subsidiary of Pacificorp, paid distributions of \$2,397,000 to Pacificorp.

PacifiCorp (1) A Resubmission (Mo, Da, Yr) (III) A Resubmission MATERIALS AND SUPPLIES 1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of materials. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplie various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stoclearing, if applicable.	al. es and the
 For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of materia Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplied various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stored. 	es and the cores expense epartment or rutments which Use Material
 For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of materia Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplied various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stored. 	es and the cores expense epartment or rutments which Use Material
estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of materia 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplie various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to sto	es and the cores expense epartment or rutments which Use Material
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplie various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to sto	es and the ores expense epartment or
various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to sto	epartment or litments which Use Material
clearing if applicable	rtments which Ise Material
	rtments which Ise Material
	Jse Material
No.	(d)
(a) (b) (c)	
1 Fuel Stock (Account 151) 179,588,705 150,404,985 Electric	
2 Fuel Stock Expenses Undistributed (Account 152)	
3 Residuals and Extracted Products (Account 153)	
4 Plant Materials and Operating Supplies (Account 154)	
5 Assigned to - Construction (Estimated) 161,139,297 162,913,741 Electric	
6 Assigned to - Operations and Maintenance	
7 Production Plant (Estimated) 63,541,336 67,226,405 Electric	
8 Transmission Plant (Estimated) 786,256 852,235 Electric	
9 Distribution Plant (Estimated) 12,201,122 13,010,416 Electric	
10 Regional Transmission and Market Operation Plant	
(Estimated)	
11 Assigned to - Other (provide details in footnote) 26,420 20,127 Electric	
12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 237,694,431 244,022,924	
13 Merchandise (Account 155)	
14 Other Materials and Supplies (Account 156)	
15 Nuclear Materials Held for Sale (Account 157) (Not	
applic to Gas Util)	
16 Stores Expense Undistributed (Account 163)	
17	
18	
19	
20 TOTAL Materials and Supplies (Per Balance Sheet) 417,283,136 394,427,909	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 227 Line No.: 11 Column: b
General plant materials and supplies

Schedule Page: 227 Line No.: 11 Column: c
General plant materials and supplies

	e of Respondent	This (1)	Report Is: [X] An Original		Date of Mo, Da	Report . Yr)	Yeai	Period of Report
Pacif	iCorp	(2) A Resubmission		//		End of2019/Q4		
		` '	lowances (Accounts	150 1 and 1	59.2)			
			•		36.2)			
	eport below the particulars (details) called fo	r cond	cerning allowances					
	eport all acquisitions of allowances at cost.	4- 1			d = 1 - 11			::
	eport allowances in accordance with a weigh		verage cost allocat	ion method	d and other	accounting a	as presci	ibed by General
	uction No. 21 in the Uniform System of Accor			£		11		-1 (1-) (-)
	eport the allowances transactions by the per							
	rances for the three succeeding years in colu	mns ((d)-(i), starting with	the followi	ng year, an	d allowances	s for the	remaining
	eeding years in columns (j)-(k).	۸۵۵۵	ov (EDA) issued all	loweness	Donort with	bbold portion	a Linaa '	26.40
	eport on line 4 the Environmental Protection	Agen			Report with	nneia portion		
ne	SO2 Allowances Inventory		Curren		1	NI-	20)20
Ю.	(Account 158.1) (a)		No. (b)		mt. c)	No. (d)		Amt. (e)
1	Balance-Beginning of Year		936,977.00	,	,	. ,	156,646.00	()
2	<u> </u>							
	Acquired During Year:							
4	Issued (Less Withheld Allow)							
5								
6								
7								
8	Purchases/Transfers:							
9								
10								
11								
12								
13								
14								
15	Total							
16								
17								
18	Charges to Account 509		25,625.00					
19	Other:							
20	0							
21	Cost of Sales/Transfers:							
22								
23 24								
25		_						
26								
27								
28	Total							
29	Balance-End of Year	+	911,352.00				156,646.00	
30							,	
	Sales:							
	Net Sales Proceeds(Assoc. Co.)							
33	Net Sales Proceeds (Other)							
34	Gains							
	Losses							
	Allowances Withheld (Acct 158.2)							
36	Balance-Beginning of Year		2,259.00				2,259.00	
37	Add: Withheld by EPA							
38	Deduct: Returned by EPA							
39	Cost of Sales		2,259.00					
40	Balance-End of Year						2,259.00	
41								
	Sales:							
_	Net Sales Proceeds (Assoc. Co.)							
_	Net Sales Proceeds (Other)	\perp						
45		\perp						
46	Losses							
		1						

Name of Respondent PacifiCorp			This Report Is:	ainal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4		
			(1) X An Ori (2) A Res	ubmission	(INO, Da, 11)			
		Allowa		158.1 and 158.2) (C	Continued)			
43-46 the net sa 7. Report on Li	ales proceeds an nes 8-14 the nan	s returned by the id gains/losses re	EPA. Report or sulting from the ansferors of allo	n Line 39 the EPA' EPA's sale or auc wances acquire ar	s sales of the withheld a tion of the withheld allow and identify associated co	wances.		
8. Report on Li9. Report the n	nes 22 - 27 the n et costs and ben	name of purchase efits of hedging to	rs/ transferees ransactions on a	of allowances disposa separate line und	osed of an identify asso ler purchases/transfers			
io. Report on L	Lines 32-35 and 4	43-40 the net said	es proceeus and	u gains or losses ir	om allowance sales.			
	021		022	Future Ye		Totals	Line	
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)		lo. Amt. l) (m)	No.	
156,646.00		156,647.00	(-)	4,072,755.00		479,671.00	1	
							2	
	l	1		156,644.00	I	156,644.00	3	
				100,044.00		130,044.00	5	
		<u> </u>		-	·		6	
							7	
		+					9	
							10	
							11	
							12 13	
							14	
							15	
							16	
						25,625.00	17	
							19	
							20	
	l	l I					21	
							23	
							24	
							25 26	
							27	
							28	
156,646.00		156,647.00		4,229,399.00	5,	610,690.00	29	
							30	
							32	
							33	
							34 35	
							35	
2,259.00		2,259.00		110,921.00		119,957.00	36	
				4,528.00		4,528.00	37	
				2,269.00		4,528.00	38	
2,259.00		2,259.00		113,180.00		119,957.00	40	
							41	
							42	
							43	
							45	
							46	

Name	e of Respondent	This Report Is: (1) X An Original			Date of Report Year/Period of Report (Mo, Da, Yr)								
PacifiCorp		(1) X An Original (2) A Resubmission		n	/ /		End of 2019/Q4						
	 Transmis	``	on Service and Generation Interconne			Costs							
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and													
generator interconnection studies.													
2. List each study separately.													
 In column (a) provide the name of the study. In column (b) report the cost incurred to perform the study at the end of period. 													
	column (c) report the cost incurred to perform the si column (c) report the account charged with the cost												
	column (d) report the amounts received for reimburs			end of peri	od.								
7. In column (e) report the account credited with the reimbursement received for performing the study.													
Line		Costs	Incurred During			Reimbursements Received During		Account Credited					
No.	Description		Period		Account Charged		od	With Reimbursement					
1	(a)		(b)	(0	c)	(d)		(e)					
1	Transmission Studies Q2469		101	504.0									
2	Q2517			561.6									
3				561.6									
4	Q2518		· · · · · · · · · · · · · · · · · · ·										
5	Q2527			561.6									
6	Q2528												
7	Q2574												
8	Q2578						972						
9	Q2587						2,512	456					
10	Q2588			561.6									
11	Q2591		447	561.6									
12	Q2592		298	561.6									
13	Q2594		149	561.6			149	456					
14	Q2599		21,446	561.6									
15	Q2602		1,531	561.6			1,531	456					
16	Q2612		4,987	561.6			4,987	456					
17	Q2629		1,877	561.6									
18	Q2651		380	561.6			380	456					
19	Q2652		809	561.6			809	456					
20	Q2687		149	561.6									
21	Generation Studies												
22	GIQ0409		1,615	561.7			1,615	456					
23	GIQ0650		346	561.7			346	456					
24	GIQ0687		9,103	561.7			9,103	456					
25	GIQ0707		1,526	561.7			1,526	456					
26	GIQ0708		1,217	561.7			1,217	456					
27	GIQ0712		11,087	561.7			11,087	456					
28	GIQ0713		5,668	561.7			5,668	456					
29	GIQ0715			561.7			270	456					
30	GIQ0718			561.7			9,013	456					
31	GIQ0719		643	561.7			643	456					
32	GIQ0721		76	561.7			76	456					
33	GIQ0737			561.7			37	456					
34	GIQ0738			561.7			2,918	456					
	GIQ0739		15,313				15,313						
	GIQ0741			561.7			115						
-	GIQ0745			561.7			4,740						
	GIQ0763			561.7			308						
-	GIQ0777			561.7			423						
	GIQ0778			561.7			346						
70	0.40110		540	301.1			040						

Name of Respondent		This Rep	This Report Is: (1) X An Original			Date of Re (Mo, Da, Y	Period of Report		
Pacif	îCorp	(2)		submissio	n	(IVIO, Da, 1	')	End o	f 2019/Q4
	Transmis		ice and (Generation	n Interconn	L ection Study	Costs (co	ntinued)	
						<u> </u>	· · · · · · · · · · · · · · · · · · ·		
Line		Costs	Incurre	d During			Reimbur Receive	d Durina	Account Credited
No.	Description		Period	ď		t Charged	the P	eriod	With Reimbursement
1	(a) Transmission Studies		(b)		((c)	(d	1)	(e)
2				1,795	FC4 C				
							1	40.550\	450
3			(10,559)			(10,559)	456
4	Pre-Application Studies - East			37,718	561.6				
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
-	GIQ0783			5,616				5,616	
	GIQ0784				561.7				456
-	GIQ0785				561.7				456
	GIQ0786				561.7				456
-	GIQ0787			2,349				2,349	
-	GIQ0788			1,443				1,443	
	GIQ0789			1,462				1,462	
	GIQ0792				561.7				456
30	GIQ0799			5,540				5,540	456
31	GIQ0801			2,955	561.7			2,955	456
32	GIQ0802			4,215				4,215	456
33	GIQ0804			4,174	561.7			4,174	456
34	GIQ0805			26,842	561.7			26,842	456
35	GIQ0807			5,049	561.7			5,049	456
36	GIQ0811			2,397	561.7			2,397	456
37	GIQ0815			214	561.7			214	456
38	GIQ0820			21,612	561.7				
39	GIQ0821			29,715	561.7				
40	GIQ0822			11,991	561.7				

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr)			rear/Period of Report End of 2019/Q4	
	Transmis		ice and Generation	n Interconn	ection Study	Costs (contin	ued)		
						-			
Line No.	Description (a)	Costs	Costs Incurred During Period (b)		: Charged	Reimbursem Received Du the Perio (d)	nents uring d	Account Credited With Reimbursemen (e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7									
8									
9 10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ0823		19,537						
	GIQ0824		15,963				15,963		
	GIQ0825		4,675				4,675		
	GIQ0835 GIQ0836		5,039	561.7			5,039 837		
	GIQ0838			561.7			1,425		
	GIQ0839			561.7				456	
	GIQ0840			561.7			1,093		
	GIQ0846			561.7				456	
	GIQ0849			561.7				456	
32	GIQ0850		4,898				4,898	456	
33	GIQ0853		375	561.7			375	456	
34	GIQ0855		3,721	561.7			3,721	456	
35	GIQ0858		2,624	561.7					
36	GIQ0859			561.7					
37	GIQ0860			561.7					
	GIQ0861		3,058						
	GIQ0862		9,714				9,714	456	
40	GIQ0863		149	561.7					

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2019/Q4	
	Transmis		ice and Generation	n Interconn	ection Study	Costs (contin	ued)		
						•			
Line No.	Description (a)	Costs	Costs Incurred During Period (b)		Charged c)	Reimbursem Received Du the Perio (d)	nents uring d	Account Credited With Reimbursement (e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7									
8									
9 10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ0864			561.7				456	
	GIQ0865			561.7				456	
	GIQ0867			561.7				456	
	GIQ0868		6,475				6,475		
	GIQ0871 GIQ0872			561.7 561.7			77 38		
	GIQ0876			561.7			30	430	
	GIQ0877			561.7			103	456	
	GIQ0883			561.7			38		
	GIQ0898			561.7			154		
32	GIQ0905			561.7			458	456	
33	GIQ0906		7,735	561.7			7,735	456	
34	GIQ0907		7,815	561.7			7,815	456	
35	GIQ0915		173	561.7			173	456	
36	GIQ0916		135	561.7			135	456	
	GIQ0917		135	561.7			135	456	
	GIQ0918			561.7					
	GIQ0919			561.7					
40	GIQ0920		38	561.7			38	456	

Name of Respondent PacifiCorp		This Rep (1) X (2)	This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) End			ar/Period of Report d of 2019/Q4	
	Transmis	sion Servi	ce and Ger	eration	n Interconn	ection Study	Costs (continu	ued)		
Line No.	Description (a)	Costs	Costs Incurred During Period (b)			: Charged	Reimbursements Received During the Period (d)		Account Credited With Reimbursement (e)	
1	Transmission Studies									
2										
3										
4										
5										
6										
7										
8										
9 10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21	Generation Studies									
	GIQ0925				561.7				456	
	GIQ0933				561.7				456	
	GIQ0934				561.7				456	
	GIQ0938				561.7				456	
	GIQ0940				561.7			499		
	GIQ0941 GIQ0947				561.7 561.7				456 456	
	GIQ0948				561.7				456	
	GIQ0949				561.7			153		
	GIQ0953				561.7			3,411		
	GIQ0955		(561.7		(456	
	GIQ0957		`		561.7		,		456	
	GIQ0958				561.7				456	
	GIQ0959				561.7				456	
36	GIQ0961			77	561.7			77	456	
37	GIQ0965				561.7			77	456	
38	GIQ0968			154	561.7			154	456	
39	GIQ0971		(13)	561.7		(13)	456	
40	GIQ0974			7,780	561.7			7,780	456	

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr)			ear/Period of Report 2019/Q4	
	Transmis		ı ice and Generatior	n Interconn	ection Study	Costs (contin	ued)		
							-		
Line No.	Description (a)	Costs	Incurred During Period (b)		Charged	Reimbursements Received During the Period (d)		Account Credited With Reimbursemen (e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7									
8 9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies							150	
	GIQ0976			561.7				456	
	GIQ0995			561.7				456 456	
	GIQ0996 GIQ0999			561.7 561.7				456	
	GIQ1003			561.7			1,559		
	GIQ1007			561.7				456	
	GIQ1008			561.7				456	
	GIQ1009			561.7			4,123		
30	GIQ1012			561.7				456	
31	GIQ1014		77	561.7			77	456	
32	GIQ1019		568	561.7			568	456	
33	GIQ1026		72	561.7					
34	GIQ1027		77	561.7			77	456	
	GIQ1028			561.7				456	
	GIQ1029			561.7			4,402		
	GIQ1031			561.7				456	
	GIQ1032			561.7			58		
	GIQ1033			561.7			58		
40	GIQ1034		38	561.7			38	456	

Name of Respondent PacifiCorp		This Rep (1) X (2)	This Report Is: (1) An Original (2) A Resubmission			eport (r)	Year/F End of	ar/Period of Report I of 2019/Q4	
	Transmis	sion Servi	ce and Generatior	n Interconn	ection Study	/ Costs (continu	ıed)		
Line		01	In comment Desires			Reimbursem	ents	A + O 114 1	
No.	Description	Costs	Incurred During Period	Account	Charged	Received Du the Period	ring 1	Account Credited With Reimbursement	
	(a)		(b)	((c)	(d)		(e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7									
8									
9									
10 11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ1035		96	561.7			96	456	
	GIQ1036			561.7				456	
24	GIQ1037			561.7					
25	GIQ1038			561.7			114	456	
26	GIQ1039		37	561.7			37	456	
27	GIQ1043		1,045	561.7			1,045	456	
28	GIQ1045		38	561.7			38	456	
29	GIQ1046		58	561.7			58	456	
	GIQ1051		19	561.7			19	456	
31	GIQ1052		38	561.7				456	
32	GIQ1053		58	561.7			58	456	
33	GIQ1054		58	561.7			58	456	
	GIQ1055		3,217	561.7			3,217		
35	GIQ1057		19	561.7				456	
	GIQ1058			561.7				456	
	GIQ1059			561.7				456	
	GIQ1060			561.7				456	
	GIQ1061			561.7				456	
40	GIQ1063		1,631	561.7			1,631	456	

Name of Respondent PacifiCorp		(1) X	This Report Is: (1) X An Original (2) A Resubmission			eport ′r)	Year/F End of	r/Period of Report of 2019/Q4	
	Transmis		ice and Generation	n Interconn	ection Study	Costs (contin	ued)		
Line No.	Description (a)	Costs	Costs Incurred During Period (b)		Charged c)	Reimbursem Received Du the Perio (d)	nents uring d	Account Credited With Reimbursemen (e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ1065			561.7			115		
	GIQ1066			561.7				456	
	GIQ1067 GIQ1068			561.7 561.7				456 456	
	GIQ1000			561.7				456	
	GIQ1071			561.7				456	
	GIQ1072			561.7				456	
	GIQ1073			561.7				456	
	GIQ1074			561.7					
31	GIQ1075		419	561.7			419	456	
32	GIQ1076		143	561.7			143	456	
33	GIQ1077		267	561.7			267	456	
34	GIQ1078		228	561.7			228	456	
35	GIQ1079		14,992	561.7			14,992	456	
	GIQ1080			561.7				456	
	GIQ1081			561.7				456	
	GIQ1083			561.7			259		
	GIQ1084			561.7			363		
40	GIQ1085		256	561.7			256	456	

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) E			ear/Period of Report of 2019/Q4	
	Transmis		ı ce and Generatior	n Interconn	ection Study	/ Costs (contin	ued)		
							,		
Line No.	Description (a)	Costs	Costs Incurred During Period (b)		Charged c)	Reimbursements Received During the Period (d)		Account Credited With Reimbursemen (e)	
1	Transmission Studies								
2									
3									
4									
5									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20 21	Generation Studies								
	GIQ1086		4,002	561.7			4,002	456	
	GIQ1087			561.7			448		
	GIQ1088			561.7			1,191		
	GIQ1089			561.7				456	
	GIQ1090			561.7			226	456	
27	GIQ1091		264	561.7			264	456	
28	GIQ1092		1,639	561.7			1,639	456	
	GIQ1093			561.7			1,164	456	
	GIQ1094			561.7			931		
	GIQ1095			561.7			782		
	GIQ1096		1,373				1,373		
	GIQ1097			561.7			1,720		
	GIQ1098 GIQ1099			561.7			1,416 1,586		
	GIQ1100			561.7			1,328		
	GIQ1101			561.7 561.7			931		
	GIQ1102			561.7			1,086		
	GIQ1103			561.7			1,882		
	GIQ1104			561.7			1,291		
-			, , , ,						

Name of Respondent PacifiCorp		This Rep (1) X (2)	This Report Is: (1) X An Original (2) A Resubmission			eport (r)	Year/F End o	rear/Period of Report End of 2019/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	/ Costs (contin	ued)		
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged	Reimbursem Received Du the Perio (d)	ents uring d	Account Credited With Reimbursemen (e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12 13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
22	GIQ1105		1,528	561.7			1,528	456	
23	GIQ1106		1,381	561.7			1,381	456	
24	GIQ1107		231	561.7			231	456	
25	GIQ1108		1,469	561.7			1,469	456	
26	GIQ1109		1,327	561.7			1,327	456	
27	GIQ1110		1,599	561.7			1,599		
	GIQ1111			561.7			741		
	GIQ1112			561.7			1,012		
	GIQ1113			561.7			5,431		
	GIQ1114			561.7			6,964		
	GIQ1115			561.7			347		
	GIQ1116			561.7			1,383		
	GIQ1117		2,096				2,096		
	GIQ1118			561.7			1,865		
	GIQ1119			561.7			1,014		
	GIQ1120			561.7			1,420		
	GIQ1121			561.7			1,034		
	GIQ1122			561.7			58		
40	GIQ1123		1,578	561.7			1,578	430	

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr)			ear/Period of Report nd of 2019/Q4	
	Transmis		ice and Generation	n Interconn	ection Study	/ Costs (contin	ued)		
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged	Reimbursem Received Di the Perio (d)	nents uring od	Account Credited With Reimbursemen (e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7									
8									
9 10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies			1					
	GIQ1124			561.7				456	
	GIQ1125			561.7			561		
	GIQ1126			561.7			1,241		
	GIQ1127 GIQ1128			561.7 561.7			1,457	456	
	GIQ1129			561.7			1,270		
	GIQ1130			561.7			1,655		
	GIQ1131			561.7			1,552		
	GIQ1132			561.7			1,456		
	GIQ1133			561.7			977		
32	GIQ1134			561.7			662	456	
33	GIQ1135		959	561.7			959	456	
34	GIQ1136		671	561.7			671	456	
35	GIQ1137		538	561.7			538	456	
36	GIQ1138			561.7			600		
	GIQ1139			561.7				456	
	GIQ1140			561.7			5,622		
	GIQ1141			561.7			250		
40	GIQ1142		250	561.7			250	456	

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Re (Mo, Da, Y	eport ′r)	Year/Period of Report End of 2019/Q4	
	Transmis		ice and Generation	n Interconn	ection Study	Costs (contin	ued)	
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged	Reimbursem Received Di the Perio (d)	nents uring d	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
5								
6								
7								
8								
9 10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies			ı				
	GIQ1143		1,472				1,472	
	GIQ1144			561.7			1,399	
	GIQ1145			561.7			1,023 1,245	
	GIQ1146 GIQ1147			561.7 561.7			1,729	
	GIQ1148			561.7			1,729	
	GIQ1149			561.7			1,427	
	GIQ1150			561.7				456
	GIQ1151			561.7			980	
31	GIQ1152		1,559	561.7			1,559	456
32	GIQ1153		1,001	561.7			1,001	456
33	GIQ1154		472	561.7			472	456
34	GIQ1155		509	561.7			509	456
35	GIQ1156		435	561.7			435	456
	GIQ1157			561.7			1,504	
	GIQ1158			561.7			3,973	
	GIQ1159			561.7			1,721	
	GIQ1160			561.7			1,359	
40	GIQ1161		1,190	561.7			1,190	456

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2019/Q4	
	Transmis		ice and Generation	n Interconn	ection Study	/ Costs (contin	ued)		
						·			
Line No.	Description (a)	Costs	Incurred During Period (b)		Charged c)	Reimbursem Received Di the Perio (d)	nents uring d	Account Credited With Reimbursement (e)	
1	Transmission Studies		()	(,	()		(/	
2									
3									
4									
5									
6									
7									
8 9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies		646	504.7			040	450	
	GIQ1162 GIQ1163			561.7 561.7				456 456	
	GIQ1164			561.7				456	
	GIQ1165			561.7			1,660		
	GIQ1166			561.7			1,111		
	GIQ1167			561.7			789		
	GIQ1168			561.7			1,232		
	GIQ1169			561.7			1,475		
30	GIQ1170		1,320	561.7			1,320	456	
31	GIQ1171		1,018	561.7			1,018		
	GIQ1172		1,741				1,741		
	GIQ1173			561.7			1,139		
	GIQ1174			561.7			1,480		
	GIQ1175			561.7			1,493		
	GIQ1176			561.7			1,160		
	GIQ1177			561.7				456	
	GIQ1178 GIQ1179			561.7 561.7			774 417		
	GIQ1180			561.7			554		
70			334	301.7			004	1.00	

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) / / End		Year/F End o	r/Period of Report of 2019/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	Costs (continu	ıed)		
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged (c)	Reimbursem Received Du the Period (d)	ents ring d	Account Credited With Reimbursement (e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies		466	504.7			466	456	
	GIQ1181 GIQ1182			561.7 561.7			1,020	456	
	GIQ1183		1,020				1,020		
	GIQ1184			561.7			250		
	GIQ1186			561.7			1,383		
	GIQ1188			561.7			583		
	GIQ1189			561.7			907		
29	GIQ1190			561.7			400	456	
30	GIQ1191		58	561.7			58		
31	Pre-Application Studies - East		12,578	561.7			12,578		
	Pre-Application Studies - West		7,058				7,058	456	
	Customer Studies Accrual		44	561.7					
34									
35									
36									
37 38									
38									
40									
70									

			Report Is:			Date of Report	Year/Period of Report		
Pacif	iCorp	(1)	X An Original ☐ A Resubmission		(Mo, Da, Yr) / /		End of	2019/Q4	
	0.	` '			nt 19	· ·			
1 Do	port below the particulars (details) called for		REGULATORY AS				r dockat numba	r if applicable	
	nor items (5% of the Balance in Account 182								
	asses.		г. р,			+ ,	,,	, 9	
3. Fo	r Regulatory Assets being amortized, show p	eriod							
ine	Description and Purpose of		Balance at Beginning	Debits			DITS	Balance at end of	
No.	Other Regulatory Assets		of Current Quarter/Year			Written off During the Quarter /Year Account	Written off During the Period Amount	Current Quarter/Year	
	(a)		(b)	(c)		Charged (d)	(e)	(f)	
1	DSM Balancing Account - WY		8,587,281	9,236	.451	908	9,803,790	8,019,942	
2	Irrigation Load Control - OR		96,833		_	908	134,304	158,773	
3	Deferred Excess Net Power Costs - CA		6,009,612	2,635	_	555	2,662,501	5,982,332	
4	Deferred Excess Net Power Costs - ID		18,176,983	18,565	_	555	11,701,152	25,040,842	
5	Deferred Excess Net Power Costs - OR			2,980	_			2,980,283	
6	Deferred Excess Net Power Costs - UT		30,371,764	32,751	,833	182.3,555	10,095,099	53,028,498	
7	Deferred Excess Net Power Costs - WY		5,512,772	13,582			319,363	18,775,811	
8	Deferred Excess RECs in Rates - UT		1,038,542	20	,994	456	1,059,536		
9	Deferred Excess RECs in Rates - WY		764,224	15	,096	456	606,758	172,562	
10	Solar ITC Basis Adjustment Regulatory Asset		36,250		422	282,283	2,328	34,344	
11	Pension		442,471,226	1,625	,235		22,230,289	421,866,172	
12	Other Postretirement		5,713,302	291	,300		6,004,602		
13	Postemployment Costs		862,273				413,204	449,069	
14	Powerdale Decommissioning - ID (10)		51,728			407.3	23,801	27,927	
15	Carbon Plant Regulatory Asset - ID (6)		957,276			403	478,639	478,637	
16	Carbon Plant Regulatory Asset - UT (6)		6,889,283			403	3,444,641	3,444,642	
17	Carbon Plant Regulatory Asset - WY (6)		2,316,375			403	1,158,188	1,158,187	
18	Carbon Plant Inventory Regulatory Asset		3,118,823					3,118,823	
19	Cholla Plant Unit No. 4 Regulatory Asset			25,487	,600			25,487,600	
20	Depreciation Study Deferral - UT (17)		1,600,540			403	128,043	1,472,497	
21	Depreciation Study Deferral - WY (17)		5,527,386			403	442,191	5,085,195	
22	Generating Plant Liquidated Damages - UT		525,000			557	35,000	490,000	
23	Generating Plant Liquidated Damages - WY		1,190,128	F02	474	557	54,288	1,135,840	
24	Klamath Hydroelectric Relicensing Costs - UT (10)		15,672,342	593	,474	+	4,263,002	12,002,814	
25	Washington Colstrip Unit No. 3 (22)		108,755 82,555,814	8,119	700	456	52,188 5,328,927	56,567	
26	Environmental Costs (10)		118,653,129	21,553			5,320,921	85,346,686	
27	Asset Retirement Obligations Regulatory Difference Unamortized Contract Values		78,751,716	21,000	,131	242	18,587,574	140,206,260 60,164,142	
28	Unrealized Loss on Derivative Contracts		95,777,883			175,244	33,679,611	62,098,272	
29 30	Solar Feed-In Tariff Deferral - OR (1)		5,125,795	5,298	111	555,908	4,789,865	5,634,041	
31	Oregon Community Solar Program		0,120,170		,150		106,426	497,724	
32	Solar Incentive Subscriber Program - UT		1,663,323		,268	+	137,691	1,724,900	
33	Renewable Portfolio Standards Compliance - OR (1)		115,099		,569		635,668	1,127,700	
34	Renewable Portfolio Standards Compliance - WA (1)		47,829		,153	+	161,079	47,903	
35	Protocol - MSP Deferral - ID		150,000		,000		·	300,000	
36	Protocol - MSP Deferral - UT		8,800,000	4,400	,000			13,200,000	
37	Protocol - MSP Deferral - WY		2,399,998	1,600	,002			4,000,000	
38	Deferred Intervenor Funding Grants - CA		41,995	1	,754			43,749	
39	Deferred Intervenor Funding Grants - ID		66,865					66,865	
40	Deferred Intervenor Funding Grants - OR		926,951	569	,849			1,496,800	
41	Catastrophic Event Regulatory Asset - CA (2)		2,179,411	342	,609	924	1,468,918	1,053,102	
42	Alternative Rate for Energy (CARE) - CA		281,623			142	271,958	9,665	
43	Washington Low Income Program			974	,878			974,878	

	e of Respondent iCorp	This Report Is: (1) X An Original (2) A Resubmission		(Ma Da Vr)		Year/Period of Report End of 2019/Q4	
	0	THER REGULATORY AS					
2. Mi	port below the particulars (details) called for nor items (5% of the Balance in Account 182 asses.	concerning other regual. 3 at end of period, or	latory assets, in	cluding rate orde			
	r Regulatory Assets being amortized, show p		5.17	l cpr	DITO		
₋ine No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current	Debits	Written off During the	DITS Written off During	Balance at end of Current Quarter/Year	
110.	Curior regulatory resolution	Quarter/Year		Quarter /Year Account	the Period Amount	Current Quarter/Tear	
	(a)	(b)	(c)	Charged (d)	(e)	(f)	
1	Deferred Overburden Cost - ID	493,494	1,383,907	501	1,499,231	378,170	
2	Deferred Overburden Cost - WY	1,388,565	3,893,960	501	4,218,452	1,064,073	
3	BPA Balancing Account - OR	7,129,334	1,416,010			8,545,344	
4	BPA Balancing Account - WA		197,289			197,289	
5	Property Sales Balancing Account - OR	1,084,466	795,352	421.1,501	937,095	942,723	
6	Property Insurance Reserve - OR	3,053,229	14,662,642	924	7,068,568	10,647,303	
7	Misc. Regulatory Assets/Liabilities - OR	265,765	26,168			291,933	
8	Depreciation Deferral - WA	6,648		254	6,648		
9	Utah Mine Disposition	137,874,223	3,071,473		16,037,465	124,908,231	
10	Preferred Stock Redemption Loss - UT (10)	429,848		407.3	82,531	347,317	
11	Preferred Stock Redemption Loss - WA (10)	68,808		407.3	13,318	55,490	
12	Preferred Stock Redemption Loss - WY (10)	148,133		407.3	28,442	119,691	
13	Mobile Home Park Conversion - CA	198,710	4,500			203,210	
14	Transportation Electrification Program - OR	48,792	768,596			817,388	
15	Transportation Electrification Program - WA		137,015			137,015	
16	Wildfire Mitigation Plan - CA		3,173,502	!		3,173,502	
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
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30							
31							
32							
33							
34							
35							
36							
37				+			
38				+			
39							
40				+			
41				+			
42				1			
43	TOTAL	440	100 5== = :				
44	TOTAL:	1,107,326,144	182,007,253		170,172,374	1,119,161,023	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 3 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 4 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 11 Column: a

Weighted average remaining life being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 11 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension settlements, curtailments and remeasurement date changes are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 12 Column: a

Weighted average remaining life of portion being amortized is 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 12 Column: d

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement remeasurement date changes and Wyoming's share of settlement losses are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 13 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 13 Column: d

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 22 Column: a

Weighted average remaining life is 14 years.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 23 Column: a

Weighted average remaining life is 23 years.

Schedule Page: 232 Line No.: 26 Column: d

Account 514, Maintenance of miscellaneous steam plant

Account 545, Maintenance of miscellaneous hydraulic plant

Account 554, Maintenance of miscellaneous other power generation plant

Account 598, Maintenance of miscellaneous distribution plant

Account 935, Maintenance of general plant

Schedule Page: 232 Line No.: 28 Column: a

Weighted average remaining life is four years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 29 Column: a

Weighted average remaining life is three years.

Schedule Page: 232.1 Line No.: 9 Column: a

Weighted average remaining life is approximately three years for closure costs incurred to date considered probable of recovery.

Schedule Page: 232.1 Line No.: 9 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 501, Fuel

Account 506, Miscellaneous steam power expenses

Name of Respondent PacifiCorp		(2) A	n Original Resubmission	(Mo, E			Year/Period of Report End of 2019/Q4	
2. F	eport below the particulars (details) or any deferred debit being amortiz inor item (1% of the Balance at En es.) called for concerning ed, show period of ar	nortization in colum	ferred debits. in (a)	,	s less) r	may be grouped by	
Line	Description of Miscellaneous	Balance at	Debits		CREDITS		Balance at	
No.	Deferred Debits	Beginning of Year		Account	Amount		End of Year	
	(a)	(b)	(c)	Account Charged (d)	(e)		(f)	
1	Lacomb Irrigation (24)	140,970	, ,	557	4	15,720	95,250	
2	Bogus Creek (41)	870,320		557	4	11,280	829,040	
3	Mead Phoenix Availability and							
4	Transmission Charge	10,434,083		565		36,611	9,847,472	
5	TGS Buyout (23)	16,763		557		15,473	1,290	
6	Point-to-Point Transmission	979,032	150,000			67,560	1,061,472	
7	Hermiston Swap (40)	3,018,937		557	1/	71,693	2,847,244	
8 9	Deferred Coal Costs - Wyodak Settlement (22)	1.340.726		501	20	35,182	1 005 544	
10	LT Lease Commissions Prepaid	106,895		931		39,385	1,005,544 67,510	
11	Lake Side Maintenance Prepaid	21,681,927	8,090,310			39,303	29,772,237	
12	Lake Side 2 Maintenance Prepaid	8,719,256	5,380,266	+			14,099,522	
13	Chehalis Maintenance Prepaid	12,812,284	4,878,970	+			17,691,254	
14	Currant Creek Maint. Prepaid	11,103,203	5,904,154				17,007,357	
15	Seven Mile Hill Maint. Prepaid	, 11, 11	679,935				679,935	
16	Seven Mile Hill II Main Prepaid		133,927				133,927	
17	Lease Incentives		134,335	454	6	59,087	65,248	
18	Credit Agreement Costs	1,849,374	535,000	427,431	70	01,013	1,683,361	
19	PCRB LOC/SBBPA Costs	644		427		644		
20	PCRB Mode Conversion Costs	285,232	267,544		11	18,672	434,104	
21	'94 Series Restruct. Costs (16)	342,821		427		58,769	284,052	
22	Deferred S-3 Shelf Regis. Costs	313,467		181		19,966	163,501	
23	BPA LT Transmission Prepaid	1,371,194	100,536	565	97	73,234	498,496	
24	Emission Reduction Credits	306,510	0.044.00=				306,510	
25	Unamortized Contract Values	7,290,380	3,811,085				11,101,465	
26 27	Sales of Electric Utility	64 240	100	F20		100	61.040	
28	Facilities & Properties IT Licenses and Maint. Prepaid	61,240 128.680	100	539 921		100 53,680	61,240 75.000	
29	Deferred Software	120,000		921		33,000	73,000	
30	Implementation Costs		734,762				734,762	
31	Prepaid Coal Costs - Wyodak		3,646,923				3,646,923	
32	Other Deferred Charges	2,071		181		1,196	1,214	
33	<u> </u>						·	
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
45								
46								
47	Misc. Work in Progress							
48	Deferred Regulatory Comm.							
	Expenses (See pages 350 - 351)							
49	TOTAL	83,176,009					114,194,930	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 233 Line No.: 4 Column: a

The amortization period will end when the Cholla Plant, Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid.

Schedule Page: 233 Line No.: 10 Column: a

The weighted average remaining life is two years.

Schedule Page: 233 Line No.: 17 Column: a

The weighted average remaining life is two years.

Schedule Page: 233 Line No.: 18 Column: a

The weighted average remaining life is three years.

Schedule Page: 233 Line No.: 20 Column: a

The weighted average remaining life is five years.

PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4
	ACCUMULATED DEFERRED INCOME 1		
. Report the information called for below . At Other (Specify), include deferrals re	v concerning the respondent's account	ting for deferred income taxes	
ine Description a		Balance of Begining of Year	Balance at End of Year
(a _z		(b)	(c)
1 Electric			
2 Employee benefits		91,494,7	
3 Derivative contracts and unamortized co	ontract values	45,186,0	
4 State carryforwards		76,749,0	
5 Asset retirement obligations		53,101,	152 60,936,151
6 Regulatory liabilities		503,204,8	
7 Other		54,723,	
8 TOTAL Electric (Enter Total of lines 2 th	nru 7)	824,459,6	783,561,636
9 Gas			
10			
11			
12			
13			
14			
15 Other			
16 TOTAL Gas (Enter Total of lines 10 thru	ı 15		
17 Other (Specify)			
18 TOTAL (Acct 190) (Total of lines 8, 16 a	and 17)	824,459,6	783,561,636

	e of Respondent iCorp	(1) (2)	X	ort Is: An Original A Resubmissio		(Mo, Da / /	o, Da, Yr) Enc		r/Period of Report of 2019/Q4
of an requi comp	eport below the particulars (details) called fo y general class. Show separate totals for co rement outlined in column (a) is available fro pany title) may be reported in column (a) pro- ntries in column (b) should represent the nur	r concommore the vided	ern n an SE the	nd preferred st C 10-K Reporting to the contract of the contra	and preferre lock. If infor t Form filing or both the 1	d stock at mation to g, a specifi 0-K report	meet the stock c reference to and this repo	k excha report f rt are co	nge reporting form (i.e., year and ompatible.
Line No.	Class and Series of Stock a Name of Stock Series	nd			Number o Authorized b		Par or Sta Value per st		Call Price at End of Year
	(a)				(b))	(c)		(d)
1	Account 201, Common stock issued				7:	50,000,000			
	TOTAL COMMON STOCK				7	50,000,000			
3									
	Account 204, Preferred stock issued								
5	5% Cumulative Preferred					126,533		100.00	
6 7	Serial Preferred, Cumulative: 6.00% Series					3,500,000		100.00	
8	7.00% Series							100.00	
9	No Par Serial Preferred					16,000,000		100.00	
	TOTAL PREFERRED STOCK					19,626,533			
11									
12	Authorized and Unissued Capital Stock								
13									
14									
15									
16									
17 18									
19									
20									
21									
22									
23									
24									
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27 28									
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36 37									
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41									
42									

Name of Respondent		This I	Report Is: X An Origin	al	Date of	Report	Year/Period of Repor	
PacifiCorp			(1) XAn Original (Mo, Da, Yr) End of 2019/Q (2) A Resubmission / / CAPITAL STOCKS (Account 201 and 204) (Continued)					
which have not yet be	etails) concerning shares en issued. of each class of preferred s	-				-		1
5. State in a footnote Give particulars (detail	if any capital stock which ils) in column (a) of any no me of pledgee and purpos	minally	issued capi					vhich
	ER BALANCE SHEET ading without reduction			HELD	BY RESPO	NDENT		Line
for amount outstar	d by respondent)	AS RE	ACQUIRED	STOCK (Account 2	217)	IN SINKIN	G AND OTHER FUNDS	No.
Shares (e)	Amount (f)	S	hares (g)	Cost (h)		Shares (i)	Amount (j)	1
357,060,915	3,417,945,896		(9)	(11)		(1)	U)	1
357,060,915	3,417,945,896							2
	, , ,							3
								4
								5
								6
5,930	593,000							7
18,046	1,804,600							8
								ę
23,976	2,397,600							10
								11
								12
								13
								14
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								16
								17
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								41
								42
				1				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2019/Q4
F	OOTNOTE DATA		

Schedule Page: 250 Line No.: 1 Column: a

Berkshire Hathaway Energy Company indirectly owns all of the shares of PacifiCorp's outstanding common stock. Therefore, there is no public market for PacifiCorp's common stock.

Schedule Page: 250 Line No.: 1 Column: d

This class of stock is not redeemable.

Schedule Page: 250 Line No.: 7 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 8 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 12 Column: a

Authorizations for the issuance of common stock are as follows:

- Idaho Public Utilities Commission Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006.
- Oregon Public Utility Commission Docket No. UF-4228, Order No. 06-417, dated July 17, 2006.
- Washington Utilities and Transportation Commission Docket No. UE-060974, Order No. 1, dated June 28, 2006.

PacifiCorp has regulatory approval from the aforementioned commissions for the issuance of an additional 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) End of 2019/Q4							
Pacit	fiCorp	(1) (2)	A Resubmission	(MO, Da, 11)	End of2019/Q4		
	OT	. ,	AID-IN CAPITAL (Accounts 208	-211, inc.)			
subhe colum chanç	Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a ubheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more olumns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such hange. a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.						
	eduction in Par or Stated value of Capital Stock (Ad						
amou	ints reported under this caption including identificat	ion wit	th the class and series of stock to	o which related.			
	ain on Resale or Cancellation of Reacquired Capita with a designation of the nature of each credit and				ts, debits, and balance at end of		
	iscellaneous Paid-in Capital (Account 211)-Classify				gether with brief explanations,		
	ose the general nature of the transactions which ga				,		
_ine No.		em			Amount (b)		
	Account 211, Miscellaneous paid-in capital	a)			(b)		
	Additional Paid-in Capital:						
3	Share based payments				1,973,218		
4					14,422,979		
5	Benefit plan separation				-3,575,760		
6	Capital contributions				1,089,950,000		
7	Gain on sale of ScottishPower plc stock				136,208		
8	Qualified production activity tax deduction				-1,275,241		
9	Contribution of Intermountain Geothermal				432,552		
10							
11							
12							
13							
14							
15							
16 17							
18							
19							
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28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	TOTAL				1,102,063,956		
	· -						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 253 Line No.: 3 Column: b

Represents the fair value of stock options granted by ScottishPower plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

Schedule Page: 253 Line No.: 4 Column: b

Represents the income tax deduction attributable to the exercise of stock options granted by ScottishPower plc.

Schedule Page: 253 Line No.: 5 Column: b

Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by ScottishPower plc.

Schedule Page: 253 Line No.: 6 Column: b

Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent Berkshire Hathaway Energy Company ("BHE"). During the year being reported, no capital contributions were made by BHE to PacifiCorp.

Schedule Page: 253 Line No.: 7 Column: b

Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in ScottishPower plc stock.

Schedule Page: 253 Line No.: 8 Column: b

Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

Schedule Page: 253 Line No.: 9 Column: b

Represents contribution of Intermountain Geothermal Company to PacifiCorp from BHE in March 2006, subsequent to the sale of PacifiCorp to BHE. Intermountain Geothermal Company was merged with and into its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving.

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Pacif	iCorp	(1) XAn Original (2) A Resubmission	(MO, Da, 11) //	End of2019/Q4			
		CAPITAL STOCK EXPENSE (Account		-			
1 D	eport the balance at end of the year of disco		· · ·	ok .			
2. If	any change occurred during the year in the b	balance in respect to any class or s	eries of stock, attach a s	statement giving particulars			
	ils) of the change. State the reason for any						
,	,	, ,					
Line	Class ar	nd Series of Stock		Balance at End of Year			
No.	Common Stock	(a)		(b) 41,101,061			
2	Common Stock			41,101,001			
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22	22 TOTAL 41,101,061						

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4			
PacifiCorp		(2) A Resubmission	11	End of2019/Q4			
	LONG-TERM DEBT (Account 221, 222, 223 and 224)						
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fo issue	1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.						
Line	Class and Series of Obligati	on, Coupon Rate	Principal Amou	nt Total expense,			
No.	(For new issue, give commission Autho	•	Of Debt issued	Premium or Discount			
	(a)		(b)	(c)			
1	Account 221, Bonds						
	First Mortgage Bonds:		350,000	000 2.545.702			
3	5.50% Series due January 15, 2019		350,000	,000 2,515,793 2,292,500 D			
5	3.85% Series due June 15, 2021		400,000				
6	0.00% Genes due vane 10, 2021		400,000	744,000 D			
7	2.95% Series due February 1, 2022		350,000	·			
8	•			308,000 D			
9	2.95% Series due February 1, 2022		100,000	,000 254,129			
10				-81,000 P			
11	2.95% Series due June 1, 2023		300,000	,000 1,859,352			
12				900,000 D			
13	3.60% Series due April 1, 2024		425,000				
14				255,000 D			
15	3.35% Series due July 1, 2025		250,000				
16	2.500/ Carrian dua luma 45, 2020		400,000	320,000 D			
17 18	3.50% Series due June 15, 2029		400,000	,000 2,134,659 740,000 D			
19	7.70% Series due November 15, 2031		300,000				
20	7.70% Genes due Nevember 10, 2001		000,000	864,000 D			
21	5.90% Series due August 15, 2034		200,000	· ·			
22	.		,	722,000 D			
23	5.25% Series due June 15, 2035		300,000	,000 2,912,021			
24				1,080,000 D			
25	6.10% Series due August 1, 2036		350,000	,000 2,907,881			
26				1,141,000 D			
27	5.75% Series due April 1, 2037		600,000				
28				24,000 D			
29	6.25% Series due October 15, 2037		600,000				
30	6 250/ Sorion due July 45 2020		200.000	750,000 D			
31	6.35% Series due July 15, 2038		300,000	,000 2,290,333 1,671,000 D			
32				1,071,000 D			
33	TOTAL		8,055,275	,000 88,227,487			

Name of Respo	ondent		This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
PacifiCorp				11	End of 2019/Q4		
10 Identify se	enarate undieno		,		, , , , , , , , , , , , , , , , , , , ,		
11. Explain an on Debt - Cred 12. In a footnad advances, should be suffered and purpose of the control of the c	ny debits and cr dit. ote, give explan ow for each com Give Commissio condent has ple of the pledge. condent has any securities in a f expense was ir lumn (i). Explai	natory (details) for Anpany: (a) principal on authorization num dged any of its long long-term debt sectootnote. Incurred during the year in a footnote any tags.	bited to Account 2 accounts 223 and advanced during nbers and dates. g-term debt securi curities which hav rear on any obligated difference betwee ebt to Associated	428, Amortization 224 of net change year, (b) interest ties give particula te been nominally tions retired or re- ten the total of colu- Companies.	and Expense, or credite es during the year. With added to principal amounts (details) in a footnote issued and are nominal	int, and (c) principle repair including name of pledge ly outstanding at end of y rear, include such interest account 427, interest on	aid ee /ear,
		AMORTIZA'	TION PERIOD	Ou (Total amount	tstanding outstanding without		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	reduction for	outstanding without r amounts held by pondent) (h)	Interest for Year Amount (i)	No.
							1 2
01/08/2009	01/15/2019	01/08/2009	01/15/2019			802,083	
							4
05/12/2011	06/15/2021	05/12/2011	06/15/2021		400,000,000	15,400,000	5 6
01/06/2012	02/01/2022	01/06/2012	02/01/2022		350,000,000	10,325,000	
							8
03/06/2012	02/01/2022	03/06/2012	02/01/2022		100,000,000	2,950,000	9
06/06/2013	06/01/2023	06/06/2013	06/01/2023		300,000,000	8,850,000	
							12
03/13/2014	04/01/2024	03/13/2014	04/01/2024		425,000,000	15,300,000	13 14
06/19/2015	07/01/2025	06/19/2015	07/01/2025		250,000,000	8,375,000	
							16
03/01/2019	06/15/2029	03/01/2019	06/15/2029		400,000,000	11,627,778	17 18
11/21/2001	11/15/2031	11/21/2001	11/15/2031		300,000,000	23,100,000	19
							20
08/24/2004	08/15/2034	08/24/2004	08/15/2034		200,000,000	11,800,000	21 22
06/13/2005	06/15/2035	06/13/2005	06/15/2035		300,000,000	15,750,000	
							24
08/10/2006	08/01/2036	08/10/2006	08/01/2036		350,000,000	21,350,000	25 26
03/14/2007	04/01/2037	03/14/2007	04/01/2037		600,000,000	34,500,000	27
							28
10/03/2007	10/15/2037	10/03/2007	10/15/2037		600,000,000	37,500,000	29 30
07/17/2008	07/15/2038	07/17/2008	07/15/2038		300,000,000	19,050,000	31
					7,705,275,000	369,853,259	33
			I		, , -,	-,,	<u> </u>

Name of Respondent		This Report Is: (1) [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
PacifiCorp		(2) A Resubmission	/ /	End of 2019/Q4				
	LONG-TERM DEBT (Account 221, 222, 223 and 224)							
Reacc 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	LONG-TERM DEBT (Account 221, 222, 223 and 224) 1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.							
Line No.	Class and Series of Obligat (For new issue, give commission Autho (a)	•	Principal Amou Of Debt issued (b)	·				
1	6.00% Series due January 15, 2039		650,000					
2	C.SO // Corioc due carracty 10, 2000		000,000	6,175,000 D				
3	4.10% Series due February 1, 2042		300,000	· · · ·				
4			333,333	987,000 D				
5	4.125% Series due January 15, 2049		600,000					
6	,,			1,344,000 D				
7	4.15% Series due February 15, 2050		600,000					
8	·			2,790,000 D				
9	8.53% Series C Medium-Term Notes due Decel	mber 16, 2021	15,000					
10	8.375% Series C Medium-Term Notes due Dece	ember 31, 2021	5,000	0,000 38,400				
11	8.26% Series C Medium-Term Notes due Janua	ary 7, 2022	5,000),000 33,243				
12	8.27% Series C Medium-Term Notes due Janua	ary 10, 2022	4,000),000 30,594				
13	8.05% Series E Medium-Term Notes due Septe	mber 1, 2022	15,000),000 131,471				
14	8.07% Series E Medium-Term Notes due Septe	mber 9, 2022	8,000	70,118				
15	8.12% Series E Medium-Term Notes due Septe	mber 9, 2022	50,000	0,000 438,238				
16	8.11% Series E Medium-Term Notes due Septe	mber 9, 2022	12,000),000 105,177				
17	8.05% Series E Medium-Term Notes due Septe	mber 14, 2022	10,000),000 87,648				
18	8.08% Series E Medium-Term Notes due Octob	er 14, 2022	26,000),000 208,198				
19	8.08% Series E Medium-Term Notes due Octob	er 14, 2022	25,000	0,000 200,190				
20	8.23% Series E Medium-Term Notes due Janua	ry 20, 2023	5,000	0,000 37,914				
21	8.23% Series E Medium-Term Notes due Janua	ry 20, 2023	4,000	0,000 30,331				
22				-81,560 P				
23	7.26% Series F Medium-Term Notes due July 2	1, 2023	27,000),000 246,981				
24	7.26% Series F Medium-Term Notes due July 2	1, 2023	11,000	0,000 100,622				
25	7.23% Series F Medium-Term Notes due Augus	st 16, 2023	15,000),000 137,211				
26	7.24% Series F Medium-Term Notes due Augus	st 16, 2023	30,000),000 274,423				
27	6.75% Series F Medium-Term Notes due Septe	mber 14, 2023	5,000),000 38,250				
28	6.75% Series F Medium-Term Notes due Septe		2,000					
29	6.72% Series F Medium-Term Notes due Septe	<u> </u>	2,000					
30	6.75% Series F Medium-Term Notes due Octob	•	20,000					
31	6.75% Series F Medium-Term Notes due Octob		16,000					
32	6.75% Series F Medium-Term Notes due Octob	er 26, 2023	12,000	91,396				
33	TOTAL		8,055,275	5,000 88,227,487				
				· · · · · · · · · · · · · · · · · · ·				

Name of Respor	of Respondent This Report Is: (1) XAn Original		nal	Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp		(2) A Resubmission		/ /	End of2019/Q4		
LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)							
11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. Gas. If the resp and purpose of 14. If the resp describe such 15. If interest expense in col Long-Term De	ny debits and credit. ote, give explansow for each com Give Commission ondent has plect ondent has any securities in a frexpense was in lumn (i). Explain ebt and Account	atory (details) for Arpany: (a) principal nauthorization num diged any of its long long-term debt secontnote. curred during the year in a footnote any of 430, Interest on De	cocounts 223 and advanced during abers and datesterm debt securion curities which have ar on any obligatifference between to Associated	128, Amortization 224 of net change year, (b) interest ties give particula e been nominally tions retired or re- en the total of colu- Companies.	and Expense, or credite es during the year. With added to principal amounts (details) in a footnote issued and are nominal	int, and (c) principle repair including name of pledge by outstanding at end of y rear, include such interest count 427, interest on	nid ee /ear,
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZAT Date From (f)	TION PERIOD Date To (g)	reduction for	tstanding outstanding without · amounts held by pondent) (h)	Interest for Year Amount (i)	Line No.
01/08/2009	01/15/2039		01/15/2039		650,000,000	39,000,000	1
						,,	2
01/06/2012	02/01/2042	01/06/2012	02/01/2042		300,000,000	12,300,000	
					, ,		4
07/13/2018	01/15/2049	07/13/2018	01/15/2049		600,000,000	24,681,250	5
							6
03/01/2019	02/15/2050	03/01/2019	02/15/2050		600,000,000	20,680,833	7
							8
12/16/1991	12/16/2021	12/16/1991	12/16/2021		15,000,000	1,279,500	9
12/31/1991	12/31/2021	12/31/1991	12/31/2021		5,000,000	418,750	
01/08/1992	01/07/2022		01/07/2022		5,000,000	413,000	
01/09/1992	01/10/2022		01/10/2022		4,000,000	330,800	
09/18/1992	09/01/2022		09/01/2022		15,000,000	1,207,500	
09/09/1992	09/09/2022	09/09/1992	09/09/2022		8,000,000	645,600	
09/11/1992	09/09/2022		09/09/2022		50,000,000	4,060,000	
09/11/1992	09/09/2022	09/11/1992	09/09/2022		12,000,000	973,200	
09/14/1992	09/14/2022	09/14/1992	09/14/2022		10,000,000	805,000	
10/15/1992	10/14/2022	10/15/1992	10/14/2022		26,000,000	2,100,800	
10/15/1992	10/14/2022	10/15/1992	10/14/2022		25,000,000	2,020,000	
01/20/1993	01/20/2023		01/20/2023		5,000,000	411,500	
01/29/1993	01/20/2023	01/29/1993	01/20/2023		4,000,000	329,200	
01/29/1993	01/20/2023	01/29/1993	01/20/2023		4,000,000	329,200	
07/22/4002	07/24/2022	07/22/4002	07/24/2022		27 000 000	4 000 000	22
07/22/1993	07/21/2023	-	07/21/2023		27,000,000	1,960,200	23
07/22/1993	07/21/2023		07/21/2023		11,000,000	798,600	
08/16/1993	08/16/2023	08/16/1993	08/16/2023		15,000,000	1,084,500	
08/16/1993	08/16/2023		08/16/2023		30,000,000	2,172,000	
09/14/1993	09/14/2023	09/14/1993	09/14/2023		5,000,000	337,500	
09/14/1993	09/14/2023		09/14/2023		2,000,000	135,000	
09/14/1993	09/14/2023		09/14/2023		2,000,000	134,400	
10/26/1993	10/26/2023	10/26/1993	10/26/2023		20,000,000	1,350,000	
10/26/1993	10/26/2023	10/26/1993	10/26/2023		16,000,000	1,080,000	
10/26/1993	10/26/2023	10/26/1993	10/26/2023		12,000,000	810,000	32
					7,705,275,000	369,853,259	33

PacifiCorp		` '	Original	(Mo, Da, Yr)	End of 2019/Q4			
·		` '	Resubmission	1 1				
	L	NG-TERM [DEBT (Account 221, 222, 2	223 and 224)				
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fo issue	LONG-TERM DEBT (Account 221, 222, 223 and 224) 1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.							
Line	Class and Series of Obligati			Principal Amou	•			
No.	(For new issue, give commission Autho (a)	rization numi	pers and dates)	Of Debt issue (b)	d Premium or Discount (c)			
1	6.71% Series G Medium-Term Notes due Janua	ry 15, 2026		100,000				
2	Subtotal - First Mortgage Bonds	., .0, _0_0		7,799,000				
3	3 3			,,	,,,,,			
4	Pollution Control Obligations - Secured:							
5	Poll Ctrl Rev Refunding Bonds, Sweetwater Cou	nty, WY, Ser	ies 1994	21,260	0,000 510,479			
6	Poll Ctrl Rev Refunding Bonds, Converse Coun-			8,190				
7	Poll Ctrl Rev Refunding Bonds, Emery County,	JT, Series 19	94	121,940	0,000 3,274,246			
8	Poll Ctrl Rev Refunding Bonds, Lincoln County,	WY, Series 1	994	15,060	0,000 422,858			
9	Environ. Imprvmnt Rev Bonds, Converse Count	, WY, Series	1995	5,300	0,000 132,043			
10	Environ. Imprvmnt Rev Bonds, Lincoln County,	NY, Series 19	995	22,000	0,000 404,262			
11	Subtotal Pollution Control Obligations - Secured			193,750	0,000 4,953,665			
12								
13	Pollution Control Obligations - Unsecured:							
14	Poll Ctrl Rev Refndng Bonds, Sweetwater Coun	ty, WY, Serie	s 1992A	9,338	5,000 167,524			
15	Poll Ctrl Rev Refndng Bonds, Converse County	WY, Series	1992	22,485	5,000 242,163			
16	Poll Ctrl Rev Refndng Bonds, Sweetwater Coun	ty, WY, Serie	s 1992B	6,305	5,000 151,908			
17	Environ. Imprvmnt Rev Bonds, Sweetwater Cou	nty, WY, Seri	es 1995	24,400	0,000 225,000			
18	Subtotal - Pollution Control Obligations - Unsecur	ed		62,525	786,595			
19								
20	TOTAL ACCOUNT 221			8,055,275	5,000 88,227,487			
21								
22	Account 222, Reacquired bonds							
23								
24	Account 223, Advances from associated compan	es						
25								
26	Account 224, Other long-term debt							
27								
28	Long-term debt authorized but unissued							
29								
30								
32								
32								
33	TOTAL			8,055,27	5,000 88,227,487			

PacifiCorp	ndent			An Original	(Mo, Da, Yr)	End of 2019/Q4	
		LON	(2)	A Resubmission	/ /		
10 Identify as	narata undiana			DEBT (Account 221, 222, 22) sues which were redeem			
11. Explain ar on Debt - Cred 12. In a footno	ny debits and cr dit. ote, give explan	edits other than debatory (details) for A	oited to A	ccount 428, Amortization 223 and 224 of net change	and Expense, or credite es during the year. With	ed to Account 429, Premiu respect to long-term unt, and (c) principle repa	
13. If the resp and purpose o 14. If the resp	ondent has pled f the pledge.	long-term debt sec	-term del	t securities give particula	,	including name of pledge	
expense in col Long-Term De	umn (i). Explainebt and Account	n in a footnote any 6 430, Interest on De	difference bt to Ass	y obligations retired or re between the total of colu ociated Companies. bt authorized by a regulat	umn (i) and the total of A		t
		AMORTIZAT	TION PER	OD /T.	itstanding t outstanding without		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	1	e To reduction fo	r amounts held by spondent) (h)	Interest for Year Amount (i)	No.
01/23/1996	01/15/2026		01/15/202	,	100,000,000	6,710,000	1
					7,449,000,000	364,908,994	2
							3
							4
11/17/1994	11/01/2024	11/17/1994	11/01/202	4	21,260,000	421,712	5
11/17/1994	11/01/2024	11/17/1994	11/01/202	4	8,190,000	154,456	6
11/17/1994	11/01/2024	11/17/1994	11/01/202	4	121,940,000	2,326,678	7
11/17/1994	11/01/2024	11/17/1994	11/01/202	4	15,060,000	299,778	8
11/17/1995	11/01/2025	11/17/1995	11/01/202	5	5,300,000	98,510	9
11/17/1995	11/01/2025	11/17/1995	11/01/202	5	22,000,000	434,035	10
					193,750,000	3,735,169	11
							12
							13
09/29/1992	12/01/2020	09/29/1992	12/01/202	0	9,335,000	182,373	14
09/29/1992	12/01/2020	09/29/1992	12/01/202	0	22,485,000	438,149	15
09/29/1992	12/01/2020	09/29/1992	12/01/202	0	6,305,000	123,383	16
12/14/1995	11/01/2025	12/14/1995	11/01/202	5	24,400,000	465,191	17
					62,525,000	1,209,096	18
							19
					7,705,275,000	369,853,259	
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
	l				7,705,275,000	369,853,259	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)						
PacifiCorp	(2) _ A Resubmission	11	2019/Q4					
	FOOTNOTE DATA							

Schedule Page: 256 Line No.: 17 Column: a

In March 2019, PacifiCorp issued \$400 million of its 3.50% First Mortgage Bonds due June 2029. State authorizations for this issuance were as follows:

- Idaho Public Utilities Commission ("IPUC") Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018, effective through September 30, 2023.
- Oregon Public Utility Commission ("OPUC") Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

Schedule Page: 256.1 Line No.: 7 Column: a

In March 2019, PacifiCorp issued \$600 million of its 4.15% First Mortgage Bonds due February 2050. State authorizations for this issuance were as follows:

- IPUC Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018, effective through September 30, 2023.
- OPUC Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

Schedule Page: 256.2 Line No.: 11 Column: a

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

Schedule Page: 256.2 Line No.: 20 Column: h

Refer to Item 6 in Important Changes During the Year and Note 8 in Notes to Financial Statements in this Form No. 1 for a discussion of PacifiCorp's long-term debt.

Schedule Page: 256.2 Line No.: 20 Column: i

Account represents interest expense charged to Account 427, Interest on long-term debt and does not include any amount charged to Account 430, Interest on debt to associated companies, as all such interest was accrued on amounts included in Account 233, Notes payable to associated companies during the year.

Schedule Page: 256.2 Line No.: 28 Column: a

For authorization for the issuance of long-term debt (\$2.0 billion authorized; \$1.0 billion available as of December 31, 2019), refer to Item 6 in Important Changes During the Year in this Form No. 1.

Authorization to borrow the proceeds of pollution control revenue refunding bonds issued by the counties of Emery, Utah; Carbon, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; and Moffat, Colorado (total of \$300,345,000 authorized and \$166,450,000 available as of December 31, 2019) and authorization to borrow the proceeds of new pollution control revenue bonds issued by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado (total of \$150,000,000 authorized and available as of December 31, 2019) is as follows:

- IPUC Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008.
- OPUC Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.

	Corp	(1) (2)	Χ̈́	ort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Yea End	of 2019/Q4
	RECONCILIATION OF REPO	. ,			, ,	NCOME	TAXES
composite to the year of year of the year of year	eport the reconciliation of reported net income for the utation of such tax accruals. Include in the reconciliar. Submit a reconciliation even though there is not the utility is a member of a group which files a considered to be field, indicating, however, intercompanied to each group member, and basis of allocation substitute page, designed to meet a particular need instructions. For electronic reporting purposes constituted in the control of the cont	iliation to taxal solidate ny amo n, assig d of a c	as ole i ed F unts nm com	far as practicable, the same income for the year. Indicated dederal tax return, reconcile is to be eliminated in such a ent, or sharing of the consol upany, may be used as Long	e detail as furnished on Sche e clearly the nature of each reported net income with tax consolidated return. State n idated tax among the group as the data is consistent an	edule M- reconcili kable net names of member nd meets	1 of the tax return for ng amount. t income as if a separate group member, tax rs. the requirements of the
ine No.	Particulars (D (a)	etails)					Amount (b)
	Net Income for the Year (Page 117)						771,192,330
2							
3							
4	Taxable Income Not Reported on Books						
5							
6							
7							
	Other						148,901,480
	Deductions Recorded on Books Not Deducted for	Returr	1				
10							
11							
12	Other						1,250,045,963
14	Income Recorded on Books Not Included in Retur	'n					1,230,043,903
15	Income recorded on Books Not included in return	"					
16							
17							
	Other						45,923,493
19	Deductions on Return Not Charged Against Book	Incom					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
20							
21							
22							
23							
24							
25	Other						1,262,853,409
26	State Tax Deductions						-40,340,612
	Federal Tax Net Income						821,022,259
	Show Computation of Tax:						
29							
	Federal Income Tax at 21.00%						172,414,674
	Provision to Return Adjustment						4,632,010
	Tax Reserve Changes Research and Experimentation Credits						-34,325 -15,800
	Renewable Energy Production Tax Credits						-27,792,500
35	Reflewable Effergy Froduction Tax Credits						-21,192,500
	Federal Income Tax Accrual						149,204,059
37	Todoral moomo Tax / tooladi						110,201,000
38							
39							
40							
41							
42							
43							
44							
						ļ	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 261 Line No.: 8 Column: a	
Particulars (Details)	Amounts
Contribution in Aid of Construction	\$ 114,942,433
MCI F.O.G. Wire Lease	647
Regulatory Asset - Alt Rate for Energy Program (CARE) - CA	271,958
Regulatory Asset - REC Sales Deferral - OR	115,099
Regulatory Asset - REC Sales Deferral - UT	1,038,541
Regulatory Asset - REC Sales Deferral - WY	591,662
Regulatory Asset - WA Colstrip #3	52,188
Regulatory Liability - Deferred Excess NPC - OR	5,478,956
Regulatory Liability - Depreciation Decrease - OR	1,304,531
Regulatory Liability - Excess Income Tax Deferral - CA	4,017,282
Regulatory Liability - Excess Income Tax Deferral - ID	252,190
Regulatory Liability - Excess Income Tax Deferral - OR	2,398,647
Regulatory Liability - Excess Income Tax Deferral - UT	130,948
Regulatory Liability - Excess Income Tax Deferral - WA	469,566
Regulatory Liability - OR Direct Access 5 Year Opt Out	1,917,733
Regulatory Liability - Sales of REC - OR	22,637
Regulatory Liability - Sales of REC - UT	648,864
Regulatory Liability - Sales of REC - WY	61,621
Regulatory Liability - UT Home Energy Lifeline	46,693
Regulatory Liability - WA Accel Depreciation	12,611,581
Reimbursements	2,372,063
Unearned Joint Use Power Contact Revenue	155,640
Total	\$ 148,901,480

Schedule Page: 261 Line No.: 13 Column: a	
Particulars (Details)	Amounts
Fed/State Tax Expense	\$ 58,476,068
Fed/State Tax Expense - Interest	269,756
Accrued Royalties	448,793
Accrued Vacation	139,027
Avoided Costs	67,459,367
Book Depreciation	943,502,237
Book Depreciation Allocated to Medicare and M&E	147,603
Capitalization of Test Energy	4,130,399
Capitalized Labor and Benefit Costs	7,658,810
Coal Pile Inventory Adjustment	110,446
Company Plane - Nonbusiness Use	42,810
Contra PP&E Cholla U4 Closure	25,281,533
CWIP Reserve	2,584,651
Deferred Compensation	1,449,597
Environmental Liability - Regulated	836,946
Executive Compensation - IRS Section 162(m)	160,925
FAS 112 Book Reserve - Postemployment Benefits	2,363,728
Fuel Cost Adjustment	219,302
Hermiston Swap	171,693
Hydro Relicensing Obligation	1,330,948
Injuries & Damages Reserve - OR	1,845,855
Inventory Reserve	865,878
Inventory Reserve - Cholla U4	6,106,205
Lease Liability (Operating Leases)	11,932,093
Lewis River Settlement	14,627
Liquidated Damages - Cholla U4	19,606,070
Lobbying Expenses	1,097,826
LT Incentive Plan	1,221,595
Meals and Entertainment	1,947,043
Non-deductible Fringe Benefits	478,957
Non-deductible Parking Costs Prepaid Taxes - OPUC	470,243
•	52,091
Prepaid Taxes - UPSC	35,535
Prepaid Water Rights	161,250
Property Insurance Reserve - ID	113,544
Property Insurance Reserve - UT	1,104,416
Property Insurance Reserve - WY	349,810
Regulatory Asset - Asset Sales Balancing Account - OR	141,743
Regulatory Asset - Carbon Unrecovered Plant - ID	478,639
Regulatory Asset - Carbon Unrecovered Plant - UT	3,444,641
Regulatory Asset - Carbon Unrecovered Plant - WY	1,158,188
Regulatory Asset - Catastrophic Event Deferral - CA	1,126,309
FERC FORM NO. 1 (ED. 12-87) Page 450.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Regulatory Asset - Deferred Excess NPC - CA	27,280
Regulatory Asset - Deferred Overburden Costs - ID	115,324
Regulatory Asset - Deferred Overburden Costs - WY	324,492
Regulatory Asset - Demand Side Management	187,760
Regulatory Asset - Depreciation Increase - UT	128,043
Regulatory Asset - Depreciation Increase - WY	442,191
Regulatory Asset - Environmental Costs - WA	140,390
Regulatory Asset - FAS 158 Pension Liability	13,021,776
Regulatory Asset - Goodnoe Hills Settlement - WY	21,250
Regulatory Asset - Klamath Hydroelectric Relicensing Costs - UT	3,669,527
Regulatory Asset - Lakeside Settlement - WY	27,331
Regulatory Asset - Liquidated Damages - UT	35,000
Regulatory Asset - Liquidated Damages - WY	5,708
Regulatory Asset - Postemployment Costs	413,204
Regulatory Asset - Post Merger Loss - Reacquired Debt	583,695
Regulatory Asset - Postretirement Settlement Loss	353,077
Regulatory Asset - Postretirement Settlement Loss CC - WY	22,244
Regulatory Asset - Powerdale Decommissioning - ID	23,801
Regulatory Asset - Preferred Stock Redemption Loss - UT	82,531
Regulatory Asset - Preferred Stock Redemption Loss - WA	13,318
Regulatory Asset - Preferred Stock Redemption Loss - WY	28,442
Regulatory Asset - STEP Pilot Program Balance Account - UT	5,046,761
Regulatory Asset - Utah Mine Disposition	12,965,992
Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion	2,168
Regulatory Liability - Blue Sky - CA	56,886
Regulatory Liability - Blue Sky - ID	51,976
Regulatory Liability - Blue Sky - WA	161,628
Regulatory Liability - Blue Sky - WY	186,193
Regulatory Liability - Clean Fuels Program - OR	2,538,520
Regulatory Liability - Contra-Carbon Decommissioning - ID	34,621
Regulatory Liability - Contra-Carbon Decommissioning - UT	250,441
Regulatory Liability - Contra-Carbon Decommissioning - WY	623,945
Regulatory Liability - Energy Savings Assistance - CA	202,496
Regulatory Liability - FAS 158 Postretirement Liability	18,354,603
Regulatory Liability - WA Decoupling Mechanism	14,685,491
Reserve for Bad Debts	52,155
TGS Buyout	15,473
Trapper Mine Contract Obligation	305,157
Western Coal Carrier Retiree Medical Accrual	157,000
Intercompany Adjustment	4,150,876
Total	\$1,250,045,963

Schedule Page: 261 Line No.: 18 Column: a

Particulars (Details)	Ĩ	Amounts
Book Fixed Asset Gain/Loss	\$	(4,186,776)
Deferred Revenue - Lease Incentives		(31,062)
Dividend Received Deduction - Deferred Compensation		(81,060)
Officer's Life Insurance		(7,841,596)
Regulatory Asset - BPA Balancing Account - OR		(1,416,010)
Regulatory Asset - BPA Balancing Account - WA		(197,289)
Regulatory Asset - Community Solar - OR		(497,724)
Regulatory Asset - REC Sales Deferral - OR		(74)
Regulatory Liability - BPA Balancing Account - ID		(471,764)
Regulatory Liability - BPA Balancing Account - WA		(469,946)
Regulatory Liability - Excess Income Tax Deferral - WY		(4,672,783)
Regulatory Liability - GHG Allowance Revenues - CA		(26,552)
Regulatory Liability - WA Low Income Program		(1,478,905)
Transmission Service Deposits		(191,377)
Trapper Mining Stock Basis		(797,264)
Equity Earnings in Subsidiaries		(23,563,311)
Total	\$	(45,923,493)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) A Resubmission	11	2019/Q4	
EQOTNOTE DATA				

Cabadula Dava, 264 Lina Na , 25 Calumn, a	
Schedule Page: 261 Line No.: 25 Column: a Particulars (Details)	Amounts
Accrued Bonus	\$ (120,940)
Accrued Final Reclamation	(5,597,035)
Accrued Retention	(1,830,471)
Accrued Severance	(686,710)
Amortization NOPAs 99-00 RAR	(64,313)
Basis Intangible Difference	(266,104)
Bear River Settlement Agreement	(54,918)
Capitalized Depreciation	(6,684,051)
Cholla SHL NOPA (Lease Amortization)	(377,111)
Contra Receivable from Joint Owners	(665,619)
Cost of Removal	(69,673,217)
Debt AFUDC	(36,195,338)
Deferred Compensation Mark-to-Market Gain/Loss	(1,177,006)
Deferred Revenue - Citibank	(210,829)
Deferred Revenue - Other	(575,944)
Deseret Settlement Receivable	(76,495)
Dividend Deduction at 50%	(17,443)
Environmental Liability - Non-regulated	(227,637)
Equity AFUDC	(72,139,947)
FAS 158 Pension Liability	(24,625,770)
FAS 158 Postretirement Asset	(6,170,884)
FAS 158 Postretirement Liability	(1,268,785)
FAS 158 SERP Liability	(1,498,622)
Federal Tax Depreciation	(684,399,818)
Federal Tax Fixed Asset Gain/Loss	(16,502,317)
Injuries and Damages Accrual - Cash Basis	(3,786,990)
LT Incentive Plan Mark-to-Market Gain/Loss	(1,894,857)
Miscellaneous Current and Accrued Liability	(1,696,314)
N Umpqua Settlement Agreement	(649,083)
Oregon Regulatory Asset/Regulatory Liability Consolidation	(26,167)
Penalties	(1,268,517)
Pension/Retirement Accrual	(74,561)
Pre-1943 Preferred Stock Dividend - Deduction	(107,935)
Prepaid - FSA O&M - East	(252,452)
Prepaid Aircraft Maintenance	(327,259)
Prepaid Membership Fees	(126,064)
Prepaid Taxes - IPUC	(40,121)
Prepaid Taxes - Property Taxes	(1,736,838)
Property Insurance Reserve - OR	(7,594,074)
Regulatory Asset - Protocol - MSP Deferral - ID	(150,000)
Regulatory Asset - Protocol - MSP Deferral - UT	(4,400,000)
Regulatory Asset - Protocol - MSP Deferral - WY	(1,600,002)
Regulatory Asset - CA Mobile Home Park Conversion	(4,500)
Regulatory Asset - Cholla U4	(25,487,600)
Regulatory Asset - Contra Regulatory Asset - Pension Plan CTG	(1,640,983)
Regulatory Asset - Deferred Excess NPC - ID	(6,863,859)
Regulatory Asset - Deferred Excess NPC - OR	(2,980,283)
Regulatory Asset - Deferred Excess NPC - UT	(22,656,734)
Regulatory Asset - Deferred Excess NPC - WY '09 & After	(13,263,038)
Regulatory Asset - Deferred Intervenor Funding Grants - CA	(1,754)
Regulatory Asset - Deferred Intervenor Funding Grants - OR	(569,849)
Regulatory Asset - Depreciation Increase - ID	(10,028)
Regulatory Asset - Environmental Costs	(2,931,261)
Regulatory Asset - FAS 158 Postretirement Liability	(18,354,603)
Regulatory Asset - Fire Risk Mitigation - CA	(3,173,502)
Regulatory Asset - Lease Depreciation - Timing Difference	(539,026)
Regulatory Asset - Pension Settlement - WA	(1,419,060)
Regulatory Asset - Postretirement Settlement Loss CC - UT Regulatory Asset - Solar Feed-In Tariff Deferral - OR	(291,300) (508,246)
Regulatory Asset - Solar Incentive Program - UT Regulatory Asset - Transportation Electrification Program - CA	(5,046,761)
	(61,654) (768,596)
Regulatory Asset - Transportation Electrification Program - OR Pegulatory Asset - Transportation Electrification Program - WA	(768,596) (137,015)
Regulatory Asset - Transportation Electrification Program - WA	(137,015)
Regulatory Asset - UT Subscriber Solar Program Regulatory Liability - 50% Repug Tax Depreciation - WV	(61,577)
Regulatory Liability - 50% Bonus Tax Depreciation - WY	(810,660)
Regulatory Liability - Blue Sky - OR	(122,949)
Regulatory Liability - Blue Sky - UT	(1,327,673)
Regulatory Liability - Deferred Excess NPC - WA	(14,326,872)
Regulatory Liability - OR Energy Conservation Charge Regulatory Liability - Solar Feed-in Tariff Deferral - CA	(603,039) (2,458,183)
	(2,400,103)
FEDO FORM NO. 4 (FD. 40.07)	

Name of Respondent	This Report is:	Date of Report	t Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2019/Q4		
FOOTNOTE DATA					

Repairs Deduction (155,652,559)Rogue River - Habitat Enhancement Liability (73,640)Right of Way Asset (Operating Leases) (12,161,674)Sales & Use Tax Audit Exposure (250,977) Sec. 481a Adjustment (11, 174, 667)(30,909) Tax Depletion - SRC Tax Percentage Depletion - Blundell Steam Field (9,453)Trojan Decommissioning (60,836)Wasatch Workers Compensation Reserve (179,531)Total \$(1,262,853,409)

Schedule Page: 261 Line No.: 36 Column: b

Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return:

Under Berkshire Hathaway Energy Company ("BHE"):

PPW Holdings LLC Sub-Group:

PacifiCorp

PPW Holdings LLC

PacifiCorp Sub-Group:

Energy West Mining Company Glenrock Coal Company Interwest Mining Company Pacific Minerals, Inc.

BHE Sub-Group: ABA Holding, LLC BHH Iowa Affiliates, LLC BHH KC Real Estate, LLC ABA Management, L.L.C. Aeronavis LLC Bishop Hill Energy II, LLC Alamo 6 Solar Holdings, LLC Bishop Hill II Holdings, LLC Alamo 6, LLC BRER Affiliates, LLC Alaska Gas Transmission Company, LLC CalEnergy Company, Inc. Allie Beth Allman Real Estate, Ltd CalEnergy Generation Operating Company CalEnergy International Services, Inc. Ambassador Real Estate Company Ambassador Real Estate-Lincoln, LLC CalEnergy Minerals LLC Apex Home Maintenance, LLC CalEnergy Operating Corporation CalEnergy Pacific Holdings Corp ARE Commercial Real Estate, LLC ARE Iowa, LLC California Energy Development Corporation California Energy Yuma Corporation Arizona HomeServices, LLC Attorneys Title Holdings, Incorporated California Utility Holdco, LLC Capitol Title Company Berkshire Hathaway Energy Company BH2H Holdings, LLC CBSHome Real Estate Company BHE AC Holding, LLC CBSHome Real Estate of Iowa, Inc. BHE America Transco, LLC CE Electric (NY), Inc. BHE Canada LLC CE Generation LLC BHE Community Solar, LLC CE Geothermal, Inc. BHE Compression Services, LLC CE International Investments, Inc. BHE CS Holdings, LLC CE Leathers Company BHE Gas, Inc. CE Salton Sea Inc. BHE Geothermal, LLC CE Turbo LLC BHE Hydro, LLC Champion Realty, Inc. BHE Midcontinent Transmission Holdings LLC Chancellor Title Services, Inc. BHE Pearl Solar Holdings, LLC Columbia Title of Florida, Inc. BHE Pearl Solar, LLC Commonsite, Inc. BHE Renewables, LLC Conejo Energy Company BHE Solar, LLC Cordova Energy Company, LLC BHE Southwest Transmission Holdings LLC CTRE, L.L.C. BHE Texas Transco, LLC Dakota Dunes Development Company BHE U.K. Electric, Inc. DCCO, Inc. Del Ranch Company BHE U.K. Inc. BHE U.K. Power, Inc. Denver Rental, LLC BHE U.S. Transmission, LLC Desert Valley Company Ebby Halliday Properties, Inc. BHE Wind, LLC Ebby Halliday Real Estate, Inc. BHER Power Resources, Inc. BHER Santa Rita Holdings, LLC Edina Financial Services, Inc. BHER Santa Rita Investment, LLC Edina Realty Referral Network, Inc. BHES CSG Holdings, LLC Edina Realty Title, Inc. BHES Pearl Solar Holdings, LLC Edina Realty, Inc. Elmore Company BHH Affiliates, LLC

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) <u>X</u> An Original	(Mo, Da, Yr)		
PacifiCorp	(2) _ A Resubmission	11	2019/Q4	
	FOOTNOTE DATA			

Esslinger-Wooten-Maxwell, Inc.	Intero Franchise Services, Inc.
E-W-M Referral Services, Inc.	Intero Nevada, LLC
F&R/T LLC	Intero Real Estate Holdings, Inc.
	3 .
Falcon Power Operating Company	Intero Real Estate Services, Inc.
FFR, Inc.	Intero Referral Services, Inc.
First Network Realty, Inc.	Iowa Realty Company, Inc.
First Realty Group, Inc.	Iowa Realty Insurance Agency, Inc.
First Realty, Ltd	Iowa Title Company
First Reserve Insurance, Inc.	JBRC, Inc.
First Weber Illinois, LLC	Jim Huff Realty, Inc.
First Weber, Inc.	JRHBW Realty, Inc. d/b/a RealtySouth
Fishlake Power LLC	Jumbo Road Holdings, LLC
Florida Network LLC	Kansas City Title, Inc.
Florida Network Property Management, LLC	Kanstar Transmission, LLC
For Rent, Inc.	Kentucky Residential Referral Service, LLC
Fort Dearborn Land Title Company, LLC	Kentwood City Properties, LLC
FRTC, LLC	Kentwood Commercial, LLC
Geronimo Community Solar Gardens Holding Company, LLC	Kentwood DTC, LLC
Geronimo Community Solar Gardens, LLC	Kentwood Real Estate Services, LLC
Gibraltar Title Services, LLC	Kentwood, LLC
GPWH Holdings, LLC	Kern River Gas Transmission Company
Grande Prairie Land Holding, LLC	Keystone Partners, LLC
Grande Prairie Wind Holdings, LLC	KR Holding, LLC
Grande Prairie Wind II, LLC	L&F/Fonville Morisey Real Estate, LLC
Grande Prairie Wind, LLC	L&F/Fonville Morisey Title, LLC
Greystone Partners of Virginia, LLC	Lands of Sierra, Inc.
Guarantee Appraisal Corporation	Larabee School of Real Estate, Inc.
Guarantee Real Estate	LFFS, Inc.
HMSV Financial Services, Inc.	Long & Foster Institute of Real Estate, Inc.
HN Real Estate Group N.C., Inc.	Long & Foster Insurance Agency, Inc.
HN Real Estate Group, LLC	Long & Foster Licensing Company, Inc.
HN Referral Corporation	Long & Foster Mortgage Ventures, Inc.
HomeServices Insurance, Inc.	Long & Foster Real Estate Ventures, Inc.
	· · · · · · · · · · · · · · · ·
HomeServices Lending, LLC	Long & Foster Real Estate, Inc.
HomeServices MidAtlantic, LLC	Long & Foster Settlement Services, LLC
HomeServices Northeast, LLC	Lovejoy Realty Inc.
HomeServices of Alabama, Inc.	Lovejoy Referral Network, LLC
HomeServices of America, Inc.	M & M Ranch Acquisition Company LLC
HomeServices of California, Inc.	M & M Ranch Holding Company LLC
HomeServices of Colorado, LLC	Magma Land Company I
HomeServices of Connecticut, LLC	Magma Power Company
HomeServices of Florida, Inc.	Marshall Wind Energy Holdings, LLC
HomeServices of Georgia, LLC	Marshall Wind Energy, LLC
HomeServices of Illinois Holdings, LLC	MEC Construction Services Company
HomeServices of Illinois, LLC	MEHC Investment, Inc.
HomeServices of Iowa, Inc.	Merlin Realty Technologies, LLC
HomeServices of Kentucky Real Estate Academy, LLC	MES Holding, LLC
HomeServices of Kentucky, Inc.	Metro Referral Associates, Inc.
HomeServices of Minnesota, LLC	MHC Investment Company
HomeServices of MOKAN, LLC	MHC, Inc.
HomeServices of Nebraska, Inc.	Mid-America Referral Network, Inc.
HomeServices of New Jersey, LLC	MidAmerican Central California Transco LLC
HomeServices of New York, LLC	MidAmerican Energy Company
HomeServices of Oregon, LLC	MidAmerican Energy Machining Services LLC
HomeServices of Texas, LLC	MidAmerican Energy Services, LLC
HomeServices of the Carolinas, Inc.	MidAmerican Funding, LLC
HomeServices of Washington, LLC	MidAmerican Geothermal Development Corp
HomeServices of Wisconsin, LLC	MidAmerican Wind Tax Equity Holdings, LLC
HomeServices Referral Network, LLC	Midland Escrow Services, Inc.
HomeServices Relocation, LLC	Mid-States Title Insurance Agency, Inc.
Houlihan/Lawrence Inc.	Midwest Capital Group, Inc.
HS Franchise Holding, LLC	Midwest Power Midcontinent Transmission Development, LLC
HSF Affiliates LLC	Midwest Power Transmission Arkansas LLC
HSGA Real Estate Group, L.L.C.	Midwest Power Transmission Iowa LLC
HSN Holding, LLC	Midwest Power Transmission Kansas, LLC
HSTX Title, LLC	Midwest Power Transmission Oklahoma, LLC
HSW Affiliates Holding, LLC	Midwest Power Transmission Texas, LLC
Huff Commercial Group, LLC	Midwest Proferred Realty, Inc.
Huff-Drees Realty, Inc.	Midwest Realty Ventures, LLC
IES Holding II LLC	MPT Heartland Development, LLC
IMO Company, Inc.	MTL Canyon Holdings LLC
Imperial Magma LLC	Nebraska Referral, Inc.
TIMPETTAT MASIIIA DDC	NONTABAR NETETTAT, THE.

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PacifiCorp	(2) _ A Resubmission	11	2019/Q4		
FOOTNOTE DATA					

S.W. Hydro, Inc. Nevada Power Company d/b/a NV Energy Niguel Energy Company Sage Title Group, LLC NNGC Acquisition LLC Salton Sea Brine Processing Company Salton Sea Power Company Northeast Referral Group, LLC Northern Natural Gas Company Salton Sea Power Generation Company NRS Referral Services, LLC Salton Sea Power LLC NV Energy, Inc. San Felipe Energy Company Santa Rita Wind Energy LLC NVE Holdings, LLC NVE Insurance Co, Inc. Saranac Energy Company, Inc. NW Referral Services, LLC SCS Realty Investment Group, LLC PCG Agencies, Inc. Sequoia Aviation Corporation PCRE, L.L.C. Sierra Gas Holding Company Sierra Pacific Power Company d/b/a NV Energy Pickford Escrow Company, Inc. Pickford Holdings, LLC Silvermine Ventures LLC Pickford Real Estate, Inc. Solar San Antonio LLC Solar Star 3, LLC Pickford Services Company, Inc. Pilot Butte, LLC Solar Star 4, LLC Pinyon Pines Funding, LLC Solar Star California XIX, LLC Pinyon Pines I Holding Company, LLC Solar Star California XX, LLC Pinyon Pines II Holding Company, LLC Solar Star Funding, LLC Pinyon Pines Projects Holding, LLC Solar Star Projects Holdings, LLC Pinyon Pines Wind I, LLC Southwest Relocation, LLC Pinyon Pines Wind II, LLC SSC XIX, LLC PNW Referral, LLC SSC XX, LLC Preferred Carolinas Realty, Inc. The Escrow Firm Preferred Carolinas Title Agency, LLC The Kentwood Company at Cherry Creek, LLC Premier Service Abstract, LLC The Long & Foster Companies, Inc. Prime Alliance Real Estate Services, LLC The Referral Company Priority Title Corporation Thoroughbred Title Services, LLC TIAC LLC Professional Referral Organization, Inc. Prosperity First Title, LLC TitleSouth, LLC Prosperity Home Mortgage, LLC TLTC LLC Topaz Solar Farms, LLC Pru-One, Inc. Real Estate Knowledge Services, L.L.C. TPZ Holding, LLC Real Estate Links, LLC TRMC LLC Real Estate Referral Network, Inc. Two Rivers, Inc. Real Living Real Estate, LLC TX Jumbo Road Wind, LLC Reece & Nichols Alliance, Inc. TX Referral Alliance, Inc. Reece & Nichols Realtors, Inc. Volantes LLC VPC Geothermal LLC Reece Commercial, Inc. Referral Associates of Georgia, LLC Vulcan Power Company Referral Network of IL LLC Vulcan/BN Geothermal Power Company Wailuku Holding Company LLC Referral Network of NY/NJ, LLC Relocation Advantage Partners, LLC Wailuku Investment LLC RGS Settlements of Pennsylvania, LLC Wailuku River Hydroelectric Power Co, Inc. RGS Title of Baltimore, LLC Walker Jackson Mortgage Corporation RGS Title, LLC Walnut Ridge Wind, LLC RHL Referral Company, LLC Watermark Realty Referral, Inc. Roberts Brothers, Inc. Watermark Realty, Inc. Weathervane Referral Network, Inc. Roy H. Long Realty Company, Inc.

With respect to members of the BHE Sub-Group, BHE requires all subsidiaries to pay or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions from costs borne by utility customers.

Berkshire Hathaway Inc. Sub-Group:

121 Acquisition Co., LLC Aerocraft Heat Treating Co., Inc. 21 SPC, Inc. 21st Communities, Inc. 21st Mortgage Corporation 2K Polymer Systems, Inc. A.E. Company, Inc. Accra Manufacturing Inc. Accurate Installations, Inc. Acme Brick Company Acme Building Brands, Inc. Acme Management Company Acme Ochs Brick and Stone, Inc. Acme Services Company, LLC Adalet/Scott Fetzer Company AEG Processing Center No. 35, Inc. AEG Processing Center No. 58, Inc.

Aero-Hose Corporation Aerospace Dynamics International Inc. Affiliated Agency Operations Co. Affordable Housing Partners, Inc. AIPCF V CHI Blocker, Inc. AJF Warehouse Distributors, Inc. Albacor Shipping (USA) Inc. Albecca, Inc. Alpha Cargo Motor Express, Inc. Alu-Forge, Inc. Ambucor Health Solutions, Inc. American All Risk Insurance Services, Inc. American Commercial Claims Administrators Inc. American Dairy Queen Corporation American Employers Group, Inc.

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PacifiCorp	(2) _ A Resubmission	11	2019/Q4		
FOOTNOTE DATA					

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AmGUARD Insurance Company
                                                         Camp Manufacturing Company
Andrews Laser Works Corporation
                                                         Cannon Equipment LLC
Angelo Po America, Inc.
                                                         Cannon-Muskegon Corporation
Applied Group Insurance Holdings, Inc.
                                                         Carefree/Scott Fetzer Company
Applied Investigations Inc.
                                                         Carlton Forge Works
Applied Logistics, Inc.
                                                         Cavalier Homes, Inc.
Applied Premium Finance, Inc.
                                                         CCC Lonestar LLC
Applied Processing Center No. 60, Inc.
                                                         Central States Indemnity Co. of Omaha
Applied Risk Services of New York, Inc.
                                                         Central States of Omaha Companies, Inc.
                                                         Charter Brokerage Holdings Corp.
Applied Risk Services, Inc.
Applied Underwriters Captive Risk Assurance Co., Inc.
                                                         Chemtool Incorporated
Applied Underwriters, Inc.
                                                         CJE II
Arcturus Manufacturing Corporation
                                                         Claims Services, Inc.
Artform International Inc.
                                                         Clayton Commercial Buildings, Inc.
Atlantic Precision, Inc.
                                                         Clayton Education Corp.
                                                         Clayton Homes, Inc.
AU Captive Risk Assurance Co.
AU Holding Company, Inc.
                                                         Clayton Properties Group II, Inc.
Avibank Manufacturing Inc.
                                                         Clayton Properties Group, Inc.
                                                         Clayton Supply, Inc.
AzGUARD Insurance Company
                                                         Clayton, Inc.
Bayport Systems, Inc.
BDT I-A Plum Corp.
                                                         CMH Capital, Inc.
Ben Bridge Jeweler, Inc.
                                                         CMH Hodgenville, Inc.
                                                         CMH Homes, Inc.
Benjamin Moore & Co.
Benson Industries, Inc.
                                                         CMH Manufacturing West, Inc.
Benson, Ltd.
                                                         CMH Manufacturing, Inc.
Berkshire Hathaway Assurance Corporation
                                                         CMH of KY, Inc.
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation
                                                         CMH Services, Inc.
                                                         CMH Transport, Inc.
Berkshire Hathaway Direct Insurance Company
                                                         Coil Master Corporation
Berkshire Hathaway Finance Corporation
                                                         Columbia Insurance Company
Berkshire Hathaway Global Insurance Services, LLC
                                                         Combined Claims Services, Inc.
Berkshire Hathaway Homestate Insurance Company
                                                         Commercial General Indemnity, Inc.
Berkshire Hathaway Life Insurance Company of Nebraska
                                                         Complementary Coatings Corporation
Berkshire Hathaway Specialty Concierge, LLC
                                                         Composites Horizons LLC
                                                         Consumer Value Products, Inc.
Berkshire Hathaway Specialty Insurance Company
Berkshire Indemnity Group Inc.
                                                         Continental Divide Insurance Company
                                                         Continental Indemnity Company
BH Columbia Inc.
BH Credit LLC
                                                         Cornelius Inc.
BH Finance, Inc.
                                                         Cornelius Renew, Inc.
BH Holding LLC
                                                         Cort Business Services Corporation
BH Media Group, Inc.
                                                         Coverage Dynamics Group, Inc.
BH Shoe Holdings, Inc.
                                                         Criterion Insurance Agency
BHA Minority Interest Holdco, Inc.
                                                         Crowd Supply, Inc.
BHG Life Insurance Company
                                                         Crown Holdco One, Inc.
BHG Structured Settlements, Inc.
                                                         Crown Holdco Two, Inc.
BHSF, Inc.
                                                         Crown Parent, Inc.
biBERK Insurance Services, Inc.
                                                         CSI Life Insurance Company
Blue Chip Stamps, Inc.
                                                         CTB Credit Corp
BN Leasing Corporation
                                                         CTB Inc.
BNSF Communications, Inc.
                                                         CTB International Corp
BNSF Logistics International, Inc.
                                                         CTB IW Inc.
BNSF Logistics Ocean Line, Inc.
                                                         CTB Midwest Inc.
BNSF Logistics, LLC
                                                         CTB MN Investments
BNSF Railway Company
                                                         CTB Technology Holding Inc.
BNSF Railway International Services, Inc.
                                                         CTMS North America, Inc.
BNSF Spectrum, Inc.
                                                         Cubic Designs, Inc.
Boat America Corporation
                                                         Cumberland Asset Management, Inc.
Boat Owners Association of the United States
                                                         Cypress Insurance Company
Boat/U.S, Inc.
                                                         D.I. Properties Inc.
Borsheim Jewelry Company, Inc.
                                                         Dairy Queen Corporate Stores, Inc.
BR Agency, Inc.
                                                         DCI Marketing Inc.
Brainy Toys, Inc.
                                                         Denver Brick Company
Brilliant National Services, Inc.
                                                         Designed Metal Connections, Inc.
Brittain Machine Inc.
                                                         Dickson Testing Co., Inc.
Brooks Sports, Inc.
                                                         Display Technologies LLC
                                                         DL Trading Holdings I, Inc.
Brookwood Insurance Company
Burlington Northern Railroad Holdings, Inc.
                                                         DQ Funding Corporation
                                                         DQF, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
                                                         DragonFly Aeronautics LLC
C Flow, Inc.
Caledonian Alloys Inc.
                                                         DTTF, Inc.
California Insurance Company
                                                         Duracell Industrial Operations, Inc.
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2019/Q4		
FOOTNOTE DATA					

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Duracell U.S. Operations Inc.
                                                         GRD Holdings Corporation
EastGUARD Insurance Company
                                                         Greenville Metals Inc.
Eco Color Company
                                                         GUARDco, Inc.
                                                         H.H. Brown Shoe Company, Inc.
Ecodyne Corporation
Ellis & Watts Global Industries, Inc.
                                                         H.J. Justin & Sons, Inc.
Elm Street Corporation
                                                         Hackney Ladish Inc.
Empire Distributors of Colorado, Inc.
                                                         Halex/Scott Fetzer Company
Empire Distributors of North Carolina, Inc.
                                                         Hamilton Aviation Inc.
Empire Distributors of Tennessee, Inc.
                                                         Hawthorn Life International, Ltd.
Empire Distributors, Inc.
                                                         HeatPipe Technology, Inc.
Environment One Corporation
                                                         Helicomb International Inc.
                                                         Helzberg's Diamond Shops, Inc.
Exacta Aerospace Inc.
Executive Jet Management, Inc.
                                                         Henley Holdings, LLC
Exsif Worldwide, Inc.
                                                         Hohmann & Barnard, Inc.
                                                         Homefirst Agency, Inc.
ExtruMed, Inc.
                                                         Homemakers Plaza, Inc.
Fatigue Technology Inc.
Financial Services Plus, Inc.
                                                         Howell Penncraft, Inc.
Finial Holdings, Inc.
                                                         Huntington Alloys Corporation
                                                         IdeaLife Insurance Company
Finial Reinsurance Company
First Berkshire Hathaway Life Insurance Company
                                                         Illinois Insurance Company
FlightSafety Capital Corp.
                                                         Ingersoll Cutting Tool Company
FlightSafety Development Corp.
                                                         Innovative Building Products, Inc.
FlightSafety International Inc.
                                                         Innovative Coatings Technology Corporation
FlightSafety International Middle East Inc. FlightSafety New York, Inc.
                                                         Interco Tobacco Retailers, Inc.
                                                         International Dairy Queen, Inc.
FlightSafety Properties, Inc.
                                                         International Insurance Underwriters, Inc.
                                                         Intrepid JSB, Inc.
FlightSafety Services Corporation
                                                         Ironwood Plastics Inc.
Floors, Inc.
Focused Technology Solutions, Inc.
                                                         Iscar Metals Inc.
Fontaine Commercial Trailer, Inc.
                                                         ITTI Group USA Holdings, Inc.
Fontaine Engineered Products, Inc.
                                                         ITTI Investment Holdings, Inc.
Fontaine Fifth Wheel Company
                                                         J&L Fiber Services Inc.
Fontaine Modification Company
                                                         J.L. Mining Company
Fontaine Spray Suppression Company
                                                         Johns Manville China, Ltd.
                                                         Johns Manville Corporation
Fontaine Trailer Company LLC
Forest River Holdings, Inc.
                                                         Johns Manville, Inc.
Forest River Manufacturing LLC
                                                         Jordan's Furniture, Inc.
                                                         Joyce Crane, Inc.
Forest River, Inc.
                                                         Joyce Steel Erection, Ltd.
Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
                                                         Justin Brands, Inc.
Fruit of the Loom Trading Company
                                                         Kahn Ventures, Inc.
Fruit of the Loom, Inc.
                                                         Karmelkorn Shoppes, Inc.
Fruit of the Loom, Inc. (Sub)
                                                         Ken's Spray Equipment, Inc.
FTI Manufacturing Inc.
                                                         Kinexo, Inc.
FTL Regional Sales Co., Inc.
                                                         KITCO Fiber Optics, Inc.
Garan Central America Corp.
                                                         Klune Holdings Inc.
                                                         Klune Industries Inc.
Garan Incorporated
Garan Manufacturing Corp.
                                                         Kova Solutions, Inc.
                                                         L.A. Terminals, Inc.
Garan Services Corp
                                                        LeachGarner, Inc.
Gateway Underwriters Agency, Inc.
                                                         Lipotec USA, Inc.
GEICO Advantage Insurance Company
GEICO Casualty Co.
                                                         LiquidPower Specialty Products, Inc.
GEICO Choice Insurance Company
                                                         LJ Aero Holdings Inc.
GEICO Corporation
                                                         LJ Synch Holdings Inc.
GEICO General Insurance Co.
                                                         LMG Ventures, LLC
GEICO Indemnity Co.
                                                         Lockwood Street Urban Renewal Corporation
GEICO Insurance Agency
                                                         Los Angeles Junction Railway Company
GEICO Marine Insurance Company
                                                         LSPI Holdings Inc.
GEICO Products, Inc.
                                                         Lubrizol Advanced Materials Holding Corporation
GEICO Secure Insurance Company
                                                         Lubrizol Advanced Materials, Inc.
Gen Re Intermediaries Corporation
                                                         Lubrizol Global Management, Inc.
General Re Corporation
                                                         Lubrizol Inter-Americas Corporation
General Re Financial Products Corporation
                                                         Lubrizol International Management Corporation
General Re Life Corporation
                                                         Lubrizol International, Inc.
General Reinsurance Corporation
                                                         Lubrizol Overseas Trading Corporation
General Star Indemnity Company
                                                         M&C Products, Inc.
General Star Management Company
                                                         M&M Manufacturing, Inc.
General Star National Insurance Company
                                                         Mapletree Transportation, Inc.
Genesis Insurance Company
                                                         Marathon Suspension Systems, Inc.
                                                         Marmon Beverage Technologies, Inc.
Genesis Management and Insurance Services Corp.
Government Employees Financial Corp.
                                                         Marmon Crane Services, Inc.
Government Employees Insurance Co.
                                                         Marmon Distribution Services, Inc.
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•		
PacifiCorp	(2) _ A Resubmission	11	2019/Q4		
FOOTNOTE DATA					

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Marmon Energy Services Company
                                                        NetJets International, Inc.
Marmon Engineered Components Company
                                                        NetJets Sales, Inc.
Marmon Foodservice Technologies LLC
                                                        NetJets Services, Inc.
                                                        NetJets U.S., Inc.
Marmon Holdings, Inc.
Marmon Link Inc.
                                                        New England Asset Management, Inc.
Marmon Retail & Highway Technologies Co. LLC
                                                        NewCo D&W LLC
Marmon Retail Products, Inc.
                                                        NFM of Kansas, Inc.
                                                        NFM SERVICES, LLC
Marmon Retail Store Equipment LLC
Marmon Retail Technologies Company
                                                        NJE Holdings, LLC
Marmon Tubing, Fittings & Wire Products, Inc.
                                                        NJI Sales, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
                                                         Noranco Manufacturing (USA) Ltd.
                                                         NorGUARD Insurance Company
Marmon-Herrington Company
                                                         North American Casualty Co.
Marquis Jet Holdings, Inc.
                                                         Northern States Agency, Inc.
Marquis Jet Partners, Inc.
                                                         Noveon Hilton Davis, Inc.
Maryland Ventures, Inc.
                                                         NSS Technologies Inc.
McCarty-Hull Cigar Company, Inc.
                                                         Oak River Insurance Company
McLane Beverage Distribution, Inc.
                                                         Old United Casualty Company
McLane Beverage Holding, Inc.
                                                         Orange Julius Of America
McLane Company, Inc.
                                                         Oriental Trading Company, Inc.
McLane Eastern, Inc.
                                                         OTC Brands, Inc.
McLane Express, Inc.
                                                         OTC Direct, Inc.
                                                         OTC Worldwide Holdings, Inc.
McLane Foods, Inc.
McLane Foodservice Distribution, Inc.
                                                         Particle Sciences, Inc.
McLane Foodservice, Inc.
                                                         PCC Flow Technologies Holdings Inc.
                                                         PCC Flow Technologies Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
                                                         PCC Rollmet Inc.
                                                         PCC Structurals Inc.
McLane Minnesota, Inc.
McLane Network Solutions, Inc.
                                                         Penn Coal Land, Inc.
McLane New Jersey, Inc.
                                                         Pennsylvania Insurance Company
                                                         Perfection Hy-Test Company
McLane Ohio, Inc.
McLane Southern, Inc.
                                                         Permaswage Holdings, Inc.
McLane Suneast, Inc.
                                                         Pine Canyon Land Company
McLane Tri-States, Inc.
                                                         Plasma Coating Corporation
McLane Western, Inc.
                                                         Plaza Financial Services Co.
McWilliams Forge Company
                                                         Plaza Resources Co.
Medical Liability Services, Inc.
                                                         PLICO
Medical Protective Finance Corporation
                                                         PLICO Financial, Inc.
MedPro Group, Inc.
                                                        Precision Brand Products, Inc.
MedPro Risk Retention Services, Inc.
                                                         Precision Castparts Corp.
Merit Distribution Services, Inc.
                                                         Precision Founders Inc.
Metalac Fasteners Inc.
                                                         Precision Steel Warehouse, Inc.
Mevn LLC
                                                         Press Forge Company
                                                         Primus International Holding Company
MFS Fleet, Inc.
Midwest Northwest Properties, Inc.
                                                         Primus International Inc.
Miller-Sage, Inc.
                                                         Princeton Insurance Company
Mindware Corporation
                                                         Princeton Risk Protection, Inc.
MiTek Holdings, Inc.
                                                         Priority One Financial Services, Inc.
                                                         PRISM Holdings LLC
MiTek Inc.
MiTek Industries, Inc.
                                                         PRISM Plastics, Inc.
MLMIC Insurance Company
                                                         Pro Installations, Inc.
MLMIC Services, Inc.
                                                         Procrane Holdings, Inc.
Morgantown-National Supply, Inc.
                                                         Progressive Incorporated
Mount Vernon Fire Insurance Company
                                                         Promesa Health, Inc.
Mount Vernon Specialty Insurance Company
                                                        Protective Coating Inc.
Mouser Electronics, Inc.
                                                         QS Partners LLC
                                                         QS Security Services LLC
Mouser JV 1, Inc.
Mouser JV 2
                                                         R.C. Willey Home Furnishings
MPP Co., Inc.
                                                         Radnor Specialty Insurance Company
MPP Pipeline Corporation
                                                         Railserve, Inc.
                                                         Railsplitter Holdings Corporation
MS Property Company
MW Wholesale, Inc.
                                                         RathGibson Holding Co LLC
National Fire & Marine Insurance Company
                                                         RCP Investment, Inc.
National Indemnity Company
                                                         Redwood Fire and Casualty Insurance Company
National Indemnity Company of Mid-America
                                                         RENTCO Trailer Corporation
National Indemnity Company of the South
                                                         Resolute Management Inc.
National Liability & Fire Insurance Company
                                                         RFMW, Ltd.
Nationwide Uniforms
                                                         Richline Group, Inc.
Nebraska Furniture Mart, Inc.
                                                         Ringwalt & Liesche Co.
NetJets Aviation, Inc.
                                                         Rio Grande, Inc.
NetJets Europe Holdings, LLC
                                                         Roxell USA, Inc.
NetJets Inc.
                                                         Sager Electrical Supply Co. Inc.
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PacifiCorp	(2) _ A Resubmission	11	2019/Q4		
FOOTNOTE DATA					

Conta De Devision Transconne Commune	makal Osaláka Assassal Bassassa
Santa Fe Pacific Insurance Company Santa Fe Pacific Pipeline Holdings, Inc.	Total Quality Apparel Resources TPC European Holdings, LTD.
Santa Fe Pacific Pipelines, Inc.	TPC North America, Ltd.
Santa Fe Pacific Railroad Company	Transco Railcar Repair Inc.
Schulz Investment Corporation	Transco Railway Products Inc.
Scott Fetzer Financial Group, Inc.	Transco, Inc.
ScottCare Corporation	Transportation Technology Services, Inc.
See's Candies, Inc.	TRH Holding Corp.
See's Candy Shops, Incorporated	Triangle Suspension Systems, Inc.
Serpentec, Inc.	Tricycle, Inc.
Seventeenth Street Realty, Inc.	TS City Leasing Inc.
SFEG Corp.	TSE Brakes, Inc.
Shaw Contract Flooring Services, Inc. Shaw Diversified Services, Inc.	TTI JV 1 TTI JV 2
Shaw Floors, Inc.	TTI, Inc.
Shaw Funding Company	Tucker Safety Products, Inc.
Shaw Industries Group, Inc.	TXFM, Inc.
Shaw Industries, Inc.	U.S. Investment Corporation
Shaw International Services, Inc.	U.S. Underwriters Insurance Co.
Shaw Retail Properties, Inc.	UCFS Europe Company
Shaw Sports Turf California, Inc.	UCFS International Holding Company
Shaw Transport, Inc.	Unified Supply Chain, Inc.
Shultz Steel Company	Uni-Form Components Co.
SHX Flooring, Inc.	Union Sales, LLC
SidePlate Systems, Inc.	Union Tank Car Company
Smilemakers Canada Inc.	Union Underwear Co., Inc.
Smilemakers, Inc.	United Consumer Financial Services Company
SN Management, Inc.	United Direct Finance, Inc. United States Aviation Underwriters, Inc.
Snappy ADP, Inc. Soco West, Inc.	United States Aviation Underwriters, inc. United States Liability Insurance Company
Sonnax Transmission Company	University Swaging Corporation
SOS Metals, Inc.	UTLX Company
Southern Energy Homes, Inc.	Van Enterprises, Inc.
Southwest United Industries Inc.	Vanderbilt ABS Corp.
Special Metals Corporation	Vanderbilt Mortgage and Finance, Inc.
Specialized Pipe Services, Inc.	Vanity Fair, Inc.
Spectra Contract Flooring Puerto Rico, Inc.	Velocity Freight Transport, Inc.
SPS International Investment Company	Veritas Insurance Group, Inc.
SPS Technologies LLC	Vesta Funding, Inc.
SPS Technologies Mexico LLC	Vesta Intermediate Funding, Inc.
SSP-SiMatrix Inc.	VFI-Mexico, Inc.
Stahl/Scott Fetzer Company Star Furniture Company	Visilinx, Inc. Vision Retailing, Inc.
Star Lake Railroad Company	VISION RECAILING, INC. VT Insurance Acquisition Sub Inc.
Strategic Staff Management, Inc.	Warwick Chemicals USA, Inc.
StratoFlight	Wayne/Scott Fetzer Company
Summit Distribution Services, Inc.	Weaver Manufacturing Inc.
SXP CRA-OCTG Inc.	Webb Wheel Products, Inc.
TBS USA, Inc.	Wellfleet Insurance Company
Technical Power Systems, Inc.	Wellfleet New York Insurance Company
Texas Honing Inc.	Western Builders Supply, Inc.
Texas Insurance Company	Western Fruit Express Company
The Ben Bridge Corporation	Western/Scott Fetzer Company
The Buffalo News, Inc.	WestGUARD Insurance Company
The BVD Licensing Corporation The Duracell Company	Whittaker, Clark & Daniels, Inc. World Book Encyclopedia, Inc.
The Fechheimer Brothers Co.	World Book, Inc.
The Indecor Group, Inc.	World Book/Scott Fetzer Company
The Lubrizol Corporation	World Investments, Inc.
The Medical Protective Company	Worldwide Containers, Inc.
The Pampered Chef, Ltd.	WPLG, Inc.
The Scott Fetzer Company	Wyman Gordon Company
The Zia Company	Wyman Gordon Forgings Cleveland Inc.
THI Acquisition Inc.	Wyman Gordon Forgings Inc.
TIMET ASIA Inc.	Wyman Gordon Investment Castings Inc.
TIMET Real Estate Corporation	Wyman Gordon Pennsylvania LLC
Titanium Metals Corporation	X-L-Co., Inc.
TM City Leasing Inc.	XTRA Companies, Inc.
TMCA International Inc.	XTRA Corporation
TMI Climate Solutions, Inc. Tool-Flo Manufacturing, Inc.	XTRA Finance Corporation XTRA Intermodal, Inc.
Top Five Club, Inc.	AIRA INCELMOUGI, INC.
10, 11.0 0100, 1110.	

Name	e of Respondent		s Report Is: □X□An Original	Date of Report (Mo, Da, Yr)	Year/Pe	riod of Report	
Pacit	fiCorp	(1)	A Resubmission	(Mo, Da, 11)	End of	2019/Q4	
-		' '	ACCRUED, PREPAID AND	CHARGED DURING YEA	AR		
1 Gi	Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during						
	the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual,						
	timated amounts of such taxes a		_			·9,	
	clude on this page, taxes paid du						
Enter	the amounts in both columns (d) and (e). The balancin	g of this page is not affecte	d by the inclusion of these	e taxes.		
	clude in column (d) taxes charge						
	nounts credited to proportions of	prepaid taxes chargeal	ole to current year, and (c) t	axes paid and charged dir	ect to operations or a	ccounts other than	
	ed and prepaid tax accounts.		the state literation and Chate				
4. LIS	st the aggregate of each kind of t	ax in such manner that	the total tax for each State	and subdivision can readi	ly be ascertained.		
Line	Kind of Tax	BALANCE AT B	EGINNING OF YEAR	Taxes Charged	Taxes _Paid	Adjust-	
No.	(See instruction 5)	Taxes Accrued	Prepaid Taxes	During	Paid During Year	ments	
	(a)	(Account 236) (b)	(Include in Account 165)	Year (d)	Year ^o (e)	(f)	
1	Federal:		()	()	. ,		
2	Income	4,019,91	1	149,204,059	127,940,482		
3	FICA	543,28		37,718,198	37,713,512		
4	Unemployment	6,43		229,759	229,261		
5	Foreign Withholding Taxes	1,522,88		-1,522,888	-, -,		
6	Subtotal	6,092,52		185,629,128	165,883,255		
7		-,,02		,,-20	, ,		
8	State:						
9							
10	Arizona:						
11	Property	1,436,37	0	2,694,681	2,783,711		
12	Income	1,75		75,715	217,989		
13		1,438,12		2,770,396	3,001,700		
14		.,,		_,,,,,,,,	2,221,122		
15	California:						
16				2,362,204	2,362,204		
17	Unemployment	1,53	2	20,536	21,718		
18	Franchise-Income	621,70	4	1,398,520	1,799,700		
19	Use	10,04	5	350,979	339,047		
20	Local Franchise	1,373,86	4	1,207,395	1,216,077		
21	Subtotal	2,007,14	5	5,339,634	5,738,746		
22							
23	Colorado:						
24	Property	2,850,00	0	2,980,214	3,000,214		
25	Income			1,769			
26	Subtotal	2,850,00	0	2,981,983	3,000,214		
27							
28	Idaho:						
29	Property	3,698,21	1	6,226,628	6,302,994		
30	Income	69,59	3	1,665,153	1,521,033		
31	KWh	17,17	0	58,058	57,888		
32	Unemployment	1,55	7	27,777	28,492		
33	Use	36,47	3	490,384	507,357		
34	Subtotal	3,823,00	4	8,468,000	8,417,764		
35							
36	Missouri:						
37	Unemployment			285	285		
38	Subtotal			285	285		
39							
40							
41	TOTAL	48,581,84	13,873,220	438,272,040	415,419,512		
			•				

Name of Respondent This Report Is:					Date of Report	Year/Period of Report	;
PacifiCorp		(1)	X An Original		(Mo, Da, Yr) / /	End of2019/Q4	
	TAXES A	CCRUED,	PREPAID AND	CHARGED DUF	I RING YEAR (Continued)		
5. If any tax (exclude Fed					, ,	ately for each tax year, iden	tifvina
the year in column (a).		,				•	, ,
Enter all adjustments of by parentheses.	of the accrued and prepaid	d tax accou	unts in column (f) and explain eac	ch adjustment in a foot- note	e. Designate debit adjustm	ents
	page entries with respect	to deferred	d income taxes	or taxes collected	through payroll deductions	or otherwise pending	
transmittal of such taxes t					anough payron acadonom	or ourse mos ponamig	
					he amounts charged to Acc		
					and 109.1 pertaining to oth		
					utility plant or other baland he basis (necessity) of app		
o. Tor any tax apportione	a to more than one utility	черанны	it or account, so		ine basis (necessity) or app	ordoning such tax.	
DALANCEATI	TND OF VEAD	DICTDID	LITION OF TAX	EC CHARCED			
BALANCE AT I (Taxes accrued	Prepaid Taxes		UTION OF TAX	Extraordinary It	ems Adjustments to F	Ret. Other	Line No.
`Account 236)	(Incl. in Account 165)	(Account	Electric 408.1, 409.1)	(Account 409	(3) Earnings (Account	439)	NO.
(g) '	(h)		(i)	(j)	, (k)	´ (l)	1
25 202 400			151,665,847			2.464.700	1
25,283,488			151,005,047			-2,461,788	-
547,975						37,718,198	
6,933						229,759	_
						-1,522,888	
25,838,396			151,665,847			33,963,281	
							7
							8
							9
							10
1,347,340			2,694,681				11
-140,518			70,393			5,322	12
1,206,822			2,765,074			5,322	13
							14
							15
			2,087,104			275,100	+
350			2,007,101			20,536	$\overline{}$
220,524			1,430,680			-32,160	$\overline{}$
21,977			1,430,000			350,979	_
			1,207,395			330,919	20
1,365,182 1,608,033						614 455	+
1,000,033			4,725,179			614,455	
							22
			0.000.000			4 4=0	23
2,830,000			2,978,742			1,472	
1,769			1,790			-21	
2,831,769			2,980,532			1,451	
							27
							28
3,621,845			6,121,555			105,073	
213,713			1,703,519			-38,366	
17,340			58,058				31
842						27,777	32
19,500						490,384	33
3,873,240			7,883,132			584,868	34
							35
							36
						285	
						285	-
						100	39
							40
							70
71,717,476	14,156,321		385,723,458			52,548,582	41
						•	

	e of Respondent	T (1		Report Is: X]An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report		
Pacif	îCorp	(2	′ .	A Resubmission	/ /		End of 2019/Q4		
				 CRUED, PREPAID AND (CHARGED DURING YEA	\R			
1 Gi	ve particulars (details) of the con						tions and oth	er accounts during	
	ear. Do not include gasoline and				•	•		•	
-	imated amounts of such taxes a			-					
2. Ind	clude on this page, taxes paid du	iring the year and cha	rged	d direct to final accounts, (not charged to prepaid or	accrue	d taxes.)		
Enter	the amounts in both columns (d) and (e). The baland	ing o	of this page is not affected	by the inclusion of these	taxes.			
	clude in column (d) taxes charge			•		,			
	ounts credited to proportions of	prepaid taxes charge	able	to current year, and (c) ta	xes paid and charged dir	ect to op	perations or a	accounts other than	
	ed and prepaid tax accounts.	ray in auch mannar th	at th	a total tay for each State of	and aubdivision can readi	ly bo oo	cortained		
4. LIS	st the aggregate of each kind of t	ax iii sucii iiiaiiilei tii	at III	e total tax for each State a	and Subdivision can readi	ly De as	certaineu.		
Line	Kind of Tax	BALANCE AT	BFC	SINNING OF YEAR	Taxes Charged	T <u>a</u>	axes Paid	Adjust-	
No.	(See instruction 5)	Taxes Accrued		Prepaid Taxes	Charged During Year	P, D,	'aid uring ear	ments	
	(a)	(Account 236) (b)		(Include in Account 165) (c)	Year (d)	Y	ear° (e)	(f)	
1	Montana:			()	()		· /	()	
2	Property	2,833,	586		5,149,080		5,410,425		
3	Corporate License-Income		154		209,085		182,540		
4	Unemployment				145		145		
5	. ,	60,	000		228,670		228,670		
6	Wholesale Energy	42,			162,925		162,925		
7	Subtotal	2,945,			5,749,905		5,984,705		
8		_,-,-,-,			2,1 12,020		-,,		
9	Nevada:								
10	Commerce Tax	18,	າດດ		34,881		34,881		
11	Subtotal	18,			34,881		34,881		
12	Cubiciai	10,	-		01,001		01,001		
	New Mexico:								
14	Property				21,147		21,147		
15	Income	6	916		123,702		178,437		
	Subtotal		916		144,849		199,584		
17	Subtotal	0,	910		144,049		199,564		
	Orogoni								
19	Oregon:	228,	1/2	13,011,465	26,347,870		26 902 694		
	Property			13,011,405			26,802,684		
20	Unemployment	-482,			1,336,269 15,573,591		1,337,256 13,565,592		
21 22	Excise-Income City of Portland-Income		745		65,757		85,985		
23	Department of Energy	12,	743	861,755	1,611,450		1,499,390		
24	Tri-Met	392,	110	001,755	1,099,504		1,499,390		
25		392,	119		1,099,504		567		
	·	4.550	270		30,247,957				
26 27	Subtotal	4,552,		12.072.000			29,871,656		
	Subtotal	4,762,	JSU	13,873,220	76,282,965		74,232,677		
28	Tawaa		-						
	Texas:				22		20		
30	Unemployment				32 32		32 32		
	Subtotal				32		32		
32	Caudh Canalina								
	South Carolina:						0.5		
34	Public Utility						25		
	Subtotal						25		
36									
37									
38									
39									
40									
	TOTAL			40.070.055					
41	TOTAL	48,581,	847	13,873,220	438,272,040		415,419,512		

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued) 5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying	Name of Respondent This Report Is: (1) XAn Origina					Date of Report Year/Period (Mo, Da, Yr)							
TAKES ACCRURED PREPAID AND CHARGETD DURINNY YHAR (Communet)	PacifiCorp		·	-		,	,	End of	End of				
5. Harty tax (exclude Federial and State income taxes): covera more then one year, show the required information separately for each tax year, identifying they are in column (a) 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and oxplain each adjustment in a foot-note. Designate debt adjustments by parantheses. 7. Do not included in this oxige price with respect to deterred income taxes or taxes collected through payroll declutions or otherwise pending and the parantheses. 8. Report in column (b) through of these the taxes were designed to Accounts 408.1 and 400.1 partialing to electric operations. Report in column (ii) the amounts charged to Accounts 408.2 and 400.1 partialing to electric operations. Report in column (ii) the amounts charged to Accounts 408.1 and 400.1 partialing to electric operations. Report in column (ii) the amounts charged to Accounts 408.2 and 400.1 partialing to electric operations. Report in column (ii) the amounts charged to Accounts 408.2 and 400.1 partialing to electric operations. Report in column (ii) the amounts charged to Accounts 408.2 and 400.1 partialing to electric operations. Report in column (ii) the amounts charged to Accounts 408.2 and 400.1 partialing to electric operations. Report in column (ii) the amounts charged to Accounts 408.2 and 400.1 partialing to electric operations and the accounts and the accounts. 9. For any tax approximate the accounts of the partial operation of the partial operat		TAXES A		·			RING YE	AR (Continued)					
The year in column (a). 6. Entre all adjustments of the accrued and prepald tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by paramiteses. 7. Do not include the state of t	5 If any tax (exclude Fed								tely for eac	h tax vear iden	tifvina		
by parentheses.	the year in column (a).		•				•	·	•	•			
7. Do not include on this page entries with respect to deferred income taxes or traxes collected through payroll deductions or otherwise pending transmitation of such traces to the taxing authority. 8. Report in columns (i) through (i) how the taxes were distributed. Report in columns (i) and a manufacture control in columns (i) through (ii) to the tax were distributed. Report in columns (ii) and the previous columns (ii) and the previous columns (iii) and the previous columns (iiii) and the previous columns (iiiii) and the previous columns (iiiiii) and the previous columns (iiiii) and the previous columns (i		of the accrued and prepaid	tax acc	ounts in c	olumn (f) and explain eac	ch adjus	tment in a foot- note	. Designat	te debit adjustm	ents		
transmittal of such taxes to the taxing authority.		nage entries with respect	to deferr	red income	e taxes c	or taxes collected	through	navroll deductions	or otherwis	se nendina			
Personal postenting to electric operations. Report in column (i) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.1 and 109.1 pertaining to other utility department and amounts charged to Accounts 408.1 and 109.1 pertaining to other utility department and amounts charged to Accounts 408.1 and 109.1 pertaining to other utility department or account state in a footbriet the basis (recessity) of apportoring such tax. Commission of the co			to deleti	Cu mcom	c taxes c	n taxes conceted	unougi	i payron deddellons	OI OTHERWIS	se pending			
BALANCE AT END OF YEAR DISTRIBUTION OF TAXES CHARGED Control of the control	8. Report in columns (i) tl	hrough (I) how the taxes w											
Second S													
BALANCE AT END OF YEAR													
(Tassa sacrued Account (16) (Incl. in Account 165) (Incl. in Account 165) (Incl. in Account 165) (Account 408.1, 409.1) (Incl. in Account 165) (Account 408.1, 409.1) (Incl. in Account 165) (Account 408.1, 409.1) (Incl. in Account 165) (Incl. in Account 165) (Account 408.1, 409.1) (Incl. in Account 165) (Incl. in Account	, ,		,		,			. ()					
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Account 336) (Incl. in Account 165) (Account 409.3) (Incl. in Account 167.5) (Incl. in Account 1	(Taxes accrued	Prepaid Taxes		Flectric		Extraordinary It				Other	1		
2,572,241	`Account 236)	(Incl. in Account 165)	(Accour		09.1)	(Account 409	.3)		439)		110.		
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-7,483				45.0	00.405								
749,695 1,611,450 23 422,076 1,099,504 24 567 25 4,928,979 30,247,957 26 7,095,419 14,156,321 72,544,173 3,738,792 27 28 29 32 30 32 31 32 31 33 32 34 34 -25 36 36 37 37 38 38 38 39 30 40 40													
422,076 1,099,504 24 4,928,979 30,247,957 26 7,095,419 14,156,321 72,544,173 3,738,792 27 28 29 32 30 32 31 33 32 31 33 33 -25 34 35 36 36 37 38 36 39 30 30 36 31 36 32 36 33 36 34 37 35 36 36 37 37 38 38 39 39 39 40 40	-1,483	740.005								-1,222			
4,928,979 30,247,957 26 7,095,419 14,156,321 72,544,173 3,738,792 27 28 29 32 30 32 31 33 32 4-25 33 33 36 34 37 36 37 38 38 39 40	400.070	749,095		1,0	11,450					1 000 504			
4,928,979 30,247,957 26 7,095,419 14,156,321 72,544,173 3,738,792 27 28 29 32 30 32 31 33 32 34 -25 34 36 36 37 38 38 39 40 40	422,076												
7,095,419 14,156,321 72,544,173 3,738,792 27 28 29 32 30 32 31 33 32 34 35 25 35 36 36 37 38 39 40	4 000 070			20.0	47.057					507			
28 29 30 32 30 32 31 32 31 32 33 -25 33 -25 35 36 36 37 38 39 40		44.450.004								2 720 702			
29 32 30 32 31 32 31 32 31 32 31 32 33 33	7,095,419	14,150,321		72,5	44,173					3,738,792			
32 30 32 31 32 31 33 32 33 33 34 32 36 35 36 36 36 37 38 38													
32 31 32 32 33 33 33 33										- 00			
32 33 33 -25 34 -25 35 36 37 38 39 40													
-25 34 -25 35 36 36 37 37 38 38 39 40										32			
-25 34 -25 35 36 37 37 38 39 40													
-25	25								+				
36 37 38 39 40									+				
37 38 39 40	-25								+				
38 39 40									-				
39 40													
71,717,476 14,156,321 385,723,458 52,548,582 41											40		
71,717,476 14,156,321 385,723,458 52,548,582 41													
71,717,476 14,156,321 385,723,458 52,548,582 41													
71,717,476 14,156,321 385,723,458 52,548,582 41													
	71,717,476	14,156,321		385,7	23,458					52,548,582	41		

Name	e of Respondent	Thi (1)	Report	ls: Original	Date of Repo (Mo, Da, Yr)	rt		riod of Report
Pacif	iCorp	(2)		esubmission	(WO, Da, 11)		End of	2019/Q4
		` '			 CHARGED DURING YE	AR		
1 Ci	(a particulars (datails) of the son						ione and oth	or accounts during
	ve particulars (details) of the con ear. Do not include gasoline and				_			_
-	imated amounts of such taxes a			-				iged. If the actual,
	clude on this page, taxes paid du			-				
	the amounts in both columns (d						,	
	clude in column (d) taxes charge		-	-	=		als credited to	o taxes accrued,
	ounts credited to proportions of							
accru	ed and prepaid tax accounts.							
4. Lis	t the aggregate of each kind of t	ax in such manner that	the total	tax for each State	and subdivision can rea	dily be asc	ertained.	
	,				T			
Line	Kind of Tax	BALANCE AT E			Taxes Charged During Year	P	ixes aid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)	(Includ	Prepaid Taxes le in Account 165)	During Year	Du Ye	ıring ear	ments
	(a)	(b)		(c)	(d)	(e)	(f)
1	Utah:							
2	Property	742,01			79,286,151		79,172,999	
3	Income	634,46			15,249,767		14,653,584	
4	Unemployment	1,73			70,665		70,635	
5	Use	318,77			5,005,170		4,821,575	
6	Subtotal	1,696,99	2		99,611,753	3	98,718,793	
7								
8	Washington:							
9	Property	12,000,00	0		9,275,320		10,675,320	
10	Unemployment	72	0		29,438	3	20,228	
11	Family & Medical Leave				6,032	2	3,973	
12	Business & Occupation	3,30	0		23,114		22,814	
13	Public Utility	-483,62	7		12,517,338	1	12,224,320	
14	Natural Gas Use Tax	139,15	6		2,955,292		2,702,405	-
15	Use	102,04	8		2,179,741		866,643	
16	Forest Excise Tax				39,757	1	39,757	
17	Franchise				3,121		3,121	
	Subtotal	11,761,59	7		27,029,153		26,558,581	
19		, - ,			,, ,, ,,		-,,	
	Wyoming:							
21	Property	8,554,15	0		18,375,708		17,748,296	
22	Wind Generation Tax	2,031,61			2,050,814		2,045,353	
23	Unemployment	2,66			84,146		84,887	
24	Franchise	287,20			1,916,550		1,895,550	
25	Use	225,52			1,227,046		1,371,551	
26	Annual Report	220,02	-		76,984		76,984	
	Subtotal	11,101,15	7		23,731,248	<u> </u>	23,222,621	
28	Subiolai	11,101,10	1		23,731,240	'	25,222,021	
	Miscellaneous:							
					20.054		20.054	
30	Goshute Possessory				29,054		29,054	
31	Sho-Ban Possessory	7.04	-		271,335		271,335	
32	Navajo Possessory	7,31	/		14,993		14,814	
33	Ute Possessory		_		40,695		40,695	
34	Crow Possessory	72,00	0		72,000			
35	Umatilla Possessory				69,751		69,751	
	Subtotal	79,31	7		497,828	8	425,649	
37								
38								
39								
40								
41	TOTAL	48,581,84	.7	13,873,220	438,272,040	4	115,419,512	
	ļ		•			•		

				This Report Is: (1) X An Original				ate of Report lo, Da, Yr)	Year/Period of Report			
PacifiCorp			(2)		Resubmi		,	// /	End of	End of 2019/Q4		
	TAXES A	CCR					RING Y	EAR (Continued)				
5. If any tax (exclude Fed									tely for eac	ch tax year, ident	tifying	
the year in column (a).		•				•	·	·	•	•	, ,	
Enter all adjustments of by parentheses.	of the accrued and prepaid	d tax a	accou	ınts in	column (f) and explain eac	:h adju	stment in a foot- note	. Designa	te debit adjustm	ents	
7. Do not include on this	page entries with respect	to de	ferred	lincon	ne taxes o	or taxes collected	throug	ah pavroll deductions	or otherwi	se pendina		
transmittal of such taxes t	to the taxing authority.											
8. Report in columns (i) the												
pertaining to electric oper amounts charged to Acco												
9. For any tax apportione												
BALANCE AT	END OF YEAR	DIS	TRIBL	JTION	OF TAXE	ES CHARGED					Line	
(Taxes accrued	Prepaid Taxes	(100	E	lectric	409.1)	Extraordinary It		Adjustments to R Earnings (Account		Other	No.	
`Account 236) (g)	(Incl. in Account 165) (h)	(ACC	ount 2	406.1, (i)	409.1)	(Account 409.	.3)	(k)	439)	(I)		
											1	
855,165				79,	123,372					162,779	2	
1,230,647				15,	500,484					-250,717	3	
1,768										70,665	4	
502,372				:	208,382					4,796,788	5	
2,589,952				94,	832,238					4,779,515	6	
											7	
											8	
10,600,000				8,	502,236					773,084	9	
9,930										29,438	10	
2,059										6,032	11	
3,600					23,114						12	
-190,609				12,	517,338						13	
392,043										2,955,292	14	
1,415,146										2,179,741	15	
										39,757	16	
					3,121						17	
12,232,169				21,	045,809					5,983,344	18	
											19	
											20	
9,181,562				16,	805,340					1,570,368	21	
2,037,077				2,	050,814						22	
1,924										84,146	23	
308,200				1,9	916,550						24	
81,021										1,227,046	25	
					76,984						26	
11,609,784				20,	849,688					2,881,560	27	
											28	
											29	
					29,054						30	
				:	271,335						31	
7,496					14,993						32	
					40,695						33	
144,000					72,000						34	
					69,751						35	
151,496				•	497,828						36	
											37	
											38	
											39	
											40	
71,717,476	14,156,321			385.	,723,458					52,548,582	41	
, ,	1.,.00,021	1			, ,,,,,,,					, 0, 0 0 2	L ''	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 262 Line No.: 2 Column: I

Account 409.2, Income taxes, other income and deductions, which represents federal income tax applicable to other income and deductions.

Line No.: 3 Schedule Page: 262 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Column: I Line No.: 4

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 5 Column: I

\$(1,271,911) Account 426.3, Penalties

(250,977) Account 431, Other interest expense

\$(1,522,888)

Schedule Page: 262 Line No.: 12 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 16 Column: I

139,809 Account 408.2, Taxes other than income taxes, other income and deductions Account 107, Construction work in progress 135,291 275,100

Schedule Page: 262 Line No.: 17 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 18 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 19 Column: I

Charged to same account as related goods.

Schedule Page: 262 Line No.: 24 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

Schedule Page: 262 Line No.: 25 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 29 Column: I

1,080 Account 408.2, Taxes other than income taxes, other income and deductions 103,993 Account 107, Construction work in progress

105,073

Line No.: 30 Column: I Schedule Page: 262

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2019/Q4					
FOOTNOTE DATA								

Schedule Page: 262 Line No.: 32 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 33 Column: I

Charged to same account as related goods.

Schedule Page: 262 Line No.: 37 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 3 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 4 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 15 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 19 Column: I

- \$ 26,613 Account 408.2, Taxes other than income taxes, other income and deductions
 - 170,849 Account 589, Rents
- 1,342,106 Account 107, Construction work in progress
- \$ 1,539,568

Schedule Page: 262.1 Line No.: 20 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 21 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 22 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 24 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 25 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 30 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	1 1	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 262.2 Line No.: 2 Column: I

\$ 69,378 Account 408.2, Taxes other than income taxes, other income and deductions 93,401 Account 107, Construction work in progress

\$ 162,779

Schedule Page: 262.2 Line No.: 3 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.2 Line No.: 4 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 5 Column: I

Charged to same account as related goods.

Schedule Page: 262.2 Line No.: 9 Column: I

36,882 Account 408.2, Taxes other than income taxes, other income and deductions 736,202 Account 107, Construction work in progress

\$ 773,084

Schedule Page: 262.2 Line No.: 10 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 11 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 14 Column: I

Account 151, Fuel stock

Schedule Page: 262.2 Line No.: 15 Column: I

Charged to same account as related goods.

Schedule Page: 262.2 Line No.: 16 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

Schedule Page: 262.2 Line No.: 21 Column: I

\$ 3,249 Account 408.2, Taxes other than income taxes, other income and deductions 13,753 Account 589, Rents

1,553,366 Account 107, Construction work in progress

\$ 1,570,368

Schedule Page: 262.2 Line No.: 23 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 25 Column: I

Charged to same account as related goods.

Name of Respondent		This Report	This Report Is: (1) XAn Original		/r\	Year/Period of Report		
Pac	fiCorp	400,114	(2) A	Resubmission	(Mo, Da, \	Lilu o	f 2019/Q4	
D				RED INVESTMENT TAX (· · · · · · · · · · · · · · · · · · ·	41174	
opei	ations. Explain by foo	applicable to Account 2 otnote any correction a credits are amortized.	255. Where djustments t	o the account balance	shown in colu	s and transactions by umn (g).Include in col	lumn (i) the average	
Line	Account	Balance at Beginning of Year	Defer	red for Year	All	ocations to t Year's Income		
No.	Subdivisions (a)	of Year (b)	Account No.	Amount (d)	Account No. (e)	Amount (f)	Adjustments (g)	
1	Electric Utility			· · ·	· /			
2	3%							
3	4%							
4	7%							
5	10%	8,880,380			411.4,420	2,759,658		
6	30%	222,376			420	11,696		
7	Idaho	82,772			411.4,420	13,641		
8	TOTAL	9,185,528				2,784,995		
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)							
10								
	Idaho	4,128,249	190	1,023,832	420	306,160		
	Total Nonutility	4,128,249		1,023,832		306,160	-42,947	
13								
14								
15								
16								
17								
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48								

Name of Respondent PacifiCorp		This (1)	Rep X	oort Is: An Original A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Repo	ort 24
	ACCUMULAT				CREDI	TS (Account 255) (continu	ued)	
	7.00011102711		((()	IIIVEOTIMENT 1700	OT (LD)	10 (7 (000 di 11 200) (001 di 11		
Balance at End of Year	Average Period of Allocation to Income			ADJ	JUSTM	ENT EXPLANATION		Line
(h)	to Income (i)							No.
(1)	(1)							1
								2
								3
6,120,722	38.82 and 30							5
210,680	24							6
69,131	38.82 and 30							7
6,400,533								8
								9
								10
4,802,974	30							11
4,802,974								12
								13
								14
								15 16
								17
								18
								19
								20
								21
								22
								24
								25
								26
								27
								28
								30 31
								32
								33
								34
								35
								36 37
								38
								39
				-				40
								41
								42
								43
								45
								46
								47
								48

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 266 Line No.: 5 Column: b

The electric utility subdivision of 10% accumulated deferred investment tax credits are as follows:

Acct.	Beginning	Deferre	d for Yr.	Alloca	t. to CY	Adj.	Ending	Avg.	
Sub.	Balance	Acct.	Amount	Acct.	Amount		Balance	Per.	
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	<u>(i)</u>	
10%	\$ 8,823,458	_	\$ -	411.4(1)	\$2,730,882	\$ -	\$ 6,092,576	38.82	
10%	56,922	_	_	420(2)	28,776	-	28,146	30	
	\$ 8,880,380		\$ -		\$2,759,658	\$ -	\$ 6,120,722		

- (1) Internal Revenue Code 46(f)2
- (2) Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 6 Column: e

Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 7 Column: b

The electric utility subdivision of Idaho accumulated deferred investment tax credits are as follows:

Acct.	Ве	eginning	Deferre	d for	r Yr.	Alloca	t.	to CY	Adj.		Ending	Avg.
Sub.	E	Balance	Acct.	Ar	nount	Acct.		Amount		I	Balance	Per.
(a)		(b)	(c)		(d)	(e)		(f)	 (g)		(h)	(i)
Idaho	\$	41,660	_	\$	-	411.4(1)	\$	7,842	\$ _	\$	33,818	38.82
Idaho		41,112	_		-	420(2)		5,799	_		35,313	30
	\$	82,772		\$	-		\$	13,641	\$ _	\$	69,131	

- (1)Internal Revenue Code 46(f)2
- (2) Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 11 Column: g

Represents an adjustment to the balance at beginning of year credited to Account 190, Accumulated deferred income taxes.

Name	e of Respondent	This Repor	t Is: n Original	Date of R	Date of Report Year/Period of Report (Mo, Da, Yr)		
Pacif	îCorp	, ,	Resubmission	(WO, Da,	''' En	d of2019/Q4	
		` '		S (Account 253)			
1 Re	port below the particulars (details) called			,			
	r any deferred credit being amortized, sh	- ·					
	nor items (5% of the Balance End of Yea			an \$100.000, whichever is	s areater) mav be arc	uped by classes.	
	Description and Other	Balance at		DEBITS	<u> </u>	Balance at	
Line No.	Description and Other Deferred Credits	Beginning of Year	Contra	Amount	Credits	End of Year	
140.	(a)	(b)	Account		(0)	(f)	
1	(a) Working Capital Deposits	(b) 5,574,362	(c) 131	(d) 227,000	(e) 26,729	(f) 5,374,091	
	Reclamation Costs - Trapper Mine		131	221,000			
2		6,498,181			224,859	6,723,040	
3	Western Coal Carriers Benefits	40.470.000	404	705 570	000 570	40.000.000	
4	Obligation	10,479,000	131	725,579	882,579		
5	Deferred Compensation Plans	8,609,477	131	960,622	2,410,219		
6	Long-Term Incentive Plan	20,751,400	131	5,523,430	6,745,025	21,972,995	
/	Regulated Environmental	== === = = = = = = = = = = = = = = = = =		40.400.400	40.0=0.400	50.040.500	
8	Liabilities	55,506,640	131,182.3	12,139,162	12,976,108	56,343,586	
9	Non-Regulated Environmental						
10	Liabilities	1,947,013	131,426.5	316,261	88,624	1,719,376	
11	Unearned Joint Use						
12	Pole Contact Revenue	2,876,703	454	6,305,398	6,461,038		
13	Misc. Security Deposits	119,307	415	38,981	29,225		
14	Lease Incentives	155,310	931	31,062		124,248	
15	Cowlitz/Lewis River O&M (1)	126,656	539	307,828	310,582	129,410	
16	Employee Housing Security Deposits	18,900	131	1,600	4,700	22,000	
17	Cogeneration Bonds-Sunnyside	413,417				413,417	
18	Transmission Security Deposits	7,735,000	131	1,437,229	4,190,279	10,488,050	
19	Transmission Service Deposits	2,335,548	131,235	724,660	533,283	2,144,171	
20	MCI F.O.G. Wire Lease (1)	558,002	454	3,351,249	3,351,896	558,649	
21	Unamortized Contract Values	67,454,522	242	13,958,150		53,496,372	
22	Accrued Right-of-Way Obligations	2,420,292			409,029	2,829,321	
23	Facility Use Fee	886,164	451,456	148,646	106,035	843,553	
24	Energy Supply Management						
25	Deferral (1)	579,167	456	533,333		45,834	
26	Deer Creek Accrued Royalties	7,182,957			447,854	7,630,811	
27	Deferred Revenue - Other	291,664	456,921	221,387		70,277	
28	Coal Contract Costs - Naughton				6,664,437	6,664,437	
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
70							
47	TOTAL	202,519,682		46,951,577	45,862,501	201,430,606	
71		202,019,002		70,301,377	70,002,001	201,430,000	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 269 Line No.: 12 Column: a

The weighted average remaining life is one year.

Schedule Page: 269 Line No.: 14 Column: a

The weighted average remaining life is four years.

Schedule Page: 269 Line No.: 23 Column: a

The weighted average remaining life is 13 years.

Schedule Page: 269 Line No.: 27 Column: a

The weighted average remaining life is one year for amounts being amortized to Account 921, Office supplies and expenses.

Name	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Pacif	iCorp	(2) A Resubmission	/ /	End of	
	ACCUMULATED DEFERRED	INCOME TAXES - ACCELERATED A	MORTIZATION PROPERTY	(Account 281)	
1. R	eport the information called for below concer	ning the respondent's accounting	for deferred income taxes i	ating to amortizable	
prop					
2. F	or other (Specify),include deferrals relating to	o other income and deductions.			
Line	Account	Balance at —		DURING YEAR	
No.		Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	
	(a)	(b)	(c)	(d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities	180,339,430	1,761,74	7,271,333	
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)	180,339,430	1,761,74	7,271,333	
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
	TOTAL (Acct 281) (Total of 8, 15 and 16)	180,339,430	1,761,74	7,271,333	
	Classification of TOTAL				
19	Federal Income Tax	147,039,137	459,88		
19	Federal Income Tax State Income Tax	147,039,137 33,300,293	459,88 1,301,86		
19	Federal Income Tax State Income Tax				
19 20	Federal Income Tax State Income Tax				
19 20	Federal Income Tax State Income Tax				
19 20	Federal Income Tax State Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			
19 20	Federal Income Tax State Income Tax Local Income Tax	33,300,293			

Name of Respondent			nis Report Is:) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2	(No.)			End of2019/Q4	
A	CCUMULATED DEFE		·		I ZATION PROPERTY (Acc	count 281) (Continued)	
3. Use footnotes					,	, (
	•						
CHANGES DURII	NG YEAR		ADJUS ⁻	MENTS			
Amounts Debited		De	bits		Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account Credited	Amount	Accoun Debite	nt Amount	End of Year	No.
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
				•			1
							2
							3
						174,829,838	4
						, ,	5
							6
							7
						174 000 000	
						174,829,838	8
		ı	ı				9
							10
							11
							12
							13
							14
							15
							16
						174,829,838	17
							18
		1		Τ		142,546,910	19
						32,282,928	20
						02,202,020	21
							21
		NOTES (0	Continued)	•			
I							

Name of Respondent PacifiCorp		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
Facili		(2) A Resubmission DEFFERED INCOME TAXES - OTH	/ /		
1. Re	eport the information called for below concern		· · · · · · · · · · · · · · · · · · ·		
I	ct to accelerated amortization	gg .			
2. Fo	r other (Specify),include deferrals relating to	other income and deductions.			
Line	Account	Balance at		S DURING YEAR	
No.	Account	Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	
	(a)	(b)	(c)	(d)	
1	Account 282				
2	Electric	2,910,580,066	332,718,	514 493,943,276	
3	Gas				
4					
	TOTAL (Enter Total of lines 2 thru 4)	2,910,580,066	332,718,	514 493,943,276	
	Nonutility				
7					
8	TOTAL Assessment 2002 (Forter Total of lines 5 through)	2 040 500 000	222.740.4	402 042 070	
	TOTAL Account 282 (Enter Total of lines 5 thru 8) Classification of TOTAL	2,910,580,066	332,718,	514 493,943,276	
	Federal Income Tax	2,397,447,703	214,925,	144 372,073,979	
	State Income Tax	513,132,363	117,793,		
	Local Income Tax	0.0,102,000	,. 55,	,000,_0.	
		NOTES			

Name of Respondent			This Report Is: (1) X An Original Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2019/Q4		
PacifiCorp			(2) A Resubmission / /			End of2019/Q4		
AC	CCUMULATED DEFE	RRED INCOME	TAXES - OTHER PROP	ERTY (Acco	unt 282) (Continued)			
3. Use footnotes	as required.							
						1		
CHANGES DURING YEAR Amounts Debited			ADJUSTI			Balance at	Line	
to Account 410.2	to Account 411.2	Account	Debits Amount		Credits t Amount	End of Year	No.	
(e)	(f)	Credited (g)	(h)	Debited		(k)		
(5)	(-)	(9)	(11)	(i)	U/	(K)	1	
		182.3,254	10,856,821	192 3 254	151,331,396	2,889,829,879	-	
		102.0,204	10,000,021	102.0,204	101,001,000	2,003,023,013	3	
			40.050.004		454 004 004	0.000.000.070	4	
			10,856,821		151,331,396	2,889,829,879		
							6	
							7	
			10.22		4	2 222 222 1	8	
			10,856,821		151,331,396	2,889,829,879		
							10	
			9,036,261		146,504,450			
			1,820,560		4,826,946	512,062,822		
							13	
			(Continued)					

Name of Respondent PacifiCorp		This Re (1) X (2)	port Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
	ACCUMULA	ATED DE	FFERED INCOME TAXES - O	THER (Account 283)	
	eport the information called for below concer	ning the	respondent's accounting for	or deferred income taxes	relating to amounts
	ded in Account 283.				
2. Fo	or other (Specify),include deferrals relating to	other in	ncome and deductions.		
Line	Account		Balance at	Amounts Debited	S DURING YEAR Amounts Credited
No.	(a)		Beginning of Year (b)	to Account 410.1	to Account 411.1
1	Account 283		()	()	
2	Electric				
	Regulatory Assets		273,373,737	51,134	,439 27,003,311
	Other		12,415,773	15,037	
5			,,	,	,
6					
7					
8					
	TOTAL Floats: (Tabel of lines of three 0)		005 700 540	00.474	705 00 050 405
	TOTAL Electric (Total of lines 3 thru 8)		285,789,510	66,171	,725 39,358,495
	Gas				
11					
12					
13					
14					
15					
16					
	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	285,789,510	66,171	,725 39,358,495
20	Classification of TOTAL				
	Federal Income Tax		233,251,811	53,796	,638 31,934,563
22	State Income Tax		52,537,699	12,375	,087 7,423,932
23	Local Income Tax				
!			NOTES		
			110120		

Name of Respondent			This Report Is: (1) XAn Original		Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2019/Q4		
PacifiCorp			(2) A Resubmission	ı	/ /	End of2019/Q4	
	ACCI	JMULATED D	EFERRED INCOME TAXI	S - OTHER	(Account 283) (Continued)		
3. Provide in the	space below explan	ations for Pa	age 276 and 277. Inclu	de amounts	relating to insignificant i	tems listed under Other	r.
4. Use footnotes	as required.						
CHANGES DI	JRING YEAR		ADJUSTI		0 111		
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account	Debits Amount	Account	Credits t Amount	Balance at End of Year	Line No.
(e)	(f)	Credited (g)	(h)	Account Debited (i)	(j)	(k)	INO.
(-)	(-)	(9)	(1-7)	(-)	- 07	(*)	1
							2
23,056,830	35,907,554		15,939,885	_	7,425,764	276,140,020	3
8,224,329							4
0,224,329	6,850,299	190,203	795,015	190,203	5,356,639	21,033,529	
							5
							6
							7
							8
31,281,159	42,757,853		16,734,900		12,782,403	297,173,549	9
					_		10
							11
							12
							13
							14
							15
							16
							17
							18
31,281,159	42,757,853		16,734,900		12,782,403	297,173,549	19
							20
25,438,621	34,801,434		13,845,586		10,622,931	242,528,418	21
5,842,538	7,956,419		2,889,314		2,159,472	54,645,131	22
							23
		NOTE	 S (Continued)				
		NOTE	5 (Continued)				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2019/Q4
F	OOTNOTE DATA		

Schedule Page: 276 Line No.: 3 Column: g

Account 182.3, Other regulatory assets

Account 190, Accumulated deferred income taxes

Account 283, Accumulated deferred income taxes-other

Schedule Page: 276 Line No.: 3 Column: i

Account 182.3, Other regulatory assets

Account 190, Accumulated deferred income taxes
Account 283, Accumulated deferred income taxes-other

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr)	Year/Peri End of	Year/Period of Report End of 2019/Q4	
	ΓO	HER REGULATORY L		, ,			
2. M by cl	eport below the particulars (details) called for inor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	concerning other req at end of period, or	gulatory liabili amounts less	ties, including rate or			
		Palance at Pagining				Balance at End	
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	Account Credited	EBITS Amount	Credits	of Current Quarter/Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	DSM Balancing Account - CA	2,922,817	440,442,444	3,068,342	1,612,790	1,467,26	
2	DSM Balancing Account - ID	1,541,064	440,442,444	4,988,861	4,514,577	1,066,78	
3	DSM Balancing Account - UT	13,057,310		64,279,369	65,528,784	14,306,72	
4	DSM Balancing Account - WA	1,757,029	440,442,444	9,421,797	11,379,220	3,714,45	
5	DSM Balancing Account - WY	1,594,641	440,442,444	1,594,641			
6	Oregon Energy Conservation Charge	4,375,327	440,442,444	33,594,629	32,991,590	3,772,28	
7	Deferred Excess Net Power Costs - WA	23,066,215	555	15,803,826	1,476,954	8,739,34	
8	Deferred Excess RECs in Rates - UT				648,863	648,86	
9	Deferred Excess RECs in Rates - WY				61,621	61,62	
10	Decoupling Mechanism - WA	3,322,101	440,442	3,149,670	17,835,161	18,007,59	
11	Income Tax Reg. Liability - Flow Through - WA	738,932			449,460	1,188,39	
12	Investment Tax Credit Regulatory Liability	2,359,058	190	728,701	214	1,630,57	
13	Deferred Income Tax Electric	1,800,050,610	190,282,411.1	315,159,490	165,363,718	1,650,254,83	
14	Excess Income Tax Deferral	68,343,778	440,442,444	21,464,040	24,059,889	70,939,62	
15	Tax on Bonus Depreciation - WY (1)	2,066,824	440,442,444	1,528,422	717,762	1,256,16	
16	Other Postretirement				18,354,603	18,354,60	
17	Depreciation Study Deferral - ID (1)	86,905	403	1,914,765	1,904,737	76,87	
18	Asset Retirement Obligations Reg. Difference	3,421,452	230	3,350,356		71,09	
19	Greenhouse Gas Allowance Compliance - CA	3,375,158	456,555,131	4,039,385	4,012,833	3,348,60	
20	Solar Feed-In Tariff Deferral - CA	623,230				623,23	
21	Solar Incentive Program - UT	14,258,175		8,869,138	1,364,194	6,753,23	
22	STEP Pilot Program - UT	9,734,546		11,318,294	16,365,055	14,781,30	
23	Renewable Portfolio Standards Compliance - OR				22,637	22,63	
24	Independent Evaluator Costs - UT	107,882				107,88	
25	Utah Home Energy Lifeline	1,510,555	142	198,273	244,966	1,557,24	
26	Washington Low Income Program	504,027	142	504,027			
27	California Energy Savings Assistance Program	435,264	142	616,464	818,960	637,76	
28	FERC Rate True-up - OR (3)	30,455,865	456	6,952,834	12,431,790	35,934,82	
29	BPA Balancing Account - ID	3,363,350	440,442	471,764		2,891,58	
30	BPA Balancing Account - WA	469,946	440,442	469,946			
31	Blue Sky - CA	214,432			56,886	271,31	
32	Blue Sky - OR	2,563,475	440,442	310,849	187,900	2,440,52	
33	Blue Sky - ID	241,534			51,976	293,51	
34	Blue Sky - UT	9,991,032	107	2,001,273	673,602	8,663,36	
35	Blue Sky - WA	380,902			161,628	542,53	
36	Blue Sky - WY	466,343			186,193	652,53	
37	Depreciation Deferral - OR	5,223,348			1,304,531	6,527,87	
38	Deferred Steam Accel. Depreciation - WA	27,034,388	182.3	6,648	12,611,581	39,639,32	
39	Merwin Fish Collector Project - WA	3,432				3,43	
40	Direct Access 5-Year Opt Out - OR (10)	3,633,859	442	1,684,530	3,602,263	5,551,59	
	TOTAL						
41	TOTAL	2,044,239,906		517,565,220	403,548,690	1,930,223,37	

Name of Respondent PacifiCorp		This Report Is: (1) XAn Original		Date of Report Year/Pe (Mo, Da, Yr) End of		riod of Report 2019/Q4		
		(2) A Resubmission THER REGULATORY LIABILITIES (Acc						
2. Mi by cl	Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped classes. For Regulatory Liabilities being amortized, show period of amortization.							
		<u> </u>			-			
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	Account	EBITS Amount	Credits	Balance at End of Current Quarter/Year		
	(a)	(b)	Credited (c)	(d)	(e)	(f)		
1	Transportation Electrification Program - CA	457,600	232,908	71,231	9,577	395,946		
2	Oregon Clean Fuels Program	487,500	232,908	3,655	2,542,175	3,026,020		
3								
4								
5								
6 7								
8								
9								
10								
11								
12								
13 14								
15								
16								
17								
18								
19								
20 21								
22								
23								
24								
25								
26								
27 28								
29								
30								
31								
32								
33								
34								
35 36								
37								
38								
39								
40								
41	TOTAL	2,044,239,906		517,565,220	403,548,690	1,930,223,376		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) A Resubmission	11	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 278 Line No.: 3 Column: c

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Account 908, Customer Assistance Expenses

Schedule Page: 278 Line No.: 12 Column: a

Weighted average remaining life is 39 years.

Schedule Page: 278 Line No.: 13 Column: a

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

Schedule Page: 278 Line No.: 14 Column: a

Weighted average remaining life is approximately one year for excess income tax defferals in rates being amortized.

Schedule Page: 278 Line No.: 19 Column: a

Includes California Solar on Multifamily Affordable Housing

Schedule Page: 278 Line No.: 21 Column: c

Account 182.3, Other regulatory assets

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 278 Line No.: 22 Column: c

Account 107, Construction work in progress

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Name of Respondent			Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report	
PacifiCorp				A Resubmission	/ / /	End of		
	E	count 400)						
elated Rep Rep dded lose o	following instructions generally apply to the annual versi- to unbilled revenues need not be reported separately as ort below operating revenues for each prescribed accou- ort number of customers, columns (f) and (g), on the bas- for billing purposes, one customer should be counted for f each month. creases or decreases from previous period (columns (c), close amounts of \$250,000 or greater in a footnote for ac-	require nt, and r sis of me each gr (e), and	d in to manu eters, roup	he annual version of these pag factured gas revenues in total. in addition to the number of fla of meters added. The -average are not derived from previously	es. at rate accounts; except that we e number of customers means	nere se the ave	parate meter readings are erage of twelve figures at the	
ine	Title of Acco	Operating Revenues Year Operating Revenues to Date Quarterly/Annual Previous year (no Quarte						
	(a)				(b)		(c)	
	Sales of Electricity				4.045.70	0.050	4 774 007 400	
	(440) Residential Sales				1,815,76	0,353	1,774,237,100	
	(442) Commercial and Industrial Sales				1 5 4 7 1 2	7 600	1,541,492,719	
	Small (or Comm.) (See Instr. 4) Large (or Ind.) (See Instr. 4)				· · · · · ·			
	• · · · · · · · · · · · · · · · · · · ·				1,316,469,104 1,322,4 18,198,044 18,1			
	(444) Public Street and Highway Lighting				16,19	0,044	18,155,451	
	(445) Other Sales to Public Authorities (446) Sales to Railroads and Railways							
	(448) Interdepartmental Sales							
	TOTAL Sales to Ultimate Consumers				4,697,55	5 100	4,656,340,714	
	(447) Sales for Resale				192,27		254,214,730	
	TOTAL Sales of Electricity				4,889,82		4,910,555,444	
	(Less) (449.1) Provision for Rate Refunds	4,009,02	0,700	4,910,000,444				
	TOTAL Revenues Net of Prov. for Refunds	4,889,82	6 766	4,910,555,444				
	Other Operating Revenues	4,009,02	0,700	4,910,000,444				
	(450) Forfeited Discounts				9.41	5,631	9,811,199	
	(451) Miscellaneous Service Revenues				·	5,804	6,172,987	
	(453) Sales of Water and Water Power					3,658	54,615	
	(454) Rent from Electric Property				17,45		17,246,955	
	(455) Interdepartmental Rents				17,40	5,720	17,240,303	
	(456) Other Electric Revenues				28,19	8 210	29,900,870	
	(456.1) Revenues from Transmission of Electricit	, of Oth	ners		111,91		116,616,886	
	(457.1) Regional Control Service Revenues	7 01 011	1010		111,51	2,000	110,010,000	
	(457.2) Miscellaneous Revenues							
25	()							
	TOTAL Other Operating Revenues				175,88	6 027	179,803,512	
	TOTAL Electric Operating Revenues				5,065,71		5,090,358,956	
	TO THE Electric operating November				0,000,1	2,700	0,000,000,000	

		This Report Is: (1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /	Year/Period of Report End of2019/Q4	
`		LECTRIC OPERATING				1
 Commercial and industrial Sales, Acche respondent if such basis of classification in a footnote.) See pages 108-109, Important Chang For Lines 2,4,5,and 6, see Page 304 in Include unmetered sales. Provide detections 	tion is not generally gre les During Period, for in for amounts relating to	eater than 1000 Kw of dema mportant new territory adde unbilled revenue by accour	and. (See Accourted and important r	nt 442 of the Uniform System		1 Бу
MEGAV	VATT HOURS SOLE)		AVG.NO. CUSTOMER	S PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous y (ear (no Quarterly) e)	Current Yea	ar (no Quarterly) Pre	evious Year (no Quarterly) (g)	No.
						1
16,668,416		16,227,117		1,681,634	1,651,326	2
						3
18,150,545		18,078,160		214,182	211,800	4
20,395,896		20,679,901		33,151	33,186	5
127,750		130,278		3,565	3,501	6
						7
						8
						9
55,342,607		55,115,456		1,932,532	1,899,813	10
5,479,628		8,309,472				11
60,822,235		63,424,928		1,932,532	1,899,813	
60,822,235		63,424,928		1,932,532	1,899,813	13
Line 12, column (b) includes \$	244,728,000	of unbilled revenues.				
Line 12, column (d) includes	2,903,366	MWH relating to unbille				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•			
PacifiCorp	(2) _ A Resubmission	11	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 300 Line No.: 11 Column: f

For a complete list of the number of customers see pages 310-311, Sales for resale, in this FERC Form No. 1.

Schedule Page: 300 Line No.: 11 Column: g

For a complete list of the number of customers see pages 310-311, Sales for resale, in PacifiCorp's December 31, 2018 FERC Form No. 1.

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	2019	2018
Account service charges - application fees,		·
disconnects, reconnects and returned check charges	\$ 7,556,998	\$ 5,274,993
Customer contract flat rate billings and facility		
buyout charges	1,272,737	873,886

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	2019	2018
Amortization of California greenhouse gas		
allowance revenue	\$ 12,254,503	\$ 9,591,652
Wind-based ancillary services	9,193,455	11,169,083
Flyash/by-product sales	4,075,964	4,258,230
Renewable energy credit sales, including		
amortization and deferrals	2,878,143	3,300,207
Timber sales	649,985	506,102
Steam sales	557,219	689,865
Revenues for assigned purchased power agreement	533,333	350,000
Maintenance charges for work on transmission facilities	471,749	432,874
Revenues from generation interconnection and		
transmission service request studies	400,637	1,659,764
Phase shifting equipment fee from		
Western Electricity Coordinating Council	(a)	1,380,032
Revenues from other requested customer studies	(a)	266,676
Net loss on sales of materials and supplies inventory	(331,617)	(a)
Deferral of Oregon retail customers' allocated share of		
the incremental Open Access Transmission Tariff revenu	es	
associated with FERC Docket No. ER11-3643-000, net of		
amortization	(3,135,370)	(4,129,687)

(a) Amount is less than \$250,000.

Name of Re	spondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr	.\	eriod of Report	
PacifiCorp			An Onginal A Resubmission	(IVIO, Da, 11	End of	2019/Q4	
	SALES OF ELECTRICITY BY RATE SCHEDULES						
1 Papart ha	alow for each rate achedule in a				number of quotomer of	worogo Kuth nor	
	1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.						
	subheading and total for each	•				venues," Page	
	the sales under any rate schedu	lle are classified in mor	e than one revenue a	account, List the rate so	chedule and sales data	under each	
	evenue account subheading.						
	e same customers are served u d an off peak water heating sch						
customers.	u an on peak water neating son	edule), the enthes in co	olumin (d) for the spec	dai scriedule sriodid de	note the duplication in	number of reported	
	age number of customers shoul	d be the number of bills	s rendered during the	year divided by the nu	mber of billing periods	during the year (12 if	
	e made monthly).		· ·	•	0.1	o , ,	
	ate schedule having a fuel adjus				oilled pursuant thereto.		
	mount of unbilled revenue as of per and Title of Rate schedule T	end of year for each ap MWh Sold	•	_	IZANIa at Calaa	Davianua Dan	
Line Numb			Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold	
<u> </u>	(a)	(b)	(c)	(d)	(e)	(†)	
	ENTIAL SALES						
2 CALIFO							
	CK000R - CA RES CHECK M		2.22	1			
	00311 - LINE EXT 80% GTY		3,087		-		
	MT135 - CA RES NET MTR	2,333	•	434	5,376	0.1074	
	T015R - OUTD AR LGT SR	264	,	280	943	0.2877	
	D000D - RES SRVC	165,982	20,920,308	17,334	9,576	0.1260	
8 06RES	D00DN - DEL NORTE CTY	75,330	9,654,880	6,904	10,911	0.1282	
9 06RES	DDL06 - CA LOW INCOME	116,934	14,846,440	11,348	10,304	0.1270	
10 06RGN	ISV025 - CA SMALL GEN	1,396	299,859	478	2,921	0.2148	
11 06RNN	125135 - CA NET MTR, GEN		93	1			
12 06RES	D0DM9 - MULTI FAMILY	167	17,645	7	23,857	0.1057	
13 06RES	D0DS8 - MULT FAM SBMET	1,538	132,440	18	85,444	0.0861	
14 REVEN	NUE - ACCT ADJ		-184,385				
15 INCOM	IE TAX DEFERRAL ADJ		-1,931,372				
16 DSM R	EVENUE - RESIDENTIAL		1,540,309				
17 BLUE	SKY REV - RESIDENTIAL		25,290				
18 OTHER	R CUST RETAIL REV		28,114				
19 UNBIL	LED REVENUE	-437	521,000			-1.1922	
20 UNBIL	LED REV - UNCOLLECTIBLE		-3,000				
21			,				
22 IDAHO)						
	00010 - MNTHLY 80%GTY		1,173				
	00035 - ADV 80%MO GTY		2,650				
	MT135 - ID RES NET MTR	7,230	,	889	8,133	0.0857	
	CO007 - CUST OWN LIGHT	10		1	10,000	0.3805	
	T07AR - SECURITY AR LG	94	,	118	797	0.4100	
	D0001 - RES SRVC	518,009	<u> </u>	54,003	9,592	0.4100	
———	D0036 - RES SRVC-OPTIO			•	·		
		193,631	18,531,010	11,225	17,250	0.0957	
	ISV06A - LRG GEN SVC-RES	304	25,546	3	101,333	0.0840	
	ISV23A - SM GEN SVC-RES	9,374		1,098	8,537	0.1109	
	M23135 - NET MTR SMALL	253	,	6	42,167	0.0836	
	NUE - ACCT ADJ		-275,674				
	ME TAX DEFERRAL ADJ		-49,462				
	EVENUE - RESIDENTIAL		1,995,565				
	SKY REV - RESIDENTIAL		9,092				
—	LED REVENUE	6,252	,			0.0952	
—	LED REV - UNCOLLECTIBLE		9,000				
39							
40							
44 707	'Al Dillad	FF 000 655	4 750 0 10 0 :-	4 000 ===	22.25	2.22=	
	AL Billed I Unbilled Rev.(See Instr. 6)	55,326,663 15,944		1,932,532	28,629	0.0859 0.9826	
42 Total		55,342,607		1,932,532	28,637	0.9820	
		33,342,007	7,700,310,010	1,902,002	20,037	0.0001	

Name of Respondent			This Report Is:			Date of Report		Year/Period of Report				
Paci	fiCorp		(1) XAn Original (2) A Resubmission		,	(Mo, Da, Yr) / /		End of	End of2019/Q4			
		9	' '		LECTRICITY BY RA							
	eport below for each rate schedule in e								customer, a	verage Kwh per		
	omer, and average revenue per Kwh, ex rovide a subheading and total for each								erating Re	venues " Page		
	301. If the sales under any rate schedu											
	plicable revenue account subheading.											
3. W	Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential											
	dule and an off peak water heating sch	edule), the e	entries i	n cc	olumn (d) for the spec	ial schedule sh	ould de	note the du	plication in	number of reported		
	omers.											
	ne average number of customers shoul lings are made monthly).	d be the nui	nber of	DIIIS	s rendered during the	year divided by	the nu	imber of bill	ing periods	during the year (12 if		
	or any rate schedule having a fuel adju	stment claus	se state	in a	footnote the estimat	ed additional re	venue	billed pursu	ant thereto			
	eport amount of unbilled revenue as of											
Line	Number and Title of Rate schedule	MWh	Sold		Revenue	Average Nu	mber	KWh c	f Sales	Revenue Per KWh Sold		
No.	(a)	(b))		(c)	of Custom (d)	ers	Per Ci	ustomer e)	(f)		
1	OREGON											
2	01CHCK000R - RES CHECK MTR						1					
3	01COST0004 - 01RESD0004		5,060,4	197	310,044,448					0.0613		
4	01COSTR023 - RES GEN SRV CST		95,8	394	5,933,876					0.0619		
5	01COSTR028 - OR RES GEN SVC		48,4	132	2,983,843					0.0616		
	01FXRENEWR - FIXED		,	_	-4							
_	01HABIT004 - 01RESD0004		54,2	244	3.261.741					0.0601		
	01HABTR023 - RES GEN SVC HAB			203	12,863					0.0634		
	01LNX00102 - LINE EXT 80% GTY			-00	9,729					0.0004		
	01LNX00102 - EINE EXT 60% GTT				3,889							
					,							
	01LNX00300 - LINE EXT 80% GTY				142		F 700					
	01NETMT135 - NET METERING				2,394,056		5,798					
	01NMTOU135 - TOU NET				-23,782		32					
	010ALTB15R - OR OUTD AR LGT)37	326,228		2,373		858	0.1602		
15	01PTOU0004 - 01RESD0004		13,1	196	829,919					0.0629		
	01PTOU0005 - 01RESEV05T TOU			4	227					0.0568		
17	01RENEW004 - 01RESD0004		408,6	356	24,225,804					0.0593		
18	01RENWR023 - RENEW USAGE		7	7 80	47,084					0.0604		
19	01RESD0004 - RES SRVC				277,400,261	5	04,087					
20	01RESD004T - RES TIME OPT				667,762		986					
21	01RESEV05T- RES ELECT				290		1					
22	01RGNSB023 - SM GEN SVC-RES				6,995,462		17,041					
23	01RGNSB028 - GEN SVC > 30 KW -				1,218,657		213					
24	01RNETM023 - NET MTR RES GEN				52,721		131					
25	01RNETM028 - NET MTR RES GEN				51,682		4					
26	01UPPL000R - BASE SCH FALL						2					
27	01VIR04136 - VOLUME INCENTIVE				360,131		471					
	REVENUE - ACCT ADJ				-3,042,695							
	OR GAIN ON SALE OF ASSET				17,150							
	INCOME TAX DEFERRAL ADJ				215,593							
	DSM REVENUE - RESIDENTIAL				19,782,965							
	BLUE SKY REV - RESIDENTIAL				616,900							
	SOLAR FEED-IN REVENUE				1,839,427							
	COMMUNITY SOLAR REVENUE				* *							
			20.4	100	50,481					0.4050		
	UNBILLED REVENUE		38,1	169	5,165,000					0.1353		
	UNBILLED REV - UNCOLLECTIBLE				-40,000							
37												
38												
39												
40												
			_				_					
	TOTAL DIV.											
41	TOTAL Billed		55,326,6		4,750,248,615	1,9	32,532		28,629	0.0859		
42	Total Unbilled Rev.(See Instr. 6) TOTAL		15,9		15,667,000		22 522		00.007	0.9826		
43	IOIAL		55,342,6	οU /	4,765,915,615	1,9	32,532		28,637	0.0861		

Parison Respondent	(1) X	An Original	(Mo, Da, Yr)		2019/Q4
PacifiCorp	(2)	A Resubmission	11	End of	
	SALES OF E	LECTRICITY BY RAT	TE SCHEDULES	ļ.	
Report below for each rate schedule in ecustomer, and average revenue per Kwh, e Provide a subheading and total for each	xcluding date for Sales	for Resale which is re	ported on Pages 310-3	311.	
300-301. If the sales under any rate schedu					
applicable revenue account subheading.					
3. Where the same customers are served u					
schedule and an off peak water heating sch customers.	ledule), the entries in co	olumn (d) for the speci	al schedule should den	lote the duplication in i	number of reported
 The average number of customers shou 	ld be the number of bills	rendered during the	vear divided by the nun	nber of billing periods	during the year (12 if
all billings are made monthly).			,		
5. For any rate schedule having a fuel adju				illed pursuant thereto.	
6. Report amount of unbilled revenue as of				IZAN - FO-I	
Line Number and Title of Rate schedule No. (a)	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
(4)	(b)	(c)	(d)	(e)	(†)
1 UTAH		740			
2 08CFR00001 - MTH FACILITY S	200	713		2.000	
3 08CGENR136 - UT RES TRANS	209	23,241	26	8,038	0.1112
4 08CGR01136 - UT RES TRANS	36,356	3,917,392	5,027	7,232	0.1078
5 08CGR02136 - UT RES TOU TRANS		2,232	4	5,250	0.1063
6 08CGR03136 - UT LOW INC RES	257	27,466	34	7,559	0.1069
7 08CGR23136 - RES SMALL GEN	117	9,795	3	39,000	0.0837
8 08CHCK000R - UT RES CHECK M			1		
9 08COOLKPRR - COOL KEEPER		1,573	99,763		
10 08LNX00001 - MTHLY 80% GUAR		2,895			
11 08LNX00005 - MTHLY MIN GUAR		396			
12 08LNX00013 - 80% MNTHLY MIN		27,115			
13 08LNX00108 - ANN COST MTHLY		1,656			
14 08MHTP0006 - MOBILE HOME &	11,618	857,261	8	1,452,250	0.0738
15 08MHTP0023 - MOBILE HOME &	114	8,826	1	114,000	0.0774
16 08NETMT135 - NET MTR	117,500	13,815,643	29,676	3,959	0.1176
17 08NMT03135 - LOW INC RES NET	1,102	119,182	193	5,710	0.1082
18 08OALT007R - SECURITY AR LG	2,253	625,708	2,277	989	0.2777
19 08PTLD000R - POST TOP LIGHT	1	105	2	500	0.1050
20 08RCG23136 - RES NET MTR,	28	3,374	5	5,600	0.1205
21 08RESD0001 - RES SRVC	6,510,293	695,965,278	767,739	8,480	0.1069
22 08RESD0002 - RES SRVC-OPTIO	3,071	323,128	385	7,977	0.1052
23 08RESD0003 - LIFELINE PRGRM	152,216	16,009,140	21,009	7,245	0.1052
24 08RESD002E - RES ELECT	4,043	342,218	285	14,186	0.0846
25 08RGNSV006 - GEN SRVC-RES	124,273	9,226,908	289	430,010	0.0742
26 08RGNSV008 - UT RES GEN SVC	451	32,041	1	451,000	0.0710
27 08RGNSV023 - GEN SRVC-RES	101,822	10,867,749	13,824	7,366	0.1067
28 08RGNSV06A - UT SMALL GEN	8,683	735.569	28	310,107	0.0847
29 08RGNSV06B - UT SMALL GEN	25	3,499	1	25,000	0.1400
30 08RNM06135 - UT NET MTR, GEN	3,782	323,190	13	290,923	0.085
31 08RNM23135 - UT NET MTR, GEN	1,240	161,144	435	2,851	0.1300
32 08RNM6A135 - RES GEN SVC NET	6	5,343	2	3,000	0.8905
33 08RTCVLNGA - TCV LNX GAR		446	2	3,000	0.0900
34 08SSLR0001 - RES SUBSCRB	34,093	3,208,694			0.0941
35 08SSLR0003 - RES LOW INC	263	25,160	23	11,435	0.0941
36 08SSLRRG23 - RES SMALL GEN	69	7,787	17	4,059	0.0957
37 08UPPL000R - BASE SCH FALL	09	1,101	4	4,009	0.1128
		1 207 120	4		
38 REVENUE - ACCT ADJ		-1,227,136			
39 REVENUE ADJ - DEF NPC		2,405,361			
40 DSM REVENUE - RESIDENTIAL		3,637,605			
41 TOTAL Billed	55,326,663	4,750,248,615	1,932,532	28,629	0.0859
42 Total Unbilled Rev.(See Instr. 6)	15,944	15,667,000	0	0	0.9826
43 TOTAL	55,342,607	4,765,915,615	1,932,532	28,637	0.086
	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		

Paris O and	(1) X	An Original	(Mo, Da, Yr)	End of	2019/Q4
PacifiCorp	(2)	A Resubmission	1 1	Lild Oi	
	SALES OF E	LECTRICITY BY RA	TE SCHEDULES	+	
 Report below for each rate schedule in e customer, and average revenue per Kwh, e. Provide a subheading and total for each 300-301. If the sales under any rate schedule 	xcluding date for Sales prescribed operating re	for Resale which is re evenue account in the	eported on Pages 310-3 sequence followed in "E	11. Electric Operating Rev	enues," Page
applicable revenue account subheading.					
3. Where the same customers are served u					
schedule and an off peak water heating sch	edule), the entries in co	lumn (d) for the speci	al schedule should den	ote the duplication in r	number of reported
customers. 4. The average number of customers shoul	ld ha tha number of hills	randarad during the	year divided by the num	phor of hilling poriods	during the year (12 if
all billings are made monthly).	a be the number of bills	s rendered during the	year divided by the num	iber of billing periods (dulling the year (12 h
 For any rate schedule having a fuel adjust 	stment clause state in a	footnote the estimate	ed additional revenue bi	lled pursuant thereto.	
6. Report amount of unbilled revenue as of					
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1 BLUE SKY REV - RESIDENTIAL		2,162,997			
2 SOLAR FEED-IN REVENUE		1,838,486			
3 UNBILLED REVENUE	40,159	4,651,000			0.1158
4 UNBILLED REV - UNCOLLECTIBLE		-28,000			
5					
6 WASHINGTON					
7 02LNX00109 - REF/NREF ADV +		1,715			
8 02NETMT135 - WA RES NET MTR	13,159	1,290,703	1,187	11,086	0.098
9 020ALTB15R - WA OUTD AR LGT	930	143,785	1,021	911	0.154
10 02RESD0016 - WA RES SRVC	1,526,978	139,840,256	101,802	14,999	0.0910
11 02RESD0017 - BILL ASSISTANC	83,924	7,701,465	5,327	15,754	0.091
12 02RESD0018 - WA 3 PHASE RES	2,132	214,603	78	27,333	0.100
13 02RESD018X - WA 3 PHASE RES	300	29,624	12	25,000	0.098
14 02RGNSB024 - WA SMALL GEN	20,859	2,403,776	3,430	6,081	0.1152
15 02RGNSB036 - RES LRG GEN SVC	1,728	124,882	2	864,000	0.0723
16 02RNM24135 - RES NET MTR	239	25,564	30	7,967	0.1070
17 REVENUE - ACCT ADJ		-9,616,349			
18 REVENUE ADJ - DEF NPC		63,916			
19 ALT REVENUE PROGRAM ADJ		-8,218,174			
20 DSM REVENUE - RESIDENTIAL		4,266,925			
21 BLUE SKY REV - RESIDENTIAL		148,960			
22 UNBILLED REVENUE	4,410	5,074,000			1.150
23 UNBILLED REV - UNCOLLECTIBLE		-24,000			
24					
25 WYOMING					
26 05LNX00102 - LINE EXT 80% GTY		723			
27 05NETMT135 - EXP PARTIAL REQ	2,082	240,739	220	9,464	0.115
28 05OALT015R - OUTD AR LGT SR	821	114,512	971	846	0.139
29 05RESD0002 - WY RES SRVC	898,279	95,745,797	102,250	8,785	0.106
30 05RGNSV025 - WY SMALL GEN	9,368	1,123,451	1,536	6,099	0.119
31 090ALT207R - SECURITY AR LG	3,000	-78	1,000	0,009	0.119
32 REVENUE - ACCT ADJ		407,880			
33 INCOME TAX DEFERRAL ADJ		556,518			
34 REVENUE ADJ - DEF NPC		-33,044			
35 DSM REVENUE - RESIDENTIAL		1,513,434			
36 DSM REVENUE - RES GEN SVC		35,795			
37 BLUE SKY REV - RESIDENTIAL		11,465			
38 UNBILLED REVENUE	12,828	1,328,000			0.103
39 UNBILLED REV - UNCOLLECTIBLE		-23,000			
40 05RESD0002 - WY RES SRVC	115,513	12,466,911	12,514	9,231	0.1079
41 TOTAL Billed	55,326,663	4,750,248,615	1,932,532	28,629	0.085
42 Total Unbilled Rev.(See Instr. 6)	15,944	15,667,000	0	0	0.982
43 TOTAL	55,342,607	4,765,915,615	1,932,532	28,637	0.086

Parisional	(1) X	An Original	(Mo, Da, Yr)		2019/Q4
PacifiCorp	(2)	A Resubmission	11	End of	
	SALES OF E	LECTRICITY BY RA	TE SCHEDULES		
 Report below for each rate schedule in ecustomer, and average revenue per Kwh, e Provide a subheading and total for each 300-301. If the sales under any rate schedule. 	xcluding date for Sales prescribed operating re	for Resale which is revenue account in the	eported on Pages 310-3 sequence followed in "	11. Electric Operating Rev	enues," Page
applicable revenue account subheading.					
3. Where the same customers are served to	under more than one rat	te schedule in the san	ne revenue account cla	ssification (such as a g	eneral residential
schedule and an off peak water heating sch	nedule), the entries in co	olumn (d) for the spec	ial schedule should den	ote the duplication in n	umber of reported
customers.					
4. The average number of customers shou all billings are made monthly).	ld be the number of bills	s rendered during the	year divided by the nun	nber of billing periods of	during the year (12 i
5. For any rate schedule having a fuel adju	stment clause state in a	footnote the estimate	ed additional revenue b	illed nursuant thereto	
6. Report amount of unbilled revenue as of				mod parodant thoroto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1 05RGNSV025 - WY SMALL GEN	478	76,915	146	3,274	0.160
2 09OALT207R - SECURITY AR LG	68	16,141	82	829	0.237
3 05LNX00109 - REF/NREF ADV +		359			
4 05NETMT135 - EXP PARTIAL REQ	499	56,803	42	11,881	0.113
5 05OALT015R - OUTD AR LGT SR	400	17	72	11,001	0.110
6 09RES00002		17	1		
7 09RESD0002			4		
8 DSM REVENUE - RESIDENTIAL		140 520	4		
		149,520			
9 DSM REVENUE - RES GEN SVC		3,489			
10 BLUE SKY REV - RESIDENTIAL		20,342			
11 UNBILLED REVENUE	-1,020	-111,000			0.108
12					
13 LESS MULTIPLE BILLINGS			-125,384		
14					
15 TOTAL RESIDENTIAL SALES	16,668,416	1,815,760,353	1,681,634	9,912	0.108
16					
17 COMMERCIAL SALES					
18 CALIFORNIA					
19 06GNSV0025 - CA GEN SRVC	53,118	9,579,774	6,547	8,113	0.180
20 06GNSV025F - GEN SRVC-< 20	921	181,643	85	10,835	0.197
21 06GNSV0A32 - GEN SRVC-20 KW	85,913	13,289,482	1,072	80,143	0.154
22 06LGSV048T - LRG GEN SERV	27,778	2,854,691	8	3,472,250	0.102
23 06NMT48135 - GEN SVC NET	2,697	270.619	1	2,697,000	0.100
24 06LGSV0A36 - LRG GEN SRVC-O	61,648	8,095,749	151	408.265	0.131
25 06LNX00102 - LINE EXT 80% GTY	01,040		131	400,203	0.131
26 06LNX00102 - LINE EXT 80% GTY 26 06LNX00109 - REF/NREF ADV +		2,785			
		116,858			
27 06LNX00311 - LINE EXT 80% GTY		28,229			
28 06LNX00312 - CA IRG LINE EXT		2,617			
29 06NMT36135 - GEN SVC NET	2,759	372,431	6	459,833	0.135
30 06OALT015N - OUTD AR LGT SR	645	187,532	467	1,381	0.290
31 06RCFL0042 - AIRWAY & ATHLE	155	35,573	37	4,189	0.229
32 06NMT25135 - GEN SVC NET	123	23,967	25	4,920	0.194
33 06NMT32135 - GEN SVC NET	1,985	339,240	26	76,346	0.170
34 REVENUE - ACCT ADJ		-121,540			
35 INCOME TAX DEFERRAL ADJ		-1,207,583			
36 DSM REVENUE - COMMERCIAL		969,334			
37 BLUE SKY REV - COMMERCIAL		2,542			
38 OTHER CUST RETAIL REV		27,894			
39 UNBILLED REVENUE	83	96,000			1.156
40		33,333			
41 TOTAL Billed	55,326,663	4,750,248,615	1,932,532	28,629	0.085
42 Total Unbilled Rev.(See Instr. 6)	15,944	15,667,000	0	0	0.982
43 TOTAL	55,342,607	4,765,915,615	1,932,532	28,637	0.086

Name of Respondent	This Repo	ort Is: An Original		Date of Report Year/ (Mo, Da, Yr)								
PacifiCorp		A Resubmission	(IVIO, Da, 11)	End of	End of2019/Q4							
	\	LECTRICITY BY RA										
4. Donortholousforceshoots askedule in												
1. Report below for each rate schedule in e customer, and average revenue per Kwh, e					verage Kwn per							
Provide a subheading and total for each					/enues." Page							
300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each												
applicable revenue account subheading.												
3. Where the same customers are served to												
schedule and an off peak water heating sch	iedule), the entries in co	olumn (d) for the speci	al schedule should der	note the duplication in	number of reported							
ustomers The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if												
all billings are made monthly).	ia be the namber of bill	rendered during the	your divided by the flat	mber of billing periods	during the year (12 ii							
. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.												
6. Report amount of unbilled revenue as of		oplicable revenue acco										
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold							
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)							
1 IDAHO												
2 07CISH0019 - COMM & IND SPA	5,011	422,586	85	58,953	0.0843							
3 07GNSV0006 - GEN SRVC-LRG P	247,330	19,777,516	1,030	240,126	0.0800							
4 07GNSV0009 - GEN SRVC-HI VO	41,868	2,602,114	2	20,934,000	0.0622							
5 07GNSV0023 - GEN SRVC-SML P	156,930	15,327,910	7,145	21,964	0.0977							
6 07GNSV0035 - GEN SRVCOPTION	273	21,739	2	136,500	0.0796							
7 07GNSV006A - GEN SRVC-LRG P	22,920	1,965,011	176	130,227	0.0857							
8 07GNSV023A - GEN SRVC-SML P	27,252	2,643,564	1,282	21,257	0.0970							
9 07GNSV023F - GEN SRVC SML P	6	1,683	4	1,500	0.2805							
10 07LNX00010 - MNTHLY 80%GUAR		18,736										
11 07LNX00035 - ADV 80%MO GUAR		238,488										
12 07LNX00040 - ADV+REFCHG+80%		37,305										
13 07OALT007N - SECURITY AR LG	247	95,495	168	1,470	0.3866							
14 07OALT07AN - SECURITY AR LG	10		10	1,000	0.3862							
15 07LNX00312 - ID LINE EXT	10	17,694	10	1,000	0.0002							
16 07NMT06135 - ID NET MTR - LG	1,667	136,778	4	416,750	0.0821							
17 07NMT23135 - ID NET MTR -	,	,	32	36,719	0.0821							
1 11	1,175		32	30,719	0.0796							
18 07LNX00015 - ANNUAL 80% GTY		485										
19 07LNX00311 - LINE EXT 80% GTY		34,378										
20 07LNX00300 - 80% MONTHLY MIN		4,049										
21 REVENUE - ACCT ADJ		-158,391										
22 INCOME TAX DEFERRAL ADJ		-35,510										
23 DSM REVENUE - COMMERCIAL		1,103,786										
24 BLUE SKY REV - COMMERCIAL		891										
25 UNBILLED REVENUE	7,872	642,000			0.0816							
26												
27 OREGON												
28 01COST0023 - OR GEN SRV	1,025,836	61,109,229			0.0596							
29 01COST0048 - 01LGSV0048	1,112,645	54,828,942			0.0493							
30 01COST023F - OR GEN SRV	3,003	190,220			0.0633							
31 01COSTB023 - OR GEN SRV	24,832	1,502,746			0.0605							
32 01COSTEV45 - ELECT VEHICLE	181	11,257			0.0622							
33 01COSTL028 - OR LRG SRV	-72	-2,453			0.0341							
34 01COSTL030 - OR LRG GEN SRV	1,124,721	59,530,529			0.0529							
35 01COSTS028 - OR GEN SERV	1,927,277	118,905,766			0.0617							
36 01GNSB0023 - OR GEN SRV BPA	, ,	1,545,369	2,840									
37 01GNSB0028 - OR GEN SRV, BPA		1,721,490	288									
38 01GNSB023T - OR GEN SRV - TOU		24,662	45									
39 01GNSEV45T - ELECT VEHICLE		39,137	16									
40 01GNSV0023 - OR GEN SRV, < 30		51,436,098	58,967									
40 0 1GNG V0023 - OK GEN SKV, < 30		31,430,098	00,907									
41 TOTAL Billed	55,326,663	4,750,248,615	1,932,532	28,629	0.0859							
42 Total Unbilled Rev.(See Instr. 6)	15,944		0	0	0.9826							
43 TOTAL	55,342,607		1,932,532	28,637	0.0861							
1 1	i											

Name of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr	1	eriod of Report
PacifiCorp		A Resubmission	/ /	End of	2019/Q4
	, ,	LECTRICITY BY RA	TE SCHEDULES		
1. Benert helew for each rate schodule in et				number of quotemer, a	words Kub per
1. Report below for each rate schedule in el customer, and average revenue per Kwh, ex					verage Kwn per
Provide a subheading and total for each					/enues." Page
300-301. If the sales under any rate schedu			•		-
applicable revenue account subheading.					
3. Where the same customers are served u					
schedule and an off peak water heating sche	edule), the entries in co	lumn (d) for the spec	ial schedule should der	note the duplication in	number of reported
customers. 4. The average number of customers should	d he the number of hills	rendered during the	year divided by the nu	mher of hilling periods	during the year (12 if
all billings are made monthly).	a be the number of bill	rendered during the	year arriada by the rial	Tibel of billing periods	during the year (12 ii
5. For any rate schedule having a fuel adjus	stment clause state in a	footnote the estimate	ed additional revenue b	illed pursuant thereto.	
6. Report amount of unbilled revenue as of			-		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 01GNSV0028 - OR GEN SRV > 30		51,799,330	9,004		
2 01GNSV023F - OR GEN SRV - FLAT	10,779	1,663,217	782	13,784	0.1543
3 01GNSV023M - OR GEN SRV,	78	11,355	2	39,000	0.1456
4 01GNSV023T - OR GEN SRV, TOU		143,714	188		
5 01GNSV0723 - OR GEN SVC DIR		5,860	2		
6 01HABT0023 - OR HABITAT	3,442	207,226			0.0602
7 01HABTB023 - OR HABITAT	7	443			0.0633
8 01LGSB0030 - GEN DEL SRV, > 200		861,092	21		
9 01LGSV0028 - OR LRG GEN SRV <		-1,805			
10 01LGSV0030 - OR LRG GEN SRV >		27,101,958	653		
11 01LGSB0048 - LG GEN SVC > 1000		16,200,470	92		
12 01LGSV048M - LRG GEN SRVC 1	61,439	3,731,108	1	61,439,000	0.0607
13 01LNX00100 - LINE EXT 60% GTY		4,189			
14 01LNX00102 - LINE EXT 80% GTY		930,703			
15 01LNX00103 - LINE EXT 80% GTY		6,936			
16 01LNX00105 - CNTRCT \$ MIN GTY		11,841			
17 01LNX00109 - REF/NREF ADV +		1,254,885			
18 01LNX00110 - REF/NREF ADV +		8,348			
19 01LNX00311 - LINE EXT 80% GTY		227,261			
20 01LNX00312 - OR IRG LINE EXT		1,496			
21 01LNX00120 - LINE EXT 60% GTY		1,202			
22 01LNX00300 - LINE EXT 80% GTY		308,225			
23 01LPRS047M - PART REQ SRVC	35,804	3,522,825	5	7,160,800	0.0984
24 01NM23T135 - OR NET MTR TOU		1,487	1	,,	
25 01NMT23135 - OR NET MTR, GEN,		353,883	429		
26 01NMT28135 - OR NET MTR, GEN,		1,639,713	235		
27 01NMT30135 - OR NET MTR, GEN,		1,369,084	32		
28 01NMT48135 - NET MTR GEN SVC		499,504	4		
29 01NMTEV45T - OR NET MTR, EV		-725	7		
30 010ALT015N - OUTD AR LGT NR	5,213	754,282	2,730	1,910	0.1447
31 010ALTB15N - OR OUTD AR LGT	1,366	225,878	1,005	1,359	0.1654
32 01PTOU0023 - OR GEN SRV, TOU	2,808	166,652	1,005	1,339	0.0593
33 01PTOUB023 - OR GEN SRV, TOU	403	24,704			0.0393
34 01RCFL0054 - REC FIELD LGT	1,458	140,169	105	13,886	0.0961
35 01RENW0023 - OR RENW USAGE	13,964	847,837	105	13,000	0.0961
36 01RENW0023 - OR RENEWABLE	13,964	10,422			0.0607
37 01STDAY023 - OR DAY STD OFR.	3,541	228,033			0.0576
· · · · · · · · · · · · · · · · · · ·	,				0.0644
38 01STDAY028 - OR DAY STD OFF,	12,797	830,083			
39 01STDAY030 - OR STD DAY OFF,	5,348	309,206	100		0.0578
40 01VIR23136 - OR VOL INCENTIVE		177,940	122		
41 TOTAL Billed	55,326,663	4,750,248,615	1,932,532	28,629	0.0859
42 Total Unbilled Rev.(See Instr. 6)	15,944	15,667,000	0,002,002	20,029	0.9826
43 TOTAL	55,342,607	4,765,915,615	1,932,532	28,637	0.0861
	•	•	* 1	*	

Name of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp		A Resubmission	(IVIO, Da, 11)	End of	2019/Q4
	` ` '	LECTRICITY BY RAT	, ,		
4. Demonth along from a school and a school along in affi					
Report below for each rate schedule in effective customer, and average revenue per Kwh, exceptions.					verage Kwn per
2. Provide a subheading and total for each pr					/enues," Page
300-301. If the sales under any rate schedule					
applicable revenue account subheading.					
3. Where the same customers are served und					
schedule and an off peak water heating schedule customers.	dule), the entries in co	olumn (d) for the specia	al schedule should den	ote the duplication in	number of reported
4. The average number of customers should	he the number of hills	rendered during the	vear divided by the num	nher of hilling periods	during the year (12 if
all billings are made monthly).	bo the namber of bill	rondorod dannig and	your dividod by the fluit	mber of binning periode	daming the year (12 ii
5. For any rate schedule having a fuel adjustr				illed pursuant thereto.	
6. Report amount of unbilled revenue as of er		•	-		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 01VIR28136 - OR VOL INCENTIVE >		533,681	89		
2 01VIR30136 - OR VOL INCENTIVE >		267,302	7		
3 01VIR48136 - OR VOL INCENTIVE >		110,455	1		
4 01ZZMERGCR - MERGER CREDITS		62			
5 01LGSB0048 - LG GEN SVC >		77,015	1		
6 01LGSV028M - OR LGSV, <1000	487	43,551	1	487,000	0.0894
7 01GNSV0728 - OR GEN SVC DIR		38,004	2		
8 01GNSV0730 - OR GEN SVC DIR		1,661,406	14		
9 01GNSV0748 - LG GEN SVC DIR		8,385,483	3		
10 REVENUE - ACCT ADJ		-1,045,125			
11 OR GAIN ON SALE OF ASSET		15,978			
12 INCOME TAX DEFERRAL ADJ		200,893			
13 DSM REVENUE - COMMERCIAL		12,093,786			
14 BLUE SKY REV - COMMERCIAL		759,886	101		
15 SOLAR FEED-IN REVENUE		1,710,007			
16 COMMUNITY SOLAR REVENUE		41,114			
17 UNBILLED REVENUE	39,305	2,713,000			0.0690
18	,				
19 UTAH					
20 08ABL-NRES - APPLICANT BUILT		1,303			
21 08ABTCLXGN - LINE EXT 80%		3,864			
22 08CFR00051 - MTH FAC SRVCHG		33,483			
23 08CFR00052 - ANN FAC SVCCHG		2			
24 08CGM06136 - UT NET MTR	1,065	114,689	2	532,500	0.1077
25 08CGM23136 - UT NET MT SM GEN	210	21,281	8	26,250	0.1013
26 08CGN08136 - UT NET MTR GEN	1,346	127,011	1	1,346,000	0.0944
27 08CGN06136 - UT GEN SVC	4,529	462,369	17	266,412	0.1021
28 08CGN23136 - UT NET MTR SMALL	919	86,473	37	24,838	0.1021
29 08CGN6A136 - UT GEN SVC TRAN	262	25,073	37	262,000	0.0941
30 08COOLKPRN - A/C DIRECT LOAD	202	35	2,234	202,000	0.0937
31 08GNSV0006 - GEN SRVC-DISTR	4 004 000		· · · · · · · · · · · · · · · · · · ·	442.000	0.0816
	4,991,880 862,835	407,124,779	11,243	443,999	0.0816
32 08GNSV0009 - GEN SRVC-HI VO 33 08GNSV0023 - GEN SRVC-DISTR	862,835	48,229,220		20,543,690	0.0559
	1,241,510	120,457,881	74,122	16,750	
34 08GNSV006A - GEN SRVC-ENERG	245,369	28,309,110	1,950	125,830	0.1154
35 08GNSV006B - GEN SRVC-DEM&	3,270	313,077	14	233,571	0.0957
36 08GNSV006M - MNL DIST VOLTG	60	4,475	2	30,000	0.0746
37 08GNSV009A - GEN SRVC HI VO	22,540	1,480,551	2	11,270,000	0.0657
38 08GNSV009M - MANL HIGH VOLT	236,384	13,174,610	1	236,384,000	0.0557
39 08GNSV023F - GEN SRVC FIXED	1,307	182,672	129	10,132	0.1398
40 08GNSV023M - GNSV DIST VOLT	245	18,124	3	81,667	0.0740
41 TOTAL Billed	EE 200 000	4 750 040 045	4 000 500	20.000	0.0050
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	55,326,663 15,944	4,750,248,615 15,667,000	1,932,532	28,629 0	0.0859 0.9826
43 TOTAL	55,342,607	4,765,915,615	1,932,532	28,637	0.0861
	55,572,507	1,7 00,0 10,0 10	1,002,002	20,007	0.0001

Name of Respondent		This Rep		Date of Rep	\	Year/Period of Report	
PacifiCorp		(1) XAn Original (2) A Resubmission		(Mo, Da, Yr	End of	End of2019/Q4	
		` ′	LECTRICITY BY RA	, ,			
Report below for each rate customer, and average revenue.						verage Kwh per	
Provide a subheading and						renues " Page	
300-301. If the sales under ar							
applicable revenue account su	•			,			
3. Where the same customers							
schedule and an off peak water	er heating schedule), the	e entries in co	olumn (d) for the spec	cial schedule should de	note the duplication in i	number of reported	
customers.	stamara abauld ba tha n	umbar af billi	a randarad during tha	waar dividad by the nu	mbar of billing pariods	during the year (10 if	
4. The average number of cust all billings are made monthly).	stomers should be the h	umber of bills	s rendered during the	year divided by the nu	mber of billing periods	during the year (12 ii	
5. For any rate schedule having	ng a fuel adjustment cla	use state in a	a footnote the estimat	ed additional revenue l	pilled pursuant thereto.		
6. Report amount of unbilled i					•		
Line Number and Title of Ra	te schedule MW	h Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold	
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)	
1 08GNSV06AM - MNL EN	IERGY TOD	80	17,622	1	80,000	0.2203	
2 08GNSV06MN - GNSV [DIST VOLT	36,945	2,916,357	640	57,727	0.0789	
3 08LNX00002 - MTHLY 8	0% GUAR		711,182				
4 08LNX00004 - ANNUAL	80%GUAR		52,594				
5 08LNX00006 - FIXD MT	HLY MIN		2,847				
6 08LNX00008 - ANNUAL	MIN GUAR		350				
7 08LNX00014 - 80% MIN	MNTHLY		1,990,862				
8 08LNX00017 - ADV/REF			321,880				
9 08LNX00158 - ANNUAL			31,062				
10 08LNX00300 - LINE EXT			186,737				
11 08LNX00310 - IRR, 80%			68,315				
12 08LNX00312 - UT IRG L			13,022				
13 08NMT06135 - UT NET		122 707		267	463,659	0.0841	
		123,797	10,411,052		,		
14 08NMT08135 - NET MTI		57,651	4,355,700	11	5,241,000	0.0756	
15 08NMT23135 - UT NET		9,741	1,020,794	819	11,894	0.1048	
16 08NMT6A135 - NET MT		10,517	1,360,824	89	118,169	0.1294	
17 08OALT007N - SECURI	_	7,230		3,861	1,873	0.2280	
18 08POLE0075 - POLES V		129	1				
19 08PRSV031M - BKUP M		134,486		4	33,621,500	0.0615	
20 08PTLD000N - POST TO	OP LIGHT	6	452	2	3,000	0.0753	
21 08REFS032M - UT REN	EWABLE	13,073	842,610			0.0645	
22 08SSLR0006 - GENERA	L SVC	4,654	459,631	9	517,111	0.0988	
23 08SSLR0023 - SMALL 0	SEN SVC	4,043	347,797			0.0860	
24 08SSLR006A - GEN SV	CTOU	40,024	3,976,960	319	125,467	0.0994	
25 08TCVLAACN - UT TCV	LNX		3,536				
26 08TCVLNXGN - TCV LN	X - 80%		27,146				
27 08TCVLXACN - GAR AD	DDED		2,197				
28 08TOSS015F - TRAFFIC	C SIG NM	171	15,277	20	8,550	0.0893	
29 08TOSS0015 - TRAF &		3,062	•	1,067	2,870	0.1033	
30 08MONL0015 - MTR OL		14,554	1,049,399	538	27,052	0.0721	
31 08LNX00311 - LINE EXT		,004	291,799	200	21,002	0.0721	
32 08GNSV0008 - UT GEN		915,089		127	7,205,425	0.0709	
33 08GNSV008M - UT GEN		16,898	, ,	3	5,632,667	0.0795	
34 REVENUE - ACCT ADJ	. 575 755 /	10,030	-1,600,450	3	3,032,007	0.0795	
35 REVENUE ADJ - DEF N	DC		3,097,804				
36 DSM REVENUE - COMM			4,684,682				
37 BLUE SKY REV - COMM			443,358				
38 SOLAR FEED-IN REVEI	NUE	4= ==	2,367,741				
39 UNBILLED REVENUE		47,985	4,289,000			0.0894	
40							
44 TOTAL Dilled		FF 000 000	475001001	4 000 ===	22.25	2.22==	
41 TOTAL Billed	e Instr 6\	55,326,663		1,932,532	28,629	0.0859	
42 Total Unbilled Rev.(Set 43 TOTAL	insu. 0)	15,944		1 020 520	20.627	0.9826	
43 TOTAL		55,342,607	4,765,915,615	1,932,532	28,637	0.0861	

Nam	e of Respondent			iod of Report		
Pac	ifiCorp	(1) 🗓	An Ongmai A Resubmission	(Mo, Da, Yr)	End of	2019/Q4
		` ,	ELECTRICITY BY RA	, ,		
4 D	apart halour for each rate achadula is a				number of quotemer of	varaga Kuuh nar
	eport below for each rate schedule in e omer, and average revenue per Kwh, e					verage Kwn per
	rovide a subheading and total for each					enues," Page
	301. If the sales under any rate schedu	ule are classified in mo	ore than one revenue a	account, List the rate scl	nedule and sales data	under each
	cable revenue account subheading.				···· · · · · · ·	
	/here the same customers are served ι dule and an off peak water heating sch					
	omers.	edule), the enthes in t	olullii (u) loi lile spec	dai scriedule siloulu dell	iote the duplication in h	umber of reported
	he average number of customers shoul	d be the number of bil	Is rendered during the	year divided by the nur	nber of billing periods o	luring the year (12 if
	llings are made monthly).					
	or any rate schedule having a fuel adju				illed pursuant thereto.	
b. K	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year for each a	Revenue	Average Number	KWh_of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)
1	WASHINGTON	(b)	(0)	(u)	(6)	(1)
2	02GN24EV45 - WA ELECTRIC		139			
	02GNSB0024 - WA GEN SRVC DO	28,24		1,518	18,605	0.0936
	02GNSB024F - GEN SRVC DOM/F	15		6	25,500	0.1255
	02GNSB24FP - WA GEN SVC	149		72	2,069	0.4446
	02GNSV0024 - WA GEN SRVC	481,48		14,410	33,413	0.0882
7	02GNSV0024 - WA GEN SRVC-FL	1,070		14,410	10,288	0.0882
ν ο	02LGSB0036 - LRG GEN SVC IRG	50,58		87	581,471	0.1300
	02LGSV0036 - WA LRG GEN SRV	775,889	1 1	874	887,745	0.0761
	02LGSV0030 - WA LRG GEN SRVC 1	182,07		36	5,057,583	0.0731
	02LNX00102 - LINE EXT 80% GTY	102,07	56,006	30	5,057,565	0.07 12
	02LNX00102 - LINE EXT 80% GTY		119,754			
	02LNX00105 - CNTRCT \$ MIN GTY		2,011			
			,			
	02LNX00109 - REF/NREF ADV +		297,156			
	02LNX00110 - REF/NREF ADV +		32,999			
	02LNX00112 - YR INCURRED CH		669			
	02LNX00300 - LINE EXT 80% GTY		15,986			
	02LNX00310 - IRG, 80% ANNUAL		1,928			
	02LNX00311 - LINE EXT 80% GTY		53,743			
	02LNX00312 - WA IRG LINE EXT	10	14,333		5.000	0.4070
	02NMB24135 - WA NET METERING	100	,		5,000	0.1370
	02OALTD15N - WA OUTD AR LGT	1,424			1,859	0.1439
	02OALTB15N - WA OUTD AR LGT	504	<u> </u>		1,086	0.1571
	02RCFL0054 - WA REC FIELD L	292	<u> </u>	27	10,815	0.0897
	02RFNDCEN - CENTRALIA RFND	4.40	-1	05	44.040	0.0000
	02NMT24135 - NET MTR, WA	4,18		95	44,042	0.0902
	02NMT36135 - WA NET MTR LRG	12,533		16	783,313	0.0805
	02NMT48135 - WA LG SVC NET	10,90		2	5,450,500	0.0702
	REVENUE - ACCT ADJ		-8,247,772			
	REVENUE ADJ - DEF NPC		63,079			
	ALT REVENUE PROGRAM ADJ		-7,194,658			
	DSM REVENUE - COMMERCIAL		3,409,065			
	BLUE SKY REV - COMMERCIAL	0.00	18,143			0.0570
	UNBILLED REVENUE	-3,08	-178,000			0.0576
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	55,326,66	3 4,750,248,615	1,932,532	28,629	0.0859
42		15,94			0	0.9826
43	TOTAL	55,342,60	7 4,765,915,615	1,932,532	28,637	0.0861

PacifiCare		An Original	(Mo, Da, Yr)		2019/Q4
PacifiCorp		A Resubmission	11	Liid Oi	<u> </u>
	SALES OF E	LECTRICITY BY RA	TE SCHEDULES	•	
 Report below for each rate schedule in ecustomer, and average revenue per Kwh, e Provide a subheading and total for each 300-301. If the sales under any rate scheduapplicable revenue account subheading. 	xcluding date for Sales prescribed operating re	for Resale which is re evenue account in the	eported on Pages 310-3 sequence followed in "	111. Electric Operating Rev	enues," Page
3. Where the same customers are served ι					
schedule and an off peak water heating sch	edule), the entries in co	olumn (d) for the speci	ial schedule should den	ote the duplication in n	umber of reported
customers.					
4. The average number of customers shoul all billings are made monthly).	d be the number of bills	s rendered during the	year divided by the nur	nber of billing periods of	luring the year (12 if
5. For any rate schedule having a fuel adju-	stment clause state in a	a footnote the estimate	ed additional revenue b	illed nursuant thereto	
6. Report amount of unbilled revenue as of					
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1 WYOMING					
2 05CHCK000N - WY NRES CHECK			1		
3 05GNSV0025 - WY GEN SRVC	227,847	21,761,916	18,005	12,655	0.0955
4 05GNSV0028 - GEN SVC > 15 KW	846,815	69,805,696	3,169	267,218	0.0824
5 05GNSV025F - GEN SRVC-FL RA	987	154,295	173	5,705	0.1563
6 05LGSV0046 - WY LRG GEN SRV	151,675		13	11,667,308	0.0704
7 05LGSV048T - LRG GENSRV TIM	11,886	849,341	1	11,886,000	0.0715
8 05LNX00100 - LINE EXT 60% GTY	11,500	13,622		, ,	
9 05LNX00102 - LINE EXT 80% GTY		506,511			
10 05LNX00103 - LINE EXT 80% GTY		1,255			
		5,410			
11 05LNX00105 - CNTRCT \$ MIN GTY		,			
12 05LNX00109 - REF/NREF ADV +		330,803			
13 05LNX00110 - REF/NREF ADV +		2,610			
14 05LNX00114 - TEMP SVC 12MO>		134			
15 05NMT25135 - WY NET MTR, GEN,	403	37,376	33	12,212	0.0927
16 05NMT28135 - NET MTR SMALL	8,039	664,563	23	349,522	0.0827
17 05OALT015N - OUTD AR LGT SR	2,546	354,275	1,566	1,626	0.1391
18 05RCFL0054 - WY REC FIELD L	969	65,079	60	16,150	0.0672
19 09OALT207N - SECURITY AR LG		-7			
20 05LNX00300 - LINE EXT 80% GTY		131,021			
21 05LNX00310 - LINE EXT		1,628			
22 05LNX00311 - LINE EXT 80% GTY		39,540			
23 05LNX00312 - WY IRG LINE EXT		5,646			
24 REVENUE - ACCT ADJ		476,506			
25 INCOME TAX DEFERRAL ADJ		798,601			
26 REVENUE ADJ - DEF NPC		-47,418			
27 DSM REVENUE - SM		2,559,184			
28 DSM REVENUE - LG COMMERCIAL		31,998			
29 BLUE SKY REV - COMMERCIAL		1,340			
30 UNBILLED REVENUE	5,483	412,000			0.0751
31 05GNSV0025 - WY GEN SRVC	33,382	3,130,358	2,435	13,709	0.0731
32 05GNSV0028 - GEN SVC > 15 KW	90,549	7,433,956	374	242,110	0.0930
33 05GNSV0026 - GEN SVC > 15 KW	199		33	6,030	0.0821
	199		33	0,030	0.1234
34 05LNX00102 - LINE EXT 80% GTY		114,456			
35 05LNX00103 - LINE EXT 80% GTY		1,044			
36 05LNX00109 - REF/NREF ADV +		132,650			
37 05LNX00110 - REF/NREF ADV +		760			
38 05NMT25135 - WY NET MTR, GEN,	84	6,825	4	21,000	0.0813
39 05NMT28135 - NET MTR SMALL	477	39,366	3	159,000	0.0825
40 09OALT207N - SECURITY AR LG	274	56,384	140	1,957	0.2058
A4 TOTAL Dilled	FF 222 C	4750000	1000	20.001	225
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	55,326,663 15,944		1,932,532	28,629	0.0859 0.9820
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	55,342,607	4,765,915,615	1,932,532	28,637	0.9826
TOTAL	ეე,ა4∠,007	4,700,810,015	1,932,532	20,037	0.0861

PacifiCorp			(1) XAn Original		(Mo, Da, Yr) Find of 2019/Q4		•			
PacifiCorp			(2) A Resubmission		11		End of2019/Q4			
		S	ALES O	FE	LECTRICITY BY RA	TE SC	HEDULES	1		
custo	eport below for each rate schedule in eomer, and average revenue per Kwh, eomerovide a subheading and total for each	ffect during t	he year e for Sal	the	e MWH of electricity s for Resale which is re	old, re	venue, average n I on Pages 310-3	11.		
	301. If the sales under any rate schedu									
	cable revenue account subheading.									
	/here the same customers are served u									
	dule and an off peak water heating sch	edule), the e	ntries in	CO	lumn (d) for the spec	ial sch	edule should den	ote the dup	olication in n	umber of reported
	omers. he average number of customers shoul	d he the num	nher of h	hille	rendered during the	vear d	ivided by the num	her of hilli	na neriods d	uring the year (12 if
	llings are made monthly).	a be the hun	ibci oi i	Jilio	rendered during the	ycai u	ivided by the fidir	ibel of billi	ng periods d	uning the year (12 ii
	or any rate schedule having a fuel adjus	stment claus	e state i	n a	footnote the estimat	ed add	itional revenue bi	lled pursua	nt thereto.	
. R	eport amount of unbilled revenue as of	end of year	for each	ар	plicable revenue acc	ount su	ubheading.			
ine	Number and Title of Rate schedule	MWh \$	Sold		Revenue	Ave	rage Number	KWh of	Sales	Revenue Per KWh Sold
No.	(a)	(b)			(c)	OI	Customers (d)	r er ou	stomer)	(f)
1	09MONL0213 - WY MTR OUTDOOR		2	87	16,383		12		23,917	0.0571
2	05LNX00300 - LINE EXT 80% GTY				5,533					
3	05LNX00311 - LINE EXT 80% GTY				4,355					
4	DSM REVENUE - SM				407,391					
5	BLUE SKY REV - COMMERCIAL				767					
6	UNBILLED REVENUE		1,1	75	98,000					0.0834
7			-,-							
	LESS MULTIPLE BILLINGS						-24,101			
9							24,101			
	TOTAL COMMERCIAL SALES	1	8,150,5	15	1,547,127,608		214,182		84,744	0.0852
11		ı.	0, 130,3	43	1,347,127,000		214,102		04,744	0.0032
	INDUSTRIAL SALES			_						
	CALIFORNIA									
	06GNSV0025 - CA GEN SRVC			15	97,209		82		6,280	0.1888
	06GNSV0A32 - GEN SRVC-20 KW		2,6	09	437,371		23		113,435	0.1676
16	06LGSV048T - LRG GEN SERV		48,0	66	5,089,527		10		4,806,600	0.1059
17	06LGSV0A36 - LRG GEN SRVC-O		5,8	06	831,922		13		446,615	0.1433
18	REVENUE - ACCT ADJ				-4,119					
19	INCOME TAX DEFERRAL ADJ				-294,813					
20	DSM REVENUE - INDUSTRIAL				211,145					
21	BLUE SKY REV - INDUSTRIAL				57					
22	OTHER CUST RETAIL REV				12,200					
23	UNBILLED REVENUE		-4	00	-103,000					0.2575
24					·					
	IDAHO									
	07CFR00001 - MTH FACILITY S				2,217					
_	07CISH0019 - COMM & IND SPA			18	1,693		1		18,000	0.0941
	07GNSV0006 - GEN SRVC-LRG P		86,8	-	6,090,305		101		859,406	0.0941
	07GNSV0000 - GEN SRVC-LRG P			-			14		5,047,786	
	07GNSV0009 - GEN SRVC-HI VO 07GNSV0023 - GEN SRVC-SML P		70,6	-	4,580,013					0.0648
			15,7	-	1,471,491		309		51,029	0.0933
	07GNSV006A - GEN SRVC-LRG P		3,1	_	260,931		23		138,261	0.0821
	07GNSV023A - GEN SRVC-SML P		2,0	\rightarrow	211,352		138		15,051	0.1018
	07GNSV023S - ID TRAFFIC			5	607		1		5,000	0.1214
	07LNX00108 - ANN COST MTHLY				1,996					
	07LNX00311 - LINE EXT 80% GTY				24					
36	07OALT007N - SECURITY AR LG			13	4,911		16		813	0.3778
37	07OALT07AN - SECURITY AR LG			[221		1			
38	07SPCL0001		1,479,6	00	89,981,592		1	1,47	9,600,000	0.0608
39	07SPCL0002		93,9	29	5,584,278		1	9	3,929,000	0.0595
40	REVENUE - ACCT ADJ				12,700					
41	TOTAL Billed	5	55,326,6	63	4,750,248,615		1,932,532		28,629	0.0859
42	Total Unbilled Rev.(See Instr. 6)		15,9	_	15,667,000		0		0	0.9826
43	TOTAL	5	5,342,6	07	4,765,915,615		1,932,532		28,637	0.0861

Name of Respondent	This Repo		Date of Rep		Year/Period of Report	
PacifiCorp	1 ' '	An Original A Resubmission	(Mo, Da, Yr	End of	End of2019/Q4	
	` '	ELECTRICITY BY RA	, ,			
1. Report below for each rate schedule in e customer, and average revenue per Kwh, e.					verage Kwh per	
 Provide a subheading and total for each 	_				enues " Page	
300-301. If the sales under any rate schedu			•		-	
applicable revenue account subheading.			,			
3. Where the same customers are served u	ınder more than one ra	te schedule in the san	ne revenue account cla	assification (such as a g	general residential	
schedule and an off peak water heating sch	edule), the entries in co	olumn (d) for the speci	ial schedule should de	note the duplication in	number of reported	
customers.	lal bar Alan arana baran a & b. Sti		and all all beautions	b	dente of the control of (40 th	
4. The average number of customers shoul all billings are made monthly).	d be the number of bills	s rendered during the	year divided by the nu	mper of billing periods	during the year (12 if	
 For any rate schedule having a fuel adjust 	stment clause state in a	footnote the estimate	ed additional revenue b	oilled pursuant thereto		
6. Report amount of unbilled revenue as of				,		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold	
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)	
1 INCOME TAX DEFERRAL ADJ		-127,568	, ,			
2 DSM REVENUE - INDUSTRIAL		559,684				
3 BLUE SKY REV - INDUSTRIAL		4				
4 UNBILLED REVENUE	-104,317	-6,112,000			0.0586	
5	,	, ,				
6 OREGON						
7 01COST0023 - OR GEN SRV, COST	17,919	1,072,730			0.0599	
8 01COST0048 - 01LGSV0048	1,273,163	63,727,562			0.0501	
9 01COST023F - OR GEN SRV -	1,273,103	66			0.0660	
10 01COSTB023 - OR GEN SRV,	111	6,726			0.0606	
		,				
11 01COSTL030 - OR LRG GEN SRV,	180,706	9,596,480			0.0531	
12 01COSTS028 - OR GEN SERV,	88,092	5,421,632	4.4		0.0615	
13 01GNSB0023 - OR GEN SRV, BPA,		7,387	11			
14 01GNSB0028 - OR GEN SRV, BPA,		8,549	2			
15 01GNSV0023 - OR GEN SRV, < 30		937,394	960			
16 01GNSV0028 - OR GEN SRV > 30		3,051,305	423			
17 01GNSV023F - OR GEN SRV - FLAT	2	678	2	1,000	0.3390	
18 01GNSV023M - OR GEN SRV,		311	1			
19 01GNSV023T - OR GEN SRV, TOU		2,764	3			
20 01GNSV0748 - LG GEN SVC DIR		1,524,624	3			
21 01HABT0023 - OR HABITAT	58	2,907			0.0501	
22 01LGSV0030 - OR LRG GEN SRV, >		6,515,907	129			
23 01LGSV0048 - 1000KW AND OVR		20,744,433	81			
24 01LGSV048M - LRG GEN SRVC 1	79,237	5,623,063	3	26,412,333	0.0710	
25 01LNX00102 - LINE EXT 80% GTY		130,335				
26 01LNX00109 - REF/NREF ADV +		496				
27 01LNX00300 - LINE EXT 80% GTY		12,758				
28 01LPRS047M - PART REQ SRVC	2,728	1,068,196	1	2,728,000	0.3916	
29 01NMT23135 - OR NET MTR, GEN,	2,120	3,474	5	2,720,000	0.0010	
30 01NMT28135 - OR NET MTR, GEN,		36,961	5			
31 01NMT30135 - OR NET MTR, GEN,		87,609	3			
	266			2 247	0.1405	
32 010ALT015N - OUTD AR LGT NR 33 010ALTB15N - OR OUTD AR LGT	266 3	37,376 393	120 3	2,217 1,000	0.1405	
			3	1,000		
34 01PTOU0023 - OR GEN SRV, TOU	45	2,879			0.0640	
35 01RENW0023 - OR RENW USAGE	52	3,188			0.0613	
36 01STDAY028 - OR DAY STD OFF,	172	12,005			0.0698	
37 01VIR23136 - OR VOLUME		854	1			
38 01VIR28136 - OR VOLUME		12,419	2			
39 01VIR30136 - OR VOLUME		62,555	1			
40 REVENUE - ACCT ADJ		-1,123,729				
44 TOTAL BUILD		4	,			
41 TOTAL Billed42 Total Unbilled Rev.(See Instr. 6)	55,326,663 15,044	4,750,248,615	1,932,532	28,629	0.0859	
42 Total Unbilled Rev.(See Instr. 6)43 TOTAL	15,944 55,342,607		1 022 522	20 627	0.9826	
TO TOTAL	55,342,607	4,765,915,615	1,932,532	28,637	0.0861	

Nam	e of Respondent	This Repo	ort Is: An Original		Date of Report Year/Period of Report (Mo, Da, Yr)			
Pac	ifiCorp		A Resubmission	(IVIO, Da, 11)	End of	2019/Q4		
		` · ·	LECTRICITY BY RA	TE SCHEDULES				
1 P	eport below for each rate schedule in e				umber of customer a	verage Kwh ner		
	omer, and average revenue per Kwh, ex					verage Rwii per		
2. P	rovide a subheading and total for each	prescribed operating re	evenue account in the	sequence followed in "E	Electric Operating Rev			
	301. If the sales under any rate schedu	ıle are classified in mor	e than one revenue a	ccount, List the rate sch	edule and sales data	under each		
	cable revenue account subheading.				·e / 1			
	here the same customers are served u dule and an off peak water heating sch							
	omers.	edule), the enthes in co	numm (u) for the speci	iai scriedule siloulu deli	ote the duplication in i	number of reported		
	he average number of customers shoul	d be the number of bills	s rendered during the	year divided by the num	nber of billing periods	during the year (12 if		
	llings are made monthly).		-					
	or any rate schedule having a fuel adjus				lled pursuant thereto.			
	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year for each ap MWh Sold	oplicable revenue acc Revenue	ount subheading. Average Number	KWh of Salaa	Povonuo Por		
Line No.				of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold		
110.	(a) OR GAIN ON SALE OF ASSET	(b)	(c) 5,078	(d)	(e)	(†)		
1			,					
	INCOME TAX DEFERRAL ADJ		63,857					
	DSM REVENUE - INDUSTRIAL		1,050,078					
	BLUE SKY REV - INDUSTRIAL		441,826	23				
	SOLAR FEED-IN REVENUE		555,573					
6			12,363					
7	UNBILLED REVENUE	-18,728	-861,000			0.0460		
8								
9	UTAH							
10	08CFR00051 - MTH FAC SRVCHG		18,115					
11	08CGN06136 - UT GEN SVC	728	57,861			0.0795		
12	08EFOP0021 - ELEC FURNACE O	254	15,632			0.0615		
13	08EFOP021M - ELEC FURNACE O	1,002	141,601	2	501,000	0.1413		
14	08GNSV0006 - GEN SRVC-DISTR	603,315	51,239,228	958	629,765	0.0849		
15	08GNSV0009 - GEN SRVC-HI VO	2,914,667	159,058,471	103	28,297,738	0.0546		
16	08GNSV0023 - GEN SRVC-DISTR	53,175	5,157,782	3,148	16,892	0.0970		
17	08GNSV006A - GEN SRVC-ENERG	44,646	5,392,827	229	194,961	0.1208		
	08GNSV006B - GEN SRVC-DEM&	7	2,756		,,,,	0.3937		
	08GNSV009A - GEN SRVC HI VO	17,623	1,569,320	7	2,517,571	0.0890		
	08GNSV009M - MANL HIGH VOLT	678,976	35,477,102	11	61,725,091	0.0523		
	08GNSV023F - GEN SRVC FIXED	4	2,557	1	4,000	0.6393		
	08GNSV06MN - GNSV DIST VOLT	1,039	92,338	22	47,227	0.0889		
	08LNX00002 - MTHLY 80% GTY	1,000	744,979		17,227	0.0000		
	08LNX00014 - 80% MIN MNTHLY		10,323					
	08LNX00014 - 80 % WIIN WINTTIET		638					
			030					
	08LNX00311 - LINE EXT 80% GTY		10.010					
	08LNX00300 - LINE EXT 80% PLUS	0.10	49,310	20.1	0.400	0.040=		
	08OALT007N - SECURITY AR LG	948	199,529	394	2,406	0.2105		
	08TOSS0015 - TRAF & OTHER S	48	4,640	12	4,000	0.0967		
	08MONL0015 - MTR OUTDONIGHT	13	2,296	6	2,167	0.1766		
	08NMT06135 - UT NET MTR GEN	2,230	208,871	6	371,667	0.0937		
	08NMT23135 - UT NET MTR, GEN,	177	20,298	17	10,412	0.1147		
	08NMT6A135 - NET MTR GEN SVC	4,051	560,063	13	311,615	0.1383		
	08PRSV031M - BKUP MNT&SUPPL	49,625	3,757,081	3	16,541,667	0.0757		
	08SPCL0001	602,656	30,565,663	1	602,656,000	0.0507		
	08SPCL0002	809,246	36,340,880	1	809,246,000	0.0449		
37	08SPCL0003	1,287,046	67,226,917	1	1,287,046,000	0.0522		
38	08SSLR0006 - GEN SVC SUBSCR	268	22,291	2	134,000	0.0832		
39	08SSLR0023 - SMALL GEN SVC	153	17,075	18	8,500	0.1116		
40	08SSLR006A - GEN SVC TOU	11,084	1,038,931	30	369,467	0.0937		
41	TOTAL Billed	55,326,663	4,750,248,615	1,932,532	28,629	0.0859		
42		15,944	15,667,000	1,332,332	20,029	0.9826		
43	` ,	55,342,607	4,765,915,615	1,932,532	28,637	0.0861		
1	ı		i					

Name of Respondent	This Repo	ort Is:	Date of Repo	ort Year/Pe	eriod of Report
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2019/Q4
	` ' L	LECTRICITY BY RA			
					17.1
Report below for each rate schedule in effective customer, and average revenue per Kwh, exceptions.					erage Kwn per
Provide a subheading and total for each pi					enues " Page
300-301. If the sales under any rate schedule	, ,		•	, ,	
applicable revenue account subheading.					
3. Where the same customers are served un					
schedule and an off peak water heating sched	dule), the entries in co	lumn (d) for the speci	ial schedule should den	ote the duplication in n	umber of reported
customers. 4. The average number of customers should	he the number of hills	rendered during the	year divided by the num	aher of hilling periods o	during the year (12 if
all billings are made monthly).	be the number of bills	rendered during the	year divided by the ridir	iber of billing periods c	during the year (12 ii
5. For any rate schedule having a fuel adjust	ment clause state in a	footnote the estimate	ed additional revenue bi	lled pursuant thereto.	
6. Report amount of unbilled revenue as of e	•	•	-		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Cŭstomers (d)	Per Customer (e)	(f)
1 08GNSV06AM - MNL ENERGY TOD	283	33,798	2	141,500	0.1194
2 08GNSV0008 - UT GEN SVC TOU >	984,500	71,986,863	101	9,747,525	0.0731
3 08GNSV008M - UT GEN SVC TOU >	27,264	2,146,613	4	6,816,000	0.0787
4 REVENUE - ACCT ADJ		-258,416			
5 REVENUE ADJ - DEF NPC		2,734,869			
6 DSM REVENUE - INDUSTRIAL		4,135,250			
7 BLUE SKY REV - INDUSTRIAL		116,729	7		
8 SOLAR FEED-IN REVENUE		2,090,339			
9 UNBILLED REVENUE	-83,578	-6,231,000			0.0746
10					
11 WASHINGTON					
12 02GNSB0024 - WA GEN SRVC DO	885	93,109	43	20,581	0.1052
13 02GNSB24FP - WA GEN SVC	3	481	1	3,000	0.1603
14 02GNSV0024 - WA GEN SRVC	14,843	1,328,298	328	45,253	0.0895
15 02GNSV024F - WA GEN SRVC-FL	33	8,627	4	8,250	0.2614
16 02LGSV0036 - WA LRG GEN SRV	98,809	7,745,502	95	1,040,095	0.0784
17 02LGSV048T - LRG GEN SRVC 1	660,419	40,313,189	29	22,773,069	0.0610
18 02LNX00103 - LINE EXT 80% GTY	,	31,621		, ,,,,,,,,	
19 02LNX00300 - LINE EXT 80% GTY		9,016			
20 02NMT24135 - NET MTR, WA	11	1,294	1	11,000	0.1176
21 020ALT015N - WA OUTD AR LGT	96	12,700	37	2,595	0.1323
22 02OALTB15N - WA OUTD AR LGT	27	4,019	14	1,929	0.1489
23 02PRSV47TM - LRG PART REQMT	2,377	343,720	1	2,377,000	0.1446
24 02LGSB0036 - LRG GEN SVC IRG	1,437	167,923	9	159,667	0.1169
25 REVENUE - ACCT ADJ	1,401	-2,461,355	3	100,007	0.1100
26 REVENUE ADJ - DEF NPC		27,593			
27 ALT REVENUE PROGRAM ADJ		-1,494,763			
28 DSM REVENUE - INDUSTRIAL		1,363,237			
29 BLUE SKY REV - INDUSTRIAL			1		
	4 000	11 000	1		0.0470
30 UNBILLED REVENUE	-1,886	411,000			-0.2179
31					
32 WYOMING	00.744	0.400.000	4.400	04.004	0.0045
33 05GNSV0025 - WY GEN SRVC	28,711	2,426,382	1,180	24,331	0.0845
34 05GNSV0028 - GEN SVC > 15 KW	267,109	19,142,713	433	616,880	0.0717
35 05GNSV025F - GEN SRVC-FL RA	26	4,150	8	3,250	0.1596
36 05LGSV0046 - WY LRG GEN SRV	1,689,000	109,309,343	59	28,627,119	0.0647
37 05LGSV046M - WY LRG GEN SRV	9,761	729,408	1	9,761,000	0.0747
38 05LGSV048M - TOU>1000KW MAN	245,448	13,689,662	1	245,448,000	0.0558
39 05LGSV048T - LRG GENSRV TIM	1,875,002	103,649,692	11	170,454,727	0.0553
40 05LNX00100 - LINE EXT 60% GTY		47,374			
A4 TOTAL Billed	55.000.000	4 750 010 01	1,000,70	22.22	2 22==
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	55,326,663 15,944	4,750,248,615 15,667,000	1,932,532	28,629	0.0859 0.9826
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	55,342,607	4,765,915,615	1,932,532	28,637	0.9826
TOTAL	00,042,007	4,700,810,015	1,932,332	20,037	0.0001

Name of Respondent					ort Is:		Date of Rep		Year/P	eriod of Report
Pac	ifiCorp		(1)		An Original A Resubmission	'	(Mo, Da, Yr) //		End of	2019/Q4
		S	` '		ELECTRICITY BY RA	TE SCHED			<u> </u>	
4 D	apart balaw for each rate cabadula in a							aumbar of		vorage Kuib ner
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex								customer, a	verage Kwn per
	rovide a subheading and total for each	•				•	•		perating Rev	enues," Page
	301. If the sales under any rate schedu									
	cable revenue account subheading.									
	/here the same customers are served u									
	dule and an off peak water heating schomers.	edule), the 6	entries ii	n cc	numn (a) for the speci	iai schedule	e snoula aer	note the du	plication in r	number of reported
	he average number of customers shoul	d be the nui	mber of	bills	s rendered during the	vear divide	d bv the nur	nber of bill	ina periods	during the vear (12 if
	llings are made monthly).				3	,	,		31	3 , (
	or any rate schedule having a fuel adjus							illed pursu	ant thereto.	
	eport amount of unbilled revenue as of			h ap				121811-	# O - I	D
Line	Number and Title of Rate schedule	MWh			Revenue	Average of Cust (d	tomers	Per Çı	of Sales ustomer	Revenue Per KWh Sold
No.	(a)	(b)	<u> </u>		(c)	(d)	(€	*)	(†)
1	05LNX00102 - LINE EXT 80% GTY				1,095,342					
	05LNX00105 - CNTRCT \$ MIN GTY				45,261					
	05LNX00109 - REF/NREF ADV +				167,837					
	05LNX00110 - REF/NREF ADV +				569					
	05LNX00300 - LINE EXT 80% GTY				62,394					
6	05LNX00311 - LINE EXT 80% GTY				17,596					
7	05OALT015N - OUTD AR LGT SR			69	8,720		38		1,816	0.1264
	05PRSV033M - PART SERV REQ		1,324,5	577	84,903,997		9	14	47,175,222	0.0641
	REVENUE - ACCT ADJ				1,868,963					
	INCOME TAX DEFERRAL ADJ				3,944,662					
11	REVENUE ADJ - DEF NPC				-234,218					
12	DSM REVENUE - SM INDUSTRIAL				589,785					
13	DSM REVENUE - LG INDUSTRIAL				395,501					
14	BLUE SKY REV - INDUSTRIAL				-15					
15	UNBILLED REVENUE		56,1	149	3,365,000					0.0599
16	05GNSV0025 - WY GEN SRVC		3,6	346	349,286		283		12,883	0.0958
17	05GNSV0028 - GEN SVC > 15 KW		68,5	582	4,711,667		71		965,944	0.0687
18	05GNSV028M - GEN SVC > 15 KW		4,0	005	236,064		3		1,335,000	0.0589
19	05LGSV0046 - WY LRG GEN SRV		27,8	313	1,811,426		3		9,271,000	0.0651
20	05LGSV048M - TOU>1000KW MAN		133,2	236	8,059,325		2	(66,618,000	0.0605
21	05LGSV048T - LRG GENSRV TIM		1,133,2	288	68,163,237		12	ę	94,440,667	0.0601
22	05LNX00102 - LINE EXT 80% GTY				450,121					
23	05LNX00109 - REF/NREF ADV +				2,009,444					
24	05NMT25135 - WY NET MTR, GEN,			10	809					0.0809
25	05NMT28135 - NET MTR SMALL		,	34	4,005		1		34,000	0.1178
26	05PRSV033M - PART SERV REQ		89,4	183	5,509,816		2	4	44,741,500	0.0616
27	09OALT207N - SECURITY AR LG			3	582		2		1,500	0.1940
28	DSM REVENUE - SM INDUSTRIAL				203,468					
29	DSM REVENUE - LG INDUSTRIAL				684,018					
30	BLUE SKY REV - INDUSTRIAL				29					
31	UNBILLED REVENUE		-23,7	780	-1,398,000					0.0588
32										
33	LESS MULTIPLE BILLINGS						-870			
34										
35	TOTAL INDUSTRIAL SALES		19,048,8	341	1,188,343,074		9,427		2,020,668	0.0624
36										
37										
38										
39										
40										
-10				-						
41	TOTAL Billed		55,326,6	663	4,750,248,615		1,932,532		28,629	0.0859
42	Total Unbilled Rev.(See Instr. 6)		15,9	_		-	0		0	0.9826
43	TOTAL	:	55,342,6	607	4,765,915,615		1,932,532		28,637	0.0861

Nam	e of Respondent	This Rep		Date of Rep		eriod of Report
Paci	fiCorp	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr	End of	2019/Q4
		` '	ELECTRICITY BY RA			
	eport below for each rate schedule in e					verage Kwh per
	omer, and average revenue per Kwh, e. rovide a subheading and total for each	•		. •		venues " Page
	301. If the sales under any rate schedu			-		-
	cable revenue account subheading.					
3. W	here the same customers are served ι	inder more than one ra	ite schedule in the sar	me revenue account cla	assification (such as a	general residential
sche	dule and an off peak water heating sch	edule), the entries in c	olumn (d) for the spec	ial schedule should de	note the duplication in	number of reported
	omers.					
	ne average number of customers shoul	d be the number of bil	s rendered during the	year divided by the nu	mber of billing periods	during the year (12 if
	lings are made monthly). or any rate schedule having a fuel adju:	etmont clause state in	a factnote the estimat	od additional rovenue k	villed purguant therete	
	eport amount of unbilled revenue as of				nileu pursuarit triereto.	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	KWh Sold (f)
1	IRRIGATION SALES	()	()	(=)	()	(/
2	CALIFORNIA					
3	06APSV0020 - AG PMP SRVC	9,334	1,384,232	748	12,479	0.1483
4	06APSV0115 - CA AGRI PUMP TOU	35	-	2	17,500	0.1389
	06APSV020L - AG PMP SRVC	48.069	· · · · · · · · · · · · · · · · · · ·	591	81,335	0.1459
6	06APSV115L - CA AGRI PUMP TOU	734		9	81,556	0.1430
7	06LGSV048T - LRG GEN SERV	3,405	· ·	9	3,405,000	0.1430
8	06LNX00103 - LINE EXT 80% GTY	3,400	,	1	3,405,000	0.1097
			1,207			
9	06LNX00109 - REF/NREF ADV +		409			
	06LNX00110 - REF/NREF ADV +		32,806			
	06LNX00310 - IRG, 80% ANNUAL		6,431			
	06LNX00312 - CA IRG LINE EXT		29,248			
13	06NML20135 - AGRI PUMP-NET	2,149	370,088	24	89,542	0.1722
14	06NMT20135 - AGRI PUMP-NET	173	28,648	10	17,300	0.1656
15	06USBR0020 - KLAM IRG ONPRJ	3,129	573,273	273	11,462	0.1832
16	06USBR0115 - CA AGR PMP TOU	4	2,043	1	4,000	0.5108
17	06USBR020L - KLAM IRG ONPRJ	14,661	2,470,639	344	42,619	0.1685
18	06USBR115L - CA AGR PMP TOU	567	85,379	9	63,000	0.1506
19	REVENUE - ACCT ADJ		-19,620			
20	INCOME TAX DEFERRAL ADJ		-454,004			
21	DSM REVENUE - IRRIGATION		338,227			
22	BLUE SKY REV - IRRIGATION		12			
23	OTHER CUST RETAIL REV		2,871			
24	UNBILLED REVENUE	-952	-76,000			0.0798
25						
26	IDAHO					
27	07APSA010L - IRG & PUMP LG	335,763	30,528,310	2,364	142,032	0.0909
	07APSA010S - IRG & PUMP SM	5,710		327	17,462	0.1065
	07APSAL10X - IRG & PUMP - LG	218,411		1,823	119,809	0.0921
	07APSAS10X - IRG & PUMP - SM	7,240		528	13,712	0.1112
	07APSV006A - LRG POWER OPT	250		1	250,000	0.1003
	07APSV023A - SM POWER OPT	211		4	52,750	0.0983
	07APSVCNLL - LRG LOAD CANAL	12,571		37	339,757	0.0983
	07APSVCNLS - SML LOAD CANAL	12,37		11	2,000	0.0817
					*	
	07GNSV023A - GEN SRVC-SML P	104	· · · · · · · · · · · · · · · · · · ·	1	104,000	0.0904
	07LNX00015 - ANNUAL 80% GTY		71,421			
	07LNX00035 - ADV 80% MO GTY		2,830			
	07LNX00040 - ADV+REFCHG+80%		120,907			
	07LNX00310 - 80% ANNUAL GTY		801			
40	07LNX00312 - ID LINE EXT		50,622			
1.1	TOTAL Dillod	FF 000 111	4 750 040 04	4 000 ===	22.25	0.00==
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	55,326,663 15,944		1,932,532	28,629	0.0859 0.9826
42 43	TOTAL	55,342,607		1,932,532	28,637	0.9826
٦٠	. 517.12	33,342,00	7,700,910,010	1,932,332	20,037	0.0001

Nam		This R			Date of Re			eriod of Report	
Paci	fiCorp		(1) [(2) [An Original A Resubmission	(Mo, Da, Yi)	End of2019/Q4	
		9	` <i>′</i>		LECTRICITY BY RA				
	eport below for each rate schedule in e							ustomer, a	verage Kwh per
	mer, and average revenue per Kwh, ex ovide a subheading and total for each	-						eratina Rev	/enues " Page
	301. If the sales under any rate schedu	•		_		•	•	-	-
	cable revenue account subheading.					, -			
3. W	here the same customers are served u	nder more t	han one	rat	te schedule in the sar	me revenue account cl	assification (such as a	general residential
	dule and an off peak water heating sch	edule), the e	ntries ir	n cc	olumn (d) for the spec	ial schedule should de	note the dup	lication in	number of reported
	omers.								
	ne average number of customers shoul lings are made monthly).	d be the nur	nber of	bills	s rendered during the	year divided by the nu	imber of billing	ng periods	during the year (12 if
	ings are made monthly). or any rate schedule having a fuel adju:	stment claus	e state	in s	footnote the estimat	ed additional revenue	hilled nursua	nt thereto	
	eport amount of unbilled revenue as of						omoa paroaa		
Line	Number and Title of Rate schedule	MWh			Revenue	Average Number	KWh of	Şales	Revenue Per KWh Sold
No.	(a)	(b)			(c)	of Customers (d)	Per Cu: (e)	stomer)	(f)
1	07APSN010L - ID LG IRR & PUMP		6,5	65	583,656	35		187,571	0.0889
2	07APSN010S - IRR, SMALL, 3			18	2,610	3		6,000	0.1450
3	07APSNS10X - IRR, SMALL, 3		2	26	27,386	17		13,294	0.1212
4	REVENUE - ACCT ADJ				-196,101				
5	INCOME TAX DEFERRAL ADJ				-39,466				
	DSM REVENUE - IRRIGATION				1,317,344				
7	BLUE SKY REV - IRRIGATION				19				
8	UNBILLED REVENUE			24	22,000				0.0982
9	ONDIELED NEVEROL				22,000				0.0302
	OREGON								
					1 150 100	2.425			
	01APSV0041 - AG PMP SRVC BP				1,150,108	2,435			
	01APSV0215 - OR IRR TOU PILOT				20,817	11			
	01APSV041L - OR PUMP SRV				1,824,096	704			
	01APSV041T - AGR PUMP				24,609	53			
	01APSV041X - AG PMP SRVC				1,026,589	2,464			
	01APSV41XL - OR PUMP SRV NO				1,545,562	461			
	01COST0041 -		117,1	34	7,040,996				0.0601
18	01COST0048 - 01LGSV0048		110,1	50	5,559,706				0.0505
19	01COST0215 - OR TOU PILOT		3,7	'26	166,330				0.0446
20	01CSTUSB41 - USBR IRR		63,0	85	3,791,604				0.0601
21	01GNSV023T - OR GEN SRV, TOU				1,839	1			
22	01HABIT041 - 01APSV0041 AG			10	628				0.0628
23	01LGSB0048 - LG GEN SVC >				829,516	3			
24	01LGSV0048 - 1000KW AND OVR				1,203,135	3			
25	01LNX00103 - LINE EXT 80% GTY				35,262				
26	01LNX00109 - REF/NREF ADV +				363				
27	01LNX00110 - REF/NREF ADV +				101,424				
28	01LNX00310 - LINE EXT				13,768				
29	01PTOU0023 - OR GEN SRV, TOU			49	2,745				0.0560
	01PTOU0041 - 01APSV0041 AG		5	11	30,313				0.0593
	01RENEW041 - 01APSV0041 AG			49	9,095				0.0610
	01STDAY041 - DAILY STANDARD			21	6,918				0.0572
	01USBR0215 - OR IRG TOU PILOT		<u>'</u>	- '	123,374	72			0.0072
	01USBRGV41 - IRG TOU W/O BPA				62,991	9			
	01USBROF41 - KLAMATH BASIN				1,085,545	481			
	01USBRON41 - KLAMATH BASIN			_	1,548,154	1,113			
	01VIR41136 - OR VOL				47,409	26			
	01VRU41136 - OR VOL INCENTIVE				286,355	104			
	01VRU41215 - OR VOL INCENTIVE				28,812	6			
40	01LNX00312 - OR IRG LINE EXT				26,397				
41	TOTAL Billed	,	55 226 (SE 2	A 750 040 645	1 000 500		20 620	0.0050
41	Total Unbilled Rev.(See Instr. 6)		55,326,6 15,9		4,750,248,615 15,667,000	1,932,532 0		28,629 0	0.0859 0.9826
43	TOTAL	ı	55,342,6	_	4,765,915,615	1,932,532		28,637	0.0861
	÷ ···-	`	,u¬z,C		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,002,002		20,007	0.0001

Name of Respondent	(1) X	An Original	(Mo, Da, Yr)		2019/Q4
PacifiCorp	, ,	A Resubmission	11	End of	2010/Q4
	SALES OF E	LECTRICITY BY RA	TE SCHEDULES	<u> </u>	
Report below for each rate schedule in et customer, and average revenue per Kwh, ex	cluding date for Sales	for Resale which is re	eported on Pages 310-3	11.	
2. Provide a subheading and total for each p					
300-301. If the sales under any rate schedu	le are classified in mor	e than one revenue a	ccount, List the rate sch	edule and sales data	under each
applicable revenue account subheading.3. Where the same customers are served u	nder more than one rat	o schodulo in the san	no rovonuo account clas	esification (such as a d	onoral residential
schedule and an off peak water heating sche					
customers.	54410), 110 0111100 III 00	dinin (d) for the opeon	iai concadio chicala achi	oto aro aaprication in i	idilibor of roportod
4. The average number of customers should	d be the number of bills	rendered during the	year divided by the num	ber of billing periods of	during the year (12 if
all billings are made monthly).					
5. For any rate schedule having a fuel adjus6. Report amount of unbilled revenue as of				lled pursuant thereto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)
1 01NMT41135 - NETMTR AG PMP	(6)	29,236	(u) 30	(0)	(1)
2 01NMU41135 - OR NET MTR -		27,096	12		
3 REVENUE - ACCT ADJ		-144,576	12		
4 OR GAIN ON SALE OF ASSET		110			
5 INCOME TAX DEFERRAL ADJ		12,825			
6 DSM REVENUE - IRRIGATION		610,919			
7 BLUE SKY REV - IRRIGATION		291			
8 SOLAR FEED-IN REVENUE		107,630			
9 COMMUNITY SOLAR REVENUE		2,333			
10 UNBILLED REVENUE	-10,120	181,000			-0.0179
11					
12 UTAH					
13 08APSV0010 - IRR & SOIL DRA	172,333	13,355,183	3,060	56,318	0.0775
14 08APSV10NS - IRR LG SOIL DRAIN	27,968	2,059,511	296	94,486	0.0736
15 08LNX00004 - ANNUAL 80% GTY		9,815			
16 08LNX00014 - 80% MIN MNTHLY		4,845			
17 08LNX00017 - ADV/REF&80%ANN		165,901			
18 08LNX00310 - IRR, 80% ANNUAL		30,405			
19 08LNX00311 - LINE EXT 80% GTY		1,163			
20 08LNX00312 - UT IRG LINE EXT		11,217			
21 08NMT010NS - IRR & SOIL DRAIN	246	22,960	4	61,500	0.0933
22 08NMT10135 - UT IRR_SOIL DRNG	8,072	638,006	62	130,194	0.0790
23 08TCVLAACN - UT TCV LNX		316			
24 08TCVLNAGN - UT LNX ANNUAL		7,961			
25 REVENUE - ACCT ADJ		-6,271			
26 REVENUE ADJ - DEF NPC		91,308			
27 DSM REVENUE - IRRIGATION		137,781			
28 SOLAR FEED-IN REVENUE		69,789			
29 UNBILLED REVENUE	393	24,000			0.0611
30	393	24,000			0.0011
31 WASHINGTON					
	00.070	7 500 040	0.000	20.454	0.000
32 02APSV0040 - WA AG PMP SRVC	90,870	7,590,342	2,800	32,454	0.0835
33 02APSV040X - WA AG PMP SRVC	63,711	5,333,476	2,347	27,146	0.0837
34 02LNX00102 - LINE EXT 80% GTY		2,699			
35 02LNX00103 - LINE EXT 80% GTY		1,483			
36 02LNX00105 - CNTRCT \$ MIN GTY		79			
37 02LNX00110 - REF/NREF ADV +		143,814			
38 02LNX00310 - IRG, 80% ANNUAL		6,750			
39 02LNX00312 - WA IRG LINE EXT		33,920			
40 02NMT40135 - WA NET MTR-IRG	168	14,851	9	18,667	0.0884
41 TOTAL Billed	55,326,663	4,750,248,615	1,932,532	28,629	0.0859
42 Total Unbilled Rev.(See Instr. 6)	15,944	15,667,000	0	0	0.9826
43 TOTAL	55,342,607	4,765,915,615	1,932,532	28,637	0.0861

Nam	e of Respondent		This F		ort Is: An Original		Date of Repo (Mo, Da, Yr)	ort	Year/Pe	riod of Report
Pac	ifiCorp		(1)		An Onginal A Resubmission		(IVIO, Da, 11)		End of	2019/Q4
		S	` '		LECTRICITY BY RA	TE SCH	HEDULES			
1 R	eport below for each rate schedule in e							umber of a	customer av	erage Kwh ner
	omer, and average revenue per Kwh, ex								oustorner, av	crage rwii per
	rovide a subheading and total for each	-				•	-		erating Reve	enues," Page
	301. If the sales under any rate schedu	ıle are class	ified in	mor	e than one revenue a	account,	List the rate sch	edule and	sales data ι	ınder each
	cable revenue account subheading. /here the same customers are served u	ındar mara t	han an	o ro	to achadula in the car	mo rovo	nuo account alas	oification	(auch as a g	anaral rasidantial
	dule and an off peak water heating sch									
	omers.				ла (ш) гог што орос				p	a
	he average number of customers shoul	d be the nur	mber of	bills	s rendered during the	year div	vided by the num	ber of billi	ing periods d	uring the year (12 if
	llings are made monthly).	atmont alous	a atata	in a	factuate the actionat	مم مماما:	ional ravanua hi	المط مريحورية	ant tharata	
	or any rate schedule having a fuel adjust eport amount of unbilled revenue as of							ilea pursua	ani inereio.	
Line	Number and Title of Rate schedule	MWh			Revenue	Aver	age Number	KWh o	f Sales	Revenue Per KWh Sold
No.	(a)	(b))		(c)	of (Customers (d)	Per Cı (e	ustomer e)	KVVN Sold (f)
1	02NMX40135 - WA NET MTR-IRG			41	7,501		6		6,833	0.1830
2	REVENUE - ACCT ADJ				-466,231					
3	REVENUE ADJ - DEF NPC				6,491					
4	ALT REVENUE PROGRAM ADJ				-885,712					
5	DSM REVENUE - IRRIGATION				363,742					
6	BLUE SKY REV - IRRIGATION				524					
7	UNBILLED REVENUE		3,	938	1,346,000					0.3418
8										
9	WYOMING									
10	05APS00040 - AG PUMP SVC		16,	724	1,433,166		709		23,588	0.0857
11	05APSNS040 - AG PUMP SVC		1,0	644	135,051		28		58,714	0.0821
12	05LNX00103 - LINE EXT 80% GTY				740					
13	05LNX00109 - REF/NREF ADV +				854					
14	05LNX00110 - REF/NREF ADV +				25,035					
15	05LNX00310 - LINE EXT				870					
16	05LNX00312 - WY IRG LINE EXT				4,139					
17	09APSNS210 - IRR & SOIL DRA			11	1,356		1		11,000	0.1233
18	REVENUE - ACCT ADJ				9,436					
19	INCOME TAX DEFERRAL ADJ				14,920					
20	REVENUE ADJ - DEF NPC				-886					
21	DSM REVENUE - IRRIGATION				-4,237					
22	BLUE SKY REV - IRRIGATION				4					
	UNBILLED REVENUE			352	61,000					0.0451
	05APS00040 - AG PUMP SVC			132	11,086		6		22,000	0.0840
	05LNX00103 - LINE EXT 80% GTY				976					
	05LNX00110 - REF/NREF ADV +				13,855					
	09APSNS210 - IRR & SOIL DRA			460	43,405		5		92,000	0.0944
	09APSV0210 - IRR & SOIL DRA		5,	528	438,668		96		57,583	0.0794
	DSM REVENUE - IRRIGATION				18,569					
	UNBILLED REVENUE			26	2,000					0.0769
31							050			
	LESS MULTIPLE BILLINGS						-856			
33	TOTAL IRRIGATION SALES		1 247	OFF	120 126 020		22.724		FG 700	0.0951
35			1,347,	055	128,126,030		23,724		56,780	0.0951
36										
37 38										
39										
40										
40										
41	TOTAL Billed		55,326,	_	4,750,248,615		1,932,532		28,629	0.0859
42	` '			944	15,667,000	-	0		0	0.9826
43	TOTAL	;	55,342,	607	4,765,915,615		1,932,532		28,637	0.0861

Nam	e of Respondent		This Re			Date of Rep			eriod of Report	
Paci	fiCorp		(1) <u>[3</u>	- 1	An Original A Resubmission	(Mo, Da, Yr)	End of	End of2019/Q4	
		97	` ′ _		LECTRICITY BY RA					
	eport below for each rate schedule in e							customer, a	verage Kwh per	
	omer, and average revenue per Kwh, ex rovide a subheading and total for each	-						erating Rev	/enues " Page	
	301. If the sales under any rate schedu									
	cable revenue account subheading.								andor odon	
3. W	here the same customers are served u	nder more th	nan one	rat	e schedule in the san	ne revenue account cl	assification	(such as a	general residential	
sche	dule and an off peak water heating sch	edule), the e	ntries in	СО	lumn (d) for the spec	ial schedule should de	note the du	plication in	number of reported	
	omers.									
	ne average number of customers shoul	d be the num	nber of b	ills	rendered during the	year divided by the nu	mber of billi	ng periods	during the year (12 if	
	lings are made monthly). or any rate schedule having a fuel adjus	stmont oloug	o ototo ii	n 0	factnote the estimate	od additional rayonya	aillad purau	ant thorata		
	eport amount of unbilled revenue as of						ollieu pursua	ani inereio.		
Line	Number and Title of Rate schedule	MWh S		П	Revenue I	Average Number	KWh o	f Sales	Revenue Per	
No.	(a)	(b)	20.0		(c)	of Customers	Per Ci	ųstomer	Revenue Per KWh Sold (f)	
	PUBLIC STREET & HWY LIGHTING	(6)		_	(0)	(u)	(0	,)	(1)	
2	CALIFORNIA			_						
	06CUSL053E - SPECIAL CUST O		1.00	26	102.002	107		10.150	0.1769	
			1,08	_	192,092	107		10,150		
	06CUSL058F - CUST OWND STR			52	10,333	20		2,600	0.1987	
	06SLCO0051 - COMPANY OWNED		68	37	221,050	77		8,922	0.3218	
	06OALT015N - OUTD AR LGT SR			\dashv	263	1				
7	REVENUE - ACCT ADJ				-3,856					
8	INCOME TAX DEFERRAL ADJ				-7,806					
9	DSM REVENUE - PSHL				9,326					
10	OTHER CUST RETAIL REV				153					
11	UNBILLED REVENUE		-13	32	-28,000				0.2121	
12				1						
13	IDAHO			7						
	07GNSV023S - ID TRAFFIC		14	17	17,401	23		6,391	0.1184	
	07SLCO0011 - STR LGT CO-OWN			53	71,941	56		2,732	0.4702	
	07SLCU012E - ENGY STR LGT		43	-+	47.242	51		8,510	0.1089	
				_	,					
	07SLCU012F - FULL MNT STR LGT		1,76	-+	348,215	183		9,623	0.1977	
	07SLCU012P - PART MNT STR LGT		19	94	27,891	16		12,125	0.1438	
	REVENUE - ACCT ADJ				-2,973					
	INCOME TAX DEFERRAL ADJ				-183					
21	DSM REVENUE - PSHL				12,482					
22	UNBILLED REVENUE		•	13	2,000				0.1538	
23										
24	OREGON									
25	01COSL0052 - STR LGT SRVC C		36	34	54,451	35		10,400	0.1496	
26	01COST023F - OR GEN SRV		59	98	37,981				0.0635	
27	01CUSL0053 - CUS-OWNED MTRD		49	97	36,061	72		6,903	0.0726	
	01GNSV023F - OR GEN SRV - FLAT			\dashv	104,478	14			-	
	01CUSL053E - STR LGT SVC		10,54	14	762,071	225		46,862	0.0723	
	01CUSL053F - STR LGT SRVC C			16	10,945	9		12.889	0.0944	
	01CUSL53E2 - STR LGT SVC		- 1	1	10,943			1,000	0.0590	
	01HPSV0051 - HI PRESSURE SO		19,2	17	3,962,490	751		25,589	0.2062	
	01LEDSL051 - OR LED PILOT			17 75		751				
				_	232,601			7,941	0.3446	
	01MVSL0050 - MERC VAPSTR LG		7,93	\rightarrow	997,174	230		34,513	0.1256	
	010ALT015N - OUTD AR LGT NR		- 3	35	6,257	18		1,944	0.1788	
	010ALTB15N - OR OUTD AR LGT			7	1,160	9		778	0.1657	
	REVENUE - ACCT ADJ				-17,649					
38	OR GAIN ON SALE OF ASSET			_[1,019					
39	INCOME TAX DEFERRAL ADJ				1,401					
40	DSM REVENUE - PSHL				187,725					
				1						
41	TOTAL Billed	5	5,326,60	_	4,750,248,615	1,932,532	_	28,629	0.0859	
42	Total Unbilled Rev.(See Instr. 6)		15,9	_	15,667,000	0		0	0.9826	
43	TOTAL	5	5,342,60	07	4,765,915,615	1,932,532		28,637	0.0861	

Nam	ne of Respondent	This Rep	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
Pac	ifiCorp		A Resubmission	(MO, Da, 11)	End of	2019/Q4
		` ´ L	LECTRICITY BY RA	TE SCHEDULES		
1. R	leport below for each rate schedule in e	ffect during the year the	e MWH of electricity s	old. revenue. average n	umber of customer. av	verage Kwh per
	omer, and average revenue per Kwh, e					g - · · · · · · ·
	rovide a subheading and total for each					
	301. If the sales under any rate schedu	ıle are classified in mor	e than one revenue a	ccount, List the rate sch	edule and sales data	under each
	icable revenue account subheading. Vhere the same customers are served u	inder more than one ra	te schedule in the sam	ne revenue account clas	sification (such as a o	eneral residential
	edule and an off peak water heating sch					
custo	omers.					
	he average number of customers shoul	d be the number of bills	s rendered during the	year divided by the num	ber of billing periods of	during the year (12 if
	llings are made monthly). or any rate schedule having a fuel adju:	atmont alguag atata in a	footpote the estimate	ad additional rayonya bil	lad purguant tharata	
	eport amount of unbilled revenue as of				ieu pursuant triereto.	
Line	-	MWh Sold	Revenue	Average Number	KWh of Sales Per Customer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	KVVn Sold (f)
1	SOLAR FEED-IN REVENUE	` ,	11,748	. ,	, ,	
2	COMMUNITY SOLAR REVENUE		136			
3	UNBILLED REVENUE	1,074	169,000			0.1574
4		-				
5	UTAH					
6			54			
7	08CFR00051 - MTH FAC SRVCHG		4,529			
8			73			
	08OALT007N - SECURITY AR LG	363	93,722	194	1,871	0.2582
	08TOSS015F - TRAFFIC SIG NM	1,151	101,248	121	9,512	0.0880
	08SLCO0011 - STR LGT CO-OWN	13,487	4,076,143	717	18,810	0.3022
	08TOSS0015 - TRAF & OTHER S	3,138	349,127	1,477	2,125	0.1113
	08MONL0015 - MTR OUTDONIGHT	849	68,636	95	8,937	0.0808
	08SLCU012P - STR LGT CUST-O	3,021	374,185	170	17,771	0.1239
	08SLCU012F - STR LGT CUST-O	951	126,854	67	14,194	0.1334
	08SLCU012E - DECOR CUST-OWN	41,473	2,642,632	1,004	41,308	0.0637
	REVENUE - ACCT ADJ	41,473	-21,686	1,004	41,300	0.0037
	REVENUE ADJ - DEF NPC		23,341			
	DSM REVENUE - PSHL		35,258			
	SOLAR FEED-IN REVENUE		17,840			
	UNBILLED REVENUE	-2,392	-276,000			0.1154
22		-2,392	-270,000			0.1134
	WASHINGTON					
	02CFR00012 - STR LGTS		91			
		00		0	10,000	0.2025
	02COSL0052 - WA STR LGT SRV	90	18,312	9	10,000	0.2035
	02CUSL053F - WA STR LGT SRV	2,950	205,219	120	24,583	0.0696
	02CUSL053M - WA STR LGT SRV	731	50,830	112	6,527	0.0695
	02SLCO0051 - WA COMPANY ST	3,197	758,342	219	14,598	0.2372
	02MVSL0057 - WA MERC VAPSTR	1,165	148,853	25	46,600	0.1278
	REVENUE - ACCT ADJ		-49,424			
	DSM REVENUE - PSHL	40-	18,829			0.4400
32	-	-487	-54,000			0.1109
33						
	WYOMING	000	10.070	15	45.00=	0.0000
	05COSL0057 - CO-OWND STR LG	238	48,276	15	15,867	0.2028
	05CUSL0058 - CUST OWND STR	49	2,718	10	4,900	0.0555
	05CUSL0E58 - WY CUST OWNED	1,079	59,759	33	32,697	0.0554
	05CUSL0M58 - CUST OWNED ST	44	2,989	3	14,667	0.0679
	05HPSV0051 - HI PRESSURE SO	5,655	1,039,113	186	30,403	0.1838
40	05MVS00053 - MERCURY VAPOR	3,521	397,679	225	15,649	0.1129
11	TOTAL Billed	FF 000 000	4.750.040.045	4 000 500	00.000	0.005
41	_	55,326,663 15,944	4,750,248,615 15,667,000	1,932,532	28,629	0.0859 0.9826
42	` ` `	55,342,607	4,765,915,615	1,932,532	28,637	0.9820
-		33,342,007	7,700,910,010	1,902,002	20,037	0.0001

Name of Respondent					ort Is:	Date of Rep		Year/P	eriod of Report
PacifiCorp			(1)		An Original A Resubmission	(Mo, Da, Yr)	End of	2019/Q4
		S	, ,		ELECTRICITY BY RA	, ,			
4 D	apart balaw for each rate cabadula in a						number of	auatamar a	vorage Kulb ner
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex							customer, a	verage Kwn per
	rovide a subheading and total for each							perating Rev	enues," Page
	301. If the sales under any rate schedu								
	cable revenue account subheading.							, ,	
	here the same customers are served u								
	dule and an off peak water heating schooners.	edule), trie (enines	III CC	Diumin (a) for the spec	iai scriedule sriould de	note the du	plication in i	iumber of reported
	he average number of customers shoul	d be the nui	mber of	bill	s rendered during the	year divided by the nu	mber of bill	ing periods	during the year (12 if
	llings are made monthly).				ŭ	,		01	, ,
	or any rate schedule having a fuel adjus						oilled pursu	ant thereto.	
	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year MWh		h a	oplicable revenue acc Revenue	ount subheading. Average Number	K\\/h c	of Sales	Povonuo Por
Line No.	(a)	(b)			(c)	of Customers (d)	Per Ci	ustomer	Revenue Per KWh Sold
1	05OALT015N - OUTD AR LGT SR	(0))	38	` '	(u) 4	(6	9,500	(†) 0.1138
2	REVENUE - ACCT ADJ			50	9,877	7		3,300	0.1130
	INCOME TAX DEFERRAL ADJ				7,221				
	REVENUE ADJ - DEF NPC				-429				
	DSM REVENUE - PSHL				49,115				
	UNBILLED REVENUE			612	88,000				0.1438
7	05HPSV0051 - HI PRESSURE SO			012	10				0.1436
<u>΄</u>	09MONL0213 - WY MTR OUTDOOR			29		1		29,000	0.0944
	09SLC00211 - STR LGT CO-OWN		1	29 496	,	51		29,000	0.0944
	09SLCUP212 - CUST OWNED ST		1,	34		5		6,800	0.2193
	09TOSS0213 - WY TRAFFIC &			48	2,361	15		3,200	0.1420
	DSM REVENUE - PSHL			40	12,776	15		3,200	0.0492
	UNBILLED REVENUE			244	-51,000				0.2446
				241	-51,000				0.2116
14						2.200			
	LESS MULTIPLE BILLINGS					-3,296			
16			407	750	10.100.011	0.505		05.005	2 1 1 2 5
	TOTAL PUBLIC STREET & HWY LT		127,	750	18,198,044	3,565		35,835	0.1425
18									
	FORFEITED DISCOUNTS								
	CALIFORNIA DEGLIATEEE				407.070				
	06LPAY0300 - RES-LATEFEE				187,973				
	06LPAY0300 - COM-LATEFEE				55,479				
	06LPAY0300 - IND-LATEFEE				67,570				
	06LPAY0300 - OTHER-LATEFEE				876				
25									
	IDAHO 07LPAY0300 - RES-LATEFEE				240,000				
	07LPAY0300 - RES-LATEFEE				219,668				
	07LPAY0300 - COM-LATEFEE				27,909 82,723				
					,				
	07LPAY0300 - OTHER-LATEFEE				4,584				
31	OREGON								
	01LPAY0300 - RES-LATEFEE				2 027 000				
					3,027,099				
	01LPAY0300 - COM-LATEFEE				777,068				
	01LPAY0300 - IND-LATEFEE				225,412				
	01LPAY0300 - OTHER-LATEFEE				45,333				
37									
	UTAH				0.000.447				
	08LPAY0300 - RES-LATEFEE				2,368,447				
40	08LPAY0300 - COM-LATEFEE				664,395				
41	TOTAL Billed		55,326,	663	4,750,248,615	1,932,532		28,629	0.0859
42				944		0		0	0.9826
43	· · ·		55,342,			1,932,532		28,637	0.0861

Nam	e of Respondent		his Rep		Date of Re		Year/Pe	eriod of Report
PacifiCorp				An Original A Resubmission	(Mo, Da, Y	1)	End of	2019/Q4
		,	′ 📖	ELECTRICITY BY RA	, ,		<u> </u>	
4 D	apart balaw for each rate cabadula in a					number of	austamar a	varaga Kuub nar
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex						customer, av	rerage Kwn per
	rovide a subheading and total for each						perating Rev	enues," Page
	301. If the sales under any rate schedu							
	cable revenue account subheading.							
	here the same customers are served u							
	dule and an off peak water heating schooners.	edule), the ent	nes in c	biumin (a) for the spec	aai scriedule sriould de	enote the du	plication in n	lumber of reported
	he average number of customers shoul	d be the numb	er of bill	s rendered during the	year divided by the n	umber of bill	ing periods of	during the year (12 if
	llings are made monthly).			· ·	,		0.	, ,
	or any rate schedule having a fuel adjus					billed pursu	ant thereto.	
	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year for MWh So			ount subheading. Average Number	I KWh	of Sales	Povenue Per
Line No.			olu	Revenue	of Customers (d)	Per Ç	ustomer	Revenue Per KWh Sold
110.	(a) 08LPAY0300 - IND-LATEFEE	(b)		(c) 198.342	(a)	(6	9)	(†)
2				, -				
				79,748 493				
3	OTHER			493				
<u>4</u>	WASHINGTON.							
	WASHINGTON DEGLATEEE			507.004				
- 6	02LPAY0300 - RES-LATEFEE			567,301				
	02LPAY0300 - COM-LATEFEE			136,148				
	02LPAY0300 - IND-LATEFEE			28,465				
9				2,355				
10								
	WYOMING							
	05LPAY0300 - RES-LATEFEE			461,390				
	05LPAY0300 - COM-LATEFEE			118,729				
	05LPAY0300 - IND-LATEFEE			71,962				
	05LPAY0300 - OTHER-LATEFEE			-3,838				
16								
17	TOTAL FORFEITED DISCOUNTS			9,415,631				
18								
	MISC SERVICE REVENUE							
	CALIFORNIA							
	06APSV0020 - AG PMP SRVC			1,820				
	06CFR00003 - MTH MAINTENANC			1,454				
	06CONN0300 - CA RECONNECTIO			33,165				
	06FCBUYOUT			75,765				
	06GNSV0025 - CA GEN SRVC			13,700				
	06GNSV0A32 - GEN SRVC-20 KW			200				
	06NEMAGG35 - CALIF NET METER			150				
	06NETMT135 - CA RES NET			5,526				
	06NML20135 - AGRI PUMP-NET			425				
	06NMT20135 - AGRI PUMP-NET			560				
	06NMT25135 - CA GEN SVC NET			465				
	06NMT32135 - CA GEN SVC NET			25				
	06NSMTR300 - NON-STND MTR			3,255				
	06RCHK0300 - CA RET CHK CHR			11,904				
	06RESD000D - RES SRVC			227,700				
	06RESD00DN - CA RES SRVC -			23,120				
	06RESD0DS8 - MULT FAM SBMET			200				
	06RESDDL06 - CA LOW INCOME			121,408				
	06RGNSV025 - CA SMALL			2,040				
40	06RNM25135 - CA NET MTR, GEN			35				
41	TOTAL Billed		200.000	4 750 040 045	4 000 500		20,000	0.0050
41		55,	326,663 15,944		1,932,532	<u>-</u>)	28,629	0.0859 0.9826
43	· · ·	55	342,607		1,932,532	2	28,637	0.0861
		,	,	1 ,,,	,,	İ	-,	

Name of Respondent			This Rep		Date of Re (Mo, Da, Y		Year/F	eriod of Report	
PacifiCorp				An Original A Resubmission	(IVIO, Da, 1	1)	End of2019/Q4		
		SZ	` '	ELECTRICITY BY RA	, ,				
	eport below for each rate schedule in e omer, and average revenue per Kwh, e						customer, a	iverage Kwh per	
	rovide a subheading and total for each						nerating Re	venues " Page	
	301. If the sales under any rate schedu								
	cable revenue account subheading.								
	here the same customers are served u								
	dule and an off peak water heating sch	edule), the e	ntries in co	olumn (d) for the spec	cial schedule should de	enote the du	plication in	number of reported	
	mers. ne average number of customers shoul	d ho tho nun	abor of bill	s randarad during the	waar dividad by the p	ımbor of billi	ina poriode	during the year (12 if	
	lings are made monthly).	u be the num	ibei oi bili	s rendered during the	year divided by the in	ullibel of bill	ing penous	during the year (12 ii	
	or any rate schedule having a fuel adju	stment claus	e state in a	a footnote the estimat	ed additional revenue	billed pursu	ant thereto.		
6. R	eport amount of unbilled revenue as of	end of year	for each a	pplicable revenue acc	count subheading.				
Line	Number and Title of Rate schedule	MWh S	Sold	Revenue	Average Number		of Sales ustomer	Revenue Per KWh Sold	
No.	(a)	(b)		(c)	of Customers (d)	1 01 00		(f)	
1	06TAMP0300 - CA TAMP & UNAU			750					
2	06TEMP0300 - CA TEMP SRVC C			1,700					
3	06XMTRTAMP - TAMP			462					
4	OTHER			-14,674					
5									
6	IDAHO								
7	07CFR00001 - MTH FAC SRVCHG			1,213					
8	07CONN0300 - ID RECONNECTIO			8,390					
9	07FCBUYOUT - FAC CHG BUYOUT			10,953					
10	07RCHK0300 - ID RET CHK CHR			35,920					
	07TAMP0300			75					
	07TEMP0014 - TEMP SRVC CONN			32,020					
	OTHER			835					
14	OTTEN			000					
	OREGON								
	01ADMINFEE - SCH 272 ANN			18,561					
	01APSV0041 - AG PMP SRVC BP			,					
				3,160					
	01APSV041T - AGR PUMP			334					
	01APSV041X - AG PMP SRVC			5,695					
	01CFR00001 - MTH FACILITY S			99,124					
	01CFR00003 - MTH MAINTENANC			17,817					
	01CFR00004 - EMRGNCY ST&BY			25,609					
	01CFR00005 - INTERMTNT SRVC			37,082					
	01CFR00013 - MTH MISC CHRG			49,169					
	01CGENAFOR - CUST GEN APP			13,439					
26	01CONN0300 - RECONNECTION			282,262					
	01CONTSERV - OR 3RD PARTY			31,433					
28	01ESSC0600 - ESS CHG			1,738					
	01FCBUYOUT - FAC CHG BUYOUT			172,869					
30	01GNSB0023 - OR GEN SRV, BPA,			13,641					
31	01GNSV0023 - OR GEN SRV, < 30			107,325					
32	01GNSV0028 - OR GEN SRV > 30			8,334					
33	01GNSV023T - OR GEN SRV, TOU			118					
34	01LGSV0030 - OR LRG GEN SRV, >			334					
35	01NETMT135 - NET METERING			37,092					
36	01NMT23135 - OR NET MTR, GEN,			2,692					
	01NMT28135 - OR NET MTR, GEN,			406					
	01NMTOU135 - TOU NET			334					
	01NSMTR300 - OR STD METER			50,700					
	01RCHK0300 - RET CHECK			320,420					
				323, .20					
41	TOTAL Billed	5	5,326,663	4,750,248,615	1,932,532	2	28,629	0.0859	
42	Total Unbilled Rev.(See Instr. 6)		15,944)	0	0.9826	
43	TOTAL	5	5,342,607	4,765,915,615	1,932,532	2	28,637	0.0861	

Nam	e of Respondent		his Rep		Date of Re		Year/Pe	eriod of Report
Paci	fiCorp			An Original A Resubmission	(Mo, Da, Y	1)	End of	2019/Q4
		,	·	ELECTRICITY BY RA	, ,			
	eport below for each rate schedule in e omer, and average revenue per Kwh, e:						customer, av	erage Kwh per
	rovide a subheading and total for each						perating Rev	enues " Page
	301. If the sales under any rate schedu							
	cable revenue account subheading.							
	here the same customers are served u							
	dule and an off peak water heating sch	edule), the ent	ries in co	olumn (d) for the spec	cial schedule should de	enote the du	plication in n	umber of reported
	omers. he average number of customers shoul	d he the numb	er of hill	s rendered during the	vear divided by the nu	ımher of hill	ina periode a	luring the year (12 if
	llings are made monthly).	a be the name	OI OI DIII	o rendered during the	your divided by the fit		ing ponodo c	iding the year (12 h
	or any rate schedule having a fuel adju	stment clause	state in a	a footnote the estimat	ed additional revenue	billed pursu	ant thereto.	
6. R	eport amount of unbilled revenue as of							
Line	Number and Title of Rate schedule	MWh So	old	Revenue	Average Number of Customers		of Sales ustomer	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Cŭstomers (d)	(6		(f)
	01RESD0004 - RES SRVC			1,973,949				
				4,856				
3	01RGNSB023 - SMALL GEN			70,418				
4	01RGNSB028 - GENERAL SVC > 30			334				
5	01RNETM023 - NET METER RES			1,480				
6	01TAMP0300 - TAMP & UNAUTH			5,025				
7	01XTRN0011 - SALE ORDERS			2				
8	01TEMP0300 - TEMP SRVC CHRG			156,060				
9	01USBRON41 - KLAMATH BASIN			956				
10	01VIR04136 - OR RES VOL			2,040				
11	01XMTRTAMP - TAMP - UNAUTH			918				
12	OTHER			-73,559				
13								
14	UTAH							
15	08CFR00051 - MTH FAC SRVCHG			84,037				
	08CFR00052 - ANN FAC SVCCHG			424				
	08CFR00053 - MTHLY MAINTFEE			11,760				
	08CFR00054 - NRES EMERGENCY			4,976				
	08CFR00063 - MTH MISC CHARG			2,343				
	08CFR00064 - ANN MISC CHARG			6,660				
	08CGENFEEN - NRES CSTMR GEN			29,101				
	08CGENFEER - RES CSTMR GEN			381,889				
	08CGM23136 - UT NET METER SM			4				
	08CONN0300 -			158,380				
	08CONTSERV - 3RD PARTY O/S			93,000				
	08FCBUYOUT - FAC CHG BUYOUT			605,036				
	08NCON0300 - UT FEE NRES RE			3,175				
	08NETMT135 - NET METERING 08NSMTR300 - UT NON			264 849				
	08RCHK0300 - UT RET CHK CHR			561,400				
	08RCON0001 - CONNECT FEE			1,799,720				
	08RESD0001 - RES SRVC			5,226				
	08SOLRXFEE - SUBSCRI SOLAR			13,800				
	08SSLR0001 - RES SUBSCRB			264				
	08TAMP0300 - TAMP&UNAU			3,150				
	08TEMP0014 - TEMP SRVC CONN			632,104				
	08XMTRTAMP - TAMP - UNAUTH			69				
	08VISIT300 - UT VISIT SRV CALL			19,985				
	ENERGY FINANSWER NEW COM			675				
40	OTHER			-108,031				
41	TOTAL Billed		200.000	4 750 040 045	4 000 500		00.000	0.0050
41	Total Unbilled Rev.(See Instr. 6)	55,	326,663 15,944	4,750,248,615 15,667,000	1,932,532		28,629	0.0859 0.9826
43	,	55	342,607	4,765,915,615	1,932,532		28,637	0.0861
		1	,	, , ,	,,30-	Ì	-,	

Nam	ne of Respondent	This Repo	ort Is: An Original	Date of Repo		eriod of Report
Pac	ifiCorp		A Resubmission	/ /	End of	2019/Q4
		SALES OF E	LECTRICITY BY RA	TE SCHEDULES		
1. R	eport below for each rate schedule in effe	ct during the year the	e MWH of electricity s	sold, revenue, average r	number of customer, a	verage Kwh per
	omer, and average revenue per Kwh, excl					
	rovide a subheading and total for each pro 301. If the sales under any rate schedule					
	cable revenue account subheading.	are classified in mor	e triair one revenue a	iccount, List the rate sci	iedule allu sales data	under each
	/here the same customers are served und	ler more than one rat	te schedule in the sar	me revenue account cla	ssification (such as a g	general residential
	dule and an off peak water heating sched	ule), the entries in co	olumn (d) for the spec	ial schedule should den	ote the duplication in r	number of reported
	omers. he average number of customers should b	oo the number of hills	rondored during the	year divided by the pun	abor of hilling poriods	during the year (12 if
	llings are made monthly).	be the number of bills	s rendered during the	year divided by the fidil	liber of billing periods	during the year (12 h
5. F	or any rate schedule having a fuel adjustm				illed pursuant thereto.	
	eport amount of unbilled revenue as of en				17180 - 1 O - 1 I	D
Line No.	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
110.	(a) WASHINGTON	(b)	(c)	(d)	(e)	(†)
1	02CFR00003 - MTH MAINTENANC		1,320			
	02CFR00003 - MTH MAINTENANC		5,892			
	02CFR00004 - EMRGNCT ST&BT		4,281			
	02CGENAFWA - CUSTOMER GEN		4,281			
	02CGENAMWA - CUSTOMER GEN		29,195			
7	02CONN0300 - WA RECONNECTIO		40,020			
- 8	02FCBUYOUT - FAC CHG BUYOUT		31,072			
	02NSMTR300 - WA STD METER		240			
	02RCHK0300 - WA RET CHK CHR		64,340			
	02RESD0016 - WA RES SRVC		762			
	02TAMP0300 - WA TAMP & UNAU		1,500			
	02TEMP0300 - WA TEMP SRVC C		26,245			
	02XMTRTAMP - TAMP - UNAUTH		2,304			
	OTHER		-7,707			
16			1,101			
	WYOMING					
	05CFR00003 - MTH MAINTENANC		1,768			
	05CFR00004 - EMRGNCY ST&BY		18,134			
	05CFR00005 - INTERMTNT SRVC		9,922			
	05CFR00013 - MTH MISC CHRG		3,186			
	05CONN0300 - WY RECONNECTIO		57,857			
23	05FCBUYOUT - FAC CHG BUYOUT		45,856			
24	05RCHK0300 - WY RET CHK CHR		85,950			
25	05RESD0002 - WY RES SRVC		1,008			
26	05TAMP0300		975			
27	05TEMP0300 - WY TEMP SRVC C		39,950			
28	05XMTRTAMP - TAMP - UNAUTH		54			
29	09CFR00005 - INTERMTNT SRVC		339			
30	OTHER		332			
31	05CONN0300 - WY RECONNECTIO		6,974			
32	05FCBUYOUT - FAC CHG BUYOUT		6,347			
33	05RCHK0300 - WY RET CHK CHR		9,420			
34	05TAMP0300		75			
35	05XMTRTAMP - TAMP - UNAUTH		35			
36	09CFR00001 - MTH FAC SRVCHG		5,067			
37	09CFR00014 - YR MISC CHRG		3			
38						
39	TOTAL MISC SERVICE REVENUE		8,845,804			
40						
4.4	TOTAL Billod	FF 000 000	4.750.040.045	4 000 500	22.222	2.22
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	55,326,663 15,944		1,932,532	28,629	0.0859 0.9820
42	` '	55,342,607		1,932,532	28,637	0.982
1 .	i -	35,572,007	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,302,002	20,007	0.000

Nam	ne of Respondent		This Rep		Date of Re		Year/Per	riod of Report
Pac	ifiCorp		(1) X (2)]An Original]A Resubmission	(Mo, Da, Y	1)	End of	2019/Q4
		S	· '	ELECTRICITY BY RA	TE SCHEDULES			
4 D	lanart halaur far agab rata aghadula in a					number of	auatamar au	oraga Kush nar
	leport below for each rate schedule in e omer, and average revenue per Kwh, e:						customer, ave	erage Kwii per
	rovide a subheading and total for each						perating Reve	nues," Page
	301. If the sales under any rate schedu							
	icable revenue account subheading.						, .	
	Where the same customers are served u							
	dule and an off peak water heating schomers.	edule), trie e	entries in c	column (a) for the spec	al schedule should d	enote the du	plication in nu	imber of reported
	he average number of customers shoul	d be the nur	mber of bi	lls rendered during the	year divided by the n	umber of bill	ing periods di	uring the year (12 if
	llings are made monthly).			ŭ	,		0.	3 , (
	or any rate schedule having a fuel adjus					billed pursu	ant thereto.	
	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year MWh		• •	-	I KWb.	of Colon	Povonuo Por
Line No.				Revenue	Average Number of Customers (d)	Per Çı	of Sales ustomer	Revenue Per KWh Sold
110.	(a) SALES OF WATER & WATER PWR	(b)	1	(c)	(d)	(6	9)	(†)
1								
	UTAH			50.050				
- 3	WATER & WATER PWR SALES			53,658				
4								
	TOTAL SALES OF WATER &			53,658				
6								
	RENT FROM ELEC PROPERTIES							
	CALIFORNIA							
	06CFR00006 - MTH RNTAL CHRG			1,710				
	RENT REVENUE - HYDRO			1,250				
	RENT REVENUE - SUBLEASES			4,800				
12	JOINT USE			572,863				
13								
14	IDAHO							
15	07CFR00009 - YR LSE CHRG-EQ			782				
16	07INVCHG00 - INVEST MNT CHG			149				
17	07POLE0075 - STEEL POLES US			266				
18	RENT REVENUE - HYDRO			62,260				
19	RENT REVENUE- TRANSMISSION			250				
20	RENT REVENUE - SUBLEASES			1,662				
21	JOINT USE			184,580				
22								
23	OREGON							
24	01CFR00006 - MTH RNTAL CHRG			853,418				
25	RENTS - COMMON			1,247,005				
26	RENT REVENUE - DISTRIBUTION			3,108				
27	RENT REVENUE - GENERAL			65,035				
28	RENT REVENUE - HYDRO			2,450				
29	RENT REVENUE - SUBLEASES			3,390				
30	RENT REVENUE - TRANSMISSION			291,549				
31	MCI FOGWIRE REVENUE			3,351,249				
32	JOINT USE			3,119,392				
33								
34	UTAH							
35	08CFR00056 - MTH EQUIP RENT			33				
	08CFR00058 - MTH EQUIP LEAS			518,752				
	08INVCHG0N - INVEST MNT CHG			3,596				
	08INVCHG0R - INVEST MNT CHG			216				
	08POLE0075 - STEEL POLES US			51,405			+	
	RENTS - COMMON			1,000,019				
				1,000,010			+	
41			55,326,66		1,932,532	2	28,629	0.0859
42	` , , , , , , , , , , , , , , , , , , ,		15,94			0	0	0.9826
43	TOTAL	;	55,342,60	7 4,765,915,615	1,932,532	2	28,637	0.0861

Nan	ne of Respondent		his Rep		Date of Re		Year/Pe	eriod of Report
Pac	ifiCorp	(1		An Original A Resubmission	(Mo, Da, Y	1)	End of	2019/Q4
		,	<i>'</i>	ELECTRICITY BY RA			ļ	
1 0	lanart halaw for each rate achadula in a					numbar of	austamar a	varaga Kuub nar
	leport below for each rate schedule in e omer, and average revenue per Kwh, e:						customer, av	rerage Kwn per
	rovide a subheading and total for each						perating Rev	enues," Page
300-	301. If the sales under any rate schedu	ule are classifie	d in mo	re than one revenue a	account, List the rate s	chedule and	d sales data	under each
	icable revenue account subheading.							
	Where the same customers are served u							
	dule and an off peak water heating schomers.	edule), trie entr	ies in c	olumn (a) for the spec	aai scriedule sriould de	enote the du	plication in n	lumber of reported
	he average number of customers shoul	d be the number	er of bill	s rendered during the	year divided by the nu	ımber of bill	ing periods of	during the year (12 if
	llings are made monthly).			· ·	•		0.	, ,
	or any rate schedule having a fuel adju-					billed pursu	ant thereto.	
	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year for MWh Sol		• •	-	I KWh c	of Colon	Povenue Per
Line No.			u	Revenue	Average Number of Customers (d)	Per Ç	of Sales ustomer	Revenue Per KWh Sold
110.	(a) RENTS - NON-COMMON	(b)		(c) -1.500	(a)	(6	9)	(†)
7	RENT REVENUE - CORPORATE			,				
	RENT REVENUE - DISTRIBUTION			8,464				
	RENT REVENUE - GENERAL			455,611				
	RENT REVENUE - GENERAL RENT REVENUE - HYDRO			-2,862				
				39,394				
	RENT REVENUE - STEAM			112,400				
	RENT REVENUE - SUBLEASES			619,413				
	RENT REVENUE - TRANSMISSION			911,876				
9				2,230,776				
10								
	WASHINGTON			0.444				
	02CFR00001 - MTH FACILITY S			2,114				
	02CFR00006 - MTH RNTAL CHRG			8,869				
	RENTS - COMMON			282,337				
	RENT REVENUE - GENERAL			2,866				
	RENT REVENUE - HYDRO			97,189				
	RENT REVENUE - TRANSMISSION			5,911				
	JOINT USE			740,154				
19								
	WYOMING							
	05CFR00001 - MTH FACILITY S			11,524				
	05CFR00006 - MTH RNTAL CHRG			2,482				
	RENT REVENUE - DISTRIBUTION			9,000				
	RENT REVENUE - GENERAL			66,217				
	RENT REVENUE - STEAM			45,103				
	RENT REVENUE - SUBLEASES			43,399				
	JOINT USE			383,059				
	09POLE0075 - STEEL POLES US			18,313				
	RENT REVENUE - STEAM			26,430				
30				47,450,700				
	TOTAL RENT FROM ELEC			17,459,728				
32								
	OTHER ELECTRIC REVENUE			4.040.0==				
	M&S INVENTORY REVENUE			4,613,077				
	MISC OTHER REVENUE			34,984				
	NON-WHEELING SYSTEM REV			609,086				
	RENEWABLE ENERGY CREDITS			2,878,143				
	WIND BASED ANCILLARY SVC			9,193,455				
39								
40								
41	TOTAL Billed	55.1	326,663	4,750,248,615	1,932,532		28,629	0.0859
42			15,944		0		0	0.9826
43	` '	55,	342,607		1,932,532		28,637	0.0861

Nam	ne of Respondent		This Re	epoi	rt Is: n Original		Date of Rep (Mo, Da, Yr)			eriod of Report
Pac	ifiCorp		(2)		Resubmission		(MO, Da, 11)	,	End of	2019/Q4
		S	ALES O	F El	ECTRICITY BY RA	TE SC	HEDULES			
	eport below for each rate schedule in e								customer, av	verage Kwh per
	omer, and average revenue per Kwh, ex								arating Day	onuce " Dogo
	rovide a subheading and total for each a 301. If the sales under any rate schedu									
appli	icable revenue account subheading.									
	Where the same customers are served u									
	edule and an off peak water heating schoomers.	edule), the e	ntries in	COI	umn (a) for the spec	iai scne	eaule snoula aer	note the du	plication in n	umper of reported
	he average number of customers should	d be the nun	nber of b	oills	rendered during the	year di	vided by the nur	mber of billi	ing periods o	luring the year (12 it
	llings are made monthly).									
	or any rate schedule having a fuel adjust Deport amount of unbilled revenue as of							illed pursua	ant thereto.	
Line	Number and Title of Rate schedule	MWh :			Revenue	Ave	rage Number	KWh_c	f Sales	Revenue Per KWh Sold
No.	(a)	(b)			(c)	of	Customers (d)	Per Cı (e	ustomer e)	KWN Sold (f)
1	CALIFORNIA						, ,			
2	3RD PARTY TRANS O&M				28,701					
3	CA GHG ALLOW REV AMORT				12,254,503					
4	FISH, WILDLIFE, RECR				9,261					
5										
6	OREGON									
7	3RD PARTY TRANS O&M				160,036					
	EIM REVENUE				14,860					
	FERC TRANSMISSION REFUND			_	-3,135,370					
	MISC OTHER REVENUE				760,660					
11										
	UTAH				244 024					
	3RD PARTY TRANS O&M ELEC INCOME - OTHER			_	211,034 54,509					
	FISH, WILDLIFE, RECR				2,820					
	FLYASH SALES				1,561,903					
17				_	1,301,903					
	WASHINGTON									
	TIMBER SALES - UTILITY			_	649,985					
	WASH COLSTRIP 3				-52,188					
21					- ,					
22	WYOMING									
23	3RD PARTY TRANS O&M				71,978					
24	FLYASH SALES				2,514,061					
25	WY REG RECOVERY FEE				150,187					
26										
27	TOTAL OTHER ELEC REVENUE				32,585,685					
28										
29										
30										
31										
32				_						
33										
34										
35				_						
36 37				+						
38				+						
39				+						
40				+						
-+0				+						
41	TOTAL Billed	5	5,326,6	_	4,750,248,615	_	1,932,532		28,629	0.085
42	Total Unbilled Rev.(See Instr. 6) TOTAL		15,9		15,667,000		1 000 500		0 00 7	0.9820
43	IOIAL	5	5,342,6	U/	4,765,915,615		1,932,532		28,637	0.086

Name	e of Respondent	This Rep		Date of Re	port Year/F	Period of Report
Pacit	fiCorp	(1) X (2)	An Original A Resubmission	(Mo, Da, Y	End o	f <u>2019/Q4</u>
		` '	S FOR RESALE (Acco	ount 447)		
exchener Purc 2. E owne 3. Ir RQ - inclu same LF -	deport all sales for resale (i.e., sales to purchanges during the year. Do not report exchange, capacity, etc.) and any settlements for chased Power schedule (Page 326-327). Inter the name of the purchaser in column (ership interest or affiliation the respondent in column (b), enter a Statistical Classification for requirements service. Requirements set des projected load for this service in its systems, or second only to, the supplier's service tong-term service. "Long-term" means ons and is intended to remain reliable ever	hasers oth anges of eimbalanced a). Do not has with the code baservice is settem resource to its ow five years of	er than ultimate con lectricity (i.e., transad exchanges on this e abbreviate or trunce purchaser. Ised on the original dervice which the superce planning). In addru ultimate consume or Longer and "firm"	sumers) transacted actions involving a bactedule. Power ecate the name or us contractual terms are polier plans to provide dition, the reliability ers.	palancing of debits a xchanges must be researced acronyms. Explained conditions of the sele on an ongoing base of requirements serecannot be interrupted	nd credits for eported on the n in a footnote any service as follows: sis (i.e., the supplier vice must be the ed for economic
third of Ro that IF - than	parties to maintain deliveries of LF service Q service. For all transactions identified as either buyer or setter can unilaterally get or for intermediate-term firm service. The sar five years. for short-term firm service. Use this category.). This cat LF, provid ut of the co ne as LF s	egory should not be le in a footnote the t ntract. ervice except that "i	used for Long-term ermination date of the ntermediate-term" n	n firm service which render the contract defined an eans longer than or	meets the definition as the earliest date ne year but Less
year LU - servi	or less. for Long-term service from a designated gice, aside from transmission constraints, m for intermediate-term service from a design	enerating u ust match t	init. "Long-term" me the availability and r	eans five years or Lo eliability of designat	onger. The availabil ed unit.	ity and reliability of
Long	ger than one year but Less than five years.					
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Dei Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Requirement Sales:					
2	Helper City	RQ	T-6	1	1	1
3	Helper City Annex	RQ	T-6	1	1	1
4	Navajo Tribal Utility Authority	RQ	T-12	34	35	32
5	Navajo Tribal Util. Auth. (Mexican Hat)	RQ	T-6	0	0	0
6	Navajo Tribal Util. Auth. (Red Mesa)	RQ	T-6	2	2	1
7	Accrual	RQ	NA	NA	NA	NA
8						
9	Non-Requirement Sales:					
10	Arizona Electric Power Cooperative, Inc	SF	T-12	NA	NA	NA
11	Arizona Public Service Company	SF	T-12	NA	NA	NA
12	Avangrid Renewables, LLC	SF	T-12	NA	NA	NA
13	Avangrid Renewables, LLC	SF	T-13	NA	NA	NA
14	Avista Corporation	SF	T-12	NA	NA	NA

Subtotal RQ

Total

Subtotal non-RQ

		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) ☑An Original (2) ☐A Resubmission	(Mo, Da, Yr)	End of2019/Q4	
		ES FOR RESALE (Account 447)	(Continued)	1	
on-firm service regardless he service in a footnote. D - for Out-of-period adjusters. Provide an explanati. Group requirements RQ column (a). The remaining in column (a) as the Last Lir. In Column (c), identify the which service, as identified in the service, as identified in the service	this category only for the of the Length of the color tment. Use this code from in a footnote for each sales together and reposales may then be listene of the schedule. Reper FERC Rate Schedule in column (b), is provide es and any type of-servand in column (d), the color togration) demand in applier's system reaches tated on a megawatt be megawatt hours shown in column (j). Explain in column (j). Explain in ills rendered to the purdirough (k) must be subtraced.	ES FOR RESALE (Account 447) nose services which cannot be not any accounting adjustment the adjustment. For them starting at line numbed in any order. Enter "Subtot port subtotals and total for cole or Tariff Number. On separated. Vice involving demand charge average monthly non-coincid e, enter NA in columns (d), (e) a month. Monthly CP deman its monthly peak. Demand reasis and explain. In on bills rendered to the purcharges in column (i), and the a footnote all components of chaser.	(Continued) e placed in the above-define nated units of Less than one is or "true-ups" for service per one. After listing all RQ sal-Non-RQ" in column (a) alumns (9) through (k) ate Lines, List all FERC rate is imposed on a monthly (or ent peak (NCP) demand in) and (f). Monthly NCP denand in columns (e) and (f) is the metered demand due ported in columns (e) and (f) thaser. total of any other types of contract the amount shown in columnary (see instructions)	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled or	ure o Q" ir otal" er eage
ast -line of the schedule. ٦	he "Subtotal - RQ" am	ount in column (g) must be re	ported as Requirements Sa	ales For Resale on Page	401,
00 The "O.J. 4-4-1 Ne	n-RQ" amount in colum	n (g) must be reported as No	•	Resale on Page 401,iine	24.
		inations following all required	data.		
MegaWatt Hours Sold	uired and provide expla	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
O. Footnote entries as req MegaWatt Hours Sold	uired and provide expla	REVENUE	Other Charges (\$)	(h+i+j) ´	
O. Footnote entries as req MegaWatt Hours	uired and provide expla	REVENUE Energy Charges (\$)	Other Charges		
0. Footnote entries as req MegaWatt Hours Sold	uired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) ´	No.
0. Footnote entries as req MegaWatt Hours Sold (g)	uired and provide expla Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 89	Other Charges (\$) (j)	(h+i+j) [′] (k)	No.
O. Footnote entries as req MegaWatt Hours Sold (g) 6,265	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 89 110,701 36 65,338	Other Charges (\$) (j)	(h+i+j) (k) (k) 229,590	No.
O. Footnote entries as req MegaWatt Hours Sold (g) 6,265 3,698	Demand Charges (\$) (h) 118,8	REVENUE Energy Charges (\$) (i) 89 110,701 36 65,338 29 9,175,358	Other Charges (\$) (j) -1,065,485	(h+i+j) (k) 229,590 134,874	No.
O. Footnote entries as req MegaWatt Hours Sold (g) 6,265 3,698 283,052	Demand Charges (\$) (h) 118,8 69,5 5,540,4	REVENUE Energy Charges (\$) (i) 89 110,701 36 65,338 29 9,175,358 63 15,624	Other Charges (\$) (j) -1,065,485	(h+i+j) (k) 229,590 134,874 13,650,302	No. 1 2 3 4
0. Footnote entries as req MegaWatt Hours Sold (g) 6,265 3,698 283,052 897	Demand Charges (\$) (h) 118,8 69,5 5,540,4	REVENUE Energy Charges (\$) (i) 89 110,701 36 65,338 29 9,175,358 63 15,624	Other Charges (\$) (j) -1,065,485	(h+i+j) (k) 229,590 134,874 13,650,302 31,887	No. 1 2 3 4 5
MegaWatt Hours Sold (g) 6,265 3,698 283,052 897 9,319	Demand Charges (\$) (h) 118,8 69,5 5,540,4	REVENUE Energy Charges (\$) (i) 89 110,701 36 65,338 29 9,175,358 63 15,624	Other Charges (\$) (j)	(h+i+j) (k) 229,590 134,874 13,650,302 31,887 305,790	No. 1 2 3 4 5 6
MegaWatt Hours Sold (g) 6,265 3,698 283,052 897 9,319	Demand Charges (\$) (h) 118,8 69,5 5,540,4	REVENUE Energy Charges (\$) (i) 89 110,701 36 65,338 29 9,175,358 63 15,624	Other Charges (\$) (j)	(h+i+j) (k) 229,590 134,874 13,650,302 31,887 305,790	No. 1 2 3 4 5 6 6 7
MegaWatt Hours Sold (g) 6,265 3,698 283,052 897 9,319	Demand Charges (\$) (h) 118,8 69,5 5,540,4	REVENUE Energy Charges (\$) (i) 89 110,701 36 65,338 29 9,175,358 63 15,624	Other Charges (\$) (j) -1,065,485	(h+i+j) (k) 229,590 134,874 13,650,302 31,887 305,790	No. 1 2 3 3 4 5 6 6 7 8 8
MegaWatt Hours Sold (g) 6,265 3,698 283,052 897 9,319 -631	Demand Charges (\$) (h) 118,8 69,5 5,540,4	REVENUE Energy Charges (\$) (i) 89 110,701 36 65,338 29 9,175,358 63 15,624 58 162,332	Other Charges (\$) (j) -1,065,485	(h+i+j) (k) 229,590 134,874 13,650,302 31,887 305,790 -122,000	No. 1 2 3 3 4 5 5 6 6 7 7 8 8 9
0. Footnote entries as req MegaWatt Hours Sold (g) 6,265 3,698 283,052 897 9,319 -631	Demand Charges (\$) (h) 118,8 69,5 5,540,4	REVENUE Energy Charges (\$) (i) 89 110,701 36 65,338 29 9,175,358 63 15,624 58 162,332	Other Charges (\$) (j) -1,065,485	(h+i+j) (k) 229,590 134,874 13,650,302 31,887 305,790 -122,000	No. 1 2 3 3 4 5 6 6 7 8 8 9 10
MegaWatt Hours Sold (g) 6,265 3,698 283,052 897 9,319 -631 72,467 9,532	Demand Charges (\$) (h) 118,8 69,5 5,540,4	REVENUE Energy Charges (\$) (i) 89 110,701 36 65,338 29 9,175,358 63 15,624 58 162,332	Other Charges (\$) (j) -1,065,485	(h+i+j) (k) 229,590 134,874 13,650,302 31,887 305,790 -122,000 1,958,485 343,785	No. 11 22 33 44 55 66 77 88 99 110 111
MegaWatt Hours Sold (g) 6,265 3,698 283,052 897 9,319 -631 72,467 9,532 521,800	Demand Charges (\$) (h) 118,8 69,5 5,540,4	REVENUE Energy Charges (\$) (i) 89 110,701 36 65,338 29 9,175,358 63 15,624 58 162,332	Other Charges (\$) (j) -1,065,485 -122,000	(h+i+j) (k) 229,590 134,874 13,650,302 31,887 305,790 -122,000 1,958,485 343,785 16,488,799	No. 11 22 33 44 55 66 77 88 99 100 111 122
0. Footnote entries as req MegaWatt Hours Sold (g) 6,265 3,698 283,052 897 9,319 -631 72,467 9,532 521,800 73	Demand Charges (\$) (h) 118,8 69,5 5,540,4	REVENUE Energy Charges (\$) (i) 89 110,701 36 65,338 29 9,175,358 63 15,624 58 162,332 1,958,485 343,785 16,488,799	Other Charges (\$) (j) -1,065,485 -122,000	(h+i+j) (k) 229,590 134,874 13,650,302 31,887 305,790 -122,000 1,958,485 343,785 16,488,799 2,136	No. 11 22 23 33 44 55 56 66 77 10 10 11 11 12 13 13
0. Footnote entries as req MegaWatt Hours Sold (g) 6,265 3,698 283,052 897 9,319 -631 72,467 9,532 521,800 73	Demand Charges (\$) (h) 118,8 69,5 5,540,4	REVENUE Energy Charges (\$) (i) 89	Other Charges (\$) (j) -1,065,485 -122,000	(h+i+j) (k) 229,590 134,874 13,650,302 31,887 305,790 -122,000 1,958,485 343,785 16,488,799 2,136	No. 11 22 23 33 44 55 56 66 77 10 10 11 11 12 13 13
0. Footnote entries as req MegaWatt Hours Sold (g) 6,265 3,698 283,052 897 9,319 -631 72,467 9,532 521,800 73 49,805	Demand Charges (\$) (h) 118,8 69,5: 5,540,4: 16,2: 143,4:	REVENUE Energy Charges (\$) (i) 89 110,701 36 65,338 29 9,175,358 63 15,624 58 162,332 1,958,485 343,785 16,488,799 1,678,045 5 9,529,353	Other Charges (\$) (j) -1,065,485 -122,000	(h+i+j) (k) 229,590 134,874 13,650,302 31,887 305,790 -122,000 1,958,485 343,785 16,488,799 2,136 1,678,045	No. 11 22 23 33 44 55 56 66 77 10 10 11 11 12 13 13

PacifiCorp

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) //	End of		
	SALES FOR RESALE (Account 44	7)	`		
Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power		

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Avista Corporation	SF	T-13	NA	. NA	NA
2	Barclays Bank PLC	SF	T-12	NA	. NA	NA
3	Basin Electric Power Cooperative, Inc.	SF	T-12	NA	. NA	NA
4	Black Hills Power, Inc.	LF	441	50	50	48
5	Black Hills Power, Inc.	SF	T-12	NA	. NA	NA
6	Bonneville Power Administration	AD	T-12	NA	. NA	NA
7	Bonneville Power Administration	LU	T-12	NA	. NA	NA
8	Bonneville Power Administration	SF	T-12	NA	. NA	NA
9	Bonneville Power Administration	SF	T-13	NA	. NA	NA
10	Bonneville Power Administration	SF	WSPP-Q	NA	. NA	NA
11	BP Energy Company	AD	T-12	NA	. NA	NA
12	BP Energy Company	SF	T-12	NA	. NA	NA
13	British Columbia Hydro and Power	SF	T-13	NA	. NA	NA
14	Brookfield Energy Marketing LP	SF	T-12	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

	J	OR RESALE (Account 447)	(- /		
non-firm service regardless the service in a footnote.	this category only for those of the Length of the contract	ct and service from designa	ated units of Less than on	e year. Describe the nat	ure c
years. Provide an explanate 4. Group requirements RQ column (a). The remaining in column (a) as the Last List. In Column (c), identify the which service, as identified 6. For requirements RQ sate average monthly billing demonthly coincident peak (Column (f). For metered hourly (60-minute integration) in which the suffection of the service and charges out-of-period adjustments, it is the total charge shown on the service of the schedule. In the suffection of the schedule. In the suffection of the schedule. In the schedule.	les and any type of-service nand in column (d), the aver	Justment. nem starting at line numbe any order. Enter "Subtota subtotals and total for colurariff Number. On separatinvolving demand charges age monthly non-coincidenter NA in columns (d), (e) onth. Monthly CP demand nonthly peak. Demand repand explain. bills rendered to the purchages in column (i), and the total total components of the er. ed based on the RQ/Non-Frincolumn (g) must be reparatined.	r one. After listing all RQ I-Non-RQ" in column (a) a amns (9) through (k) te Lines, List all FERC rate imposed on a monthly (ont peak (NCP) demand in and (f). Monthly NCP der is the metered demand diported in columns (e) and laser. otal of any other types of the amount shown in columns (Q grouping (see instructionted as Requirements Sales For Incolumns (a) and Incolumns (b) and Incolumns (c) and Incolumn	sales, enter "Subtotal - R fter this Listing. Enter "T e schedules or tariffs und r Longer) basis, enter the column (e), and the aver mand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled or ales For Resale on Page	RQ" irrotal" ler eage (k) n the 401,
M		REVENLIE			
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	(\$)	(h+i+j)	Line No.
Sold (g)		Energy Charges	(\$) (j)	(h+i+j) (k)	No.
Sold	(\$)	Energy Charges (\$)	(\$)	(h+i+j)	No.
Sold (g) 35	(\$)	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) 990	No.
Sold (g) 35 6,453	(\$) (h)	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) 990 179,408	No.
Sold (g) 35 6,453 310,745	(\$)	Energy Charges (\$) (i) 179,408 6,452,663	(\$) (j)	(h+i+j) (k) 990 179,408 7,448,326	No.
Sold (g) 35 6,453	(\$) (h)	Energy Charges (\$) (i)	(\$) (j) 990	(h+i+j) (k) 990 179,408 7,448,326 969,173	No.
Sold (g) 35 6,453 310,745 39,740	(\$) (h)	Energy Charges (\$) (i) 179,408 6,452,663 969,173	(\$) (j) 990 -14,010	(h+i+j) (k) 990 179,408 7,448,326 969,173 -14,010	No.
Sold (g) 35 6,453 310,745 39,740	(\$) (h)	Energy Charges (\$) (i) 179,408 6,452,663 969,173	(\$) (j) 990	(h+i+j) (k) 990 179,408 7,448,326 969,173 -14,010 5,349,287	No.
Sold (g) 35 6,453 310,745 39,740 19,498 197,283	(\$) (h)	Energy Charges (\$) (i) 179,408 6,452,663 969,173	(\$) (j) 990 -14,010 4,045,261	(h+i+j) (k) 990 179,408 7,448,326 969,173 -14,010 5,349,287 6,658,554	No.
Sold (g) 35 6,453 310,745 39,740 19,498 197,283 95	(\$) (h)	Energy Charges (\$) (i) 179,408 6,452,663 969,173 1,304,026 6,658,554	(\$) (j) 990 -14,010	(h+i+j) (k) 990 179,408 7,448,326 969,173 -14,010 5,349,287 6,658,554 3,290	No.
Sold (g) 35 6,453 310,745 39,740 19,498 197,283 95 23,735	(\$) (h)	Energy Charges (\$) (i) 179,408 6,452,663 969,173	(\$) (j) 990 -14,010 4,045,261	(h+i+j) (k) 990 179,408 7,448,326 969,173 -14,010 5,349,287 6,658,554 3,290 614,877	No.
Sold (g) 35 6,453 310,745 39,740 19,498 197,283 95 23,735 1,843	(\$) (h)	Energy Charges (\$) (i) 179,408 6,452,663 969,173 1,304,026 6,658,554 614,877	(\$) (j) 990 -14,010 4,045,261	(h+i+j) (k) 990 179,408 7,448,326 969,173 -14,010 5,349,287 6,658,554 3,290 614,877 80,348	No.
Sold (g) 35 6,453 310,745 39,740 19,498 197,283 95 23,735 1,843 253,031	(\$) (h)	Energy Charges (\$) (i) 179,408 6,452,663 969,173 1,304,026 6,658,554	(\$) (j) 990 -14,010 4,045,261 3,290 80,348	(h+i+j) (k) 990 179,408 7,448,326 969,173 -14,010 5,349,287 6,658,554 3,290 614,877 80,348 6,791,967	No.
Sold (g) 35 6,453 310,745 39,740 19,498 197,283 95 23,735 1,843 253,031	(\$) (h)	Energy Charges (\$) (i) 179,408 6,452,663 969,173 1,304,026 6,658,554 614,877 6,791,967	(\$) (j) 990 -14,010 4,045,261	(h+i+j) (k) 990 179,408 7,448,326 969,173 -14,010 5,349,287 6,658,554 3,290 614,877 80,348 6,791,967 430	No.
Sold (g) 35 6,453 310,745 39,740 19,498 197,283 95 23,735 1,843 253,031	(\$) (h)	Energy Charges (\$) (i) 179,408 6,452,663 969,173 1,304,026 6,658,554 614,877	(\$) (j) 990 -14,010 4,045,261 3,290 80,348	(h+i+j) (k) 990 179,408 7,448,326 969,173 -14,010 5,349,287 6,658,554 3,290 614,877 80,348 6,791,967	1 1 1 1
Sold (g) 35 6,453 310,745 39,740 19,498 197,283 95 23,735 1,843 253,031	(\$) (h)	Energy Charges (\$) (i) 179,408 6,452,663 969,173 1,304,026 6,658,554 614,877 6,791,967	(\$) (j) 990 -14,010 4,045,261 3,290 80,348	(h+i+j) (k) 990 179,408 7,448,326 969,173 -14,010 5,349,287 6,658,554 3,290 614,877 80,348 6,791,967 430	1 1 1 1
Sold (g) 35 6,453 310,745 39,740 19,498 197,283 95 23,735 1,843 253,031 12 825	(\$) (h)	Energy Charges (\$) (i) 179,408 6,452,663 969,173 1,304,026 6,658,554 614,877 6,791,967 23,800	(\$) (j) 990 -14,010 4,045,261 3,290 80,348	(h+i+j) (k) 990 179,408 7,448,326 969,173 -14,010 5,349,287 6,658,554 3,290 614,877 80,348 6,791,967 430 23,800	No.

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / / Year/Period of Report End of 2019/Q4

Name of Respondent

PacifiCorp

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of		
	SALES FOR RESALE (Account 44	(7)			
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consume	rs) transacted on a settle	ement basis other than power		

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	California Independent System Operator	SF	T-12	NA	NA	NA
2	Calpine Energy Services, L.P.	SF	T-12	NA	NA	NA
3	Citigroup Energy, Inc.	SF	T-12	NA	NA	NA
4	City of Anaheim	SF	T-12	NA	NA	NA
5	City of Burbank	SF	T-12	NA	NA	NA
6	City of Glendale	SF	T-12	NA	NA	NA
7	City of Hurricane	IF	560	NA	NA	NA
8	City of Redding	SF	T-12	NA	NA	NA
9	City of Roseville	SF	T-12	NA	NA	NA
10	Clatskanie People's Utility District	SF	T-12	NA	NA	NA
11	ConocoPhillips Company	SF	T-12	NA	NA	NA
12	Direct Energy Business Marketing, LLC	SF	T-12	NA	NA	NA
13	DTE Energy Trading, Inc.	SF	T-12	NA	NA	NA
14	EDF Trading North America, LLC	AD	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

-		This Report Is:	Date of Report	t Year/Period of Report	
PacifiCorp		(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2019/Q4	
		ES FOR RESALE (Account 447)	' '	 	
OS - for other service. use non-firm service regardless he service in a footnote. AD - for Out-of-period adjusters. Provide an explanation of the column (a). The remaining in column (a) as the Last Lirus in Column (c), identify the vhich service, as identified in column (b). For requirements RQ salloverage monthly billing demonthly coincident peak (CI lemand in column (f). For an entered hourly (60-minute in the service in the column (f).	this category only for the of the Length of the contract treet. Use this code from in a footnote for each sales together and reposales may then be listene of the schedule. Reper FERC Rate Schedule in column (b), is provide es and any type of-servand in column (d), the service in the column (d) in the service in the column (d) in a splier's system reaches	A Resubmission ES FOR RESALE (Account 447) on the services which cannot be not any accounting adjustments on any accounting adjustments on the starting at line number do in any order. Enter "Subtotate or Tariff Number. On separated. Vice involving demand charges average monthly non-coincider on the service involving demand charges average monthly non-coincider on the service involving demand charges average monthly non-coincider on the service involving demand charges average monthly non-coincider on the service involving demand charges average monthly non-coincider on the service involving demand charges average monthly non-coincider on the service involving demand charges average.	continued) placed in the above-define ated units of Less than one or "true-ups" for service pur one. After listing all RQ sel-Non-RQ" in column (a) af mns (9) through (k) through (k) through (k) through (b) through (continued in the peak (NCP) demand in the materied demand during the selection of the continued in the metered demand during the continued in the continu	ed categories, such as alle year. Describe the natural revided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute	ure o
		isis and explain. I on bills rendered to the purch	aser.		
out-of-period adjustments, in the total charge shown on b a. The data in column (g) the ast -line of the schedule.	n column (j). Explain in ills rendered to the purd rough (k) must be subt The "Subtotal - RQ" am	otaled based on the RQ/Non-F ount in column (g) must be rep	he amount shown in colum RQ grouping (see instruction orted as Requirements Sa	nn (j). Report in column on 4), and then totaled or ales For Resale on Page	n the
		nations following all required o		tesale offr age 401, line	
		nations following all required o		-	24.
Footnote entries as req MegaWatt Hours	uired and provide expla		Other Charges	Total (\$)	24.
Footnote entries as req MegaWatt Hours Sold	uired and provide expla	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	24.
O. Footnote entries as req MegaWatt Hours Sold (g)	uired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges	Total (\$) (h+i+j) (k)	24.
O. Footnote entries as req MegaWatt Hours Sold (g) 3,311	uired and provide expla	REVENUE Energy Charges (\$) (i) 131,343	Other Charges (\$)	Total (\$) (h+i+j) (k) 131,343	Line No.
O. Footnote entries as req MegaWatt Hours Sold (g) 3,311 47,040	uired and provide expla	REVENUE Energy Charges (\$) (i) 131,343	Other Charges (\$)	Total (\$) (h+i+j) (k) 131,343 1,305,615	Line No.
O. Footnote entries as req MegaWatt Hours Sold (g) 3,311 47,040 1,232,262	uired and provide expla	REVENUE Energy Charges (\$) (i) 131,343 1,305,615 38,175,396	Other Charges (\$)	Total (\$) (h+i+j) (k) 131,343 1,305,615 38,175,396	Line No.
0. Footnote entries as req MegaWatt Hours Sold (g) 3,311 47,040 1,232,262 24	uired and provide expla	REVENUE Energy Charges (\$) (i) 131,343 1,305,615 38,175,396 216	Other Charges (\$)	Total (\$) (h+i+j) (k) 131,343 1,305,615 38,175,396	Line No.
0. Footnote entries as req MegaWatt Hours Sold (g) 3,311 47,040 1,232,262 24 13,536	uired and provide expla	REVENUE Energy Charges (\$) (i) 131,343 1,305,615 38,175,396 216 408,160	Other Charges (\$)	Total (\$) (h+i+j) (k) 131,343 1,305,615 38,175,396 216 408,160	Line No.
MegaWatt Hours Sold (g) 3,311 47,040 1,232,262 24 13,536 1,400	uired and provide expla	REVENUE Energy Charges (\$) (i) 131,343 1,305,615 38,175,396 216 408,160 38,800	Other Charges (\$)	Total (\$) (h+i+j) (k) 131,343 1,305,615 38,175,396 216 408,160 38,800	Line No.
0. Footnote entries as req MegaWatt Hours Sold (g) 3,311 47,040 1,232,262 24 13,536 1,400 112	uired and provide expla	REVENUE Energy Charges (\$) (i) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658	Other Charges (\$)	Total (\$) (h+i+j) (k) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658	Line No.
0. Footnote entries as req MegaWatt Hours Sold (g) 3,311 47,040 1,232,262 24 13,536 1,400 112 1,480	uired and provide expla	REVENUE Energy Charges (\$) (i) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600	Other Charges (\$)	Total (\$) (h+i+j) (k) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600	Line No.
0. Footnote entries as req MegaWatt Hours Sold (g) 3,311 47,040 1,232,262 24 13,536 1,400 112 1,480 9,689	uired and provide expla	REVENUE Energy Charges (\$) (i) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221	Other Charges (\$)	Total (\$) (h+i+j) (k) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221	Line No.
MegaWatt Hours Sold (g) 3,311 47,040 1,232,262 24 13,536 1,400 112 1,480 9,689 8,253	uired and provide expla	REVENUE Energy Charges (\$) (i) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221 324,459	Other Charges (\$)	Total (\$) (h+i+j) (k) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221 324,459	Line No.
0. Footnote entries as req MegaWatt Hours Sold (g) 3,311 47,040 1,232,262 24 13,536 1,400 112 1,480 9,689	uired and provide expla	REVENUE Energy Charges (\$) (i) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221 324,459 3,142,181	Other Charges (\$)	Total (\$) (h+i+j) (k) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221 324,459 3,142,181	Line No.
MegaWatt Hours Sold (g) 3,311 47,040 1,232,262 24 13,536 1,400 112 1,480 9,689 8,253 131,005 94,678	uired and provide expla	REVENUE Energy Charges (\$) (i) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221 324,459 3,142,181 2,747,592	Other Charges (\$)	Total (\$) (h+i+j) (k) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221 324,459 3,142,181 2,747,592	Line No.
MegaWatt Hours Sold (g) 3,311 47,040 1,232,262 24 13,536 1,400 112 1,480 9,689 8,253 131,005	uired and provide expla	REVENUE Energy Charges (\$) (i) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221 324,459 3,142,181	Other Charges (\$)	Total (\$) (h+i+j) (k) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221 324,459 3,142,181	Line No.
MegaWatt Hours Sold (g) 3,311 47,040 1,232,262 24 13,536 1,400 112 1,480 9,689 8,253 131,005 94,678 554,806	uired and provide expla	REVENUE Energy Charges (\$) (i) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221 324,459 3,142,181 2,747,592	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221 324,459 3,142,181 2,747,592 16,906,912	Line No.
MegaWatt Hours Sold (g) 3,311 47,040 1,232,262 24 13,536 1,400 112 1,480 9,689 8,253 131,005 94,678 554,806	uired and provide expla	REVENUE Energy Charges (\$) (i) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221 324,459 3,142,181 2,747,592 16,906,912	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221 324,459 3,142,181 2,747,592 16,906,912	Line No.
MegaWatt Hours Sold (g) 3,311 47,040 1,232,262 24 13,536 1,400 112 1,480 9,689 8,253 131,005 94,678 554,806 304	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221 324,459 3,142,181 2,747,592 16,906,912	Other Charges (\$) (j) 22,293	Total (\$) (h+i+j) (k) 131,343 1,305,615 38,175,396 216 408,160 38,800 5,658 52,600 323,221 324,459 3,142,181 2,747,592 16,906,912 22,293	Line No.

Name of Respondent

PacifiCorp

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PacifiCorp	(1) X An Original(2) A Resubmission	(Mo, Da, Yr) / /	End of				
SALES FOR RESALE (Account 447)							
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power							

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	EDF Trading North America, LLC	SF	T-12	NA	. NA	NA
2	EDF Trading North America, LLC	SF	WSPP-Q	NA	. NA	NA
3	El Paso Electric Company	SF	T-12	NA	. NA	NA
4	Energy Keepers, Inc.	SF	T-12	NA	. NA	NA
5	Eugene Water & Electric Board	SF	T-12	NA	. NA	NA
6	Exelon Generation Company, LLC	AD	T-12	NA	. NA	NA
7	Exelon Generation Company, LLC	SF	T-12	NA	. NA	NA
8	Exelon Generation Company, LLC	SF	WSPP-Q	NA	. NA	NA
9	Gridforce Energy Management, LLC	SF	T-13	NA	. NA	NA
10	Idaho Power Company	SF	T-12	NA	. NA	NA
11	Idaho Power Company	SF	T-13	NA	. NA	NA
12	Idaho Power Company	SF	WSPP-Q	NA	. NA	NA
13	Imperial Irrigation District	SF	T-12	NA	. NA	NA
14	Los Angeles Dept. of Water and Power	SF	T-12	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	SALES FOR RESALE (Account 44	7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Macquarie Energy LLC	AD	T-12	NA	. NA	NA
2	Macquarie Energy LLC	SF	T-12	NA	. NA	NA
3	Macquarie Energy LLC	SF	WSPP-Q	NA	. NA	NA
4	Modesto Irrigation District	SF	T-12	NA	. NA	NA
5	Morgan Stanley Capital Group, Inc.	AD	T-12	NA	. NA	NA
6	Morgan Stanley Capital Group, Inc.	SF	T-12	NA	. NA	NA
7	Morgan Stanley Capital Group, Inc.	SF	WSPP-Q	NA	. NA	NA
8	Municipal Energy Agency of Nebraska	SF	T-12	NA	. NA	NA
9	NaturEner Power Watch, LLC	AD	T-13	NA	. NA	NA
10	NaturEner Power Watch, LLC	SF	T-13	NA	. NA	NA
11	Nevada Power Company	SF	WSPP-Q	NA	. NA	NA
12	NextEra Energy Marketing, LLC	SF	T-12	NA	. NA	NA
13	NorthWestern Corporation	SF	T-12	NA	. NA	NA
14	NorthWestern Corporation	SF	T-13	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent		This Report Is: (1)	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmission	11	End of	
	SÁL	ES FOR RESALE (Account 447) (Continued)	1	
non-firm service regardless he service in a footnote. AD - for Out-of-period adjustears. Provide an explanation of the column (a). The remaining some column (a) as the Last Lirus of the column (c), identify the column (c), identify the column of the col	this category only for the of the Length of the continent. Use this code from in a footnote for each sales together and replaces and the schedule. Reserved the column (b), is provides and any type of-served and in column (d), the polymer's system reaches that do not a megawatt be megawatt hours shown in column (h), energy on column (j). Explain in	nose services which cannot be nitract and service from designator any accounting adjustments the adjustment. For them starting at line number d in any order. Enter "Subtotal port subtotals and total for coluptor involving demand charges average monthly non-coincider e, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand repassis and explain. In on bills rendered to the purcharges in column (i), and the total a footnote all components of the purchases.	placed in the above-define ated units of Less than one or "true-ups" for service process. After listing all RQ standard (a) at mns (9) through (k) e Lines, List all FERC rate imposed on a monthly (or not peak (NCP) demand in the metered demand dusorted in columns (e) and (asser.	rovided in prior reporting sales, enter "Subtotal - R fter this Listing. Enter "T eschedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts	Q" in otal" er age
ast -line of the schedule. T	he "Subtotal - RQ" am	totaled based on the RQ/Non-F ount in column (g) must be rep n (g) must be reported as Non-	orted as Requirements Sa Requirements Sales For F	ales For Resale on Page	401,
		anations tollowing all required d	ata.		
10. Footnote entries as req			ata.		
10. Footnote entries as required MegaWatt Hours		REVENUE Energy Charges	Other Charges	Total (\$)	Line
MegaWatt Hours Sold	uired and provide expla	REVENUE Energy Charges (\$)	Other Charges (\$)	(h+i+j̇) ́	
10. Footnote entries as required MegaWatt Hours	uired and provide expla	REVENUE Energy Charges	Other Charges (\$) (j)	(h+i+j) ´ (k)	Line
MegaWatt Hours Sold (g)	uired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) (k) (k) 1,267	Line
MegaWatt Hours Sold (g) 91,606	uired and provide expla	REVENUE Energy Charges (\$) (i) 2,768,437	Other Charges (\$) (j)	(h+i+j) (k) (k) 1,267 2,768,437	Line No.
MegaWatt Hours Sold (g) 91,606 13,160	uired and provide expla	REVENUE Energy Charges (\$) (i) 2,768,437 360,436	Other Charges (\$) (j)	(h+i+j) (k) (k) 1,267 2,768,437 360,436	Line No.
MegaWatt Hours Sold (g) 91,606 13,160 30,544	uired and provide expla	REVENUE Energy Charges (\$) (i) 2,768,437	Other Charges (\$) (j) 1,267	(h+i+j) (k) 1,267 2,768,437 360,436 1,118,561	Line No.
MegaWatt Hours Sold (g) 91,606 13,160 30,544 1,075	uired and provide expla	REVENUE Energy Charges (\$) (i) 2,768,437 360,436 1,118,561	Other Charges (\$) (j)	(h+i+j) (k) 1,267 2,768,437 360,436 1,118,561 47,299	Line No. 1 2 3 3 4 5 5
MegaWatt Hours Sold (g) 91,606 13,160 30,544 1,075 1,710,940	uired and provide expla	REVENUE Energy Charges (\$) (i) 2,768,437 360,436 1,118,561	Other Charges (\$) (j) 1,267	(h+i+j) (k) 1,267 2,768,437 360,436 1,118,561 47,299 44,719,442	Line No.
MegaWatt Hours Sold (g) 91,606 13,160 30,544 1,075 1,710,940 9,665	uired and provide expla	REVENUE Energy Charges (\$) (i) 2,768,437 360,436 1,118,561 44,719,442 275,179	Other Charges (\$) (j) 1,267	(h+i+j) (k) 1,267 2,768,437 360,436 1,118,561 47,299 44,719,442 275,179	Line No. 1 2 3 4 5 6 6 7
MegaWatt Hours Sold (g) 91,606 13,160 30,544 1,075 1,710,940	uired and provide expla	REVENUE Energy Charges (\$) (i) 2,768,437 360,436 1,118,561	Other Charges (\$) (j) 1,267	(h+i+j) (k) 1,267 2,768,437 360,436 1,118,561 47,299 44,719,442	Line No. 11 22 33 44 55
MegaWatt Hours Sold (g) 91,606 13,160 30,544 1,075 1,710,940 9,665	uired and provide expla	REVENUE Energy Charges (\$) (i) 2,768,437 360,436 1,118,561 44,719,442 275,179	Other Charges (\$) (j) 1,267	(h+i+j) (k) 1,267 2,768,437 360,436 1,118,561 47,299 44,719,442 275,179 60,157	Line No. 1 2 3 4 4 5 6 6 7 8
MegaWatt Hours Sold (g) 91,606 13,160 30,544 1,075 1,710,940 9,665 1,984	uired and provide expla	REVENUE Energy Charges (\$) (i) 2,768,437 360,436 1,118,561 44,719,442 275,179 60,157	Other Charges (\$) (j) 1,267 47,299	(h+i+j) (k) 1,267 2,768,437 360,436 1,118,561 47,299 44,719,442 275,179 60,157 -34 5,028	Line No. 11 22 33 44 55 66 77 88
MegaWatt Hours Sold (g) 91,606 13,160 30,544 1,075 1,710,940 9,665 1,984	uired and provide expla	REVENUE Energy Charges (\$) (i) 2,768,437 360,436 1,118,561 44,719,442 275,179 60,157	Other Charges (\$) (j) 1,267 47,299	(h+i+j) (k) 1,267 2,768,437 360,436 1,118,561 47,299 44,719,442 275,179 60,157 -34 5,028 258,607	Line No. 11 22 33 44 55 66 77 88 99
MegaWatt Hours Sold (g) 91,606 13,160 30,544 1,075 1,710,940 9,665 1,984	uired and provide expla	REVENUE Energy Charges (\$) (i) 2,768,437 360,436 1,118,561 44,719,442 275,179 60,157	Other Charges (\$) (j) 1,267 47,299	(h+i+j) (k) 1,267 2,768,437 360,436 1,118,561 47,299 44,719,442 275,179 60,157 -34 5,028	Line No. 11 22 33 44 55 66 77 88 99 100 111
0. Footnote entries as required from 10 and	uired and provide expla	REVENUE Energy Charges (\$) (i) 2,768,437 360,436 1,118,561 44,719,442 275,179 60,157 258,607 113,600	Other Charges (\$) (j) 1,267 47,299	(h+i+j) (k) 1,267 2,768,437 360,436 1,118,561 47,299 44,719,442 275,179 60,157 -34 5,028 258,607 113,600	Line No. 11 22 33 44 55 67 71 88 99 100 111 122 133
MegaWatt Hours Sold (g) 91,606 13,160 30,544 1,075 1,710,940 9,665 1,984 173 6,939 4,800 25	uired and provide expla	REVENUE Energy Charges (\$) (i) 2,768,437 360,436 1,118,561 44,719,442 275,179 60,157 258,607 113,600	Other Charges (\$) (j) 1,267 47,299 -34 5,028	(h+i+j) (k) 1,267 2,768,437 360,436 1,118,561 47,299 44,719,442 275,179 60,157 -34 5,028 258,607 113,600 600	Line No. 11 22 33 44 55 66 77 88 99 100 111
MegaWatt Hours Sold (g) 91,606 13,160 30,544 1,075 1,710,940 9,665 1,984 173 6,939 4,800 25	uired and provide expla	REVENUE Energy Charges (\$) (i) 2,768,437 360,436 1,118,561 44,719,442 275,179 60,157 258,607 113,600 600	Other Charges (\$) (j) 1,267 47,299 -34 5,028	(h+i+j) (k) 1,267 2,768,437 360,436 1,118,561 47,299 44,719,442 275,179 60,157 -34 5,028 258,607 113,600 600	Line No. 11 22 33 44 55 67 71 88 99 100 111 122 133
MegaWatt Hours Sold (g) 91,606 13,160 30,544 1,075 1,710,940 9,665 1,984 173 6,939 4,800 25 102	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 2,768,437 360,436 1,118,561 44,719,442 275,179 60,157 258,607 113,600 600 5 9,529,353	Other Charges (\$) (j) 1,267 47,299 -34 5,028	(h+i+j) (k) 1,267 2,768,437 360,436 1,118,561 47,299 44,719,442 275,179 60,157 -34 5,028 258,607 113,600 600 3,236	Line No. 11 22 33 44 55 66 77 88 99 10 111 122

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of	
	SALES FOR RESALE (Account 44	^{[7}]		
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	NorthWestern Corporation	SF	WSPP-Q	NA	NA	NA
2	Portland General Electric Company	SF	T-12	NA	NA	NA
3	Portland General Electric Company	SF	T-13	NA	NA	NA
4	Portland General Electric Company	SF	WSPP-Q	NA	NA	NA
5	Powerex Corporation	SF	T-12	NA	NA	NA
6	Public Service Company of Colorado	AD	T-12	NA	NA	NA
7	Public Service Company of Colorado	SF	T-12	NA	NA	NA
8	Public Service Company of Colorado	SF	T-13	NA	NA	NA
9	Public Service Company of New Mexico	SF	T-12	NA	NA	NA
10	PUD No. 1 of Chelan County	SF	T-12	NA	NA	NA
11	PUD No. 1 of Chelan County	SF	T-13	NA	NA	NA
12	PUD No. 1 of Douglas County	SF	T-12	NA	NA	NA
13	PUD No. 1 of Douglas County	SF	T-13	NA	NA	NA
14	PUD No. 1 of Snohomish County	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2019/Q4	
		LES FOR RESALE (Account 447)		<u> </u>	
oS - for other service. use on-firm service regardless he service in a footnote. D - for Out-of-period adjustears. Provide an explana. Group requirements RC olumn (a). The remaining a column (a) as the Last Library. In Column (c), identify the service, as identified. For requirements RQ saverage monthly billing dernonthly coincident peak (Comand in column (f). For netered hourly (60-minute attegration) in which the su cotnote any demand not so Report in column (g) the Report demand charges ut-of-period adjustments, he total charge shown on late. The data in column (g) the column (g) t	this category only for the of the Length of the construction in a footnote for each sales together and replaces and any then be listed in column (b), is providules and any type of-sermand in column (d), the image in the column (d), the image in column (d), the image i	A Resubmission ES FOR RESALE (Account 447) (nose services which cannot be intract and service from designation any accounting adjustments in adjustment. Or any accounting adjustments in adjustment. Or them starting at line numbered in any order. Enter "Subtotal port subtotals and total for colupter or Tariff Number. On separated. Vice involving demand charges average monthly non-coincider e, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand repassis and explain. In on bills rendered to the purcharges in column (i), and the total a footnote all components of the services.	Continued) placed in the above-define ated units of Less than one or "true-ups" for service process. After listing all RQ selection and (a) after mns (b) through (continued) the Lines, List all FERC rate imposed on a monthly (or not peak (NCP) demand in continued). Monthly NCP demand (f). Monthly NCP demand (f) as the metered demand during the metered demand during the metered demand (g) and (g) as the metered demand (g) as the metered demand (g) as the metered demand (g) and (g) as the amount shown in columns (g) grouping (see instructions)	ed categories, such as all eyear. Describe the natural eyear. Subtotal - Refer this Listing. Enter "To exchedules or tariffs und Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute f) must be in megawatts tharges, including an (j). Report in column on 4), and then totaled or	Q" ir otal" er age
	n-RQ" amount in colum	ın (g) must be reported as Non- anations following all required d	Requirements Sales For F		
). Footnote entries as red	,				
0. Footnote entries as red	1			·	
MegaWatt Hours		REVENUE Energy Charges	Other Charges	Total (\$)	Line
MegaWatt Hours Sold	Demand Charges	Energy Charges (\$)	Other Charges (\$)	(h+i+j) ´	Line No.
MegaWatt Hours Sold (g)		Energy Charges (\$) (i)		(h+i+j) ´ (k)	
MegaWatt Hours Sold (g) 12,556	Demand Charges	Energy Charges (\$) (i) 455,047	(\$)	(h+i+j) (k) (k) 455,047	No.
MegaWatt Hours Sold (g) 12,556 42,083	Demand Charges	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) 455,047 1,498,409	No.
MegaWatt Hours Sold (g) 12,556 42,083	Demand Charges	Energy Charges (\$) (i) 455,047 1,498,409	(\$)	(h+i+j) (k) 455,047 1,498,409 4,758	No.
MegaWatt Hours Sold (g) 12,556 42,083 140 1,600	Demand Charges	Energy Charges (\$) (i) 455,047 1,498,409 82,000	(\$) (j)	(h+i+j) (k) 455,047 1,498,409 4,758 82,000	No.
MegaWatt Hours Sold (g) 12,556 42,083 140 1,600 209,377	Demand Charges	Energy Charges (\$) (i) 455,047 1,498,409	(\$) (j) 4,758	(h+i+j) (k) 455,047 1,498,409 4,758 82,000 5,775,666	No.
MegaWatt Hours Sold (g) 12,556 42,083 140 1,600 209,377 -35	Demand Charges	Energy Charges (\$) (i) 455,047 1,498,409 82,000 5,775,666	(\$) (j)	(h+i+j) (k) 455,047 1,498,409 4,758 82,000 5,775,666 -1,367	No.
MegaWatt Hours Sold (g) 12,556 42,083 140 1,600 209,377 -35 3,830,356	Demand Charges	Energy Charges (\$) (i) 455,047 1,498,409 82,000	(\$) (j) 4,758	(h+i+j) (k) 455,047 1,498,409 4,758 82,000 5,775,666 -1,367 105,474,480	No.
MegaWatt Hours Sold (g) 12,556 42,083 140 1,600 209,377 -35 3,830,356 68	Demand Charges	Energy Charges (\$) (i) 455,047 1,498,409 82,000 5,775,666 105,474,480	(\$) (j) 4,758	(h+i+j) (k) 455,047 1,498,409 4,758 82,000 5,775,666 -1,367 105,474,480 2,536	No.
MegaWatt Hours Sold (g) 12,556 42,083 140 1,600 209,377 -35 3,830,356 68 60,019	Demand Charges	Energy Charges (\$) (i) 455,047 1,498,409 82,000 5,775,666 105,474,480 2,198,741	(\$) (j) 4,758	(h+i+j) (k) 455,047 1,498,409 4,758 82,000 5,775,666 -1,367 105,474,480 2,536 2,198,741	No. 1
MegaWatt Hours Sold (g) 12,556 42,083 140 1,600 209,377 -35 3,830,356 68 60,019 2,000	Demand Charges	Energy Charges (\$) (i) 455,047 1,498,409 82,000 5,775,666 105,474,480	(\$) (j) 4,758 -1,367	(h+i+j) (k) 455,047 1,498,409 4,758 82,000 5,775,666 -1,367 105,474,480 2,536 2,198,741 51,340	No. 11 22 33 44 45 66 67 77 88 59 100
MegaWatt Hours Sold (g) 12,556 42,083 140 1,600 209,377 -35 3,830,356 68 60,019 2,000 11	Demand Charges	Energy Charges (\$) (i) 455,047 1,498,409 82,000 5,775,666 105,474,480 2,198,741 51,340	(\$) (j) 4,758	(h+i+j) (k) 455,047 1,498,409 4,758 82,000 5,775,666 -1,367 105,474,480 2,536 2,198,741 51,340 321	No.
MegaWatt Hours Sold (g) 12,556 42,083 140 1,600 209,377 -35 3,830,356 68 60,019 2,000 11 2,600	Demand Charges	Energy Charges (\$) (i) 455,047 1,498,409 82,000 5,775,666 105,474,480 2,198,741	(\$) (j) 4,758 -1,367 2,536	(h+i+j) (k) 455,047 1,498,409 4,758 82,000 5,775,666 -1,367 105,474,480 2,536 2,198,741 51,340	No.
MegaWatt Hours Sold (g) 12,556 42,083 140 1,600 209,377 -35 3,830,356 68 60,019 2,000 11	Demand Charges	Energy Charges (\$) (i) 455,047 1,498,409 82,000 5,775,666 105,474,480 2,198,741 51,340	(\$) (j) 4,758 -1,367	(h+i+j) (k) 455,047 1,498,409 4,758 82,000 5,775,666 -1,367 105,474,480 2,536 2,198,741 51,340 321 147,950	No.
MegaWatt Hours Sold (g) 12,556 42,083 140 1,600 209,377 -35 3,830,356 68 60,019 2,000 11 2,600	Demand Charges	Energy Charges (\$) (i) 455,047 1,498,409 82,000 5,775,666 105,474,480 2,198,741 51,340 147,950	(\$) (j) 4,758 -1,367 2,536	(h+i+j) (k) 455,047 1,498,409 4,758 82,000 5,775,666 -1,367 105,474,480 2,536 2,198,741 51,340 321 147,950	1 1 1 1
MegaWatt Hours Sold (g) 12,556 42,083 140 1,600 209,377 -35 3,830,356 68 60,019 2,000 11 2,600 4	Demand Charges	Energy Charges (\$) (i) 455,047 1,498,409 82,000 5,775,666 105,474,480 2,198,741 51,340 147,950 84,655	(\$) (j) 4,758 -1,367 2,536	(h+i+j) (k) 455,047 1,498,409 4,758 82,000 5,775,666 -1,367 105,474,480 2,536 2,198,741 51,340 321 147,950	1 1 1 1
MegaWatt Hours Sold (g) 12,556 42,083 140 1,600 209,377 -35 3,830,356 68 60,019 2,000 11 2,600 4 3,100	Demand Charges (\$) (h)	Energy Charges (\$) (i) 455,047 1,498,409 82,000 5,775,666 105,474,480 2,198,741 51,340 147,950 84,655	(\$) (j) 4,758 -1,367 2,536 321	(h+i+j) (k) 455,047 1,498,409 4,758 82,000 5,775,666 -1,367 105,474,480 2,536 2,198,741 51,340 321 147,950 12 84,655	No.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2019/Q4			
	SALES FOR RESALE (Account 44	7)				
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power						

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power
 exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for
 energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the
 Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
1	PUD No. 2 of Grant County	SF	T-13	NA	NA	N/
2	Puget Sound Energy, Inc.	SF	T-12	NA	NA	N/
3	Puget Sound Energy, Inc.	SF	T-13	NA	NA	N/
4	Rainbow Energy Marketing Corporation	SF	T-12	NA	NA	N/
5	Rainbow Energy Marketing Corporation	SF	WSPP-Q	NA	NA	N/
6	Sacramento Municipal Utility District	SF	T-12	NA	NA	N/
7	Sacramento Municipal Utility District	SF	T-13	NA	NA	N/
8	Salt River Project	SF	T-12	NA	NA	N/
9	Seattle City Light	SF	T-12	NA	NA	N/
10	Seattle City Light	SF	T-13	NA	NA	N/
11	Sempra Gas & Power Marketing, LIC	AD	T-12	NA	NA	N/
12	Sempra Gas & Power Marketing, LIC	SF	T-12	NA	NA	N/
13	Shell Energy North America (US), L.P.	SF	T-12	NA	NA	N/
14	Shell Energy North America (US), L.P.	SF	WSPP-Q	NA	NA	N.A
	Subtotal RQ			0	0	(
	Subtotal non-RQ			0	0	(
	Total			0	0	

		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2019/Q4	
		` '	(Continued)	ļ	
OS - for other service. use non-firm service regardless he service in a footnote. AD - for Out-of-period adjust years. Provide an explanation of the column (a). The remaining noclumn (a) as the Last Ling. In Column (c), identify the which service, as identified of the column of the support of the column of the support of the column of the support of the column of	this category only for the of the Length of the continuous timent. Use this code from in a footnote for each sales together and repsales may then be listene of the schedule. Reference of the schedule. Reference of the schedule in column (b), is providules and any type of-sernand in column (d), the period of the service integration) demand in column (b), is providuled to the service integration) demand in column (b), and in column (c). Explain in column (j). Explain in column (j). Explain in	ES FOR RESALE (Account 447) nose services which cannot be nitract and service from design or any accounting adjustments the adjustment. Out them starting at line number d in any order. Enter "Subtotal port subtotals and total for columner subtotals and total for columner in the interval of the purchase in column (i), and the total components of the interval of the	placed in the above-define ated units of Less than one or "true-ups" for service place on a month (a) at umns (9) through (k) the Lines, List all FERC rates imposed on a monthly (or not peak (NCP) demand in content of the metered demand duported in columns (e) and (chaser.	ed categories, such as alle year. Describe the national revided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including	Q" ir otal" er age
he total charge shown on b			and amount onothin in colum	mi (j). Proport in oblanim	(11)
		totaled based on the RQ/Non-l ount in column (g) must be rep			
		n (g) must be reported as Non			
ine 23. The Subiolai - Noi				3	
	uired and provide expla	a.o.o.o.o.o.o.o.			
	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
0. Footnote entries as req MegaWatt Hours		REVENUE			
MegaWatt Hours Sold (g) 4	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) (k) (k) 40	No.
O. Footnote entries as req MegaWatt Hours Sold (g) 4 47,406	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	(h+i+j) (k) (k) 40 1,695,388	No.
MegaWatt Hours Sold (g) 4 47,406	Demand Charges	REVENUE Energy Charges (\$) (i) 1,695,388	Other Charges (\$) (j)	(h+i+j) (k) (k) 40 1,695,388 1,123	No.
MegaWatt Hours Sold (g) 47,406 33 5,122	Demand Charges	REVENUE Energy Charges (\$) (i) 1,695,388	Other Charges (\$) (j)	(h+i+j) (k) 40 1,695,388 1,123 244,919	No.
MegaWatt Hours Sold (g) 4 47,406 33 5,122 1,200	Demand Charges	REVENUE Energy Charges (\$) (i) 1,695,388 244,919 24,000	Other Charges (\$) (j)	(h+i+j) (h+i+j) (k) 40 1,695,388 1,123 244,919 24,000	No.
MegaWatt Hours Sold (g) 4 47,406 33 5,122 1,200 5,229	Demand Charges	REVENUE Energy Charges (\$) (i) 1,695,388	Other Charges (\$) (j) 40	(h+i+j) (k) 40 1,695,388 1,123 244,919 24,000 188,270	No.
MegaWatt Hours Sold (g) 4 47,406 33 5,122 1,200 5,229	Demand Charges	REVENUE Energy Charges (\$) (i) 1,695,388 244,919 24,000 188,270	Other Charges (\$) (j)	(h+i+j) (k) 40 1,695,388 1,123 244,919 24,000 188,270 1,091	No.
0. Footnote entries as req MegaWatt Hours Sold (g) 4 47,406 33 5,122 1,200 5,229 32 9,190	Demand Charges	REVENUE Energy Charges (\$) (i) 1,695,388 244,919 24,000 188,270	Other Charges (\$) (j) 40	(h+i+j) (k) 40 1,695,388 1,123 244,919 24,000 188,270 1,091 425,151	No.
MegaWatt Hours Sold (g) 4 47,406 33 5,122 1,200 5,229 32 9,190 14,645	Demand Charges	REVENUE Energy Charges (\$) (i) 1,695,388 244,919 24,000 188,270	Other Charges (\$) (j) 40 1,123	(h+i+j) (k) 40 1,695,388 1,123 244,919 24,000 188,270 1,091 425,151 560,971	No. 1
MegaWatt Hours Sold (g) 4 47,406 33 5,122 1,200 5,229 32 9,190 14,645	Demand Charges	REVENUE Energy Charges (\$) (i) 1,695,388 244,919 24,000 188,270	Other Charges (\$) (j) 40 1,123	(h+i+j) (k) 40 1,695,388 1,123 244,919 24,000 188,270 1,091 425,151 560,971	No.
MegaWatt Hours Sold (g) 4 47,406 33 5,122 1,200 5,229 32 9,190 14,645 3 1,934	Demand Charges	REVENUE Energy Charges (\$) (i) 1,695,388 244,919 24,000 188,270 425,151 560,971	Other Charges (\$) (j) 40 1,123	(h+i+j) (k) 40 1,695,388 1,123 244,919 24,000 188,270 1,091 425,151 560,971 54 555,520	No. 11 22 33 44 55 66 77 88 55 100 111
MegaWatt Hours Sold (g) 4 47,406 33 5,122 1,200 5,229 32 9,190 14,645 3 1,934 344,140	Demand Charges	REVENUE Energy Charges (\$) (i) 1,695,388 244,919 24,000 188,270 425,151 560,971	Other Charges (\$) (j) 40 1,123 1,091 54 55,520	(h+i+j) (k) 40 1,695,388 1,123 244,919 24,000 188,270 1,091 425,151 560,971 54 55,520 8,550,435	No. 11 22 33 34 44 45 66 67 77 8 8 9 10 11 11 12
MegaWatt Hours Sold (g) 4 47,406 33 5,122 1,200 5,229 32 9,190 14,645 3 1,934 344,140 574,795	Demand Charges	REVENUE Energy Charges (\$) (i) 1,695,388 244,919 24,000 188,270 425,151 560,971 8,550,435 20,847,120	Other Charges (\$) (j) 40 1,123	(h+i+j) (k) 40 1,695,388 1,123 244,919 24,000 188,270 1,091 425,151 560,971 54 55,520 8,550,435 20,846,135	No. 11 2 2 3 3 4 4 5 5 5 6 6 7 7 10 11 11 11 11 11 11 11 11 11 11 11 11
MegaWatt Hours Sold (g) 4 47,406 33 5,122 1,200 5,229 32 9,190 14,645 3 1,934 344,140	Demand Charges	REVENUE Energy Charges (\$) (i) 1,695,388 244,919 24,000 188,270 425,151 560,971	Other Charges (\$) (j) 40 1,123 1,091 54 55,520	(h+i+j) (k) 40 1,695,388 1,123 244,919 24,000 188,270 1,091 425,151 560,971 54 55,520 8,550,435	No. 11 22 33 34 44 45 66 67 77 8 8 9 10 11 11 12
MegaWatt Hours Sold (g) 4 47,406 33 5,122 1,200 5,229 32 9,190 14,645 3 1,934 344,140 574,795	Demand Charges	REVENUE Energy Charges (\$) (i) 1,695,388 244,919 24,000 188,270 425,151 560,971 8,550,435 20,847,120	Other Charges (\$) (j) 40 1,123 1,091 54 55,520	(h+i+j) (k) 40 1,695,388 1,123 244,919 24,000 188,270 1,091 425,151 560,971 54 55,520 8,550,435 20,846,135	No. 11 2 2 3 3 4 4 5 5 5 6 6 7 7 10 11 11 11 11 11 11 11 11 11 11 11 11
MegaWatt Hours Sold (g) 4 47,406 33 5,122 1,200 5,229 32 9,190 14,645 3 1,934 344,140 574,795	Demand Charges	REVENUE Energy Charges (\$) (i) 1,695,388 244,919 24,000 188,270 425,151 560,971 8,550,435 20,847,120 1,465,960	Other Charges (\$) (j) 40 1,123 1,091 54 55,520	(h+i+j) (k) 40 1,695,388 1,123 244,919 24,000 188,270 1,091 425,151 560,971 54 55,520 8,550,435 20,846,135	No. 11 2 2 3 3 4 4 5 5 5 6 6 7 7 10 11 11 11 11 11 11 11 11 11 11 11 11
MegaWatt Hours Sold (g) 4 47,406 33 5,122 1,200 5,229 32 9,190 14,645 3 1,934 344,140 574,795 51,591	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 1,695,388 244,919 24,000 188,270 425,151 560,971 8,550,435 20,847,120 1,465,960 5 9,529,353	Other Charges (\$) (j) 40 1,123 1,091 54 55,520	(h+i+j) (k) 40 1,695,388 1,123 244,919 24,000 188,270 1,091 425,151 560,971 54 55,520 8,550,435 20,846,135 1,465,960	No. 11 2 2 3 3 4 4 5 5 5 6 6 7 7 10 11 11 11 11 11 11 11 11 11 11 11 11

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2019/Q4			
	(=)	, ,				
	SALES FOR RESALE (Account 44	17)				
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than pow						

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power
 exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for
 energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the
 Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

		Ct-ti-ti!	FERC Rate	Average	Actual Do	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	
	(a)	cation (b)	(c)	(d)	(e)	(f)
1	Sierra Pacific Power Company	SF	T-13	(u) NA	-	(I) NA
2	Southern California Edison Company	SF	T-12	NA	NA	NA
3	Tacoma Power	SF	T-12	NA	NA	NA
4	Tacoma Power	SF	T-13	NA	NA	NA
5	Tenaska Power Services Co.	SF	T-12	NA	NA	NA
6	Tenaska Power Services Co.	SF	WSPP-Q	NA	. NA	NA
7	The Energy Authority, Inc.	SF	T-12	NA	. NA	NA
8	TransAlta Energy Marketing (U.S.) Inc.	SF	T-12	NA	. NA	NA
9	TransCanada Energy Sales Ltd.	SF	T-12	NA	. NA	NA
10	Tri-State Gen. and Trans. Assoc.	SF	T-12	NA	. NA	NA
11	Tucson Electric Power Company	SF	T-12	NA	. NA	NA
12	Turlock Irrigation District	SF	T-12	NA	. NA	NA
13	UNS Electric, Inc.	SF	T-12	NA	. NA	NA
14	Utah Associated Municipal Power Systems	SF	WSPP-Q	NA	NA	NA
	0.14.4.170					
	Subtotal RQ			О	0	0
	Subtotal non-RQ			C	0	0
	Total			O	0	0

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2019/Q4	
		· /	(Continued)	<u> </u>	
OS - for other service use		ose services which cannot be	,	ed categories, such as all	ı
		ntract and service from design			
he service in a footnote.	-	_			
		or any accounting adjustments	or "true-ups" for service pr	rovided in prior reporting	
ears. Provide an explanat		n adjustment. ort them starting at line numbe	r one After listing all PO s	eales enter "Subtotal - P	O" ir
		d in any order. Enter "Subtota			
		port subtotals and total for colu		10. 1g	- 10
. ,		or Tariff Number. On separa	e Lines, List all FERC rate	schedules or tariffs und	er
which service, as identified			imposed on a monthly (or	Langer) basis, enter the	
		vice involving demand charges average monthly non-coincide			
monthly coincident peak (Cl		average menany nen comerac	in pour (ivoi) domand in v	501amm (5), ama ans aven	ago
demand in column (f). For a	all other types of service	e, enter NA in columns (d), (e)	and (f). Monthly NCP dem	nand is the maximum	
		a month. Monthly CP demand			
ntegration) in which the sup Footnote any demand not s		its monthly peak. Demand repairs and explain	oorted in columns (e) and (t) must be in megawatts	•
		n on bills rendered to the purch	aser.		
Report demand charges	in column (h), energy of	harges in column (i), and the t	otal of any other types of c		
		a footnote all components of	he amount shown in colun	nn (j). Report in column	(k)
he total charge shown on b			O grouping (see instruction	on 1) and than tatalad ==	a tha
		otaled based on the RQ/Non-f ount in column (g) must be rep			
		n (g) must be reported as Non-			
				•	
	uired and provide expla	mationo following all roquilou (
	uired and provide expla	mationio following all roquillou (
	uıred and provide expla	mationic following all required (
	uired and provide expla	matono following all roquilou (
0. Footnote entries as req	uired and provide expla	REVENUE		Total (\$)	Line
	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
MegaWatt Hours Sold		REVENUE			
Footnote entries as req MegaWatt Hours	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$)	(h+i+j) ´	
O. Footnote entries as req MegaWatt Hours Sold (g)	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	(h+i+j) ´ (k)	No.
MegaWatt Hours Sold (g) 102	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) (k) (k) 3,327	No.
MegaWatt Hours Sold (g) 102 95,880	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846	Other Charges (\$) (j)	(h+i+j) (k) (k) 3,327 2,769,846	No.
MegaWatt Hours Sold (g) 102 95,880 21,275	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265	No.
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233	No.
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244	No.
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820	No.
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069 187,854	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820 5,852,472	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820 5,852,472	No. 1
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069 187,854 1,200	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820 5,852,472 56,700	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820 5,852,472 56,700	No.
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069 187,854 1,200 5,404	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374	No. 12 2 3 3 4 4 5 6 6 7 8 8 9 10
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069 187,854 1,200 5,404 164,894	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710	No. 11 22 33 44 55 66 77 88 55 100 111
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069 187,854 1,200 5,404 164,894 262,060	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256	No. 11 22 33 44 45 66 77 88 99 100 111
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069 187,854 1,200 5,404 164,894 262,060 35,480	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739	No. 11 2 2 3 3 4 4 5 5 5 6 6 6 7 7 10 11 11 11 11 11 11 11 11 11 11 11 11
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069 187,854 1,200 5,404 164,894 262,060	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256	No. 11 22 33 44 45 66 77 88 99 100 111
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069 187,854 1,200 5,404 164,894 262,060 35,480	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739	No. 11 2 2 3 3 4 4 5 5 5 6 6 6 7 7 10 11 11 11 11 11 11 11 11 11 11 11 11
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069 187,854 1,200 5,404 164,894 262,060 35,480	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739	No. 11 2 2 3 3 4 4 5 5 5 6 6 6 7 7 10 11 11 11 11 11 11 11 11 11 11 11 11
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069 187,854 1,200 5,404 164,894 262,060 35,480	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739	No. 11 2 2 3 3 4 4 5 5 5 6 6 6 7 7 10 11 11 11 11 11 11 11 11 11 11 11 11
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069 187,854 1,200 5,404 164,894 262,060 35,480	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739	No. 11 2 2 3 3 4 4 5 5 5 6 6 6 7 7 10 11 11 11 11 11 11 11 11 11 11 11 11
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069 187,854 1,200 5,404 164,894 262,060 35,480 15,469	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739 471,547	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739 471,547	No. 11 2 2 3 3 4 4 5 5 5 6 6 6 7 7 10 11 11 11 11 11 11 11 11 11 11 11 11
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069 187,854 1,200 5,404 164,894 262,060 35,480	Demand Charges	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739 471,547	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739	No. 11 2 2 3 3 4 4 5 5 5 6 6 6 7 7 10 11 11 11 11 11 11 11 11 11 11 11 11
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069 187,854 1,200 5,404 164,894 262,060 35,480 15,469	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739 471,547	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739 471,547	No. 11 2 2 3 3 4 4 5 5 5 6 6 6 7 7 10 11 11 11 11 11 11 11 11 11 11 11 11
MegaWatt Hours Sold (g) 102 95,880 21,275 7 70,402 82,194 58,069 187,854 1,200 5,404 164,894 262,060 35,480 15,469	Demand Charges (\$) (h) 5,888,57	REVENUE Energy Charges (\$) (i) 2,769,846 666,238 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739 471,547 5 9,529,353 3 386,671,884	Other Charges (\$) (j) 3,327	(h+i+j) (k) 3,327 2,769,846 666,238 265 2,559,233 2,166,244 2,334,820 5,852,472 56,700 141,374 6,676,710 8,116,256 1,343,739 471,547	No. 11 2 2 3 3 4 4 5 5 5 6 6 6 7 7 10 11 11 11 11 11 11 11 11 11 11 11 11

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of			
	SALES FOR RESALE (Account 44	(7)				
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than pow						

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power
 exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for
 energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the
 Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Vitol Inc.	SF	T-12	NA	NA	NA
2	Westar Energy, Inc.	SF	T-12	NA	NA	NA
3	Western Area Power Adm CO MO	SF	T-12	NA	NA	NA
4	Western Area Power Adm CO MO	SF	T-13	NA	NA	NA
5	Western Area Power Adm Lower CO	SF	T-12	NA	NA	NA
6	Western Area Power Adm Sierra Nevada	SF	T-12	NA	NA	NA
7	Western Area Power Adm Upper CO	SF	T-12	NA	NA	NA
8	Western Area Power Adm Great Plains	SF	T-13	NA	NA	NA
9	Transmission Loss Sales Revenue	AD	T-11	NA	NA	NA
10	Transmission Loss Sales Revenue	OS	T-11	NA	NA	NA
11	Test Generation		NA	NA	NA	NA
12	Netting - Bookouts		NA	NA	NA	NA
13	Netting - Trading		NA	NA	NA	NA
14	Accrual		NA	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

non-firm service regardless	this category only for those of the Length of the contra									
he service in a footnote. AD - for Out-of-period adjus			or "true-ups" for service p	rovided in prior reporting						
rears. Provide an explanation of the column (a). The remaining of column (a) as the Last Lirus. In Column (c), identify the column (c), identified in the column (c), identified in the column (c), identified in the column (c). For requirements RQ sales werage monthly billing demonthly coincident peak (CI lemand in column (f). For a	ion in a footnote for each act sales together and report to sales may then be listed in the of the schedule. Report to FERC Rate Schedule or in column (b), is provided, les and any type of-service thank in column (d), the average of service, each other types of service, each of the sale sale of the sale o	djustment. hem starting at line number any order. Enter "Subtotal subtotals and total for columniful Tariff Number. On separation involving demand charges rage monthly non-coincider of the NA in columns (d), (e) and the starting at line at line and the starting at line at line and the starting at line a	r one. After listing all RQ s -Non-RQ" in column (a) at mns (9) through (k) e Lines, List all FERC rate imposed on a monthly (or nt peak (NCP) demand in c	sales, enter "Subtotal - Riter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the aver	Q" in fotal" er e					
ntegration) in which the sup Footnote any demand not so 7. Report in column (g) the 8. Report demand charges	oplier's system reaches its r tated on a megawatt basis megawatt hours shown on in column (h), energy char	onth. Monthly CP demand nonthly peak. Demand rep and explain. bills rendered to the purchages in column (i), and the to potnote all components of the porthogen.	oorted in columns (e) and (aser. otal of any other types of c	f) must be in megawatts harges, including						
he total charge shown on be. The data in column (g) the last -line of the schedule. To ine 23. The "Subtotal - Nor lo. Footnote entries as req	ills rendered to the purchas nrough (k) must be subtotal The "Subtotal - RQ" amoun n-RQ" amount in column (g	ser. ed based on the RQ/Non-R t in column (g) must be repo) must be reported as Non-	RQ grouping (see instruction orted as Requirements Sa Requirements Sales For F	on 4), and then totaled on les For Resale on Page	n the 401,					
Managharita		REVENUE	1		Line					
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line No					
Cold	(I)									
(a)	λhί	γίζ		(k)						
(g)	(\$) (h)	(i)	(j)	(k)	1					
6,600	(h)	(i) 169,210		169,210	1 2					
6,600 2,000	(h)	(i) 169,210 53,792		169,210 53,792	2					
6,600 2,000 60,751	(h)	(i) 169,210	(j)	169,210 53,792 2,118,921	3					
6,600 2,000 60,751 132	(h)	(i) 169,210 53,792 2,118,921		169,210 53,792 2,118,921 3,207	2 3 4					
6,600 2,000 60,751 132 3,640	(h)	(i) 169,210 53,792 2,118,921 130,160	(j)	169,210 53,792 2,118,921 3,207 130,160	2 3 4 5					
6,600 2,000 60,751 132 3,640 3,800	(h)	(i) 169,210 53,792 2,118,921 130,160 110,850	(j)	169,210 53,792 2,118,921 3,207 130,160 110,850	2 3 4 5 6					
6,600 2,000 60,751 132 3,640 3,800 173,518	(h)	(i) 169,210 53,792 2,118,921 130,160	(j) 3,207	169,210 53,792 2,118,921 3,207 130,160 110,850 6,214,111	2 3 4 5 6 7					
6,600 2,000 60,751 132 3,640 3,800	(h)	(i) 169,210 53,792 2,118,921 130,160 110,850	(j) 3,207	169,210 53,792 2,118,921 3,207 130,160 110,850 6,214,111	2 3 4 5 6 7 8					
6,600 2,000 60,751 132 3,640 3,800 173,518	(h)	(i) 169,210 53,792 2,118,921 130,160 110,850	(j) 3,207 66 -132,904	169,210 53,792 2,118,921 3,207 130,160 110,850 6,214,111 66 -132,904	2 3 4 5 6 7 8 9					
6,600 2,000 60,751 132 3,640 3,800 173,518 3	(h)	(i) 169,210 53,792 2,118,921 130,160 110,850	(j) 3,207 66 -132,904 6,755,864	169,210 53,792 2,118,921 3,207 130,160 110,850 6,214,111 66 -132,904 6,755,864	2 3 4 5 6 7 8 9					
6,600 2,000 60,751 132 3,640 3,800 173,518 3 199,203 -251,009	(h)	(i) 169,210 53,792 2,118,921 130,160 110,850	(j) 3,207 66 -132,904 6,755,864 -4,906,847	169,210 53,792 2,118,921 3,207 130,160 110,850 6,214,111 66 -132,904 6,755,864 -4,906,847	2 3 4 5 6 7 8 9 10					
6,600 2,000 60,751 132 3,640 3,800 173,518 3	(h)	(i) 169,210 53,792 2,118,921 130,160 110,850	(j) 3,207 66 -132,904 6,755,864 -4,906,847 -212,766,314	169,210 53,792 2,118,921 3,207 130,160 110,850 6,214,111 66 -132,904 6,755,864 -4,906,847 -212,766,314	2 3 4 5 6 7 8 9 10 11					
6,600 2,000 60,751 132 3,640 3,800 173,518 3 199,203 -251,009	(h)	(i) 169,210 53,792 2,118,921 130,160 110,850	(j) 3,207 66 -132,904 6,755,864 -4,906,847	169,210 53,792 2,118,921 3,207 130,160 110,850 6,214,111 66 -132,904 6,755,864 -4,906,847	2 3 4 5 6 7 8 9 10					
6,600 2,000 60,751 132 3,640 3,800 173,518 3 199,203 -251,009 -8,044,824	(h)	(i) 169,210 53,792 2,118,921 130,160 110,850	(j) 3,207 66 -132,904 6,755,864 -4,906,847 -212,766,314 -3,167,676	169,210 53,792 2,118,921 3,207 130,160 110,850 6,214,111 66 -132,904 6,755,864 -4,906,847 -212,766,314 -3,167,676	2 3 4 5 6 7 8 9 10 11 12					
6,600 2,000 60,751 132 3,640 3,800 173,518 3 199,203 -251,009 -8,044,824	(h)	(i) 169,210 53,792 2,118,921 130,160 110,850	(j) 3,207 66 -132,904 6,755,864 -4,906,847 -212,766,314 -3,167,676	169,210 53,792 2,118,921 3,207 130,160 110,850 6,214,111 66 -132,904 6,755,864 -4,906,847 -212,766,314 -3,167,676	2 3 4 5 6 7 8 9 10 11 12					
6,600 2,000 60,751 132 3,640 3,800 173,518 3 199,203 -251,009 -8,044,824 80,167		(i) 169,210 53,792 2,118,921 130,160 110,850 6,214,111	(j) 3,207 66 -132,904 6,755,864 -4,906,847 -212,766,314 -3,167,676 301,366	169,210 53,792 2,118,921 3,207 130,160 110,850 6,214,111 66 -132,904 6,755,864 -4,906,847 -212,766,314 -3,167,676 301,366	2 3 4 5 6 7 8 9 10 11 12					

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission / /

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2019/Q4

Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 310 Line No.: 4 Column: j

\$ (796,534) Load retention

(6,355) Settlement adjustment

(262,596) Customer service charges related to:

- Schedule 94, Utah Energy Balancing Account
- Schedule 98, Utah Renewable Energy Credits Revenue Adjustment
- Schedule 196, Utah Sustainable Transportation and Energy Plan Cost Adjustment Pilot Program
- Schedule 197, Utah Federal Tax Act Adjustment

\$(1,065,485)

Schedule Page: 310 Line No.: 5 Column: a

Complete name is Navajo Tribal Utility Authority (Mexican Hat).

Schedule Page: 310 Line No.: 6 Column: a

Complete name is Navajo Tribal Utility Authority (Red Mesa).

Schedule Page: 310 Line No.: 7 Column: j

Represents the difference between actual requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to Account 447, Sales for resale, during the period.

Schedule Page: 310 Line No.: 13 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 1 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 4 Column: b

Black Hills Power, Inc. - contract termination date: December 31, 2023.

Schedule Page: 310.1 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 310.1 Line No.: 6 Column: c

Service Agreement 37

Schedule Page: 310.1 Line No.: 6 Column: j

Settlement adjustment.

Schedule Page: 310.1 Line No.: 7 Column: c

Service Agreement 37

Schedule Page: 310.1 Line No.: 7 Column: j

Termination payment for Foote Creek.

Schedule Page: 310.1 Line No.: 9 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 310.1 Line No.: 11 Column: j

Settlement adjustment.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent		This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
PacifiCorp		(2) A Resubmission	/ /	2019/Q4
	F	FOOTNOTE DATA		
Schedule Page: 310.1 Line No.:				
Complete name is British Co	lumbia Hydro	and Power Authority.	•	
Schedule Page: 310.1 Line No.: Reserve share.	13 Column: j			
Schedule Page: 310.2 Line No.:	1 Column: a			
Complete name is California		System Operator Corp	oration.	
Schedule Page: 310.2 Line No.:	14 Column: b			
Settlement adjustment.	14 Column. b			
Schedule Page: 310.2 Line No.: Settlement adjustment.	14 Column: j			
ectiement adjustment.				
Schedule Page: 310.3 Line No.:	6 Column: b			
Settlement adjustment.				
Schedule Page: 310.3 Line No.:	6 Column: j			
Settlement adjustment.	o column. j			
Schedule Page: 310.3 Line No.: Reserve share.	9 Column: j			
Schedule Page: 310.3 Line No.:	11 Column: j			
Schedule Page: 310.3 Line No.:	14 Column: a			
Complete name is Los Angele		of Water and Power.		
21112				
Schedule Page: 310.4 Line No.: Settlement adjustment.	1 Column: b			
dettrement adjustment.				
Schedule Page: 310.4 Line No.:	1 Column: j			
Settlement adjustment.				
Schedule Page: 310.4 Line No.:	5 Column: b			
Settlement adjustment.				
Settlement adjustment.	5 Column: j			
dettiement adjustment.				
Schedule Page: 310.4 Line No.: Settlement adjustment.	9 Column: b			
Schedule Page: 310.4 Line No.:	9 Column: j			
Settlement adjustment.	o ooiaiiii. j			
Schedule Page: 310.4 Line No.:	10 Column: j			
Reserve share.				
Schedule Page: 310.4 Line No.:	11 Column: a			
Jevada Power Company is a w	holly owned s			
holly owned subsidiary of ompany.	Berkshire Hat	haway Energy Company	y, PacifiCorp	's indirect parer

FERC FORM NO. 1 (ED. 12-87)

company.

Name of Respondent	This Report is:		Year/Period of Report
PacifiCorp	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2019/Q4
	OOTNOTE DATA	· ·	
Schedule Page: 310.4 Line No.: 14 Column: j			
Reserve share.			
Schedule Page: 310.5 Line No.: 3 Column: j			
Reserve share.			
Schedule Page: 310.5 Line No.: 6 Column: b			
Schedule Page: 310.5 Line No.: 6 Column: b Settlement adjustment.			
Schedule Page: 310.5 Line No.: 6 Column: j			
Settlement adjustment.			
Schedule Page: 310.5 Line No.: 8 Column: j			
Reserve share.			
Cabadula Bayer 240.5 Lina No. 40 Calumna			
Schedule Page: 310.5 Line No.: 10 Column: a This footnote applies to all occurrences	of "PIID No 1 of Ch	elan County"	on pages 310-311
Complete name is Public Utility District			on pages 310 311.
Schedule Page: 310.5 Line No.: 11 Column: j Reserve share.			
Reserve share.			
Schedule Page: 310.5 Line No.: 12 Column: a			
This footnote applies to all occurrences 310-311. Complete name is Public Utility			
310-311. Complete name is public officty	District No. 1 of D	ougras count	у•
Schedule Page: 310.5 Line No.: 13 Column: j			
Reserve share.			
Schedule Page: 310.5 Line No.: 14 Column: a			
Complete name is Public Utility District	No. 1 of Snohomish	County.	
Schedule Page: 310.6 Line No.: 1 Column: a Complete name is Public Utility District	No. 2 of Grant Coun	+17	
complete name is rubile office, biscilet	No. 2 of Grane Coun	.су.	
Schedule Page: 310.6 Line No.: 1 Column: j			
Reserve share.			
Schedule Page: 310.6 Line No.: 3 Column: j			
Reserve share.			
Cabadula Bayer 240 C. Lina No. 7 Calumni			
Schedule Page: 310.6 Line No.: 7 Column: j Reserve share.			
Reserve share.			
Schedule Page: 310.6 Line No.: 10 Column: j			
Reserve share.			
Schedule Page: 310.6 Line No.: 11 Column: b			
Settlement adjustment.			
Schedule Page: 310.6 Line No.: 11 Column: j			
Settlement adjustment.			

Page 450.3

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 310.6 Line No.: 13 Column: j

Liquidated damages.

Schedule Page: 310.7 Line No.: 1 Column: a

Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 310.7 Line No.: 1 Column: j

Reserve share.

Schedule Page: 310.7 Line No.: 4 Column: j

Reserve share.

Schedule Page: 310.7 Line No.: 10 Column: a

Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 310.8 Line No.: 3 Column: a

This footnote applies to all occurrences of "Western Area Power Adm CO MO" on pages 310-311. Complete name is Western Area Power Administration - Colorado Missouri.

Schedule Page: 310.8 Line No.: 4 Column: j

Reserve share.

Schedule Page: 310.8 Line No.: 5 Column: a

Complete name is Western Area Power Administration - Lower Colorado.

Schedule Page: 310.8 Line No.: 6 Column: a

Complete name is Western Area Power Administration - Sierra Nevada.

Schedule Page: 310.8 Line No.: 7 Column: a

Complete name is Western Area Power Administration - Upper Colorado.

Schedule Page: 310.8 Line No.: 8 Column: a

Complete name is Western Area Power Administration - Upper Great Plains West.

Schedule Page: 310.8 Line No.: 8 Column: j

Reserve share.

Schedule Page: 310.8 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 310.8 Line No.: 9 Column: j

Settlement adjustment.

Schedule Page: 310.8 Line No.: 10 Column: b

Transmission loss sales revenues collected from PacifiCorp's third party transmission service customers.

Schedule Page: 310.8 Line No.: 10 Column: j

Transmission loss sales revenues collected from PacifiCorp's third party transmission service customers.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 310.8 Line No.: 11 Column: j

The negative revenue reported on this line reflects test energy generated that was transferred to Account 107, Construction work in progress for the following wind-powered generating facilities: Glenrock; Glenrock III; Goodnoe Hills; High Plains; Leaning Juniper 1; Marengo; McFadden Ridge I; Rolling Hills; Seven Mile Hill; and Seven Mile Hill II.

Energy generated during testing was delivered to PacifiCorp's electric system for sale as accounted for under the guidance in 18 C.F.R., Part 101, Electric Plant Instructions Electric Plant Instructions 3, 18(a). Test energy is a component of construction work in progress and is reported at the fair value of the energy delivered.

Schedule Page: 310.8 Line No.: 12 Column: j

Reflects transactions that did not physically settle.

Schedule Page: 310.8 Line No.: 13 Column: j

Reflects transactions that were categorized as trading activities.

Schedule Page: 310.8 Line No.: 14 Column: j

Represents the difference between actual non-requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to Account 447, Sales for resale, during the period.

Name	e of Respondent	This	Repo	ort Is:		Date of Report	,	Year/Period of Report
PacifiCorp		(1) ⊠An Original (2) □A Resubmission				(Mo, Da, Yr) / /	I	End of <u>2019/Q4</u>
	EL EC	` ′	ш	RATION AND MA	INITENIAN	, ,		
I£ 41= =								
	amount for previous year is not derived from	n previ	ious	iy reported ligur	es, expia		ı	A
₋ine No.	Account					Amount for Current Year		Amount for Previous Year
	(a)					(b)		(c)
	1. POWER PRODUCTION EXPENSES							
	A. Steam Power Generation							
	Operation							
	(500) Operation Supervision and Engineering					17,825	_	17,846,918
_	(501) Fuel					757,097	_	815,215,918
	(502) Steam Expenses					80,249		80,653,310
7	(503) Steam from Other Sources					4,836	,772	4,714,446
	(Less) (504) Steam Transferred-Cr.							
	(505) Electric Expenses					1,532		1,538,384
	()					27,042		24,373,827
	(507) Rents					492	,466	488,625
	(509) Allowances							
	TOTAL Operation (Enter Total of Lines 4 thru 12)					889,076	,137	944,831,428
	Maintenance						1	
	(510) Maintenance Supervision and Engineering					7,293	_	7,987,432
	(511) Maintenance of Structures					27,614		26,949,381
	(512) Maintenance of Boiler Plant					89,039		94,244,196
	(513) Maintenance of Electric Plant					39,509	$\overline{}$	40,477,428
	(514) Maintenance of Miscellaneous Steam Plant					10,456	$\overline{}$	9,735,906
	TOTAL Maintenance (Enter Total of Lines 15 thru					173,913	_	179,394,343
	TOTAL Power Production Expenses-Steam Power	er (Entr	r Tot	lines 13 & 20)		1,062,989	,841	1,124,225,771
	B. Nuclear Power Generation							
	Operation							
	(517) Operation Supervision and Engineering							
	(518) Fuel							
	(519) Coolants and Water							
	(520) Steam Expenses							
	(521) Steam from Other Sources							
	(Less) (522) Steam Transferred-Cr.							
	(523) Electric Expenses							
	(524) Miscellaneous Nuclear Power Expenses (525) Rents							
	TOTAL Operation (Enter Total of lines 24 thru 32)	\						
	Maintenance)						
	(528) Maintenance Supervision and Engineering						П	
	(529) Maintenance of Structures							
	(530) Maintenance of Reactor Plant Equipment							
	(531) Maintenance of Electric Plant							
39	(532) Maintenance of Miscellaneous Nuclear Plar	nt						
	TOTAL Maintenance (Enter Total of lines 35 thru							
	TOTAL Power Production Expenses-Nuc. Power		ot line	es 33 & 40)				
42	C. Hydraulic Power Generation	,		,				
43	Operation							
44	(535) Operation Supervision and Engineering					9,462	766	8,478,869
45	(536) Water for Power					36	,194	38,379
46	(537) Hydraulic Expenses					4,073	,308	4,538,642
47	(538) Electric Expenses							
48	(539) Miscellaneous Hydraulic Power Generation	Expen	ises			18,007	,655	17,012,228
	(540) Rents					1,696		1,222,268
	TOTAL Operation (Enter Total of Lines 44 thru 49	f Lines 44 thru 49)				33,276	,295	31,290,386
	C. Hydraulic Power Generation (Continued)							
	Maintenance						381	
	(541) Mainentance Supervision and Engineering						470	
	(542) Maintenance of Structures					646		717,063
	(543) Maintenance of Reservoirs, Dams, and Wa	terways	s			1,770	$\overline{}$	1,426,368
	(544) Maintenance of Electric Plant					2,013		1,683,128
	(545) Maintenance of Miscellaneous Hydraulic Plants					4,378		3,880,263
	TOTAL Maintenance (Enter Total of lines 53 thru			=		8,808		7,707,292
59	TOTAL Power Production Expenses-Hydraulic Po	ower (to	ot of	lines 50 & 58)		42,085	,136	38,997,678

Name	This F	Repo	rt Is:	nal		Date of Report (Mo, Da, Yr)		Year/Period of Report		
Pacif	iCorp	. (1) ∑An Original (Mo, Da, Yr) (2) ☐ A Resubmission / /						l	End of2019/Q4	
	FLECTRIC		ш			ICF F	XPENSES (Continued)			
If the	amount for previous year is not derived fron									
Line	Account	picvic	ousi	у торог	teu ligures,	CAPIE			Amount for	
No.							Amount for Current Year		Amount for Previous Year	
	D. Other Power Generation						(b)		(c)	
	Operation									
	(546) Operation Supervision and Engineering						355	,808	285,602	
	(547) Fuel						280,208	_	239,131,815	
	(548) Generation Expenses						17,253		17,616,683	
	(549) Miscellaneous Other Power Generation Exp	enses					7,815		5,107,905	
	(550) Rents						3,234	,050	4,360,755	
67	TOTAL Operation (Enter Total of lines 62 thru 66)					308,867	,354	266,502,760	
68	Maintenance									
	(551) Maintenance Supervision and Engineering									
_	(552) Maintenance of Structures						2,374		4,396,956	
	(553) Maintenance of Generating and Electric Pla						12,239	_	17,759,259	
	(554) Maintenance of Miscellaneous Other Power		ation	Plant			2,982		3,138,006	
	TOTAL Maintenance (Enter Total of lines 69 thru						17,596	_	25,294,221	
	TOTAL Power Production Expenses-Other Powe	r (Enter	lot	of 67 &	/3)		326,463	,617	291,796,981	
	E. Other Power Supply Expenses						000.405	204	007 404 404	
	(555) Purchased Power (556) System Control and Load Dispatching						633,195	,384	667,434,104 1,211,514	
	(557) Other Expenses						44,593	_	41,691,162	
	TOTAL Other Power Supply Exp (Enter Total of li	nes 76 i	thru	78)			678,559		710,336,780	
	TOTAL Power Production Expenses (Total of line				' 9)		2,110,097		2,165,357,210	
	2. TRANSMISSION EXPENSES	,	.,	,	-,		_,,	,,,,,,	_,,	
82	Operation									
83	(560) Operation Supervision and Engineering						7,360	,740	6,772,651	
84										
	(561.1) Load Dispatch-Reliability									
	(561.2) Load Dispatch-Monitor and Operate Tran-		_	stem			7,813	,567	7,234,514	
	(561.3) Load Dispatch-Transmission Service and									
	(561.4) Scheduling, System Control and Dispatch						1,250	_	1,384,344	
	(561.5) Reliability, Planning and Standards Devel	opment					1,962	_	1,968,543	
	(561.6) Transmission Service Studies (561.7) Generation Interconnection Studies							,323 ,815	102,948 1,755,384	
	(561.8) Reliability, Planning and Standards Devel	onment	San	vices			8,800		7,447,677	
	(562) Station Expenses	ортнети	. 001	VICES			3,124		2,901,944	
	(563) Overhead Lines Expenses						1,089		864,557	
	(564) Underground Lines Expenses						.,,,,,	,000	30.,00.	
	(565) Transmission of Electricity by Others						145,825	,268	135,021,597	
	(566) Miscellaneous Transmission Expenses						3,006	2,859,169		
98	(567) Rents						2,244	2,138,345		
99	TOTAL Operation (Enter Total of lines 83 thru 98	5)					183,064	,773	170,451,673	
	Maintenance									
	(568) Maintenance Supervision and Engineering						1,304		1,444,581	
	(569) Maintenance of Structures						105	,140	41,891	
	(569.1) Maintenance of Computer Hardware							201	67,060	
	(569.2) Maintenance of Computer Software	4						,021	825,322	
	(569.3) Maintenance of Communication Equipme			Dlant			4,732	,027	5,238,837	
	(569.4) Maintenance of Miscellaneous Regional 7	ransmi	SSIO	1 Plant			11 706	051	11 004 057	
	(570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines						11,796 16,201		11,984,857 16,147,738	
	(571) Maintenance of Underground Lines						•	_	81,815	
	(573) Maintenance of Miscellaneous Transmissio	n Plant					57,535 153,479			
	TOTAL Maintenance (Total of lines 101 thru 110)						35,301		222,170 36,054,271	
	TOTAL Transmission Expenses (Total of lines 99		1)				218,366	_	206,505,944	

Name	e of Respondent	This (1)	Rep	ort Is: An Origi	nal		Date of Report (Mo, Da, Yr)		Year/Period of Report		
Pacif	PacifiCorp				omission		(IVIO, Da, 11)		End of <u>2019/Q4</u>		
	FLECTRIC	(2) OPFR				FFX	(PENSES (Continued)				
If the	amount for previous year is not derived fron						, ,				
Line	Account	· provi	·	ny ropo	rtou ngaroo, oz	T	Amount for Current Year		Amount for Previous Year		
No.	(a)						Current Year (b)		Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES						(5)		(0)		
	Operation										
	(575.1) Operation Supervision										
	(575.2) Day-Ahead and Real-Time Market Facilita	ation									
117	(575.3) Transmission Rights Market Facilitation										
118	(575.4) Capacity Market Facilitation										
119	(575.5) Ancillary Services Market Facilitation										
	(575.6) Market Monitoring and Compliance										
	(575.7) Market Facilitation, Monitoring and Comp	liance S	Serv	rices							
	(575.8) Rents										
	Total Operation (Lines 115 thru 122)										
	Maintenance										
	(576.1) Maintenance of Structures and Improvem	ents									
	(576.2) Maintenance of Computer Hardware										
	(576.3) Maintenance of Computer Software (576.4) Maintenance of Communication Equipme	nt									
	(576.5) Maintenance of Communication Equipme (576.5) Maintenance of Miscellaneous Market Op		Dla	nt							
	Total Maintenance (Lines 125 thru 129)	eration	l Pla	int							
	TOTAL Regional Transmission and Market Op Ex	nne (T	otal	123 and	1 130)						
	4. DISTRIBUTION EXPENSES	tpris (1	Otai	123 4110	1 130)						
	Operation										
	(580) Operation Supervision and Engineering						9,520	.507	8,848,063		
	(581) Load Dispatching						12,160	_	11,541,737		
	(582) Station Expenses						4,707	_	4,076,355		
	(583) Overhead Line Expenses						9,956	,347	9,211,450		
	(584) Underground Line Expenses					621			2,063		
139	(585) Street Lighting and Signal System Expense	s					224	,138	247,796		
140	(586) Meter Expenses						2,526	,289	2,790,673		
141	(587) Customer Installations Expenses						15,268	,629	14,205,310		
142	(588) Miscellaneous Expenses						649	,377	1,196,149		
	(589) Rents						2,874		3,182,216		
	TOTAL Operation (Enter Total of lines 134 thru 14	43)					57,888	,400	55,301,812		
	Maintenance										
	(590) Maintenance Supervision and Engineering					-	6,381		5,835,359		
	(591) Maintenance of Structures					-	2,358	_	2,142,078		
	(592) Maintenance of Station Equipment					-	9,665		9,062,978		
	(593) Maintenance of Overhead Lines (594) Maintenance of Underground Lines					-	88,649		89,351,304		
	(595) Maintenance of Line Transformers						27,326 1,003		24,670,628 974,547		
	(596) Maintenance of Street Lighting and Signal S	System	٥				2,503		2,965,826		
	(597) Maintenance of Meters	узст	3					,287	225,334		
	(598) Maintenance of Miscellaneous Distribution I	Plant					6,497		6,728,870		
	TOTAL Maintenance (Total of lines 146 thru 154)						144,914		141,956,924		
	TOTAL Distribution Expenses (Total of lines 144	and 15	5)				202,803	_			
	5. CUSTOMER ACCOUNTS EXPENSES						,	,			
158	Operation										
159	(901) Supervision						2,282	,185	2,477,399		
160	(902) Meter Reading Expenses						14,595	,821	19,056,668		
161	(903) Customer Records and Collection Expense	s					46,565	,556	50,336,486		
	(904) Uncollectible Accounts						13,068		11,655,692		
	(905) Miscellaneous Customer Accounts Expense							,870	135,391		
164	TOTAL Customer Accounts Expenses (Total of lin	nes 159	9 thr	u 163)			76,859	,683	83,661,636		
									i l		

Name	e of Respondent	This (1)	Repo	ort Is:		Date of Report	Y	ear/Period of Report
Pacif	PacifiCorp			An Original A Resubmiss	sion	(Mo, Da, Yr)	E	End of 2019/Q4
	EI ECTRIC	(2)					<u> </u>	
lf th -						EXPENSES (Continued)		
If the	amount for previous year is not derived from Account	ı previ	ious	іу геропеа	ilgures, expla		1	Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)	. =>:=	_,	<u></u>		(b)		(c)
	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	ENS	ES				
	Operation (007) Superdising						707	447.000
	(907) Supervision						,737	117,633
	(908) Customer Assistance Expenses					95,221		90,120,906 5,820,368
	(909) Informational and Instructional Expenses	nationa	JEW			6,310		
	(910) Miscellaneous Customer Service and Inform TOTAL Customer Service and Information Expen				\ <u> </u>	4 101,542	,533	41,342 96,100,249
	7. SALES EXPENSES	363 (10	Jiai	ior una iro,	,	101,542	,001	90,100,249
	Operation							
	(911) Supervision						Т	
	(912) Demonstrating and Selling Expenses							
	(913) Advertising Expenses							
	(916) Miscellaneous Sales Expenses							
	TOTAL Sales Expenses (Enter Total of lines 174	thru 1						
179	8. ADMINISTRATIVE AND GENERAL EXPENSE	S						
180	Operation							
181	. (920) Administrative and General Salaries					76,578	,659	72,265,963
182	(921) Office Supplies and Expenses					9,594	,354	9,971,031
183	(Less) (922) Administrative Expenses Transferred	d-Credi	t			34,578	,091	31,909,798
	(923) Outside Services Employed					22,040	_	19,890,624
	(924) Property Insurance					14,929		12,338,561
	(925) Injuries and Damages					8,096	_	16,740,134
	(926) Employee Pensions and Benefits					102,224	,372	113,736,594
	(927) Franchise Requirements							
	(928) Regulatory Commission Expenses					25,605		22,484,361
	(929) (Less) Duplicate Charges-Cr.					130,646		128,629,971
	(930.1) General Advertising Expenses						,028	580
	(930.2) Miscellaneous General Expenses					2,244		2,225,689
	(931) Rents	00\				2,541		2,723,369
-	TOTAL Operation (Enter Total of lines 181 thru 1 Maintenance	93)				98,685	,543	111,837,137
	(935) Maintenance of General Plant					24,451	060	23,525,832
	TOTAL Administrative & General Expenses (Tota	l of line	s 19	4 and 196)		123,136	_	135,362,969
	TOTAL Elec Op and Maint Expns (Total 80,112,1				7)	2,832,806		2,884,246,744
			,	, , ,	,	_,,	,,,,,	_,,_ :,_ ::,,: ::

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 320 Line No.: 185 Column: b

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	A	mount for
Account	Line No.	Cu	ırrent Year
(a)	(Column)		(b)
(924) Property Insurance	185(b)	\$	14,929,761
Less: Situs property loss reserves, net of reimbursements(1)			10,192,677
Revised (924) Property Insurance		\$	4,737,084

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for situs property loss reserves, net of reimbursements.

Schedule Page: 320 Line No.: 187 Column: b

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2019, pension and postretirement regulatory asset amortization was \$(2,684,722).

Schedule Page: 320 Line No.: 190 Column: b

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

Schedule Page: 320 Line No.: 197 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Rei.		Amount for
Account	Line No.	C	urrent Year
(a)	(Column)		(b)
TOTAL Administrative & General Expenses	197(b)	\$	123,136,603
Less: Situs property loss reserves, net of reimbursements(1)			10,192,677
Less: Pension and postretirement regulatory asset amort. (2)			(2,684,722)
Revised TOTAL Administrative & General Expenses		\$	115,628,648

- (1) To adjust Account 924, Property insurance. Refer to footnote on page 320, line no. 185, column (b)
- (2) To adjust Account 926, Employee pensions and benefits. Refer to footnote on page 320, line no. 187, column (b)

Pacit	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,	Yr)	Period of Report
	iCorp	(2)	A Resubmission	/ /	End o	of 2019/Q4
		PUF	CHASED POWER (Ac Including power exchan	count 555)	+	
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. <i>F</i> any se an exch interest	Also report exchanges ttlements for imbalan nange transaction in o or affiliation the resp	s of electricity (i.e., t ced exchanges. column (a). Do not a ondent has with the	abbreviate or truncat seller.	e the name or use
inclu	for requirements service. Requirements service by the service in its system as, or second only to, the supplier's service as,	m reso	urce planning). In ad	dition, the reliability		
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction east date that either buyer or seller can unitar	under a . This d dentifie	dverse conditions (e.category should not b d as LF, provide in a	g., the supplier mus e used for long-tern footnote the termina	st attempt to buy eme n firm service firm se	ergency energy from rvice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "	intermediate-term" ı	means longer than o	ne year but less
	for short-term service. Use this category fo or less.	r all firn	n services, where the	duration of each pe	eriod of commitment	for service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu					ry and reliability of
long	for intermediate-term service from a designate than one year but less than five years. For exchanges of electricity. Use this cate.	-	-			
	any settlements for imbalanced exchanges.		transactions involving	g a balancing of dec	ons and credits for er	lergy, capacity, etc.
non-	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.					
non- the s	firm service regardless of the Length of the ervice in a footnote for each adjustment.		t and service from de		ss than one year. D	
non- the s	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contrac	t and service from de	signated units of Le	Actual De Average	escribe the nature of
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi cation	t and service from de	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Deman	emand (MW) Average Monthly CP Demand
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Name of Responde PacifiCorp	ent	(2	his Report Is: 1) X An Original 2) A Resubmission	(Mo, Da	2 Vr)	ear/Period of Report nd of2019/Q4	
		PURC	CHASED POWER(Account (Including power exchange)	: 555) (Continued) anges)	+		
	eriod adjustment. In explanation in a		r any accounting adjusti h adjustment.	ments or "true-ups"	for service provided	d in prior reporting	
4. In column (c), designation for the identified in colur 5. For requirement monthly average monthly coincide demand is the matter of power exchange of power exchange the total charge samount for the new include credits or agreement, proving as Purchases on total amount in coluront of the samount in colurons.	identify the FERC ne contract. On selmn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule National Parate lines, list and any type of column (d), the and in column (f) nourly (60-minute which the supplies and not stated of atthours shown of delivered, used a min (j), energy chann (l). Explain in a served as settlement y. If more energy an incremental generation of the total amount of the total amoun	Number or Tariff, or, for all FERC rate schedules service involving demandaverage monthly non-co. For all other types of seintegration) demand inter's system reaches its integration on bills rendered to the last the basis for settlementarges in column (k), and a footnote all componer on the state of the respondent. If y was delivered than recentation expenses, or alled on the last line of the last in column (h) must be column and pelivered on Pagations following all requires	s, tariffs or contract and charges imposed bincident peak (NCF bervice, enter NA in a month. Monthly (monthly peak. Demand explain. Report ent. Do not report ned the total of any others of the amount short power exchange ceived, enter a negative excludes certain the schedule. The tope reported as Exchile 401, line 13.	designations under d on a monnthly (or d) demand in column columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. her types of charge lown in column (l). es, report in column ative amount. If the credits or charges	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF metered demand dumns (e) and (f) m (i) the megawatther s, including Report in column (m) the settlement amount covered by the con (g) must be report in (g) must be re	rage uring ust ours (m) out nt (l)
MegaWatt Hours	_	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
					-1,987	-1,987	2
20,767				1,367,981	18,117		
24,611				1,328,994	-15,000		4
5,193				409,072	10,000	409,072	5
30,353				1,102,286		1,102,286	
00,000				1,102,200	3,750		
98,778				2,183,574	3,730	2,183,574	8
287,871				5,515,159	4.000	5,515,159	
705.000				00 000 00-	-1,083		10
785,902				33,602,095	1,167		11
1					104		12
138,294				5,284,535	6,724		13
228			5,070	12,145		17,215	14

855,648,190

633,195,384

-252,986,717

6,826,841

12,097,791

7,707,795

	of Respondent		oort Is:]An Original	Date of Re (Mo, Da, Y	′r)	End of	iod of Report 2019/Q4
acit	iCorp	(2)	A Resubmission	11	•	Ella oi	2010/04
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debitte debit debi	eport all power purchases made during the s and credits for energy, capacity, etc.) and the seller or other party in a payment. Explain in a footnote any ownership is column (b), enter a Statistical Classification for requirements service. Requirements set des projects load for this service in its system as, or second only to, the supplier's service for long-term firm service. "Long-term" means and is intended to remain reliable even aparties to maintain deliveries of LF service) efinition of RQ service. For all transaction is est date that either buyer or seller can unilate the intermediate-term firm service. The same	year. Als any settle an exchar interest or a Code bathervice is so me resource to its own ans five yeunder advantified a terally get	o report exchanges of the properties of the prop	of electricity (i.e., tred exchanges. solumn (a). Do not a ndent has with the contractual terms a plier plans to providition, the reliability of the supplier must used for long-term potnote the terminal	obbreviate of seller. Indicondition de on an one of requirement of requirement to the attempt to firm service tion date of	r truncate the service of the interrupt buy emerge of the contract	ne name or use rvice as follows: s (i.e., the supplier must be the sted for economic ency energy from the which meets st defined as the
han	five years.						
	for short-term service. Use this category for or less.	r all firm s	ervices, where the d	luration of each pe	riod of comr	mitment for	service is one
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U - f f onge EX - and a DS - aon-f he s ine No.	For exchanges of electricity. Use this category settlements for imbalanced exchanges. For exchanges of electricity. Use this category settlements for imbalanced exchanges. For exchanges of electricity. Use this category only for impact of the electric end in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Barclays Bank PLC Basin Electric Power Cooperative BC Solar, LLC Bear Creek Solar Center, LLC Bear Creek Solar Center, LLC Beaver City Corporation Bell Mountain Hydro, LLC Big Top, LLC Big Top, LLC Birch Power Company, Inc. Black Cap Solar, LLC	r those se contract a Statistical Classification (b) AD SF .U .U .U .U .U	rvices which cannot nd service from desi	a balancing of deb be placed in the al ignated units of Les Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA	d categorie year. Desc Actual Dema	gy, capacity, etc. s, such as all cribe the nature of Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
U - f onge EX - and a OS - non-f he s ine No. 1	For exchanges of electricity. Use this category settlements for imbalanced exchanges. For exchanges of electricity. Use this category settlements for imbalanced exchanges. For other service. Use this category only for impact of the electric regardless of the Length of the electric in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Barclays Bank PLC Basin Electric Power Cooperative BC Solar, LLC Bear Creek Solar Center, LLC Bear Creek Solar Center, LLC Bear Creek Solar Center, LLC Beaver City Corporation Bell Mountain Hydro, LLC Beryl Solar, LLC Big Top, LLC Big Top, LLC Bigner Power Company, Inc. Black Cap Solar, LLC	r those se contract a Statistical Classification (b) AD SF U U U U U U U U U U U U U	rvices which cannot nd service from desi	a balancing of deb be placed in the al ignated units of Les Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e) NA	d categorie year. Desc Actual Dema	gy, capacity, etc. s, such as all cribe the nature of and (MW) Average Monthly CP Demand (f) NA
U - f onge EX - and a OS - non-f he s ine No. 1	For exchanges of electricity. Use this category settlements for imbalanced exchanges. For exchanges of electricity. Use this category settlements for imbalanced exchanges. For other service. Use this category only for importance regardless of the Length of the electrice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Barclays Bank PLC Basin Electric Power Cooperative BC Solar, LLC Bear Creek Solar Center, LLC Bear Creek Solar Center, LLC Bear Creek Solar Center, LLC Beaver City Corporation Bell Mountain Hydro, LLC Beryl Solar, LLC Big Top, LLC Big Top, LLC Bigner Power Company, Inc. Black Cap Solar, LLC Black Hills Power, Inc.	r those se contract a Statistical Classification (b) AD SF .U .U .U .U .U	rvices which cannot nd service from desi	a balancing of deb be placed in the al ignated units of Les Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA	d categorie year. Desc Actual Dema	gy, capacity, etc. s, such as all cribe the nature of the

Total

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, D	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	E E	nd of2019/Q4	
		PUR	RCHASED POWER(Account (Including power exch	nt 555) (Continued)	ŀ		
	eriod adjustment. In explanation in a	Use this code for	or any accounting adjust		for service provided	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average demand is the miche hour (60-minute in megawatts. 6. Report in column for power exchanged and the total charge samount for the nonclude credits or agreement, proving as Purchases on total amount in column for the samount in column for the designer of the detail amount in column for the designer of the detail in column for the detail and the designer of the detail in column for the detail and the designer of the detail in column for the detail and the designer of the detail in column for the detail and the designer of the detail and the designer of	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and charges other the column (g) through Page 401, line 10 column (i) must be	Rate Schedule parate lines, list d. s and any type of column (d), the and in column (thourly (60-minu) which the supplement of thourly (60-minu) which the supplement of the s	ch adjustment. Number or Tariff, or, for all FERC rate schedule of service involving demands average monthly non-critic. For all other types of the integration demand in lier's system reaches its don a megawatt basis are on bills rendered to the as the basis for settlementarges in column (k), are a footnote all componement by the respondent. The generation expenses, or alled on the last line of the count in column (h) must change Delivered on Pagnations following all required.	es, tariffs or contract and charges impose oincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demnd explain. respondent. Reportent. Do not report nend the total of any of the amount should be received, enter a negular excludes certain the schedule. The total ge 401, line 13.	designations under d on a monnthly (or P) demand in colum columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. her types of charge nown in column (l). es, report in column ative amount. If the n credits or charges	longer) basis, entern (e), and the average (f). Monthly NCF metered demand drumns (e) and (f) must be reported to the settlement amour covered by the settlement (g) must be reported to the settlement amour covered by the settlement amount co	er the rage or uring ust ours (m) out ont (l)
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		1 :
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	urs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	140.
(3)	()	()	U)	()	-5,696,98	` '	1
106,829				3,577,578		3,577,578	2
18,570				1,223,880		1,223,880	
,				, ,	19,785		
22,665				1,492,873	,	1,492,873	
27				2,801		2,801	6
806				71,601		71,601	7
5,641			416,812			716,925	
3,276			110,012	254,626		254,626	
162,616				12,594,337	2,809,629		
13,011				833,996	2,009,028	833,996	
678							
				21,825 426,207		21,825	
10,084				420,207	11.070	426,207	
					11,976	11,976	14

855,648,190

-252,986,717

633,195,384

12,097,791

7,707,795

	e of Respondent	This Re	port Is:]An Original	Date of Re (Mo, Da, N		Year/Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	',	End of 2019/Q4
		PURC	HASED POWER (According power exchange	count 555)		
1 F	Report all power purchases made during the	·			ansactions	involving a halancing of
	ts and credits for energy, capacity, etc.) an				anoaoaono	inverting a parametring of
	inter the name of the seller or other party in				bbreviate o	or truncate the name or use
	nyms. Explain in a footnote any ownership					
3. li	n column (b), enter a Statistical Classificati	on Code ba	ased on the original	contractual terms a	nd conditio	ns of the service as follows:
ЬО	- for requirements service. Requirements	sonvico is s	onvice which the su	onliar plane to provi	do on an or	againg basis (i.e. the supplier
	ides projects load for this service in its syst					
	e as, or second only to, the supplier's serv				or roquiron	on corvice made be the
	, , , , , , , , , , , , , , , , , , , ,					
	for long-term firm service. "Long-term" me					
	ons and is intended to remain reliable ever					
	parties to maintain deliveries of LF service					
	definition of RQ service. For all transaction			footnote the termina	tion date of	the contract defined as the
earıı	est date that either buyer or seller can unil	aterally get	out of the contract.			
 IF -	for intermediate-term firm service. The sar	ne as I F s	ervice expect that "i	ntermediate-term" n	neans longe	er than one year but less
	five years.	iio as Ei s	civioc expect that i	intermediate-term i	icans longe	or than one year but less
SF -	for short-term service. Use this category f	or all firm s	services, where the	duration of each pe	riod of com	mitment for service is one
year	or less.					
	for long-term service from a designated ge					
serv	ice, aside from transmission constraints, m	ust match	the availability and i	reliability of the desi	gnated unit	
l	for intermediate-term service from a desigr	nated dene	rating unit. The ear	ne as III service ev	nect that "ir	ntermediate_term" means
	er than one year but less than five years.	ialeu gerie	rating unit. The sai	ile as LO service ex	peci illai li	itermediate-term means
long	or than one year but loss than live years.					
EX -	For exchanges of electricity. Use this cate	egory for tra	ansactions involving	g a balancing of deb	its and cred	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges	S.		_		
	for other service. Use this category only t					
	firm service regardless of the Length of the	e contract a	and service from des	signated units of Le	ss than one	year. Describe the nature of
the s	service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC	age Average CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e	-
1	Bly Solar Center, LLC	LU		NA	NA	NA
	Bly Solar Center, LLC	AD		NA	NA	NA
	Bonneville Power Administration	LF		NA	NA	NA
4		SF		NA	NA	NA NA
	Bourdet, Peter M	LU		NA	NA	NA
	Box Canyon Limited Partnership	LU		3	4	2
	BP Energy Company	SF		NA	NA	NA
	BP Energy Company	AD		NA	NA	NA
	Brigham Young University - Idaho	IU		NA	NA	NA
10	Brigham Young University - Idaho	AD		NA	NA	NA
11	Brookfield Energy Marketing LP	SF		NA	NA	NA
12	Brookfield Renewable Trading	SF		NA	NA	NA
		LU		3	3	0
13	Buckhorn Solar, LLC		ļ ļ	3	_	
	Buckhorn Solar, LLC Butter Creek Power, LLC	LU		NA	NA	NA
					-	NA NA
					-	NA NA
					-	NA NA
					-	NA NA
					-	NA NA

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	yr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	\ \int I	' ' Er	nd of2019/Q4	
		PUR	RCHASED POWER(Account (Including power excha	: 555) (Continued) anges)	•		
	eriod adjustment. In explanation in a	Use this code for	or any accounting adjustr		for service provided	l in prior reporting	
4. In column (c), designation for the identified in column 5. For requirement monthly average monthly coincide demand is the most the hour (60-minus) be in megawatts. 6. Report in column for power exchanged the total charge samount for the new include credits or agreement, proving 8. The data in column as Purchases on total amount in column for the less that the data in column for the less that a mount in the less that a	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule sparate lines, list d. s and any type of column (d), the sand in column (finand in column (finand in column (finand not stated watthours shown delivered, used simn (j), energy conn (l). Explain in eived as settlem gy. If more energan incremental gy footnote. (m) must be total amoreported as Exception (in the sand in the sand incremental gy footnote.	e Number or Tariff, or, for tall FERC rate schedules of service involving demand a average monthly non-co (f). For all other types of stee integration) demand in lier's system reaches its red on a megawatt basis and on bills rendered to the reaches in column (k), and a footnote all component the properties of the respondent. First was delivered than reaches and the last line of the count in column (h) must be change Delivered on Paganations following all requirements.	s, tariffs or contract and charges imposed incident peak (NCF bervice, enter NA in a month. Monthly (monthly peak. Demonthly peak. Demonth. Report ent. Do not report ned the total of any ot ats of the amount shor power exchange ceived, enter a negative personned. The tope reported as Excharge e 401, line 13.	designations under d on a monnthly (or d) demand in column columns (d), (e) and CP demand is the m and reported in colu in columns (h) and et exchange. her types of charges lown in column (l). I es, report in column ative amount. If the credits or charges tal amount in column	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF netered demand dums (e) and (f) must be megawatthed as, including Report in column (m) the settlement amount covered by the long (g) must be report in (e) and (f) in (e) and (f) in	rage uring ust ours (m) out nt (l)
	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou	urs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	140.
18,040	` ,	()	U)	1,188,171	(7	1,188,171	1
20					836	836	2
					146,932	146,932	3
316,449				12,040,753	37,565		4
269				9,228		9,228	5
20,928			271,262	3,143,412		3,414,674	6
1,419,068				45,251,221		45,251,221	7
1,853				, ,	84,861		8
38,557				2,117,518	- ,	2,117,518	9
33,337				_, , 5 10	-23,899		10
54,200				2,810,720	-20,099	2,810,720	
49,625				1,651,022		1,651,022	12
5,030			431,159	267,580		698,739	
			431,139				
11,294				872,869		872,869	14

855,648,190

-252,986,717

633,195,384

12,097,791

7,707,795

l	e of Respondent	This Re	An Original	Date of Re (Mo, Da, N			eriod of Report
Pacit	fiCorp	(2)	A Resubmission	(Wo, Da,	11)	End of	2019/Q4
		PURC (ln	HASED POWER (Accluding power exchar	count 555) nges)			
1. R	eport all power purchases made during th				ransactions	involving a	a balancing of
debit	ts and credits for energy, capacity, etc.) ar	nd any settl	ements for imbalan	ced exchanges.		_	
	nter the name of the seller or other party in					or truncate	the name or use
	nyms. Explain in a footnote any ownership					no of the or	omico oo followo
3. II	n column (b), enter a Statistical Classificati	on Code ba	ased on the original	i contractual terms a	na conailio	ns or the se	ervice as iollows:
RQ -	for requirements service. Requirements	service is s	ervice which the su	ipplier plans to provi	de on an or	ngoing bas	is (i.e., the supplier
	des projects load for this service in its sys						
	e as, or second only to, the supplier's serv				·		
	for long-term firm service. "Long-term" me						
	ons and is intended to remain reliable eve						
	parties to maintain deliveries of LF service definition of RQ service. For all transaction						
	est date that either buyer or seller can unil				ilion date of	i the contra	act defined as the
Carin	est date that child buyer of seller our unit	aterany get	out of the contract	•			
IF - f	or intermediate-term firm service. The sai	ne as LF s	ervice expect that "	intermediate-term" r	neans longe	er than one	e year but less
1	five years.		·		J		
	for short-term service. Use this category	for all firm s	services, where the	duration of each pe	riod of com	mitment fo	r service is one
year	or less.						
	for long torm convice from a decignated a	on orating u	nit "I ong torm" m	aana fiya yaara ar la	ngor Tho	availability	and raliability of
	for long-term service from a designated grice, aside from transmission constraints, m						and reliability of
3CI VI	ice, aside from transmission constraints, in	iust matem	the availability and	reliability of the desi	ignated drift	L.	
 IU - 1	for intermediate-term service from a design	nated gene	rating unit. The sa	me as LU service ex	oect that "i	ntermediat	e-term" means
	er than one year but less than five years.	3	3		•		
	For exchanges of electricity. Use this cat		ansactions involvin	g a balancing of deb	its and cred	dits for ene	rgy, capacity, etc.
and	any settlements for imbalanced exchange	S.					
00	for other comics. The this octorion only				hava dafina		aa awah aa all
	for other service. Use this category only firm service regardless of the Length of the						
1	service in a footnote for each adjustment.	o contract c	and service nom de	signated units of Le	33 than one	year. Dec	scribe the flature of
	•						
Line				1 .		A - 4 1 D	(A NA ()
No.	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Aver	Actual Dem	· /
İ	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Aver Monthly NO	age	nand (MW) Average Monthly CP Demand
	(Footnote Affiliations) (a)	Classifi-	Schedule or	Monthly Billing	Aver Monthly NC (e	age CP Demand	Average
1	(Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Monthly NC	age CP Demand	Average Monthly CP Demand
	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number	Monthly Billing Demand (MW) (d)	Monthly NC (e	age CP Demand	Average Monthly CP Demand (f)
2	(Footnote Affiliations) (a) C Drop Hydro, LLC	Classifi- cation (b)	Schedule or Tariff Number	Monthly Billing Demand (MW) (d)	Monthly NC (e	age CP Demand	Average Monthly CP Demand (f) NA
2	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P.	Classification (b) LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA	Monthly NC (e NA NA	age CP Demand	Average Monthly CP Demand (f) NA
3	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC	Classification (b) LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA	Monthly NC (e NA NA NA	age CP Demand	Average Monthly CP Demand (f) NA
2 3 4 5	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC Cedar Valley Solar, LLC	Classification (b) LU SF SF LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA 3	Monthly NC (e NA NA NA 3	age CP Demand	Average Monthly CP Demand (f) NA NA NA 1
2 3 4 5 6	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC Cedar Valley Solar, LLC Central Oregon Irrigation District	Classification (b) LU SF SF LU AD	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA 3 NA 3	Monthly NC (e NA NA NA 3 NA 4	age CP Demand	Average Monthly CP Demand (f) NA NA NA 1 NA
2 3 4 5 6 7	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC Cedar Valley Solar, LLC Central Oregon Irrigation District Chiloquin Solar LLC	Classification (b) LU SF SF LU AD LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA 3 NA NA	Monthly NC (e NA NA NA NA A NA NA NA NA NA	age CP Demand	Average Monthly CP Demand (f) NA NA NA 1 NA NA
2 3 4 5 6 7 8	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC Cedar Valley Solar, LLC Central Oregon Irrigation District Chiloquin Solar LLC Chopin Wind, LLC	Classification (b) LU SF SF LU AD LU LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA 3 NA NA NA NA	Monthly NC (e NA NA NA 3 NA 4 NA	age CP Demand	Average Monthly CP Demand (f) NA NA NA 1 NA NA NA NA NA NA
2 3 4 5 6 7 8	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC Cedar Valley Solar, LLC Central Oregon Irrigation District Chiloquin Solar LLC Chopin Wind, LLC Citigroup Energy, Inc.	Classification (b) LU SF SF LU AD LU LU LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA 3 NA NA NA NA NA	Monthly NC (e NA NA NA 3 NA 4 NA NA NA NA	age CP Demand	Average Monthly CP Demand (f) NA NA NA 1 NA NA NA NA NA NA
2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC Cedar Valley Solar, LLC Central Oregon Irrigation District Chiloquin Solar LLC Chopin Wind, LLC Citigroup Energy, Inc. City of Albany	Classification (b) LU SF SF LU AD LU LU LU LU LU LU LU LU LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA 3 NA NA 3 NA NA NA	Monthly NC (e NA NA NA NA A NA NA NA NA NA NA NA NA N	age CP Demand	Average Monthly CP Demand (f) NA NA NA 1 NA NA NA NA NA NA
2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC Cedar Valley Solar, LLC Central Oregon Irrigation District Chiloquin Solar LLC Chopin Wind, LLC Citigroup Energy, Inc. City of Albany City of Anaheim	Classification (b) LU SF SF LU AD LU LU LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA 3 NA NA NA NA NA NA	Monthly NC (e NA NA NA 3 NA 4 NA NA NA NA NA NA NA NA NA	age CP Demand	Average Monthly CP Demand (f) NA NA NA 1 NA NA NA NA NA NA
2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC Cedar Valley Solar, LLC Central Oregon Irrigation District Chiloquin Solar LLC Chopin Wind, LLC Citigroup Energy, Inc. City of Albany City of Astoria	Classification (b) LU SF SF LU AD LU LU LU LU LU LU LU LU LU L	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA 3 NA NA NA NA NA NA NA NA NA NA NA NA NA	Monthly NC (e NA NA NA 3 NA 4 NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	Average Monthly CP Demand (f) NA NA NA 1 NA NA NA NA NA NA
2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC Cedar Valley Solar, LLC Central Oregon Irrigation District Chiloquin Solar LLC Chopin Wind, LLC Citigroup Energy, Inc. City of Albany City of Astoria City of Burbank	Classification (b) LU SF SF LU AD LU LU LU SF LU SF LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA 3 NA 3 NA NA NA NA	Monthly NO (e NA NA NA 3 NA 4 NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	Average Monthly CP Demand (f) NA NA NA 1 NA 3 NA NA NA NA NA NA NA NA
2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC Cedar Valley Solar, LLC Central Oregon Irrigation District Chiloquin Solar LLC Chopin Wind, LLC Citigroup Energy, Inc. City of Albany City of Astoria	Classification (b) LU SF SF LU AD LU LU LU LU LU LU LU LU LU L	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA 3 NA NA NA NA NA NA NA NA NA NA NA NA NA	Monthly NO (e NA NA NA 3 NA 4 NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	Average Monthly CP Demand (f) NA NA NA 1 NA NA NA NA NA NA
2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC Cedar Valley Solar, LLC Central Oregon Irrigation District Chiloquin Solar LLC Chopin Wind, LLC Citigroup Energy, Inc. City of Albany City of Astoria City of Burbank	Classification (b) LU SF SF LU AD LU LU LU SF LU SF LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA 3 NA 3 NA NA NA NA	Monthly NO (e NA NA NA 3 NA 4 NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	Average Monthly CP Demand (f) NA NA NA 1 NA 3 NA NA NA NA NA NA NA NA
2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC Cedar Valley Solar, LLC Central Oregon Irrigation District Chiloquin Solar LLC Chopin Wind, LLC Citigroup Energy, Inc. City of Albany City of Astoria City of Burbank	Classification (b) LU SF SF LU AD LU LU LU SF LU SF LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA 3 NA 3 NA NA NA NA	Monthly NO (e NA NA NA 3 NA 4 NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	Average Monthly CP Demand (f) NA NA NA 1 NA 3 NA NA NA NA NA NA NA NA
2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC Cedar Valley Solar, LLC Central Oregon Irrigation District Chiloquin Solar LLC Chopin Wind, LLC Citigroup Energy, Inc. City of Albany City of Astoria City of Burbank	Classification (b) LU SF SF LU AD LU LU LU SF LU SF LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA 3 NA 3 NA NA NA NA	Monthly NO (e NA NA NA 3 NA 4 NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	Average Monthly CP Demand (f) NA NA NA 1 NA 3 NA NA NA NA NA NA NA NA
2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC Cedar Valley Solar, LLC Central Oregon Irrigation District Chiloquin Solar LLC Chopin Wind, LLC Citigroup Energy, Inc. City of Albany City of Astoria City of Burbank	Classification (b) LU SF SF LU AD LU LU LU SF LU SF LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA 3 NA 3 NA NA NA NA	Monthly NO (e NA NA NA 3 NA 4 NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	Average Monthly CP Demand (f) NA NA NA 1 NA 3 NA NA NA NA NA NA NA NA
2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) C Drop Hydro, LLC California Independent System Operator Calpine Energy Services, L.P. Cedar Valley Solar, LLC Cedar Valley Solar, LLC Central Oregon Irrigation District Chiloquin Solar LLC Chopin Wind, LLC Citigroup Energy, Inc. City of Albany City of Astoria City of Burbank	Classification (b) LU SF SF LU AD LU LU LU SF LU SF LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA 3 NA 3 NA NA NA NA	Monthly NO (e NA NA NA 3 NA 4 NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	Average Monthly CP Demand (f) NA NA NA 1 NA 3 NA NA NA NA NA NA NA NA

Name of Responde	ent		「his Report Is: 1)	Date of (Mo, Da	Report a, Yr)	Year/Period of Report End of 2019/Q4	
PacifiCorp			2) A Resubmission	11	,	End of	
		PURC	CHASED POWER(Account (Including power excha	555) (Continued)			
	eriod adjustment. an explanation in a		r any accounting adjustr h adjustment.	nents or "true-ups"	for service provi	ded in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average demand is the mandle in megawatts 6. Report in column for the number of the four (60-minute) of power exchand 7. Report demandle charge of the total charge of the mount for the number of the	identify the FERC ne contract. On seemn (b), is provided that seemn (b), is provided that seemn (c), is provided that seemn (c) demand in the peak (CP) demaximum metered leading that integration) in section (c) the megawages received and charges in columation of energial column (c) through the peak (c) that is the peak (c)	Rate Schedule It parate lines, list and any type of column (d), the and in column (f) hourly (60-minute which the suppliement of the stated of	h adjustment. Number or Tariff, or, for all FERC rate schedules service involving demaraverage monthly non-co. For all other types of seintegration) demand in er's system reaches its ron a megawatt basis and bills rendered to the rate the basis for settlementarges in column (k), and a footnote all component by the respondent. For ywas delivered than recent and the last line of the until no column (h) must be being Delivered on Pagations following all requirements.	ind charges imposed incident peak (NCF ervice, enter NA in a month. Monthly (monthly peak. Demaid explain. espondent. Report not. Do not report ned the total of any other of the amount shor power exchange beived, enter a negative of the eschedule. The total e reported as Exchedule, line 13.	designations und d on a monnthly d) demand in col- columns (d), (e) CP demand is the and reported in columns (h) a det exchange. The report in column (des, report in column (des, report in column) attive amount. If credits or chargetal amount in column	der which service, as (or longer) basis, enter umn (e), and the avera and (f). Monthly NCP e metered demand du columns (e) and (f) mu and (i) the megawatthout rges, including I). Report in column (mn (m) the settlement the settlement amount es covered by the lumn (g) must be repo	uring ust ours m) t out (I) orted
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	s Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
2,207	` '	()	<u> </u>	173,778		173,778	1
29,270				2,663,242		2,663,242	2
260,614				15,834,310		15,834,310	3
5,809			428,169	309,057		737,226	4
149					7,	619 7,619	5
28,927	,		305,173	3,141,363		3,446,536	6
19,452			,	850,629		850,629	7
25,283				1,446,997		1,446,997	
1,335,219				38,122,633		38,122,633	
780		İ				00,122,000	8
780				£4 000			8
				61,982		61,982	8 9 10
840				8,681		61,982 8,681	8 9 10 11
840 15				8,681 621		61,982 8,681 621	8 9 10 11 12
840 15 13,040				8,681 621 427,790		61,982 8,681 621 427,790	8 9 10 11 12 13
840 15				8,681 621		61,982 8,681 621	8 9 10 11 12

855,648,190

-252,986,717

633,195,384

6,826,841

12,097,791

7,707,795

1. Report all power purchases made during debits and credits for energy, capacity, etc. 2. Enter the name of the seller or other paracronyms. Explain in a footnote any owner 3. In column (b), enter a Statistical Classific	(2) PURCI PURCI (Inc g the year. Also) and any settle rty in an exchar rship interest or	ements for imbalar	s of electricity (i.e., t	Endo	
debits and credits for energy, capacity, etc. 2. Enter the name of the seller or other paracronyms. Explain in a footnote any owner 3. In column (b), enter a Statistical Classification of the column (b) and the column (b) are column (b).	g the year. Also) and any settle rty in an exchar rship interest or	o report exchange ements for imbalar	s of electricity (i.e., t	ransactions involving	a balancing of
debits and credits for energy, capacity, etc. 2. Enter the name of the seller or other paracronyms. Explain in a footnote any owner 3. In column (b), enter a Statistical Classification of the column (b) and the column (b) are column (b).	g the year. Also) and any settle rty in an exchar rship interest or	o report exchange ements for imbalar	s of electricity (i.e., t	ransactions involving	a balancing of
	cation Code ba	affiliation the resp	column (a). Do not a condent has with the	seller.	
includes projects load for this service in its same as, or second only to, the supplier's s	system resourc	e planning). In ac	dition, the reliability		
LF - for long-term firm service. "Long-term reasons and is intended to remain reliable third parties to maintain deliveries of LF set the definition of RQ service. For all transactions and the contraction of the contractio	even under adv rvice). This cat ction identified a	rerse conditions (e egory should not b as LF, provide in a	e.g., the supplier mus be used for long-tern footnote the termina	st attempt to buy eme n firm service firm ser	rgency energy from vice which meets
IF - for intermediate-term firm service. The than five years.	same as LF se	ervice expect that	"intermediate-term" ı	means longer than on	e year but less
SF - for short-term service. Use this categoryear or less.	ory for all firm s	ervices, where the	e duration of each pe	eriod of commitment for	or service is one
LU - for long-term service from a designate service, aside from transmission constraint					and reliability of
IU - for intermediate-term service from a de longer than one year but less than five year	rs.	-			
EX - For exchanges of electricity. Use this and any settlements for imbalanced exchanous of the service. Use this category of non-firm service regardless of the Length of	nges. nly for those se	rvices which cann	ot be placed in the a	bove-defined categor	ies, such as all
the service in a footnote for each adjustme	nt.				
Line Name of Company or Public Authority		FERC Rate	Average		mand (MW)
No. (Footnote Affiliations) (a)	cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1 City of Idaho Falls	LU	(0)	NA (G)	NA	(1) NA
2 City of Pasadena	SF		NA	NA	NA NA
3 City of Portland, Water Bureau	LU		NA	NA	NA
4 City of Preston Idaho	LU		NA	NA	NA
5 City of Roseville	SF		NA	NA	NA
6 Clatskanie People's Utility District	SF		NA	NA	NA
7 Commercial Energy Management Inc.	LU		NA	NA	NA
8 Confederate Tribes of Warm Springs	LU		NA	NA	NA NA
9 ConocoPhillips Company	SF		NA	NA	NA NA
10 Consolidated Irrigation Company	LU		NA	NA	NA
11 Cottonwood Hydro, LLC	IU		NA	NA	NA NA
12 Crook County Solar 1, LLC	LU		NA	NA	NA NA
13 Deschutes Valley Water District	LU		5	4	3
14 Deseret Generation and Transmission	LF		100	100	88
1 1	1				

Name of Responde	ent		Γhis Report Is: 1)	Date of (Mo, D	a Vr)	ear/Period of Report	
PacifiCorp			2) A Resubmission	11	E	nd of2019/Q4	
		PURC	CHASED POWER(Accoun (Including power exch	t 555) (Continued) langes)	-		
	eriod adjustment. In explanation in a	Use this code fo	r any accounting adjust		for service provided	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average monthly coincide demand is the mandle in megawatts. S. Report in column for power exchanged and the total charge samount for the nonclude credits or agreement, provides Purchases on total amount in column for the data in column for the data in column for the data in column for the data in column for the data in column for the data in column for the data in column for the data and the data in column for the data in column for the data in column for the data and the data in column for the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and charges other the column (g) through Page 401, line 10 column (i) must be	Rate Schedule I parate lines, list I. Is and any type of column (d), the and in column (f) hourly (60-minute which the supplimand not stated watthours shown (delivered, used a mn (j), energy chan (l). Explain in eived as settlement (g). If more energen incremental go footnote. (m) must be total amore reported as Excl	Number or Tariff, or, for all FERC rate schedule service involving dema average monthly non-co. For all other types of a integration) demand in er's system reaches its on a megawatt basis are on bills rendered to the as the basis for settlementarges in column (k), and a footnote all component by the respondent. If y was delivered than repeneration expenses, or alled on the last line of the unt in column (h) must be an ange Delivered on Pagations following all requirements.	s, tariffs or contract and charges impose bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demond explain. respondent. Reportent. Do not report not the total of any of the amount short power exchange (2) excludes certain the schedule. The total period as Excharge 401, line 13.	designations under d on a monnthly (or P) demand in colum columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. her types of charge nown in column (l). es, report in column ative amount. If the a credits or charges	which service, as longer) basis, entern (e), and the aver d (f). Monthly NCF metered demand dramms (e) and (f) minutes (i) the megawatther s, including Report in column (e) (m) the settlement amount covered by the lan (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (e), and (f) in (e), and (f) in	rage uring ust ours (m) ht nt (l)
MegaWatt Hours	_	XCHANGES		COST/SETTLEM			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	s Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
48,730				, ,	1,744,932	1,744,932	1
161				3,927		3,927	2
166				13,131		13,131	3
2,633				162,071		162,071	4
6,548				1,270,674		1,270,674	5
769				18,486		18,486	
2,221				126,903		126,903	
312				10,178		10,178	
585,885				18,558,664		18,558,664	9
2,085				124,862		124,862	10
3,327				160,345		160,345	
1,096				36,238		36,238	
28,184			513,536			4,473,439	
541,968			18,175,560	12,558,772	4,679,760	35,414,092	14

855,648,190

-252,986,717

633,195,384

12,097,791

7,707,795

	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,			eriod of Report
Paci	iCorp	(2)	A Resubmission	/ /	,	End of	2019/Q4
		PUF	CHASED POWER (Action line)	count 555)			
debi 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. <i>F</i> I any se an exch interest	Also report exchanges ttlements for imbalan nange transaction in c or affiliation the resp	s of electricity (i.e., t ced exchanges. column (a). Do not a ondent has with the	abbreviate o seller.	or truncate	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m reso	urce planning). In ad	dition, the reliability			
reas third the o	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This d identifie	dverse conditions (e. category should not b d as LF, provide in a	g., the supplier mus e used for long-tern footnote the termina	st attempt to n firm servic	buy emer e firm serv	gency energy from rice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "	intermediate-term" ı	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firn	n services, where the	duration of each pe	riod of com	mitment fo	r service is one
	for long-term service from a designated gel ce, aside from transmission constraints, mu						and reliability of
long	for intermediate-term service from a designate than one year but less than five years. For exchanges of electricity. Use this cate.	_	-				
and							
OS - non-	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	r those					es, such as all
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.	or those contrac	t and service from de	signated units of Le		year. De	es, such as all scribe the nature of
OS - non- the s	for other service. Use this category only for service regardless of the Length of the	or those contrac Statistica Classifi	t and service from de	signated units of Le Average Monthly Billing	ss than one	year. De: Actual Den	es, such as all scribe the nature of mand (MW) Average
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority	or those contrac Statistica Classifi cation	t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera	Actual Den	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	or those contrac Statistica Classifi	t and service from de	signated units of Le Average Monthly Billing	ss than one	Actual Den	es, such as all scribe the nature of mand (MW) Average
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Direct Energy Business Marketing, LLC	or those contrac Statistica Classification (b)	t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e	Actual Den	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Direct Energy Business Marketing, LLC Dorena Hydro, LLC	or those contrac Statistic: Classifi cation (b)	t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	Actual Den	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Direct Energy Business Marketing, LLC Douglas County, Inc.	Statistic: Classification (b)	t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e NA	Actual Den	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Direct Energy Business Marketing, LLC Dorena Hydro, LLC Douglas County, Inc.	Statistica Classifi cation (b) SF	t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA	Avera Monthly NC (e NA NA NA	Actual Den	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA 1
OS - non- the s Line No. 1 2 3 4 5	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Direct Energy Business Marketing, LLC Dorena Hydro, LLC Douglas County, Inc. Douglas County Draper Irrigation Company	Statistic: Classification (b)	t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e NA NA	Actual Den	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA
OS - non- the s Line No. 1 2 3 4 5	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Direct Energy Business Marketing, LLC Dorena Hydro, LLC Douglas County, Inc. Douglas County Draper Irrigation Company Dry Creek LLC	Statistic: Classification (b) SF _U _U _U _U	t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA O NA	Avera Monthly NC (e NA NA NA 1 NA NA	Actual Den	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA 1 NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Direct Energy Business Marketing, LLC Dorena Hydro, LLC Douglas County, Inc. Douglas County Draper Irrigation Company Dry Creek LLC Dry Creek LLC	Statistica Classification (b) 6F LU LU LU LU	t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	Avera Monthly NC (e NA NA NA 1 NA NA NA	Actual Den	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA 1 NA NA NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Direct Energy Business Marketing, LLC Dorena Hydro, LLC Douglas County, Inc. Douglas County Draper Irrigation Company Dry Creek LLC Dry Creek LLC DTE Energy Trading, Inc.	Statistic: Classification (b) SF LU LU LU AD SF	t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA 1 NA NA NA NA	Actual Den	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Direct Energy Business Marketing, LLC Dorena Hydro, LLC Douglas County, Inc. Douglas County Draper Irrigation Company Dry Creek LLC Dry Creek LLC DTE Energy Trading, Inc. EBay Inc.	Statistics Classification (b) SF LU LU LU LU LU LU LU LU LU LU LU LU LU	t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA	Actual Den	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non- the s Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Direct Energy Business Marketing, LLC Dorena Hydro, LLC Douglas County, Inc. Douglas County Draper Irrigation Company Dry Creek LLC DTy Creek LLC DTE Energy Trading, Inc. EBay Inc. EDF Trading North America, LLC	Statistica Classification (b) 6F U U U U U AD 6F U	t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
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OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Direct Energy Business Marketing, LLC Dorena Hydro, LLC Douglas County, Inc. Douglas County Draper Irrigation Company Dry Creek LLC DTY Creek LLC DTE Energy Trading, Inc. eBay Inc. EDF Trading North America, LLC EI Paso Electric Company	Statistics Classification (b) SF LU LU LU LU AD SF LU SF AD SF	t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Direct Energy Business Marketing, LLC Dorena Hydro, LLC Douglas County, Inc. Douglas County Draper Irrigation Company Dry Creek LLC Dry Creek LLC DTE Energy Trading, Inc. eBay Inc. EDF Trading North America, LLC EI Paso Electric Company Elbe Solar Center, LLC	Statistica Classification (b) SF LU LU LU AD SF LU	t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Direct Energy Business Marketing, LLC Dorena Hydro, LLC Douglas County, Inc. Douglas County Draper Irrigation Company Dry Creek LLC Dry Creek LLC DTE Energy Trading, Inc. eBay Inc. EDF Trading North America, LLC EI Paso Electric Company Elbe Solar Center, LLC	Statistic: Classification (b) SF _U _U _U _LU AD SF _LU SF _LU SF _LU SF _LU SF _LU SF	t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Direct Energy Business Marketing, LLC Dorena Hydro, LLC Douglas County, Inc. Douglas County Draper Irrigation Company Dry Creek LLC Dry Creek LLC DTE Energy Trading, Inc. eBay Inc. EDF Trading North America, LLC EI Paso Electric Company Elbe Solar Center, LLC	Statistic: Classification (b) SF _U _U _U _LU AD SF _LU SF _LU SF _LU SF _LU SF _LU SF	t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	=, · · · /	and of 2019/Q4	
		PUR	RCHASED POWER(Accoun (Including power exch	t 555) (Continued) anges)	1		
	eriod adjustment. In explanation in a	Use this code for	or any accounting adjust		for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the make in megawatts. 6. Report in column for power exchanger, Report demand the total charge samount for the near column for the near mouth of the column for the near mouth of th	identify the FERC ne contract. On selmn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. and any type o column (d), the and in column (mourly (60-minut) which the supplement of the supplement	Number or Tariff, or, for tall FERC rate schedule of service involving demay average monthly non-confly. For all other types of the integration demand in lier's system reaches its don a megawatt basis are non bills rendered to the as the basis for settlemental than the properties of the confly was delivered than regeneration expenses, or alled on the last line of the count in column (h) must be change Delivered on Pagnations following all requires	nd charges imposed bincident peak (NCF service, enter NA in a month. Monthly of monthly peak. Demond explain. respondent. Reportent. Do not report nead the total of any ot his of the amount short power exchangiceived, enter a negacived, enter a negacived. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or e) demand in column columns (d), (e) ar CP demand is the r and reported in col in columns (h) and et exchange. her types of charge nown in column (l). es, report in column ative amount. If the redits or charges	r which service, as a longer) basis, entering (e), and the average (f). Monthly NCF metered demand drumns (e) and (f) may (i) the megawatther es, including Report in column (e) and (f) the settlement amount covered by the long (g) must be report in (g) must be rep	er the rage or uring ust ours (m) out ont (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
5,654	(,	(-)	U/	525,998	(-)	525,998	1
10,754				848,230		848,230	
995				22,632		22,632	
4,470			98,739	648,091		746,830	
731				52,146		52,146	
10,376				623,246		623,246	
-56				,	-3,56		
190,445				6,027,767		6,027,767	
466				37,647		37,647	
				13,683,736			
434,583				13,003,730	-10	13,683,736	
182				2 224 222	-16		
142,188				3,381,930		3,381,930	
					18,44		
					-45	7 -457	14

855,648,190

-252,986,717

633,195,384

12,097,791

7,707,795

Name	e of Respondent		eport Is: X An Original	Date of R (Mo, Da,		Year/Period of Report
Pacif	iiCorp	(2)	A Resubmission	/ /	,	End of 2019/Q4
		PUR	CHASED POWER (Ac	count 555)		
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and neer the name of the seller or other party in nyms. Explain in a footnote any ownership a column (b), enter a Statistical Classification	year. Al d any sett an excha interest o	so report exchange dements for imbalar ange transaction in our or affiliation the resp	s of electricity (i.e., iced exchanges. column (a). Do not condent has with the	abbreviate c	or truncate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resou	rce planning). In ad	dition, the reliability		
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	dverse conditions (e ategory should not b as LF, provide in a	.g., the supplier must be used for long-terr footnote the termin	st attempt to n firm servic	buy emergency energy from e firm service which meets
	or intermediate-term firm service. The sam five years.	ie as LF s	service expect that "	intermediate-term"	means longe	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of com	mitment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mo					
	for intermediate-term service from a design er than one year but less than five years.	ated gen	erating unit. The sa	me as LU service e	xpect that "ii	ntermediate-term" means
and o	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for service regardless of the Length of the	or those s	ervices which cann	ot be placed in the a	above-define	ed categories, such as all
	ervice in a footnote for each adjustment.	Contract	and service from de	signated units of Ec	233 triair one	year. Describe the nature of
Lino	Name of Company or Public Authority	Statistica	FERC Rate	Average		Actual Demand (MW)
Line No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Avera	age Average CP Demand Monthly CP Demand
1	()	LU	(0)	NA (G)	NA (C	NA
	,	LU		NA	NA	NA
	·	LU		NA	NA	NA
	•	LU		NA	NA	NA
	,	LU		NA	NA	NA
	·	LU		NA	NA	NA
	·	SF		NA	NA	NA
	•	LU		NA	NA	NA NA
	,	SF		NA	NA	NA NA
	. ,	AD		NA	NA	NA
	, ,	LU		NA	NA	NA
		LU		NA	NA	NA
13	Falls Creek H.P. Limited Partnership	LU		2	3	1
14	Farm Power Misty Meadow, LLC	LU		NA	NA	NA
1						

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, D	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	=, · · / E	and of2019/Q4	
		PUR	RCHASED POWER(Account (Including power exch	t 555) (Continued)			
	eriod adjustment. In explanation in a	Use this code for	or any accounting adjust		for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average monthly coincide demand is the mandle in megawatts. S. Report in column for power exchanged and the total charge samount for the nonclude credits or agreement, provides Purchases on total amount in column for the data in column for the data in column for the data in column for the data in column for the data in column for the data in column for the data in column for the data and the data in column for the data in column for the data in column for the data and the data in column for the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and charges other the column (g) through Page 401, line 10 column (i) must be	Rate Schedule parate lines, list d. s and any type of column (d), the and in column (thourly (60-minu) which the supplement of thourly (60-minu) which the supplement of the s	Number or Tariff, or, for all FERC rate schedule of service involving demand a average monthly non-config. For all other types of the integration demand in lier's system reaches its don a megawatt basis are non bills rendered to the as the basis for settlementary and a footnote all component by the respondent. The generation expenses, or called on the last line of the change Delivered on Pagnations following all required.	s, tariffs or contract and charges impose bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demond explain. respondent. Reportent. Do not report not the total of any of the amount site For power exchange (2) excludes certain the schedule. The total period as Excharge 401, line 13.	designations under d on a monnthly (or P) demand in colum columns (d), (e) ar CP demand is the r and reported in col in columns (h) and et exchange. ther types of charge nown in column (l). es, report in column ative amount. If the n credits or charges	r which service, as r longer) basis, entern (e), and the averand (f). Monthly NCF metered demand drumns (e) and (f) miles, including Report in column (e) settlement amount covered by the	er the rage or uring ust ours (m) nt nt (l)
Maga\A/att I laura	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou		Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
20,745	` '	.,	0,	1,363,154	.,	1,363,154	1
					406,68	4 406,684	2
220,046				12,066,974		12,066,974	3
205,146				11,032,982		11,032,982	4
203,681				10,424,754		10,424,754	5
204,442				10,087,420		10,087,420	6
4,311				94,471		94,471	7
89,111				4,399,842		4,399,842	8
297,327				10,604,595		10,604,595	
25				-,,	1,29		
263				7,239	1,20	7,239	
29,171				1,866,357		1,866,357	
10,112			121,744			1,579,863	
			121,744				
3,731				295,386		295,386	14

855,648,190

-252,986,717

633,195,384

12,097,791

7,707,795

Name	e of Respondent	This Rep	An Original	Date of R (Mo, Da,		r cai/r c	eriod of Report
Pacif	iCorp	(1) <u>X</u> (2)	All Onginal A Resubmission	(IVIO, Da,	11)	End of	2019/Q4
		PURC	HASED POWER (Accluding power excha	count 555)	ļ		
debit 2. E acroi	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settle an exchar interest o	o report exchange ements for imbalar nge transaction in r affiliation the res	es of electricity (i.e., the condition of exchanges. column (a). Do not bondent has with the	abbreviate or seller.	truncate t	he name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's servi	em resourd	ce planning). In a	ddition, the reliability			
reason third the d	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service efinition of RQ service. For all transaction est date that either buyer or seller can unila	under adv). This cat identified a	verse conditions (e egory should not l as LF, provide in a	e.g., the supplier mus be used for long-term a footnote the termina	st attempt to b n firm service	uy emerg firm servi	ency energy from ce which meets
	or intermediate-term firm service. The sam five years.	ne as LF se	ervice expect that	"intermediate-term"	means longer	than one	year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	e duration of each pe	eriod of commi	itment for	service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m	ust match	the availability and	reliability of the des	signated unit.		
IU - f	or intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The sa	ame as LU service e	xpect that "inte	ermediate	e-term" means
IU - f longe EX - and a OS - non-f		egory for tra or those se	ansactions involvir	ng a balancing of del	oits and credit	s for ener	gy, capacity, etc.
IU - f longe EX - and a OS - non- the s	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the ervice in a footnote for each adjustment.	egory for tra or those se	ansactions involvir	ng a balancing of del	oits and credit above-defined ess than one y	s for ener	gy, capacity, etc. es, such as all cribe the nature of
IU - f longe EX - and a OS - non-f	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the	egory for tra or those se e contract a Statistical Classifi- cation	ervices which cannot service from defending the service from defending the service from defending the service from the service or the service from the service	ng a balancing of deleast to the placed in the assignated units of Least Average Monthly Billing Demand (MW)	above-defined ess than one y	s for ener	gy, capacity, etc. es, such as all cribe the nature of
IU - f longe EX - and a OS - non- the s Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	egory for tra- or those se contract a Statistical Classifi- cation (b)	ervices which cannot service from defect the service from defect from the service from defect from the service from the servi	ng a balancing of del not be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d)	above-defined ess than one y A Averag Monthly NCP (e)	s for ener	es, such as all cribe the nature of Average Monthly CP Demand
IU - f longe EX - and a OS - non-i the s Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Farmers Irrigation District	egory for tra- or those se contract a Statistical Classifi- cation (b)	ervices which cannot service from defending the service from defending the service from defending the service from the service or the service from the service	ng a balancing of del not be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d)	above-defined ess than one y A Averag Monthly NCP (e)	s for ener	es, such as all cribe the nature of Monthly CP Demand (f)
IU - f longer EX - and a longer street Stree	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Farmers Irrigation District Fillmore City Corporation	egory for tra- or those se contract a Statistical Classifi- cation (b)	ervices which cannot service from defending the service from defending the service from defending the service from the service or the service from the service	a balancing of delection of be placed in the action of Lection of Lection (Average Monthly Billing Demand (MW) (d)	above-defined ess than one y A Averag Monthly NCP (e) NA NA	s for ener	es, such as all cribe the nature of Average Monthly CP Demand (f)
IU - f longer EX - and a OS - non-the s	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC	egory for tra- or those sector contract a Statistical Classification (b) LU LF LU	ervices which cannot service from defending the service from defending the service from defending the service from the service or the service from the service	a balancing of delated in the action of be placed in the action of Leasignated units of Leasignated units of Leasignated units of Leasignated units of Leasignated units of Leasignated units of Leasignated units of Leasignated units of Leasignated units of Leasignated units of Leasing units of L	above-defined ess than one y A Averag Monthly NCP (e) NA NA	s for ener	es, such as all cribe the nature of and (MW) Average Monthly CP Demand (f) NA NA
IU - f longe EX - and a OS - non-i the s Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only from service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc.	egory for tra- or those se contract a Statistical Classification (b) LU LF LU LF	ervices which cannot service from defending the service from defending the service from defending the service from the service or the service from the service	Average Monthly Billing Demand (MW) (d) NA NA NA NA	A Average Monthly NCP (e) NA NA NA NA	s for ener	es, such as all cribe the nature of Average Monthly CP Demand (f) NA NA NA
EX - and a OS - non-inthe s Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Foote Creek II, LLC	egory for tra- cor those se contract a Statistical Classification (b) LU LF LU LF LU LF	ervices which cannot service from defending the service from defending the service from defending the service from the service or the service from the service	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	A Averag Monthly NCP (e) NA NA NA NA NA	s for ener	es, such as all cribe the nature of Average Monthly CP Demand (f) NA NA NA NA
IU - f longer EX - and a OS - non-the s Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Foote Creek II, LLC	egory for tra- or those se contract a Statistical Classification (b) LU LF LU LF LU LF	ervices which cannot service from defending the service from defending the service from defending the service from the service or the service from the service	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA	A A Averag Monthly NCP (e) NA NA NA NA NA NA NA	s for ener	es, such as all cribe the nature of and (MW) Average Monthly CP Demand (f) NA NA NA NA
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IU - f longer EX - and a control of the second seco	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Foote Creek II, LLC Foote Creek III, LLC Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar East, LLC	egory for tra- cor those se contract a Statistical Classification (b) LU LF LU LU LU LU LU LU LU LU	ervices which cannot service from defending the service from defending the service from defending the service from the service or the service from the service	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	A Average Monthly NCP (e) NA NA NA NA NA NA NA NA NA NA NA NA NA N	s for ener	es, such as all cribe the nature of Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
IU - f longer EX - and a control of the second seco	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Foote Creek II, LLC Foote Creek III, LLC Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar East, LLC	egory for tra- cor those section (b) LU LF LU LU LU LU LU LU LU LU	ervices which cannot service from defending the service from defending the service from defending the service from the service or the service from the service	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	A Average Monthly NCP (e) NA NA NA NA NA NA NA NA NA NA NA NA NA N	s for ener	es, such as all cribe the nature of and (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
IU - f longer EX - and a control of the second seco	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for immore service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Foote Creek II, LLC Foote Creek III, LLC Four Corners Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar East, LLC Granite Mountain Solar West, LLC	egory for tra- cor those se contract a Statistical Classification (b) LU LF LU LU LU LU LU LU LU LU	ervices which cannot service from defending the service from defending the service from defending the service from the service or the service from the service	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	A Average Monthly NCP (e) NA NA NA NA NA NA NA NA NA NA NA NA NA N	s for ener	es, such as all cribe the nature of and (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
IU - f longer EX - and a OS - non-ithe s SLine No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Foote Creek II, LLC Foote Creek III, LLC Four Corners Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar West, LLC Granite Peak Solar, LLC	egory for transfer of those sees contract a Classification (b) LU LF LU LU LU LU LU LU LU LU	ervices which cannot service from defending the service from defending the service from defending the service from the service or the service from the service	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	A A Average Monthly NCP (e) NA NA NA NA NA NA NA NA NA NA NA NA NA N	s for ener	es, such as all cribe the nature of Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
IU - f longer EX - and a OS - non-ithe s SLine No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Foote Creek II, LLC Foote Creek III, LLC Four Corners Windfarm, LLC Georgetown Irrigation Company Grand Valley Power Granite Mountain Solar West, LLC Granite Peak Solar, LLC	egory for transcription of those section (b) LU LF LU LU LU LU LU LU LU LU	ervices which cannot service from defending the service from defending the service from defending the service from the service or the service from the service	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	A A Average Monthly NCP (e) NA NA NA NA NA NA NA NA NA NA NA NA NA N	s for ener	es, such as all cribe the nature of Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	Report Yr)	Year/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	a, <i>)</i>	End of2019/Q4	
		PUR	CHASED POWER(Account (Including power exch	nt 555) (Continued) nanges)		!	
	eriod adjustment. In explanation in a	Use this code for	or any accounting adjust		for service pro	ovided in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average monthly coincide demand is the mandle in megawatts. S. Report in column for power exchanged and the total charge samount for the nonclude credits or agreement, provides Purchases on total amount in column for the design for the des	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in col	Rate Schedule parate lines, list l. s and any type o column (d), the and in column (thourly (60-minut) which the supplement of thourly (60-minut) which the supplement of thourly (60-minut) which the supplement of thourly (60-minut), energy on (l). Explain in eived as settlement of the thours of the total amore ported as Exception (m) must be total amore ported as Exception (see the color of the total amore ported as Exception (see the color of the total amore ported as Exception (see the color of the color	Number or Tariff, or, for all FERC rate schedule of service involving demandance average monthly non-confiler for all other types of the integration) demand in iter's system reaches its on a megawatt basis and on bills rendered to the as the basis for settlementages in column (k), are a footnote all compone that the proposed of the respondent of the proposed of the last line of the alled on the last line of the service alled on the last line of the service and service alled on the last line of the service and service alled on the last line of the service and service and service and service alled on the last line of the service and ser	and charges imposed pincident peak (NCF service, enter NA in a month. Monthly of monthly peak. Demind explain. respondent. Report ent. Do not report nend the total of any ot ints of the amount should be received, enter a negacie (2) excludes certain the schedule. The total ge 401, line 13.	designations do on a monnth of demand in columns (d), CP demand is and reported in columns (het exchange. The types of columns in columnes, report in columnes, report in columnes, recolumnes, remount.	under which service, as ally (or longer) basis, entercolumn (e), and the aver (e) and (f). Monthly NCP is the metered demand do in columns (e) and (f) must all and (i) the megawatthe harges, including n (I). Report in column (olumn (m) the settlement ff the settlement amour	age puring ust purs [m] that (I) ported
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWE	R	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	rs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charg (\$) (I)	ges Total (j+k+l) of Settlement (\$) (m)	No.
20,509	` '	.,		1,636,710	.,	1,636,710	1
145				17,394		17,394	2
30,642				2,432,064		2,432,064	3
385				11,853		11,853	4
5,327				99,550		99,550	5
38,576				871,196		871,196	6
23,868				1,844,901		1,844,901	7
21,832				1,691,287		1,691,287	8
2,023				127,440		127,440	9
49				10,167		10,167	10
204,075						10,610,270	11
				10,610,270			12
125,440			044 700	6,859,673		6,859,673	13
5,665			244,700			455,443	13
3,876			322,016	206,206		528,222	14

855,648,190

633,195,384

-252,986,717

12,097,791

7,707,795

Paci	e of Respondent		eport Is: X An Original	Date of F (Mo, Da,			Period of Report
	fiCorp	(2)	A Resubmission	/ /	,	End of	2019/Q4
		PUR (i	CHASED POWER (An order of the control of the contro	ccount 555) nges)			
debi 2. E acro	deport all power purchases made during the ts and credits for energy, capacity, etc.) an inter the name of the seller or other party in in nyms. Explain in a footnote any ownership on column (b), enter a Statistical Classification	e year. Al d any set n an excha o interest	so report exchange tlements for imbala ange transaction in or affiliation the res	es of electricity (i.e., nced exchanges. column (a). Do not pondent has with the	abbreviate c	or truncate	the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syst e as, or second only to, the supplier's servi	em resou	rce planning). In a	ddition, the reliability			
reas third the o	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unila	n under ac e). This ca identified	dverse conditions (eategory should not last LF, provide in a	e.g., the supplier mu be used for long-terr a footnote the termin	st attempt to n firm servic	buy emer e firm ser\	gency energy from vice which meets
1	or intermediate-term firm service. The sar five years.	ne as LF :	service expect that	"intermediate-term"	means longe	er than on	e year but less
	for short-term service. Use this category f or less.	or all firm	services, where the	e duration of each pe	eriod of com	mitment fo	or service is one
	for long-term service from a designated gece, aside from transmission constraints, m						and reliability of
	for intermediate-term service from a desigr er than one year but less than five years.	nated gen	erating unit. The sa	ame as LU service e	xpect that "ii	ntermediat	te-term" means
	,			b .l	L:4 I	l:4- f	
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ransactions involvii	ng a balancing of de	bits and cred	its for ene	ergy, capacity, etc.
anu	any settlements for imbalanced exchanges).					
	for other service. Use this category only f		services which cann	at he pleased in the	ahovo dofino		
1	firm service regardless of the Length of the	contract					
1	ervice in a footnote for each adjustment.	contract			ess than one	year. De	scribe the nature of
the s	service in a footnote for each adjustment. Name of Company or Public Authority	Statistica	and service from d	esignated units of Le	ess than one	year. De	scribe the nature of nand (MW)
the s	Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera	Actual Der	scribe the nature of mand (MW) Average Monthly CP Demand
the s	Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi-	and service from d FERC Rate Schedule or	esignated units of Le Average Monthly Billing	ess than one	Actual Der	scribe the nature of mand (MW) Average
the s Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC	Statistica Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	Actual Der	scribe the nature of mand (MW) Average Monthly CP Demand (f)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC	Statistica Classifi- cation (b) SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Aver: Monthly NC (e	Actual Der	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC Guzman Renewable Energy Partners LLC Hammerich 1 & 2	Statistica Classifi- cation (b) SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e NA	Actual Der	nand (MW) Average Monthly CP Demand (f) NA
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC Guzman Renewable Energy Partners LLC Hammerich 1 & 2	Statistica Classifi- cation (b) SF SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA	Avera Monthly NC (e NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA NA
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC Guzman Renewable Energy Partners LLC Hammerich 1 & 2 Harold Foster & Robert Walker	Statistica Classifi- cation (b) SF SF LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Aver: Monthly NC (e NA NA NA NA	Actual Der	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA
the s Line No. 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC Guzman Renewable Energy Partners LLC Hammerich 1 & 2 Harold Foster & Robert Walker Hayward Paul Luckey and Joanne Luckey	Statistica Classifi- cation (b) SF SF LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	Avera Monthly NO (e NA NA NA NA	Actual Der	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA
the s Line No. 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC Guzman Renewable Energy Partners LLC Hammerich 1 & 2 Harold Foster & Robert Walker Hayward Paul Luckey and Joanne Luckey Idaho Power Company Idaho Power Company	Statistica Classifi- cation (b) SF SF LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA	Actual Der	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
the s Line No. 1 2 3 4 5 6	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC Guzman Renewable Energy Partners LLC Hammerich 1 & 2 Harold Foster & Robert Walker Hayward Paul Luckey and Joanne Luckey Idaho Power Company Idaho Power Company Iron Springs Solar, LLC	Statistica Classifi- cation (b) SF SF LU LU LU OS SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Aver: Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA	Actual Der	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
the s Line No. 1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC Guzman Renewable Energy Partners LLC Hammerich 1 & 2 Harold Foster & Robert Walker Hayward Paul Luckey and Joanne Luckey Idaho Power Company Idaho Power Company Iron Springs Solar, LLC J Bar 9 Ranch, Inc.	Statistica Classifi- cation (b) SF SF LU LU LU COS	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Averament Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Der	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
the s Line No. 1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC Guzman Renewable Energy Partners LLC Hammerich 1 & 2 Harold Foster & Robert Walker Hayward Paul Luckey and Joanne Luckey Idaho Power Company Idaho Power Company Iron Springs Solar, LLC J Bar 9 Ranch, Inc. Jake Amy	Statistica Classifi- cation (b) SF SF LU LU LU OS SF LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Der	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
the s Line No. 1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC Guzman Renewable Energy Partners LLC Hammerich 1 & 2 Harold Foster & Robert Walker Hayward Paul Luckey and Joanne Luckey Idaho Power Company Idaho Power Company Iron Springs Solar, LLC J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar, LLC	Statistica Classifi- cation (b) SF SF LU LU U OS SF LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Der	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC Guzman Renewable Energy Partners LLC Hammerich 1 & 2 Harold Foster & Robert Walker Hayward Paul Luckey and Joanne Luckey Idaho Power Company Idaho Power Company Iron Springs Solar, LLC J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar, LLC Keeton 1 & 2	Statistica Classifi- cation (b) SF SF LU LU COS SF LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Der	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC Guzman Renewable Energy Partners LLC Hammerich 1 & 2 Harold Foster & Robert Walker Hayward Paul Luckey and Joanne Luckey Idaho Power Company Idaho Power Company Iron Springs Solar, LLC J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar, LLC	Statistica Classifi- cation (b) SF SF LU LU U OS SF LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Der	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC Guzman Renewable Energy Partners LLC Hammerich 1 & 2 Harold Foster & Robert Walker Hayward Paul Luckey and Joanne Luckey Idaho Power Company Iron Springs Solar, LLC J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar, LLC Keeton 1 & 2 Kettle Butte Digester LLC	Statistica Classifi- cation (b) SF SF LU LU OS SF LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Der	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC Guzman Renewable Energy Partners LLC Hammerich 1 & 2 Harold Foster & Robert Walker Hayward Paul Luckey and Joanne Luckey Idaho Power Company Iron Springs Solar, LLC J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar, LLC Keeton 1 & 2 Kettle Butte Digester LLC Klamath Falls Solar 1, LLC	Statistica Classifi- cation (b) SF SF LU LU OS SF LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Der	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Gridforce Energy Management, LLC Guzman Renewable Energy Partners LLC Hammerich 1 & 2 Harold Foster & Robert Walker Hayward Paul Luckey and Joanne Luckey Idaho Power Company Iron Springs Solar, LLC J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar, LLC Keeton 1 & 2 Kettle Butte Digester LLC	Statistica Classifi- cation (b) SF SF LU LU OS SF LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Der	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA

Name of Responde	ent		This Report Is: 1) □ X An Original	Date of (Mo, Da	a Vr)	ear/Period of Report	
PacifiCorp		(2) A Resubmission	11	, E	nd of2019/Q4	
		PURC	CHASED POWER(Account (Including power excha	555) (Continued) anges)	•		
	eriod adjustment. an explanation in a		r any accounting adjustr h adjustment.	ments or "true-ups"	for service provided	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the marked in megawatts. 6. Report in column for power exchanged the total charge samount for the near column for the near column for the near mouter of the total charge samount for the near mouter for the near mouter for the near force of the detail in column for the data in column for the near force of the data in column force of the near force of the data in column force of the near force of the data in column force of the data in the	identify the FERC ne contract. On seemn (b), is provided on the provided on the peak (CP) demaximum metered lute integration) in . Footnote any deman (g) the megaw ges received and charges in columshown on bills received receipt of energer charges other the ide an explanatory olumn (g) through a Page 401, line 10 olumn (i) must be	Rate Schedule Neparate lines, list and any type of column (d), the anand in column (f) hourly (60-minute which the suppliemend not stated of the column (j), energy chann (j), energy chann (j). Explain in a eived as settlement and incremental gran gran incremental gran incremental gran incremental gran increment	h adjustment. Number or Tariff, or, for all FERC rate schedules service involving demaraverage monthly non-co. For all other types of seintegration) demand in er's system reaches its ron a megawatt basis and bills rendered to the roles the basis for settlementarges in column (k), and a footnote all component by the respondent. For ywas delivered than recent and the last line of thought in column (h) must be being Delivered on Pagations following all requirements.	s, tariffs or contract and charges imposed incident peak (NCF ervice, enter NA in a month. Monthly (monthly peak. Demoderation of the total of any ot the total of any ot to five a mount short power exchange beived, enter a negative of the total of any ot to the total of any ot to five a mount short power exchange beived, enter a negative of the total of any ot to five a mount short power exchange the total of any ot to five a mount short power exchange beived, enter a negative of the total of t	designations under d on a monnthly (or d) demand in column columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. her types of charge lown in column (l). es, report in column ative amount. If the credits or charges	which service, as longer) basis, entern (e), and the aver d (f). Monthly NCP netered demand dumns (e) and (f) must be megawatthed as, including Report in column (m) the settlement amour covered by the long (g) must be reported.	age uring ust ours (m) tt nt (l)
MegaWatt Hours	POWER E	EXCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
116	` '	· · · · · · · · · · · · · · · · · · ·	<u>, , , , , , , , , , , , , , , , , , , </u>	,	3,984	3,984	1
48				1,884		1,884	2
1,107				34,890		34,890	3
118				3,903		3,903	4
231				9,638		9,638	4
250				3,500		3,500	5
291,671				7,835,225	3,024		
208,224						7,838,249	5
				11,213,138		7,838,249 11,213,138	5 6
52				11,213,138 680			5 6 7
52 1,994						11,213,138	5 6 7 8
				680		11,213,138 680	5 6 7 8 9
1,994				680 123,218		11,213,138 680 123,218	5 6 7 8 9
1,994 594				680 123,218 20,298		11,213,138 680 123,218 20,298	5 6 7 8 9 10
1,994 594 366				680 123,218 20,298 12,196		11,213,138 680 123,218 20,298 12,196	5 6 7 8 9 10 11

855,648,190

-252,986,717

633,195,384

6,826,841

12,097,791

7,707,795

Name	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,		Year/Period of Report
Pacit	fiCorp	(2)	A Resubmission	/ /	11)	End of2019/Q4
		PUF	RCHASED POWER (Acco	ount 555)		
debit 2. E	eport all power purchases made during the its and credits for energy, capacity, etc.) and neer the name of the seller or other party in	year. <i>F</i> any se an exch	Also report exchanges ttlements for imbalanc nange transaction in co	of electricity (i.e., t ed exchanges. olumn (a). Do not a	abbreviate d	
	nyms. Explain in a footnote any ownership n column (b), enter a Statistical Classificatio					ons of the service as follows:
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m reso	urce planning). In add	ition, the reliability		
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This d identifie	dverse conditions (e.g category should not be d as LF, provide in a fo	g., the supplier must used for long-term	st attempt to n firm servic	b buy emergency energy from ce firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "ir	ntermediate-term" ı	means long	er than one year but less
	for short-term service. Use this category for less.	r all firn	n services, where the o	duration of each pe	eriod of com	mitment for service is one
	for long-term service from a designated gerice, aside from transmission constraints, mu					
	for intermediate-term service from a designa er than one year but less than five years.	ated ger	nerating unit. The sam	ne as LU service e	xpect that "i	intermediate-term" means
	For exchanges of electricity. Use this category settlements for imbalanced exchanges.		transactions involving	a balancing of del	oits and cred	dits for energy, capacity, etc.
OS - non-	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	r those				
	Name of Occurrence Building Auditority	Statistic	al FERC Rate	Average		Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi cation	Schedule or Tariff Number	Monthly Billing Demand (MW)		rage Average CP Demand Monthly CP Demand
1	(a) Klamath Falls Solar 2. LLC	(b) U	(c)	(d) NA	NA (e	e) (f) NA
	·	_U		NA	NA NA	NA NA
	ŭ .	_U		3	3	11/2
					NA	1
	,	LU SF		NA NA	NA NA	NA
	0 1			NA NA		NA
		.U SF		NA NA	NA NA	NA NA
	, •••			NA NA	NA NA	NA NA
		_U _U		NA NA	NA NA	NA NA
	, , ,	_U			NA NA	
	ŭ	_U _U		NA 3	3	NA 1
		_U _U			NA	1
	,	_U U		NA NA	NA NA	NA NA
	' '	.F		NA NA	NA NA	NA NA
	William City Corporation	-1		IVA		NA NA
1	Total					

Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, Da	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	11	· / E	nd of 2019/Q4	
		PUR	CHASED POWER(Account (Including power excha	555) (Continued) anges)			
	eriod adjustment. In explanation in a		or any accounting adjustr ch adjustment.	ments or "true-ups"	for service provided	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the management of the management of the management of the management for the management, proving a Purchases on the column of the data in control of the management of the management of the management of the management of the management of the management of the management of the data in control of the management of the data in control of the management of the data in control of the management of the data in control of the management of the data in control of the data in con	identify the FERC ne contract. On seemn (b), is provided on the provided on the peak (CP) demaximum metered lute integration) in . Footnote any deman (g) the megaw ges received and charges in columshown on bills received receipt of energer charges other the ide an explanatory olumn (g) through a Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (f hourly (60-minute which the supplimand not stated watthours shown delivered, used a mn (j), energy chan (l). Explain in eived as settlemely. If more energen incremental gor footnote. (m) must be total amo reported as Excl	Number or Tariff, or, for all FERC rate schedules service involving demand average monthly non-complete (a). For all other types of semined in the end of	s, tariffs or contract and charges imposed incident peak (NCF tervice, enter NA in a month. Monthly (monthly peak. Demoderation of the total of any ot the total of any ot to five amount short power exchange the total of any ot to five amount short power exchange the total of any ot to five amount short power exchange the total of any ot to five amount short power exchange the total of any ot to five amount short power exchange the total of any ot to five amount short power exchange the total of	designations under d on a monnthly (or e) demand in column columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. her types of charge nown in column (l). es, report in column ative amount. If the a credits or charges	which service, as longer) basis, entern (e), and the aver d (f). Monthly NCP netered demand dumns (e) and (f) must be megawatthed as, including Report in column (m) the settlement amour covered by the long (g) must be reported.	age puring ust purs (m) to total ported
	DOWER E	XCHANGES	1	COST/SETTLEME	ENT OF POWER	1	
MegaWatt Hours	MegaWatt Hours	MegaWatt Hour	rs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.
6,564			<u>.</u>	286,559	.,	286,559	1
4,367				179,060	46,461	225,521	2
6,210			245,680	231,018		476,698	3
165,577				10,035,710		10,035,710	4
98,713				5,158,135		5,158,135	5
286				6,515		6,515	6
259,354				11,716,954		11,716,954	7
7,671				492,471		492,471	8
333,988				26,175,615		26,175,615	9
22,695				1,683,048		1,683,048	10
6,079			245,253	226,133		471,386	
10,281				642,176		642,176	11
	1					042,170	11
7					19,455,618		
,				628	19,455,618		12

855,648,190

-252,986,717

633,195,384

12,097,791

7,707,795

Ivallic	of Respondent		Report Is: X An Original	Date of (Mo, D	Report	Year/Period of Report
Pacifi	Corp	(2)	A Resubmission	/ /	a, 11 <i>)</i>	End of
		PUF	CHASED POWER (Ac Including power exchar	count 555)		
debits 2. Er acron	eport all power purchases made during the s and credits for energy, capacity, etc.) and the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. <i>A</i> I any se an exch interest	Also report exchange ttlements for imbalar nange transaction in or affiliation the resp	s of electricity (i.e nced exchanges. column (a). Do no condent has with t	ot abbreviate on the seller.	or truncate the name or use
includ	for requirements service. Requirements so des projects load for this service in its syste as, or second only to, the supplier's service	m resou	urce planning). In ad	ldition, the reliabil		
reason third the de	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service; efinition of RQ service. For all transaction est date that either buyer or seller can unila	under a). This d identifie	dverse conditions (e category should not b d as LF, provide in a	.g., the supplier more used for long-to footnote the term	ust attempt to rm firm servic	buy emergency energy from ce firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that '	'intermediate-term	" means long	er than one year but less
	for short-term service. Use this category for less.	or all firm	n services, where the	duration of each	period of com	ımitment for service is one
	for long-term service from a designated gel ce, aside from transmission constraints, mu					
	or intermediate-term service from a designar or than one year but less than five years.	ated ger	nerating unit. The sa	me as LU service	expect that "i	intermediate-term" means
and a OS - non-f	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the	or those	services which cann	ot be placed in the	e above-defin	ed categories, such as all
the se	ervice in a footnote for each adjustment.					
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistica Classification		Average Monthly Billing Demand (MW		Actual Demand (MW) rage Average CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	-	e) (f)
	J 1	SF.		NA	NA	NA
	0 , 1 1,	AD		NA	NA	NA
		_U		NA	NA	NA
		_U		NA	NA	NA
	·	_U		NA	NA	NA
	· ·	AD		NA	NA	NA
	. ,	SF		NA	NA	NA
	0, 0.	SF		NA 1	NA 0	NA 0
	· · · · · · · · · · · · · · · · · · ·	_U		1	0	0
	· ·	SF U		NA NA	NA NA	NA NA
	0, ·	U			NA NA	NA NA
	0 ,	U		NA NA	NA NA	NA NA
	<u>.</u>	U		NA NA	NA NA	NA NA
	Not West Energy 6, EE6	<u> </u>				
	Total					

Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, Date)	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	=,, E	nd of2019/Q4	
		PUR	CHASED POWER(Accoun (Including power exch	t 555) (Continued) anges)	ļ		
	eriod adjustment. In explanation in a	Use this code for	or any accounting adjust		for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average demand is the mandle in megawatts. S. Report in column for the negative of power exchange of power exchangulation of the negative of the total charge of amount for the negative of the detail in column for the negative of the detail in column for the design of the detail in column for the design of the detail in column for the negative of the detail in column for t	identify the FERC ne contract. On set mn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in Footnote any der mn (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy of the receipt of energy of the charges other that ide an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. and any type or column (d), the and in column (formulated) (60-minut) (60-	Number or Tariff, or, for all FERC rate schedule f service involving dema average monthly non-complete integration) demand in ier's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementages in column (k), and a footnote all componerent by the respondent. By was delivered than respondent on the last line of the punt in column (h) must be hange Delivered on Pagnations following all requirements.	nd charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demond explain. Reportent. Do not report nead the total of any other to five and the total of any other to get excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or P) demand in colum columns (d), (e) an CP demand is the r and reported in colu in columns (h) and et exchange. her types of charge nown in column (l). es, report in column ative amount. If the a credits or charges	longer) basis, entern (e), and the average (f). Monthly NCP netered demand dumns (e) and (f) must be reported in (m) the settlement amour covered by the	uring ust ours (m) ut out (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	rs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
751,562	` ,	(.)	U)	30,500,035	(1)	30,500,035	1
1,303				, ,	27,738		2
153,281				8,512,829	, -	8,512,829	
206,041				13,304,971		13,304,971	4
784				46,727		46,727	5
1				40,127	-34		6
31,623				1,132,876	0-	1,132,876	7
2,955				160,629		160,629	8
			40 565			515,676	
3,189			40,565	475,111	0.050		
6,380				134,934	6,358		10
20,696				1,363,784		1,363,784	11
10,714				696,918		696,918	12
19,520				1,285,525		1,285,525	13
11,511				503,971		503,971	14

855,648,190

633,195,384

-252,986,717

12,097,791

7,707,795

ame	e of Respondent	This Re		Date of R	choir les	r/Period of Report
acif	Corp	(1)	∏An Original □A Resubmission	(Mo, Da, ` / /	Enc	I of 2019/Q4
		· ' /	∟ CHASED POWER (Ac icluding power exchar	count 555)		
ebit . Eı cror	eport all power purchases made during the s and credits for energy, capacity, etc.) and neter the name of the seller or other party in a nyms. Explain in a footnote any ownership i column (b), enter a Statistical Classification	year. Als any settl an excha interest c	so report exchange lements for imbalar inge transaction in or affiliation the resp	s of electricity (i.e., to need exchanges. column (a). Do not a condent has with the	abbreviate or trunca seller.	ate the name or use
clu	for requirements service. Requirements se des projects load for this service in its system e as, or second only to, the supplier's service	m resour	ce planning). In ac	ldition, the reliability		
easo nird ne d	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even of parties to maintain deliveries of LF service). efinition of RQ service. For all transaction in est date that either buyer or seller can unilate	under ad . This ca dentified	verse conditions (e tegory should not b as LF, provide in a	.g., the supplier mus be used for long-term footnote the termina	it attempt to buy en n firm service firm s	nergency energy from ervice which meets
	or intermediate-term firm service. The same	e as LF s	ervice expect that '	'intermediate-term" r	means longer than	one year but less
	for short-term service. Use this category for or less.	r all firm	services, where the	duration of each pe	riod of commitmen	t for service is one
	for long-term service from a designated gen ce, aside from transmission constraints, mu					lity and reliability of
J - f inge	or intermediate-term service from a designa or than one year but less than five years. For exchanges of electricity. Use this cated		-			
J - fonge X - nd a	er than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges.	gory for tr	ansactions involvin	g a balancing of deb	oits and credits for e	energy, capacity, etc.
J - fonge X - nd a on-f	er than one year but less than five years. For exchanges of electricity. Use this categ	gory for tr	ransactions involvin	g a balancing of deb	oits and credits for e	energy, capacity, etc. gories, such as all
J - fonge X - nd a on-f	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for imm service regardless of the Length of the cervice in a footnote for each adjustment.	gory for tr	ervices which cann and service from de	g a balancing of deb ot be placed in the a esignated units of Le	bits and credits for entry bove-defined cates as than one year. Actual I	energy, capacity, etc. gories, such as all Describe the nature o
J - fonge X - nd a on-fon-f	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	gory for tr r those s contract a Statistical Classifi- cation	ervices which cann and service from de FERC Rate Schedule or Tariff Number	g a balancing of deb ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW)	bits and credits for ending bove-defined categories than one year. Actual Interpretation of the properties of the prope	energy, capacity, etc. gories, such as all Describe the nature command (MW) Average and Monthly CP Deman
J - finge X - nd a S - on-fine s ne o.	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	gory for tr r those s contract a Statistical Classifi- cation (b)	ervices which cann and service from de	g a balancing of deb ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d)	bote-defined cated ss than one year. Actual I Average Monthly NCP Dema (e)	pories, such as all Describe the nature of Demand (MW) Average Monthly CP Deman (f)
X - finge X - nd a S - son-fine s	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for immoservice regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NorWest Energy 9, LLC	r those s contract a Statistical Classifi- cation (b)	ervices which cann and service from de FERC Rate Schedule or Tariff Number	g a balancing of deb ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined cated as than one year. Actual I Average Monthly NCP Dema (e)	gories, such as all Describe the nature of Demand (MW) Average Monthly CP Deman (f)
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J - finge X - and a S - con-fine s ne s 1 2 3 4	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for immoservice regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NorWest Energy 9, LLC Nucor Corporation Oak Lea Digester LLC A	r those s contract a Statistical Classifi- cation (b)	ervices which cann and service from de FERC Rate Schedule or Tariff Number	g a balancing of deb ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d) NA NA	bove-defined cated as than one year. Actual I Average Monthly NCP Dema (e) NA NA NA	penergy, capacity, etc. gories, such as all Describe the nature of Demand (MW) Average and Monthly CP Demand (f) N/
J - finge X - nd a S - on-fine s	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for impalanced exchanges. for other service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NorWest Energy 9, LLC Nucor Corporation Oak Lea Digester LLC Oak Lea Digester LLC Obsidian Finance Group, LLC	gory for tr r those s contract a Statistical Classifi- cation (b)	ervices which cann and service from de FERC Rate Schedule or Tariff Number	g a balancing of deboto to be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	bove-defined cated as than one year. Actual I Average Monthly NCP Dema (e) NA NA NA NA NA	penergy, capacity, etc. gories, such as all Describe the nature of the
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J - finge X - and a S - con-fine s ne s 1 2 3 4 5 6 7 8 9 10	For exchanges of electricity. Use this category settlements for imbalanced exchanges. For other service. Use this category only for immisservice regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NorWest Energy 9, LLC Nucor Corporation Oak Lea Digester LLC Oak Lea Digester LLC Old Mill Solar, LLC OR Solar 3, LLC OR Solar 6, LLC OR Solar 8, LLC	r those s contract : Statistical Classification (b) AD U U U U U U U U U U U U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	g a balancing of deb	bove-defined cated as than one year. Actual I Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	penergy, capacity, etc. gories, such as all Describe the nature of the common service of the nature of the common service of the co
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J - finge X - nd a S - on-fine s nne ne nd	For exchanges of electricity. Use this category settlements for imbalanced exchanges. For exchanges of electricity. Use this category settlements for imbalanced exchanges. For other service. Use this category only for importance regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NorWest Energy 9, LLC Nucor Corporation Oak Lea Digester LLC Oak Lea Digester LLC Oak Lea Digester LLC OB Solar Finance Group, LLC COR Solar 3, LLC OR Solar 5, LLC OR Solar 6, LLC OR Solar 8, LLC Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon Institute of Technology	r those s contract a Classification (b) AD U U U U U U U U U U U U U U U U U U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	g a balancing of deboto to be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual I Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	pories, such as all Describe the nature of Demand (MW) Average Monthly CP Demand (f) N N N N N N N N N N N N N
J - finge X - nd a S - on-fine s nne ne nd	For exchanges of electricity. Use this category settlements for imbalanced exchanges. For exchanges of electricity. Use this category settlements for imbalanced exchanges. For other service. Use this category only for impact of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NorWest Energy 9, LLC Nucor Corporation Oak Lea Digester LLC Oak Lea Digester LLC Obsidian Finance Group, LLC OId Mill Solar, LLC OR Solar 3, LLC OR Solar 5, LLC OR Solar 6, LLC OR Solar 8, LLC Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon Institute of Technology	statistical Classification (b) AD U U U U U U U U U U U U U U U U U U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	g a balancing of deb	bove-defined categes than one year. Actual I Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	pories, such as all Describe the nature of Demand (MW) Average Monthly CP Demand (f) N N N N N N N N N N N N N
J - finge X - nd a S - on-fine s nne ne nd	For exchanges of electricity. Use this category settlements for imbalanced exchanges. For exchanges of electricity. Use this category settlements for imbalanced exchanges. For other service. Use this category only for impact of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NorWest Energy 9, LLC Nucor Corporation Oak Lea Digester LLC Oak Lea Digester LLC Obsidian Finance Group, LLC OId Mill Solar, LLC OR Solar 3, LLC OR Solar 5, LLC OR Solar 6, LLC OR Solar 8, LLC Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon Institute of Technology	statistical Classification (b) AD U U U U U U U U U U U U U U U U U U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	g a balancing of deb	bove-defined categes than one year. Actual I Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	penergy, capacity, etc. gories, such as all Describe the nature of the control o
J - finge X - nd a S - on-fine s nne ne nd	For exchanges of electricity. Use this category settlements for imbalanced exchanges. For exchanges of electricity. Use this category settlements for imbalanced exchanges. For other service. Use this category only for impact of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NorWest Energy 9, LLC Nucor Corporation Oak Lea Digester LLC Oak Lea Digester LLC Obsidian Finance Group, LLC OId Mill Solar, LLC OR Solar 3, LLC OR Solar 5, LLC OR Solar 6, LLC OR Solar 8, LLC Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon Institute of Technology	statistical Classification (b) AD U U U U U U U U U U U U U U U U U U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	g a balancing of deb	bove-defined categes than one year. Actual I Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	penergy, capacity, etc. gories, such as all Describe the nature of the control o
J - finge X - nd a S - on-fine s nne ne nd	For exchanges of electricity. Use this category settlements for imbalanced exchanges. For exchanges of electricity. Use this category settlements for imbalanced exchanges. For other service. Use this category only for impact of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NorWest Energy 9, LLC Nucor Corporation Oak Lea Digester LLC Oak Lea Digester LLC Obsidian Finance Group, LLC OId Mill Solar, LLC OR Solar 3, LLC OR Solar 5, LLC OR Solar 6, LLC OR Solar 8, LLC Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon Institute of Technology	statistical Classification (b) AD U U U U U U U U U U U U U U U U U U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	g a balancing of deb	bove-defined categes than one year. Actual I Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	penergy, capacity, etc. gories, such as all Describe the nature of the

Name of Responde	ent		Γhis Report Is: 1) ⅩAn Original	Date of (Mo, Date	a Vr)	ear/Period of Report and of 2019/Q4	
PacifiCorp			2) A Resubmission	11	, =	10 01	
		PURC	CHASED POWER(Accoun (Including power exch	t 555) (Continued) anges)			
	eriod adjustment. an explanation in a		r any accounting adjust h adjustment.	ments or "true-ups"	for service provided	I in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average monthly coincide demand is the mandle in megawatts. S. Report in column for the negative of power exchanged and the total charge samount for the negative or agreement, provides Purchases on total amount in column for the design for	identify the FERC he contract. On seemn (b), is provided ents RQ purchases billing demand in the peak (CP) demaximum metered little integration) in . Footnote any demand (g) the megawages received and charges in columustments, i	Rate Schedule I parate lines, list and any type of column (d), the and in column (f) hourly (60-minute which the suppliement of the suppliement of the suppliement of the suppliement (j), energy chann (j), energy chann (j). Explain in eived as settlement of the suppliement of the	Number or Tariff, or, for all FERC rate schedule service involving dema average monthly non-co. For all other types of se integration) demand ir er's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementages in column (k), an a footnote all componerent by the respondent. If y was delivered than referentation expenses, or alled on the last line of the unt in column (h) must be mange Delivered on Pagations following all requirements.	nd charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demond explain. respondent. Reportent. Do not report nead the total of any other to five amount should be serviced, enter a negulation (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or e) demand in column columns (d), (e) and CP demand is the m and reported in column in columns (h) and et exchange. her types of charges hown in column (I). es, report in column ative amount. If the a credits or charges	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCP netered demand dumns (e) and (f) must be megawatthed (ii) the megawatthed (m) the settlement amour covered by the months (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (e) must be report in (age puring ust purs (m) to the total ported
	DOWER F	WOLLANDEO		0007/05771 5M	ENT OF DOWER		
MegaWatt Hours	MegaWatt Hours	XCHANGES MegaWatt Hour	s Demand Charges	COST/SETTLEMI	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	s Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
192	2				5,069		1
					7,201,200	7,201,200	2
751				59,163		59,163	3
					50		4
930				30,082		30,082	5
11,163				837,215		837,215	6
24,887				1,087,550		1,087,550	7
19,565				854,819		854,819	8
24,451				1,068,963		1,068,963	9
24,677				1,076,978		1,076,978	10
13,989				1,035,162		1,035,162	4.4
174	H						11
				9,890		9,890	12
100				·	821	821	12 13
10,608				9,890 350,926	821		12

855,648,190

-252,986,717

633,195,384

12,097,791

7,707,795

Danit	e of Respondent		eport Is: K An Original	Date of Ro (Mo, Da, N			eriod of Report
r acii	îCorp	(2)	A Resubmission	/ /	''')	End of	2019/Q4
		PUR	CHASED POWER (According power exchange	count 555)			
debit 2. E acroi 3. In	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification for requirements service. Requirements services are serviced for this continuity in the service.	year. Al I any sett an excha interest on Code b	so report exchanges elements for imbaland ange transaction in co or affiliation the responsased on the original service which the su	of electricity (i.e., to ced exchanges. olumn (a). Do not a condent has with the contractual terms a pplier plans to provi	abbreviate of seller. Ind condition de on an or	or truncate ns of the s ngoing bas	the name or use ervice as follows:
same	des projects load for this service in its syste e as, or second only to, the supplier's service	e to its o	wn ultimate consume	ers.	·		
reason third the d	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	dverse conditions (e.ç ategory should not be as LF, provide in a f	g., the supplier mus e used for long-term	t attempt to firm servic	buy emer e firm serv	gency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF s	service expect that "i	ntermediate-term" r	neans longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of com	mitment fo	or service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu						and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated gen	erating unit. The san	ne as LU service ex	pect that "i	ntermediat	e-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ransactions involving	g a balancing of deb	oits and cred	dits for ene	ergy, capacity, etc.
and	any settlements for imbalanced exchanges.						
	for other service. Use this category only for						
l .	firm service regardless of the Length of the	contract	and service from des	signated units of Le	ss than one	year. De	cariba tha natura of
uie s	ervice in a footnote for each adjustment.						scribe the nature of
			1		1		
Line	Name of Company or Public Authority	Statistical		Average Monthly Billing	Avor	Actual Den	nand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)		age CP Demand	
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or	Monthly Billing Demand (MW) (d)	Monthly NC (e	age CP Demand	nand (MW) Average Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC	Classifi- cation (b)	Schedule or Tariff Number	Monthly Billing Demand (MW) (d)	Monthly NC (e	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA
No. 1 2	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC	Classification (b) _U U	Schedule or Tariff Number	Monthly Billing Demand (MW) (d)	Monthly NC (e NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f)
No. 1 2 3	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC	Classification (b) -U U	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA	Monthly NC (e NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA
No. 1 2 3 4	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC I Pavant Solar LLC I I I I I I I I I I I I I	Classification (b) U U U U	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA	Monthly NC (e NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA
No. 1 2 3 4 5	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC Pavant Solar LLC Pavant Solar II LLC	Classification (b) U U U U U U U U U U U U U	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA	Monthly NC (e NA NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
No. 1 2 3 4 5 6	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC I Pavant Solar LLC Pavant Solar II LLC Pavant Solar III LLC I Pavant Solar III LLC	Classification (b) U U U U U U U U U U U U U	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NO (e NA NA NA NA NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC Pavant Solar LLC Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC	Classification (b) U U U U U U U U U U U U U	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC Pavant Solar LLC Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority	Classification (b) U U U U U U U U U U CU CU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC Pavant Solar LLC Pavant Solar II LLC Pavant Solar III LLC Pavant Solar III LLC Poineer Wind Park I, LLC Platte River Power Authority Portland General Electric Company	Classification (b) U U U U U U U LU LU LU LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC Pavant Solar LLC Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company	Classification (b) U U U U U U LU LU LU LU LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC Pavant Solar LLC Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company	Classification (b) U U LU LU LU LU SF AD SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC Pavant Solar LLC Pavant Solar II LLC Pavant Solar III LLC Pavant Solar III LLC Poineer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC	Classification (b) U U U U U U LU LU SF F AD SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC Pavant Solar LLC Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC	Classification (b) U U U U U U U CU CU CU CU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC Pavant Solar LLC Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC	Classification (b) U U U U U U LU LU SF F AD SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC Pavant Solar LLC Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC	Classification (b) U U U U U U U CU CU CU CU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC Pavant Solar LLC Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC	Classification (b) U U U U U U U CU CU CU CU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC Pavant Solar LLC Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC	Classification (b) U U U U U U U CU CU CU CU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC Pavant Solar LLC Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Powerex Corporation	Classification (b) U U U U U U U CU CU CU CU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Oregon Trail Windfarm, LLC OSLH, LLC Pacific Canyon Windfarm, LLC Pavant Solar LLC Pavant Solar II LLC Pavant Solar III LLC Pioneer Wind Park I, LLC Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC	Classification (b) U U U U U U U CU CU CU CU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	E E	nd of 2019/Q4	
		PUR	RCHASED POWER(Accourt	nt 555) (Continued) hanges)	ļ		
	eriod adjustment. In explanation in a	Use this code f	or any accounting adjus		for service provided	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the maken in megawatts. 6. Report in column for power exchange the total charge samount for the near court of the column for the near court of the column for the near court for the near court for the near court for the near court for the near court for the near force of the column for the near force of the column force of the near force of	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in colu	Rate Schedule parate lines, list l. s and any type of column (d), the and in column (hourly (60-minu which the supplement of the column (j), energy	e Number or Tariff, or, for all FERC rate schedule of service involving demands average monthly non-city. For all other types of the integration demand is lier's system reaches its don a megawatt basis at non bills rendered to the as the basis for settlem charges in column (k), an a footnote all component by the respondent. The generation expenses, or called on the last line of the count in column (h) must change Delivered on Paranations following all requires.	es, tariffs or contract and charges imposed coincident peak (NCF service, enter NA in in a month. Monthly a monthly peak. Demand explain. The respondent. Report neat. Do not report neat the total of any ot ents of the amount share for power exchange eceived, enter a negar (2) excludes certain the schedule. The tobe reported as Exchage 401, line 13.	designations under d on a monnthly (or e) demand in column columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. her types of charge nown in column (l). es, report in column ative amount. If the a credits or charges	which service, as longer) basis, entern (e), and the aver d (f). Monthly NCF metered demand dumns (e) and (f) m (i) the megawatthers, including Report in column (m) the settlement amount covered by the con (g) must be report in (g) must be re	er the rage or uring ust ours (m) out out (l)
M M	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		Lina
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou	urs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	110.
21,184	` '	()	G/	1,635,833	()	1,635,833	1
21,654				945,939		945,939	2
16,444				1,276,839		1,276,839	3
110,950				4,487,103	166,425	4,653,528	4
115,089				3,510,009		3,510,009	
48,133				2,541,438		2,541,438	
282,578				11,278,486		11,278,486	
19,629				100,885		100,885	
12,241					104,129		
12,271					-89,325		
204,348				6,264,389	10,860		
65,015				4,925,197	10,000	4,925,197	12
57,102				4,360,555		4,360,555	
37,102				21,688,308		21,688,308	
51 0, 401				21,555,500		21,300,000	

855,648,190

-252,986,717

633,195,384

12,097,791

7,707,795

Pacif	of Respondent	(1)	An Original	(Ma Da \	/r\	
	Corp	(1) <u>X</u>	An Original A Resubmission	(Mo, Da, \ / /	End	of 2019/Q4
		· ' /	HASED POWER (Acco	ount 555)		
lebit 2. E icror	eport all power purchases made during the s and credits for energy, capacity, etc.) and the the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settle an exchar o interest or	o report exchanges ements for imbalanc ige transaction in co affiliation the respo	of electricity (i.e., treed exchanges. Dlumn (a). Do not a ondent has with the	abbreviate or truncat seller.	te the name or use
nclu	for requirements service. Requirements s des projects load for this service in its syste as, or second only to, the supplier's servi	em resourd	e planning). In add	ition, the reliability		
easo hird he d	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service efinition of RQ service. For all transaction est date that either buyer or seller can unit	under adv). This cat identified a	erse conditions (e.g egory should not be as LF, provide in a fo	g., the supplier mus used for long-term	t attempt to buy eme firm service firm se	ergency energy from rvice which meets
	or intermediate-term firm service. The san five years.	ne as LF se	ervice expect that "ir	ntermediate-term" n	neans longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm s	ervices, where the o	duration of each pe	riod of commitment	for service is one
ervi	for long-term service from a designated ge ce, aside from transmission constraints, m	ust match t	he availability and r	eliability of the desi	gnated unit.	
J - T	or intermediate-term service from a design	iated genei	ating unit. The sam	ne as LU service ex	pect that "intermedi	ate-term" means
onge	er than one year but less than five years.					
		egory for tra	ensactions involving	a halancing of deh	its and credits for e	nergy canacity etc
X -	er than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of deb	its and credits for e	nergy, capacity, etc.
X - nd a S - on-l	For exchanges of electricity. Use this cate	or those se	rvices which cannot	t be placed in the a	bove-defined catego	ories, such as all
X - ind a DS - ion-f	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only four irm service regardless of the Length of the ervice in a footnote for each adjustment.	or those se	rvices which cannot	t be placed in the a signated units of Les	bove-defined categoss than one year. C	ories, such as all
X - nd a DS - on-f ne s	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the	or those se contract a	rvices which cannot nd service from des	t be placed in the a signated units of Les Average Monthly Billing	bove-defined categors than one year. Defined Actual Defined Average	ories, such as all describe the nature of emand (MW)
X - nd a DS - on-f ne s	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only four service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority	or those se contract a Statistical Classifi-	rvices which cannot nd service from des FERC Rate Schedule or	t be placed in the a signated units of Les	bove-defined categors than one year. Defined Actual Defined Average	ories, such as all describe the nature o
X - nd a OS - on-l ne s ne lo.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only four service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	or those se contract a Statistical Classification	rvices which cannot nd service from des FERC Rate Schedule or Tariff Number (c)	t be placed in the a signated units of Les Average Monthly Billing Demand (MW)	bove-defined categors than one year. E Actual Downstrage Monthly NCP Deman	pries, such as all describe the nature of the mand (MW) Average Monthly CP Deman (f)
X - nd a solution of the solut	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only frim service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation	or those see contract a Statistical Classification (b)	rvices which cannot nd service from des FERC Rate Schedule or Tariff Number (c)	t be placed in the a signated units of Les Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. Control Defends Actual Defends Average Monthly NCP Demar	emand (MW) Average Monthly CP Deman (f)
DS - on-fine sone lo.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only four service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado	or those see contract a Statistical Classification (b) LF	rvices which cannot nd service from des FERC Rate Schedule or Tariff Number (c)	t be placed in the a signated units of Les Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. Defined Actual Defined Average Monthly NCP Demar (e)	emand (MW) Average Monthly CP Deman (f) NA
iX - nd a solution of the solu	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only foirm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of Colorado	Statistical Classification (b) LF SF	rvices which cannot nd service from des FERC Rate Schedule or Tariff Number (c)	t be placed in the a signated units of Les Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. Defined Actual Defined Average Monthly NCP Demar (e) NA NA	emand (MW) Average Monthly CP Deman (f) NA
2)S - on-fane s	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only frim service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico	Statistical Classification (b) LF SF	rvices which cannot nd service from des FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA	bove-defined categors than one year. Defined Categors Actual Defined Average Monthly NCP Demar (e) NA NA NA	emand (MW) Average Monthly CP Deman (f) NA NA
2 X - nd a 2 S - on-1 ne s ne lo.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only four service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico	Statistical Classification (b) LF SF AD	rvices which cannot nd service from des FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA	Actual Description Average Monthly NCP Demar (e) NA NA NA NA NA	emand (MW) Average Monthly CP Deman (f) N.
2X - and a 22	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico	Statistical Classification (b) LF SF AD SF	rvices which cannot nd service from des FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Actual D. Average Monthly NCP Demar (e) NA NA NA NA NA	emand (MW) Average Monthly CP Deman (f) No No No No No No No No No N
2X - nd a 2S - on-ine sone sone sone sone sone sone sone so	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only frim service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico PUD No. 1 of Chelan County	Statistical Classification (b) LF SF AD SF AD SF	rvices which cannot nd service from des FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Actual Description of the control of	emand (MW) Average Monthly CP Deman (f) N, N, N, N,
2 X - nd a 2 S - nd a 3 ne sone sone sone sone sone sone sone s	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only four service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico PUD No. 1 of Chelan County PUD No. 1 of Snohomish County	Statistical Classification (b) LF SF AD SF AD SF SF SF	rvices which cannot nd service from des FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA	Actual Description of the NA NA NA NA NA NA NA NA NA NA NA NA	emand (MW) Average Monthly CP Deman (f) N, N, N, N, N,
2X - nod a on-ine sone sone lo.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico PUD No. 1 of Chelan County PUD No. 1 of Snohomish County PUD No. 2 of Grant County	Statistical Classification (b) LF SF AD SF AD SF SF SF	rvices which cannot nd service from des FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual D. Average Monthly NCP Demar (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	emand (MW) Average Monthly CP Deman (f) No No No No No No No No No N
SX - nd a nd a nd a nd a nd a nd a nd a nd	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only four service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico PUD No. 1 of Chelan County PUD No. 1 of Snohomish County PUD No. 2 of Grant County	Statistical Classification (b) LF SF AD SF AD SF SF SF LU	rvices which cannot nd service from des	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Di Average Monthly NCP Demar (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	emand (MW) Average Monthly CP Deman (f) N, N, N, N, N, N, N, N, N, N
2 3 4 5 6 7 8 9 10 11	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico PUD No. 1 of Chelan County PUD No. 1 of Snohomish County PUD No. 2 of Grant County PUD No. 2 of Grant County	Statistical Classification (b) LF SF AD SF AD SF SF SF LU AD	rvices which cannot nd service from des FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Downstrain Actual Downstrain Actual Downstrain Actual Downstrain Average Monthly NCP Demar (e) NA NA NA NA NA NA NA NA NA N	emand (MW) Average Monthly CP Demand
EX - and a solution of the sol	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico PUD No. 1 of Chelan County PUD No. 1 of Snohomish County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County Puget Sound Energy, Inc.	Statistical Classification (b) LF SF AD SF AD SF LU AD SF	rvices which cannot nd service from des FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual D. Average Monthly NCP Demar (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	emand (MW) Average Monthly CP Deman (f) N/ N/ N/ N/ N/ N/ N/ N/ N/ N
EX - and a DS - alon-fine shows ine shows 10	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico PUD No. 1 of Chelan County PUD No. 1 of Snohomish County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County Puget Sound Energy, Inc. Quichapa 1, LLC	Statistical Classification (b) LF SF AD SF AD SF LU AD SF SF SF SF	rvices which cannot nd service from des FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Description of the control of	emand (MW) Average Monthly CP Deman (f) N. N. N. N. N. N. N. N. N. N
EX - nd a on-ind a on	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico PUD No. 1 of Chelan County PUD No. 1 of Snohomish County PUD No. 2 of Grant County PUD No. 2 of Grant County PUD No. 2 of Grant County Puget Sound Energy, Inc. Quichapa 1, LLC	Statistical Classification (b) LF SF AD SF AD SF LU AD SF LU AD SF SF LU LU	rvices which cannot nd service from des FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Downstrain Actual Downstrain Actual Downstrain Average Monthly NCP Demar (e) NA NA NA NA NA NA NA NA NA N	emand (MW) Average Monthly CP Deman (f) N N N N N N N N N N N N N

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Date	o Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	,,	nd of2019/Q4	
		PUR	CHASED POWER(Account (Including power exch	nt 555) (Continued) nanges)	.		
•	eriod adjustment. In explanation in a	Use this code for	or any accounting adjust		for service provide	d in prior reporting	
I. In column (c), designation for the dentified in column 5. For requirement on the monthly average monthly coincide demand is the make in megawatts. S. Report in column for power exchanger a cout-of-period adjudent of the new colude credits or agreement, proving a Purchases on the land a mount in column of the month of the mont	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. s and any type o column (d), the and in column (thourly (60-minut) which the supplement of thourly (60-minut) which the supplement of thourly (60-minut) which the supplement of thourly (60-minut), energy conn (l). Explain in eived as settlement of the thours of the total amore ported as Exception (m) must be total amore ported as Exception (incremental control of the total amore ported as Exception (incremental control of the total amore ported as Exception (incremental control of the total amore ported as Exception (incremental control of the total amore ported as Exception (incremental control of the total amore ported as Exception (incremental control of the total amore ported as Exception (incremental control of the total amore ported as Exception (incremental control of the total amore ported as Exception (incremental control of the total amore ported as Exception (incremental control of the total amore ported as Exception (incremental control of the total amore ported as Exception (incremental control of the total amore ported as Exception (incremental control of the total amore ported as Exception (incremental control of the total amore ported as Exception (incremental control of the total amore ported o	Number or Tariff, or, for all FERC rate schedule of service involving demandaverage monthly non-conft. For all other types of the integration demand in the integration demand in the integration demand in the integration demand in the integration demand in the integration demand in the integration demands as the basis for settlements as the basis for settlements are footnote all components by the respondent. The integration expenses, or alled on the last line of the integration of the	and charges imposed pincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Reportent. Do not report not the total of any of the amount should be received, enter a negular exceived, enter a negular exceived. The total control of the schedule. The total period as Excharge 401, line 13.	designations under don a monnthly (or P) demand in column columns (d), (e) ar CP demand is the rand reported in columns (h) and et exchange. The types of charge frown in column (l). The es, report in column ative amount. If the oredits or charges of the column column ative amount in column the column column ative amount.	which service, as longer) basis, entern (e), and the average of th	rage uring ust ours (m) th th th tl)
MegaWatt Hours	-	XCHANGES MegaWatt Hou	Domand Charges	COST/SETTLEMI		Total (interl)	Line
Purchased (g)	MegaWatt Hours Received (h)	медаvvatt нои Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
46				4,122		4,122	1
1,890,453				56,828,092	2,93	56,831,025	
87					4,749	4,749	3
77,945				2,434,433		2,434,433	4
-24					-1,40		5
59,568				2,160,526	1,748		
11,431				358,660	1,04	359,707	7
13,135				339,070		339,070	8
79,581					122,358	122,358	9
					272,989	272,989	10
98					3,18	3,181	11
102,727				3,288,448	11,518	3,299,966	12
7,956			244,369	295,980		540,349	13
7,899			243,543	293,838		537,381	14

855,648,190

-252,986,717

633,195,384

6,826,841

12,097,791

7,707,795

debits 2. En acron 3. In	•	(1) X	An Original	Date of R (Mo, Da,	Vr)	2010/01
debits 2. En acron 3. In			A Resubmission	/ /	End (of 2019/Q4
debits 2. En acron 3. In		PURCI	HASED POWER (Ad luding power excha	count 555)	+	
	eport all power purchases made during the sand credits for energy, capacity, etc.) are ter the name of the seller or other party in yms. Explain in a footnote any ownershin column (b), enter a Statistical Classificati	e year. Also nd any settle n an exchar o interest or	report exchange ments for imbalar ge transaction in affiliation the res	es of electricity (i.e., the condition of exchanges. column (a). Do not boondent has with the	abbreviate or truncat	e the name or use
	for requirements service. Requirements es projects load for this service in its systas, or second only to, the supplier's serv	tem resourc	e planning). In a	ddition, the reliability		
reaso third p the de	or long-term firm service. "Long-term" me ns and is intended to remain reliable even parties to maintain deliveries of LF service efinition of RQ service. For all transaction st date that either buyer or seller can unil	n under adv e). This cate n identified a	erse conditions (e egory should not l is LF, provide in a	e.g., the supplier mus be used for long-term a footnote the termina	st attempt to buy eme n firm service firm se	ergency energy from rvice which meets
	r intermediate-term firm service. The sar ive years.	me as LF se	rvice expect that	"intermediate-term"	means longer than o	ne year but less
SF - fo	or short-term service. Use this category to less.	for all firm s	ervices, where the	e duration of each pe	eriod of commitment	for service is one
	or long-term service from a designated goe, aside from transmission constraints, m					ty and reliability of
	or intermediate-term service from a design r than one year but less than five years.	nated gener	ating unit. The sa	ame as LU service e	xpect that "intermedi	ate-term" means
	,					
	For exchanges of electricity. Use this cate		nsactions involvir	ng a balancing of del	oits and credits for er	nergy, capacity, etc.
and a	ny settlements for imbalanced exchanges	5.				
OS - f	for other service. Use this category only	for those se	rvices which canr	ot be placed in the a	above-defined catego	ories, such as all
non-fi	rm service regardless of the Length of the					
the se	ervice in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		emand (MW)
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demar (e)	Average d Monthly CP Demand (f)
1 (Quichapa 3, LLC	LU (b)	(0)	3	3	(1)
	Rainbow Energy Marketing Corporation	SF		NA NA	NA NA	NA
	Rock River I, LLC	LU		NA NA	NA NA	NA NA
L	Roseburg Forest Products Company	LU		NA NA	NA NA	NA NA
	Roseburg LFG Energy, LLC	LU			NA NA	
	* **			NA		NA
	Sacramento Municipal Utility District	SF		NA	NA	NA
	Sage Solar ILLC	LU		NA NA	NA NA	NA NA
	Sage Solar III LLC	LU		NA NA	NA	NA NA
8 5	Sage Solar III LLC	LU		NA	NA	NA
8 5	Salt River Project	SF		NA NA	NA NA	B14
8 S 9 S 10 S	Calt Diver Prairet	AD				NA
8 S 9 S 10 S 11 S	Salt River Project					NA
8 5 9 5 10 5 11 5 12 5	Sand Ranch Windfarm, LLC	LU		NA	NA	
8 5 9 5 10 5 11 5 12 5 13 5	Sand Ranch Windfarm, LLC Santiam Water Control District	LU		NA 0	NA 0	NA NA 0
8 5 9 5 10 5 11 5 12 5 13 5	Sand Ranch Windfarm, LLC			NA	NA	NA
8 5 9 5 10 5 11 5 12 5 13 5	Sand Ranch Windfarm, LLC Santiam Water Control District	LU		NA 0	NA 0	NA NA 0
8 5 9 5 10 5 11 5 12 5 13 5	Sand Ranch Windfarm, LLC Santiam Water Control District	LU		NA 0	NA 0	NA NA 0
8 5 9 5 10 5 11 5 12 5 13 5	Sand Ranch Windfarm, LLC Santiam Water Control District	LU		NA 0	NA 0	NA NA 0
8 \$ 9 \$ 10 \$ 11 \$ 12 \$ 13 \$ 14 \$ \$	Sand Ranch Windfarm, LLC Santiam Water Control District	LU		NA 0	NA 0	NA NA 0

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	Vr)	rear/Period of Report 2019/Q4	
PacifiCorp			(2) A Resubmission	11	, ,	End of2019/Q4	
		PUR	CHASED POWER(Account 555)((Including power exchanges)	Continued)	•		
	eriod adjustment. an explanation in a		or any accounting adjustments or adjustments.	or "true-ups"	for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the maken in megawatts. S. Report in column for power exchange the total charge samount for the near colude credits or agreement, proving as Purchases on total amount in column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas for the measurement for the measurem	identify the FERC ne contract. On se mn (b), is provided onto the provided of	Rate Schedule parate lines, list I. s and any type of column (d), the and in column (finourly (60-minut which the suppliment not stated atthours shown delivered, used mn (j), energy clan (l). Explain in eived as settlem y. If more energen incremental go footnote. (m) must be total amo reported as Exception (m)	Number or Tariff, or, for non-Flall FERC rate schedules, tariffs service involving demand cha average monthly non-coincider.). For all other types of service integration) demand in a morer's system reaches its monthly on a megawatt basis and explain the basis for settlement. Do narges in column (k), and the total footnote all components of the tent by the respondent. For posty was delivered than received eneration expenses, or (2) excelled on the last line of the schedunt in column (h) must be reported than required dataset on Following all required datasets.	rges imposed in peak (NCP), enter NA in oth. Monthly Cy peak. Demain. dent. Report not report ne otal of any othe amount shewer exchange enter a negaludes certain edule. The total of as Exchaline 13.	designations under I on a monnthly (o) demand in colum columns (d), (e) and CP demand is the land reported in colum in columns (h) and t exchange. her types of charge own in column (I). es, report in colum ative amount. If th credits or charges	r which service, as r longer) basis, entern (e), and the averand (f). Monthly NCP metered demand dumns (e) and (f) multiple (ii) the megawatthous, including Report in column (e) in (m) the settlement amour is covered by the min (g) must be report.	uring ust burs (m) t ont (l)
MegaWatt Hours	POWER E	XCHANGES	CO	ST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	S Demand Charges Energ (\$) (j)	gy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
7,819	, ,		243,407	290,873		534,280	- 1
4,248				110,406		110,406	1
136,244				4,833,945		4,833,945	2
47,698				1,028,431		1,028,431	
							2
6,125				480,825		480,825	3
6,125 15,300				480,825 332,100		480,825 332,100	2 3 4
							2 3 4 5
15,300				332,100		332,100	2 3 4 5 6
15,300 12,780				332,100 499,768		332,100 499,768	2 3 4 5 6 7
15,300 12,780 18,531 17,060				332,100 499,768 710,378 656,254		332,100 499,768 710,378 656,254	2 3 4 5 6 7 8
15,300 12,780 18,531 17,060 378,287				332,100 499,768 710,378	11 07	332,100 499,768 710,378 656,254 13,998,318	2 3 4 5 6 7 8 9
15,300 12,780 18,531 17,060 378,287 264				332,100 499,768 710,378 656,254 13,998,318	11,07	332,100 499,768 710,378 656,254 13,998,318 5	2 3 4 5 6 7 8 9 10
15,300 12,780 18,531 17,060 378,287 264 20,643			13 156	332,100 499,768 710,378 656,254 13,998,318 1,601,501	11,07	332,100 499,768 710,378 656,254 13,998,318 5 11,075 1,601,501	2 3 4 5 6 7 8 9 10 11
15,300 12,780 18,531 17,060 378,287 264			13,156	332,100 499,768 710,378 656,254 13,998,318	11,07	332,100 499,768 710,378 656,254 13,998,318 5 11,075 1,601,501	2 3 4 5 6 7 8 9 10

855,648,190

-252,986,717

633,195,384

12,097,791

7,707,795

⊃acif	e of Respondent		port Is:	Date of Re	eport rea	r/Period of Report
	îCorp	(1) X	An Original A Resubmission	(Mo, Da, Y	End	of 2019/Q4
		` ′	HASED POWER (According power exchang	ount 555)	ļ	
lebit 2. Ei icror	eport all power purchases made during the yes and credits for energy, capacity, etc.) and nter the name of the seller or other party in a nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. Als any settl an excha nterest o	to report exchanges ements for imbalanc nge transaction in co r affiliation the respo	of electricity (i.e., treed exchanges. olumn (a). Do not a ndent has with the	bbreviate or trunca seller.	te the name or use
nclu	for requirements service. Requirements se des projects load for this service in its syster e as, or second only to, the supplier's service	m resour	ce planning). In add	ition, the reliability		
easo hird he d	for long-term firm service. "Long-term" mean ons and is intended to remain reliable even u parties to maintain deliveries of LF service). lefinition of RQ service. For all transaction in est date that either buyer or seller can unilate	under ad This ca dentified	verse conditions (e.g tegory should not be as LF, provide in a fo	g., the supplier mus used for long-term	t attempt to buy em firm service firm s	ergency energy from ervice which meets
	or intermediate-term firm service. The same five years.	e as LF s	ervice expect that "ir	ntermediate-term" n	neans longer than o	one year but less
	for short-term service. Use this category for or less.	all firm s	services, where the o	duration of each pe	riod of commitment	for service is one
	for long-term service from a designated gen ce, aside from transmission constraints, mus					ity and reliability of
	or intermediate-term service from a designa er than one year but less than five years.	ted gene	rating unit. The sam	ne as LU service ex	pect that "intermed	iate-term" means
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						., ,
	For exchanges of electricity. Use this categ any settlements for imbalanced exchanges.	ory for tr	ansactions involving	a balancing of deb	its and credits for ε	nergy, capacity, etc.
nd a)S - on-f		those se	ervices which cannot	t be placed in the a	bove-defined categ	ories, such as all
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Name of Responde	ent		This Report Is: (1)	Date of (Mo, Da	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	=, ··/ E	ind of2019/Q4	
		PUR	CHASED POWER(Account (Including power exch	t 555) (Continued) anges)	*		
	eriod adjustment. In explanation in a	Use this code fo	or any accounting adjust		for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average monthly coincide demand is the mandle in megawatts. S. Report in column for power exchanged from the hour (60-minute) from the mandle column for the new mouth of the total charge samount for the new mouth of the mandle credits or agreement, proving the data in column for the same purchases on total amount in column for the mouth of the data in column for the mouth in column for the mouth for the data in column for the mouth for the data in column for the mouth in column for the mouth for the mo	identify the FERC ne contract. On segmn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in the contract and charges in columustments, in columustments, in columustments, in columustments, in columustments, in columustments, in columustments of energy of charges other that de an explanatory olumn (g) through (Page 401, line 10 olumn (i) must be recontracted.	Rate Schedule parate lines, list and any type of column (d), the and in column (fourly (60-minut which the suppliment on the stated atthours shown delivered, used ann (j), energy clan (l). Explain in sived as settlem y. If more energy in incremental grootnote. (m) must be total amore ported as Exc	Number or Tariff, or, for all FERC rate schedule: f service involving demandaverage monthly non-configurer's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementary in column (k), and a footnote all componer ent by the respondent. By was delivered than represent on the last line of the last in column (h) must be hange Delivered on Pagnations following all requirements.	s, tariffs or contract and charges imposed bincident peak (NCF bervice, enter NA in a month. Monthly monthly peak. Demonthly peak. Demonth pea	designations under don a monnthly (or P) demand in column columns (d), (e) ar CP demand is the rand reported in columns (h) and et exchange. The types of charge frown in column (l). The es, report in column ative amount. If the oredits or charges of the column in column in column in column ative amount in column in column in credits or charges	r which service, as a longer) basis, entern (e), and the averal (f). Monthly NCF metered demand drumns (e) and (f) muturns (e) and (f) muturns (e), including Report in column (f) (m) the settlement amount covered by the	er the rage or uring ust ours (m) out ont (l)
MegaWatt Hours	_	XCHANGES		COST/SETTLEMI			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
162,918				4,975,367		4,975,367	1
1,289					61,18	61,187	
520,603				21,391,142		21,391,142	3
706				45,356		45,356	4
1,123				42,051	4,80	46,858	5
56				1,257		1,257	6
803				25,800		25,800	7
24				500		500	8
49,131				2,849,569		2,849,569	9
2,778			49,988	406,377		456,365	
5,796			-	385,843		385,843	
1,196				38,025		38,025	
7,153			417,280	380,529		797,809	
6,083			196,240	226,305		422,545	
-,,,,,,						,5 (6	

855,648,190

633,195,384

-252,986,717

12,097,791

7,707,795

Doois	e of Respondent		eport Is: X An Original	Date of I (Mo, Da,			Period of Report
Pacii	iCorp	(2)	A Resubmission	/ /	11)	End of	2019/Q4
		PUR (l	CHASED POWER (Ac	ccount 555) nges)		!	
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Al I any set an excha interest	so report exchange tlements for imbalar ange transaction in or affiliation the resp	es of electricity (i.e., nced exchanges. column (a). Do not pondent has with th	abbreviate o	or truncate	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m resou	rce planning). In ac	ddition, the reliability			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service efinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	dverse conditions (e ategory should not b I as LF, provide in a	e.g., the supplier mu be used for long-ter footnote the termin	ist attempt to m firm servic	buy emer e firm serv	gency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that '	"intermediate-term"	means long	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each p	eriod of com	mitment fo	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu						and reliability of
	or intermediate-term service from a designar or than one year but less than five years.	ated gen	erating unit. The sa	ame as LU service e	expect that "i	ntermediat	te-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ransactions involvir	ng a balancing of de	ebits and cred	dits for ene	ergy, capacity, etc.
non-	for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.						
non- the s	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contract	and service from de	esignated units of L		e year. De	scribe the nature of
non- the s	Firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi- cation	and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Aver	Actual Den	nand (MW) Average Monthly CP Demand
non- the s Line No.	Firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classifi- cation (b)	and service from de	Average Monthly Billing Demand (MW) (d)	Aver Monthly NC	Actual Den	scribe the nature of nand (MW) Average
non- the s Line No.	rirm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) SunE Solar XVII Project 1, LLC	Statistica Classification (b)	and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Aver Monthly NC (6	Actual Den	nand (MW) Average Monthly CP Demand
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1 2 3 4 5 6 7 8 9 10 11 12 13	Firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) SunE Solar XVII Project 1, LLC SunE Solar XVII Project 2, LLC SunE Solar XVII Project 3, LLC Sunny Bar Ranch LP Sunny Bar Ranch LP Sunnyside Cogeneration Associates Swalley Irrigation District Sweetwater Solar LLC Sweetwater Solar LLC Tacoma Power Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tesoro Refining & Marketing Co LLC	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 3 3 NA NA NA NA NA NA NA NA	Aver Monthly NO (e	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) 4 1 NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) SunE Solar XVII Project 1, LLC SunE Solar XVII Project 2, LLC SunE Solar XVII Project 3, LLC Sunny Bar Ranch LP Sunny Bar Ranch LP Sunnyside Cogeneration Associates Swalley Irrigation District Sweetwater Solar LLC Sweetwater Solar LLC Tacoma Power Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tesoro Refining & Marketing Co LLC	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 3 3 NA NA NA NA NA NA NA NA	Aver Monthly NO (6 8 3 2 NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) 4 1 1 NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) SunE Solar XVII Project 1, LLC SunE Solar XVII Project 2, LLC SunE Solar XVII Project 3, LLC Sunny Bar Ranch LP Sunny Bar Ranch LP Sunnyside Cogeneration Associates Swalley Irrigation District Sweetwater Solar LLC Sweetwater Solar LLC Tacoma Power Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tesoro Refining & Marketing Co LLC	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 3 3 NA NA NA NA NA NA NA NA	Aver Monthly NO (6 8 3 2 NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) 4 1 1 NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12 13	Firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) SunE Solar XVII Project 1, LLC SunE Solar XVII Project 2, LLC SunE Solar XVII Project 3, LLC Sunny Bar Ranch LP Sunny Bar Ranch LP Sunnyside Cogeneration Associates Swalley Irrigation District Sweetwater Solar LLC Sweetwater Solar LLC Tacoma Power Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tesoro Refining & Marketing Co LLC	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 3 3 NA NA NA NA NA NA NA NA	Aver Monthly NO (6 8 3 2 NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) 4 1 1 NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 4 5 6 7 8 9 10 11 12 13	Firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) SunE Solar XVII Project 1, LLC SunE Solar XVII Project 2, LLC SunE Solar XVII Project 3, LLC Sunny Bar Ranch LP Sunny Bar Ranch LP Sunnyside Cogeneration Associates Swalley Irrigation District Sweetwater Solar LLC Sweetwater Solar LLC Tacoma Power Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tesoro Refining & Marketing Co LLC	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 3 3 NA NA NA NA NA NA NA NA	Aver Monthly NO (6 8 3 2 NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) 4 1 1 NA NA NA NA NA NA NA NA

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	a Vr)	rear/Period of Report	
PacifiCorp			(2) A Resubmission	11		End of2019/Q4	
		PUR	RCHASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)	'		
•	eriod adjustment. In explanation in a	Use this code for	for any accounting adjust		for service provide	d in prior reporting	
I. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any dem (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (thourly (60-minur) which the supplement of thourly (60-minur) which the supplement of th	e Number or Tariff, or, for all FERC rate scheduler of service involving demands average monthly non-order integration) demand in blier's system reaches its don a megawatt basis and non bills rendered to the drast he basis for settlementages in column (k), are not a footnote all componement by the respondent. Tray was delivered than regeneration expenses, or talled on the last line of the lount in column (h) must change Delivered on Paganations following all requires.	es, tariffs or contract and charges imposed oincident peak (NCF service, enter NA in n a month. Monthly monthly peak. Dem nd explain. respondent. Report ent. Do not report nend the total of any of the amount should be reported as Exchange 401, line 13.	designations under don a monnthly (or p) demand in colum columns (d), (e) and CP demand is the and reported in columns (h) and et exchange. The types of charge nown in column (I), es, report in column ative amount. If the credits or charges total amount in column to	r which service, as r longer) basis, entern (e), and the averand (f). Monthly NCF metered demand drumns (e) and (f) moderate and the megawatthe es, including Report in column (m) the settlement amounts covered by the	er the rage or uring ust ours (m) out ont (l)
	DOWER F	XCHANGES		COST/SETTLEMI	ENT OF POWER		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	urs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
7,130			405,124	379,298		784,422	1
6,082			354,505	323,546		678,051	2
6,567			218,611	244,309		462,920	3
2,066				131,442		131,442	4
-812					-51,95	-51,956	5
401,228				29,537,917		29,537,917	6
2,154				171,078		171,078	7
181,501				7,816,242		7,816,242	8
					-6,13	-6,138	9
18,116				666,990	1,82	668,813	10
3,125				52,493		52,493	11
101,998				2,742,909		2,742,909	12
6,015				109,332		109,332	13
2,633				117,879		117,879	14

855,648,190

633,195,384

-252,986,717

12,097,791

7,707,795

Pacif	e of Respondent	This Re	An Original	Date of F (Mo, Da,			eriod of Report
	îCorp	(2)	A Resubmission	/ /	'''	End of	2019/Q4
		PURC	CHASED POWER (Ad Including power exchains	count 555)			
debit 2. Ei acror	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in inyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. Al d any sett an excha interest c	so report exchange lements for imbalar inge transaction in or affiliation the res	es of electricity (i.e., anced exchanges. column (a). Do not bondent has with the	abbreviate o e seller.	r truncate	the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In a	ddition, the reliability			
reason third the d	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unita	under ad). This ca identified	verse conditions (entegory should not last LF, provide in a	e.g., the supplier must be used for long-terr a footnote the termin	st attempt to n firm service	buy emer	gency energy from vice which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	service expect that	"intermediate-term"	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	eriod of comr	nitment fo	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mo						and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The sa	ame as LU service e	xpect that "ir	itermediat	e-term" means
longe	or than one year but less than live years.						
	For exchanges of electricity. Use this cate		ansactions involvir	ng a balancing of de	bits and cred	its for ene	ergy, capacity, etc.
and a	any settlements for imbalanced exchanges						
08	for other service. Use this category only for	or those s	orvices which cann	est he placed in the	ahovo dofino	d catagori	ios such as all
	firm service regardless of the Length of the						
	ervice in a footnote for each adjustment.					,	
	Name of Community Builtin Authority	Statistical					Scribe the nature of
Line			EEDC Pato	Avorago	1	Actual Den	
Nο	Name of Company or Public Authority (Footpote Affiliations)	Classifi-	Schedule or	Average Monthly Billing	Avera	ige	nand (MW) Average
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC	ige P Demand	nand (MW) Average Monthly CP Demand
	(Footnote Affiliations) (a)	Classifi-	Schedule or	Monthly Billing	Avera	ige P Demand	nand (MW) Average
1	(Footnote Affiliations) (a) The Energy Authority, Inc.	Classifi- cation (b)	Schedule or Tariff Number	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	ige P Demand	nand (MW) Average Monthly CP Demand (f)
1 2	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC	Classifi- cation (b) SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e) NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA
1 2 3	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC	Classifi- cation (b) SF LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e) NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA
1 2 3 4	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC Three Sisters Irrigation District	Classification (b) SF LU LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA	Avera Monthly NC (e) NA NA NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA
1 2 3 4 5	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC	Classification (b) SF LU LU LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
1 2 3 4 5 6	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC TMF Biofuels, LLC	Classification (b) SF LU LU LU LU LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
1 2 3 4 5 6 7	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot	Classification (b) SF LU LU LU LU LU LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot Top of the World Wind Energy LLC	Classification (b) SF LU LU LU LU LU LU LU LU LU L	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot Top of the World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc.	Classification (b) SF LU LU LU LU LU LU LU LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot Top of the World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd.	Classification (b) SF LU LU LU LU LU LU LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA N	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot Top of the World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd. Tri-State Generation and Transmission	Classification (b) SF LU LU LU LU LU LU LU LU LU L	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot Top of the World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd. Tri-State Generation and Transmission Tri-State Generation and Transmission	Classification (b) SF LU LU LU LU LU LU LU LU LU SF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot Top of the World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd. Tri-State Generation and Transmission Tri-State Generation and Transmission Tucson Electric Power Company	Classification (b) SF LU LU LU LU LU SF SF SF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot Top of the World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd. Tri-State Generation and Transmission Tri-State Generation and Transmission Tucson Electric Power Company	Classification (b) SF LU LU LU LU LU LU LU LU LU SF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot Top of the World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd. Tri-State Generation and Transmission Tri-State Generation and Transmission Tucson Electric Power Company	Classification (b) SF LU LU LU LU LU SF SF SF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot Top of the World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd. Tri-State Generation and Transmission Tri-State Generation and Transmission Tucson Electric Power Company	Classification (b) SF LU LU LU LU LU SF SF SF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot Top of the World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd. Tri-State Generation and Transmission Tri-State Generation and Transmission Tucson Electric Power Company	Classification (b) SF LU LU LU LU LU SF SF SF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC TMF Biofuels, LLC Tooele Army Depot Top of the World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd. Tri-State Generation and Transmission Tri-State Generation and Transmission Tucson Electric Power Company	Classification (b) SF LU LU LU LU LU SF SF SF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA

Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, Date)	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	11	,	nd of2019/Q4	
		PUR	CHASED POWER(Account (Including power exch	t 555) (Continued) anges)	•		
	eriod adjustment. an explanation in a	Use this code fo	r any accounting adjust		for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average demand is the miche hour (60-minute in megawatts. 6. Report in column for power exchanged the total charge samount for the nonclude credits or agreement, proving as Purchases on total amount in column for the samount in column for the designeement.	identify the FERC ne contract. On seemn (b), is provided that so purchases billing demand in the peak (CP) demaximum metered lute integration) in . Footnote any deman (g) the megaw ges received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule sparate lines, list d. s and any type of column (d), the sand in column (f) hourly (60-minute which the supplimand not stated watthours shown delivered, used a simn (j), energy chan (l). Explain in eived as settlemely. If more energian incremental gy footnote. (m) must be total amo reported as Excl	Number or Tariff, or, for all FERC rate schedule service involving dema average monthly non-co. For all other types of e integration) demand in er's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementages in column (k), ar a footnote all componerent by the respondent. By was delivered than referentation expenses, or alled on the last line of the unt in column (h) must be hange Delivered on Pagarations following all requirements.	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Reportent. Do not report nead the total of any other to five amount should be amount should be ceived, enter a negulation of the schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or e) demand in colum columns (d), (e) an CP demand is the r and reported in colu in columns (h) and et exchange. her types of charge nown in column (l). es, report in column ative amount. If the a credits or charges	which service, as longer) basis, enter in (e), and the avera id (f). Monthly NCP metered demand du umns (e) and (f) mu (i) the megawatthous, including Report in column (in (m) the settlement ele settlement amount covered by the	uring ust burs (m) it int (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
54,426				1,239,024	• •	1,239,024	1
324,598				20,681,645		20,681,645	2
217,174				9,273,600		9,273,600	3
2,591				140,179		140,179	4
19,143				1,516,075		1,516,075	5
33,547				2,499,100		2,499,100	6
745				22,254		22,254	7
555,018				37,587,023	1,901,599		
161,530				6,966,600	1,001,000	6,966,600	
9,600				753,000		0,000,000	8
		ı		155,000		752 000	8
108,308 55,119			6 040 000			753,000	8 9 10
55 119			6,219,000	3,503,764		9,722,764	8 9 10 11
			6,219,000	3,503,764 3,258,239		9,722,764 3,258,239	8 9 10 11 12
180,374 19,266			6,219,000	3,503,764		9,722,764	8 9 10 11

855,648,190

-252,986,717

633,195,384

12,097,791

7,707,795

Name	e of Respondent		Report Is: X An Original	Date of Ro (Mo, Da, V			eriod of Report
Pacif	iCorp	(2)	A Resubmission	/ /	11)	End of	2019/Q4
		PUR	CHASED POWER (Accou	ınt 555) s)	4		
debit 2. E acroi	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. A any set an exch interest	lso report exchanges of ttlements for imbalanced ange transaction in colu or affiliation the respond	f electricity (i.e., to d exchanges. umn (a). Do not a dent has with the	abbreviate o seller.	r truncate	the name or use
inclu	for requirements service. Requirements service be sprojects load for this service in its system as, or second only to, the supplier's service	m resou	ırce planning). In additi	on, the reliability			
reason third the d	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction i est date that either buyer or seller can unilar	under a . This c dentified	dverse conditions (e.g., ategory should not be u d as LF, provide in a foc	the supplier musused for long-term	t attempt to firm service	buy emer e firm serv	gency energy from ice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "inte	ermediate-term" r	neans longe	er than one	e year but less
	for short-term service. Use this category for less.	r all firm	ı services, where the du	ıration of each pe	riod of comr	mitment fo	r service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu						and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated ger	erating unit. The same	e as LU service ex	pect that "ir	ntermediat	e-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		transactions involving a	balancing of deb	its and cred	lits for ene	rgy, capacity, etc.
OS - non-	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	r those					
	Name of Occurrence Builtin Authority	Statistica	al FERC Rate	Average	1	Actual Den	nand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation (b)		Monthly Billing Demand (MW) (d)	Avera	age P Demand	Average Monthly CP Demand (f)
1	` ' /	SF	(e)		NA (C)	,	NA
	ů .	.U	N/		NA		NA
	· ·	.U	N/		NA		NA
		SF	N/		NA		NA
	·	.U	N/		NA		
	oo magnoolam 220			, ,	1. */ `	II	NA
6	Utah Associated Municipal Power System	F	IN	A	NA		NA NA
		.F SF	N/		NA NA		NA
7	Utah Associated Municipal Power System	SF	N/	A	NA		NA NA
7 8	Utah Associated Municipal Power System Utah Municipal Power Agency	SF SF	N/	A A	NA NA		NA NA NA
7 8 9	Utah Associated Municipal Power System Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC	SF	N/	A A	NA		NA NA
7 8 9 10	Utah Associated Municipal Power System Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Retail Solar Customers	SF SF .U	N/ N/ N/	A A A	NA NA NA		NA NA NA
7 8 9 10	Utah Associated Municipal Power System Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Retail Solar Customers Utah Retail Solar Customers	SF SF .U .U	N/ N/ N/ N/ N/	A A A A	NA NA NA NA		NA NA NA NA NA
7 8 9 10 11	Utah Associated Municipal Power System Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Retail Solar Customers Utah Retail Solar Customers Vitol Inc.	BF BF .U .U AD	N/ N/ N/ N/ N/	A A A A A	NA NA NA NA NA		NA NA NA NA NA NA
7 8 9 10 11 12 13	Utah Associated Municipal Power System Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Retail Solar Customers Utah Retail Solar Customers Vitol Inc. Wagon Trail, LLC	SF SF .U .U	N/ N/ N/ N/ N/	A A A A A	NA NA NA NA		NA NA NA NA NA
7 8 9 10 11 12 13	Utah Associated Municipal Power System Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Retail Solar Customers Utah Retail Solar Customers Vitol Inc. Wagon Trail, LLC	SF .U .U AD SF	N/ N/ N/ N/ N/ N/ N/	A A A A A	NA NA NA NA NA NA NA NA NA		NA NA NA NA NA NA
7 8 9 10 11 12 13	Utah Associated Municipal Power System Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Retail Solar Customers Utah Retail Solar Customers Vitol Inc. Wagon Trail, LLC	SF .U .U AD SF	N/ N/ N/ N/ N/ N/ N/	A A A A A	NA NA NA NA NA NA NA NA NA		NA NA NA NA NA NA
7 8 9 10 11 12 13	Utah Associated Municipal Power System Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Retail Solar Customers Utah Retail Solar Customers Vitol Inc. Wagon Trail, LLC	SF .U .U AD SF	N/ N/ N/ N/ N/ N/ N/	A A A A A	NA NA NA NA NA NA NA NA NA		NA NA NA NA NA NA

Name of Responde	ent		「his Report Is: 1)	Date of (Mo, Da	a Vr)	ear/Period of Report	
PacifiCorp		(2) A Resubmission	11	· / E	nd of 2019/Q4	
		PURC	CHASED POWER(Account (Including power exch.)	555) (Continued) anges)	•		
	eriod adjustment. In explanation in a		r any accounting adjust h adjustment.	ments or "true-ups"	for service provided	l in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average monthly coincide demand is the mandle in megawatts. S. Report in column for power exchanged from the hour (60-minute) from the mandle column for the new mouth of the total charge samount for the new mouth of the mandle credits or agreement, proving the data in column for the same purchases on total amount in column for the mouth of the data in column for the mouth in column for the mouth for the data in column for the mouth for the data in column for the mouth in column for the mouth for the mo	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megaw ges received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule It parate lines, list and any type of column (d), the and in column (f) hourly (60-minute which the suppliement of the suppliement of the suppliement of the suppliement (j), energy chann (j), energy chann (j). Explain in a eived as settlement of the suppliement of	Number or Tariff, or, for all FERC rate schedules service involving dema average monthly non-co. For all other types of seintegration) demand ir er's system reaches its on a megawatt basis and bills rendered to the asthe basis for settlementarges in column (k), and a footnote all componerent by the respondent. If y was delivered than repeneration expenses, or alled on the last line of the last in column (h) must be an ange Delivered on Pagations following all requirements.	s, tariffs or contract and charges imposed bincident peak (NCF bervice, enter NA in a month. Monthly (monthly peak. Demoderation) and explain. Report and the total of any other of the amount short power exchanged eived, enter a negative of the schedule. The tope reported as Excharge teach and the total of any other to the schedule. The tope reported as Excharged the total of the total of the total of the amount should be schedule. The tope reported as Excharged the total of the tot	designations under d on a monnthly (or d) demand in column columns (d), (e) and CP demand is the mand reported in column in columns (h) and et exchange. ther types of charges own in column (l). es, report in column ative amount. If the credits or charges	which service, as longer) basis, enter (e), and the average of (f). Monthly NCP letered demand dumns (e) and (f) must be megawatthed; in the megawatthed (m) the settlement amount covered by the	uring ust burs (m) t ont (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
43,758	` ,	.,	<u> </u>	2,670,752	.,	2,670,752	1
32				2,158		2,158	2
8,908				507,182		507,182	3
16,499				487,405		487,405	4
					5,412,135	5,412,135	5
60,752				3,094,924		3,094,924	6
8				192		192	7
3,432				160,456		160,456	8
205,468				12,119,273		12,119,273	9
26,900				2,390,583		2,390,583	10
					-133		
17,600				515,188			11
6,379	1					515.188	
						515,188 494,950	12
14,604				494,950 1,127,493		515,188 494,950 1,127,493	

855,648,190

-252,986,717

633,195,384

12,097,791

7,707,795

	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,			eriod of Report
Paci	fiCorp	(2)	A Resubmission	/ /	,	End of	2019/Q4
		PUF	CHASED POWER (Ac Including power exchar	count 555)	+		
	eport all power purchases made during the sand credits for energy, capacity, etc.) and	year. A	lso report exchange	s of electricity (i.e., t	ransactions	involving a	balancing of
2. E	nter the name of the seller or other party in	an exch	ange transaction in o	column (a). Do not a		r truncate t	he name or use
	nyms. Explain in a footnote any ownership n column (b), enter a Statistical Classification					ns of the se	ervice as follows:
inclu	for requirements service. Requirements sides projects load for this service in its systems, or second only to, the supplier's servi	em resoi	ırce planning). In ad	dition, the reliability			
reas third the o	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unita	under a). This o identifie	dverse conditions (e category should not b d as LF, provide in a	g., the supplier mus e used for long-tern footnote the termina	st attempt to n firm service	buy emerg e firm servi	gency energy from ce which meets
	or intermediate-term firm service. The san five years.	ne as LF	service expect that "	intermediate-term" ı	means longe	er than one	year but less
	for short-term service. Use this category for less.	or all firn	n services, where the	duration of each pe	eriod of comr	mitment for	service is one
	for long-term service from a designated ge ice, aside from transmission constraints, m						and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated ger	nerating unit. The sa	me as LU service ex	xpect that "in	ntermediate	e-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		transactions involvin	g a balancing of del	oits and cred	lits for ener	rgy, capacity, etc.
	,						
non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment.						
		Statistics	SEBC Boto	Average	<u> </u>	Actual Dem	and (MW)
	Name of Company or Public Authority	Statistica Classifi	Schedule or	Average Monthly Billing	Avera		Average
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC	age P Demand	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classification (b)	Schedule or	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	Average Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) Weber County	Classification (b)	Schedule or Tariff Number	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	Average Monthly CP Demand (f) NA
No.	(Footnote Affiliations) (a) Weber County Weber County	Classification (b) LU AD	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e) NA NA	age P Demand	Average Monthly CP Demand (f) NA
No. 1 2 3	(Footnote Affiliations) (a) Weber County Weber County Westar Energy, Inc	Classification (b) LU AD SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e) NA NA	age P Demand	Average Monthly CP Demand (f) NA NA
No. 1 2 3 4	(Footnote Affiliations) (a) Weber County Weber County Westar Energy, Inc Western Area Power Administration	Classification (b) LU AD SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA	Avera Monthly NC (e) NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA
No. 1 2 3 4 5	(Footnote Affiliations) (a) Weber County Weber County Westar Energy, Inc Western Area Power Administration Western Area Power Administration	Classification (b) LU AD SF LF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA
No. 1 2 3 4 5	(Footnote Affiliations) (a) Weber County Weber County Westar Energy, Inc Western Area Power Administration Western Area Power Administration Western Area Power Administration	Classification (b) LU AD SF LF SF AD	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Weber County Weber County Westar Energy, Inc Western Area Power Administration Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC	Classification (b) LU AD SF LF SF AD	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Weber County Weber County Westar Energy, Inc Western Area Power Administration Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC Wolverine Creek Energy, LLC	Classification (b) LU AD SF LF SF AD LU AD	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Weber County Weber County Westar Energy, Inc Western Area Power Administration Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC Woodline Solar, LLC	Classification (b) LU AD SF LF SF AD LU AD IU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Weber County Weber County Westar Energy, Inc Western Area Power Administration Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC Wolverine Creek Energy, LLC Woodline Solar, LLC Yakima-Tieton Irrigation District	Classification (b) LU AD SF LF SF AD LU AD	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Weber County Weber County Westar Energy, Inc Western Area Power Administration Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC Wolverine Creek Energy, LLC Woodline Solar, LLC Yakima-Tieton Irrigation District UT STEP Gadsby Curtailment	Classification (b) LU AD SF LF SF AD LU AD IU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Weber County Weber County Westar Energy, Inc Western Area Power Administration Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC Wolverine Creek Energy, LLC Woodline Solar, LLC Yakima-Tieton Irrigation District UT STEP Gadsby Curtailment CA Greenhouse Gas Allowance Purchases	Classification (b) LU AD SF LF SF AD LU AD IU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Weber County Weber County Westar Energy, Inc Western Area Power Administration Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC Wolverine Creek Energy, LLC Woodline Solar, LLC Yakima-Tieton Irrigation District UT STEP Gadsby Curtailment	Classification (b) LU AD SF LF SF AD LU AD IU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Weber County Weber County Westar Energy, Inc Western Area Power Administration Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC Wolverine Creek Energy, LLC Woodline Solar, LLC Yakima-Tieton Irrigation District UT STEP Gadsby Curtailment CA Greenhouse Gas Allowance Purchases	Classification (b) LU AD SF LF SF AD LU AD IU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Weber County Weber County Westar Energy, Inc Western Area Power Administration Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC Wolverine Creek Energy, LLC Woodline Solar, LLC Yakima-Tieton Irrigation District UT STEP Gadsby Curtailment CA Greenhouse Gas Allowance Purchases Net Power Cost Deferrals	Classification (b) LU AD SF LF SF AD LU AD IU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Weber County Weber County Westar Energy, Inc Western Area Power Administration Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC Wolverine Creek Energy, LLC Woodline Solar, LLC Yakima-Tieton Irrigation District UT STEP Gadsby Curtailment CA Greenhouse Gas Allowance Purchases Net Power Cost Deferrals	Classification (b) LU AD SF LF SF AD LU AD IU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Weber County Weber County Westar Energy, Inc Western Area Power Administration Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC Wolverine Creek Energy, LLC Woodline Solar, LLC Yakima-Tieton Irrigation District UT STEP Gadsby Curtailment CA Greenhouse Gas Allowance Purchases Net Power Cost Deferrals	Classification (b) LU AD SF LF SF AD LU AD IU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

Name of Responde	ent		his Report Is: 1) □ X An Original	Date of (Mo, Da	a Vr)	ear/Period of Report	
PacifiCorp		(2		11		nd of2019/Q4	
		PURC	HASED POWER(Account (Including power exch	t 555) (Continued) anges)	•		
	eriod adjustment. an explanation in a		any accounting adjust	ments or "true-ups"	for service provided	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average demand is the mandle in megawatts 6. Report in column for the number of the four (60-minute) of power exchand 7. Report demandle charge of the total charge of the mount for the number of the	identify the FERC ne contract. On set mn (b), is provided ints RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in Footnote any der mn (g) the megaw ges received and charges in columustments, in columustments and column column (g) through in Page 401, line 10 olumn (i) must be	Rate Schedule Neparate lines, list and any type of and any type of and and in column (f). The supplies and not stated of atthours shown of delivered, used a mn (j), energy chann (l). Explain in a served as settlement as settlement and incremental generation of the total amount of the total amount of the total amount of the total amount of the total amount of the total and the total amount of the total a	lumber or Tariff, or, for all FERC rate schedules service involving demanderage monthly non-confers system reaches its on a megawatt basis and bills rendered to the sthe basis for settlement by the respondent. If was delivered than represent to the last line of	s, tariffs or contract and charges imposed bincident peak (NCF bervice, enter NA in a month. Monthly (monthly peak. Demand explain. Report ent. Do not report ned the total of any others of the amount short power exchange ceived, enter a negal (2) excludes certain the schedule. The tope reported as Exchale 401, line 13.	designations under d on a monnthly (or d) demand in column columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. ther types of charge own in column (l). es, report in column ative amount. If the credits or charges	which service, as longer) basis, entern (e), and the aver d (f). Monthly NCP netered demand dumns (e) and (f) must be megawatthed as, including Report in column (m) the settlement amour covered by the long (g) must be reported.	uring ust ours (m) ut out (l)
	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER	1	
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
530	, ,			29,621	.,	29,621	1
					-263	-263	2
2,800				224,620		224,620	3
7,871				333,364		333,364	4
24,001				665,432	1,672	667,104	5
					8,395	8,395	6
163,896				9,932,094		9,932,094	7
					3	3	8
18,705				816,176		816,176	9
5,437			63,250	146,066		209,316	
, -			, 11	-7,067		-7,067	11
				.,	4,420,402		12
					-52,470,478		
-8,044,855			i		, 0, 17 0	-JZ.470.4701	13
, ,					-212,766,314		13 14

855,648,190

-252,986,717

633,195,384

12,097,791

7,707,795

Name	e of Respondent	This Re	eport Is: (]An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacit	iCorp	(2)	A Resubmission		/ /	End of 2019/Q4
		PURO (Ir	HASED POWER (Ac	count 555) iges)		
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership a column (b), enter a Statistical Classificatio	year. Als d any sett an excha interest c	so report exchange lements for imbalar inge transaction in our or affiliation the resp	s of electric nced exchar column (a). nondent has	nges. Do not abbreviate of with the seller.	or truncate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In ad	dition, the		
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	verse conditions (e tegory should not b as LF, provide in a	.g., the sup e used for footnote th	oplier must attempt to long-term firm servic	buy emergency energy from e firm service which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "	'intermedia	te-term" means long	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration o	f each period of com	mitment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu					
	for intermediate-term service from a designer or than one year but less than five years.	ated gene	erating unit. The sa	me as LU s	service expect that "i	ntermediate-term" means
and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for					
non-	firm service regardless of the Length of the ervice in a footnote for each adjustment.					
Lina	Name of Company or Public Authority	Statistical	FERC Rate	Ave	rage	Actual Demand (MW)
Line No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthl Demar	ly Billing Aver	CP Demand Monthly CP Demand
1	Netting - Trading					
2	System Deviation					
3	Accrual					
4						
5	Power Exchanges:					
6	Arizona Public Service Company	EX	307	NA	NA	NA
7	Avista Corporation	EX	382	NA	NA	NA
8	Bonneville Power Administration	EX	237	NA	NA	NA
9	Bonneville Power Administration	AD	237	NA	NA	NA
10	Bonneville Power Administration	EX	519	NA	NA	NA
11	Bonneville Power Administration	EX	T-BPA	NA	NA	NA
12	Bonneville Power Administration	AD	T-BPA	NA	NA	NA
13	California Independent System Operator	EX	T-12	NA	NA	NA
14	California Independent System Operator	AD	T-12	NA	NA	NA
	Total					

Name of Responde PacifiCorp	ent	Tr (1	nis Report Is:)		Date of Report (Mo, Da, Yr)		ar/Period of Report d of 2019/Q4	
Pacificorp		(2		1 FFF) (O	/ /			
		PURCI	HASED POWER(Accour (Including power exch	it 555) (Con nanges)	tinued)			
	eriod adjustment. In explanation in a			tments or "	true-ups" for service pr	rovided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the make in megawatts. 6. Report in column for power exchanger, Report demand the total charge samount for the near column for the near mouth of the column for the near mouth of th	identify the FERC ne contract. On selmn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hate integration) in the footnote any demand (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule N parate lines, list a l. and any type of s column (d), the arand in column (f). nourly (60-minute which the supplier and not stated of atthours shown of delivered, used as mn (j), energy chann (l). Explain in a leived as settlement y. If more energy an incremental ger footnote. (m) must be totall of the total amount reported as Exchance.	umber or Tariff, or, for all FERC rate schedule service involving demayerage monthly non-conformal of the system reaches its in a megawatt basis and bills rendered to the sthe basis for settlemarges in column (k), ar footnote all component by the respondent. Was delivered than reneration expenses, or sed on the last line of the service of the system.	and charges oincident poservice, en a month. monthly pend explain. respondentent. Do not the total ints of the a For power eceived, en (2) exclude the schedul be reported ge 401, line	of any other types of of mount shown in column exchanges, report in other a negative amount. The certain credits or character. The total amount in the as Exchange Receives	hly (or lecolumn (e) and sthe main column (h) and (charges on (l)). Following arges column co	which service, as onger) basis, enter (e), and the aver (f). Monthly NCP etered demand downs (e) and (f) must be megawatthed, including Report in column ((m) the settlement amount overed by the column (g) must be report in (g) must be report	age puring ust purs (m) to the total ported
	POWER E	XCHANGES		COST/9	SETTLEMENT OF POWE	:R		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy C			Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	_	900	of Settlement (\$) (m)	No.
200					-3,1	167,676	-3,167,676	1
838					12.0			2
					-13,6	688,948	-13,688,948	3
								4
	570 547	500 50			5.4	140.754	5 440 754	5
	570,517	566,50			5,1	149,751	5,149,751	6 7
	10 507	1,76 40				20.204	20.204	8
	12,507	40	4			39,204 14,586	39,204 14,586	9
	71,999	72,74	6			14,300	14,380	J
	256,761	5,36				624,778		
	230,701	5,50	<u>~ </u>	ĺ	6		62 <i>1</i> 778	10
					6		624,778 7 255	10 11
	4.467 627	4 136 07	5			7,255	7,255	10 11 12
	4,467,627	4,136,07	5		-48,2		·	10 11

855,648,190

633,195,384

-252,986,717

12,097,791

7,707,795

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2019/Q4</u>
	PURCHASED POWER (Account 55 (Including power exchanges)	55)	
1. Report all power purchases made during the y		• •	involving a balancing of

- debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average	Average
	(a)	(b)	(c)	(d)	Monthly NCP Demand (e)	(f)
1	California Independent System Operator	EX	T-11	NA	NA	NA
2	California Independent System Operator	AD	T-11	NA	NA	NA
3	City of Roseville	AD	T-11	NA	NA	NA
4	Emerald People's Utility District	EX	351	NA	NA	NA
5	Eugene Water & Electric Board	EX	T-12	NA	NA	NA
6	Idaho Power Company	EX	708	NA	NA	NA
7	Idaho Power Company	EX	T-6	NA	NA	NA
8	Los Angeles Dept. of Water and Power	EX	OV-1	NA	NA	NA
9	Los Angeles Dept. of Water and Power	AD	OV-1	NA	NA	NA
10	Milford Wind Corridor Phase I, LLC	EX	OV-1	NA	NA	NA
11	Milford Wind Corridor Phase I, LLC	AD	OV-1	NA	NA	NA
12	Milford Wind Corridor Phase II, LLC	EX	OV-1	NA	NA	NA
13	Milford Wind Corridor Phase II, LLC	AD	OV-1	NA	NA	NA
14	NorthWestern Corporation	EX	160	NA	NA	NA
	Total					

Name of Respond	ent	Th	nis Report Is:) XAn Original	Date o (Mo, D	a Vr)	ear/Period of Report	
PacifiCorp		(2)	— ~ ~	/ /	E E	nd of2019/Q4	
		PURCH	HASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)	+		
	eriod adjustment. an explanation in a	Use this code for	any accounting adjus		for service provided	in prior reporting	
4. In column (c), designation for the dentified in column. The column is the monthly coincided demand is the monthly coincided demand is the month in the hour (60-minute) of power exchand. Report demand the total charge amount for the noulude credits of agreement, provents. The data in cas Purchases or total amount in column	identify the FERC he contract. On segmn (b), is provided ents RQ purchases e billing demand in ent peak (CP) demanaximum metered hute integration) in various received and charges in column (g) the megawardes receipt of energy or charges other that vide an explanatory column (g) through (an Page 401, line 10 column (i) must be it	Rate Schedule No parate lines, list all control and any type of some column (d), the available of the column (f). The total amour proported as Exchalable of the total amour proported as Exchalable of the total amour proported as Exchalable of the total amour proported as Exchalable of the total amour proported as Exchalable of the total amour proported as Exchalable of the total amour proported as Exchalable of the total amour proported as Exchalable of the total amour proported as Exchalable of the total amour proported as Exchalable of the total amour proported as Exchalable of the total amour proported as Exchalable of the total amour proported as Exchalable of the total amour proported as Exchalable of the total amour proported as Exchalable of the total amour proported as Exchalable of the total amount proported as Exchalable of the total am	adjustment. umber or Tariff, or, for I FERC rate schedule ervice involving demayerage monthly non-content for all other types of integration) demand in the system reaches its in a megawatt basis and bills rendered to the sthe basis for settlemarges in column (k), ar footnote all component by the respondent. Was delivered than reneration expenses, or the don't he last line of the integration of the last line of the integration of the last line	es, tariffs or contract and charges impose oincident peak (NCI service, enter NA in a month. Monthly monthly peak. Demond explain. respondent. Reportent. Do not report not the total of any or ints of the amount sl. For power exchange eceived, enter a neg. (2) excludes certain the schedule. The total period as Exchange 401, line 13.	designations under d on a monnthly (or P) demand in column columns (d), (e) an CP demand is the n nand reported in colu t in columns (h) and et exchange. ther types of charge hown in column (l). ges, report in column gative amount. If the n credits or charges	which service, as longer) basis, entern (e), and the averd (f). Monthly NCP netered demand dums (e) and (f) must be megawatthed as, including Report in column (m) the settlement amour covered by the long (g) must be reported.	uring ust burs m) t at (I) borted
MegaWatt Hours	POWER EX	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
					5,654,152	5,654,152	1
					3,949,612	3,949,612	2
					164,072	164,072	3
		74	7		-18,664	-18,664	4
	9,732	10,03	7				5
	91,519	89,560	6				6
	2,064	2,030	6				7
	3,833				327,900	327,900	8
					29,643	29,643	9
		2,77	1		-191,630	-191,630	10
					-8,777		
	1				0,111	-8,777	11
		800	6		-140,406		11
		800	6			-140,406	
	380	800	6		-140,406	-140,406	12
	380	800	6		-140,406	-140,406	12 13
	380	800	6		-140,406	-140,406	12 13
	380	800	6		-140,406	-140,406	12

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	e of Respondent	(1) X	An Original	(Mo, Da, `	Yr) _	2010/04
Pacit	iCorp	(2)	A Resubmission	/ / /	··/ E	nd of 2019/Q4
		PURC	HASED POWER (Accluding power excha	count 555)		
4 5						
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) an nter the name of the seller or other party ir nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	d any settl n an excha o interest o	ements for imbalar nge transaction in r affiliation the res	nced exchanges. column (a). Do not a condent has with the	abbreviate or trun seller.	cate the name or use
inclu	for requirements service. Requirements sides projects load for this service in its systems, or second only to, the supplier's service as, or second only to, the supplier's service.	em resour	ce planning). In a	ddition, the reliability		
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service efinition of RQ service. For all transaction est date that either buyer or seller can unil	n under ad e). This ca identified	verse conditions (e tegory should not l as LF, provide in a	e.g., the supplier mus be used for long-term a footnote the termina	st attempt to buy on firm service firm	emergency energy from service which meets
	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that	"intermediate-term" r	means longer tha	n one year but less
	for short-term service. Use this category f or less.	or all firm s	services, where the	e duration of each pe	eriod of commitme	ent for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					bility and reliability of
	ar intermediate term convice from a deciar	nated gene	rating unit. The sa	ame as LU service ex	xpect that "interm	ediate-term" means
long	or intermediate-term service from a desigrer than one year but less than five years.					
longe EX -			ansactions involvir	ng a balancing of deb	oits and credits fo	energy, capacity, etc.
EX - and a OS - non-	er than one year but less than five years. For exchanges of electricity. Use this cate	or those se	ervices which canr	ot be placed in the a	bove-defined cat	egories, such as all
EX - and and one OS - non- the s	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.	or those see contract a	ervices which canr and service from d	not be placed in the a esignated units of Le	bove-defined cates than one year.	egories, such as all Describe the nature of
EX - and a OS - non- the s	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	ervices which cann and service from d FERC Rate Schedule or Tariff Number	oot be placed in the a esignated units of Le Average Monthly Billing Demand (MW)	Actua Average Monthly NCP Der	egories, such as all Describe the nature of I Demand (MW) Average nand Monthly CP Demand
EX - and : OS - non- the s _ine No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	ervices which canr and service from de FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actua Actua Average Monthly NCP Der	egories, such as all Describe the nature of I Demand (MW) Average nand Monthly CP Demand (f)
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lame of Responde	ent		his Report Is: 1) X An Original		Date of Rep (Mo, Da, Yr))	ear/Period of Report	
PacifiCorp			2) A Resubmiss		11	' En	nd of2019/Q4	
		PURC	CHASED POWER(Acc (Including power of	count 555) (Co exchanges)	ontinued)	,		
•	eriod adjustment. In explanation in a		any accounting ad adjustment.	justments or	"true-ups" for s	service provided	in prior reporting	
I. In column (c), designation for the dentified in column (c). For requirements of the monthly average monthly coincide demand is the mode in megawatts. Report in column for each of power exchangulation for the nonclude credits or agreement, proving Purchases on the column of the data in constant amount in column of the mode credits or agreement, proving Purchases on the column of the data in constant amount in column of the column of the data in constant amount in column of the column o	identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in nt peak (CP) dem aximum metered hute integration) in. Footnote any der mn (g) the megaw ges received and charges in colums how no bills receit receipt of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule National Parate lines, list and any type of column (d), the and in column (f) nourly (60-minute which the suppliement not stated of atthours shown of delivered, used a min (j), energy chann (l). Explain in a served as settlement y. If more energy an incremental generation in the total amount of the total amount of the total amount of the served as Exchedulation in the total amount of the served as Exchedulation in the total amount of the served as Exchedulation in the served as	Number or Tariff, or all FERC rate sched service involving deaverage monthly no . For all other types integration) demander's system reaches on a megawatt basion bills rendered to is the basis for settl arges in column (k) a footnote all component by the respondery was delivered that eneration expenses alled on the last line unt in column (h) mange Delivered on ations following all integrals in the last line and polivered on ations following all integrals.	emand chargen-coincident of service, end in a month is its monthly personal service, and explain the respondent ement. Do not and the total conents of the nt. For power n received, end, or (2) excluding the schedulation of the	es imposed on peak (NCP) de enter NA in columbrate NA in	a monnthly (or lemand in columnumns (d), (e) and demand is the mand is the mand in columns (h) and (change. Itypes of charges in column (l). Freport in column e amount. If the dits or charges of the charges of the column e amount in column dits or charges of the column dits or charges or ch	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF letered demand drams (e) and (f) minus (i) the megawatthe (m) the settlement amount covered by the longer (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (e) must be repo	uring ust burs (m) it nt (l)
As rower House	POWER E	XCHANGES		COST	7/SETTLEMENT	OF POWER		Lina
MegaWatt Hours	POWER E MegaWatt Hours	XCHANGES MegaWatt Hours	s Demand Charge			OF POWER Other Charges	Total (j+k+l)	Line No
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		es Energy	Charges C	Other Charges	of Settlement (\$)	Line No.
	MegaWatt Hours	MegaWatt Hours	Demand Charge (\$) (j)	es Energy			Total (j+k+l) of Settlement (\$) (m)	
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	es Energy	Charges C	Other Charges	of Settlement (\$)	No.
Purchased	MegaWatt Hours Received (h) 4,353	MegaWatt Hours Delivered (i)	(\$) (j)	es Energy	Charges C	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received (h) 4,353 1,314,000	MegaWatt Hours Delivered (i)	(\$) (j) 07	es Energy	Charges C	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2
Purchased	MegaWatt Hours Received (h) 4,353 1,314,000 137,741	MegaWatt Hours Delivered (i) 1,313,20 139,8	(\$) (j) 07 12	es Energy	Charges C	Other Charges (\$) (I) 5,400,000	of Settlement (\$) (m) 5,400,000	No. 1 2 3
Purchased	MegaWatt Hours Received (h) 4,353 1,314,000 137,741 303,461	MegaWatt Hours Delivered (i) 1,313,20 139,81 338,44	(\$) (j) 07 12 52 43	es Energy	Charges C	Other Charges (\$) (I) 5,400,000 -2,055,198	of Settlement (\$) (m) 5,400,000	No. 1 2 3 4
Purchased	MegaWatt Hours Received (h) 4,353 1,314,000 137,741 303,461	MegaWatt Hours Delivered (i) 1,313,20 139,8 338,44 143,56	(\$) (j) 07 12 52 43	es Energy	Charges C	Other Charges (\$) (I) 5,400,000 -2,055,198 -567,750	of Settlement (\$) (m) 5,400,000 -2,055,198 -567,750 -100,733	No. 1 2 3 4 5 6
Purchased	MegaWatt Hours Received (h) 4,353 1,314,000 137,741 303,461 2,375	MegaWatt Hours Delivered (i) 1,313,20 139,8 338,44 143,56	(\$) (j) 07 12 52 43	es Energy	Charges C	Other Charges (\$) (I) 5,400,000 -2,055,198 -567,750 -100,733	of Settlement (\$) (m) 5,400,000 -2,055,198 -567,750 -100,733 16,417,948	No. 1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received (h) 4,353 1,314,000 137,741 303,461 2,375 441,617	MegaWatt Hours Delivered (i) 1,313,20 139,8 338,44 143,56	(\$) (j) 07 12 52 43	es Energy	Charges C	5,400,000 -2,055,198 -567,750 -100,733 16,417,948	of Settlement (\$) (m) 5,400,000 -2,055,198 -567,750 -100,733 16,417,948	No. 1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received (h) 4,353 1,314,000 137,741 303,461 2,375 441,617	MegaWatt Hours Delivered (i) 1,313,20 139,8 338,44 143,56	(\$) (j) 07 12 52 43	es Energy	Charges C	5,400,000 -2,055,198 -567,750 -100,733 16,417,948	of Settlement (\$) (m) 5,400,000 -2,055,198 -567,750 -100,733 16,417,948	No. 1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received (h) 4,353 1,314,000 137,741 303,461 2,375 441,617	MegaWatt Hours Delivered (i) 1,313,20 139,8 338,44 143,56	(\$) (j) 07 12 52 43	es Energy	Charges C	5,400,000 -2,055,198 -567,750 -100,733 16,417,948	of Settlement (\$) (m) 5,400,000 -2,055,198 -567,750 -100,733 16,417,948	No. 1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h) 4,353 1,314,000 137,741 303,461 2,375 441,617	MegaWatt Hours Delivered (i) 1,313,20 139,8 338,44 143,56	(\$) (j) 07 12 52 43	es Energy	Charges C	5,400,000 -2,055,198 -567,750 -100,733 16,417,948	of Settlement (\$) (m) 5,400,000 -2,055,198 -567,750 -100,733 16,417,948	No. 1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h) 4,353 1,314,000 137,741 303,461 2,375 441,617	MegaWatt Hours Delivered (i) 1,313,20 139,8 338,44 143,56	(\$) (j) 07 12 52 43	es Energy	Charges C	5,400,000 -2,055,198 -567,750 -100,733 16,417,948	of Settlement (\$) (m) 5,400,000 -2,055,198 -567,750 -100,733 16,417,948	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased	MegaWatt Hours Received (h) 4,353 1,314,000 137,741 303,461 2,375 441,617	MegaWatt Hours Delivered (i) 1,313,20 139,8 338,44 143,56	(\$) (j) 07 12 52 43	es Energy	Charges C	5,400,000 -2,055,198 -567,750 -100,733 16,417,948	of Settlement (\$) (m) 5,400,000 -2,055,198 -567,750 -100,733 16,417,948	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased	MegaWatt Hours Received (h) 4,353 1,314,000 137,741 303,461 2,375 441,617	MegaWatt Hours Delivered (i) 1,313,20 139,8 338,44 143,56	(\$) (j) 07 12 52 43	es Energy	Charges C	5,400,000 -2,055,198 -567,750 -100,733 16,417,948	of Settlement (\$) (m) 5,400,000 -2,055,198 -567,750 -100,733 16,417,948	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased	MegaWatt Hours Received (h) 4,353 1,314,000 137,741 303,461 2,375 441,617	MegaWatt Hours Delivered (i) 1,313,20 139,8 338,44 143,56	(\$) (j) 07 12 52 43	es Energy	Charges C	5,400,000 -2,055,198 -567,750 -100,733 16,417,948	of Settlement (\$) (m) 5,400,000 -2,055,198 -567,750 -100,733 16,417,948	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased	MegaWatt Hours Received (h) 4,353 1,314,000 137,741 303,461 2,375 441,617	MegaWatt Hours Delivered (i) 1,313,20 139,8 338,44 143,56	(\$) (j) 07 12 52 43	es Energy	Charges C	5,400,000 -2,055,198 -567,750 -100,733 16,417,948	of Settlement (\$) (m) 5,400,000 -2,055,198 -567,750 -100,733 16,417,948	No. 1 2 3 4 5 6 7 8 9 10 11 12

855,648,190

633,195,384

-252,986,717

12,097,791

7,707,795

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
D. 150			(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	0040/04
PacifiCorp			FOOTNOTE DATA	/ /	2019/Q4
			FOOTNOTE DATA		
Schedule Page: 326		Column: b			
Settlement adjustm	nent.				
	Line No.: 2	Column: I			
Settlement adjustm	ment.				
Schedule Page: 326	Line No.: 3	Column: I			
	able energy	credit cert	tificates for renewa	ble portfolio	standard
requirements.					
	Line No.: 4	Column: I			
Liquidated damages	S.				
Schedule Page: 326	Line No.: 6	Column: a			
Complete name is A			Cooperative, Inc.		
Schedule Page: 326	Line No · 7	Column: b			
Settlement adjustm		Gordinii B			
Schedule Page: 326	Line No.: 7	Column: I			
Settlement adjustm		Column. 1			
Schedule Page: 326 Arizona Public Ser		Column: b	ct termination date:	October 31.	2020.
Schedule Page: 326 Settlement adjustm	Line No.: 10	Column: b			
sectiement adjustm	lenc.				
	Line No.: 10	Column: I			
Settlement adjustm	nent.				
Schedule Page: 326	Line No.: 11	Column: I			
Reserve share.					
Schedule Page: 326	Line No.: 12	Column: b			
Settlement adjustm	nent.				
Schedule Page: 326	Line No.: 12	Column: I			
Settlement adjustm					
Schodula Paga: 226	Line No.: 13	Column: I			
Schedule Page: 326 Reserve share.	Line No 13	Column. 1			
0					
Schedule Page: 326.1 Litigation settlem	Line No.: 1	Column: b			
Schedule Page: 326.1	Line No.: 1	Column: I			

Schedule Page: 326.1 Line No.: 4 Column: I

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

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Name of Respondent		Report is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) <u>A</u> (2)	A Resubmission	(IVIO, Da, 11)	2019/Q4
	FOOTNO	TE DATA		
Schedule Page: 326.1 Line No Under Electric Service Agr		ermination upon	timely notif	fication.
		apoli apoli	01017 110011	
Schedule Page: 326.1 Line No	: 10 Column: I			
Non-generation agreement.				
Schedule Page: 326.1 Line No	: 12 Column: a			
PacifiCorp has an agreemer		et Finance, Inc	. to lease th	ne Black Cap Sola
generating facility. The l				
	case mas a 10 year	CETIII TIOIII OCCOD		stober zuzo and i
		term from occor	er 2012 to o	cober 2026 and I
accounted for as an operat	ing lease.	term from octob	er 2012 to 00	Stober 2026 and 1
accounted for as an operat Schedule Page: 326.1 Line No	ing lease.			
accounted for as an operat Schedule Page: 326.1 Line No Purchase of renewable ener	ing lease.			
accounted for as an operat Schedule Page: 326.1 Line No Purchase of renewable ener requirements.	ing lease. :14 Column: I gy credit certifica			
Schedule Page: 326.1 Line No Purchase of renewable ener requirements. Schedule Page: 326.2 Line No	ing lease. :14 Column: I gy credit certifica			
Schedule Page: 326.1 Line No Purchase of renewable ener requirements. Schedule Page: 326.2 Line No	ing lease. :14 Column: I gy credit certifica			
Schedule Page: 326.1 Line No Purchase of renewable ener requirements. Schedule Page: 326.2 Line No Settlement adjustment.	<pre>ing lease. :14 Column: I gy credit certifica :2 Column: b</pre>			
Schedule Page: 326.1 Line No Purchase of renewable ener requirements. Schedule Page: 326.2 Line No Settlement adjustment. Schedule Page: 326.2 Line No	<pre>ing lease. :14 Column: I gy credit certifica :2 Column: b</pre>			
Schedule Page: 326.1 Line No Purchase of renewable ener requirements. Schedule Page: 326.2 Line No Settlement adjustment. Schedule Page: 326.2 Line No Settlement adjustment.	<pre>ing lease. :14 Column: I gy credit certifica :2 Column: b :2 Column: I</pre>			
Schedule Page: 326.1 Line No Purchase of renewable energivements. Schedule Page: 326.2 Line No Settlement adjustment. Schedule Page: 326.2 Line No Settlement adjustment. Schedule Page: 326.2 Line No Settlement adjustment.	<pre>ing lease. :14 Column: I gy credit certifica :2 Column: b :2 Column: I :3 Column: b</pre>	tes for renewab	le portfolio	standard
Schedule Page: 326.1 Line No Purchase of renewable ener requirements. Schedule Page: 326.2 Line No Settlement adjustment. Schedule Page: 326.2 Line No Settlement adjustment. Schedule Page: 326.2 Line No Settlement adjustment. Schedule Page: 326.2 Line No Bonneville Power Administr	<pre>ing lease. :14 Column: I gy credit certifica :2 Column: b :2 Column: I :3 Column: b ation - contract te</pre>	tes for renewab	le portfolio	standard
Schedule Page: 326.1 Line No Purchase of renewable ener requirements. Schedule Page: 326.2 Line No Settlement adjustment. Schedule Page: 326.2 Line No Settlement adjustment. Schedule Page: 326.2 Line No Bonneville Power Administr Schedule Page: 326.2 Line No	<pre>ing lease. :14 Column: I gy credit certifica :2 Column: b :2 Column: I :3 Column: b ation - contract te</pre>	tes for renewab	le portfolio	standard
Schedule Page: 326.1 Line No Purchase of renewable ener requirements. Schedule Page: 326.2 Line No Settlement adjustment. Schedule Page: 326.2 Line No Settlement adjustment. Schedule Page: 326.2 Line No Settlement adjustment. Schedule Page: 326.2 Line No Bonneville Power Administr	<pre>ing lease. :14 Column: I gy credit certifica :2 Column: b :2 Column: I :3 Column: b ation - contract te :3 Column: I</pre>	tes for renewab	le portfolio	standard

hedule Page: 326.2 Line No.: 8	Column: b
ttlement adiustment	

Schedule Page: 326.2 Line No.: 8 Column: I

Settlement adjustment.

Schedule Page: 326.2 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 326.2 Line No.: 10 Column: I

Settlement adjustment.

Schedule Page: 326.2 Line No.: 12 Column: a

Complete name is Brookfield Renewable Trading and Marketing LP.

Schedule Page: 326.3 Line No.: 2 Column: a

This footnote applies to all occurrences of "California Independent System Operator" on pages 326-327. Complete name is California Independent System Operator Corporation.

Schedule Page: 326.3 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 326.3 Line No.: 5 Column: I

Settlement adjustment.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
PacifiCorp	(2) A Resubmission	1 1	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 326.3 Line No.: 14 Column: b

City of Hurricane - contract termination date: August 31, 2022.

Schedule Page: 326.4 Line No.: 1 Column: I

Labor, equipment and administration fees associated with hydro project in Idaho Falls, Idaho.

Schedule Page: 326.4 Line No.: 3 Column: a

Complete name is City of Portland, Portland Water Bureau.

Schedule Page: 326.4 Line No.: 14 Column: a

Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 326.4 Line No.: 14 Column: b

Deseret Generation and Transmission Co-operative - contract termination date: September 30, 2024.

Schedule Page: 326.4 Line No.: 14 Column: I

Reimbursement to counterparty for operation and maintenance costs at coal fired generating facility located in Vernal, Utah.

Schedule Page: 326.5 Line No.: 7 Column: b

Settlement adjustment.

Schedule Page: 326.5 Line No.: 7 Column: I

Settlement adjustment.

Schedule Page: 326.5 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 326.5 Line No.: 11 Column: I

Settlement adjustment.

Schedule Page: 326.5 Line No.: 13 Column: I

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

Schedule Page: 326.5 Line No.: 14 Column: b

Settlement adjustment.

Schedule Page: 326.5 Line No.: 14 Column: I

Settlement adjustment.

Schedule Page: 326.6 Line No.: 2 Column: I

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

Page 450.3

Schedule Page: 326.6 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 326.6 Line No.: 10 Column: I

Settlement adjustment.

Schedule Page: 326.6 Line No.: 12 Column: a

Complete name is Fall River Rural Electric Cooperative, Inc.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 326.7 Line No.: 2 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.7 Line No.: 4 Column: b

Flathead Electric Cooperative, Inc. - contract termination date: September 30, 2021.

Schedule Page: 326.7 Line No.: 10 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.8 Line No.: 1 Column: I

Reserve share.

Schedule Page: 326.8 Line No.: 5 Column: a

Complete name is Hayward Paul Luckey and Joanne Luckey Revocable Trust of 2005.

Schedule Page: 326.8 Line No.: 6 Column: b

Secondary, economy, renewable attributes and/or non-firm.

Schedule Page: 326.8 Line No.: 7 Column: I

Reserve share.

Schedule Page: 326.9 Line No.: 2 Column: I

Fixed annual payment.

Schedule Page: 326.9 Line No.: 5 Column: a

This footnote applies to all occurrences of "Los Angeles Dept. of Water and Power" on pages 326-327. Complete name is Los Angeles Department of Water and Power.

Schedule Page: 326.9 Line No.: 13 Column: I

Compensation for interruptible service and operating reserves.

Schedule Page: 326.9 Line No.: 14 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.10 Line No.: 2 Column: b

Settlement adjustment.

Schedule Page: 326.10 Line No.: 2 Column: I

Settlement adjustment.

Schedule Page: 326.10 Line No.: 5 Column: a

Complete name is Myron Jones, Nola Jones, Larry Oja and Christie Oja.

Schedule Page: 326.10 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 326.10 Line No.: 6 Column: I

Reserve share.

Schedule Page: 326.10 Line No.: 7 Column: a

Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

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[N. 45]	In a second	<u> </u>	Tv. /p :
Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmi		2019/Q4
	FOOTNOTE DATA	•	
U	umn: I		
Reserve share.			
Schedule Page: 326.11 Line No.: 1 Colu	mn: b		
Settlement adjustment.			
Cabadula Dana: 226 44 Lina No.: 4 Calu			
Schedule Page: 326.11 Line No.: 1 Colu Settlement adjustment.	mn: I		
	mn: b	21 0010	
Nucor Corporation - contract termin	ation date: Decembe	er 31, 2019.	
Schedule Page: 326.11 Line No.: 2 Colu	mn: I		
Ancillary services.			
Schedule Page: 326.11 Line No.: 4 Colu	mn: b		
Settlement adjustment.	IIIII. D		
-			
3	mn: I		
Settlement adjustment.			
Schedule Page: 326.11 Line No.: 13 Col	umn: b		
Settlement adjustment.			
Schodulo Pago: 226 11 Lina No : 12 Col	umn: I		
Schedule Page: 326.11 Line No.: 13 Col Settlement adjustment.	umm. i		
Schedule Page: 326.12 Line No.: 4 Colu Purchase of renewable energy credit		onovable newtfelie	a+ and and
requirements.	. Certificates for f	enewable portionic	Stalldard
Schedule Page: 326.12 Line No.: 9 Colu Portland General Electric Company -		on data: When the	Dound Dutto
project no longer operates for power			Roulla Bucce
Schedule Page: 326.12 Line No.: 9 Colu Operation expense plus amortization		ta of Corro Drojoat	
operación expense plus amorcización	or unrecovered cos	its of cove Project	•
	umn: b		
Settlement adjustment.			
Schedule Page: 326.12 Line No.: 10 Col	umn: I		
Settlement adjustment.			
Schedule Page: 326.12 Line No.: 11 Col Reserve share.	umn: I		
Meder ve brane.			
	mn: b		
Under Electric Service Agreement su	bject to termination	n upon timely noti	fication.
Schedule Page: 326.13 Line No.: 2 Colu	mn: I		
Reserve share.			
Schedule Page: 326.13 Line No.: 3 Colu Settlement adjustment.	mn: b		
FERC FORM NO. 1 (ED. 12-87)	Page 450.5		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) / /	2019/Q4
1 admoorp	FOOTNOTE DATA	, ,	2013/4
Schedule Page: 326.13 Line No.: 3 Column	n: I		
Settlement adjustment.			
Schedule Page: 326.13 Line No.: 5 Columi	n: b		
Settlement adjustment.			
Schedule Page: 326.13 Line No.: 5 Columi	I		
Schedule Page: 326.13 Line No.: 5 Column Settlement adjustment.	<u> </u>		
Schedule Page: 326.13 Line No.: 6 Column			
Complete name is Public Utility Distr	rict No. 1 of Chelan Cou	nty.	
Schedule Page: 326.13 Line No.: 6 Columi	n: I		
Reserve share.			
Schedule Page: 326.13 Line No.: 7 Columi	n, a		
Complete name is Public Utility Distr		unty.	
Schedule Page: 326.13 Line No.: 7 Column Reserve share.	n: I		
Reserve share.			
Schedule Page: 326.13 Line No.: 8 Column			
Complete name is Public Utility Distr	rict No. 1 of Snohomish	County.	
Schedule Page: 326.13 Line No.: 9 Columi	n· a		
This footnote applies to all occurren		ant County" (on pages 326-327.
Complete name is Public Utility Distr	rict No. 2 of Grant Coun	ty.	
Schedule Page: 326.13 Line No.: 9 Columi	n· I		
Operating expense, bond interest, amo			
Schedule Page: 326.13 Line No.: 10 Colum Settlement adjustment.	nn: b		
betterement adjustment.			
Schedule Page: 326.13 Line No.: 10 Colun	nn: I		
Settlement adjustment.			
Cohodula Pagai 226 42 Line No. 44 Octor	nn: I		
Schedule Page: 326.13 Line No.: 11 Colun			u u
Schedule Page: 326.13 Line No.: 11 Colun Reserve share.			
Reserve share.			
Reserve share. Schedule Page: 326.13 Line No.: 12 Column Reserve share.	nn: I		
Reserve share. Schedule Page: 326.13 Line No.: 12 Column Reserve share. Schedule Page: 326.14 Line No.: 11 Column	nn: I		
Reserve share. Schedule Page: 326.13 Line No.: 12 Column Reserve share.	nn: I		
Reserve share. Schedule Page: 326.13 Line No.: 12 Colum Reserve share. Schedule Page: 326.14 Line No.: 11 Colum	nn: I nn: b		
Reserve share. Schedule Page: 326.13 Line No.: 12 Column Reserve share. Schedule Page: 326.14 Line No.: 11 Column Settlement adjustment.	nn: I nn: b		
Reserve share. Schedule Page: 326.13 Line No.: 12 Column Reserve share. Schedule Page: 326.14 Line No.: 11 Column Settlement adjustment. Schedule Page: 326.14 Line No.: 11 Column Settlement adjustment.	nn: I nn: b nn: I		
Reserve share. Schedule Page: 326.13 Line No.: 12 Colum Reserve share. Schedule Page: 326.14 Line No.: 11 Colum Settlement adjustment. Schedule Page: 326.14 Line No.: 11 Colum	nn: I nn: b nn: I		
Reserve share. Schedule Page: 326.13 Line No.: 12 Column Reserve share. Schedule Page: 326.14 Line No.: 11 Column Settlement adjustment. Schedule Page: 326.14 Line No.: 11 Column Settlement adjustment. Schedule Page: 326.14 Line No.: 14 Column Reserve share.	nn: I nn: I nn: I		
Reserve share. Schedule Page: 326.13 Line No.: 12 Column Reserve share. Schedule Page: 326.14 Line No.: 11 Column Settlement adjustment. Schedule Page: 326.14 Line No.: 11 Column Settlement adjustment. Schedule Page: 326.14 Line No.: 14 Column Reserve share. Schedule Page: 326.15 Line No.: 2 Column	nn: I nn: I nn: I		
Reserve share. Schedule Page: 326.13 Line No.: 12 Column Reserve share. Schedule Page: 326.14 Line No.: 11 Column Settlement adjustment. Schedule Page: 326.14 Line No.: 11 Column Settlement adjustment. Schedule Page: 326.14 Line No.: 14 Column Reserve share.	nn: I nn: I nn: I		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
PacifiCorp	(2) _ A Resubmission	11	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 326.15 Line No.: 2 Column: I

Settlement adjustment.

Schedule Page: 326.15 Line No.: 5 Column: a

Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 326.15 Line No.: 5 Column: I

Reserve share.

Schedule Page: 326.16 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 326.16 Line No.: 5 Column: I

Settlement adjustment.

Schedule Page: 326.16 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 326.16 Line No.: 9 Column: I

Settlement adjustment.

Schedule Page: 326.16 Line No.: 10 Column: I

Reserve share.

Schedule Page: 326.16 Line No.: 13 Column: a

Complete name is Tesoro Refining & Marketing Company LLC.

Schedule Page: 326.17 Line No.: 8 Column: I

Non-generation agreement.

Schedule Page: 326.17 Line No.: 11 Column: a

This footnote applies to all occurrences of "Tri-State Generation and Transmission" on pages 326-327. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 326.17 Line No.: 11 Column: b

Tri-State Generation and Transmission Association, Inc. - contract termination date: December 31, 2020.

Schedule Page: 326.18 Line No.: 2 Column: a

Complete name is U.S. Department of the Interior - Bureau of Land Management.

Schedule Page: 326.18 Line No.: 5 Column: b

US Magnesium LLC - contract termination date: December 31, 2019.

Schedule Page: 326.18 Line No.: 5 Column: I

Ancillary services.

Schedule Page: 326.18 Line No.: 6 Column: b

Utah Associated Municipal Power System - contract termination date: March 31, 2022.

Schedule Page: 326.18 Line No.: 11 Column: b

Settlement adjustment.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) A Resubmission	11	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 326.18 Line No.: 11 Column: I

Settlement adjustment.

Schedule Page: 326.19 Line No.: 2 Column: b

Settlement adjustment.

Schedule Page: 326.19 Line No.: 2 Column: I

Settlement adjustment.

Schedule Page: 326.19 Line No.: 4 Column: b

Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 326.19 Line No.: 5 Column: I

Reserve share.

Schedule Page: 326.19 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 326.19 Line No.: 6 Column: I

Settlement adjustment.

Schedule Page: 326.19 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 326.19 Line No.: 8 Column: I

Settlement adjustment.

Schedule Page: 326.19 Line No.: 11 Column: a

Complete name is Utah Sustainable Transportation and Energy Plan, Gadsby plant

curtailment.

Schedule Page: 326.19 Line No.: 12 Column: I

Purchases of greenhouse gas allowances for compliance with the California Air Resources

Board greenhouse gas cap-and-trade program.

Schedule Page: 326.19 Line No.: 13 Column: I

Deferrals and associated amortization under various energy cost adjustment mechanisms.

Schedule Page: 326.19 Line No.: 14 Column: I

Reflects transactions that did not physically settle.

Schedule Page: 326.20 Line No.: 1 Column: I

Reflects transactions that were categorized as trading activities.

Schedule Page: 326.20 Line No.: 2 Column: g

Adjustment for inadvertent intercharge.

Schedule Page: 326.20 Line No.: 3 Column: I

Represents the difference between actual purchase expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 555,

Purchased power, during this period.

Schedule Page: 326.20 Line No.: 6 Column: I

Exchange energy charge/(credit).

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Name of Respondent		This Report is:	Date of Report	Year/Period of Report
PacifiCorp		(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2019/Q4
Тастоогр	FC	OOTNOTE DATA	7 7	2010/Q4
				_
Schedule Page: 326.20 Line No.: 8 Colu	mn: I			
Storage and exchange charges.				
Schedule Page: 326.20 Line No.: 9 Columns Settlement adjustment.	mn: b			
Schedule Page: 326.20 Line No.: 9 Columns Settlement adjustment.	mn: I			
Schedule Page: 326.20 Line No.: 11 Column Storage and exchange charges.	umn: I			
Schedule Page: 326.20 Line No.: 12 Colesettlement adjustment.	umn: b			
Schedule Page: 326.20 Line No.: 12 Colesettlement adjustment.	umn: I			
Schedule Page: 326.20 Line No.: 13 Cole Energy Imbalance Market ("EIM") par	umn: ticipa	ating resource sett	lements in EIN	И.
Schedule Page: 326.20 Line No.: 14 Colesettlement adjustment.	umn: b			
Schedule Page: 326.20 Line No.: 14 Colesettlement adjustment.	umn: I			
Schedule Page: 326.21 Line No.: 1 Column Energy Imbalance Market ("EIM") ent		ettlements in EIM.		
Schedule Page: 326.21 Line No.: 2 Columns Settlement adjustment.	mn: b			
Schedule Page: 326.21 Line No.: 2 Columbia Settlement adjustment.	mn: I			
Schedule Page: 326.21 Line No.: 3 Column Settlement adjustment.	mn: b			
Schedule Page: 326.21 Line No.: 3 Column Imbalance energy.	mn: I			
Schedule Page: 326.21 Line No.: 4 Column Exchange energy charge/(credit).	mn: I			
Schedule Page: 326.21 Line No.: 8 Columnstation service for third-party win		ject.		
Schedule Page: 326.21 Line No.: 9 Columbia Settlement adjustment.	mn: b			
Schedule Page: 326.21 Line No.: 9 Columns Settlement adjustment.	mn: I			
FERC FORM NO. 1 (ED. 12-87)		Page 450.9		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
PacifiCorp	(2) A Resubmission	11	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 326.21 Line No.: 10 Column: I

Reimbursement for providing station service to third-party wind project.

Schedule Page: 326.21 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 326.21 Line No.: 11 Column: I

Settlement adjustment.

Schedule Page: 326.21 Line No.: 12 Column: I

Reimbursement for providing station service to third-party wind project.

Schedule Page: 326.21 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 326.21 Line No.: 13 Column: I

Settlement adjustment.

Schedule Page: 326.22 Line No.: 2 Column: I

Exchange energy charge/(credit).

Schedule Page: 326.22 Line No.: 3 Column: a

Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 326.22 Line No.: 4 Column: I

Exchange energy charge/(credit).

Schedule Page: 326.22 Line No.: 5 Column: I

Imbalance energy settlements between PacifiCorp, the transmission provider and third party transmission customers.

Schedule Page: 326.22 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 326.22 Line No.: 6 Column: I

Settlement adjustment.

Schedule Page: 326.22 Line No.: 7 Column: I

Imbalance energy settlements between PacifiCorp, the transmission provider and third party transmission customers.

Schedule Page: 326.22 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 326.22 Line No.: 8 Column: I

Settlement adjustment.

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Pacif	iCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2019/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)	
	eport all transmission of electricity, i.e., wh ties, non-traditional utility suppliers and ulti		ties, cooperatives, other	r public authorities, qualifying
	se a separate line of data for each distinct	•	the entities listed in co	lumn (a) (b) and (c)
	eport in column (a) the company or public			
	c authority that the energy was received fr			
	ide the full name of each company or publi	` , ·		0.5
	ownership interest in or affiliation the respo			
	column (d) enter a Statistical Classification			
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo			-
	stment. See General Instruction for definition			
•				
ine	Payment By	Energy Received From	Energy De	
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Po (Footnote	
	(a)	(b)	(0	, , ,
1	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Acces	s FNO
2	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Acces	s AD
3	Arizona Public Service Company	Arizona Public Service Company	various signatories	os
4	Arizona Public Service Company	Arizona Public Service Company	various signatories	NF
5	Avangrid Renewables, LLC	various signatories	various signatories	NF
	Avangrid Renewables, LLC	various signatories	various signatories	AD
	Avangrid Renewables, LLC	various signatories	various signatories	SFP
	Avangrid Renewables, LLC	various signatories	various signatories	AD
	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	OS
	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	AD
	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Comp	
	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Comp	
	Avangrid Renewables, LLC Avangrid Renewables, LLC			
	, , , , , , , , , , , , , , , , , , ,	Bonneville Power Administration	Oregon Direct Acces	AD
	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	
	Avista Corporation	various signatories	various signatories	NF FNC
	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy	
	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy	
18	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy	
19	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy	·
20	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy	•
21	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy	•
22	Black Hills/Colorado Electric Utility Company	various signatories	various signatories	NF
23	Black Hills/Colorado Electric Utility Company	various signatories	various signatories	SFP
24	Black Hills Corporation	PacifiCorp	Montana-Dakota Utili	ties FNO
25	Black Hills Corporation	PacifiCorp	Montana-Dakota Utili	ties AD
26	Black Hills Corporation	PacifiCorp	Black Hills Corporation	on LFP
27	Black Hills Corporation	PacifiCorp	Black Hills Corporation	on AD
28	Black Hills Corporation	various signatories	various signatories	NF
29	Black Hills Corporation	various signatories	various signatories	AD
30	Black Hills Corporation	various signatories	various signatories	SFP
31	Black Hills Corporation	various signatories	various signatories	AD
	Black Hills Power Marketing	various signatories	various signatories	NF
	Black Hills Power Marketing	various signatories	various signatories	AD
	Black Hills Power Marketing	various signatories	various signatories	SFP
		<u> </u>		
	TOTAL			

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmi	ssion	11	End of2019/Q4	
	TRAI	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accou	nt 456)(Continued)		
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as id beipt and delivery locations or the substation, or other designation for the substate column (h) the number of a blumn (h) must be in mega	te Schedule or Tariff Number, lentified in column (d), is proves for all single contract path, "appropriate identification for vation, or other appropriate identification for vation, or other appropriate identified and all watts. Footnote any demand megawatthours received and	ided. point to point" trans where energy was i ntification for where that is specified in t	smission service. In creceived as specified e energy was delivere the firm transmission	column (f), report the in the contract. In colu d as specified in the service contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFI	ER OF ENERGY	
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	Line No.
(e)	(f)	(g)	(h)	(1)	(j)	
SA 876	Bonneville Power Adm	Various		1 5	577 577	
SA 876	Bonneville Power Adm	Various			8 8	
RS 436		Borah/Brady Sub				3
SA 42	Various	Various			672	
SA 121	Various	Various		206,7		
SA 121	Various	Various		16,6	· · · · · · · · · · · · · · · · · · ·	
SA 122	Various	Various		67,3	,	
SA 122	Various	Various		3,2	218 3,218	
SA 476						9
SA 476						10
SA 895	Trona Substation	Red Butte/Mona Sub	3	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
SA 895	Trona Substation	Red Butte/Mona Sub		· ·	107 6,407	
SA 742	Ponderosa Substation	Various	3			
SA 742	Ponderosa Substation	Various	3			
SA 886	Various	Various			521 2,621	
SA 505	Yellowtail Sub	Sheridan Substation	1			
SA 505	Yellowtail Sub	Sheridan Substation	1	· ·	938 6,938	
SA 607	Various	Various		46,7		
SA 607	Various	Various		30,0		
SA 606	Various	Various		13,8	335 13,835	
SA 606	Various	Various				21
SA 563	Various	Various		(692	
SA 562	Various	Various			60 60	
SA 347	Various	Sheridan Substation	4	· · · · · · · · · · · · · · · · · · ·		
SA 347	Various	Sheridan Substation	4	· ·		
SA 67	Various	Wyodak Substation	5	· · · · · · · · · · · · · · · · · · ·	362 118,362	
SA 67	Various	Wyodak Substation	5		700 40 700	27
SA 768 SA 768	Various	Various		13,7	782 13,782	2 28 29
SA 768 SA 767	Various	Various			160 5 400	
SA 767	Various Various	Various		5,4	5,460	30
SA 767 SA 43	Various	Various		4.0	969 1,969	
SA 43 SA 43	Various	Various		1,8	969 1,969	33
SA 714	Various	Various Various			192 192	
VA 1 14	valious	various			192	34
			5,28	1 15,241,8	15,129,193	3

Name of Respondent		This Report Is (1) X An O			Date of Report (Mo, Da, Yr)		ar/Period of	Report 019/Q4	
PacifiCorp		(2) A Re	submissi		11		d of2	019/Q4	
	TRANSMISSION (Inc	I OF ELECTRIC luding transacti	CITY FOR ions reffe	ROTHERS (Acres to a contract of the contract o	ccount 456) (Continueling')	ed)			
9. In column (k) through (n), reporcharges related to the billing demand of energy transferred. In column (period adjustments. Explain in a fushown on bills rendered to the entiporovide a footnote explaining the relation of the total amounts in columns ourposes only on Page 401, Lines 11. Footnote entries and provide of	and reported in om, provide the control all compity Listed in columature of the no (i) and (j) must and 17, respectively.	column (h). In total revenues conents of the imn (a). If no n-monetary se be reported a cectively.	n columr s from a e amoun moneta ettlemen s Transi	n (I), provide of the charge o	revenues from end les on bills or vouc blumn (m). Report was made, enter ne amount and typ	ergy charges thers rendered in column (r zero (11011) e of energy of	related to ed, includir i) the total in columr or service	the among out of charge (n).	ount f d.
	REVENUE	FROM TRANSI	MISSION	LOF ELECTRI	CITY FOR OTHERS				
Demand Charges		y Charges			Charges)	Total R	Revenues (\$	5)	Line
(\$) (k)		(\$) (I)		,	(\$) (m)	(k+l+m) (n)	,	No.
2,540		(1)			473		(11)	3,013	1
2,540					339			339	
					333			333	3
			2,632		107			2,739	4
		1.8	379,203		385,320		2 '	264,523	5
		1,0	770,200		185,594			185,594	6
		7	27,802		29,344			757,146	7
		· · · · · · · · · · · · · · · · · · ·	21,002		44,259			44,259	
			-		210,063			210,063	9
					20,437			20,437	10
045 470									
845,473					123,158			968,631	11
077 240					56,764		4	56,764	12
877,348			_		328,626			205,974	13
			00.070		834,762		-	834,762	14
000 400			20,673		838			21,511	15
308,436					53,210		;	361,646	16
					18,071			18,071	17
		3	346,795		14,146			360,941	18
					215,937			215,937	19
			93,021		3,752			96,773	20
					2,038			2,038	21
			3,962		162			4,124	22
			575		23			598	23
1,374,745					55,622		1,	430,367	24
					84,767			84,767	25
1,551,588					62,797		1,0	614,385	26
					94,606			94,606	27
			61,792		2,523			64,315	28
					24,345			24,345	29
			41,678		1,684			43,362	30
					659			659	31
			12,912		523			13,435	32
					108			108	33
			1,533		62			1,595	34
				<u> </u>					
71,429,114		16,49	91,269		23,992,613		111,9	12,996	
			1					1	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Pacif	(2) A Resubmission //			End of 2019/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
1 P	رب eport all transmission of electricity, i.e., wh			r public authorities, qualifying	
	ties, non-traditional utility suppliers and ultil		lies, cooperatives, othe	public authornies, qualifying	
	se a separate line of data for each distinct	•	the entities listed in co	lumn (a), (b) and (c).	
	eport in column (a) the company or public				
	c authority that the energy was received fro	` ,			
	ide the full name of each company or public			nyms. Explain in a footnote	
	ownership interest in or affiliation the respo column (d) enter a Statistical Classification			s of the service as follows:	
1	- Firm Network Service for Others, FNS - I	•			
	smission Service, OLF - Other Long-Term				
	ervation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footnote for each	
adjus	stment. See General Instruction for definition	ns of codes.			
Lino	Payment By	Energy Received From	Energy De	elivered To Statistical	
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P		
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	, , , , , , , , , , , , , , , , , , , ,	
1	` '	various signatories	various signatories	AD	
2	Bonneville Power Administration	3	3	OS	
3	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	Iministration OS	
4	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	Iministration AD	
5	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	Iministration LFP	
6	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	Iministration AD	
7	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility	y Cooperative FNO	
8	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility	y Cooperative AD	
9	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO	
10	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD	
11	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and	Columbia FNO	
12	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and	Columbia AD	
13	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Ad	Iministration LFP	
14	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Ad	Iministration AD	
15	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	Iministration OS	
16	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	Iministration AD	
17	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO	
18	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD	
19	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	Iministration FNO	
20	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	Iministration AD	
21	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	Iministration FNO	
22	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	Iministration AD	
23	Bonneville Power Administration	various signatories	various signatories	NF	
24	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	Iministration AD	
25	Bonneville Power Administration	various signatories	various signatories	FNO	
26	Bonneville Power Administration	various signatories	various signatories	AD	
27	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark C	County FNO	
28	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark C		
29	Brookfield Energy Marketing, Inc.	various signatories	various signatories	NF	
30		Bonneville Power Administration	Oregon Direct Acces	s FNO	
31	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Acces		
		City of Roseville	City of Roseville	LFP	
-	·	City of Roseville	City of Roseville	AD	
34	*	Clatskanie People's Utility Dist	Clatskanie People's I	Utility Dist LFP	
	,	Ç.:		,	
	TOTAL				

Name of Respo	ondent	This Report Is:	ininal	Date (Mo	of Report Da, Yr)	Year/Period of Report	
PacifiCorp		` '	ubmission	/ /	Da, 11)	End of2019/Q4	
	TRAN	ISMISSION OF ELECTRIC (Including transactio	ITY FOR OTHERS (Accounts reffered to as 'whee	count 45	6)(Continued)		
5 In column	(e), identify the FERC Rat					edules or contract	
designations 6. Report red designation for (g) report the contract. 7. Report in 6	under which service, as id seipt and delivery locations or the substation, or other designation for the substation.	entified in column (d), is for all single contract pa appropriate identification tion, or other appropriate megawatts of billing demander.	provided. th, "point to point" tra for where energy was identification for wh and that is specified	ansmiss as recei ere ene	sion service. In coved as specified in the sergy was delivered the sergy was delivered the sergy was delivered the sergy was s	olumn (f), report the n the contract. In colu l as specified in the ervice contract. Dema	
	olumn (h) must be in mega			megaw	atts basis and ex	plain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing		TRANSFE	R OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)		MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
SA 714	Various	Various			(7	U/	1
RS 369	Midpoint Substation	Summer Lake Sub					2
RS 237	Various	Various		352	1,048,1	15 1,048,115	3
RS 237	Various	Various		300	101,6		
SA 656	Lost Creek Hydro Plt	Alvey Substation		58	253,1	, , , , , , , , , , , , , , , , , , ,	
SA 656	Lost Creek Hydro Plt	Alvey Substation		58	14,0	·	+
SA 229	Bonneville Power Adm	Gazley Substation		3	24,2	<u> </u>	
SA 229	Bonneville Power Adm	Gazley Substation		3	2,4		
SA 539	Bonneville Power Adm	Tieton Substation		1	5,4		
SA 539	Bonneville Power Adm	Tieton Substation		1		53 853	
SA 538	McNary Substation	Hinkle Substation		1		56 956	+
SA 538	McNary Substation	Hinkle Substation		1		18 118	
SA 179	USBR Green Springs	Bonneville Power Adm		19	52,6	11 52,611	
SA 179	USBR Green Springs	Bonneville Power Adm			3,3	·	
RS 368	Malin Substation	Malin Substation			516,1		
RS 368	Malin Substation	Malin Substation			24,1		
SA 328	Bonneville Power Adm			6	37,1	·	17
SA 328	Bonneville Power Adm			5	3,5		
SA 827	Bonneville Power Adm	Neff Substation		2		09 709	+
SA 827	Bonneville Power Adm	Neff Substation				93 93	3 20
SA 746	Goshen Substation	Various		216	1,321,9	76 1,321,976	21
SA 746	Goshen Substation	Various		276	170,9	11 170,911	22
SA 44	Various	Various			172,1	43 172,143	3 23
SA 44	Various	Various					24
SA 747	Goshen Substation	Various		89	612,5	81 612,581	25
SA 747	Goshen Substation	Various		82	52,8	11 52,811	26
SA 735	Cardwell-Merwin			21	115,4	63 115,463	3 27
SA 735	Cardwell-Merwin			27	14,7	69 14,769	28
SA 757	Various	Various			52,7	75 52,775	29
SA 299	Bonneville Power Adm	Various		16	108,9	67 108,967	30
SA 299	Bonneville Power Adm	Various		17	11,5	37 11,537	31
SA 881	Malin 500 Substation	Round Mountain Sub		52			32
SA 881	Malin 500 Substation	Round Mountain Sub		52			33
SA 899	Troutdale Substation	Troutdale Substation		19	98,4	98,402	2 34
			5	,281	15,241,8	47 15,129,193	3

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repo	
PacifiCorp		(2) A Resubmiss		11	End of2019/Q	4
	TRANSMISSION (Incl	OF ELECTRICITY FO uding transactions refe	R OTHERS (Adered to as 'whe	count 456) (Continue	ed)	
9. In column (k) through (n), report charges related to the billing demonstrated to the billing demonstrated. In column (period adjustments. Explain in a fishown on bills rendered to the entology of the provide a footnote explaining the state of the total amounts in columns ourposes only on Page 401, Lines 11. Footnote entries and provide the state of the provide	and reported in comp, provide the too footnote all comp ity Listed in colunature of the nor (i) and (j) must lower 16 and 17, resp	column (h). In colum total revenues from a conents of the amour mn (a). If no monetar-monetary settlements reported as Transpectively.	n (I), provide all other chargent shown in coarry settlement int, including the mission Reco	revenues from end ges on bills or vouc blumn (m). Report t was made, enter he amount and typ	ergy charges related to the a chers rendered, including out in column (n) the total charg zero (11011) in column (n). se of energy or service rende	mount t of ge ered.
	REVENITE I	FROM TRANSMISSION	N OF ELECTRI	CITY FOR OTHERS	<u> </u>	
Demand Charges		/ Charges		r Charges)	Total Revenues (\$)	Line
(\$)		(\$)	,	(\$)	(k+l+m)	No.
(k)		(1)		(m)	(n)	00 1
				528	52	28 1
3,985,821				67.047	4,053,76	20 2
3,963,621				67,947 376,999	376,99	
1,737,779				13,585	1,751,36	_
1,737,779				101,367	101,36	_
100.603				156,908	257,5	_
100,003					-	_
22.026				20,385	20,38	_
23,926				3,823	27,74	
2.404				4,539	4,53	
3,401				600	4,00	_
550 570				-2,085	-2,08	
558,572				5,689	564,26	
				32,925	32,92	
				232,452	232,45	
400 407				21,132	21,13	_
169,407				123,895	293,30	
4 000				29,220	29,22	
1,389				340	1,72	
2.424.42				388	38	
6,424,187				1,525,264	7,949,45	
		4 40= 000		694,384	694,38	
		1,165,238		47,112	1,212,35	
0.000.007				67		67 24
2,862,327				493,035	3,355,36	_
202.000				204,559	204,55	_
623,286				91,073	714,35	
		007.474		59,372	59,37	
477.000		267,171		10,705	277,87	
455,266				160,309	615,57	
				661,418	661,41	_
1,485,485				34,913	1,520,39	
				126,970	126,97	
541,479				21,923	563,40	02 34
71,429,114		16,491,269		23,992,613	111,912,99	6
					<u> </u>	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
Pacif	(2) A Resubmission				
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
4 D					
	eport all transmission of electricity, i.e., who ties, non-traditional utility suppliers and ultion		lies, cooperatives, othe	r public authornies, qualifying	
1	se a separate line of data for each distinct	•	the entities listed in co	olumn (a), (b) and (c).	
	eport in column (a) the company or public				
publi	c authority that the energy was received from	om and in column (c) the company or	public authority that the	e energy was delivered to.	
	ide the full name of each company or publi			nyms. Explain in a footnote	
	ownership interest in or affiliation the respo				
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - I				
	smission Service, OLF - Other Long-Term				
	ervation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	anation in a footnote for each	
adjus	stment. See General Instruction for definition	ns of codes.			
	Payment By	Energy Received From	Energy De	elivered To Statistical	
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority) Classifi-	
INO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		
1	(a)	(b)	Clatakania Daanla'a	, , ,	
		Clatskanie People's Utility Dist	Clatskanie People's	y =	
\vdash	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Tra		
\vdash	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Tra	ans AD NF	
		various signatories	various signatories		
\vdash	Deseret Gen and Trans	various signatories	various signatories	AD	
\vdash	Eagle Energy Partners I LP	various signatories	various signatories	NF	
\vdash	0, 1	various signatories	various signatories	NF	
	ŭ .	NextEra Energy Resources, LLC	various signatories	LFP	
\vdash	-	NextEra Energy Resources, LLC	PUD No. 2 of Grant (,	
-	Eugene Water & Electric Board	various signatories	various signatories	NF	
		NextEra Energy Resources, LLC	various signatories	LFP	
-	•	NextEra Energy Resources, LLC	PUD No. 2 of Grant (,	
\vdash	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Acces		
14	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Acces		
—	, ,	various signatories	various signatories	NF	
16	Exelon Generation Company, LLC	various signatories	various signatories	AD	
17	Exelon Generation Company, LLC	various signatories	various signatories	SFP	
18	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Compa	,	
19	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Compa	ny AD	
20	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	OS	
21	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	AD	
22	Idaho Power Company	Exxon Mobil	Nevada Power Comp	pany LFP	
23	Idaho Power Company	Exxon Mobil	Nevada Power Comp	pany AD	
24	Idaho Power Company	various signatories	various signatories	NF	
25	Idaho Power Company	various signatories	various signatories	SFP	
26	Idaho Power Company	various signatories	various signatories	AD	
27	Los Angeles Department of Water & Power	various signatories	various signatories	NF	
28	Los Angeles Department of Water & Power	various signatories	various signatories	SFP	
29	Macquarie Energy LLC	various signatories	various signatories	NF	
30	Macquarie Energy LLC	various signatories	various signatories	AD	
31	Macquarie Energy LLC	various signatories	various signatories	SFP	
32	MAG Energy Solutions, Inc.	various signatories	various signatories	NF	
33	MAG Energy Solutions, Inc.	various signatories	various signatories	AD	
34	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric A	Association OS	
	TOTAL				

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis	sion	11	End of2019/Q4	
	TRAN	ISMISSION OF ELECTRICITY FO	OR OTHERS (Accou	nt 456)(Continued)		
designations	(e), identify the FERC Ratunder which service, as ide	e Schedule or Tariff Number, entified in column (d), is provid	On separate lines, ded.	list all FERC rate so		
designation for (g) report the	or the substation, or other a	for all single contract path, "p appropriate identification for w tion, or other appropriate iden	here energy was r	eceived as specified	in the contract. In colu	ımn
contract.	oolumn (h) the number of r	nogowatto of hilling domand th	nat is appoified in t	ha firm transmission	contino contract Dome	and
reported in co	olumn (h) must be in mega	negawatts of billing demand the watts. Footnote any demand megawatthours received and continued and	not stated on a me			and
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSE	ER OF ENERGY	1
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	No.
SA 899	Troutdale Substation	Troutdale Substation	19	8,	535 8,535	5 1
RS 280	Various	Various	90	859,	615 859,615	5 2
RS 280	Various	Various	7:	73,	850 73,850	3
SA 156	Various	Various		3,	800 3,800) 4
SA 156	Various	Various			636 636	5 5
SA 569	Various	Various		1,	692 1,692	2 6
SA 815	Various	Various			70 70	7
SA 780	Various	Various				8
SA 780	Various	Various				9
SA 13	Various	Various				10
SA 874	Various	Various		53,	53,538	3 11
SA 874	Various	Various		4,	903 4,903	3 12
SA 847	Bonneville Power Adm	Various		1 5,	552 5,552	2 13
SA 847	Bonneville Power Adm	Various		1	578 578	3 14
SA 759	Various	Various		16,	524 16,524	4 15
SA 759	Various	Various			760 760	16
SA 760	Various	Various				17
RS 322	Targhee Substation	Goshen Substation				18
RS 322	Targhee Substation	Goshen Substation				19
SA 761	Foote Creek Sub	Various				20
SA 761	Foote Creek Sub	Various				21
SA 212	Trona Substation	Red Butte/Mona Sub	78	8,	778 8,778	3 22
SA 212	Trona Substation	Red Butte/Mona Sub				23
SA 725	Antelope Substation	Various			3	3 24
SA 726	Various	Various		1,	647 1,647	7 25
SA 726	Various	Various				26
SA 142	Various	Various		206,	295 206,295	5 27
SA 143	Various	Various		5,	020 5,020	28
SA 755	Various	Various		25,	273 25,273	3 29
SA 755	Various	Various		4,	061 4,061	1 30
SA 754	Various	Various			191 191	1 31
SA 903	Various	Various		13,	323 13,323	3 32
SA 903	Various	Various		1,	004 1,004	4 33
RS 302	Duchesne	Duchesne		18,	568 18,568	34
			5,28	1 15,241,	847 15,129,193	3

PacifiCorp	(2) A Resubmission	1 1	End of 2019/Q4	
, i				
	FRANSMISSION OF ELECTRICITY FOR (Including transactions reffere	OTHERS (Account 456) (Continued ed to as 'wheeling'))	
charges related to the billing demand of energy transferred. In column (moderiod adjustments. Explain in a foothown on bills rendered to the entity Provide a footnote explaining the nation. The total amounts in columns (purposes only on Page 401, Lines of	the revenue amounts as shown on bind reported in column (h). In column (n), provide the total revenues from all otnote all components of the amount y Listed in column (a). If no monetary ature of the non-monetary settlement, ii) and (j) must be reported as Transm 16 and 17, respectively. xplanations following all required data	(I), provide revenues from energy other charges on bills or vouches shown in column (m). Report in a settlement was made, enter zero including the amount and type ission Received and Transmiss	gy charges related to the am- ers rendered, including out on a column (n) the total charge ero (11011) in column (n). of energy or service rendere	ount f ed.
	REVENUE FROM TRANSMISSION (OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(K)	(1)	9,136	9,136	1
3,406,634		1,696,769	5,103,403	2
3,400,004		471,601	471,601	2
	35,590	1,425	37,015	4
	33,330	4,836	4,836	-
	19,500	782	20,282	6
	575	23	598	7
	373	72,538		,
		•	72,538	
		47,304	47,304	10
040.040	8	44.000	8	10
310,318		44,863	355,181	11
20.070		28,496	28,496	12
20,972		5,151	26,123	13
	20.000	14,366	14,366	14
	82,382	1,683,703	1,766,085	15
		138,106	138,106	16
	3,943	161	4,104	17
		138,699	138,699	18
		12,609	12,609	19
		37,629	37,629	20
		8,881	8,881	21
712,333		28,513	740,846	22
		-20,654	-20,654	23
	123,569	4,925	128,494	24
	15,396	630	16,026	25
		3,660	3,660	26
	1,149,280	47,070	1,196,350	27
	40,402	1,657	42,059	28
	206,928	8,371	215,299	29
		34,674	34,674	30
	1,741	69	1,810	31
	99,698	4,084	103,782	32
		8,134	8,134	33
		17,655	17,655	34
	16,491,269	23,992,613	111,912,996	

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Pacif	iCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 45 (Including transactions referred to as 'wheeling')				
				1.11 (1.11)
	eport all transmission of electricity, i.e., wh	- :	ties, cooperatives, other	r public authorities, qualifying
	ties, non-traditional utility suppliers and ulti se a separate line of data for each distinct		the entities listed in co	lumn (a) (b) and (c)
	eport in column (a) the company or public	•		. , . , , , , , ,
	c authority that the energy was received fr			
	ide the full name of each company or publi			
	ownership interest in or affiliation the respo			
	column (d) enter a Statistical Classification			
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo			-
	stment. See General Instruction for definition		•	
ine	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
	` (a)	(b)	` (c	, , ,
1	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric A	Association AD
2	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF
3	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	AD
4	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP
5	Municipal Energy Agency of Nebraska	various signatories	various signatories	AD
6	Municipal Energy Agency of Nebraska	various signatories	various signatories	AD
7	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility A	Authority FNO
8	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility A	Authority AD
	Nevada Power Company	various signatories	various signatories	NF
	Nevada Power Company	various signatories	various signatories	SFP
	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant (
	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant (2041111
	NextEra Energy Resources, LLC	various signatories	various signatories	NF
	NextEra Energy Resources, LLC	various signatories	various signatories	AD
	Obsidian Renewables	Lakeview Airport 10	Portland General Ele	
	Pacific Gas & Electric Company	Lakeview Aliport 10	Fortiand General Lie	OS
	· ·	venieve eine etcuie e		NF
	Pacific Gas & Electric Company	various signatories	various signatories	
	Portland General Electric Company	<u> </u>		OS
	Portland General Electric Company	various signatories	various signatories	NF
	Portland General Electric Company	various signatories	various signatories	AD
	Portland General Electric Company	various signatories	various signatories	SFP
	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
	Powerex Corporation	Bonneville Power Administration	CAISO	AD
24	Powerex Corporation	Powerex Corporation	CAISO	LFP
25	Powerex Corporation	Powerex Corporation	CAISO	AD
26	Powerex Corporation	Powerex Corporation	CAISO	LFP
27	Powerex Corporation	Powerex Corporation	CAISO	AD
28	Powerex Corporation	Powerex Corporation	CAISO	LFP
29	Powerex Corporation	Powerex Corporation	CAISO	AD
30	Powerex Corporation	Powerex Corporation	CAISO	LFP
31	Powerex Corporation	Powerex Corporation	CAISO	AD
32	Powerex Corporation	Powerex Corporation	CAISO	LFP
33	Powerex Corporation	Powerex Corporation	CAISO	AD
	Powerex Corporation	various signatories	various signatories	NF
	·	-		
	TOTAL			

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis		11	End of2019/Q4	
	TRAN	NSMISSION OF ELECTRICITY FO (Including transactions refl	OR OTHERS (Accou	int 456)(Continued)		
designations 6. Report red designation fo (g) report the contract. 7. Report in or reported in co	(e), identify the FERC Rat under which service, as idept and delivery locations or the substation, or other adesignation for the substation for the substation for the substation (h) the number of rolumn (h) must be in mega	re Schedule or Tariff Number, or entified in column (d), is provide for all single contract path, "pappropriate identification for wition, or other appropriate identification, dentification id	On separate lines ded. oint to point" transhere energy was tification for where that is specified in a mot stated on a mot sta	mission service. In a received as specified e energy was delivered the firm transmission	column (f), report the in the contract. In colued as specified in the service contract. Dema	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	MegaWatt Hours	ER OF ENERGY MegaWatt Hours	Line No.
(e)	(f)	(g)	(h)	Received (i)	Delivered (j)	
RS 302	Duchesne	Duchesne		1,	515 1,515	1
SA 157	Various	Various		316,	878 316,878	3 2
SA 157	Various	Various		15,	757 15,757	3
SA 160	Various	Various		6,	321 6,321	4
SA 307	Various	Various			120 120	5
SA 308	Various	Various				6
SA 894	Four Corners	Pinto-Four Corners		1 14,	941 14,941	7
SA 894	Four Corners	Pinto-Four Corners		1,	639 1,639	8
SA 455	Various	Various		16,	311 16,311	9
SA 454	Various	Various		34,	179 34,179	10
SA 733	Wallula Substation	Wala-MIDC path	10	3 53,	53,577	11
SA 733	Wallula Substation	Wala-MIDC path	10	3 14,	226 14,226	12
SA 236	Various	Various		1,	497 1,497	13
SA 236	Various	Various			59 59	14
SA 880	Various	Various	1	0		15
RS 298	Sigurd-Glen Canyon	Pinto-Four Corners				16
SA 338	Various	Various		1,	170 1,170	17
RS 137	Various	Various				18
SA 8	Various	Various		1,	390 1,390	19
SA 8	Various	Various			7	20
SA 8	Various	Various		76,	320 76,320	
SA 169	Bonneville Power Adm	CRAG View Substation	8		· ·	
SA 169	Bonneville Power Adm	CRAG View Substation	8		679 15,679	1
SA 700	Malin 500 Substation	Round Mountain Sub	6			24
SA 700	Malin 500 Substation	Round Mountain Sub	6			25
SA 701	Malin 500 Substation	Round Mountain Sub	6			26
SA 701	Malin 500 Substation	Round Mountain Sub	6			27
SA 702	Malin 500 Substation	Round Mountain Sub	6			28
SA 702	Malin 500 Substation	Round Mountain Sub	6			29
SA 748	Malin 500 Substation	Round Mountain Sub	5			30
SA 748	Malin 500 Substation	Round Mountain Sub	5			31
SA 749	Malin 500 Substation	Round Mountain Sub	15			32
SA 749	Malin 500 Substation	Round Mountain Sub	5		004	33
SA 47	Various	Various		174,		
			5,28	1 15,241,	847 15,129,193	5

Name of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp	(2) A Resubmiss		11	End of	-
TRANSMISSIOI (In:	OF ELECTRICITY FOI	R OTHERS (Ac ered to as 'whee	count 456) (Continu eling')	ed)	
9. In column (k) through (n), report the revenue a charges related to the billing demand reported in of energy transferred. In column (m), provide the period adjustments. Explain in a footnote all comshown on bills rendered to the entity Listed in col Provide a footnote explaining the nature of the not 10. The total amounts in columns (i) and (j) must purposes only on Page 401, Lines 16 and 17, res 11. Footnote entries and provide explanations for	column (h). In column total revenues from a sponents of the amour umn (a). If no moneta on-monetary settlements be reported as Transpectively.	n (I), provide in the charge of the charge o	revenues from ene es on bills or vouc blumn (m). Report was made, enter ne amount and typ	ergy charges related to the ar chers rendered, including out in column (n) the total charge zero (11011) in column (n). se of energy or service render	nount of e red.
REVENUE	FROM TRANSMISSION	I OF ELECTRI	CITY FOR OTHERS		
	gy Charges		Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	•	(\$) (m)	(k+l+m) (n)	No.
(n)	(1)		1,605	1,605	5 1
	2,284,886		92,694	2,377,580	
	2,204,000		235,674	235,674	_
	41,747		1,695	43,442	_
	71,777		1,033	70,772	3 5
			1,004	1,004	1 6
67,179			11,632	78,81	
5.,			6,102	6,102	_
	1,652		443	2,099	
	199,135		7,967	207,102	
2,095,338	.55,.55		848,548	2,943,886	
_,,			224,588	224,588	
	176,545		7,106	183,65	
	,		28,943	28,94	_
28,493			1,141	29,634	
			135,015	135,01	_
	10,655		429	11,084	-
	,		3,314	3,314	
	8,220		326	8,546	
	·		253	250	+
	289,007		11,855	300,862	
2,482,542			100,476	2,583,018	3 22
			151,144	151,144	_
2,970,969			69,826	3,040,795	_
			179,039	179,039	9 25
2,970,969			69,826	3,040,795	
			179,042	179,042	2 27
2,970,969			69,826	3,040,795	5 28
			180,051	180,05	1 29
3,122,249			72,929	3,195,178	
			25,344	25,344	4 31
2,819,690			66,723	2,886,413	
			327,792	327,792	-
	620,981		25,246	646,227	
71,429,114	16,491,269		23,992,613	111,912,996	;
,,	10, 10 1,200			,	

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report			
Pacif	iCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of			
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')						
				r public outhorities gualifying			
	Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying cilities, non-traditional utility suppliers and ultimate customers for the quarter.						
	se a separate line of data for each distinct to		the entities listed in co	lumn (a), (b) and (c).			
	eport in column (a) the company or public a			. , . , . , , , , , , , , , , , , , , ,			
	c authority that the energy was received fro						
	ide the full name of each company or public			nyms. Explain in a footnote			
•	ownership interest in or affiliation the respon column (d) enter a Statistical Classification			of the service as follows:			
	- Firm Network Service for Others, FNS - F						
	smission Service, OLF - Other Long-Term F						
	ervation, NF - non-firm transmission service,						
	ny accounting adjustments or "true-ups" for		riods. Provide an expla	ination in a footnote for each			
aajus	stment. See General Instruction for definition	ns of codes.					
ine	Payment By	Energy Received From	Energy De				
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Po				
	(Foothole Allillation) (a)	(Footrote Affiliation) (b)	(Footnote /				
1	Powerex Corporation v	arious signatories	various signatories	AD			
2	Powerex Corporation	arious signatories	various signatories	SFP			
3	Powerex Corporation	arious signatories	various signatories	AD			
4	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Ad	ministration OS			
5	PUD No. 1 of Cowlitz County F	PUD No. 1 of Cowlitz County	Bonneville Power Ad	ministration AD			
6	Rainbow Energy Marketing Corporation	arious signatories	various signatories	NF			
7	Rainbow Energy Marketing Corporation	arious signatories	various signatories	AD			
8	Rainbow Energy Marketing Corporation	arious signatories	various signatories	SFP			
9	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipa	al Utility Dist LFP			
10	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipa	al Utility Dist AD			
11	Salt River Project	Salt River Project	Salt River Project	LFP			
12	Salt River Project	Salt River Project	Salt River Project	AD			
13	Salt River Project	arious signatories	various signatories	NF			
	,	arious signatories	various signatories	SFP			
		lextEra Energy Resources, LLC	PUD No. 2 of Grant (County LFP			
16	Shell Energy North America (US), L.P.	arious signatories	various signatories	NF			
17	Shell Energy North America (US), L.P.	arious signatories	various signatories	AD			
	` '	arious signatories	various signatories	SFP			
19	Shell Energy North America (US), L.P.	arious signatories	various signatories	AD			
20	Sierra Pacific Power Company			OS			
21	Sierra Pacific Power Company			AD			
22	Southern California Edison Company			OS			
23	· ·	arious signatories	various signatories	NF			
		arious signatories	various signatories	AD			
25		Powerex Corporation	Southern California F				
26		Vestern Area Power Administration	Black Hills Corporation				
27		Vestern Area Power Administration	Black Hills Corporation				
28		arious signatories	various signatories	NF			
29		arious signatories	various signatories	AD			
30		arious signatories	various signatories	SFP			
31		arious signatories	various signatories	AD			
32	• • • • • • • • • • • • • • • • • • • •	arious signatories	various signatories	NF			
33	• •	arious signatories	various signatories	AD			
34	Thermo No. 1 BE-01, LLC	hermo Geothermal Project	various signatories	LFP			
	TOTAL						
	TOTAL						

Name of Respo	ondent		This (1)		ort Is: An Original		Date of Report Mo, Da, Yr)	Ye	ar/Period of Report	
PacifiCorp			(2)	П	A Resubmission	,	11	En	d of2019/Q4	
	TRAN	NSMISSION (Inc	I OF E	LEC	CTRICITY FOR OTHERS is actions reffered to as 'w	(Accour	it 456)(Continued)			
designations 6. Report red designation for (g) report the contract. 7. Report in 6	(e), identify the FERC Rat under which service, as id ceipt and delivery locations or the substation, or other designation for the substation column (h) the number of redumn (h) must be in mega	entified in s for all sin- appropriat tion, or oth megawatts	colun gle co e ider her ap	nn (o ontra otific opro	d), is provided. act path, "point to point cation for where energy priate identification for demand that is specif	t" transr / was re where ied in th	mission service. In eceived as specified energy was deliverented firm transmission	columr in the ed as s servic	n (f), report the contract. In colur pecified in the e contract. Dema	
8. Report in o	column (i) and (j) the total	megawattl	hours	rec	eived and delivered.		9			
FERC Rate Schedule of	Point of Receipt (Subsatation or Other		nt of D station					ER OF	ENERGY	Line
Tariff Number (e)	Designation) (f)	,	esigna (g)	ation			MegaWatt Hours Received (i)	N	MegaWatt Hours Delivered (j)	No.
SA 47	Various	Various						722	11,722	1
SA 151	Various	Various					5	003	5,003	2
SA 151	Various	Various						655	655	3
RS 234	Swift Unit No. 2	Woodla	nd Sul	bsta	tion					4
RS 234	Swift Unit No. 2	Woodla	nd Sul	bsta	tion					5
SA 316	Various	Various					7	448	7,448	6
SA 316	Various	Various						259	259	7
SA 261	Various	Various								8
SA 863	Malin Substation	Malin S	ubstat	ion		31	125	066	125,066	9
SA 863	Malin Substation	Malin S	ubstat	ion		31	12	560	12,560	10
SA 809	Enel Cove Fort	Red But	tte Sul	bstat	tion	26	141	357	141,357	11
SA 809	Enel Cove Fort	Red But	tte Sul	bstat	tion	26	15	408	15,408	12
SA 557	Various	Various						120	120	13
SA 557	Various	Various						510	510	14
SA 791	Wallula Substation	Wala-M	IDC pa	ath			59	659	59,659	15
SA 23	Various	Various					390	545	390,545	16
SA 23	Various	Various					14	271	14,271	17
SA 162	Various	Various					25	237	25,237	18
SA 162	Various	Various					6	337	6,337	19
RS 674	Sigurd Substation	Utah-Ne	evada	Boro	der					20
RS 674	Sigurd Substation	Utah-Ne	evada	Boro	der					21
RS 298	Sigurd-Glen Canyon	Pinto-Fo	our Co	rner	S					22
SA 642	Various	Various					37	781	37,781	23
SA 642	Various	Various						51	51	24
SA 629	Tieton Substation	Various						38	38	25
SA 779	Yellowtail Sub	Wyodak	(Subs	tatio	n	4	19	220	19,220	26
SA 779	Yellowtail Sub	Wyodak	s Subs	tatio	n	4	1	675	1,675	27
SA 125	Various	Various					23	580	23,580	28
SA 125	Various	Various						70	70	29
SA 126	Various	Various					3	342	3,342	
SA 126	Various	Various								31
SA 310	Various	Various					14	471	14,471	
SA 310	Various	Various						300	300	33
SA 568	South Milford Sub	Mona S	ubstat	ion		11	59	638	59,638	34
						5,281	15,241	847	15,129,193	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
PacifiCorp	(2) A Resubmission			
I F	RANSMISSION OF ELECTRICITY FOR (Including transactions reffe	red to as 'wheeling')	ea)	
2. In column (k) through (n), report the charges related to the billing demand of energy transferred. In column (m) period adjustments. Explain in a footshown on bills rendered to the entity Provide a footnote explaining the nat 10. The total amounts in columns (i) purposes only on Page 401, Lines 1611. Footnote entries and provide explaining the nat 10.	I reported in column (h). In column, provide the total revenues from all tnote all components of the amoun Listed in column (a). If no monetal ure of the non-monetary settlemen and (j) must be reported as Transr and 17, respectively.	n (I), provide revenues from ener III other charges on bills or vouch t shown in column (m). Report ry settlement was made, enter z t, including the amount and type mission Received and Transmis	rgy charges related to the ammers rendered, including out of in column (n) the total charge zero (11011) in column (n). The of energy or service rendered.	ount f ed.
	REVENUE FROM TRANSMISSION	OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(N)	(1)	30,231	30,231	1
	1,148,340	46,252	1,194,592	2
	1,110,010	378	378	3
		123,059	123,059	4
		15,346	15,346	5
	48,192	1,959	50,151	6
	40,132	9,162	9,162	7
	15,308	628	15,936	8
589,619	13,300	23,863	613,482	9
369,019		•		10
775 000		32,318	32,318	
775,809		31,398	807,207	11
	4.044	47,304	47,304	12
	1,211	49	1,260	13
	3,984	162	4,146	14
1,133,537		177,660	1,311,197	15
	1,748,884	138,141	1,887,025	16
		85,567	85,567	17
	282,145	11,517	293,662	18
		1,334	1,334	19
		33,147	33,147	20
		3,013	3,013	21
		135,015	135,015	22
	2,450,519	904,697	3,355,216	23
		295,919	295,919	24
		32,287	32,287	25
124,127		5,025	129,152	26
		7,568	7,568	27
	227,012	125,131	352,143	28
		9,085	9,085	29
	24,355	976	25,331	30
		280	280	31
	106,265	4,268	110,533	32
		2,511	2,511	33
341,364		49,948	391,312	34
71,429,114	16,491,269	23,992,613	111,912,996	i

TRANSMISSION OF ELECTRICITY FOR DTHERS (Account 456.1) (Including transactions referred to as Wheeling) Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, caclifities, non-traditional utility suppliers and utilimate customers for the quarter. Les as esparate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was deliver very first that the energy was feelived from and in column (c) the company or public authority that the energy was deliver vovide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a form yownership interest in or affiliation the respondent has with the entitle sited in columns (a), (b) or (c) In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as in the column (a) of or columns (a), (b) or (c) In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as or columns (a), (b) or (c) In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as or columns (a), (b) or (c) In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service provided in prior reporting periods. Provide an explanation in a footnote digitation. (c) or Statistical Classification of the columns (a), (b) or (c)	lame	e of Respondent		eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	•		
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including farsaetions indured to as wheeling farsaetions indured to a wheeling farsaetions indured to a signature of the comparation of t	Pacif	iCorp	` ' <u> </u>		1 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		19/Q4		
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16 Utah Associated Municipal Power various signatories various signatories various signatories various signatories various signatories Various sig	14	Utah Associated Municipal Power	Itah Asso	ociated Municipal Power	Utah Associated Mur	nicipal Power	OS		
17 Utah Municipal Power Agency	15	Utah Associated Municipal Power	Itah Asso	ociated Municipal Power	Utah Associated Mui	nicipal Power	AD		
18 Utah Municipal Power Agency 19 Warm Springs Power Enterprises 20 Warm Springs Power Enterprises 21 Westar Energy, Inc. 22 Westar Energy, Inc. 23 Western Area Power Administration 24 Western Area Power Administration 25 Western Area Power Administration 26 Western Area Power Administration 27 Western Area Power Administration 28 Western Area Power Administration 39 Western Area Power Administration 30 Western Area Power Administration 30 Western Area Power Administration 31 Western Area Power Administration 32 Western Area Power Administration 33 Western Area Power Administration 44 Western Area Power Administration 45 Western Area Power Administration 46 Western Area Power Administration 47 Western Area Power Administration 48 Western Area Power Administration 49 Western Area Power Administration 40 Western Area Power Administration 40 Western Area Power Administration 40 Western Area Power Administration 41 Western Area Power Administration 42 Western Area Power Administration 43 Western Area Power Administration 44 Western Area Power Administration 55 Western Area Power Administration 56 Western Area Power Administration 57 Western Area Power Administration 58 Western Area Power Administration 59 Western Area Power Administration 50 Western Area Power Administration 50 Western Area Power Adm CO River 50 Western Area Power Adm CO River 51 Western Area Power Adm CO River 52 Western Area Power Adm CO MO 53 Western Area Power Adm CO River 54 Western Area Power Adm CO River 55 Western Area Power Adm CO River 56 Western Area Power Adm CO River 57 Western Area Power Adm CO River 58 Western Area Power Adm CO River 79 Western Area Power Adm CO River 90 Western Area Power Adm CO River 91 Western Area Power Adm CO River 92 Western Area Power Adm CO River 93 Accrual 94 Western Area Power Adm CO River 94 Western Area Power Adm CO River 95 Western Area Power Adm CO River 96 Western Area Power Adm CO River 97 Western Area Power Adm CO River 98 Western Area Power Adm CO River 98 Western Area Power Adm CO River 98 Western	16	Utah Associated Municipal Power v	arious siç	gnatories	various signatories		NF		
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Western Area Power Administration Western Area Power Administration Western Area Power Administration Western Area Power Administration Western Area Power Administration Western Area Power Administration Western Area Power Administration Western Area Power Adm CO River	25						OS		
28 Western Area Power Administration Western Area Power Administration Western Area Power Administration Western Area Power Administration A 29 Western Area Power Administration Western Area Power Adm CO River Western Area Power Administration A 30 Western Area Power Adm CO River Western Area Power Adm CO River Various signatories 31 Western Area Power Adm CO MO Western Area Power Adm CO River Various signatories 32 Western Area Power Adm CO MO Western Area Power Adm CO River Various signatories 33 Accrual 34	26	Western Area Power Administration V	Vestern A	rea Power Administration			AD		
29 Western Area Power Administration Western Area Power Adm CO River Western Area Power Administration 30 Western Area Power Adm CO River Western Area Power Adm CO River various signatories 31 Western Area Power Adm CO MO Western Area Power Adm CO River various signatories 32 Western Area Power Adm CO MO Western Area Power Adm CO River various signatories 33 Accrual 34	27	Western Area Power Administration V	Vestern A	rea Power Administration	various signatories		os		
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		Accrual							
TOTAL	34								
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Name of Respo	ondent	This Report Is:	D	ate of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmis	ssion	Mo, Da, Yr)	End of2019/Q4	
	TRAI	NSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Account fered to as 'wheeling')	: 456)(Continued)		
designations 6. Report red designation for (g) report the contract. 7. Report in 6	(e), identify the FERC Ra under which service, as id ceipt and delivery locations or the substation, or other designation for the substa column (h) the number of	te Schedule or Tariff Number, lentified in column (d), is provies for all single contract path, "pappropriate identification for wation, or other appropriate identification." The second of the seco	On separate lines, lided. boint to point" transmanchere energy was restification for where enather that is specified in the	ist all FERC rate sch nission service. In co ceived as specified i energy was delivered e firm transmission s	olumn (f), report the name the contract. In colul as specified in the ervice contract. Dema	
		megawatthours received and			R OF ENERGY	
Schedule of	(Subsatation or Other	(Substation or Other	Demand -	MegaWatt Hours	MegaWatt Hours	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	No.
SA 568	South Milford Sub	Mona Substation	11	6,4	14 6,444	1 1
SA 127	Various	Various		37,0	90 37,090	2
SA 127	Various	Various		2,7	57 2,757	7 3
SA 127	Various	Various		4	53 453	3 4
SA 628	Dave Johnston Sub	Thermopolis Sub	17	108,6	32 108,632	2 5
SA 628	Dave Johnston Sub	Thermopolis Sub	16	10,6	93 10,693	6
SA 33	Various	Various		4	76 476	7
SA 180	Various	Various		2,0	10 2,010	8
SA 506	Walla Walla Sub	Burbank Pumps	1	2,2	36 2,236	9
SA 506	Walla Walla Sub	Burbank Pumps	1		4 4	1 10
RS 286	Various	Various		21,0	10 21,010	11
RS 286	Various	Various		1,0	1,019	12
RS 67	Redmond Substation	Crooked River Pumps		10,0	10,047	13
RS 297	Various	Various	501	2,695,8	2,695,851	1 14
RS 297	Various	Various	440	271,0	99 271,099	15
SA 9	Various	Various		1	00 100	16
RS 637	Various	Various	78	553,7	33 553,783	3 17
RS 637	Various	Various	77	62,0	23 62,023	18
RS 591	Pelton Reregulating	Round Butte Sub		55,7	50 55,750	19
RS 591	Pelton Reregulating	Round Butte Sub		6,8	14 6,814	1 20
SA 813	Various	Various				21
SA 813	Various	Various		2	73 273	3 22
RS 262	Various	Various	330	1,666,2	31 1,566,257	23
RS 262	Various	Various	330	168,1	35 158,094	1 24
RS 263	Various	Various		44,0	41,397	25
RS 263	Various	Various		4,1	11 3,858	3 26
RS 684	Dave Johnston Sub	Various				27
SA 175	Wyoming Distribution	Wyoming Distribution	1	9,1	9,187	28
SA 175	Various	Wyoming Distribution	1		5 5	29
SA 132	Various	Various				30
SA 724	Various	Various		1	38 188	31
SA 724	Various	Various		5	27 527	32
				71,1	71,451	1 33
						34
			5,281	15,241,8	15,129,193	3

Name of Respondent	This Report Is: (1) [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
PacifiCorp	(2) A Resubmission	1 1		
	RANSMISSION OF ELECTRICITY FOR O	HERS (Account 456) (Continued) to as 'wheeling')		
charges related to the billing demand of energy transferred. In column (m) period adjustments. Explain in a foo shown on bills rendered to the entity Provide a footnote explaining the nat 10. The total amounts in columns (i) purposes only on Page 401, Lines 19	the revenue amounts as shown on bills of reported in column (h). In column (l), provide the total revenues from all of the the total revenues from all of the the the total revenues from all of the the the total revenues from all of the the the total revenues from all of the the the the the the the the the the	provide revenues from energy her charges on bills or vouche own in column (m). Report in ettlement was made, enter zer coluding the amount and type of	y charges related to the amous rs rendered, including out of column (n) the total charge ro (11011) in column (n). of energy or service rendere	ount f ed.
	REVENUE FROM TRANSMISSION OF	FLECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(K)	(1)	24,404	24,404	,
	372,868	15,043	387,911	,
	372,000	17,214	17,214	-
	3,230	128	3,358	
480,206	0,230	83,738	563,944	-
400,200		34,880	34,880	-
-	3,408	136	3,544	
	14,071	563	14,634	,
8,380	14,071	10,671	19,051	
8,380		402	402	10
		21,009	21,009	1′
		1,019	1,019	12
11 222		1,019	11,223	13
11,223		2 560 249	·	14
15,304,609		2,569,218 961,964	17,873,827 961,964	
	1.652			15
2 200 707	1,652	66	1,718	16
2,386,727		391,576	2,778,303	17
		249,401	249,401	18
		109,725	109,725	19
	100	9,975	9,975	20
	402	16	418	2
		2,285	2,285	22
2,322,553		563,188	2,885,741	23
		264,317	264,317	24
		36,405	36,405	25
		4,047	4,047	26
				27
39,247		42,394	81,641	28
		-1,276	-1,276	29
	1,151	46	1,197	30
	1,445	57	1,502	3
		4,151	4,151	32
		320,321	320,321	33
				34
71,429,114	16,491,269	23,992,613	111,912,996	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 1 Column: d

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 2 Column: d

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 3 Column: c

This footnote applies to all occurrences of "various signatories" on pages 328-330. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: d

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla Plant, Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. See also page 332, Transmission of electricity by others, in this Form No. 1.

Schedule Page: 328 Line No.: 3 Column: f

Glenn Canyon/Four Corners substation

Schedule Page: 328 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 6 Column: m

2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 8 Column: m

2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 9 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 9 Column: f

Long Hollow, WY switching station

Schedule Page: 328 Line No.: 9 Column: g

Long Hollow, WY switching station

Schedule Page: 328 Line No.: 9 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 10 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 10 Column: f

Long Hollow, WY switching station

Schedule Page: 328 Line No.: 10 Column: g

Long Hollow, WY switching station

Schedule Page: 328 Line No.: 10 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)		
PacifiCorp	(2) _ A Resubmission	11	2019/Q4	
FOOTNOTE DATA				

Schedule Page: 328 Line No.: 11 Column: c

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

Schedule Page: 328 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

Schedule Page: 328 Line No.: 12 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 13 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 14 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 14 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 16 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 16 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)		
PacifiCorp	(2) _ A Resubmission	11	2019/Q4	
FOOTNOTE DATA				

Schedule Page: 328 Line No.: 17 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 17 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 19 Column: m

2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 21 Column: m

2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 22 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

FERC FORM NO. 1 (ED. 12-87) Page 450.4

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)		
PacifiCorp	(2) _ A Resubmission	11	2019/Q4	
FOOTNOTE DATA				

Schedule Page: 328 Line No.: 22 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 23 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 24 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 25 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 25 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 26 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 27 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Page 450.5

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 29 Column: m

2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 31 Column: m

2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 33 Column: m

2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 1 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 2 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 2 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

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Schedule Page: 328.1 Line No.: 2 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form No. 1.

Schedule Page: 328.1 Line No.: 3 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328.1 Line No.: 3 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 4 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328.1 Line No.: 4 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328.1 Line No.: 5 Column: m

Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328.1 Line No.: 6 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 7 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 7 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

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Schedule Page: 328.1 Line No.: 8 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 8 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 9 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

Schedule Page: 328.1 Line No.: 9 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 10 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 10 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 11 Column: c

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328.1 Line No.: 11 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 12 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 13 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

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Schedule Page: 328.1 Line No.: 13 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 13 Column: m

Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 14 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 15 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 15 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 16 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 16 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 17 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 328) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 17 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 17 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 18 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 18 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 18 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

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Schedule Page: 328.1 Line No.: 19 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 20 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 20 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 21 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 22 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 22 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 24 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 25 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

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Schedule Page: 328.1 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 26 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 26 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 27 Column: c

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 328.1 Line No.: 27 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 27 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 28 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 28 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 28 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 30 Column: d

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

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Schedule Page: 328.1 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 31 Column: d

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 32 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Schedule Page: 328.1 Line No.: 32 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Schedule Page: 328.1 Line No.: 33 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 34 Column: b

This footnote applies to all occurrences of "Clatskanie People's Utility Dist" on pages 328-330. Complete name is Clatskanie People's Utility District.

Schedule Page: 328.1 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

Schedule Page: 328.1 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

Schedule Page: 328.2 Line No.: 1 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 2 Column: a

This footnote applies to all occurrences of "Deseret Gen and Trans" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

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Schedule Page: 328.2 Line No.: 2 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.2 Line No.: 2 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 3 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.2 Line No.: 3 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 5 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 8 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

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Schedule Page: 328.2 Line No.: 8 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 9 Column: c

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 328.2 Line No.: 9 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

Schedule Page: 328.2 Line No.: 9 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.2 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.2 Line No.: 12 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 13 Column: d

Transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 14 Column: d

Transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

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Schedule Page: 328.2 Line No.: 14 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 15 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 16 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 18 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.2 Line No.: 18 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 19 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.2 Line No.: 19 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 20 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.2 Line No.: 20 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Distribution voltage service charge.

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Schedule Page: 328.2 Line No.: 21 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.2 Line No.: 21 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 22 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.

Schedule Page: 328.2 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 23 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.

Schedule Page: 328.2 Line No.: 23 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 26 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

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Schedule Page: 328.2 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 33 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 34 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

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Schedule Page: 328.2 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.3 Line No.: 1 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.3 Line No.: 1 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 3 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 5 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 6 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 7 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

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PacifiCorp	(2) A Resubmission	1 1	2019/Q4
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Schedule Page: 328.3 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 8 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

Schedule Page: 328.3 Line No.: 8 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.3 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.3 Line No.: 12 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328.3 Line No.: 14 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 15 Column: c

This footnote applies to all occurrences of "Portland General Electric" on pages 328-330. Complete name is Portland General Electric Company.

Schedule Page: 328.3 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 880) terminating on September 29, 2024.

Schedule Page: 328.3 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 16 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 16 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 16 Column: d

Legacy contract (Rate Schedule 298) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge and phase shifting transformers at Sigurd-Glen Canyon 230kV transmission line and Pinto-Four Corners 345kV transmission line terminating on February 12, 2020.

Schedule Page: 328.3 Line No.: 16 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 18 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 18 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 18 Column: d

Legacy contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which allows for automatic one-year renewals after initial one-year term.

Schedule Page: 328.3 Line No.: 18 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

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PacifiCorp	(2) A Resubmission	1 1	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328.3 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 20 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 22 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.3 Line No.: 22 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 23 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 23 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 24 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 24 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 25 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2019/Q4
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 25 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 26 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 27 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 28 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 29 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 29 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 30 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

Schedule Page: 328.3 Line No.: 30 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 31 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

Schedule Page: 328.3 Line No.: 31 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 32 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

Schedule Page: 328.3 Line No.: 32 Column: m

Scheduling, system control and dispatch service.

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PacifiCorp	(2) _ A Resubmission	11	2019/Q4
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

Schedule Page: 328.3 Line No.: 33 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 1 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.4 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 3 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 4 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.4 Line No.: 4 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.4 Line No.: 4 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2019/Q4
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Schedule Page: 328.4 Line No.: 5 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.4 Line No.: 5 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 9 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.4 Line No.: 9 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

Schedule Page: 328.4 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 10 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

Schedule Page: 328.4 Line No.: 10 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

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PacifiCorp	(2) A Resubmission	1 1	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328.4 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.4 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.4 Line No.: 12 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.4 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.4 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 17 Column: m

2018 transmission and ancillary services.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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PacifiCorp	(2) A Resubmission	1 1	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328.4 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 18 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 19 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 20 Column: a

This footnote applies to all occurrences of Sierra Pacific Power Company on page 328-330. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.4 Line No.: 20 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 20 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 20 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.4 Line No.: 20 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.4 Line No.: 21 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 21 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 21 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.4 Line No.: 21 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 22 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 22 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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PacifiCorp	(2) A Resubmission	1 1	2019/Q4
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Schedule Page: 328.4 Line No.: 22 Column: d

Use of Facilities Agreement pertaining to the legacy contract (Rate Schedule 298) for phase shifting transformers at Sigurd-Glen Canyon 230kV transmission line and Pinto-Four Corners 345kV transmission line, terminating on February 12, 2020.

Schedule Page: 328.4 Line No.: 22 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.4 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 23 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 24 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 25 Column: a

This footnote applies to all occurrences of "Southern California Public Power" on pages 328-330. Complete name is Southern California Public Power Authority.

Schedule Page: 328.4 Line No.: 25 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority which terminated on November 30, 2019.

Schedule Page: 328.4 Line No.: 25 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) which terminated on August 31, 2024.

Schedule Page: 328.4 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) which terminated on August 31, 2024.

Schedule Page: 328.4 Line No.: 27 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

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PacifiCorp	(2) _ A Resubmission	1 1	2019/Q4
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Schedule Page: 328.4 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 29 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 33 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.4 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

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PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328.5 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.5 Line No.: 1 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.5 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 3 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 5 Column: a

This footnote applies to all occurrences of "Tri-State Gen and Trans" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.5 Line No.: 5 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.5 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 6 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.5 Line No.: 6 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.5 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328.5 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 9 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.5 Line No.: 9 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 10 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.5 Line No.: 10 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.5 Line No.: 11 Column: c

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328-330. Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.5 Line No.: 11 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

Schedule Page: 328.5 Line No.: 11 Column: m

Energy consumption for charge for deliveries at and below 138kV.

Schedule Page: 328.5 Line No.: 12 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

Schedule Page: 328.5 Line No.: 12 Column: m

2018 transmission and ancillary services.

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	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328.5 Line No.: 13 Column: d

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement terminates with one year written notice.

Schedule Page: 328.5 Line No.: 14 Column: a

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.5 Line No.: 14 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 14 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 15 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 15 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.5 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.5 Line No.: 17 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 18 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

FERC FORM NO. 1 (ED. 12-87) Page 450.31

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328.5 Line No.: 18 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.5 Line No.: 19 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.5 Line No.: 19 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.5 Line No.: 20 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.5 Line No.: 20 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 23 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 23 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 23 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.5 Line No.: 24 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328.5 Line No.: 24 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 24 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 25 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 25 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 25 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.5 Line No.: 26 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 26 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 26 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 27 Column: d

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, in this Form No. 1.

Schedule Page: 328.5 Line No.: 28 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.5 Line No.: 28 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 29 Column: b

This footnote applies to all occurrences of "Western Area Power Adm CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328.5 Line No.: 29 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.5 Line No.: 29 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.5 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 31 Column: a

This footnote applies to all occurrences of "Western Area Power Adm CO MO" on pages 328-330. Complete name is Western Area Power Administration Colorado Missouri.

Schedule Page: 328.5 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 32 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 33 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

		TRANS (I	MISSION OF Including trans	ELECTRICITY sactions referred	BY OTHERS (Action of the description of the description)	ccount 565) ')		
1. R	eport all transmission, i.e. whe	,				<u>, </u>	ınicipalities, oth	er public
auth	orities, qualifying facilities, an	d others for the	e quarter.	-		•		•
	column (a) report each comp	•	•	•				
	eviate if necessary, but do no mission service provider. Use							
	smission service for the quarte		idililio do lic	ocoodiy to rep	ort all compani	cs or public dur	montios triat pre	Maca
3. In	column (b) enter a Statistical	Classification						
	- Firm Network Transmission			•				
	J-Term Firm Transmission Se							m Transmission
	ice, and OS - Other Transmis eport in column (c) and (d) the							vice
	eport in column (e), (f) and (g)							
char	ges and in column (f) energy	charges relate	d to the amo	ount of energy	transferred. Or	n column (g) rep	oort the total of	all other charges
	ills or vouchers rendered to the							
	unt shown in column (g). Rep made, enter zero in column (l							
	of energy or service rendered		ounote expia	aning the natt	are or the non-n	nonetary settler	nent, including	ine amount and
	nter "TOTAL" in column (a) as							
7. Fc	ootnote entries and provide ex	planations foll	lowing all red	quired data.				
ine			TRANSFER	R OF ENERGY			SION OF ELECT	RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt- hours	Magawatt- hours	Demand Charges	Energy Charges	Other Charges	Total Cost of Transmission
	Authority (Footnote Affiliations) (a)	Classification (b)	hours Received (c)	Delivered (d)	Charges (\$) (e)	(\$)° (f)	(\$) [*] (g)	(\$) (h)
1	Adams Solar Center LLC	LFP	(0)	(4)	(0)	(1)	-35,661	-35,661
2	Adams Solar Center LLC	OS					-9,082	-9,082
3	Arizona Public Service	AD					-27,542	-27,542
4	Arizona Public Service	NF	55,061	55,061	387,199			387,199
5	Arizona Public Service	LFP	1,314,000	1,314,000	586,611			586,611
6	Arizona Public Service	OS					52,683	52,683
7	Arizona Public Service	SFP	96,561	96,561	728,316			728,316
8	Ashland, City of	FNS	2,467	2,467		23,755		23,755
9	Avista Corporation	AD					-1,906	-1,906
10	Avista Corporation	FNS	58,789	58,803	277,574			277,574
11	Avista Corporation	NF	40,004	41,002	467,063			467,063
12	Avista Corporation	SFP	673,284	685,577	1,971,429			1,971,429
13	Basin Elect. Power Coop	NF	3,783	3,783	5,637			5,637
14	Big Horn Rural Electric	OLF	36,065	36,065			162,290	162,290
							-2,850	-2,850
	Black Hills Power, Inc.	AD					2,000	
15	Black Hills Power, Inc. Black Hills Power, Inc.	AD NF	40	40	40			40
15	· · · · · · · · · · · · · · · · · · ·		40	40	40		2,000	40
15	· · · · · · · · · · · · · · · · · · ·		40	40	40		2,000	40
15	· · · · · · · · · · · · · · · · · · ·		40	40	40		2,000	40
15	· · · · · · · · · · · · · · · · · · ·		40	40	40			40
15	· · · · · · · · · · · · · · · · · · ·		40	40	40			40

Date of Report (Mo, Da, Yr)

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Year/Period of Report 2019/Q4

End of ___

Name of Respondent

author 2. In co abbrev ransm ransm 3. In co NS - Long-1 Service 1. Rep 5. Rep charge on bills amour was m	port all transmission, i.e. whe rities, qualifying facilities, and column (a) report each compariate if necessary, but do not nission service provider. Use nission service for the quarter column (b) enter a Statistical Firm Network Transmission Serm Firm Transmission Service, and OS - Other Transmission ort in column (c) and (d) the cort in column (e), (f) and (g) the cort in column (f) energy to the cort in column (f) energy to the cort in column (f) energy to the cort in column (f) energy the column (f) energy the column (f) e	eeling or electred others for the any or public at truncate name additional color reported. Classification Service for Service, SFP - Shision Service.	ncluding trans icity provided e quarter. authority that le or use acro lumns as ned code based elf, LFP - Lor nort-Term Fir	actions referred d by other elect provided trans onyms. Explain cessary to repo on the original	smission servi n in a footnote ort all compani	ce. Provide the any ownership des or public aut	full name of the interest in or aff	e company, filiation with the
author 2. In co abbrev ransm ransm 3. In co NS - Long-1 Service 1. Rep 5. Rep charge on bills amour was m	rities, qualifying facilities, and column (a) report each comparied in necessary, but do not nission service provider. Use nission service for the quarter column (b) enter a Statistical Firm Network Transmission Service, and OS - Other Transmission fort in column (c) and (d) the cort in column (e), (f) and (g) es and in column (f) energy of column (f) energy of column (f) energy of column (g) es and in column (f) energy of column (g) energy of co	eeling or electred others for the any or public at truncate name additional color reported. Classification Service for Service, SFP - Shision Service.	icity provided e quarter. authority that e or use acro umns as neo code based elf, LFP - Lor nort-Term Fir	d by other elect provided trans onyms. Explain cessary to repo on the original	etric utilities, of smission servi n in a footnote ort all compani	cooperatives, muce. Provide the any ownership les or public aut	full name of the interest in or aff	e company, filiation with the
author 2. In co abbrev ransm ransm 3. In co NS - Long-T Service 1. Rep 5. Rep charge on bills amour vas m	rities, qualifying facilities, and column (a) report each comparied in necessary, but do not nission service provider. Use nission service for the quarter column (b) enter a Statistical Firm Network Transmission Service, and OS - Other Transmission fort in column (c) and (d) the cort in column (e), (f) and (g) es and in column (f) energy of column (f) energy of column (f) energy of column (g) es and in column (f) energy of column (g) energy of co	d others for the any or public a truncate name additional color reported. Classification Service for Service, SFP - Sision Service.	e quarter. authority that he or use acro humns as neo code based elf, LFP - Lor hort-Term Fir	provided trans onyms. Explain cessary to repo on the original	smission servi n in a footnote ort all compani	ce. Provide the any ownership es or public aut	full name of the interest in or aff	e company, filiation with the
abbreveransmansmansmansmansmansmansmansmansmansm	viate if necessary, but do not nission service provider. Use nission service for the quarte column (b) enter a Statistical Firm Network Transmission Term Firm Transmission Ser te, and OS - Other Transmission foort in column (c) and (d) the port in column (e), (f) and (g) es and in column (f) energy of	t truncate name additional color reported. Classification Service for Service, SFP - Shision Service. Service total megawa	e or use acro lumns as ned code based elf, LFP - Lor nort-Term Fir	onyms. Explain cessary to repo on the original	n in a footnote ort all compan	any ownership es or public aut	interest in or aff	filiation with the
ransmansmansmansmansmansmansmansmansmansm	nission service provider. Use nission service for the quarte column (b) enter a Statistical Firm Network Transmission Term Firm Transmission Ser te, and OS - Other Transmis cort in column (c) and (d) the cort in column (e), (f) and (g) es and in column (f) energy of	e additional coler reported. Classification Service for Service, SFP - Shision Service.	code based elf, LFP - Lor ort-Term Fir	cessary to repo	ort all compani	es or public aut		
ransm 3. In co NS - Long-T Servica I. Repo Charge In bills Imour Vas m	nission service for the quarter tolumn (b) enter a Statistical Firm Network Transmission Serve, and OS - Other Transmission for tin column (c) and (d) the port in column (e), (f) and (g) es and in column (f) energy of	er reported. Classification Service for Service, SFP - Shision Service. Service total megawa	code based elf, LFP - Lor nort-Term Fir	on the original	•	•	monues mai pro	vided
3. In co FNS - Long-T Servica I. Rep 5. Rep charge on bills amour vas m	column (b) enter a Statistical Firm Network Transmission Ser Term Firm Transmission Ser e, and OS - Other Transmission tin column (c) and (d) the cort in column (e), (f) and (g) es and in column (f) energy of	Classification Service for Service, SFP - Sh sion Service. Service.	elf, LFP - Lor nort-Term Fir		l contractual te			
FNS - Long-T Service I. Rep 5. Rep charge charge mour was m	Firm Network Transmission Term Firm Transmission Ser Se, and OS - Other Transmission fort in column (c) and (d) the cort in column (e), (f) and (g) ses and in column (f) energy of	Service for Service, SFP - Service, Ser	elf, LFP - Lor nort-Term Fir			rms and conditi	ions of the servi	ce as follows:
Service L. Rep L. Rep Charge In bills Inmour	ce, and OS - Other Transmis cort in column (c) and (d) the cort in column (e), (f) and (g) es and in column (f) energy of	sion Service. S total megawa			Point-to-Point	Transmission R	eservations. OL	F - Other
I. Rep 5. Rep charge on bills amour vas m	port in column (c) and (d) the port in column (e), (f) and (g) es and in column (f) energy (total megawa						n Transmission
i. Rep harge in bills imour vas m	oort in column (e), (f) and (g) es and in column (f) energy (vico.
harge on bills imour vas m	es and in column (f) energy o	expenses as						
ımour vas m	a ar vallabara randarad to th							
vas m							otnote all compo	
	nt shown in column (g). Repo							
una at	nade, enter zero in column (h	•	ootnote expla	iining the natu	re of the non-r	nonetary settler	nent, including t	he amount and
	f energy or service rendered er "TOTAL" in column (a) as							
	otnote entries and provide ex		owing all req	uired data.				
ine	·			OF ENERGY	EXPENSES I	OR TRANSMISS	SION OF ELECTR	RICITY BY OTHERS
	Name of Company or Public	Statistical	Magawatt-	Magawatt- _ hours	Demand Charges	Energy Charges	Other Charges	Total Cost of
Α	Authority (Footnote Affiliations)	Classification	Hours Received	Delivered	Charges (\$)	(\$)	(\$)	Transmission (\$) (h)
1 B	(a) Black Hills Power, Inc.	(b) OS	(c)	(d)	(e)	(f)	(g) 14,436	(n) 14,436
	Black Hills Power, Inc.	SFP	33,621	33,621	92,415	-	14,430	92,415
	Bonneville Power Admin	AD	33,021	33,021	72,410		5,651,535	5,651,535
	Bonneville Power Admin	FNS	3,412	3,489	5,970,389		3,031,033	5,970,389
	Bonneville Power Admin	LFP	5,026,307	5,137,779	52,997,354			52,997,354
	Bonneville Power Admin	NF						
			1,062,208	1,084,314	3,472,693			3,472,693
	Bonneville Power Admin	OLF	4,239,591	4,334,671	19,829,076		17 100 570	19,829,076
	Bonneville Power Admin	OS	000.450	0.40.05.4	4 477 444		17,109,578	17,109,578
	Bonneville Power Admin	SFP	333,453	340,854	1,176,411			1,176,411
	CA Ind Sys Operator	AD					19,365	19,365
	CA Ind Sys Operator	OS					2,158,634	2,158,634
12 C	CA Ind Sys Operator	SFP				385,372		385,372
13 D	Deseret Gen and Trans	LFP	853,847	853,847	3,304,078			3,304,078
14 D	Deseret Gen and Trans	NF	8,337	8,337	51,272			51,272
15 E	Elbe Solar Center, LLC	LFP					-169,828	-169,828
16 E	Elbe Solar Center, LLC	OS					-44,598	-44,598
1	TOTAL		22,624,955	22,879,489	123,126,897	410,546	22,287,825	145,825,268

Date of Report (Mo, Da, Yr)

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Year/Period of Report

End of ___

2019/Q4

Name of Respondent

	TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public									
authorities, qualifying facilities, and others for the quarter.									
	2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the								
	eviate if necessary, but do no smission service provider. Use								
	smission service provider. Ose		iuiiiiis as iici	bessary to rep	ort all compani	es or public aut	nonues that pro	Mueu	
	column (b) enter a Statistical	•	code based	on the original	l contractual te	rms and conditi	ons of the serv	ice as follows:	
	- Firm Network Transmission			•					
	g-Term Firm Transmission Se							m Transmission	
	rice, and OS - Other Transmis eport in column (c) and (d) the							vice	
	eport in column (e), (f) and (g)								
	ges and in column (f) energy								
	ills or vouchers rendered to the								
	unt shown in column (g). Rep								
	made, enter zero in column (I of energy or service rendered	•	potnote expia	aining the natu	ire of the non-n	nonetary settler	nent, including	the amount and	
	nter "TOTAL" in column (a) as								
	ootnote entries and provide ex		lowing all req	uired data.					
ine			TRANSFER	OF ENERGY	EXPENSES F	OR TRANSMISS	SION OF ELECT	RICITY BY OTHERS	
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- hours	Demand Charges	Energy Charges	Other Charges	Total Cost of	
	Authority (Footnote Affiliations) (a)	Classification (b)	hours Received (c)	Delivered (d)	Charges (\$) (e)	(\$) (f)	(\$)	Transmission (\$) (h)	
	Flathead Elect Coop Inc	OS	(C)	(u)	(e)	(1)	(g) 99,437	99,437	
	Hermiston Gen Co L.P.	OS					205,960	205,960	
	Idaho Power Company	AD					-72,096	-72,096	
	Idaho Power Company	FNS			12,228		72,070	12,228	
5	, ,	LFP	4,961,516	4,961,516	15,436,629			15,436,629	
6	· -	NF	51,381	51,381	305,837			305,837	
	Idaho Power Company	OLF	31,301	31,301	303,037		7,440	7,440	
	· -	OS					-1,532,485	-1,532,485	
	Idaho Power Company	SFP	84,280	84,280	2,443,215		1,002,400	2,443,215	
	LA Dept. of Water & Pwr	OS	04,200	04,200	2,443,213		360	360	
10	LA Dept. of Water & FWI	1	864	864	2 402		300	3,492	
11	I A Dont of Water & Dur							3.492	
	LA Dept. of Water & Pwr	SFP			3,492		2/0.104		
12	Moon Lake Elect. Assoc.	FNS	19	19	3,492	1 410	260,104	260,104	
12 13	Moon Lake Elect. Assoc. Morgan City Corporation	FNS LFP			3,492	1,419		260,104 1,419	
12 13 14	Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company	FNS LFP AD	19	19		1,419	260,104	260,104 1,419 -40,124	
12 13 14 15	Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company Nevada Power Company	FNS LFP AD NF			370,821	1,419	-40,124	260,104 1,419 -40,124 370,821	
12 13 14 15	Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company	FNS LFP AD	19	19		1,419		260,104 1,419 -40,124 370,821	
12 13 14 15	Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company Nevada Power Company	FNS LFP AD NF	19	19		1,419	-40,124	260,104 1,419 -40,124 370,821	
12 13 14 15	Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company Nevada Power Company	FNS LFP AD NF	19	19		1,419	-40,124	260,104 1,419 -40,124 370,821	
12 13 14 15	Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company Nevada Power Company	FNS LFP AD NF	19	19		1,419	-40,124	260,104 1,419 -40,124 370,821	
12 13 14 15	Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company Nevada Power Company	FNS LFP AD NF	19	19		1,419	-40,124	260,104 1,419 -40,124 370,821	
12 13 14 15	Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company Nevada Power Company	FNS LFP AD NF	19	19		1,419	-40,124	260,104 1,419 -40,124	

Date of Report (Mo, Da, Yr)

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Year/Period of Report 2019/Q4

End of ___

Name of Respondent

` , .	leeling or electr d others for the	ncluding trans	ELECTRICITY E actions referred d by other elec	to as "wheeling	")	unicipalities, oth	er public		
orities, qualifying facilities, and column (a) report each comp	eeling or electr	icity provided			,	ınicipalities, oth	er public		
orities, qualifying facilities, and column (a) report each comp	d others for the		-	•					
` , .									
eviate it necessarv, blit do no	2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the								
smission service provider. Use									
smission service for the quarte		iuiiiiis as iici	bessary to rep	ort all compan	les or public aut	monues mai pro	vided		
column (b) enter a Statistical	•	code based	on the original	contractual te	erms and condit	ions of the servi	ce as follows:		
- Firm Network Transmission									
J-Term Firm Transmission Sei							m Transmission		
ice, and OS - Other Transmis							vice		
,	•	ootnote expla	aining the natu	re of the non-r	nonetary settler	ment, including t	ine amount and		
` ,		owing all red	uired data.						
		TRANSFER	OF ENERGY	EXPENSES I	OR TRANSMISS	SION OF ELECTR	RICITY BY OTHER		
Name of Company or Public	Statistical	Magawatt-	Magawatt-	Demand Charges	Energy Charges	Other Charges	Total Cost of		
Authority (Footnote Affiliations)	Classification		Delivered		(\$)	(\$)	Transmission (\$) (h)		
()	. ,	(/		` '	(1)	(9)	(n) 82,08		
, ,	-	·					99,40		
		25,707	20,007	99,400		4.041	4,96		
-				42.047		4,901	·		
-		210 275	210 275				43,84		
		219,375	219,375	849,352		10.050	849,35		
						19,353	19,35		
							75,36		
Portland Gen. Electric		2,435	2,435	2,402			2,40		
Portland Gen. Electric	OLF					1,000	1,00		
Portland Gen. Electric	OS		4,713			7,481	7,48		
Public Service Co of CO	LFP	438,800	438,800	1,062,752			1,062,75		
Public Service CO of NM	AD					-17	-1		
Public Service CO of NM	NF			281			28		
Public Service CO of NM	OS					27	2		
Salt River Project	NF	1,400	1,400	8,638			8,63		
Salt River Project	OS					1,246	1,24		
					ľ				
TOTAL		22,624,955	22,879,489	123,126,897	410,546	22,287,825	145,825,268		
	eport in column (e), (f) and (g) ges and in column (f) energy of ills or vouchers rendered to the unt shown in column (g). Report made, enter zero in column (f) of energy or service rendered inter "TOTAL" in column (a) as potnote entries and provide ex Name of Company or Public Authority (Footnote Affiliations) (a) Nevada Power Company NorthWestern Corp. NorthWestern Corp. Platte River Pwr Auth Platte River Pwr Auth Portland Gen. Electric Portland Gen. Electric Portland Gen. Electric Public Service Co of CO Public Service CO of NM Public Service CO of NM Public Service CO of NM Salt River Project Salt River Project	eport in column (e), (f) and (g) expenses as ges and in column (f) energy charges relate alls or vouchers rendered to the respondent, unt shown in column (g). Report in column (made, enter zero in column (h). Provide a foof energy or service rendered. The strict of energy or service end of energy or service end of energy or service end of energy or service end of energy or service end of energy of e	eport in column (e), (f) and (g) expenses as shown on bit ges and in column (f) energy charges related to the amoults or vouchers rendered to the respondent, including an unt shown in column (g). Report in column (h) the total comade, enter zero in column (h). Provide a footnote explain of energy or service rendered. Inter "TOTAL" in column (a) as the last line. Sootnote entries and provide explanations following all recontrol entries and provide explanations following all recontrol entries and provide explanations following all recontrol entries and provide explanations following all recontrol entries and provide explanations following all recontrol entries and provide explanations following all recontrol entries and provide explanations following all recontrol entries and provide explanations following all recontrol entries and provide explanations following all recontrol entries and provide explanations following all recontrol entries and provide explanations following all recontrol entries and provide explanations following all recontrol explanations following all	eport in column (e), (f) and (g) expenses as shown on bills or vouchers ges and in column (f) energy charges related to the amount of energy fills or vouchers rendered to the respondent, including any out of period unt shown in column (g). Report in column (h) the total charge shown on made, enter zero in column (h). Provide a footnote explaining the natural of energy or service rendered. Iter "TOTAL" in column (a) as the last line. Interest on the entries and provide explanations following all required data. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) TRANSFER OF ENERGY Magawatthours and provide explanations (c) Magawatthours Delivered (c) Magawatthours D	eport in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the ges and in column (f) energy charges related to the amount of energy transferred. Of lils or vouchers rendered to the respondent, including any out of period adjustments unt shown in column (g). Report in column (h) the total charge shown on bills render made, enter zero in column (h). Provide a footnote explaining the nature of the non-rof energy or service rendered. It is not column (a) as the last line. Not control to entries and provide explanations following all required data. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) Statistical Authority (Footnote Affiliations) (a) Statistical Classification (b) Statistical Classification (b) Statistical Policy (c) Statistical Policy (c) Statistical Policy (d) Statistical Policy (e) Statistical Policy (e) Statistical Policy (e) Statistical Policy (e) Statistical Policy (e) Statistical Policy (e) Statistical Policy (e) Statistical Policy (e) Policy (e) Statistical Policy (e) Policy (e) Statistical Policy (e) Policy (e) Policy (e) Statistical Policy (e) Policy	eport in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. ges and in column (f) energy charges related to the amount of energy transferred. On column (g) relition to vouchers rendered to the respondent, including any out of period adjustments. Explain in a focunt shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settler of energy or service rendered. The column (a) as the last line. The column (a) as the last line. The column of the column (a) as the last line. The column of the column (a) as the last line. The column of the column (a) as the last line. The column of the	Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Authority (Footnote Affiliations) (a) Statistical Authority (Footnote Affiliations) (a) SEP 18.432 18.432 82.085		

Date of Report (Mo, Da, Yr)

//

Year/Period of Report

End of ___

2019/Q4

Name of Respondent

		(1	ncluding trans	actions referred	to as "wheeling")		
	eport all transmission, i.e. who orities, qualifying facilities, and			l by other elec	etric utilities, co	operatives, m	unicipalities, othe	er public
	column (a) report each comp			provided trans	smission servic	e. Provide the	full name of the	company,
	eviate if necessary, but do no							
	smission service provider. Use		lumns as nec	essary to rep	ort all companie	es or public au	thorities that pro	vided
	smission service for the quarte	•				1 11		6 11
	column (b) enter a Statistical							
	 Firm Network Transmission Jerm Firm Transmission Selection 			•				
	rice, and OS - Other Transmis							11 1141151111551011
	eport in column (c) and (d) the							rice.
	eport in column (e), (f) and (g)	•						
char	ges and in column (f) energy	charges relate	d to the amo	unt of energy	transferred. On	column (g) re	port the total of a	all other charges
	ills or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (h		ootnote expla	ining the natu	re of the non-m	onetary settle	ment, including t	the amount and
	of energy or service rendered nter "TOTAL" in column (a) as							
	potnote entries and provide ex		owing all reg	uired data				
				OF ENERGY	EVDENOSOS	OD TO ANOMIO	OLON OF ELECTE	NOITY BY OTHER
Line No.	Name of Company or Dublic	Statistical	Magawatt-	Magawatt-	Demand I		Other I	Total Cost of
INO.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	hours Received	hours Delivered	Charges (\$)	Energy Charges (\$)	Charges (\$)	Transmission
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(\$) (h)
1	Sierra Pacific Power Co	NF	1,201	1,201	6,742			6,742
2	Sierra Pacific Power Co	OS					39,838	39,838
3	Sierra Pacific Power Co	SFP	80,256	80,256	274,372			274,372
4	Surprise Valley Electr.	AD					693	693
5	Surprise Valley Electr.	OLF					6,523	6,523
6	Tri-State Gen and Trans	LFP	438,800	438,800	1,062,752			1,062,752
7	Tri-State Gen and Trans	NF	14,954	14,954	74,770			74,770
8	Tri-State Gen and Trans	OS					11,968	11,968
9	Tucson Electric Pwr Co.	AD					-755	-755
10	Western Area Power Admn	AD					-240	-240
11	Western Area Power Admn	FNS	901,615	901,615	6,555,320			6,555,320
12	Western Area Power Admn	LFP	899,250	899,250	2,403,334			2,403,334
13	Western Area Power Admn	NF	267,375	267,375	624,329			624,329
	Western Area Power Admn	OS			,		788,095	788,095
15	Western Area Power Admn	SFP	185.885	185,885	11,375			11,375
	Westport Field Srv LLC	AD	,		,,,		-128,664	-128,664
	Westport Field SIV EES	ND .					120,004	120,004
	TOTAL		22,624,955	22,879,489	123,126,897	410,546	22,287,825	145,825,268

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2019/Q4

Name of Respondent

D:	e of Respondent		This Repor	TIS:		Date of Report	Year/Pei	riod of Report
Paci	îCorp			n Original Resubmission		(Mo, Da, Yr) / /	End of _	2019/Q4
		TRANS (I	MISSION OF ncluding trans	ELECTRICITY E actions referred	BY OTHERS (at to as "wheelin	Account 565) g")		
autho 2. In abbro trans trans	eport all transmission, i.e. whe prities, qualifying facilities, and column (a) report each comp eviate if necessary, but do no emission service provider. Use emission service for the quarte	d others for the any or public a t truncate nam e additional col er reported.	e quarter. authority that e or use acr umns as ne	provided trans onyms. Explai cessary to repo	smission serv n in a footnot ort all compa	rice. Provide the e any ownership nies or public autl	full name of the interest in or af horities that pro	e company, filiation with the ovided
FNS Long Serv 4. Re 5. Re charg on bi	column (b) enter a Statistical - Firm Network Transmission -Term Firm Transmission Ser ice, and OS - Other Transmis eport in column (c) and (d) the eport in column (e), (f) and (g) ges and in column (f) energy lls or vouchers rendered to the	Service for Service, SFP - Sh sion Service. Se total megawa expenses as charges related to respondent,	elf, LFP - Lon nort-Term Fi See General att hours rece shown on bi d to the amo including ar	ng-Term Firm l rm Point-to- Po Instructions fo eived and deliv lls or vouchers ount of energy by out of period	Point-to-Point Dint Transmis or definitions of the part of the par	t Transmission Rosion Reservations of statistical class orovider of the tra the respondent. I On column (g) rep Explain in a foo	eservations. Ol s, NF - Non-Fir sifications. ansmission serv n column (e) re port the total of a tnote all compo	F - Other m Transmission vice. eport the demand all other charges onents of the
was type 6. Er	unt shown in column (g). Rep made, enter zero in column (l of energy or service rendered nter "TOTAL" in column (a) as notnote entries and provide ex	n). Provide a fo d. s the last line.	ootnote expla	aining the natu	re of the non	-monetary settlen	nent, including	the amount and
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	EXPENSES Demand Charges (\$) (e)	FOR TRANSMISS Energy Charges (\$) (f)	Other Charges (\$) (g)	RICITY BY OTHER Total Cost of Transmission (\$) (h)
1	Westport Field Srv LLC	LFP	(0)	(4)	(0)	(1)	-2,403,434	-2,403,43
2	Accrual						-80,507	-80,50
3								
4								
5								
5 6								
6								
7								
6 7 8								
6 7 8 9								
6 7 8 9								
6 7 8 9 10								
6 7 8 9 10 11								
6 7 8 9 10 11 12 13								
6 7 8 9 10 11 12 13								
6 7 8 9 10 11 12 13 14 15								
6 7 8 9 10 11 12 13								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: b

Adams Solar Center LLC - contract termination date: October 30, 2036.

Schedule Page: 332 Line No.: 1 Column: g

Reimbursement for third party services.

Schedule Page: 332 Line No.: 2 Column: b

Ancillary services.

Schedule Page: 332 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 3 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 5 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla Plant, Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. See also page 328-330, Transmission of electricity for others in this Form No. 1.

Schedule Page: 332 Line No.: 6 Column: b

Ancillary services.

Schedule Page: 332 Line No.: 6 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 9 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 13 Column: a

Complete name is Basin Electric Power Cooperative, Inc.

Schedule Page: 332 Line No.: 14 Column: b

Big Horn Rural Electric Company - contract termination date: March 10, 2021.

Schedule Page: 332 Line No.: 14 Column: g

Use of facilities.

Schedule Page: 332 Line No.: 15 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 15 Column: g

Settlement adjustment.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 332.1 Line No.: 1 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 1 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 3 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 5 Column: b

Bonneville Power Administration - contract termination dates: October 1, 2019; November 1, 2019; November 1, 2020; January 1, 2021; July 1, 2021; September 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; April 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; July 1, 2023; October 1, 2023; December 1, 2023; January 1, 2024; July 1, 2024; September 1, 2024; October 1, 2024; November 1, 2024; October 1, 2027; November 1, 2033 and evergreen.

Schedule Page: 332.1 Line No.: 7 Column: b

Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

Schedule Page: 332.1 Line No.: 8 Column: b

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328-330, Transmission of electricity for others in this Form No. 1.

Schedule Page: 332.1 Line No.: 8 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 10 Column: a

This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 10 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 11 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 11 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 13 Column: a

This footnote applies to all occurrences of "Deseret Gen and Trans" on page 332. Complete name is Deseret Generation and Transmission Co-operative.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 332.1 Line No.: 13 Column: b

Deseret Generation and Transmission Co-operative - contract termination date: November 1, 2022.

Schedule Page: 332.1 Line No.: 15 Column: b

Elbe Solar Center, LLC - contract termination date: October 30, 2036.

Schedule Page: 332.1 Line No.: 15 Column: g

Reimbursement for third party services.

Schedule Page: 332.1 Line No.: 16 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 16 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 1 Column: a

Complete name is Flathead Electric Cooperative, Inc.

Schedule Page: 332.2 Line No.: 1 Column: b

Use of facilities.

Schedule Page: 332.2 Line No.: 1 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 2 Column: a

Complete name is Hermiston Generating Company, L.P. who operates the Hermiston Plant and is jointly owned. PacifiCorp owns 50% of the Hermiston plant.

Schedule Page: 332.2 Line No.: 2 Column: b

Use of facilities.

Schedule Page: 332.2 Line No.: 2 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 3 Column: g

Settlement adjustment.

Schedule Page: 332.2 Line No.: 5 Column: b

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

Schedule Page: 332.2 Line No.: 7 Column: b

Idaho Power Company - The contract termination date of August 31, 2022, shall automatically renew for each successive one year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp, if due to a re-configuration of its transmission system PacifiCorp no longer needs use of the Department of Energy, Scoville Facilities; or (ii) upon mutual agreement of the parties.

Schedule Page: 332.2 Line No.: 7 Column: g

Use of facilities.

Name of Respondent Pacificorp This Report is: (1) X An Original (Mo, Da, Yr) (Mo,				
Schedule Page: 332.2 Line No.: 8 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 8 Column: g Ancillary services. Schedule Page: 332.2 Line No.: 10 Column: a This footnote applies to all occurrences of "LA Dept. of Water & Pwr" on page 332. Complete name is Los Angeles Department of Water and Power. Schedule Page: 332.2 Line No.: 10 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 10 Column: g Ancillary services. Schedule Page: 332.2 Line No.: 12 Column: a Complete name is Moon Lake Electric Association Inc. Schedule Page: 332.2 Line No.: 12 Column: g Use of facilities. Schedule Page: 332.2 Line No.: 13 Column: b Morgan City Corporation - contract termination date: Evergreen. Schedule Page: 332.2 Line No.: 14 Column: a This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Settlement adjustment. Schedule Page: 332.2 Line No.: 14 Column: g Schedule Page: 332.2 Line No.: 14 Column: g Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: g	Name of Respondent			Year/Period of Report
Schedule Page: 332.2 Line No.: 8 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 8 Column: g Ancillary services. Schedule Page: 332.2 Line No.: 10 Column: a This footnote applies to all occurrences of "LA Dept. of Water & Pwr" on page 332. Complete name is Los Angeles Department of Water and Power. Schedule Page: 332.2 Line No.: 10 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 10 Column: g Ancillary services. Schedule Page: 332.2 Line No.: 12 Column: a Complete name is Moon Lake Electric Association Inc. Schedule Page: 332.2 Line No.: 12 Column: g Use of facilities. Schedule Page: 332.2 Line No.: 13 Column: b Morgan City Corporation - contract termination date: Evergreen. Schedule Page: 332.2 Line No.: 14 Column: a This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Schedule Page: 332.2 Line No.: 14 Column: b Schedule Page: 332.2 Line No.: 14 Column: b Schedule Page: 332.2 Line No.: 14 Column: b Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services.	PacifiCorp			2019/Q4
Ancillary Services. Schedule Page: 332.2 Line No.: 8 Column: g Ancillary services. Schedule Page: 332.2 Line No.: 10 Column: a This footnote applies to all occurrences of "LA Dept. of Water & Pwr" on page 332. Complete name is Los Angeles Department of Water and Power. Schedule Page: 332.2 Line No.: 10 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 12 Column: g Ancillary services. Schedule Page: 332.2 Line No.: 12 Column: a Complete name is Moon Lake Electric Association Inc. Schedule Page: 332.2 Line No.: 12 Column: g Use of facilities. Schedule Page: 332.2 Line No.: 13 Column: b Morgan City Corporation - contract termination date: Evergreen. Schedule Page: 332.2 Line No.: 14 Column: a This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Schedule Page: 332.2 Line No.: 14 Column: g Schedule Page: 332.2 Line No.: 14 Column: g Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services.		FOOTNOTE DATA		
Ancillary services. Schedule Page: 332.2 Line No.: 8 Column: g Ancillary services. Schedule Page: 332.2 Line No.: 10 Column: a This footnote applies to all occurrences of "LA Dept. of Water & Pwr" on page 332. Complete name is Los Angeles Department of Water and Power. Schedule Page: 332.2 Line No.: 10 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 12 Column: a Complete name is Moon Lake Electric Association Inc. Schedule Page: 332.2 Line No.: 12 Column: a Complete name is Moon Lake Electric Association Inc. Schedule Page: 332.2 Line No.: 12 Column: g Use of facilities. Schedule Page: 332.2 Line No.: 13 Column: b Morgan City Corporation - contract termination date: Evergreen. Schedule Page: 332.2 Line No.: 14 Column: a This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Settlement adjustment. Schedule Page: 332.2 Line No.: 14 Column: g Settlement adjustment. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services.				
Schedule Page: 332.2 Line No.: 8 Column: g Ancillary services. Schedule Page: 332.2 Line No.: 10 Column: a This footnote applies to all occurrences of "LA Dept. of Water & Pwr" on page 332. Complete name is Los Angeles Department of Water and Power. Schedule Page: 332.2 Line No.: 10 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 10 Column: g Ancillary services. Schedule Page: 332.2 Line No.: 12 Column: a Complete name is Moon Lake Electric Association Inc. Schedule Page: 332.2 Line No.: 12 Column: g Use of facilities. Schedule Page: 332.2 Line No.: 13 Column: b Morgan City Corporation - contract termination date: Evergreen. Schedule Page: 332.2 Line No.: 14 Column: a This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Settlement adjustment. Schedule Page: 332.2 Line No.: 14 Column: g Settlement adjustment. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services.		n: b		
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This footnote applies to all occurrences of "LA Dept. of Water & Pwr" on page 332. Complete name is Los Angeles Department of Water and Power. Schedule Page: 332.2 Line No.: 10 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 12 Column: a Complete name is Moon Lake Electric Association Inc. Schedule Page: 332.2 Line No.: 12 Column: g Use of facilities. Schedule Page: 332.2 Line No.: 13 Column: b Morgan City Corporation - contract termination date: Evergreen. Schedule Page: 332.2 Line No.: 14 Column: a This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Settlement adjustment. Schedule Page: 332.2 Line No.: 14 Column: g Settlement adjustment. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services.				
This footnote applies to all occurrences of "LA Dept. of Water & Pwr" on page 332. Complete name is Los Angeles Department of Water and Power. Schedule Page: 332.2 Line No.: 10 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 12 Column: a Complete name is Moon Lake Electric Association Inc. Schedule Page: 332.2 Line No.: 12 Column: g Use of facilities. Schedule Page: 332.2 Line No.: 13 Column: b Morgan City Corporation - contract termination date: Evergreen. Schedule Page: 332.2 Line No.: 14 Column: a This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Settlement adjustment. Schedule Page: 332.2 Line No.: 14 Column: g Settlement adjustment. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services.	Schodula Paga: 222.2 Lina No.: 10 Colum	nn: a		
Complete name is Los Angeles Department of Water and Power. Schedule Page: 332.2 Line No.: 10 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 12 Column: g Ancillary services. Schedule Page: 332.2 Line No.: 12 Column: a Complete name is Moon Lake Electric Association Inc. Schedule Page: 332.2 Line No.: 12 Column: g Use of facilities. Schedule Page: 332.2 Line No.: 13 Column: b Morgan City Corporation - contract termination date: Evergreen. Schedule Page: 332.2 Line No.: 14 Column: a This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Settlement adjustment. Schedule Page: 332.2 Line No.: 14 Column: g Settlement adjustment. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services.			ter & Pwr" on	page 332.
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Schedule Page: 332.2 Line No.: 12 Column: g Use of facilities. Schedule Page: 332.2 Line No.: 13 Column: b Morgan City Corporation - contract termination date: Evergreen. Schedule Page: 332.2 Line No.: 14 Column: a This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Settlement adjustment. Schedule Page: 332.2 Line No.: 14 Column: g Settlement adjustment. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: g				
Schedule Page: 332.2 Line No.: 13 Column: b Morgan City Corporation - contract termination date: Evergreen. Schedule Page: 332.2 Line No.: 14 Column: a This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Schedule Page: 332.2 Line No.: 14 Column: g Settlement adjustment. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: g	Complete name is moon Lake Electric	Association inc.		
Schedule Page: 332.2 Line No.: 13 Column: b Morgan City Corporation - contract termination date: Evergreen. Schedule Page: 332.2 Line No.: 14 Column: a This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Schedule Page: 332.2 Line No.: 14 Column: g Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: g	Schedule Page: 332.2 Line No.: 12 Colum	nn: g		
Morgan City Corporation - contract termination date: Evergreen. Schedule Page: 332.2 Line No.: 14 Column: a This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Settlement adjustment. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: g	Use of facilities.	-		
Morgan City Corporation - contract termination date: Evergreen. Schedule Page: 332.2 Line No.: 14 Column: a This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Settlement adjustment. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: g	Schodula Paga: 222 2 Lina No.: 13 Colum	an: h		
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This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Settlement adjustment. Schedule Page: 332.2 Line No.: 14 Column: g Settlement adjustment. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: g				
Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Settlement adjustment. Schedule Page: 332.2 Line No.: 14 Column: g Settlement adjustment. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: g				
owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. Schedule Page: 332.2 Line No.: 14 Column: b Settlement adjustment. Schedule Page: 332.2 Line No.: 14 Column: g Settlement adjustment. Schedule Page: 332.2 Line No.: 16 Column: b Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: g				
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Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: g	Settlement adjustment.	-		
Ancillary services. Schedule Page: 332.2 Line No.: 16 Column: g	Schedule Page: 332.2 Line No.: 16 Colum	an: h		
Schedule Page: 332.2 Line No.: 16 Column: g		m. <i>b</i>		
Anciliary services.		nn: g		
	Ancillary services.			
Schedule Page: 332.3 Line No.: 3 Column: b	Schedule Page: 332.3 Line No.: 3 Column	n: b		

Ancillary services.

Schedule Page: 332.3 Line No.: 3
Ancillary services. Column: g

Schedule Page: 332.3 Line No.: 5 Column: a

This footnote applies to all occurrences of "Platte River Pwr Auth" on page 332. Complete name is Platte River Power Authority.

Schedule Page: 332.3 Line No.: 5 Column: b

Platte River Power Authority - contract termination date: October 31, 2022.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 332.3 Line No.: 6 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 6 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 7 Column: a

This footnote applies to all occurrences of "Portland Gen. Electric" on page 332. Complete name is Portland General Electric Company.

Schedule Page: 332.3 Line No.: 7 Column: b

Portland General Electric Company - contract termination date: April 1, 2022.

Schedule Page: 332.3 Line No.: 9 Column: b

Portland General Electric Company - contract termination date: Upon two years written notice.

Schedule Page: 332.3 Line No.: 9 Column: g

Use of facilities.

Schedule Page: 332.3 Line No.: 10 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 10 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 11 Column: a

Complete name is Public Service Company of Colorado.

Schedule Page: 332.3 Line No.: 11 Column: b

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 12 Column: a

This footnote applies to all occurrences of "Public Service Co of NM" on page 332. Complete name is Public Service Company of New Mexico.

Schedule Page: 332.3 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 332.3 Line No.: 12 Column: g

Settlement adjustment.

Schedule Page: 332.3 Line No.: 14 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 14 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 16 Column: b

Ancillary services.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 332.3 Line No.: 16 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 1 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Co" on page 332. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.4 Line No.: 2 Column: b

Ancillary services.

Schedule Page: 332.4 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 4 Column: a

This footnote applies to all occurrences of "Surprise Valley Electr." on page 332. Complete name is Surprise Valley Electrification Corp.

Schedule Page: 332.4 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 332.4 Line No.: 4 Column: g

Settlement adjustment.

Schedule Page: 332.4 Line No.: 5 Column: b

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

Schedule Page: 332.4 Line No.: 5 Column: g

Use of facilities.

Schedule Page: 332.4 Line No.: 6 Column: a

This footnote applies to all occurrences of "Tri-State Gen and Trans" on page 332. The complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 332.4 Line No.: 6 Column: b

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.4 Line No.: 8 Column: b

Ancillary services.

Schedule Page: 332.4 Line No.: 8 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 9 Column: a

The complete name is Tucson Electric Power Company.

Schedule Page: 332.4 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 332.4 Line No.: 9 Column: g

Settlement adjustment.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 332.4 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 332.4 Line No.: 10 Column: g

Settlement adjustment.

Schedule Page: 332.4 Line No.: 12 Column: b

Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 332.4 Line No.: 14 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328-330, Transmission of electricity for others in this Form No. 1.

Schedule Page: 332.4 Line No.: 14 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.4 Line No.: 16 Column: b

Settlement adjustment.

Schedule Page: 332.4 Line No.: 16 Column: g

Settlement adjustment.

Schedule Page: 332.5 Line No.: 1 Column: b

Westport Field Services, LLC - contract termination date: Evergreen.

Schedule Page: 332.5 Line No.: 1 Column: g

Reimbursement for third party services.

Schedule Page: 332.5 Line No.: 2 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

	of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	Corp	(2)	A Resubmission	/ /	End of2019/Q4
	MISCELLAN		NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)	
Line No.			ription (a)		Amount (b)
1	Industry Association Dues		<u>(u)</u>		1,376,461
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expe	nses			
4	Pub & Dist Info to Stkhldrsexpn servicing outsta	anding Sec	curities		
5	Oth Expn >=5,000 show purpose, recipient, amount	unt. Group	if < \$5,000		
6					
7	Business & Economic Development and				
8	Corporate Memberships & Subscriptions:				
9	Carbon County Economic Development Corpora	ation			5,000
10	Clatsop Economic Development Resources				5,000
11	Economic Development for Central Oregon				7,500
12	Forth (Drive Oregon)				12,500
13	Greater Yakima Chamber of Commerce				5,000
14	Klamath County Economic Development Assoc	iation			5,000
15	Laramie Chamber of Business Alliance				5,000
16	Ogden-Weber Chamber of Commerce				6,000
17	Oregon Business Council				33,447
18	Oregon Economic Development Association				13,500
19	Oregon Sports Authority				5,000
20	Redmond Economic Development, Inc.				7,000
21	Salt Lake Chamber				30,000
22	South Coast Development Council, Inc.				5,000
23	South Valley Chamber				5,000
24	Southern Oregon Regional Economic Developm	nent, Inc			7,500
25	Utah Manufacturers Association				10,471
26	Utah Taxpayers Association				18,700
27	Utah Technology Council				8,750
28	Utah Valley Chamber of Commerce				6,500
29	Walla Walla Valley Chamber of Commerce				15,000
30	Wyoming Business Alliance				5,000
31	Yakima County Development Association				7,980
32	Other (Individually < \$5,000)				137,596
33					
34	Rating Agency and Trustee Fees:				407.005
35	The Bank of New York Mellon				127,965
36	Computershare Shareowner Services, LLC				17,857 121,854
37	Moody's Investors Service				
38	Standard and Poor's Financial Services, LLC U.S. Bank National Association				198,940 13,624
39	Other (Individually < \$5,000)				1,035
40	Other (individually < \$5,000)				1,055
41	Directors' Fees - Regional Advisory Board				18,872
42	Directors Fees - Negional Advisory Board				10,072
43	General - Other				20
45	General - Other				20
40					
46	TOTAL				2,244,072
-+0					2,244,072

Name of Respondent PacifiCorp		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2019/Q4	
·		(2) A Resubmission		1 1	-		
			N OF ELECTRIC PLA of aquisition adjustr	ANT (Account 403, 404 nents)	4, 405)		
Retirement Costs (Ac Plant (Account 405). 2. Report in Section a compute charges and 3. Report all available o columns (c) throug Unless composite de account or functional in any sub-account us in column (b) report a composite total. Indicented of averaging for columns (c), (d), a	A for the year the amounts for count 403.1; (d) Amortization 8 the rates used to compute a whether any changes have a information called for in Seth (g) from the complete representation accounting for total classification, as appropriate sed. All depreciable plant balance cate at the bottom of section used. and (e) report available infor	or: (b) Depreciate on of Limited-Term amortization character been made in the ection C every fift ort of the precedir all depreciable place, to which a rate as to which rates as C the manner in	cion Expense (Accon Electric Plant (Accon Electric Plant (Accondenses for electric plane basis or rates us have year beginning vang year. ant is followed, list is applied. Identifiare applied showin which column balantsubaccount, according to the plant subaccount, according to the plant subacco	ount 403; (c) Depred count 404); and (e ant (Accounts 404 a sed from the preced with report year 197 numerically in colurry at the bottom of S g subtotals by funct ances are obtained.	Amortization of and 405). State the state of	Other Electric ne basis used to ally only changes subaccount, of plant included ons and showing nces, state the sted in column	
a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If							
composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.							
I. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the							
ottom of section C th	ne amounts and nature of th	e provisions and	the plant items to	which related.			
	A. Summary of Depreciation and Amortization Charges						
ine No. Functio	nal Classification	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)	
1 Intangible Plant				48,671,914		48,671,914	
2 Steam Production I	Plant	277,542,946				277,542,946	
3 Nuclear Production	n Plant						
4 Hydraulic Production	on Plant-Conventional	38,319,142		311,696		38,630,838	
5 Hydraulic Production	on Plant-Pumped Storage						
6 Other Production P	Plant	247,234,128				247,234,128	
7 Transmission Plant	t	112,507,659				112,507,659	
8 Distribution Plant		161,981,289				161,981,289	
9 Regional Transmis	sion and Market Operation						
10 General Plant		42,404,362		706,273		43,110,635	
11 Common Plant-Ele	ectric						
12 TOTAL		879,989,526		49,689,883		929,679,409	
B. Basis for Amortization Charges							
	nited-Term Electric Plant is base	ed on straight-line a	mortization over the	ife of the asset			
		J					

	e of Respondent fiCorp		This Report Is: (1) X An Original (2) A Resubmi	esion	Date of Repo (Mo, Da, Yr)	ort Year End	/Period of Report of 2019/Q4
	•		ON AND AMORTIZA			tipuod)	
					TRIC PLANT (COIL	unuea)	
	C.	Factors Used in Estima			A secretic al	NA	A.,
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	HYDRAULIC PROD.						
13	WIND GENERATION						
14	Foote Creek						
15	340.20 All States	5,526			3.20		
16							
17							
18	Acct 403 - Provisions						
19							
20							
21							
22							
23							
24							
25							
26							
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50							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 12 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the year ended December 31, 2019, depreciation expense associated with transportation equipment was \$16,386,376.

Schedule Page: 336 Line No.: 12 Column: e

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 336 Line No.: 12 Column: a

The depreciation rate changes are for the Klamath hydroelectric system's four mainstem dams (JC Boyle, Iron Gate, Copco No. 1 and Copco No. 2). For further discussion, refer to Note 14 of Notes to Financial Statements in this Form No. 1.

Account No.	Depreciable Plant Base (\$000s)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rates (Percent)	Mortality Curve Type	Average Remaining Life
(a)	(b)	(c)	(d)	(e)	(f)	(g)
HYDRAULIC PRODU	JCTION					
Klamath River A	Accelerated					
330.20 CA/OR	\$ 41					-
330.40 CA/OR	1					_
331.00 CA/OR	16,990					_
332.00 CA/OR	39,624					_
333.00 CA/OR	18,254					-
334.00 CA/OR	16,630					_
335.00 CA/OR	182					-
336.00 CA/OR	2,753					-
Total	\$ 94,475			12.77	-	

Schedule Page: 336 Line No.: 18 Column: a

For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to the Financial Statements in this Form No. 1.

	e of Respondent	This (1)	Re	port Is: An Original		Date of Report (Mo, Da, Yr)			eriod of Report
Pacif	iCorp	(2)	É	A Resubmission		/ /	End	d of	2019/Q4
	R	EGUL	ΑT	ORY COMMISSION EXP	PENS	ES	ł	_	
1. R	eport particulars (details) of regulatory comn	nissior	ı e	xpenses incurred duri	ng th	ne current year (c	or incurred in p	revi	ious years, if being
	tized) relating to format cases before a regu								
	eport in columns (b) and (c), only the current	t year'	s e	xpenses that are not	defe	rred and the curr	ent year's amo	rtiz	ation of amounts
	red in previous years.			A 1 b 1		- Evnances	Total		Deferred
Line No.	Description (Furnish name of regulatory commission or bod	v the		Assessed by Regulatory		Expenses of	Total Expense for		Deferred in Account
INO.	(Furnish name of regulatory commission or bod docket or case number and a description of the o	case)		Commissión		Utility	Current Year (b) + (c)		182.3 at Beginning of Year
	(a)			(b)		(c)	` ′(d)` ′		(e)
1	Utah Public Service Commission:								
2	Annual Fee			6,244,201			6,244,2	01	
3	Rate Cases and Proceedings					267,955	267,9	55	
4								\dashv	
5	Oregon Public Utility Commission:							_	
6	Annual Fee			3,374,491			3,374,4	_	
7	Rate Cases and Proceedings					782,606	782,6	06	
8	Deferred Intervenor Funding Grants							ightharpoonup	926,951
9								\dashv	
10	,							_	
11	Annual Fee			1,752,156			1,752,1		
12	Rate Cases and Proceedings					144,671	144,6	71	
13								\dashv	
14	Washington Utilities and Transportation							_	
15	Commission:			227.224				-	
16	Annual Fee			627,091		110.051	627,0	-	
17	Rate Cases and Proceedings					410,854	410,8	54	
18	III Bur Here O							_	
19				200 750			200 7		
20	Annual Fee			683,750		00.000	683,7	_	
21	Rate Cases and Proceedings					90,230	90,2	30	
22	Deferred Intervenor Funding Grants							_	66,865
23	Outfamily Dukits Hellery Outside in		_					_	
24	California Public Utilities Commission:			4.400			4.4	20	
25	Annual Fee			1,439		050.750	1,4	_	
26 27	Rate Cases and Proceedings Deferred Intervenor Funding Grants					650,752	650,7	52	41,995
28	Deletted Interverior Funding Grants							_	41,990
29	California Environmental Protection Agency:							\dashv	
30	Industry Compliance Fee		\dashv	70,935		8,012	78,9	17	
31	industry Compilance ree		\dashv	70,933		0,012	70,9	+/	
	Multi-State:		_					+	
33	Rate Cases and Proceedings		\dashv			315,890	315,8	90	
34	Other Regulatory					1,571,261	1,571,2	_	
35	- ···-g,		\dashv			.,0. 1,201	.,0,1,2	+	
	Federal Energy Regulatory Commission:		\dashv					+	
37	Annual Fee		\dashv	2,468,009			2,468,0	09	
38	Annual Fee - Hydroelectric Plants		\exists	2,658,529			2,658,5		
39	Transmission Rate Cases			, , .		245,707	245,7	_	
40	Other Regulatory					3,237,297	3,237,2	_	
41	· ,					-, - , -	-, - ,	+	
42								+	
43								+	
44								+	
45			\exists					+	
46	TOTAL		_	17,880,601		7,725,235	25,605,8	36	1,035,811
1 40	LIVIAL			17,000,001		1,125,235	25,005,0	JU	1,033,611

Name of Respond	dent	This R	eport Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
PacifiCorp		(2)	A Resubmission RY COMMISSION EXE	DENSES (/ /		
3 Show in colu	ımn (k) any evnens					he period of amortizatior	`
			_		, ,	ant, or other accounts.	1.
	(less than \$25,000)		3,	3	, , , ,	,	
EXF	PENSES INCURRED	DURING YEAR			AMORTIZED DURIN	G YEAR	
	RRENTLY CHARGE		Deferred to	Contra	AIIIOUIII	Deferred in Account 182.3	Line
Department (f)	Account No.	Amount (h)	Account 182.3 (i)	Accoun	(k)	End of Year	No.
(1)	(g)	(11)	(1)	(j)	(K)	(1)	1
Electric	928	6,244,201					2
Electric	928	267,955					3
							4
							5
Electric	928	3,374,491					6 7
Electric	928	782,606	560 840			1,496,800	
			569,849			1,490,800	9
							10
Electric	928	1,752,156					11
Electric	928	144,671					12
							13
							14
Flantsia.	000	007.004					15
Electric Electric	928 928	627,091 410,854					16 17
Liectric	920	410,034					18
							19
Electric	928	683,750					20
Electric	928	90,230					21
						66,865	<u> </u>
							23
Electric	029	1,439					24 25
Electric	928 928	650,752					26
Licotrio	020	000,702	1,754			43,749	
			,			,	28
							29
Electric	928	78,947					30
							31
Electric	928	315,890					32 33
Electric	928	1,571,261					34
2.004.10	020	1,011,201					35
	+						36
Electric	928	2,468,009					37
Electric	928	2,658,529					38
Electric	928	245,707					39
Electric	928	3,237,297					40
							41 42
							43
							44
							45
		25,605,836	571,603			1,607,414	46
FERC FORM NO.	1 (ED. 12-96)		Page 351				

Name	e of Respondent	This (1)	Report	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	Corp	(2)		Resubmission	/ /	End of2019/Q4
	RESEAR	CH, D	EVELO	PMENT, AND DEMONS	TRATION ACTIVITIES	
project recipi others	escribe and show below costs incurred and account of initiated, continued or concluded during the year ent regardless of affiliation.) For any R, D & D worl is (See definition of research, development, and de dicate in column (a) the applicable classification, as	. Rep k carri monst	ort also ed with tration in	support given to others of others, show separately to Uniform System of Acco	luring the year for jointly-sp the respondent's cost for the	onsored projects.(Identify
	ifications:					
	ectric R, D & D Performed Internally: Seneration			verhead nderground		
	hydroelectric	(3) [Distribut	_		
	Recreation fish and wildlife			I Transmission and Mark		
	Other hydroelectric Fossil-fuel steam			ment (other than equipme Classify and include items		
	Internal combustion or gas turbine	(7) 1	Total Co	st Incurred		
	Nuclear Unconventional generation			R, D & D Performed Exter	nally: I Research Council or the E	Electric
	Siting and heat rejection			esearch Institute	i Nesearch Council of the L	LICCUIC
	ransmission					
Line No.	Classification				Description	
	(a) A. Electric R, D & D Performed Internally:				(b)	
2	(6) Other			WestSmart Electric Vehi	icle Project	
3	(6) Other				portation and Energy Plan	
4						
5						
6						
7 8						
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Name of Respondent		This Report Is:	Date of Report	Year/Period of Repo	
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2019/Q	4_
	RESEARCH, DE	` ' 🗀	TRATION ACTIVITIES (Continued)	
oriefly describing the spec Group items under \$50,00 activity. 4. Show in column (e) the isting Account 107, Cons 5. Show in column (g) the Development, and Demor 6. If costs have not been	Edison Electric Institute Nuclear Power Groups Others (Classify) all R, D & D items performed in cific area of R, D & D (such as 00 by classifications and indica e account number charged with truction Work in Progress, first e total unamortized accumulati instration Expenditures, Outstar segregated for R, D &D activit	ternally and in column (d) thosesafety, corrosion control, pollute the number of items groupe an expenses during the year or too Show in column (f) the amoung of costs of projects. This tonding at the end of the year.	e items performed outside the com tion, automation, measurement, ins d. Under Other, (A (6) and B (4)) c the account to which amounts were nts related to the account charged tal must equal the balance in Acco	pany costing \$50,000 or relation, type of appliance lassify items by type of Recapitalized during the yein column (e) unt 188, Research,	, etc.). , D & D ar,
				I la cue cutione d	
Costs Incurred Internally	Costs Incurred Externally		SED IN CURRENT YEAR	Unamortized Accumulation	Line
Current Year (c)	Current Year (d)	Account (e)	Amount (f)	(g)	No.
	()	()	(/		1
80,399			80,399		2
305,348	2,688,430	107,908	2,993,778		3
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Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 352 Line No.: 2 Column: b

In December 2016, PacifiCorp was selected for a \$4 million grant from the U.S. Department of Energy to install, operate and collect data on plug-in electric vehicle charging stations located on 1,500 miles of interstate across Utah, Idaho and Wyoming. A component of this program related to research, development and demonstration activities is to manage and design an electric grid to handle widespread electric vehicle charging requirements in collaboration with the University of Utah.

Schedule Page: 352 Line No.: 2 Column: e

Account 557, Other expenses

Account 560, Operation supervision and engineering

Account 908, Customer assistance expenses

Schedule Page: 352 Line No.: 3 Column: b

The Utah Sustainable Transportation and Energy Plan was signed into law in March 2016. The Utah legislation established a five-year pilot program to provide up to \$10 million annually of mandated funding for electric vehicle infrastructure and clean coal research, and authorized funding at the Utah Public Service Commission's discretion for solar development, utility-scale battery storage and other innovative technology, economic development and air quality initiatives.

Name of Respondent PacifiCorp		(2)	An Original A Resubmiss	mission (Mo, Da, Yr) End of _			r/Period of Report of2019/Q4	
				LARIES AND V				
Jtility provi	rt below the distribution of total salaries and various Departments, Construction, Plant Removals ded. In determining this segregation of salaring substantially correct results may be used.	, and Oth	ner Accounts	s, and enter s	uch amoı	ints in the appr	opriate	lines and columns
ine No.	Classification			Direct Payre	oll n	Allocation of Payroll charge Clearing According	of ed for ounts	Total
1	Electric (a)			(b)		(c)		(d)
2	Operation							
	Production			98	3,500,178			
4	Transmission				5,242,556			
	Regional Market				,_ :=,:::			
6	Distribution			36	5,832,966			
7	Customer Accounts				,939,624			
8	Customer Service and Informational				,320,919			
9	Sales							
10	Administrative and General			41	,187,581			
11	TOTAL Operation (Enter Total of lines 3 thru 10)				2,023,824			
12	Maintenance							
13	Production			45	,001,166			
	Transmission				,616,988			
	Regional Market				•			
16	Distribution			71	,750,912			
17	Administrative and General			1	,608,102			
18	TOTAL Maintenance (Total of lines 13 thru 17)				,977,168			
19	Total Operation and Maintenance							
20	Production (Enter Total of lines 3 and 13)			143	3,501,344			
21	Transmission (Enter Total of lines 4 and 14)			26	3,859,544			
22	Regional Market (Enter Total of Lines 5 and 15)							
23	Distribution (Enter Total of lines 6 and 16)			108	3,583,878			
24	Customer Accounts (Transcribe from line 7)			32	,939,624			
25	Customer Service and Informational (Transcribe fr	rom line 8))	7	,320,919			
26	Sales (Transcribe from line 9)							
27	Administrative and General (Enter Total of lines 10	0 and 17)		42	2,795,683			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)			2,000,992			362,000,99
29	Gas				<u>'</u>			
30	Operation							
31	Production-Manufactured Gas							
32	Production-Nat. Gas (Including Expl. and Dev.)							
	Other Gas Supply							
	Storage, LNG Terminaling and Processing							
35	Transmission			· · · · · · · · · · · · · · · · · · ·				
36	Distribution							
37	Customer Accounts							
38	Customer Service and Informational							
	Sales							
	Administrative and General							
	TOTAL Operation (Enter Total of lines 31 thru 40)							
	Maintenance							
	Production-Manufactured Gas							
	Production-Natural Gas (Including Exploration and	d Developr	ment)					
	Other Gas Supply							
	Storage, LNG Terminaling and Processing							
47	Transmission							

Name	e of Respondent This Report	ls: Original	Date of Report	Year/Period of Report
Pacif		Original Resubmission	(Mo, Da, Yr) / /	End of2019/Q4
	` '	SALARIES AND WAGE	• •	
	DISTRIBUTION OF	SALARIES AND WAGE	5 (Continued)	
Line	Classification	Direct Payr	oll _ Allocation	of Tatal
No.		Distribution	oll Allocation n Payroll charg Clearing Acc	ed for Total counts
- 10	(a)	(b)	(c)	(d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49) Total Operation and Maintenance			
51 52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 3	32		
54	Other Gas Supply (Enter Total of lines 33 and 45)	52,		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thr	ni 47)		
56	Transmission (Lines 35 and 47)	4 11 /		
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	362	2,000,992	362,000,992
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	163	3,070,510	163,070,510
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	163	3,070,510	163,070,510
72	Plant Removal (By Utility Departments)		055 700	0.055.700
73	Electric Plant	5	9,955,796	9,955,796
74 75	Gas Plant Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)		9,955,796	9,955,796
77	Other Accounts (Specify, provide details in footnote):		7,000,100	3,333,730
78	Fuel Stock	F	5,959,817	5,959,817
79	Miscellaneous Other Income Deductions		514,397	514,397
80	Miscellaneous Non-Operating and Non-Utility		912,471	912,471
81	Charges to Affiliates		698,114	698,114
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94	TOTAL Other Accounts		2.084.700	0.004.700
95 96	TOTAL Other Accounts TOTAL SALARIES AND WAGES		3,084,799 3,112,097	8,084,799 543,112,097
90	TOTAL GALANILO AND WAGES	543	0,112,001	343,112,097

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of (Mo, Date	Report Year/ a, Yr) End c	Period of Report of 2019/Q4
	AM	OUNTS INCLUDED IN IS		TATEMENTS	
Resa purpo whet	e respondent shall report below the details called the for items shown on ISO/RTO Settlement Stater uses of determining whether an entity is a net sellemer a net purchase or sale has occurred. In each not rately reported in Account 447, Sales for Resale, co	ments. Transactions shoul r or purchaser in a given l nonthly reporting period, th	d be separately netted for nour. Net megawatt hours ne hourly sale and purcha	r each ISO/RTO administors are to be used as the ba	ered energy market for sis for determining
Line	Description of Item(s)	Balance at End of	Balance at End of	Balance at End of	Balance at End of
No.	(a)	Quarter 1 (b)	Quarter 2 (c)	Quarter 3 (d)	Year (e)
1	Energy	(5)	(6)	(u)	(6)
2	Net Purchases (Account 555)	347,365	362,023	2,553,768	3 2,663,242
3	Net Sales (Account 447)	(74,013)	(103,837)	(131,342) (131,343)
	Transmission Rights				
	Ancillary Services				
7	Other Items (list separately) Energy Imbalance Market (Account 555)	(32,890,418)	(6,951,983)	/ 14 615 029) / 29 601 479)
8	Energy imparance Market (Account 555)	(32,090,410)	(6,951,965)	(14,615,028) (38,601,478)
9					
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44 45					
70					1
46	TOTAL	(32,617,066)	(6 603 707)	(12 102 602) (36,060,570)

PacifiCorp	(1)	X An Original		(Mo, Da, Yr)	End of	2019/Q4
- 1	(2)	A Resubmis	SSION OF ANCILLARY SE	/ / EDVICES		
eport the amounts for each type of espondents Open Access Transmis	ancillary service sho				er No. 888 and	d defined in the
columns for usage, report usage-r	elated billing determ	inant and the	unit of measure.			
) On line 1 columns (b), (c), (d), (e), (f) and (g) report th	ne amount of	ancillary services	purchased and so	ld during the y	/ear.
c) On line 2 columns (b) (c), (d), (e) uring the year.	, (f), and (g) report th	ne amount of	reactive supply ar	d voltage control s	services purch	nased and sold
) On line 3 columns (b) (c), (d), (e) uring the year.	, (f), and (g) report th	ne amount of	regulation and free	quency response s	services purch	nased and sold
1) On line 4 columns (b), (c), (d), (e), (f), and (g) report t	he amount of	f energy imbalance	e services purchas	ed and sold d	luring the year.
i) On lines 5 and 6, columns (b), (c urchased and sold during the perio	d.					
) On line 7 columns (b), (c), (d), (e ar. Include in a footnote and speci					es purchased	or sold during the
	Amount	Purchased for t	the Year	Amo	unt Sold for the	Year
	Usage - F	Related Billing [Determinant	Usage - I	Related Billing I	Determinant
	- 3	Unit of		- 3	Unit of	
Type of Ancillary Service	Number of Units	Measure	Dollars	Number of Units	Measure	Dollars
o. (a)	(b)	(c)	(d)	(e)	(f)	(g)
1 Scheduling, System Control and Dispatch				135,632,339	MWh	12,048,93
2 Reactive Supply and Voltage	114,577,957		7,287,885	129,422,935	MWh	8,271,36
3 Regulation and Frequency Response	54,981,585	MWh	33,972,358	74,862,218	MWh	41,056,10
1 3 1				-1,025,172	MWh	18,597,63
4 Energy Imbalance						
4 Energy Imbalance 5 Operating Reserve - Spinning	118,724,932		17,927,465	131,202,978	MWh	19,781,1
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement	118,724,932 118,724,932		17,927,465 17,927,465		MWh MWh	
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,87
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement		MWh	<u> </u>	131,202,978		19,781,15 19,854,87 119,610,05
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,87
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,87
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,87
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,87
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,8
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,8
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,8
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,8
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,8
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,87
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,87
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,87
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,8
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,8
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,8
4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	118,724,932	MWh	17,927,465	131,202,978 131,691,201		19,854,8

Name of Respondent			This Report Is		Date o	f Report	Year/Period of Report			
Pac	fiCorp				(1) X An C	Original esubmission	(Mo, D	a, Yr)	End of 20)19/Q4
				М	` ' <u> </u>		STEM PEAK LOAD			
integ (2) F (3) F (4) F defir	rated, furnish the Report on Colum Report on Colum Report on Colum Report on Colum Report on Colum	ne required inforn nn (b) by month th nns (c) and (d) th nns (e) through (j) atistical classifica	nation for ne transm e specifie) by month	ndent's to each noo ission sy ed inform	ransmission sys n-integrated sys stem's peak loa ation for each m	tem. If the respo tem. d. nonthly transmis	ondent has two or n	load reported o	tems which are not p on Column (b). s. See General Instru	, ,
NAM	IE OF SYSTEM	1:		ı	· · · · · · · · · · · · · · · · · · ·		1			
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	15,766	2	900	8,470	594	3,544		1,816	1,342
	February	15,975	7	800	8,790	562	3,544		1,760	1,319
3	March	15,479	4	800	8,410	562	3,544		1,828	1,135
4	Total for Quarter 1				25,670	1,718	10,632		5,404	3,796
5	April	13,308	10	800	7,363	384	3,570		921	1,070
6	May	13,862	13	1800	7,496	338	3,570		1,287	1,171
7	June	16,237	28	1800	8,878	407	3,701		1,705	1,546
8	Total for Quarter 2				23,737	1,129	10,841		3,913	3,787
9	July	18,270	22	1700	10,436	471	3,701		1,849	1,813
10	August	18,278	5	1700	10,314	431	3,701		2,024	1,808
11	September	17,498	5	1700	9,901	409	3,701		1,759	1,728
12	Total for Quarter 3				30,651	1,311	11,103		5,632	5,349
13	October	15,553	30	800	8,465	557	3,709		1,556	1,266
14	November	15,581	26	1800	8,316	481	3,629		1,885	1,270
15	December	15,536	17	1800	8,734	511	3,629		1,311	1,351
16	Total for Quarter 4				25,515	1,549	10,967		4,752	3,887
17	Total Year to Date/Year				105,573	5,707	43,543		19,701	16,819

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
F	OOTNOTE DATA		

Schedule Page: 400 Line No.: 1 Column: d

Pacific Standard Time

Schedule Page: 400 Line No.: 2 Column: d

Pacific Standard Time

Schedule Page: 400 Line No.: 3 Column: d

Pacific Standard Time

Schedule Page: 400 Line No.: 5 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 6 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 7 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 9 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 10 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 11 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 13 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 14 Column: d

Pacific Standard Time

Schedule Page: 400 Line No.: 15 Column: d

Pacific Standard Time

Schedule Page: 400 Line No.: 17 Column: e

Year-to-date 2019 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f

Year-to-date 2019 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: g

Year-to-date 2019 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•					
PacifiCorp	(2) _ A Resubmission	11	2019/Q4					
FOOTNOTE DATA								

Schedule Page: 400 Line No.: 17 Column: i

Year-to-date 2019 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j

Year-to-date 2019 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name	e of Respondent	This Report Is: (1) XAn Original			Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2) A Resubmi			/ /	End of2019/Q4
		ELECTRIC EN	IERG'	Y ACCOUN	Т	
Rep	port below the information called for concerning	ng the disposition of electri	c enei	gy generate	ed, purchased, exchanged a	and wheeled during the year.
Line	Item	MegaWatt Hours	Line	1		MegaWatt Hours
No.	(a)	(b)	No.		(a)	(b)
1	SOURCES OF ENERGY		21	DISPOSITI	ON OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ul	timate Consumers (Includin	ng 55,342,60
3	Steam	38,283,488		Interdepart	mental Sales)	
4	Nuclear		23	Requireme	nts Sales for Resale (See	302,60
5	Hydro-Conventional	2,839,382			4, page 311.)	
6	Hydro-Pumped Storage				rements Sales for Resale (See 5,177,02
7	Other	10,626,462			4, page 311.)	
8	Less Energy for Pumping	2,155		• • •	nished Without Charge	
9	Net Generation (Enter Total of lines 3	51,747,177	26		ed by the Company (Electric	c 125,04
	through 8)			-	Excluding Station Use)	
10	Purchases	12,097,791		Total Energ		3,636,76
11	Power Exchanges:		28	1	nter Total of Lines 22 Throu	gh 64,584,04
12	Received	7,707,795		27) (MUST	EQUAL LINE 20)	
13	Delivered	6,826,841				
14	Net Exchanges (Line 12 minus line 13)	880,954				
15	Transmission For Other (Wheeling)					
16	Received	15,241,847				
17	Delivered	15,129,193				
	Net Transmission for Other (Line 16 minus line 17)	112,654				
19	Transmission By Others Losses	-254,534				
	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	64,584,042	•			

e of Respondent		This Report Is:	Date of Report	Year/Peri	Year/Period of Report				
ifiCorp				End of	2019/Q4				
		` '							
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).									
IF OF SYSTEM:									
L OI OIOILW.		Monthly Non-Requirments	MO	ONTHLY PEAK					
Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour				
(a)	(b)	(c)	(d)	(e)	(f)				
January	6,116,979	839,278	8,269	2	1800 PST				
February	5,452,600	538,253	8,604	7	0800 PST				
March	5,303,501	435,285	8,218	4	0800 PST				
April	4,734,818	397,398	7,167	10	0800 PDT				
May	4,786,585	253,950	7,311	13	1800 PDT				
June	5,062,773	255,956	8,747	12	1700 PDT				
July	5,883,677	218,029	10,334	22	1700 PDT				
August	5,797,896	177,393	10,220	5	1700 PDT				
September	5,165,778	397,374	9,722	5	1700 PDT				
October	5,230,095	525,643	8,274	30	0800 PDT				
November	5,297,562	613,690	8,081	26	1800 PST				
December	5,751,778	524,779	8,498	17	1800 PST				
TOTAL	64,584,042	5,177,028							
	eport the monthly mation for each n eport in column (ceport in ceport in cep	eport the monthly peak load and energy output. If mation for each non- integrated system. eport in column (b) by month the system's output i eport in column (c) by month the non-requirements eport in column (d) by month the system's monthly eport in column (e) and (f) the specified information of the system's monthly eport in column (e) and (f) the specified information of the system's monthly eport in column (e) and (f) the specified information of the system's monthly eport in column (e) and (f) the specified information of the system's monthly eport in column (e) and (f) the specified information of the system's monthly eport in column (e) and (f) the specified information of the system's monthly eport in column (e) and (f) the specified information of the system's monthly eport in column (e) and (f) the specified information of the system's monthly eport in column (e) and (f) the specified information of the system's monthly eport in column (e) and (f) the specified information of the system's monthly eport in column (e) and (f) the specified information of the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column (e) and (f) the system's monthly eport in column	(1) A n Original (2) A Resubmission MONTHLY PEAKS AN	(1) X An Original (Mo, Da, Yr) / / A Resubmission	(1)				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•				
PacifiCorp	(2) _ A Resubmission	11	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 401 Line	No.: 26	Column:	b
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For metered locations only.

Name of Respondent This Rep			: riginal	Date of Report	Year/Period of Report				
Pacif	iCorp	(1) X An O (2)	submission		(Mo, Da, Yr) / /		End of _	2019/Q4	
	CTEAN EL			NT CTATI		4-1			
4 5					STICS (Large Plan	,	0.14	5	
this p as a j more therm per un	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of point facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average number uantity of fuel but charges to exp	ore, and nucle e, give data w r of employees irned converte ense accounts	ear plants. hich is ava s assignab ed to Mct.	3. Indicate by a ailable, specifying p le to each plant. 7. Quantities of f	footnote any period. 5. I 6. If gas is u uel burned (l	/ plant leas f any emplo used and po Line 38) an	ed or operated byees attend urchased on a d average cost	
Line	Item		Plant			Plant			
No.			Name: Cholla			Name: Co.			
	(a)			(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	<u> </u>			Full Outdoor			Conventional	
	Year Originally Constructed	-,			1981			1984	
4	Year Last Unit was Installed				1981			1986	
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			414.00			155.61	
6	Net Peak Demand on Plant - MW (60 minutes)				374			162	
7	Plant Hours Connected to Load				5312			8603	
8	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				395			148	
10	When Limited by Condenser Water				0			0	
	Average Number of Employees				0			0	
	Net Generation, Exclusive of Plant Use - KWh				1482932000	1082820000			
-	Cost of Plant: Land and Land Rights				2635317			1788644	
14	Structures and Improvements				65595551			67676397	
15	Equipment Costs				484419888			171025121	
16 17	Asset Retirement Costs Total Cost				22278622 574929378			8277641 248767803	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina			1388.7183			1598.6621	
	Production Expenses: Oper, Supv, & Engr	adirig			2307136			30468	
20	Fuel			41486521				17091647	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				6114697	9866			
23	Steam From Other Sources				0				
24	Steam Transferred (Cr)				0				
25	Electric Expenses				309411			51410	
26	Misc Steam (or Nuclear) Power Expenses				2052900	190686			
27	Rents				0			10042	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				2359677			253117	
30	Maintenance of Structures				4086250			389393	
31	Maintenance of Boiler (or reactor) Plant				4854765			2564639	
32	Maintenance of Electric Plant				1055833			8127	
33	Maintenance of Misc Steam (or Nuclear) Plant Total Production Expenses				1277890 65905080			344140 23636508	
35	Total Production Expenses Expenses per Net KWh				0.0444			0.0218	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	Tons	Barrels	Composite	Tons	Barrels	Composite	
38	Quantity (Units) of Fuel Burned	/	874610	5588	0	665474	1383	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	9189	129293	0	8385	140000	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		44.008	96.105	0.000	23.976	96.428	0.000	
41	Average Cost of Fuel per Unit Burned		46.820	96.105	0.000	25.483	96.428	0.000	
42	Average Cost of Fuel Burned per Million BTU		2.548	17.698	2.576	1.519	16.399	1.530	
43	Average Cost of Fuel Burned per KWh Net Gen		0.028	0.000	0.028	0.016	0.000	0.016	
44	Average BTU per KWh Net Generation		10839.206	20.463	10859.669	10306.855	7.511	10314.366	

Name of Resp	ondent		This Rep	oort Is: An Original		Date of Report Year/Period of Report				
PacifiCorp				An Onginal A Resubmission		(Mo, Da, Yr) / /	End	d of 2019/Q4		
		0===	` '							
		STEAM-ELEC	CTRIC GENERA	TING PLANT ST	ATISTICS (Lar	ge Plants) <i>(Contil</i>	nued)			
Dispatching, ar 547 and 549 or designed for pe steam, hydro, i operation with	nd Other Expense n Line 25 "Electric eak load service. nternal combustic a conventional st	c Expenses," and Designate autom on or gas-turbine eam unit, include	ther Power Supp Maintenance Ac latically operated equipment, repo the gas-turbine v	oly Expenses. 1 scount Nos. 553 a I plants. 11. Fo rt each as a sepa with the steam pla	0. For IC and and 554 on Line or a plant equiparate plant. Howart. 12. If a n	GT plants, report 32, "Maintenanc oed with combina vever, if a gas-tur uclear power gen	Operating Expose of Electric Plations of fossil fubine unit functionation plant, but the control of the control	enses, Account No ant." Indicate plant uel steam, nuclear ons in a combined	s cycle	
								ype and quantity fo		
		and operating ch			ncerning plant	ype luei useu, lui	er erincinnent t	ype and quantity it	JI IIIC	
Plant	ria caror priyotoar	and operating on	Plant	iditi.		Plant			Line	
Name: Craig				Johnston		Name: Hayo	len		No.	
	(d)			(e)			(f)			
		Steam			Steam			Steam	1	
		Outdoor Boiler			Semi-Outdoor			Outdoor Boiler	2	
		1979			1959			1965	3	
		1980			1972			1976	4	
		172.13			816.77		· · · · · · · · · · · · · · · · · · ·	81.37	5	
		161			752		· · · · · · · · · · · · · · · · · · ·	78	6	
		8727			8760		· · · · · · · · · · · · · · · · · · ·	8760	7	
		0			C			0	8	
		161			745	i		77	9	
		0			C			0	10	
		0			195			0	11	
		1166870000			4686381000			486469000	12 13	
		137086			10448598	683069				
		38554855			166341191		17797217			
	185278568				887464165			96325444	15	
			35149 29368123 2122487 16							
		224005658		1093622077 116928217 17						
		1301.3749			1338.9597			1436.9942	18	
		422593			15843			145370	19	
		23520484			49807479			12051841	20	
		2037591			2024824			1179420	22	
		0			2024024			0	1	
		0						0	24	
		808542					393609			
		1112827			16810355			492771	25 26	
		0			86157			0	27	
		0			C			0	28	
		792998			C			210597	29	
		564248			4307318			319054	30	
		3715128			14838235			689291	31	
		604437			11731602	!		208446	32	
		884870			1386180			216206	33	
		34463718			101007993		· · · · · · · · · · · · · · · · · · ·	15906605	34	
		0.0295			0.0216			0.0327	35	
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36	
Tons	Barrels	1	Tons	Barrels		Tons	Barrels	1	37	
609767	105	0	3184801	13963	0	239090	145	0	38	
9689	133056	0	8212	138000	0	11294	136306	0	39	
32.017	101.821	0.000	15.171	94.695	0.000	46.271	99.983	0.000	40	
38.445	101.821	0.000	15.224	94.695	0.000	50.277	99.983	0.000	41	
1.984	18.223	1.990	0.927	16.338	0.951	2.226	17.467	2.231	42	
0.020 10126.513	0.000 0.504	0.020 10127.017	0.010 11161.565	0.000 17.269	0.010 11178.834	0.025 11101.555	0.000 1.702	0.025 11103.257	43	
10120.313	0.504	10121.011	11101.000	17.208	11170.034	11101.333	1.702	11103.231	44	

Name	e of Respondent	This Report Is					Year/Period of Report			
Pacif	ïCorp		submission		(Mo, Da, Yr) / /		End of _	2019/Q4		
	STEAM-ELECTRIC	GENERATING	PI ANT STAT	ISTICS (I	arge Plants) (Cor	ntinued)				
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam pl 10,000 Kw or m s is not availabl average numbe uantity of fuel bu charges to exp	ants with instance, and nucle, give data were of employee urned converteense account	alled capade ear plants which is averaged to Mct.	city (name plate rat . 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of t	ting) of 25,00 i footnote an period. 5. 6. If gas is fuel burned (y plant lease If any emplo used and pu Line 38) and	ed or operated yees attend irchased on a daverage cost		
Line	Item		Plant			Plant				
No.			Name: Hunte			Name: Hunter Unit No. 2				
	(a)			(b)			(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam		
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler			Outdoor Boiler		
3	Year Originally Constructed				1978			1980		
4	Year Last Unit was Installed				1978			1980		
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			457.73			294.46		
	Net Peak Demand on Plant - MW (60 minutes)				416	 		270		
	Plant Hours Connected to Load				8756	 		8760		
	Net Continuous Plant Capability (Megawatts)				0			0		
10	When Not Limited by Condenser Water				418			269 0		
	When Limited by Condenser Water Average Number of Employees				0			0		
	Net Generation, Exclusive of Plant Use - KWh				2754327000					
-	Cost of Plant: Land and Land Rights				9688261			9688261		
14	Structures and Improvements				65040176			54482308		
15	Equipment Costs				388792796			250955259		
16	Asset Retirement Costs				4278309			4278309		
17	Total Cost				467799542			319404137		
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			1021.9989			1084.7115		
19	Production Expenses: Oper, Supv, & Engr				0			0		
20	Fuel				50679932					
21	Coolants and Water (Nuclear Plants Only)				0					
22	Steam Expenses				8268308					
23	Steam From Other Sources				0					
24 25	Steam Transferred (Cr) Electric Expenses				-60931					
26	Misc Steam (or Nuclear) Power Expenses				2914656					
27	Rents				2914030			0		
28	Allowances				0	ļ		0		
29	Maintenance Supervision and Engineering				0	 		0		
30	Maintenance of Structures				889773			1413135		
31	Maintenance of Boiler (or reactor) Plant				2540716			9633161		
32	Maintenance of Electric Plant				749579			3595083		
33	Maintenance of Misc Steam (or Nuclear) Plant				332077			385252		
34	Total Production Expenses				66314110			47526200		
35	Expenses per Net KWh				0.0241			0.0264		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	Tons	Barrels		Tons	Barrels			
38	Quantity (Units) of Fuel Burned	oor)	1269491	2259	0	813081	1720	0		
39 40	Avg Heat Cont - Fuel Burned (btu/indicate if nucle Avg Cost of Fuel/unit, as Delvd f.o.b. during year		11390 0.000	138000 0.000	0.000	11589 0.000	138000 0.000	0.000		
41	Average Cost of Fuel per Unit Burned		39.742	0.000	0.000	39.766	0.000	0.000		
42	Average Cost of Fuel Burned per Million BTU		1.745	17.415	1.752	1.716	17.648	1.724		
43	Average Cost of Fuel Burned per KWh Net Gen		0.018	0.000	0.018	0.018	0.000	0.018		
44	Average BTU per KWh Net Generation		10499.604	4.753	10504.357	10455.414	5.531	10460.945		
	•			1	1		1			

Name of Resp	ondent		This Rep	oort Is:		[] []	Date of Report Year/Period of Report				İ
PacifiCorp]An Original]A Resubmissio	n	•	Mo, Da, Yr) / /		End of	2019/Q4	
			` '	1							
		STEAM-ELEC	CTRIC GENERA	TING PLANT S	TATISTICS (L	arge	Plants) (Contir	nued)			
Dispatching, a 547 and 549 o designed for p steam, hydro, operation with footnote (a) ac	nd Other Expens n Line 25 "Electreak load service internal combust a conventional seconting methoc	re based on U. S. of ses Classified as Of ic Expenses," and Designate automation or gas-turbine steam unit, include If for cost of power ts of fuel cost; and	ther Power Supp Maintenance Ac latically operated equipment, repointhe gas-turbine was generated include	oly Expenses. count Nos. 553 I plants. 11. F rt each as a sep- with the steam p ling any excess	10. For IC an and 554 on Li or a plant equ arate plant. H lant. 12. If a costs attribute	nd GT ine 32 lipped lower a nuc ed to	F plants, report of the combination of the combinat	Operating of Electrations of fostions unit for erating place evelopme	Expense ic Plant." ssil fuel s unctions in the figure in the first in the first in the first interest interest in the first interest in the first interest in the first interest interest in the first interest in the first interest in the first interest in the first interest in the first interest interest in the first interest in the first interest in the first interest in the first interest interest in the first interest in the first interest interest in the first interest in the first interest in the first interest interest in the first interest interest interest in the first interest interest interest interest in the first interest inte	es, Account No Indicate plants team, nuclear in a combined y explain by bes of cost unit	s cycle ts
		al and operating ch			and an in-	, P			o, po .	4	
Plant	1 /	1 5	Plant				Plant				Line
Name: Hunte	r Unit No. 3		Name: Hunte	r - Total Plant			Name: Huntil	ngton			No.
	(d)			(e)				(f)			
		Steam			Stea	am				Steam	1
		Outdoor Boiler			Outdoor Boi	iler			С	Outdoor Boiler	2
		1983			19	978				1974	3
		1983			19	983				1977	4
		495.59			1247.	.78				996.00	5
		474			13	356				910	6
		8481			78	340				8328	7
		0				0				0	8
		471			11	58				909	9
		0				0				0	10
		0			2	208				160	11
		2883126000			74399720	000				4897541000	12
		10274569	29651091				2377564				13
		93063053			2125855	37				127544191	14
		447664189					762757587	15			
		4278309			128349					10022886	16
		555280120			13424837	'99				902702228	17
		1120.4425			1075.89	78				906.3275	18
		0				0				15087	19
		52826299			1360147	'83				104571495	20
		0				0				0	21
		8989022			235142	207				13205769	22
		0				0				0	23
		0				0				0	24
		-57347			-323	315				0	25
		3807812			3706	645				9848321	26
		0				0				25964	27
		0				0				0	28
		0				0				1598911	29
		1109881			34127	'89				2477961	30
		4556362			167302	239				13595055	31
		685322			50299	84				7992089	32
		532779			12501	80				822980	33
		72450130			1862904	40				154153632	34
		0.0251			0.02	250				0.0315	35
Coal	Oil	Composite	Coal	Oil	Composite		Coal	Oil		Composite	36
Tons	Barrels		Tons	Barrels			Tons	Barrels			37
1299243	10943	0	3381815	14922	0		2219115	6142	0)	38
11230	138000	0	11376	138000	0		11482	138000	0)	39
0.000	0.000	0.000	39.356	99.812	0.000		45.293	97.754	0	0.000	40
39.824	0.000	0.000	39.779	99.812	0.000		46.852	97.754	0	0.000	41
1.773	17.114	1.806	1.748	17.221	1.766		2.040	16.866	2	2.051	42
0.018	0.000	0.018	0.018	0.000	0.018		0.021	0.000	0	0.021	43
10121.250	21.999	10143.249	10342.279	11.625	10353.904		10404.729	7.269	1	0411.998	44

Name	e of Respondent	This Report Is	i: Ariginal		Date of Report	Year/Period of Report			
Pacif	ïCorp	(1) ∑ An C (2)	submission		(Mo, Da, Yr) / /		End of _	2019/Q4	
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (L	arge Plants) (Cor	ntinued)			
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam pl 10,000 Kw or m s is not availabl average numbe uantity of fuel bu charges to exp	ants with instance, and nucle, give data were of employee irned converteense account	alled capadear plants. Thich is available assignable to Mct.	city (name plate rat 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of f	ring) of 25,000 footnote and period. 5. If gas is fuel burned (y plant lease If any emplo used and pu Line 38) and	ed or operated yees attend rchased on a I average cost	
Line	Item		Plant			Plant			
No.	, .		Name: Jim E			Name: Na	-		
-	(a)			(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler			Outdoor Boiler	
3	Year Originally Constructed				1974			1963	
4	Year Last Unit was Installed				1979			1971	
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			1550.65			707.20	
	Net Peak Demand on Plant - MW (60 minutes)				1417			649	
	Plant Hours Connected to Load				8760			8760	
	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				1415			384	
10	When Limited by Condenser Water Average Number of Employees				329			0 112	
	Net Generation, Exclusive of Plant Use - KWh				9012300000				
-	Cost of Plant: Land and Land Rights				1193761				
14	Structures and Improvements				148774873				
15	Equipment Costs				1274734660			617520729	
16	Asset Retirement Costs				19566856			50914765	
17	Total Cost				1444270150			796932026	
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			931.3966			1126.8835	
19	Production Expenses: Oper, Supv, & Engr				14234340				
20	Fuel				252682285				
21	Coolants and Water (Nuclear Plants Only)				0				
22	Steam Expenses				19568003	1 111			
23	Steam From Other Sources				0				
24 25	Steam Transferred (Cr) Electric Expenses				0			1865	
26	Misc Steam (or Nuclear) Power Expenses				-21036522				
27	Rents				331946			14350	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				580006			1498176	
30	Maintenance of Structures				10304164	<u> </u>		1031530	
31	Maintenance of Boiler (or reactor) Plant				23037622			4834856	
32	Maintenance of Electric Plant				7389583			2952761	
33	Maintenance of Misc Steam (or Nuclear) Plant				2295209			826583	
34	Total Production Expenses				309386636			112308698	
35	Expenses per Net KWh				0.0343		1	0.0395	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Gas	Composite	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	Tons	Barrels		Tons	MCF		
38	Quantity (Units) of Fuel Burned	oar)	5088688	10059	0	1540808	294181	0	
39 40	Avg Heat Cont - Fuel Burned (btu/indicate if nucle Avg Cost of Fuel/unit, as Delvd f.o.b. during year		9336 45.191	138000 95.461	0.000	9965 54.265	1056 3.495	0.000	
41	Average Cost of Fuel per Unit Burned		49.467	95.461	0.000	55.591	3.495	0.000	
42	Average Cost of Fuel Burned per Million BTU		2.649	16.470	2.658	2.789	3.310	2.795	
43	Average Cost of Fuel Burned per KWh Net Gen		0.028	0.000	0.028	0.030	0.000	0.030	
44	Average BTU per KWh Net Generation		10543.205	6.469	10549.674	10811.227	109.357	10920.584	
	J .,			1	13333		1220	1	

Name of Resp	ondent		This Report Is: (1) XAn Original Date of Report (Mo, Da, Yr) Year/Period of Mo, Da, Yr)			Year/Period of Repor	t		
PacifiCorp				An Onginal A Resubmissior	1	(IVIO, Da, 11)		End of2019/Q4	
		CTEAN ELEC	CTRIC GENERATING PLANT STATISTICS (Large				. tim m . et)		
					`				
Dispatching, at 547 and 549 o designed for pe	nd Other Expens n Line 25 "Electri eak load service.	es Classified as O ic Expenses," and . Designate autom	ther Power Supp Maintenance Ac natically operated	oly Expenses. count Nos. 553 a plants. 11. Fo	I0. For IC and and 554 on Lir or a plant equi	l GT plants, repo le 32, "Maintenal oped with combil	rt Operatin nce of Elect nations of f	vistem Control and Loading Expenses, Account No ctric Plant." Indicate plant fossil fuel steam, nuclear t functions in a combined	ts
operation with	a conventional s	team unit, include	the gas-turbine v	vith the steam pl	ant. 12. If a	nuclear power g	enerating p	plant, briefly explain by	•
								nent; (b) types of cost uni	
					ncerning plan	type fuel used,	uel enrich	ment type and quantity for	or the
Plant	nd other physica	ll and operating ch	Plant	ant.		Plant			Line
Name: Wyoda	ak		Name: Gadsb	v Steam		Name: He	rmiston		No.
, , , , ,	(d)		Trainer -	(e)		1105	(f	·)	
		Steam			Stea	m		Combined Cycle	1
		Conventional			Outdo	or		Outdoor	2
		1978			195	51		1996	3
		1978			195			1996	4
		289.66			251.6			279.56	5
		270			17			251	6
		7610			229			7617	7
		0				0		0	
		266			23			231	10
		0				0		0	
		62 1417217000	32			1511532000	12		
		210526				796929	+		
		52526739			1531111			12840581	14
		411039819			6847440			165639028	15
		279518			113280			407646	16
464056602					8617041			179684184	17
		1602.0735			342.435	i3		642.7392	18
		9495			3441	0		0	19
		22490477			666902	:6		29285582	20
		0				0		0	21
		3295495			14425	57		0	22
		0				0		0	
		0				0		0	
		0				0		7137888	25
		3800445			369139			0	
		15043				0		0	
		0				0		0	+
		240210			12894	-		0	+
		2978981			90613			0	+
		1175767			116628			0	+
		134621			44506			0	+
		34140534			1318552	10		36423470	34
		0.0241			0.114	.7		0.0241	35
Coal	Oil	Composite	Gas			Gas			36
Tons	Barrels		MCF			MCF			37
1150788	4566	0	1913753	0	0	10809997	0	0	38
8096	138000	0	1053	0	0	1046	0	0	39
18.976	88.926	0.000	3.485	0.000	0.000	2.709	0.000	0.000	40
19.191	88.926	0.000	3.485	0.000	0.000	2.709	0.000	0.000	41
1.185 0.016	15.343 0.000	1.205 0.016	3.309 0.058	0.000	0.000	2.590 0.019	0.000	0.000	42
13147.486	18.675	13166.161	17530.143	0.000	0.000	7481.695	0.000	0.000	43
10171.400	10.073	10100.101	17000.140	0.000	0.000	7401.083	0.000	0.000	+4

Name	e of Respondent	This Report Is	: riginal		Date of Report (Mo, Da, Yr)		Year/Perio	d of Report
Pacif	iCorp	(1) X An O (2) A Re	esubmission //				End of _	2019/Q4
	STEAM-ELECTRIC	GENERATING	PI ANT STATI	STICS (La	arge Plants) (Cor	ntinued)		
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam plants are steam plants are steam plants is not available average number uantity of fuel but charges to exp	ants with insta lore, and nucle e, give data wi r of employees Irned converte ense accounts	lled capacear plants. hich is avas assignab	ity (name plate rat 3. Indicate by a illable, specifying p le to each plant. 7. Quantities of f	ing) of 25,000 footnote any period. 5. If 6. If gas is usuel burned (L	plant leas fany emplo sed and po ine 38) an	ed or operated byees attend urchased on a d average cost
Line	Item		Plant			Plant		
No.	(a)		Name: Blund	ell (b)		Name: Che	ehalis (c)	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Ste	eam - Geothermal			Combined Cycle
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Indoor			Outdoo
	Year Originally Constructed				1984			2003
4	Year Last Unit was Installed	> NA\A()			2007			2003
	Total Installed Cap (Max Gen Name Plate Ratings	S-IVIVV)			38.10			593.30
	Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load				20 8588			507 6694
	Net Continuous Plant Capability (Megawatts)				0			0094
9	When Not Limited by Condenser Water				32			477
10	When Limited by Condenser Water				0			
	Average Number of Employees				20			18
	Net Generation, Exclusive of Plant Use - KWh				115179000			2431536000
-	Cost of Plant: Land and Land Rights				41195596			3730527
14	Structures and Improvements				8435435			24460904
15	Equipment Costs		103009122			328898079		
16	Asset Retirement Costs				2272415	1030777		
17	Total Cost		154912568			358120287		
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			4065.9467			603.6074
	Production Expenses: Oper, Supv, & Engr				43503			192912
20	Fuel				0			64982881
21	Coolants and Water (Nuclear Plants Only)				0			(
22	Steam Expenses				265042			(
23	Steam From Other Sources				4836772			(
24	Steam Transferred (Cr)				0			
25	Electric Expenses				0	1934664		
26	Misc Steam (or Nuclear) Power Expenses				1739757			
27	Rents				8964			(
28	Allowances				0			(
29	Maintenance Supervision and Engineering				0			(
30	Maintenance of Structures				352874			28915
31	Maintenance of Boiler (or reactor) Plant				294801			(
32	Maintenance of Electric Plant				194104			1693967
33	Maintenance of Misc Steam (or Nuclear) Plant				47548			60712000
34	Total Production Expenses				7783365			69712000
35 36	Expenses per Net KWh Fuel: Kind (Coal, Gas, Oil, or Nuclear)				0.0676			0.0287
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)				Gas MCF		
38	Quantity (Units) of Fuel Burned	,	0	0	0	16292784	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	0	0	0	110292704	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	3.988	0.000	0.000
41	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	3.988	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	3.621	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.027	0.000	0.000
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	7380.752	0.000	0.000
							'	•

Pacificop	Name of Res	pondent		This R	eport Is:		Date of Report (Mo, Da, Yr)			rt	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)	PacifiCorp				X An Original	ssion	,	,		End of 2019/Q	ļ
Determinant of Cost of Pilent are brased on U. S. of A. Accounts. Profusción expenses do not inclusée Purchased Power, System Control and Load Despatching and Other Expenses. Casaled as other Power Supply Expenses. 10. For IC and GP plants, resport Operating Expenses procurs (1) and 15 plants in profused plants. How the Committee of Pilent Indicate plants designed for peak load service. Designate automatically operated plants. II. For a plant equipped with combination or fosal that lateran, nuclear steam t, hydro, internal combustion or gas-turbine equipment, report each as a separatel plant. However, if a gas-turbine until functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a required plant the profuse of the various components of tire cost and (c) any other informative team plant. 12. If a required plant the profuse in the profused for the various components of tire cost and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant. Plant Name: Gardoty Peakers Committee Combined Cycle Plant Name: Lake Sirle				` ' L							_
Dispatching, and Other Expenses Classified as Other Pewer Supply Expenses. 10. For IC and GT plants, seport Operating Expenses, Account Nos. 47 and 549 on the 25 'Electric Expenses,' and Maintenance Account Nos. 553 and 354 on the 27. Maintenance of Electric Plant's combinations of fossil fuel steam, nuclear steam (and the combination of the combination of fossil fuel steam, nuclear steam (and the combination of the combination of fossil fuel steam), report each as a separate plant. 10. For a plant equipped with combinations of fossil fuel steam, nuclear steam (and the combination of the combinations of fossil fuel steam), report each as a separate plant. 10. For a plant equipped with combinations of fossil fuel steam, nuclear steam (and the combination of the combinations of fossil fuel steam), report period and during method for cost power generating plant threat to research and development; (b) plant to steam plant. 12. If a nuclear power generating plant briefly explain by forches (and the various components of fuel cost, and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report priorid and other physical and operating characteristics or plant. Plant Name: Gradoty Peakers Plant Name: Carrant Creek			STEAM-ELEC	CTRIC GENER	ATING PLAN	T STATISTICS (I	Large	Plants) (Conti	inued)		
Cochnole (a) accounting method for cost of power generated including any access costs attributed to research and development, (b) types of cost units used for the various components of fuel tocst; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantily for the report pend and other physical and operating characteristics of plant. Plant	Dispatching, a 547 and 549 designed for p steam, hydro,	and Other Expe on Line 25 "Elec peak load servic , internal combu	nses Classified as O ctric Expenses," and ce. Designate autom astion or gas-turbine	ther Power Su Maintenance <i>P</i> atically operate equipment, rep	pply Expenses Account Nos. 5 ed plants. 11 ort each as a	5. 10. For IC and 553 and 554 on L For a plant equipment. I	nd G1 ine 3 uippe Howe	Γ plants, report 2, "Maintenand d with combina ver, if a gas-tu	Operating of Electric of Elect	g Expenses, Account N tric Plant." Indicate plar ossil fuel steam, nuclea functions in a combine	nts r
used for the various components of fuel cost, and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant. Plant (s) Plant (s) Plant (s) Plant (s) Name: Curant Creek (e) Plant (s) Name: Curant Creek (s) Plant (s) Name: Curant Creek (s) Name: Curant C											nits
Pignat											
Name: Gadsby Peakers Currant Creek Combined Cycle											
Combined Cycle	Plant			Plant	•			Plant			Line
Gas Turbine	Name: Gads	sby Peakers		Name: Curra	ant Creek			Name: Lake Side			
Outdoor Outdoor Outdoor Outdoor 3 2002 2005 2007 3 2002 2006 2007 4 181.05 566.90 591.30 5 120 561 618 6 571 8654 8193 7 0 0 0 0 6 119 524 546 9 0 0 0 0 0 0 10 0 20 31 11 11 1230000 2781914000 12 0 31 11 11 1930000 2781914000 2781914000 12 0 3403277 14432275 13 4263755 44247448 35509220 14 4263755 44247448 35509220 14 4727548 656.2917 568.0367 16 68592283 355044741 389097094 17 568.0367 18 662.2917 568.0367 18 6682.2917 568.0367		(d)			(e)				(f))	
Outdoor Outdoor Outdoor Outdoor 3 2002 2005 2007 3 2002 2006 2007 4 181.05 566.90 591.30 5 120 561 618 6 571 8654 8193 7 0 0 0 0 6 119 524 546 9 0 0 0 0 0 0 10 0 20 31 11 11 1230000 2781914000 12 0 31 11 11 1930000 2781914000 2781914000 12 0 3403277 14432275 13 4263755 44247448 35509220 14 4263755 44247448 35509220 14 4727548 656.2917 568.0367 16 68592283 355044741 389097094 17 568.0367 18 662.2917 568.0367 18 6682.2917 568.0367											
2002			Gas Turbine			Combined Cy	/cle			Combined Cycle	1
1810 1810			Outdoor			Outd	oor			Outdoo	r 2
181.05			2002			20	005			2007	7 3
120			2002			20	006			2007	7 4
S71			181.05			566	5.90			591.30	5
119			120				561			518	6
119			571			80	654			8193	3 7
0			0				0			(
110			119				524			546	
19230000											
0 3403277 14532275 13			-								
81328508 307259168 339055599 15										_	
0											
S559263 S55044741 S89097094 17											
472.7548											
0 60872											
1160580											
0 0 0 0 21 0 0 0 0 22 0 0 0 0 23 0 0 0 0 24 734954 1747075 2341763 25 0 1021373 496509 26 0 0 0 0 27 0 0 0 0 28 0 0 0 0 28 0 0 0 0 29 58078 420484 909310 30 0 0 0 0 0 31 307244 920033 1256397 32 32 123631 68252 14715 33 33 2384487 68294630 69804265 34 0.1240 0.024 0.0234 0.025 35 Gas Gas Gas 0.025 37 2446											
0 0 0 0 22 0 0 0 0 23 0 0 0 0 24 734954 1747075 2341763 25 0 1021373 496509 26 0 0 0 0 27 0 0 0 0 27 0 0 0 0 28 0 0 0 0 29 58078 420484 909310 30 0 0 0 0 31 307244 92003 1256397 32 123631 68252 14715 33 2384487 68294630 69804265 34 0.1240 0.0234 0.0234 0.0251 35 Gas Gas Gas Gas 0.0254 0.0251 35 Gas O 0 20709834 0.005 0.03 3						04030					
0 0 0 0 0 23 0 0 0 0 0 0 24 0 1734954 1747075 2341763 25 0 1021373 496509 26 0 0 0 0 0 0 27 0 0 0 0 0 28 0 0 0 0 0 0 29 0 0 0 0 0 29 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0											
0 0 0 24 734954 1747075 2341763 25 0 1021373 496509 26 0 0 0 0 27 0 0 0 0 28 0 0 0 0 29 58078 420484 909310 30 0 0 0 0 31 307244 920033 1256397 32 123631 68252 14715 33 2384487 68294630 69804265 34 0.1240 0.0234 0.0234 0.0251 35 Gas Gas Gas 0.0251 35 Gas O 0 0.033 36 MCF MCF MCF 0.00 0 37 244619 0 0 2070822 0 0 20079834 0 0 38 4.744 0.000 0			-								_
734954 1747075 2341763 25 0 1021373 496509 26 0 0 0 0 27 0 0 0 0 28 0 0 0 0 29 58078 420484 9909310 30 0 0 0 0 0 31 307244 920033 1256397 32 1256397 32 123631 68252 14715 33 688262 14715 33 2384487 68294630 69804265 34 0.0251 35 Gas Gas Gas Gas 0.0234 0.0251 35 Gas MCF MCF MCF 0 37 244619 0 0 2070822 0 0 20079834 0 0 38 4.744 0.000 0.000 3.094 0.000 0.000 3.224 0.000											
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Name of Respondent This Report		This Report Is	rt Is: Date of Rep			rt Year/Period of Report			
Pacif	îCorp	(1) ဩAn O (2) □A Re	submission		(Mo, Da, Yr) / /		End of2	2019/Q4	
	OTEAN ELECTRIC	`		107100 (1				_	
	STEAM-ELECTRIC			•	, ,				
nis pais a ja nore nerm ner ui	oint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with	ge gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated bint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend han one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost it of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one burned in a plant furnish only the composite heat rate for all fuels burned.							
ine	Item		Plant Name: <i>Lake</i>	Sido 2		Plant			
No.	(a)		Name. Lake	(b)		Name:	(c)		
	. ,			```			, ,		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Combined Cycle				
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor				
	Year Originally Constructed				2014				
	Year Last Unit was Installed				2014				
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			655.20			0.00	
	Net Peak Demand on Plant - MW (60 minutes)				626			0	
	Plant Hours Connected to Load				6230			0	
	Net Continuous Plant Capability (Megawatts)				0			0	
10	When Not Limited by Condenser Water When Limited by Condenser Water				631			0	
	Average Number of Employees				0			0	
	Net Generation, Exclusive of Plant Use - KWh				2281902000			0	
	Cost of Plant: Land and Land Rights				16794626			0	
14	Structures and Improvements		53					0	
15	•		569331831					0	
16	Asset Retirement Costs		0					0	
17	Total Cost			639255161				0	
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ding	975.6642					0	
19	Production Expenses: Oper, Supv, & Engr		54696					0	
20	Fuel		55984255			0			
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	·				0			0	
23	Steam From Other Sources				0	0			
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				3127779			0	
26	Misc Steam (or Nuclear) Power Expenses				574681			0	
27	Rents				0			0	
28	Allowances				0			0	
29 30	Maintenance Supervision and Engineering Maintenance of Structures				957626			0	
31	Maintenance of Boiler (or reactor) Plant				957020			0	
32	Maintenance of Electric Plant				378560			0	
33	Maintenance of Misc Steam (or Nuclear) Plant				15451			0	
34	Total Production Expenses				61093048			0	
35	Expenses per Net KWh				0.0268			0.0000	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)	MCF						
38	Quantity (Units) of Fuel Burned		16958632	0	0	0	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1044	0	0	0	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		3.301	0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		3.301	0.000	0.000	0.000	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		3.162	0.000	0.000	0.000	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen		0.025	0.000	0.000	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation		7758.462	0.000	0.000	0.000	0.000	0.000	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·						
PacifiCorp (2) A Resubmission / / 2019/Q4									
FOOTNOTE DATA									

Schedule Page: 402 Line No.: -1 Column: b

The Cholla Plant is operated by Arizona Public Service Company and is jointly owned. PacifiCorp owns 100% of Unit No. 4 and 49.53% of common facilities. Data reported represents PacifiCorp's share.

In December 2019, PacifiCorp initiated steps toward retiring Cholla Unit No. 4 by December 31, 2020.

Schedule Page: 402 Line No.: -1 Column: c

The Colstrip Plant is operated by Talen Montana, LLC and is jointly owned. PacifiCorp owns a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data reported represents PacifiCorp's share.

Schedule Page: 403 Line No.: -1 Column: d

The Craig Plant is operated by Tri-State Generation and Transmission Association, Inc. and is jointly owned. PacifiCorp owns a 19.28% share of Craig Plant Unit Nos. 1 and 2 and 12.86% of common facilities. Data reported represents PacifiCorp's share.

Schedule Page: 403 Line No.: -1 Column: f
The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. PacifiCorp owns a 24.5% (45 MW) share of Hayden Unit No. 1, a 12.6% (33 MW) share of Hayden Unit No. 2 and 17.5% of common facilities. Data reported represents PacifiCorp's share.

Schedule Page: 402 Line No.: 11 Column: b

PacifiCorp does not have employees at the Cholla Plant.

Schedule Page: 402 Line No.: 11 Column: c

PacifiCorp does not have employees at the Colstrip Plant.

Schedule Page: 403 Line No.: 11 Column: d

PacifiCorp does not have employees at the Craig Plant.

Schedule Page: 403 Line No.: 11 Column: f

PacifiCorp does not have employees at the Hayden Plant.

Schedule Page: 403 Line No.: 20 Column: d

Amount includes intercompany profits.

Schedule Page: 402.1 Line No.: -1 Column: b

Hunter Unit No. 1 is operated by PacifiCorp and is jointly owned by PacifiCorp and Utah Municipal Power Agency with an undivided interest of 93.75% and 6.25%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2019 were \$1.2 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 402.1 Line No.: -1 Column: c

Hunter Unit No. 2 is operated by PacifiCorp and is jointly owned by PacifiCorp, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems, each with an undivided interest of 60.31%, 25.108% and 14.582%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2019 were \$11.8 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) <u>X</u> An Original	(Mo, Da, Yr)							
PacifiCorp	(2) _ A Resubmission	11	2019/Q4						
FOOTNOTE DATA									

Schedule Page: 403.1 Line No.: -1 Column: e

Refer to Hunter Unit Nos. 1, 2 and 3 for each unit's plant statistics.

Schedule Page: 402.1 Line No.: 11 Column: b

Refer to Hunter - Total Plant for the average number of employees.

Schedule Page: 402.1 Line No.: 11 Column: c

Refer to Hunter - Total Plant for the average number of employees.

Schedule Page: 403.1 Line No.: 11 Column: d

Refer to Hunter - Total Plant for the average number of employees.

Schedule Page: 402.2 Line No.: -1 Column: b

The Jim Bridger Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 66.67% and 33.33%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2019 were \$30.9 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 402.2 Line No.: -1 Column: c

On January 30, 2019, Naughton Unit No. 3 (280 MW) was removed from service as a coal-fueled generating unit and will be converted to a natural gas-fueled generation resource that is expected to be completed, including all required regulatory notices and filings, by the end of 2020.

Schedule Page: 403.2 Line No.: -1 Column: d

The Wyodak Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Black Hills Corporation with an undivided interest of 80% and 20%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2019 were \$3.9 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 403.2 Line No.: -1 Column: f

The Hermiston Plant is operated by Hermiston Generating Company, L.P. and is jointly owned. PacifiCorp owns a 50.0% share of the Hermiston Plant. Data reported represents PacifiCorp's share.

Schedule Page: 403.2 Line No.: 11 Column: f

PacifiCorp does not have employees at the Hermiston Plant.

Schedule Page: 402.2 Line No.: 20 Column: b

Amount includes intercompany profits.

Schedule Page: 402.3 Line No.: -1 Column: b

All or some of the renewable energy attributes associated with generation from the Blundell generating facility may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 403.3 Line No.: 11 Column: d

Refer to the Gadsby Steam Plant for the average number of employees.

Schedule Page: 402.4 Line No.: 11 Column: b

Refer to the Lake Side Plant for the average number of employees.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: 36 Column: b2

Cholla Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: c2

Colstrip Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: d2

Craig Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: e2

Dave Johnston Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: f2

Hayden Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: b2

Hunter Plant, Unit No. 1 - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: c2

Hunter Plant, Unit No. 2 - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: d2

Hunter Plant, Unit No. 3 - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: e2

Hunter - Total Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: f2

Huntington Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402.2 Line No.: 36 Column: b2

Jim Bridger Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402.2 Line No.: 36 Column: d2

Wyodak Plant - Fuel oil is used for start-up purposes.

Name	e of Respondent	This	Report Is:	Date of Report		Year/Perio	d of Report		
Pacif	iiCorp	(1) (2)	A Posubmission	☐An Original (Mo, Da, Yr) ☐A Resubmission / /			End of 2019/Q4		
		` '		, ,			_		
	HYDROELE	ECTRI	C GENERATING PLANT STATI	STICS (Large Plant	is)				
. La	rge plants are hydro plants of 10,000 Kw or more o	of insta	lled capacity (name plate ratings	s)					
. If a	ny plant is leased, operated under a license from t	he Fed	deral Energy Regulatory Commis	ssion, or operated a	ıs a joint	t facility, indicat	e such facts in a		
	te. If licensed project, give project number.								
	net peak demand for 60 minutes is not available, give								
	group of employees attends more than one gener	ating p	plant, report on line 11 the appro	ximate average nur	nber of	employees ass	gnable to each		
lant.									
ine	Item		FERC Licensed Project	t No. 14803	FFRC I	Licensed Project	t No. 14803		
No.			Plant Name: Copco N			lame: Copco N			
	(a)		(b)			(c)			
1	Kind of Plant (Run-of-River or Storage)			Storage			Run-of-River		
	Plant Construction type (Conventional or Outdoor)	١		Conventional			Conventional		
	Year Originally Constructed	<u>'</u>		1918			1925		
	,								
	Year Last Unit was Installed			1922			1925		
	Total installed cap (Gen name plate Rating in MW			20.00			27.00		
	Net Peak Demand on Plant-Megawatts (60 minute	es)		26			33		
7	Plant Hours Connect to Load			5,648			5,677		
8	Net Plant Capability (in megawatts)								
9	(a) Under Most Favorable Oper Conditions			28			34		
10	(b) Under the Most Adverse Oper Conditions			28			34		
11	Average Number of Employees			1			2		
	Net Generation, Exclusive of Plant Use - Kwh			85,841,000			108,585,000		
	Cost of Plant			,. ,					
14				107,019			20,914		
	Structures and Improvements						2,556,192		
15	·			2,106,958					
16	Reservoirs, Dams, and Waterways			3,374,971			3,134,323		
17	Equipment Costs			5,713,067			10,514,919		
18	Roads, Railroads, and Bridges			133,348			551,687		
19	Asset Retirement Costs			0			0		
20	TOTAL cost (Total of 14 thru 19)			11,435,363			16,778,035		
21	Cost per KW of Installed Capacity (line 20 / 5)			571.7682			621.4087		
22	Production Expenses								
23	Operation Supervision and Engineering			21,216			28,641		
24	Water for Power			0			0		
25	Hydraulic Expenses			1,048			1,414		
26	Electric Expenses			0			0		
27	Misc Hydraulic Power Generation Expenses			1,077,576			1,243,258		
28				120,695			162,938		
29	Maintenance Supervision and Engineering			0			102,000		
30	Maintenance Supervision and Engineering Maintenance of Structures			2,787			3,395		
	Maintenance of Structures Maintenance of Reservoirs, Dams, and Waterway	1 C							
31	•	/8		12,324			898		
32	Maintenance of Electric Plant			101,694			6,866		
33	Maintenance of Misc Hydraulic Plant			15,425			20,823		
34	Total Production Expenses (total 23 thru 33)			1,352,765			1,468,233		
35	Expenses per net KWh			0.0158			0.0135		
			Í		I				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	End of 2019/Q4	
	(2) A Resubmission	1 1	-	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued)	1	
5. The items under Cost of Plant represent account do not include Purchased Power, System control at Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses clas	sified as "Other Power S	Supply Expenses."	ises
		T		
FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1 (d)	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2 (e)	FERC Licensed Proje Plant Name: Cutler	ect No. 2420 (f)	Line No.
5 (5)				
Run-of-River	Run-of-Rive	1	Storage	+
Outdoor	Outdoo		Conventional	
1953 1953	1953 1953		1927 1927	
15.00	26.00		30.00	
9	20.00		29	
6,725	8,548		7,293	-
-3:	-,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	8
18	3.	1	29	9
18	3.	1	29	10
1	,	1	3	11
26,356,000	35,821,000)	90,186,000	12
				13
0			3,511,105	
1,500,707	2,442,850		4,712,789	
5,185,834	14,820,860	+	10,043,511	
1,407,764	2,198,202		15,038,961	17
50,817	250,15 ⁻		590,232	
8,145,122	19,712,063)	33,896,598	
543.0081	758.1563		1,129.8866	
040.0001	700.1000	4	1,120.0000	22
21,753	29,046	3	129,376	_
338	586	+	0	
34,567	59,916	3	114,728	25
0	(0	26
326,338	456,212	2	1,428,546	27
62,093	107,628	3	18,011	
0	(0	
21,528	37,586		0	
7,297	10,946		5,682	
54,360	7,042		16,407	+
72,409 600,683	125,599 834,56°		334,104 2,046,854	
0.0228	0.023		0.0227	-

Name	e of Respondent	This	Report Is:	Date of Report		Year/Period of	f Report
Pacif	iiCorp	(1) (2)	A Posubmission	☐An Original (Mo, Da, Yr) ☐A Resubmission / /)19/Q4
		` '					
	HYDROELE	ECTRI	C GENERATING PLANT STATI	STICS (Large Plant	s)		
. Laı	rge plants are hydro plants of 10,000 Kw or more o	of insta	lled capacity (name plate ratings	s)			
	ny plant is leased, operated under a license from t	he Fed	deral Energy Regulatory Commis	ssion, or operated a	ıs a joint	t facility, indicate su	ich facts in a
	te. If licensed project, give project number.						
	net peak demand for 60 minutes is not available, give						
	group of employees attends more than one gener	ating p	plant, report on line 11 the appro	xımate average nur	nber of	employees assigna	ble to each
lant.							
ine	Item		FERC Licensed Project	t No. 1927	FERC I	Licensed Project No	o. 20
No.			Plant Name: Fish Cre	ek	Plant N	ame: Grace	
	(a)		(b)	1		(c)	
1	Kind of Plant (Run-of-River or Storage)			Run-of-River			Storage
2	Plant Construction type (Conventional or Outdoor))		Outdoor			Conventional
3	Year Originally Constructed			1952			1908
4	Year Last Unit was Installed			1952			1923
5	Total installed cap (Gen name plate Rating in MW	')		11.00			33.00
	Net Peak Demand on Plant-Megawatts (60 minute			10			28
	Plant Hours Connect to Load	,		2,657			8,471
8	Net Plant Capability (in megawatts)						2,111
9	(a) Under Most Favorable Oper Conditions			10			33
10				10			33
_				10			5
	Average Number of Employees			20.044.000			
	Net Generation, Exclusive of Plant Use - Kwh			20,911,000			80,378,000
	Cost of Plant				I		
14				0			62,169
15	Structures and Improvements			1,764,935			2,959,781
16	Reservoirs, Dams, and Waterways			12,462,362			13,006,415
17	Equipment Costs			2,993,343			5,845,562
18	Roads, Railroads, and Bridges			533,015			546,915
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			17,753,655			22,420,842
21	Cost per KW of Installed Capacity (line 20 / 5)			1,613.9686			679.4195
22	Production Expenses						
23	Operation Supervision and Engineering			12,289			125,312
24	Water for Power			248			0
25	Hydraulic Expenses			25,349			37,655
26	Electric Expenses			0			0
27	Misc Hydraulic Power Generation Expenses			261,016			1,567,742
28				45,535			12,477
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			16,389			17,856
31	Maintenance of Structures Maintenance of Reservoirs, Dams, and Waterway	/\$		5,999			91,128
32	Maintenance of Reservoirs, Dams, and Waterway	, 3		4,474	-		124,958
	Maintenance of Electric Plant Maintenance of Misc Hydraulic Plant			-	-		
33				53,100			86,818
34	Total Production Expenses (total 23 thru 33)			424,399			2,063,946
35	Expenses per net KWh			0.0203			0.0257

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment. FERC Licensed Project No. 14803 FERC Licensed Project No. 14803 FERC Licensed Project No. 1927	Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t	
Comment Comm	PacifiCorp	(1) X An Original	(Mo, Da, Yr)	End of 2019/Q4		
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expense to not include Purchasead Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." 5. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment. FERC Licensed Project No. 14803 FERC Licensed Project No. 14803 <td co<="" th=""><th>•</th><th> ` ' L</th><th></th><th></th><th></th></td>	<th>•</th> <th> ` ' L</th> <th></th> <th></th> <th></th>	•	` ' L			
Storage	HYDROELI	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued))		
Plant Name: Iron Gate	do not include Purchased Power, System control	and Load Dispatching, and Other Expenses clas	sified as "Other Power S	Supply Expenses."	nses	
Columbridge Storage Storage Storage	-				Line	
Storage	4.10		Plant Name: Lemolo		No.	
Outdoor Outdoor Outdoor 1962 1958 1955 1962 1958 1955 1800 97.98 31.99 19 6 30 8.471 6.294 8.298 19 83 32 19 83 32 11 2 1 101,368,000 228,036,000 114,477,000 341,617 25,845 0 341,617 25,845 0 35,16,810 3,807,630 2,940,391 17,215,786 15,898,657 15,807,139 3,206,406 15,831,472 6,726,791 1,95,742 972,360 484,046 0 0 0 30,376,361 36,335,964 25,958,367 1,687,8756 370,8508 811,4526 1,310,374 166,463 35,738 0 0 0 0 1,072,544 1,023,745 710,190 1,08,266	(4)	(0)		(1)		
Outdoor Outdoor Outdoor 1962 1958 1955 1962 1958 1955 1800 97.98 31.99 19 6 30 8.471 6.294 8.298 19 83 32 19 83 32 11 2 1 101,368,000 228,036,000 114,477,000 341,617 25,845 0 341,617 25,845 0 35,16,810 3,807,630 2,940,391 17,215,786 15,898,657 15,807,139 3,206,406 15,831,472 6,726,791 1,95,742 972,360 484,046 0 0 0 30,376,361 36,335,964 25,958,367 1,687,8756 370,8508 811,4526 1,310,374 166,463 35,738 0 0 0 0 1,072,544 1,023,745 710,190 1,08,266					+	
Outdoor Outdoor Outdoor 1962 1958 1955 1962 1958 1955 1800 97.98 31.99 19 6 30 8.471 6.294 8.298 19 83 32 19 83 32 11 2 1 101,368,000 228,036,000 114,477,000 341,617 25,845 0 341,617 25,845 0 35,16,810 3,807,630 2,940,391 17,215,786 15,898,657 15,807,139 3,206,406 15,831,472 6,726,791 1,95,742 972,360 484,046 0 0 0 30,376,361 36,335,964 25,958,367 1,687,8756 370,8508 811,4526 1,310,374 166,463 35,738 0 0 0 0 1,072,544 1,023,745 710,190 1,08,266	Storage	Storag	9	Storage	1	
1962 1958 1955 1962 1958 1955 18.00 97.98 31.99 19 76 30 8,471 6,294 8,298 19 83 32 19 83 32 11 2 1 101,368,000 228,036,000 114,477,000 341,617 25,845 0 341,617 25,845 0 8,516,810 3,807,630 2,940,391 17,215,786 15,898,657 15,807,139 3,206,406 15,631,472 6,726,791 1,995,742 972,360 484,046 0 0 0 30,376,361 36,335,964 25,958,367 1,887,5756 370,8508 811,4525 1,310,374 166,463 35,738 0 0 0 721 943 4,979 73,720 0 0 0 0 1,072,544 1,02			1		1 _	
18.00 97.98 31.99 19 76 30 8,471 6,294 8,298 19 83 32 19 83 32 1 2 1 101,368,000 228,036,000 114,477,000 341,617 25,845 0 8,516,810 3,807,630 2,940,391 17,215,786 15,898,657 15,807,139 3,206,406 15,631,472 6,726,791 1,095,742 972,360 484,046 0 0 0 30,376,361 36,335,964 25,958,367 1,887,5756 370,8508 811,4525 1,887,5756 370,8508 811,4525 0 0 721 943 4,979 73,720 0 0 0 1,072,544 1,023,745 710,190 108,626 2,305 132,424 0 0 0 0 1,08,626 23,609 6,840 120,412 214,540 70,001	1962	195	8	1955	3	
19 76 30 8,471 6,294 8,298 19 83 32 19 83 32 1 2 1 101,368,000 228,036,000 114,477,000 341,617 25,845 0 35,16,810 3,807,630 2,940,391 17,215,786 15,898,657 15,807,139 32,06,406 15,631,472 6,726,791 1,095,742 972,360 484,046 0 0 0 30,376,361 36,335,964 25,958,367 1,887,5756 370,8508 811,4525 1,310,374 166,463 35,738 0 0 721 943 4,979 73,720 0 0 0 1,072,544 1,023,745 710,190 108,626 2,305 132,424 0 0 0 0 3,282 88,225 77,412 8,566 23,609 6,840 120,412 214,540 70,001	1962	195	8	1955	4	
8,471 6,294 8,298 19 83 32 1 1 2 1 101,368,000 228,036,000 114,477,000 341,617 25,845 0 8,516,810 3,807,630 2,940,391 17,215,786 15,898,657 15,807,139 3,206,406 15,631,472 6,726,791 1,095,742 972,360 484,046 0 0 0 0 30,376,361 36,335,964 25,958,367 1,687,5756 370,8508 811,4525 1,310,374 166,463 35,738 0 0 721 943 4,979 73,720 0 0 0 0 1,072,544 1,023,745 710,190 10 0 0 0 1,072,544 1,023,745 710,190 10 0 0 0 3,282 88,225 77,412 8,566 23,609 6,840 120,412 214,540 70,001 13,882 131,211 155,188 2,638,629 1,665,077 1,262,234	18.00	97.9	8	31.99	5	
19 83 32 19 83 32 1 2 1 101,368,000 228,036,000 114,477,000 341,617 25,845 0 8,516,810 3,807,630 2,940,391 17,215,786 15,898,657 15,807,139 3,206,406 15,631,472 6,726,791 1,095,742 972,360 484,046 0 0 0 30,376,361 36,335,964 25,988,367 1,687,5756 370,8508 811,4525 1,1310,374 166,463 35,738 0 0 721 943 4,979 73,720 0 0 0 1,072,544 1,023,745 710,190 10,626 2,305 132,424 0 0 0 0 3,282 88,225 77,412 8,566 23,609 6,840 120,412 214,540 70,001 13,882 131,211 155,188 2,638,629 1,665,077 1,262,234	19	7	6	30	6	
19 83 32 1 2 1 101,368,000 228,036,000 114,477,000 341,617 25,845 0 8,516,810 3,807,630 2,940,391 17,215,786 15,898,657 15,807,139 3,206,406 15,631,472 6,726,791 1,095,742 972,360 484,046 0 0 0 30,376,361 36,335,964 25,958,367 1,687,5756 370,8508 811,4525 1,310,374 166,463 35,738 0 0 721 943 4,979 73,720 0 0 0 0 1,072,544 1,023,745 710,190 108,626 2,305 132,424 0 0 0 0 3,282 88,225 77,412 8,566 23,609 6,840 120,412 214,540 70,001 13,882 131,211 155,188 2,638,629 1,655,077 1,262,334	8,471	6,29	4	8,298	7	
19 83 32 1 2 1 101,368,000 228,036,000 114,477,000 341,617 25,845 0 8,516,810 3,807,630 2,940,391 17,215,786 15,898,657 15,807,139 3,206,406 15,631,472 6,726,791 1,095,742 972,360 484,046 0 0 0 30,376,361 36,335,964 25,958,367 1,687,5756 370,8508 811,4525 1,310,374 166,463 35,738 0 0 721 943 4,979 73,720 0 0 0 0 1,072,544 1,023,745 710,190 108,626 2,305 132,424 0 0 0 0 3,282 88,225 77,412 8,566 23,609 6,840 120,412 214,540 70,001 13,882 131,211 155,188 2,638,629 1,655,077 1,262,334					8	
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101,368,000 228,036,000 114,477,000	19	8	3	32	10	
341,617 25,845 0 8,516,810 3,807,630 2,940,391 17,215,786 15,898,657 15,807,139 3,206,406 15,631,472 6,726,791 1,095,742 972,360 484,046 0 0 0 30,376,361 36,335,964 25,958,367 1,687,5756 370,8508 811,4525 1,310,374 166,463 35,738 0 0 721 943 4,979 73,720 0 0 0 1,072,544 1,023,745 710,190 108,626 2,305 132,424 0 0 0 0 3,282 88,225 77,412 8,566 23,609 6,840 120,412 214,540 70,001 13,882 131,211 155,188 2,638,629 1,655,077 1,262,234	1	:	2	1		
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8,516,810 3,807,630 2,940,391 17,215,786 15,898,657 15,807,139 3,206,406 15,631,472 6,726,791 1,095,742 972,360 484,046 0 0 0 30,376,361 36,335,964 25,958,367 1,687,5756 370,8508 811,4525 **** 1,310,374 166,463 35,738 0 0 721 943 4,979 73,720 0 0 0 1,072,544 1,023,745 710,190 108,626 2,305 132,424 0 0 0 3,282 88,225 77,412 8,566 23,609 6,840 120,412 214,540 70,001 13,882 131,211 155,188 2,638,629 1,655,077 1,262,234					13	
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3,206,406 15,631,472 6,726,791 1,095,742 972,360 484,046 0 0 0 30,376,361 36,335,964 25,958,367 1,687,5756 370,8508 811,4525 1,310,374 166,463 35,738 0 0 721 943 4,979 73,720 0 0 0 1,072,544 1,023,745 710,190 108,626 2,305 132,424 0 0 0 3,282 88,225 77,412 8,566 23,609 6,840 120,412 214,540 70,001 13,882 131,211 155,188 2,638,629 1,655,077 1,262,234			+		-	
1,095,742 972,360 484,046 0 0 0 30,376,361 36,335,964 25,958,367 1,687,5756 370.8508 811.4525 8 1,310,374 166,463 35,738 0 0 721 943 4,979 73,720 0 0 0 1,072,544 1,023,745 710,190 108,626 2,305 132,424 0 0 0 3,282 88,225 77,412 8,566 23,609 6,840 120,412 214,540 70,001 13,882 131,211 155,188 2,638,629 1,655,077 1,262,234					+	
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30,376,361 36,335,964 25,958,367 1,687.5756 370.8508 811.4525 1,310,374 166,463 35,738 0 0 721 943 4,979 73,720 0 0 0 1,072,544 1,023,745 710,190 10,626 2,305 132,424 0 0 0 3,282 88,225 77,412 8,566 23,609 6,840 120,412 214,540 70,001 13,882 131,211 155,188 2,638,629 1,655,077 1,262,234						
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1,310,374 166,463 35,738 0 0 721 943 4,979 73,720 0 0 0 1,072,544 1,023,745 710,190 108,626 2,305 132,424 0 0 0 3,282 88,225 77,412 8,566 23,609 6,840 120,412 214,540 70,001 13,882 131,211 155,188 2,638,629 1,655,077 1,262,234						
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943 4,979 73,720 0 0 0 1,072,544 1,023,745 710,190 108,626 2,305 132,424 0 0 0 3,282 88,225 77,412 8,566 23,609 6,840 120,412 214,540 70,001 13,882 131,211 155,188 2,638,629 1,655,077 1,262,234	1,310,374	166,46	3	35,738	23	
0 0 0 1,072,544 1,023,745 710,190 108,626 2,305 132,424 0 0 0 3,282 88,225 77,412 8,566 23,609 6,840 120,412 214,540 70,001 13,882 131,211 155,188 2,638,629 1,655,077 1,262,234	0		0	721	24	
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108,626 2,305 132,424 0 0 0 3,282 88,225 77,412 8,566 23,609 6,840 120,412 214,540 70,001 13,882 131,211 155,188 2,638,629 1,655,077 1,262,234	0		0	0	26	
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2,638,629 1,655,077 1,262,234						

Name	e of Respondent	This I	Report Is:	Date of Report		Year/Period of Report
Pacif	iiCorp	(1) X An Original (Mo, Da, Yr)			End of 2019/Q4	
	·	(2)	A Resubmission	, ,		
	HYDROELE	ECTRI	C GENERATING PLANT STATI	STICS (Large Plant	s)	
. La	rge plants are hydro plants of 10,000 Kw or more o	of instal	lled capacity (name plate ratings	s)		
	ny plant is leased, operated under a license from t	he Fed	deral Energy Regulatory Commi	ssion, or operated a	ıs a join	t facility, indicate such facts in a
	te. If licensed project, give project number.					
	net peak demand for 60 minutes is not available, give					annular ann an airm abha Ann an b
. ıra lant.	group of employees attends more than one gener	ating p	plant, report on line 11 the appro	ximate average nur	nper of	employees assignable to each
iaiii.						
ine	Item		FERC Licensed Project	ot No. 1927		Licensed Project No. 935
No.			Plant Name: Lemolo I		Plant N	lame: Merwin
	(a)		(b))		(c)
				5 (5)		
	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage (Re-Reg)
	Plant Construction type (Conventional or Outdoor))		Outdoor		Conventional
	Year Originally Constructed			1956		1931
	Year Last Unit was Installed			1956		1958
	Total installed cap (Gen name plate Rating in MW			38.50		136.00
	Net Peak Demand on Plant-Megawatts (60 minute	es)		33		140
7	Plant Hours Connect to Load			8,711		8,760
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions			39		151
10	(b) Under the Most Adverse Oper Conditions			39		151
11	Average Number of Employees			1		1
12	Net Generation, Exclusive of Plant Use - Kwh			143,451,000		337,034,000
13	Cost of Plant					
14	Land and Land Rights			0		1,735,054
15	Structures and Improvements			6,296,317		111,143,662
16	Reservoirs, Dams, and Waterways			32,880,312		31,885,493
17	Equipment Costs			11,847,627		18,947,937
18	Roads, Railroads, and Bridges			1,820,580		4,135,655
19	Asset Retirement Costs			0		0
20	TOTAL cost (Total of 14 thru 19)			52,844,836		167,847,801
21				1,372.5931		1,234.1750
	Production Expenses			,		·
23	'			43,011		1,689,541
24	1 0			868		3,618
25				88,722		788,143
	Electric Expenses			0		0
27	Misc Hydraulic Power Generation Expenses			643,546		562,242
28	•			159,372		96,619
29	Maintenance Supervision and Engineering			159,572		90,019
30	Maintenance Supervision and Engineering Maintenance of Structures			56,821		36,479
31	Maintenance of Structures Maintenance of Reservoirs, Dams, and Waterway	/S		152,722		30,479
		ره ر				
32	Maintenance of Electric Plant Maintenance of Misc Hydraulic Plant			15,261 185,851		137,630 500,907
34	Total Production Expenses (total 23 thru 33)			1,346,174		3,847,270
35	Expenses per net KWh			0.0094		0.0114
	ì				İ	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
PacifiCorp	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2019/Q4			
LIVEROSIA	` ' L					
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (I	_arge Plants) (Continued)	1			
5. The items under Cost of Plant represent accoude not include Purchased Power, System control and Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses cla	ssified as "Other Power S	Supply Expenses."	ises		
FERC Licensed Project No. 1927	FERC Licensed Project No. 20	FERC Licensed Proje	ect No. 2630	Line		
Plant Name: Toketee	Plant Name: Oneida	Plant Name: Prospec		No.		
(d)	(e)	'	(f)			
Storage	Storaç	-				
Conventional	Convention	Conventional				
1949	19 ⁻	15	1928	3		
1950	192	20	1928			
42.50	30.0	00	32.00			
43		17	36			
8,555	8,75	59	8,656	7		
				8		
45		28	36			
45		28	36			
1		2	1	11		
193,356,000	51,274,00	00	190,315,000	_		
				13		
0	283,87	70	105,168	 		
4,381,649	2,319,78	37	4,238,499	-		
12,846,444	8,536,13		35,368,390	+		
6,271,807	15,673,3	15	7,376,960			
502,952	662,75	57	533,423	_		
0		0	0			
24,002,852	27,475,86					
564.7730	915.862	21	1,488.2013			
				22		
71,088	90,47		394,402	1		
958		0	12,490			
97,942	34,23	+	1,626	+		
0		0	0			
736,778	849,26		712,142	+		
175,933	10,75		40,113	+		
0		0	260			
67,843	7.4	0	64,842			
12,989	7,43		200,591	31 32		
117,837	77,02		99,617	-		
205,165	57,99		438,020			
1,486,533 0.0077	1,127,1 ⁴ 0.022		1,964,103	+		
0.0077	0.022		0.0100			

		This (1)	Report Is:	Date of Report		Year/Period of Report		
Pacif	PacifiCorp		☐ A Resubmission	(Mo, Da, Yr) / /		End of 2019	9/Q4	
,		` '						
	HYDROELE	ECTRI	C GENERATING PLANT STATI	STICS (Large Plant	is)			
. Laı	rge plants are hydro plants of 10,000 Kw or more o	f insta	lled capacity (name plate ratings	s)				
	ny plant is leased, operated under a license from t	he Fed	deral Energy Regulatory Commis	ssion, or operated a	ıs a joint	t facility, indicate such	facts in a	
	te. If licensed project, give project number.							
	et peak demand for 60 minutes is not available, give							
	group of employees attends more than one gener	ating p	plant, report on line 11 the appro	xımate average nur	nber of	employees assignable	e to each	
lant.								
ine	Item		FERC Licensed Project	t No. 1927	FERC I	Licensed Project No.	20	
No.			Plant Name: Slide Cre		Plant N	ame: Soda		
	(a)		(b)			(c)		
1	Kind of Plant (Run-of-River or Storage)			Run-of-River			Storage	
2	Plant Construction type (Conventional or Outdoor)			Outdoor		Co	onventional	
3	Year Originally Constructed			1951			1924	
4	Year Last Unit was Installed			1951			1924	
5	Total installed cap (Gen name plate Rating in MW)		18.00			14.45	
	Net Peak Demand on Plant-Megawatts (60 minute			15			7	
	Plant Hours Connect to Load	,		7,857			7,697	
	Net Plant Capability (in megawatts)			.,			.,,	
9	(a) Under Most Favorable Oper Conditions			18			14	
10	(b) Under the Most Adverse Oper Conditions			18			14	
_			+	10			14	
	Average Number of Employees			10.074.000			20, 500, 000	
	Net Generation, Exclusive of Plant Use - Kwh			46,271,000		•	20,509,000	
	Cost of Plant			_	T			
14	Land and Land Rights			0			511,083	
15	Structures and Improvements			2,205,575			1,325,982	
16	Reservoirs, Dams, and Waterways			14,883,968			11,107,798	
17	Equipment Costs			8,978,518			5,446,933	
18	Roads, Railroads, and Bridges			582,653			0	
19	Asset Retirement Costs			0			0	
20	TOTAL cost (Total of 14 thru 19)			26,650,714			18,391,796	
21	Cost per KW of Installed Capacity (line 20 / 5)			1,480.5952			1,272.7887	
22	Production Expenses							
23	Operation Supervision and Engineering			24,905			42,220	
24	Water for Power			406			0	
25	Hydraulic Expenses			41,480			15,975	
26	Electric Expenses			0			0	
27	Misc Hydraulic Power Generation Expenses			351,691			466,712	
28	Rents			74,512			5,077	
29	Maintenance Supervision and Engineering			0			<u> </u>	
30	Maintenance Supervision and Engineering Maintenance of Structures			28,288			60	
31	Maintenance of Structures Maintenance of Reservoirs, Dams, and Waterway	/9		20,519			3,591	
32	Maintenance of Reservoirs, Dams, and Waterway			89,618			30,637	
	Maintenance of Electric Plant Maintenance of Misc Hydraulic Plant							
33				86,891			27,047	
34	Total Production Expenses (total 23 thru 33)			718,310			591,319	
35	Expenses per net KWh			0.0155			0.0288	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t
PacifiCorp	(1) ဩ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) / /	End of 2019/Q4	
	, , <u> </u>			
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (L	_arge Plants) (Continued))	
5. The items under Cost of Plant represent accoude not include Purchased Power, System control and a separate plant any plant equipped	and Load Dispatching, and Other Expenses cla	ssified as "Other Power S	Supply Expenses."	nses
FERC Licensed Project No. 1927	FERC Licensed Project No. 2111	FERC Licensed Proje	ect No. 2071	Line
Plant Name: Soda Springs	Plant Name: Swift No. 1	Plant Name: Yale	2071	No.
(d)	(e)		(f)	
Storage (Re-Reg)	Storag	je	Storage	1
Outdoor	Convention	al	Conventional	2
1952	195	58	1953	3
1952	195	58	1953	4
11.00	240.0	00	134.00	5
12	24	3	164	6
7,863	4,39	99	5,291	7
· ·			,	8
12	26	64	164	9
12	26	64	164	10
2		1	1	11
38,101,000	369,084,00	00	370,023,000	12
33,101,000	000,00 1,00		0.0,020,000	13
0	17,912,07	70	8,363,013	
4,306,658	71,477,34		17,641,394	15
90,257,199	48,366,87		35,024,807	16
2,624,544	25,269,49		18,290,672	17
2,089,012	1,319,86		2,045,631	18
0	1,319,00	0	2,043,031	
99,277,413	164,345,65	<u> </u>	81,365,517	
9,025.2194	684.773		607.2054	21
9,020.2194	004.773	00	007.2034	22
12,289	2,948,94	iel	1,576,354	23
248			3,564	24
	6,38		•	-
112,090	1,636,07	0	776,553	-
	404.47			
435,622 45,535	404,47		486,488 95,182	
45,535		0		
16,506	32,25		24,888	
87,988	114,96		75,687	31
105,167			84,677	32
·	175,10			
61,413	854,96 6,343,63		478,730	
876,858 0.0230	0.017		3,602,123 0.0097	35

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 406 Line No.: -1 Column: b

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 406 Line No.: 1 Column: b

Copco No. 1 - Pondage for peaking - storage, Upper Klamath Lake

Schedule Page: 406 Line No.: 1 Column: d

Clearwater No. 1 - Forebay for peaking

Schedule Page: 406 Line No.: 1 Column: e

Clearwater No. 2 - Forebay for peaking

Schedule Page: 406.1 Line No.: 1 Column: b

Fish Creek - Forebay for peaking

Schedule Page: 406.1 Line No.: 1 Column: d

Iron Gate - Storage for regulation

Schedule Page: 406.1 Line No.: 1 Column: e

JC Boyle - Pondage for peaking - storage, Upper Klamath Lake

Schedule Page: 406.1 Line No.: 1 Column: f

Lemolo No. 1 - Storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: b

Lemolo No. 2 - Storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: d

Toketee - Pondage for peaking - storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: f

Prospect No. 2 - Forebay for peaking

Name	e of Respondent	This Report		Date of Re	eport \	rear/Period of Report
Pacif	îCorp	` '	n Original Resubmission	(Mo, Da, \ / /	('') E	End of <u>2019/Q4</u>
	G	` ′ 📖	PLANT STATISTIC	S (Small Plants)	1	
1. Sr	nall generating plants are steam plants of, less tha	n 25,000 Kw	; internal combustior	n and gas turbine-pla	nts, conventional	hydro plants and pumped
	ge plants of less than 10,000 Kw installed capacity			-		
	ederal Energy Regulatory Commission, or operate	d as a joint fa	cility, and give a cor	ncise statement of th	e facts in a footno	e. If licensed project, give
proje	ct number in footnote.			Net Deale		
Line	Name of Plant	Year Orig.	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation Excluding	Cost of Plant
No.		Const.	(In MW)	MW (60 min.)	Plant Use	(5)
1	(a) Hydroelectric: Licensed Proj. No.	(b)	(c)	(d)	(e)	(f)
2	Ashton 2381	1917	6.85	7.0	39,649,00	34,004,801
3	Bend	1913		1.0	1,559,00	
4	Big Fork 2652	1910		4.6	27,204,00	
5	Eagle Point	1957	2.81	2.8	16,812,00	
6	East Side 2082	1924				1,991,695
7	Fall Creek 2082	1903	2.20	2.0	6,046,00	
8	Granite	1896		1.2	6,719,00	
9	Gunlock	1917	0.75	0.5	1,782,00	00 683,045
10	Last Chance	1983	1.73	1.4	4,695,00	3,176,847
11	Paris 703	1910	0.72	0.7	2,489,00	00 459,978
12	Pioneer 2722	1897	5.00	4.0	21,353,00	11,654,674
13	Prospect No. 1 2630	1912	3.76	4.6	8,511,00	5,344,452
14	Prospect No. 3 2337	1932	7.20	7.0	23,624,00	9,256,486
15	Prospect No. 4 2630	1944	1.00	0.9	1,817,00	2,518,127
16	Sand Cove	1926	0.80	0.5	1,820,00	00 1,139,789
17	Stairs 597	1895	1.00	1.2	5,771,00	1,952,878
18	Veyo	1920	0.50	0.3	774,00	00 898,464
19	Viva Naughton	1986	0.74	0.1	590,00	
20	Wallowa Falls 308	1921	1.10	1.1	2,745,00	
21	Weber 1744	1911	3.85	2.0	14,064,00	
22	West Side 2082	1908		1.0	-19,00	
23	Keno Regulating Dam 2082	1000	0.00	1.0	10,00	7,684,061
24	Upper Klamath Lake 2082					3,849,552
	North Umpqua 1927					17,125,400
26	North Ompqua 1921					17,123,400
	Dumping Plants					
27	Pumping Plant:	1017	2.00	2.0	2.455.00	10 554 050
28	Lifton	1917	-2.80	-2.0	-2,155,00	00 19,551,056
29	NAC: 1					
	Wind:					
31	Dunlap Ranch 1	2010		111.0	384,833,00	
32	Foote Creek	1999		35.0	107,369,00	
33	Glenrock	2008		100.0	276,714,00	
34	Glenrock III	2009		39.0	106,250,00	
35	Rolling Hills	2009		100.0	267,528,00	
36	Goodnoe Hills	2008	94.00	90.0	47,965,00	00 157,081,152
37	Leaning Juniper 1	2006	100.50	100.0	98,159,00	176,413,273
38	Marengo	2007	140.40	120.0	143,441,00	246,917,949
39	Marengo II	2008	70.20	66.0	91,293,00	00 131,515,092
40	Seven Mile Hill	2008	99.00	99.0	320,975,00	00 187,112,396
41	Seven Mile Hill II	2008	19.50	19.5	64,968,00	38,261,389
42	High Plains	2009	99.00	99.0	235,562,00	00 190,134,438
43	McFadden Ridge I	2009		28.5	75,204,00	
44	<u> </u>				, - ,	
	Solar:					+
	Black Cap	2012	2.00	2.0	3,289,00	74,986
-0		2012	2.00	2.0	5,205,00	74,300

Name of Respondent		This Report Is:	a a l		te of Report	Year/Period of Report	
PacifiCorp		(1) X An Origir (2) A Resub		(1010	o, Da, Yr) /	End of 2019/Q4	,
	GENE	RATING PLANT STA		nts) (C	ontinued)		
Page 403. 4. If net pecombinations of steam, h	ely under subheadings for st eak demand for 60 minutes is nydro internal combustion or eam turbine regenerative fee	not available, give the gas turbine equipmen	e which is available, s t, report each as a se	specify eparate	ing period. 5. If a plant. However, if	ny plant is equipped with the exhaust heat from the	
Plant Cost (Incl Asset	Operation	Production	n Expenses			Fuel Costs (in cents	1 :
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance)	Kind of Fuel	(per Million Btu)	Line No.
(g)	(h)	(i)	(j)		(k)	(I)	INO.
							1
5,075,343	454,176		14	19,232	Water		2
2,266,460	90,798			3,403	Water		3
2,332,248	323,530		11	13,408	Water		4
715,878	305,682		10	3,622	Water		5
622,405	33,683		6	66,449	Water		6
972,034	173,202		2	29,749	Water		7
2,630,635	197,363		1	1,865	Water		8
910,727	37,008		5	1,952	Water		9
1,836,328	113,004		1	13,325	Water		10
638,858	74,596		1	10,677	Water		11
2,330,935	411,057		8	31,454	Water		12
1,421,397	138,550		12	21,261	Water		13
1,285,623	334,353		17	71,900	Water		14
2,518,127	39,552		2	29,665	Water		15
1,424,736	46,935		8	33,633	Water		16
1,952,878	223,418			5,703	Water		17
1,796,928	39,917		33	32,212	Water		18
1,665,020	9,671		6	3,984	Water		19
3,451,498	315,587		4	1,479	Water		20
1,011,121	162,881		5	3,199	Water		21
798,243	8,372		7	70,879	Water		22
	14,160			8,223			23
	288,327		11	10,123			24
							25
							26
							27
-6,982,520	227,024		2	29,733	Water		28
							29
							30
2,192,760	367,926		<u> </u>	90,706			31
1,167,607	1,192,666			50,631			32
1,929,276	191,664			10,767			33
2,068,148	78,135			32,682			34
1,978,435	192,248			17,565			35
1,671,076	958,589			34,223			36
1,755,356	1,133,720			72,243			37
1,758,675	737,176			93,869			38
1,873,434	465,922			15,604			39
1,890,024	791,847			51,715			40
1,962,123	54,683			05,554			41
1,920,550	1,014,346			14,274			42
1,843,513	290,190		28	39,526	vvina		43
							44 45
37,493	487,066				Solar		45
37,493	407,000				Colai		40
			I			I	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 410 Line No.: 1 Column: a

Common river system costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 6 Column: a

The East Side plant was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

Schedule Page: 410 Line No.: 22 Column: a

The West Side plant generation supplies station use and was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

Schedule Page: 410 Line No.: 23 Column: a

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

Schedule Page: 410 Line No.: 24 Column: a

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, JC Boyle and Iron Gate).

Schedule Page: 410 Line No.: 25 Column: a

Represents facilities that support the North Umpqua River system projects. All common roads, employee houses, control equipment, etc. are included in this account.

Schedule Page: 410 Line No.: 28 Column: a

Used in regulating the release of water from Bear Lake and in maintaining proper water surface level in the Bear River near St. Charles, Idaho.

Schedule Page: 410 Line No.: 30 Column: a

Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 32 Column: a

In July 2019, PacifiCorp completed a transaction with Eugene Water & Electric Board to acquire the remaining undivided interest in the Foote Creek I joint-owned wind generating facility. For further discussion, refer to Item 12 in Important Changes During the Year in this Form No. 1.

Schedule Page: 410 Line No.: 46 Column: a

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

FERC FORM NO. 1	(ED. 12-87)
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	e of Respondent fiCorp		` '	An Original	1)	Mo, Da, Yr)		d of 2019/0	
	.		(2)	A Resubmission		<i>I I</i>			
				NSMISSION LINE					
kilovo 2. Tr subst 3. Ro 4. Ex 5. In (4) ur the u of the 6. Ro repor	eport information concerning tra- bits or greater. Report transmis cansmission lines include all line tation costs and expenses on the eport data by individual lines for kelude from this page any trans- dicate whether the type of supp- nderground construction If a tra- se of brackets and extra lines. e line. eport in columns (f) and (g) the ted for the line designated; con miles of line on leased or partly ect to such structures are included.	sion lines below the es covered by the de sis page. all voltages if so re mission lines for whorting structure reponsmission line has reponse of a total pole miles of eversely, show in col owned structures in	ese voltage efinition of equired by ich plant of orted in comore than transmiss each trans lumn (g) the column (es in group totals or f transmission syste a State commission costs are included in olumn (e) is: (1) sin one type of suppor- tion line of a different mission line. Show the pole miles of line (g). In a footnote, e	nly for each volt m plant as given n. n Account 121, l gle pole wood of ting structure, in at type of construit in column (f) th on structures the xplain the basis	age. Nonutility Proporties (2) Hondicate the miluction need not be pole miles one cost of which	operty. frame wood, or leage of each tyot be distinguish f line on structuch is reported for	steel poles; (3) /pe of constructi hed from the ren ires the cost of vor another line.	tower; or on by nainder which is Report
Line	DESIGNATI	ON		VOLTAGE (KV (Indicate where	()	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.		1		other than 60 cycle, 3 pha	ise)	Supporting	report cire	cuit miles)	Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1					. ,		(')	(5)	. ,
2	ALVEY, OR	DIXONVILLE 500k	kV, OR	500.00	500.00	Steel Tower	58.00		1
3	CAPTAIN JACK, OR	MALIN, OR		500.00	500.00	Steel Tower	7.00		1
4	DIXONVILLE, OR	MERIDIAN, OR		500.00	500.00	Steel Tower	74.00		1
5	KLAMATH CO-GEN, OR	CAPTAIN JACK, C	OR	500.00	500.00	Steel Tower	26.00		1
6	MALIN, OR	PG&E ROUND MT	TN, CA	500.00	500.00	Steel Tower	47.00		1
7	MERIDIAN, OR	KLAMATH CO-GE	N, OR	500.00	500.00	Steel Tower	58.00		1
8	MIDPOINT, ID	MALIN, OR		500.00	500.00	Steel Tower	447.00		1
9	COLSTRIP 4, MT	SWITCHYARD, M	Т	500.00	500.00	Steel Tower	1.00		1
10	COLSTRIP, MT	BROADVIEW A, M	ΛΤ	500.00	500.00	Steel Tower	112.00		1
11	COLSTRIP, MT	BROADVIEW B, M	ΛT	500.00		Steel Tower	116.00		1
12	BROADVIEW, MT	TOWNSEND A, M	IT	500.00		Steel Tower	133.00		1
13	BROADVIEW, MT	TOWNSEND B, M	IT	500.00	500.00	Steel Tower	133.00		1
	500kV costs and expenses								
15	Subtotal 500kV						1,212.00		12
16									
17	90TH SOUTH, UT	CAMP WILLIAMS	#3, UT	345.00		Steel - SP	11.00		1
	90TH SOUTH, UT	CAMP WILLIAMS	#4, UT	345.00		Steel - SP		11.00	1
19	90TH SOUTH, UT	CAMP WILLIAMS	#1, UT	345.00		Steel - SP	11.00		1
	90TH SOUTH, UT	TERMINAL, UT		345.00		Steel - SP		16.00	1
	BEN LOMOND, UT	POPULUS #1, ID		345.00		Steel - SP		82.00	1
	BEN LOMOND, UT	POPULUS #2, ID		345.00		Steel - SP	86.00		1
	BEN LOMOND, UT	CAMP WILLIAMS,		345.00		Steel - SP	69.00		1
	BEN LOMOND, UT	TERMINAL #2, UT		345.00		Steel - SP	47.00		1
	BEN LOMOND, UT	TERMINAL #1, UT	Γ	345.00		Steel - SP		47.00	1
	BORAH, ID	MIDPOINT #1, ID		345.00		Wood - H	83.00		1
	BORAH, ID	MIDPOINT #2, ID		345.00		Wood - H	78.00		1
	CAMP WILLIAMS, UT	MONA #3, UT		345.00		Wood - H	47.00		1
	CAMP WILLIAMS, UT	MONA #1, UT		345.00		Wood - H	47.00		1
	CAMP WILLIAMS, UT	MONA #2, UT		345.00		Steel Tower	47.00		1
	CLOVER LIT	MONA #4 UT		345.00 345.00		Steel Tower Steel Tower	5.00 100.00		1
	CLOVER, UT CURRANT CREEK, UT	OQUIRRH, UT MONA, UT		345.00		Steel - SP	1.00		1
	EMERY, UT	CAMP WILLIAMS,	LIT	345.00		Steel Tower	121.00		1
	EMERY, UT	HUNTINGTON, U		345.00		Wood - H	20.00		1
36						TOTAL	16,965.00	651.00	288

Name of Respond	ent		This Report Is:	ginal	Date of Repor (Mo, Da, Yr)	t Year/ End o	Period of Report of 2019/Q4	
PacifiCorp			1 ` ´ 🗀	ubmission	1 /	Elidic		
7. D				LINE STATISTICS (:6
you do not include pole miles of the piles. Designate any to give name of lesso the respondent is rarrangement and confide the Line, and ho an associated communication of the Line. Special determined. Special pole miles of the Line and the	Lower voltage li rimary structure transmission line or, date and term not the sole owner giving particulars ow the expenses apany. transmission line ify whether lesses	nes with higher voltin column (f) and the or portion thereof f is of Lease, and amer but which the result (details) of such make borne by the response leased to another one is an associated of	age lines. If two or e pole miles of the or which the respondent of rent for year pondent operates of atters as percent or indent are accounted company and give company.	more transmission other line(s) in colur ndent is not the sole r. For any transmissor shares in the open wnership by responded for, and accounts	higher voltage lines line structures support (g) owner. If such propies on line other than a sation of, furnish a sudent in the line, name affected. Specify with the line and terms of lease	perty is leased from a leased line, or poluccinct statement e e of co-owner, basinether lessor, co-owner,	another company tion thereof, for w xplaining the s of sharing exper wner, or other par	he y, /hich nses
Size of		E (Include in Columi	-,	EXPEN	ISES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	Line No.
3-2250 AAC /91								2
3-1272 ACSR 36/1								3
3-1272 ACSR 36/1								4
3-1272 ACSR 54/19								5
3-1852 ACSR 51/27								6
3-1272 ACSR 54/19								7
3-1272 ACSR 36/1								8
795 KCM ACSR								9
795 ACSR 26/7								10
795 ACSR 26/7								11
795 ACSR 26/7								12
795 ACSR 26/7								13
	13,339,699	236,936,844	250,276,543	3,358	1,601,934	316,379	1,921,671	+
	13,339,699	236,936,844	250,276,543	3,358	1,601,934	316,379	1,921,671	+
								16
								17
								18
1272 ACSR 45/7								19
1272 ACSR 45/7								20
1272 ACSR 45/7 1272 ACSR 45/7								21
1272 ACSR 45/7 1272 ACSR 45/7								23
1272 ACSR 45/7								24
1272 ACSR 45/7								25
1272 ACSR 45/7								26
1272 ACSR 45/7				+				27
954 ACSR 45/7								28
1272 ACSR 45/7								29
954 ACSR 45/7								30
954 ACSR 45/7								31
1949 ACSR 45/7								32
954 ACSR 54/7								33
1272 ACSR 45/7								34
954 ACSR 45/7								35
	253,528,964	3,620,408,197	3,873,937,161	1,089,585	16,258,960	2,244,063	19,592,608	36

	e or Respondent fiCorp		(1)	X An Original	1)	Mo, Da, Yr)		d of 2019/0	
1 401			(2)	A Resubmission		<i>I I</i>		-	
			TI	RANSMISSION LINE S	TATISTICS				
kilovo 2. Ti subs 3. R 4. E: 5. In (4) ui the u of the 6. R repoi pole	eport information concerning tracells or greater. Report transmission lines include all lines attion costs and expenses on the eport data by individual lines for kelude from this page any transdicate whether the type of suppoderground construction If a trace of brackets and extra lines. In eport in columns (f) and (g) the ted for the line designated; cormiles of line on leased or partly ect to such structures are included.	ession lines below the es covered by the de his page. If all voltages if so re- smission lines for who corting structure rep- ansmission line has a Minor portions of a total pole miles of enversely, show in col- or owned structures in	ese volt efinition equired iich plai orted in more th transm each tra lumn (g	ages in group totals only of transmission system by a State commission at costs are included in column (e) is: (1) sing an one type of supportions of a different ensmission line. Show in the pole miles of line on (g). In a footnote, ex	y for each volt n plant as give Account 121, lle pole wood cong structure, ir type of constructure n column (f) the on structures to plain the basis	age. n in the Unifor Nonutility Proportion steel; (2) Handicate the miluction need not be pole miles on the cost of which	m System of Andrews of Andrews of each ty of each ty of be distinguish f line on structuch is reported for	steel poles; (3) ype of constructined from the renures the cost of vor another line.	report tower; or on by nainder which is Report
Line	DESIGNATI	ION		VOLTAGE (KV) (Indicate where		Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.				other than 60 cycle, 3 phas	se)	Supporting			Of
	From	То		Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	EMERY, UT	SIGURD #1, UT		345.00	345.00	Steel - H	74.00	, , ,	1
2	EMERY, UT	SIGURD #2, UT		345.00	345.00	Steel - H	75.00		1
3	FOUR CORNERS, NM	PINTO, UT		345.00	345.00	Wood - H	101.00		1
4	GOSHEN, ID	KINPORT, ID		345.00	345.00	Wood - H	41.00		1
5	HUNTINGTON, UT	HUNT PLANT 1, U	JT	345.00	345.00	Steel Tower	1.00		1
6	HUNTINGTON, UT	HUNT PLANT 2, U	JT	345.00	345.00	Steel Tower	1.00		1
7	HUNTINGTON, UT	PINTO, UT		345.00	345.00	Steel - SP	158.00		1
8	HUNTINGTON, UT	SPANISH FORK,	UT	345.00	345.00	Steel Tower	78.00		1
9	JIM BRIDGER, WY	GOSHEN, ID		345.00	345.00	Steel Tower	220.00		1
10	JIM BRIDGER, WY	BORAH, ID		345.00	345.00	Steel Tower	240.00		1
11	JIM BRIDGER, WY	KINPORT, ID		345.00	345.00	Steel - SP	234.00		1
12	KINPORT, ID	MIDPOINT, ID		345.00	345.00	Steel - SP	113.00		1
13	MONA, UT	SIGURD #1, UT		345.00	345.00	Wood - H	69.00		1
14	MONA, UT	SIGURD #2, UT		345.00	345.00	Steel - SP		69.00	1
15	MONA, UT	HUNTINGTON, U	Т	345.00	345.00	Steel - SP	60.00		1
16	RED BUTTE, UT	SIGURD, UT		345.00	345.00	Steel - H	170.00		1
17	SIGURD, UT	UT-NV STATE LIN	۱E	345.00		Steel Tower	190.00		1
18	SPANISH FORK, UT	CAMP WILLIAMS	, UT	345.00	345.00	Steel - SP		35.00	1
19	TERMINAL, UT	BORAH, ID		345.00	345.00	Wood - H	138.00		1
20	TERMINAL, UT	BORAH, ID		345.00		Steel - SP		47.00	1
	TERMINAL, UT	CAMP WILLIAMS	#2, UT			Steel - SP	16.00		1
	TERMINAL, UT	CAMP WILLIAMS	, UT	345.00	345.00	Steel Tower		23.00	1
	345kV costs and expenses	1							
	Subtotal 345kV	1					2,752.00	382.00	41
25									
	ALVEY, OR	DIXONVILLE, OR		230.00		Wood - H	59.00		1
	ANTELOPE, ID	ANACONDA, MT		230.00		Wood - H	76.00		1
	ANTELOPE, ID	LOST RIVER, ID		230.00		Wood - H	20.00		1
	ARROWHEAD, WY	FIREHOLE, WY	-\/^ \^.	230.00		Wood - H	9.00		1
	ATLANTIC CITY, WY	COLUMBIA GENE				Wood - H	1.00		1
	BEN LOMOND, UT	NAUGHTON #1, V		230.00		Wood - H	88.00		1
	BEN LOMOND, UT	NAUGHTON #2, V	V Y	230.00		Wood H	88.00		1
	BIRCH CREEK, UT	RAILROAD, WY		230.00		Wood H	19.00		1
	BITTER CREEK, WY BRIDGER PUMP, WY	MONELL, WY MANS FACE, WY		230.00		Wood - H Wood - H	3.00 1.00		1
33	BRIDGER FOWE, WI	MANS PACE, WI		230.00	230.00	W000 - 11	1.00		'
26		+				TOTAL	14 045 00	451.00	200
36						IOIAL	16,965.00	651.00	288

Name of Respond	ent		This Report Is:	ginal	Date of Repo (Mo, Da, Yr)		Period of Report 2019/Q4	
PacifiCorp			(2) A Resi	ubmission	11	End o	2019/Q4	
				LINE STATISTICS (•			
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage ling rimary structure is transmission line or, date and terminot the sole owner giving particulars ow the expenses apany. Transmission line ify whether lesses	nes with higher volta in column (f) and the or portion thereof for s of Lease, and amount er but which the responderalls) of such materials borne by the responderalle	age lines. If two or e pole miles of the or which the respo- ount of rent for year pondent operates of atters as percent or indent are accounted company and give company.	er voltage Lines and more transmission other line(s) in colurndent is not the sole ar. For any transmission shares in the open where ship by responded for, and accounts name of Lessee, darect at end of year.	line structures supp mn (g) owner. If such pro sion line other than ration of, furnish a s dent in the line, nam affected. Specify w	perty is leased from a leased line, or po succinct statement ene of co-owner, bas whether lessor, co-o	e voltage, report the another company rition thereof, for wexplaining the is of sharing experwner, or other part	he /, rhich nses
Size of		E (Include in Columrand clearing right-of-	٠,	EXPEN	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor _				0	Maintanana	Dont	Tital	_
and Material		Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i) 954 ACSR 45/7	(j)	(k)	(I)	(m)	(n)	(0)	(p)	
954 ACSR 45/7 954 ACSR 54/7								2
795 ACSR 45/7								3
795 ACSR 26/7								4
2156 ACSR 8419								5
2156 ACSR 8419								6
795 ACSR 45/7								7
1272 ACSR 45/7								8
1272 ACSR 36/1								9
1272 ACSR 36/1								10
1272 ACSR 36/1								11
1272 ACSR 45/7								12
795 ACSR 45/7								13
954 ACSR 45/7								14
954 ACSR 54/7								15
2-954 ACSR 45/7								16
954 ACSR 54/7								17
1272 ACSR 45/7								18
2-954 ACSR 45/7								19 20
2-1272 ACSR 45/7 1272 ACSR 45/7								21
1272 ACSR 45/7								22
1272 ACSIC 45/7	154,511,677	1,660,982,229	1,815,493,906	204,404	1,261,113	589,703	2.055.220	
	154,511,677	1,660,982,229	1,815,493,906	204,404	1,261,113	589,703	2,055,220	
	.5.,511,677	.,000,,02,227	.,5.5,.76,760	204,404	1,231,110	330,730	2,000,220	25
1272 ACSR 36/1								26
1272 ACSR 45/7								27
795 ACSR 45/7								28
795 ACSR 26/7								29
1272 ACSR 36/1								30
795 ACSR 26/7								31
795 ACSR 26/7								32
954 ACSR 54/7								33
795 ACSR 26/7								34
1272 ACSR 36/1								35
	253,528,964	3,620,408,197	3,873,937,161	1,089,585	16,258,960	2,244,063	19,592,608	36

PacifiCorp		This Report Is: (1) XAn Original (2) A Resubmission		1)	ate of Report Mo, Da, Yr) / /		End of2019/Q4			
			Т	RANS	MISSION LINE	STATISTICS		•		
kilovo 2. Tr subst 3. Re 4. Ex 5. In (4) ur the us of the 6. Re repor	eport information concerning tra- bits or greater. Report transmission lines include all lines transmission lines include all lines tration costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of supp- inderground construction If a tra- se of brackets and extra lines. In eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly extract to such structures are included.	sion lines below the es covered by the de lis page. If all voltages if so remission lines for whe porting structure representations of a literal pole miles of eversely, show in colowned structures in	ese voli efinition quired ich pla orted in more the transmach tra ach tra umn (gon colum	tages in n of train of train of train to stand t	n group totals or nsmission syste state commission is are included in in (e) is: (1) sin e type of suppor line of a different sion line. Show sole miles of line In a footnote, es	nly for each voltam plant as given n. n Account 121, I gle pole wood of ting structure, in at type of constru- in column (f) the on structures the	age. Nonutility Propor steel; (2) Hadicate the miuction need need pole miles one cost of whi	operty. frame wood, or leage of each to be distinguish f line on structuch is reported for	steel poles; (3) ype of construction the from the renures the cost of wor another line.	tower; or on by nainder which is Report
	550,000	<u> </u>								
Line	DESIGNATI	ON			VOLTAGE (KV (Indicate where	() E	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.					other than 60 cycle, 3 pha	ise)	Supporting			Of
	From	То			Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	BUFFALO, WY	CASPER, WY			230.00	230.00	Wood - H	107.00		1
	CASPER, WY	DAVE JOHNSTON	N, WY		230.00	230.00	Wood - H	36.00		1
3	CASPER, WY	RIVERTON, WY			230.00	230.00	Wood - H	110.00		1
4	CHAPPEL CREEK, WY	CRAVEN CREEK,	WY		230.00	230.00	Steel - SP	30.00		1
5	CHAPPEL CREEK, WY	JONAH GAS, WY			230.00	230.00	Wood - H	32.00		1
6	CHAPPEL CREEK, WY	RILEY RIDGE, W	Y		230.00	230.00	Wood - H	29.00	6.00	1
7	CORRAL, OR	OCHOCO #1, OR			230.00	230.00	Wood - H	9.00		1
8	CRAVEN CREEK, WY	PIONEER, WY			230.00	230.00	Wood - H	2.00		1
9	DAVE JOHNSTON, WY	SPENCE, WY			230.00	230.00	Wood - H	31.00		1
10	DAVE JOHNSTON, WY	WYODAK, WY			230.00	230.00	Wood - H	69.00		1
11	DIXONVILLE 500kV, OR	DIXONVILLE 230	v, or	`	230.00	230.00	Wood - H	1.00		1
12	DIXONVILLE, OR	RESTON (BPA), C)R		230.00	230.00	Wood - H	17.00		1
13	FAIRVIEW (BPA), OR	ISTHMUS, OR			230.00	230.00	Wood - H	12.00		1
14	FIREHOLE, WY	MONUMENT, WY			230.00		Wood - H	49.00		1
15	FRY, OR	BETHEL, OR			230.00	230.00	Wood - H	26.00		1
16	FRY, OR	ALVEY, OR			230.00	230.00	Wood - H	45.00		1
17	GLEN CANYON, AZ	SIGURD, UT			230.00	230.00	Wood - H	159.00		1
18	GONDER, UT-NV STATE	PAVANT, UT			230.00	230.00	Wood - H	98.00		1
19	DIXONVILLE, OR	GRANTS PASS, C)R		230.00	230.00	Wood - H	62.00		1
20	HIGH PLAINS, WY	STANDPIPE, WY			230.00	230.00	Wood - H	38.00		1
21	HURRICANE, OR	WALLA WALLA, V	VA		230.00	230.00	Wood - H	78.00		1
22	JIM BRIDGER, WY	ROCK SPRINGS,	WY		230.00	230.00	Wood - H	35.00		1
23	JIM BRIDGER, WY	SPENCE, WY			230.00	230.00	Wood - H	149.00		1
	KLAMATH FALLS, OR	MALIN, OR			230.00		Wood - H	36.00		1
25	LIMA, WY	ROBERSON, WY			230.00		Wood - H	2.00		1
	LONE PINE, OR	KLAMATH FALLS			230.00		Wood - H	76.00		1
-	LONE PINE, OR	MERIDIAN #1, OF			230.00		Steel - SP	5.00		1
-	LONE PINE, OR	MERIDIAN #2, OF			230.00		Steel - SP	5.00		1
-	MCNARY (BPA), OR	WALLA WALLA, V	VA		230.00		Wood - H	56.00		1
-	MCNARY (BPA), OR	WALLULA, WA			230.00		Wood - H	29.00		1
-	MERIDIAN, OR	GRANTS PASS, C)K		230.00		Wood - H	35.00		1
-	MONUMENT, WY	EXXON, WY	1407		230.00		Wood - H	13.00		1
	MONUMENT, WY	CRAVEN CREEK,			230.00 230.00		Wood - H Wood - H	20.00 80.00		1
-	NAUGHTON, WY NAUGHTON, WY	TREASURETON, MONUMENT, WY			230.00		Wood - H	30.00		1
36							TOTAL	16,965.00	651.00	288

Name of Respond	dent		This Report Is:	iginal	Date of Repo		ear/Period of Report	
PacifiCorp			(2) A Res	ubmission	11	E	nd of	
				LINE STATISTICS (,	+		
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of the Line, and he an associated con 9. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term not the sole own giving particulars ow the expenses inpany. transmission line cify whether lesses	ines with higher voltin column (f) and the or portion thereof for so of Lease, and amore but which the resist (details) of such make borne by the response leased to another one is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the company and give company.	r more transmission other line(s) in colu ondent is not the sole ar. For any transmis or shares in the ope ownership by respon	line structures sup mn (g) e owner. If such pro- sion line other than ration of, furnish a dent in the line, nan affected. Specify te and terms of lea	port lines of the soperty is leased for a leased line, or succinct statement of co-owner, lowhether lessor, co	pasis of sharing experience	the ny, which enses
Size of		E (Include in Columi and clearing right-of	٠,	EXPE	NSES, EXCEPT DE	EPRECIATION A	ND TAXES	
Conductor -			• ,				T +	_
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	
1272 ACSR 36/1								2
1272 ACSR 36/1								3
954 ACSR 54/7								4
1272 ACSR 45/7								5
1272 ACSR 45/7								6
1272710311 43/7								7
1272 ACSR 45/7								8
1272 ACSR 45/7								9
1272 ACSR 36/1								10
1272 ACSR 36/1								11
795 ACSR 26/7								12
1272 ACSR 36/1								13
1272 ACSR 45/7								14
1272 ACSR 36/1								15
1272 ACSR 36/1								16
954 ACSR 45/7								17
795 ACSR 45/7								18
1272 ACSR 36/1								19
1272 ACSR 45/7								20
1272 ACSR 36/1								21
1272 ACSR 45/7								22
1272 ACSR 36/1								23
1272 ACSR 36/1								24
1272 ACSR 45/7								25
795 ACSR 26/7								26
1272 ACSR 54/19								27
1272 ACSR 36/1								28
1272 ACSR 36/1								29 30
1272 ACSR 36/1								31
1272 ACSR 36/1 1272 ACSR 36/1								32
1272 ACSR 36/1 1272 ACSR 45/7								33
1272 ACSR 45/7								34
1272 ACSR 45/7 1272 ACSR 36/1								35
	253,528,964	3,620,408,197	3,873,937,161	1,089,585	16,258,960	2,244,0	19,592,60)8 36

	e of Respondent fiCorp	(n Original	1)	Mo, Da, Yr)		d of 2019/0	
1 401		(<i>'</i>	Resubmission		/ /			
			TRANS	SMISSION LINE	STATISTICS				
kilovo 2. Tr subsi 3. Ro 4. Ez 5. In (4) un the u of the 6. Ro repor pole	eport information concerning tra- bits or greater. Report transmission lines include all line tration costs and expenses on the eport data by individual lines for collude from this page any trans- dicate whether the type of supprenderground construction If a tra- se of brackets and extra lines. In eline. The port in columns (f) and (g) the eted for the line designated; con- miles of line on leased or partly etect to such structures are included.	ssion lines below these es covered by the definits page. If all voltages if so requires for which corting structure report insmission line has modified total pole miles of each versely, show in colunt owned structures in colunts.	voltages nition of tra- ired by a s n plant cos ed in colui re than or nsmission h transmis nn (g) the olumn (g).	in group totals or ansmission syste State commission its are included in mn (e) is: (1) sin he type of suppor a line of a different ssion line. Show pole miles of line In a footnote, e	nly for each volt m plant as given n. n Account 121, l gle pole wood of ting structure, in at type of construit in column (f) th on structures the xplain the basis	age. Nonutility Proporties (2) Hondicate the miluction need not be pole miles one cost of which	on System of A perty. frame wood, or leage of each to be distinguish f line on structuch is reported for	steel poles; (3) ype of constructi hed from the ren ures the cost of vor another line.	tower; or on by nainder which is Report
Line	DESIGNATI	ON		VOLTAGE (KV (Indicate where	<u>'</u>)	Type of	LEŅGŢH	(Pole miles)	
No.				other than		1	(In the undergro	(Pole miles) case of ound lines cuit miles)	Number Of
		T		60 cycle, 3 pha	•	Supporting	On Structure	On Structures of Another	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	of Another Line	Officults
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
	NAUGHTON, WY	CRAVEN CREEK, W	Υ	230.00		Wood - H	16.00		1
	PALISADES SS, WY	BLUE RIM, WY		230.00		Wood - H	4.00		1
	PAROWAN VALLEY, UT	SIGURD, UT		230.00		Wood - H	94.00		1
	PAROWAN VALLEY, UT	WEST CEDAR, UT		230.00		Wood - H	26.00		1
	PAVANT, UT	SIGURD, UT		230.00		Wood - H	43.00		1
	POINT OF ROCKS, WY	DAVE JOHNSTON,	WY	230.00		Wood - H	209.00		1
	POMONA, WA	UNION GAP, WA		230.00		Wood - H	7.00		1
	RIVERTON, WY	ROCK SPRINGS, W		230.00		Wood - H	118.00		1
	RIVERTON, WY	THERMOPOLIS, WY		230.00		Wood - H	51.00		1
	ROCK SPRINGS, WY	FLAMING GORGE,	JT	230.00		Wood - H	55.00		1
	ROCK SPRINGS, WY	JIM BRIDGER, WY		230.00		Wood - H	35.00		1
	ROCK SPRINGS, WY	MONUMENT, WY		230.00		Wood - H	41.00		1
	SHERIDAN (MDU), WY	BUFFALO, WY		230.00		Wood - H	40.00		1
	SHERIDAN (MDU), WY	YELLOWTAIL, MT	n/	230.00		Wood - H	62.00		1
	SHIRLEY BASIN, WY	DUNLAP RANCH, W	Y	230.00 230.00		Wood H	12.00 2.00		1
	SWIFT NO. 1, WA	SWIFT NO. 2, WA	CC \A/A			Wood - H			1
	SWIFT NO. 2, WA	WOODLAND (BPA)	55, WA	230.00		Wood - H	23.00		1
	TALBOT, WA TAP TO HANNA, OR	MARENGO II, WA	OD.	230.00 230.00		Wood - H Wood - H	7.00 9.00		1
	•	NICKEL MOUNTAIN	, UK	230.00		Wood - H	176.00		1
	THERMOPOLIS, WY TREASURETON, ID	YELLOWTAIL, MT BRADY, ID		230.00		Wood - H	66.00		1
		GRESHAM (PGE), C	ND	230.00		Steel Tower	6.00		1
	TROUTDALE (BPA), OR TROUTDALE (BPA), OR	LINNEMAN (PGE), C		230.00		Steel Tower	0.00	7.00	1
	UNION GAP, WA	MIDWAY (BPA), WA		230.00		Wood - H	39.00		1
	WALLA WALLA, WA	LEWISTON (AVISTA		230.00		Wood - H	45.00		1
	WALLA WALLA, WA	WANAPUM (GPUD)		230.00		Wood - H	33.00		1
	WANAPUM (GPUD), WA	POMONA, WA		230.00		Wood - H	37.00		1
	WINDSTAR, WY	GLENROCK, WY		230.00		Wood - H	13.00		1
	WYODAK, WY	BUFFALO, WY		230.00		Wood - H	69.00		1
	YAMSAY (BPA), OR	KLAMATH FALLS, C	PR	230.00		Wood - H	63.00		1
	230kV costs and expenses	1							
	Subtotal 230kV						3,376.00	13.00	75
33									
34									
35									
26						TOTAL	16,965.00	651.00	288
36						IOIAL	10,900.00	001.00	200

Name of Respond	lent		This Report Is:	iginal	Date of Report (Mo, Da, Yr)	rt Year End	Period of Report of 2019/Q4	
PacifiCorp			(2) A Res	submission	11	End		
				LINE STATISTICS (·		
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of of the Line, and ho an associated con 9. Designate any determined. Spec	Lower voltage I orimary structure transmission line or, date and term not the sole own giving particulars ow the expenses npany. transmission line cify whether lesse	ines with higher volt in column (f) and the e or portion thereof f as of Lease, and am her but which the res is (details) of such man is borne by the response e leased to another of ee is an associated	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the company and give company.	ver voltage Lines and or more transmission to other line(s) in colur ondent is not the sole ar. For any transmission shares in the oper ownership by responded for, and accounts armame of Lessee, day a cost at end of year.	line structures supp nn (g) owner. If such prop sion line other than a ration of, furnish a s dent in the line, nam affected. Specify w	perty is leased from a leased line, or pouccinct statement ene of co-owner, bas whether lessor, co-o	e voltage, report the n another company rtion thereof, for we explaining the is of sharing exper wner, or other part	he /, /hich nses
Size of		E (Include in Colum and clearing right-of	•,	EXPEN	ISES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor –	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	Line No.
954 ACSR 54/7	U/	(**)	\'/	\/	\/	. ,	\r/	1
1272 ACSR 36/1								2
795 ACSR 45/7								3
795 ACSR 45/7								4
795 ACSR 45/7								5
1272 ACSR 36/1								6
1272 ACSR 36/1								7
1272 ACSR 36/1								8
1272 ACSR 36/1								9
1272 ACSR 36/1								10
1272 ACSR 36/1								11
1272 ACSR 36/1								12
795 ACSR 26/7								13
795 ACSR 26/7								14
795 ACSR 26/7								15
954 ACSR 45/7								16
954 ACSR 45/7								17
795 ACSR 26/7								18
795 ACSR 26/7								19
1272 ACSR 36/1								20
795 ACSR 26/7								21
954 ACSR 45/7								22
900 ACSR 54/7								23
954 ACSR 45/7								24
1272 ACSR 36/1								25
1272 ACSR 36/1								26
1272 ACSR 36/1								27
1272 ACSR 45/7 1272 ACSR 36/1								28
795 ACSR 26/7								30
1 /3 ACSK 2011	25,159,753	434,223,527	459,383,280	81,331	2,896,518	424,374	3,402,223	1
+	25,159,753		459,383,280	81,331	2,896,518	424,374	3,402,223	+
	25,157,755	737,223,327	737,303,200	01,001	2,030,010	424,014	5,402,225	33
		+		+				34
								35
	253,528,964	3,620,408,197	3,873,937,161	1,089,585	16,258,960	2,244,063	19,592,608	36

	e or Respondent fiCorp		` '	n Original	1)	Mo, Da, Yr)		d of 2019/0	
			` '	Resubmission		/ /			-
				MISSION LINE					
kilovo 2. Tr subsi 3. Ro 4. Ez 5. In (4) un the u of the 6. Ro repor pole	eport information concerning tra- bits or greater. Report transmissions lines include all line tation costs and expenses on the eport data by individual lines for exclude from this page any transi- dicate whether the type of supp- inderground construction If a transe of brackets and extra lines. In eline. eport in columns (f) and (g) the first of the line designated; con- miles of line on leased or partly ect to such structures are include-	sion lines below the as covered by the de is page. If all voltages if so remission lines for whorting structure representations of a line pole miles of eversely, show in colowned structures in	se voltages of finition of transmission ach transmission to column (g) the procession (g)	in group totals or ansmission syste State commission ts are included in mn (e) is: (1) sin the type of suppor line of a different ssion line. Show pole miles of line In a footnote, es	nly for each volt m plant as given n. n Account 121, l gle pole wood of ting structure, ir it type of construit in column (f) th on structures the explain the basis	age. n in the Unifor Nonutility Proportion steel; (2) Handicate the miluction need not be pole miles on the cost of which	orm System of Adverty. frame wood, or leage of each tyot be distinguish f line on structuch is reported for	steel poles; (3) ype of constructioned from the renures the cost of wor another line.	tower; or on by nainder which is Report
Line	DESIGNATION	ON		VOLTAGE (KV	<u>'</u>)	Type of	LEŅGŢH	(Pole miles)	
No.				other than			undergro	(Pole miles) case of ound lines cuit miles)	Number Of
	_			60 cycle, 3 pha	,	Supporting	On Structure	On Structures of Another	Circuits
	From (a)	To (b)		Operating (c)	Designed	Structure	Designated	Line	
	` ,	` ′			(d)	(e)	(f)	(g)	(h)
	ANTELOPE, ID	GOSHEN, ID		161.00		Wood - H	45.00	21.00	1
	BIG GRASSY, ID	JEFFERSON, ID		161.00		Wood - H Wood - SP	0.00	21.00	1
	BONNEVILLE, ID	EAGLEROCK, ID		161.00			9.00		1
	EAGLEROCK, ID	GOSHEN, ID		161.00		Wood - H	15.00		1
	GOSHEN, ID	GRACE, ID		161.00		Wood - H Wood - H	57.00	20.00	1
	GOSHEN, ID	JEFFERSON, ID		161.00		Wood - H	21.00	30.00	1
7	GOSHEN, ID	RIGBY, ID		161.00		Wood - FP	31.00		1
	GOSHEN, ID	SUGAR MILL, ID		161.00 161.00		Wood - SP	17.00 18.00		1
	RIGBY, ID SUGARMILL, ID	JEFFERSON, ID RIGBY, ID		161.00		Wood - SP	17.00		1
	YELLOWTAIL, MT	RIMROCK, MT		161.00		Wood - H	46.00		1
	161kV costs and expenses	KIIVIKOCK, IVIT		101.00	101.00	VV00u - 11	40.00		'
	Subtotal 161kV						255.00	51.00	11
14	Gubtotal TOTKV						233.00	31.00	
	90TH SOUTH, UT	DUMAS #1, UT		138.00	138 00	Wood - H	12.00		1
	90TH SOUTH, UT	DUMAS #2, UT		138.00		Wood - H	6.00		1
	90TH SOUTH, UT	OQUIRRH, UT		138.00		Wood - SP	10.00		1
	90TH SOUTH, UT	SANDY, UT		138.00		Steel - SP	1.00		1
	ABAJO, UT	PINTO, UT		138.00		Wood - H	44.00		1
	ABAJO, UT	SAN JUAN, UT		138.00		Wood - SP	10.00		1
	AGRIUM, UT	THREEMILE KNO	I I ID	138.00		Wood - H	4.00		1
	ANSCHTZ CO-GEN, WY	EVANSTON, WY		138.00		Wood - H	22.00		1
	ANTELOPE, ID	SCOVILLE #1, ID		138.00		Wood - H	1.00		1
	ANTELOPE, ID	SCOVILLE #2, ID		138.00		Wood - H	1.00		1
	ASHGROVE, UT	CLOVER, UT		138.00		Wood - H	26.00		1
	ASHLEY, UT	CARBON, UT		138.00		Wood - H	102.00		1
	ASHLEY, UT	VERNAL, UT		138.00		Wood - H	12.00		1
	BANGERTER, UT	OQUIRRH, UT		138.00	138.00	Wood - H		6.00	1
29	BARNEYS, UT	GRINDING, UT		138.00	138.00	Wood - SP	1.00		1
30	BDO, UT	BDO TAP, UT		138.00	138.00	Wood - SP	1.00		1
31	BEN LOMOND, UT	ANGEL, UT		138.00	138.00	Steel - SP	27.00		1
	BEN LOMOND, UT	BRIGHAM CITY, U	JT	138.00		Wood - H	14.00		1
	BEN LOMOND #1, UT	EL MONTE, UT		138.00		Steel - SP	14.00		1
	BEN LOMOND #2, UT	EL MONTE, UT		138.00		Wood - H		13.00	1
35	BEN LOMOND, UT	HONEYVILLE, UT		138.00	138.00	Steel Tower	22.00		1
36						TOTAL	16,965.00	651.00	288
50						1	10,703.00	031.00	200

Name of Respond	dent		This Report Is:	ginal	Date of Repo (Mo, Da, Yr)		Period of Report 2019/Q4	
PacifiCorp			(2) A Resu	ubmission	11	End o	2019/Q4	
				LINE STATISTICS	` ,			
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of the Line, and ho an associated con 9. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term not the sole owne giving particulars ow the expenses inpany. Transmission line cify whether lesses	nes with higher voltin column (f) and the or portion thereof for soft Lease, and amount which the result of the column that th	age lines. If two or e pole miles of the or which the respondent of rent for year pondent operates of atters as percent or indent are accounted company and give company.	er voltage Lines and more transmission other line(s) in coluindent is not the sole or. For any transmission shares in the ope where ship by responed for, and accounts name of Lessee, date cost at end of year.	line structures support (g) e owner. If such prosision line other than ration of, furnish a sident in the line, nan affected. Specify what and terms of least	operty is leased from a leased line, or po succinct statement en ne of co-owner, bas whether lessor, co-o	e voltage, report to a another company rtion thereof, for we explaining the is of sharing expensivener, or other par	he y, /hich nses
Size of		E (Include in Columi and clearing right-of	3,	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintanana	Dente	Total	1
and Material		Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.
(i)	(j)	(k)	(1)	·(m)	· (n)	(0)	· (p)	
397.5 ACSR 26/7								1
250HH CU /7								2
954 ACSR 45/7								3
1272 ACSR 45/7								4
250HH CU /7								5
250HH CU /7								6
397.5 ACSR 26/7								7
795 AAC /37								8
397.5 ACSR 26/7								9
397.5 ACSR 26/7								10
556.5 ACSR 26/7	//4.000	40.750.055	44 404 070	40.000	222.22	10.500	201 -	11
	661,223	40,759,855	41,421,078	18,992	262,267	13,522	294,781	+
	661,223	40,759,855	41,421,078	18,992	262,267	13,522	294,781	+
705 440 (07								14
795 AAC /37								15
795 AAC /37								16
795 ACSR 26/7								17
795 AAC /37								18
397.5 ACSR 26/7								19
795 ACSR 26/7								20
397.5 ACSR 26/7								21
795 ACSR 26/7								22
397.5 ACSR 26/7								23
397.5 ACSR 26/7								24
397.5 ACSR 26/7								25
397.5 ACSR 26/7								26
397.5 ACSR 26/7								27
1272 AAC /41		+						28
1272 AAC /61 397.5 ACSR 26/7		+						30
		+						30
397.5 ACSR 26/7 1272 ACSR 45/7		+						
795 ACSR 45/7		-						32
795 ACSR 45/7 795 ACSR 45/7								34
795 ACSR 45/7 250 CUHD /12		+						35
230 CUTID/12								33
	253,528,964	3,620,408,197	3,873,937,161	1,089,585	16,258,960	2,244,063	19,592,608	36

	e or Respondent fiCorp		(1)	An Original	1)	Mo, Da, Yr)		d of 2019/0	
			(2)	A Resubmission		/ /			
				RANSMISSION LINE S					
kilovo 2. Tr subsi 3. Ro 4. Ez 5. In (4) ui the u of the 6. Ro repor pole	eport information concerning tra- bits or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any trans- dicate whether the type of supp- nderground construction If a tra- se of brackets and extra lines. e line. eport in columns (f) and (g) the rted for the line designated; con miles of line on leased or partly ect to such structures are includen.	sion lines below the es covered by the de sis page. all voltages if so re mission lines for whorting structure reponsmission line has reponse of a total pole miles of eversely, show in col owned structures in	ese volt efinition equired ich plai orted in more th transm ach tra umn (g	by a State commission at costs are included in a column (e) is: (1) singular one type of support ission line of a different members of line. Show the pole miles of line in (g). In a footnote, expenses in a footnote, expenses in a support in a footnote, expenses in a support in a footnote, expenses in a support in a footnote, expenses in a support in a footnote, expenses in a footnote, ex	nly for each volt m plant as give n. n Account 121, gle pole wood of ting structure, in t type of constr in column (f) th on structures the	age. n in the Unifor Nonutility Propor steel; (2) Handicate the miluction need not be pole miles of the cost of which	orm System of Adverty. frame wood, or leage of each to be distinguish f line on structuch is reported for	steel poles; (3) ype of constructined from the renures the cost of vor another line.	tower; or on by nainder which is Report
		~							
Line No.	DESIGNATI	ON		VOLTAGE (KV (Indicate where other than)	Type of	LENGTH (In the undergro	(Pole miles) case of ound lines cuit miles)	Number
				60 cycle, 3 pha	se)	Supporting	On Structure		Of
	From	To		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(1)	(g)	(h)
	BEN LOMOND, UT	SYRACUSE #1, U	Т	138.00		Steel Tower Steel Tower	7.00	-	1
	BEN LOMOND, UT	SYRACUSE, UT		138.00		Wood - SP	58.00		1
	BEN LOMOND, UT	W ZIRCONIUM, U	1	138.00 138.00		Steel Tower	14.00 42.00		1
	BEN LOMOND, UT BONANZA, UT	WHEELON, UT CHAPITA, UT		138.00		Wood - H	9.00	-	1
	BRIDGERLAND, UT	GREEN CANYON	LIT	138.00		Wood - TI	16.00		1
	BRIGHAM CITY, UT	WHEELON, UT	, 01	138.00		Wood - H	24.00		1
	BUTLERVILLE, UT	90TH SOUTH, UT		138.00		Steel - SP	9.00	-	1
	CAMERON, UT	MILFORD, UT		138.00		Wood - SP	25.00	-	1
	CAMERON, UT	PAROWAN, UT		138.00		Wood - H	35.00		1
		SIGURD, UT		138.00		Wood - H	65.00	-	1
	CANYON COMP, WY	STR 204, WY		138.00		Wood - H	12.00	-	1
	CARBON, UT	HELPER #2, UT		138.00		Wood - H	2.00	-	1
	CARBON, UT	MOAB, UT		138.00		Wood - H	120.00	-	1
	CARBON, UT	SPANISH FORK #	£1, UT	138.00	138.00	Steel Tower	54.00		1
	CARBON, UT	SPANISH FORK #		138.00		Steel Tower	52.00		1
	CENTRAL (UAMPS) #2, UT	SAINT GEORGE,		138.00		Steel - SP	20.00		1
	CENTRAL (UAMPS) #3, UT	SAINT GEORGE,		138.00		Steel - SP		20.00	1
	CLEAR CREEK, WY	PAINTER, UT		138.00	138.00	Wood - SP	5.00		1
20	CLOVER, UT	BURRASTON PO	NDS	138.00	138.00	Wood - SP	2.00		1
	CLOVER, UT	NEBO, UT		138.00	138.00	Wood - SP	8.00		1
22	COLUMBIA, UT	SUNNYSIDE, UT		138.00	138.00	Wood - H	2.00		1
23	COTTONWOOD, UT	HAMMER, UT		138.00	138.00	Wood - SP	5.00		1
24	COTTONWOOD, UT	MCCLELLAND, U	Т	138.00	138.00	Steel - SP	6.00		1
25	COTTONWOOD, UT	SILVER CREEK, U	JT	138.00		Wood - SP	30.00		1
	CUTLER, UT	WHEELON, UT		138.00		Wood - SP			1
	DRY CREEK, UT	SPANISH FORK,	UT	138.00		Steel - SP	5.00		1
	DUMAS, UT	WESTFIELD, UT		138.00		Wood - SP	19.00		1
	DYNAMO, UT	TRI-CITY #1, UT		138.00		Steel - SP	2.00		1
	DYNAMO, UT	TRI-CITY #2, UT		138.00		Steel - SP		3.00	1
	EAGLE MOUNTAIN, UT	PONY EXPRESS,	UT	138.00		Wood - SP	10.00	-	1
	EAST LAYTON, UT	105 TAP, UT		138.00		Steel - SP	15.00	-	1
	EBAY TAP, UT	OQUIRRH, UT		138.00		Wood - SP Steel - SP	1.00	-	1
	EL MONTE, UT EL MONTE, UT	PIONEER, UT EAST BANK, UT		138.00 138.00		Steel - SP	1.00 4.00		1
36						TOTAL	16,965.00	651.00	288
تتسا						1		1	

Name of Respond	lent		This Report Is:	iginal	Date of Repo		ear/Period of Report 2019/Q4	
PacifiCorp				ubmission	/ /	E	End of 2019/Q4	
			TRANSMISSION	LINE STATISTICS ((Continued)	+		
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of of the Line, and ho an associated con 9. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term not the sole own giving particulars ow the expenses inpany. transmission line sify whether lesses	ines with higher voltain column (f) and the error or portion thereof for sof Lease, and amount which the resist (details) of such make borne by the response leased to another deep is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	r more transmission other line(s) in colu ondent is not the sole ar. For any transmis or shares in the ope ownership by respon	line structures sup mn (g) e owner. If such pro- sion line other than ration of, furnish a dent in the line, nan affected. Specify te and terms of lea	port lines of the soperty is leased in a leased line, o succinct statement of co-owner, whether lessor, or	basis of sharing expecto-owner, or other pa	the ny, which enses
Size of		E (Include in Columi and clearing right-of	3,	EXPE	NSES, EXCEPT DE	EPRECIATION A	AND TAXES	
Conductor –								
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	No.
795 AAC /37								1
1272 ACSR 45/7								2
795 AAC /37								3
250 CUHD /12								4
795 ACSR 26/7 1272 ACSR 45/7								5
795 ACSR 26/7								6
795 ACSR 26/7 795 AAC /37								7
397.5 ACSR 26/7								8
397.5 ACSR 26/7								_
397.5 ACSR 26/7								10
795 ACSR 26/7								12
556.5 ACSR 26/7								13
954 ACSR 54/7								14
795 ACSR 26/7								15
1272 ACSR 45/7								16
1272 ACSR 45/7								17
1272 ACSR 45/7								18
795 ACSR 26/7								19
397.5 ACSR 26/7								20
1272 ACSR 45/7		+						21
397.5 ACSR 26/7								22
795 AAC /37								23
795 AAC /37								24
397.5 ACSR 26/7								25
250 CUHD /12								26
1272 ACSR 45/7								27
795 ACSR 26/7								28
795 ACSR 26/7								29
795 ACSR 26/7								30
795 ACSR 26/7								31
795 ACSR 26/7								32
795 ACSR 26/7								33
1272 ACSR 45/7								34
1272 ACSR 45/7								35
	253,528,964	3,620,408,197	3,873,937,161	1,089,585	16,258,960	2,244,	063 19,592,60	08 36

	e of Respondent iCorp			ort is: An Original A Resubmission	1)	ate of Report Mo, Da, Yr) / /		ear/Period of Rep and of2019/0	
			TRAN	SMISSION LINE	STATISTICS		,		
kilovo 2. Tr. subst 3. Re 4. Ex 5. Ino (4) ur the us of the 6. Re repor pole r	eport information concerning trails or greater. Report transmission lines include all lineation costs and expenses on the port data by individual lines for colude from this page any transdicate whether the type of supplederground construction If a trailine. In a columns (f) and (g) the ted for the line designated; corniles of line on leased or partly ct to such structures are included.	ession lines below the es covered by the de his page. or all voltages if so resmission lines for white porting structure reportansmission line has not make the following structure of a testinate of each versely, show in color owned structures in	se voltages efinition of tre quired by a cich plant co- ported in colu- nore than o cransmission ach transm umn (g) the column (g	s in group totals or ransmission syste State commission sets are included in umn (e) is: (1) sin one type of suppor n line of a differer ission line. Show e pole miles of line). In a footnote, e	nly for each volt. m plant as given n. n Account 121, I gle pole wood of ting structure, in t type of constru- in column (f) the on structures th xplain the basis	age. Nonutility Propor steel; (2) Hadicate the miuction need need pole miles one cost of whi	perty. frame wood, or leage of each to the distinguis of line on structuch is reported f	steel poles; (3) ype of construction hed from the renures the cost of wor another line.	report tower; or on by nainder which is Report
Line	DESIGNAT	ION		VOLTAGE (KV (Indicate where	() e	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.				other than 60 cycle, 3 pha	ise)	Supporting	report cir	cuit miles)	Of
ľ	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	EVANSTON, WY	RAILROAD, UT		138.00	. ,	Wood - SP	3.00		1
	FORT DOUGLAS, UT	MCCLELLAND, UT	Γ	138.00		Wood - SP	3.00		1
3	FRANKLIN, ID	GREEN CANYON,		138.00	138.00	Wood - SP	25.00)	1
	FRANKLIN, ID	TREASURETON, I		138.00	138.00	Wood - SP	10.00)	1
5	GADSBY, UT	JORDAN, UT		138.00	138.00	Wood - SP			1
6	GADSBY, UT	TERMINAL, UT		138.00	138.00	Wood - SP	6.00)	1
7	GADSBY, UT	THIRD WEST, UT		138.00	138.00	Wood - SP	1.00)	1
8	GRAPHITE, UT	MOUNTAIN VIEW	, UT	138.00	138.00	Wood - SP	1.00)	1
9	GREEN CANYON, UT	NIBLEY, UT		138.00	138.00	Wood - SP	7.00)	1
10	GREEN CANYON, UT	WHEELON, UT		138.00	138.00	Wood - SP	19.00)	1
11	GRINDING, UT	OQUIRRH, UT		138.00	138.00	Wood - SP	3.00)	1
12	GRINDING, UT	TOOELE, UT		138.00	138.00	Wood - SP	14.00)	1
13	HALE, UT	MIDWAY, UT		138.00	138.00	Wood - H	19.00)	1
	HALE, UT	SPANISH FORK, U	JT	138.00		Wood - H	18.00)	1
15	HALE, UT	TANNER, UT		138.00	138.00	Wood - H	7.00)	1
16	HAMMER, UT	BUTLERVILLE, UT	Γ	138.00	138.00	Wood - SP		2.00	1
17	HIGHLAND, UT	BULL RIVER (LEH	II #5), UT	138.00	138.00	Wood - SP	5.00)	1
18	HONEYVILLE, UT	LAMPO, UT		138.00	138.00	Wood - H	25.00)	1
19	HONEYVILLE, UT	WHEELON, UT		138.00	138.00	Steel Tower		14.00	1
20	HUNTINGTON, UT	MCFADDEN, UT		138.00		Wood - H	7.00		1
	JERUSALEM, UT	NEBO, UT		138.00		Wood - H	26.00		1
	JORDAN, UT	MCCLELLAND, UT	Γ	138.00		Wood - SP	5.00		1
	JORDAN, UT	TERMINAL, UT		138.00		Wood - SP	6.00		1
	JORDAN, UT	THIRD WEST, UT	· -	138.00		Wood - SP	1.00		1
	KEARNS, UT	TAYLORSVILLE, U		138.00		Wood - SP	3.00		1
	KEARNS, UT	WEST VALLEY, U		138.00 138.00		Wood - SP Steel - SP	2.00	8.00	1
	LONE PEAK, UT	CAMP WILLIAMS,	UI	138.00		ļ	6.00		1
	MCCLELLAND, UT MCFADDEN, UT	MIDVALLEY, UT BLACKHAWK, UT		138.00		Wood - SP Wood - H	11.00		1
	MID VALLEY, UT	90TH SOUTH, UT		138.00		Wood - H	9.00		1
	MID VALLEY #2, UT	COTTONWOOD, U	JT	138.00		Wood - TI	3.00		1
	MID VALLEY #1, UT	COTTONWOOD, U		138.00		Wood - SP	5.00		1
	MID VALLEY, UT	TAYLORSVILLE, U		138.00		Wood - SP	4.00		1
	MIDDLETON, UT	ST. GEORGE, UT		138.00		Wood - H	1.00		1
	MOAB, UT	PINTO, UT		138.00	138.00	Wood - H	68.00		1
36						TOTAL	16,965.00	651.00	288

you do not include I pole miles of the pri 8. Designate any tr give name of lessor the respondent is n arrangement and gi of the Line, and how an associated comp 9. Designate any tr	Lower voltage litimary structure ransmission line, r, date and term to the sole own diving particulars we the expenses pany. ransmission line fy whether lesses	ines with higher volt in column (f) and the e or portion thereof f as of Lease, and am er but which the res s (details) of such m borne by the respo	TRANSMISSION twice. Report Low age lines. If two o e pole miles of the for which the respondent operates atters as percent ondent are accounted company and give company.	usubmission LINE STATISTICS of the voltage Lines and report of the line(s) in column and the sole ar. For any transmission of the sole ar. For any transmission shares in the open ownership by responsed for, and accounts armane of Lessee, date.	d higher voltage line line structures support of the line structures support of the line structures support of the line of the line of the line, nare affected. Specify the line of the li	opert lines of the san operty is leased from a leased line, or possuccinct statement ne of co-owner, bas whether lessor, co-	ignate in a footnote ne voltage, report t m another company ortion thereof, for w explaining the sis of sharing exper owner, or other par	y, vhich
you do not include I pole miles of the pri 8. Designate any tr give name of lessor the respondent is n arrangement and gi of the Line, and how an associated comp 9. Designate any tr	Lower voltage litimary structure ransmission line, r, date and term to the sole own diving particulars we the expenses pany. ransmission line fy whether lesses	ines with higher volt in column (f) and the e or portion thereof f as of Lease, and am er but which the res s (details) of such m borne by the respo	twice. Report Low age lines. If two o e pole miles of the for which the respondent operates atters as percent ondent are account company and give company.	rer voltage Lines and record more transmission of the line(s) in column and the sole ar. For any transmis or shares in the open pwnership by responsed for, and accounts	d higher voltage line line structures support of the line structures support of the line structures support of the line of the line of the line, nare affected. Specify the line of the li	opert lines of the san operty is leased from a leased line, or possuccinct statement ne of co-owner, bas whether lessor, co-	m another company ortion thereof, for w explaining the sis of sharing expe- owner, or other par	y, vhich
you do not include I pole miles of the pri 8. Designate any tr give name of lessor the respondent is narrangement and gi of the Line, and how an associated comp 9. Designate any tr	Lower voltage litimary structure ransmission line, r, date and term to the sole own diving particulars we the expenses pany. ransmission line fy whether lesses	ines with higher volt in column (f) and the e or portion thereof f as of Lease, and am er but which the res s (details) of such m borne by the respo	age lines. If two of the pole miles of the for which the respondent of rent for year atters as percent of the pole and the	r more transmission other line(s) in coluin ondent is not the sole ar. For any transmis or shares in the ope ownership by responed for, and accounts	line structures support (g) e owner. If such prosision line other than stration of, furnish a stration in the line, nare affected. Specify (g)	opert lines of the san operty is leased from a leased line, or possuccinct statement ne of co-owner, bas whether lessor, co-	m another company ortion thereof, for w explaining the sis of sharing expe- owner, or other par	y, vhich
				cost at end of year.		se, amuanem lon	ear, and how	
Size of		E (Include in Colum and clearing right-of	٠,	EXPE	NSES, EXCEPT DE	EPRECIATION AND) TAXES	T
Conductor —			- ,	0 "				4
and Material		Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.
(i) 795 ACSR 26/7	(j)	(k)	(1)	(m)	(n)	(0)	(p)	1
173 AUSK 2011								2
397.5 ACSR 26/7								3
795 ACSR 26/7								4
1272 ACSR 45/7								5
1272 ACSR 45/7								6
1272 AAC /61								7
397.5 ACSR 26/7								8
1272 ACSR 45/7								9
397.5 ACSR 26/7								10
795 ACSR 45/7								11
795 ACSR 45/7								12
397.5 ACSR 26/7								13
1272 ACSR 45/7								14
1272 ACSR 45/7								15
795 ACSR 26/7								16
1272 ACSR 45/7								17
397.5 ACSR 26/7								18
250 CUHD /12								19
397.5 ACSR 26/7								20
397.5 ACSR 26/7								21
795 AAC /37							<u> </u>	22
1272 AAC/91 1272 AAC /61							 	23
795 ACSR 26/7							-	25
1 /3 AGSR 2011			+					26
1272 ACSR 45/7							-	27
795 AAC 26/7								28
795 AAC 26/7								29
1272 ACSR 45/7								30
								31
								32
1272 ACSR /61								33
397.5 ACSR 26/7								34
397.5 ACSR 26/7								35
	253,528,964	3,620,408,197	3,873,937,161	1,089,585	16,258,960	2,244,063	19,592,608	8 36

1. Rekilove 2. Tr subst 3. Re 4. Ex	e of Respondent fiCorp eport information concerning tra olts or greater. Report transmiss ransmission lines include all line tation costs and expenses on the eport data by individual lines for kolude from this page any transr dicate whether the type of supp	nsmission lines, cost of sion lines below these v s covered by the definit is page. all voltages if so requiremission lines for which p	oltages in group totals on on of transmission system d by a State commission ant costs are included in	STATISTICS year. List each ally for each voltion plant as given and account 121, in Account 12	age. n in the Unifor Nonutility Prop	En line having nom m System of Adoptive ty.	ccounts. Do not	32 report
the u of the 6. Re repor pole	nderground construction If a transe of brackets and extra lines. It innes. It innes. It is innes	Minor portions of a trans total pole miles of each versely, show in column owned structures in col	ransmission line. Show (g) the pole miles of line imn (g). In a footnote, ex	t type of construin column (f) the on structures the column the basis	uction need no e pole miles o ne cost of whice	ot be distinguish f line on structu ch is reported fo	ned from the ren ares the cost of v or another line.	nainder /hich is Report
Line No.	DESIGNATIO	ON	VOLTAGE (KV (Indicate where other than		Type of	LENGTH (In the under size	(Pole miles) case of ound lines cuit miles)	Number Of
	From	To (b)	60 cycle, 3 pha Operating	Designed	Supporting	On Structure of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	NAUGHTON, WY	CANYON COMP, WY	138.00		Wood - H	35.00		1
	NAUGHTON, WY	PAINTER, WY	138.00		Wood - H	44.00		1
	NEBO, UT	DRY CREEK, UT	138.00		Wood - H	33.00		1
	NUCOR STEEL, UT	WHEELON, UT	138.00		Wood - H	10.00		1
	ONEIDA, ID	OVID, UT	138.00		Wood - H	23.00		1
	ONIEDA, ID	GRACE, ID	138.00		Wood - H	19.00		1
	OQUIRRH, UT	BARNEY, UT	138.00		Wood - H	5.00		1
	OQUIRRH, UT	BINGHAM CANYON, I			Wood - H	8.00		1
	OQUIRRH, UT	TOOELE, UT	138.00		Steel - SP	23.00		1
	PAINTER, UT	RAILROAD, UT	138.00		Wood - H	7.00		1
	PARRISH #105, UT	TERMINAL, UT	138.00		Steel - SP	14.00		1
12	PAROWAN, UT	WEST CEDAR, UT	138.00		Wood - H	21.00		1
	PARRISH, UT	TAP TO N. SALT LAKI	i, UT 138.00		Steel - SP		8.00	1
	PARRISH, UT	TERMINAL #1, UT	138.00		Steel - SP	16.00		1
15	PARRISH, UT	TERMINAL #2, UT	138.00		Steel - SP		14.00	1
	RAILROAD, UT	CANYON COMP, WY	138.00		Wood - H	17.00		1
	RED BUTTE, UT	WEST CEDAR, UT	138.00		Wood - H	49.00		1
18	RIVERDALE, UT	EAST LAYTON, UT	138.00		Steel - SP		7.00	1
	SHICK, UT	PARRISH, UT	138.00		Wood - H		10.00	1
20	SILVER CREEK, UT	JORDANELLE, UT	138.00		Wood - SP	10.00		1
	SILVER CREEK, UT	RAILROAD, UT	138.00		Wood - SP	72.00		1
	SPANISH FORK, UT	TANNER, UT	138.00		Wood - H	10.00		1
	ST. GEORGE, UT	PURGATORY FLAT, U			Wood - SP	10.00		2
	SUNRISE, UT	OQUIRRH, UT	138.00		Wood - SP		2.00	1
	SYRACUSE, UT	ANGEL #1, UT	138.00		Wood - SP		7.00	1
	SYRACUSE, UT	CLEARFIELD SOUTH			Steel - SP	5.00		1
	SYRACUSE, UT	PARRISH, UT	138.00		Steel Tower	15.00		1
	TAP TO ANGEL NORTH, UT	TAP TO PARRISH, UT	138.00		Wood - H	4.00		1
	TAYLORSVILLE, UT	90TH SOUTH, UT	138.00		Wood - SP	6.00	2.00	1
	TERMINAL, UT	KENNECOTT, UT	138.00		Steel - SP	9.00		1
	TERMINAL, UT	MIDVALLEY #1, UT	138.00		Wood - H	7.00		1
	TERMINAL, UT	MIDVALLEY #2, UT	138.00		Wood - H	7.00		1
	TERMINAL, UT	ROWLEY, UT	138.00		Wood - H	53.00		1
	TERMINAL, UT	TOOELE, UT	138.00		Wood - H	24.00	6.00	1
35	TERMINAL, UT	WEST VALLEY, UT	138.00	138.00	Wood - SP	7.00		1
36					TOTAL	16,965.00	651.00	288
30		<u> </u>				10,703.00	031.00	200

Name of Respond	dent		This Report Is: (1) X An Or	iginal	Date of Repo (Mo, Da, Yr)	rt		eriod of Report	
PacifiCorp			(2) A Res	ubmission	11		End of	2019/Q4	
				LINE STATISTICS (•	•			
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of the Line, and ho an associated con 9. Designate any determined. Spec	e Lower voltage orimary structure transmission lir or, date and term not the sole ow giving particular ow the expense inpany. transmission lir bify whether less or transmission lire.	nission line structure of lines with higher volte in column (f) and the or portion thereof from of Lease, and amore but which the resures (details) of such mass borne by the response leased to another of see is an associated alled for in columns (j	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	r more transmission other line(s) in colur ondent is not the sole ar. For any transmiss or shares in the open ownership by responded for, and accounts name of Lessee, da	line structures supp mn (g) owner. If such pro sion line other than ration of, furnish a s dent in the line, nam affected. Specify w	ort lines of perty is lea a leased li uccinct sta le of co-ow hether les	the same value of the same val	voltage, report on ther compan on thereof, for volaining the of sharing expenser, or other pa	the ny, which enses
Oine of		NE (Include in Colum	٠,	EXPEN	NSES, EXCEPT DE	PRECIATI	ON AND TA	AXES	T
Size of Conductor	Land rights,	, and clearing right-of	-way)		_				
and Material	Land (i)	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	6	Total Expenses	Line No.
(i) 795 AAC 26/7	(j)	(K)	(1)	(m)	(n)	(0)		(p)	1
795 AAC 26/7									2
795 AAC 26/7									3
397.5 ACSR 26/7									4
336.4 ACSR 26/7									5
250 CUHD /12									6
795 AAC 26/7									7
1557.4 ACSR/TW									8
1272 ACSR 45/7									9
1272 ACSR 45/7									10
795 AAC 45/7									11
397.5 ACSR 26/7									12
795 AAC 26/7									13
795 AAC 45/7									14
795 AAC 26/7									15
795 ACSR 26/7									16
397.5 ACSR 26/7									17
795 AAC 26/7									18
250 CUHD /12									19
795 AAC 26/7									20
1272 ACSR 45/7									21
1272 ACSR 45/7									22
1272 ACSR 45/7		1							23
		1							24
250 CUHD /12		1							25
1272 ACSR 45/7		1							26
1272 ACSR 45/7		1							27
795 AAC /37									28
795 AAC /37		†							29
795 AAC 26/7									30
1272 ACSR 45/7									31
1272 AAC /61									32
795 AAC /37									33
397.5 ACSR 26/7									34
									35
	253,528,96	3,620,408,197	3,873,937,161	1,089,585	16,258,960		2,244,063	19,592,60)8 36

	iCorp	(1)		original Resubmission	(N	ate of Report Mo, Da, Yr) / /		d of2019/0	
	·	(2)		MISSION LINE		1			
kilovo 2. Tr	eport information concerning tra olts or greater. Report transmis ansmission lines include all line	sion lines below these ves covered by the definition	lines, ar oltages i	nd expenses for n group totals o	year. List each	age.	· ·	· ·	
3. Re 4. Ex 5. Ind (4) ur the us of the	ation costs and expenses on the port data by individual lines for colude from this page any transidicate whether the type of supporter of construction if a transe of brackets and extra lines. In the columns (f) and (g) the	r all voltages if so require mission lines for which p orting structure reported nsmission line has more Minor portions of a trans	lant cos l in colur than on smission	ts are included inn (e) is: (1) sin e type of suppor line of a differer	n Account 121, I gle pole wood o ting structure, in nt type of constru	or steel; (2) H- ndicate the mi uction need n	frame wood, or leage of each ty ot be distinguisl	pe of constructined from the ren	on by nainder
pole r	ted for the line designated; con miles of line on leased or partly ect to such structures are includ	owned structures in colled in the expenses repo	umn (g).	In a footnote, e the line designat	xplain the basis ed.		pancy and state	e whether expen	•
Line No.	DESIGNATI	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	THREEMILE KNOLL, ID	GRACE #1, ID		138.00	138.00	Wood - H	17.00		1
-	THREEMILE KNOLL, ID	GRACE #2, ID		138.00		Wood - H	17.00		1
-	THREEMILE KNOLL, ID	MONSANTO #1, ID		138.00		Wood - H	2.00		1
-	THREEMILE KNOLL, ID	MONSANTO #2, ID		138.00		Steel - SP	2.00		1
-	TIMP #1, UT	DYNAMO, UT		138.00		Steel - SP	2.00		1
	TIMP #2, UT	DYNAMO, UT		138.00		Steel - SP	4.00	2.00	1
	TIMP, UT	HALE, UT		138.00		Steel - SP Wood - H	4.00		1
	TIMP, UT TIMP, UT	SPANISH FORK, UT VINEYARD, UT		138.00 138.00		Wood - H	20.00		1
-	TREASURETON, ID	GRACE, ID		138.00		Steel Tower	25.00		1
	TREASURETON, ID	GRACE #2, ID		138.00		Steel Tower	25.00	25.00	1
	TREASURETON, ID	ONEIDA, ID		138.00		Wood - H	6.00		1
	TRI-CITY, UT	BANGERTER, UT		138.00		Wood - SP	6.00		1
	TRI-CITY, UT	SUNRISE, ID		138.00	138.00	Wood - SP	22.00		1
	TRI-CITY, UT	WESTFIELD, UT		138.00	138.00	Wood - H	15.00		1
	WEST CEDAR, UT	THREE PEAKS, UT		138.00		Wood - SP	20.00		1
17	WEST VALLEY, UT	OQUIRRH, UT		138.00	138.00	Wood - H	9.00		1
18	WESTFIELD, UT	HALE, UT		138.00	138.00	Wood - H	13.00		1
19	WHEELON, UT	AMERICAN FALLS, ID	ı	138.00	138.00	Wood - H	87.00		1
	WHEELON #1, UT	TREASURETON, ID		138.00		Steel Tower	29.00		1
	WHEELON #2, UT	TREASURETON, ID		138.00		Steel Tower		29.00	1
	WHEELON #3, UT	TREASURETON, ID		138.00	138.00	Wood - H	29.00		1
	138kV costs and expenses						0.000.00	205.00	140
-	Subtotal 138kV						2,222.00	205.00	149
25 26	All 115kV Lines						1,655.00		
27	7 III I I I I I I I I I I I I I I I I I						1,033.00		
-	All 69kV Lines						2,913.00		
29							,		
-	All 57kV Lines						107.00		
31									
32	All 46kV Lines						2,473.00		
33									
34 35									
36						TOTAL	16,965.00	651.00	288

Name of Respond	lent		This Report I	s: Original	Date of Repo (Mo, Da, Yr)	ort Year/ End o	Period of Report 2019/Q4	
PacifiCorp			(2) A R	esubmission	11	End		
				N LINE STATISTICS (,	•		
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of of the Line, and ho an associated con 9. Designate any determined. Spec	Lower voltage lip orimary structure is transmission line or, date and termi- not the sole owner giving particulars ow the expenses inpany. transmission line cify whether lesse	nes with higher volt in column (f) and the or portion thereof f is of Lease, and ame er but which the res (details) of such m borne by the respo	age lines. If two e pole miles of to for which the res ount of rent for y pondent operate atters as percen ndent are account company and gir company.	ower voltage Lines and or more transmission ne other line(s) in colui pondent is not the sole rear. For any transmises or shares in the ope townership by responted for, and accounts we name of Lessee, danok cost at end of year.	line structures supp mn (g) e owner. If such pro sion line other than ration of, furnish a s dent in the line, nam affected. Specify v	port lines of the same perty is leased from a leased line, or po succinct statement ene of co-owner, bas whether lessor, co-o	e voltage, report the another company rition thereof, for wexplaining the is of sharing experwner, or other part	he /, /hich nses
Size of		E (Include in Colum	•,	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor –	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
(1) 250 CUHD /12	U)	(11)	(')	(111)	(11)	(-/	(۲)	1
1272 ACSR 45/7				+				2
1272 AAC /61								3
1272 ACSR 45/7								4
								5
								6 7
								8
1272 ACSR 45/7								9
250 CUHD /12								10
250 CUHD /12								11
250 CUHD /12								12
								13
1272 ACSD 45/7								14
1272 ACSR 45/7 795 AAC 26/7								15 16
7737410 2017								17
795 AAC 26/7								18
250 CUHD /12								19
250 CUHD /12								20
250 CUHD /12								21
250 CUHD /12	04.000.45=	440.450.505	444.450.5	7	0.000.000	,	^ - · ·	22
	34,308,615 34,308,615	410,150,732 410,150,732	444,459,34	,,,,,	2,209,841	152,371	2,705,012	-
	34,300,015	410,100,732	444,439,34	7 342,800	2,209,841	152,371	2,705,012	25
	5,427,950	226,218,441	231,646,39	1 42,226	2,029,723	472,318	2,544,267	
				, ,		, -		27
	8,387,410	312,795,076	321,182,48	6 189,203	4,233,722	220,843	4,643,768	+
	_							29
	141,468	12,720,090	12,861,55	8 3,950	14,575	5,392	23,917	+
	11,591,169	285,621,403	297,212,57	2 203,321	1,749,267	49,161	2,001,749	31
	11,371,107	203,021,703	211,212,01	203,321	1,1+3,201	43,101	2,001,148	33
				1				34
								35
	253,528,964	3,620,408,197	3,873,937,16	1 1,089,585	16,258,960	2,244,063	19,592,608	36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 1 Column: a

Certain transmission lines reported on pages 422-423 are part of exchange agreements with various third parties. For further discussion, see also page 328-330, Transmission of electricity for others in this Form No. 1.

Schedule Page: 422 Line No.: 2 Column: a

The Alvey - Dixonville 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"), each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 4 Column: a

The Dixonville - Meridian 500kV line is jointly owned by PacifiCorp and BPA, each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 8 Column: a

The Midpoint - Malin 500kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

DesignationPacifiCorpIdaho Power CompanyHemingway - Summer Lake78.0%22.0%Midpoint - Hemingway63.0%37.0%

Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 9 Column: a

The Colstrip 4 - Switchyard 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 10 Column: a

The Colstrip - Broadview A 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 11 Column: a

The Colstrip - Broadview B 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 12 Column: a

The Broadview - Townsend A 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	1 1	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 13 Column: a

The Broadview - Townsend B 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 17 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422 Line No.: 18 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422 Line No.: 26 Column: a

The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 27 Column: a

The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #2 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.1 Line No.: 4 Column: a

The Goshen - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 81.7% and 18.3%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.1 Line No.: 9 Column: a

The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 70.8% and 29.2%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.1 Line No.: 10 Column: a

The Jim Bridger - Borah 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #1	70.8%	29.2%
Populus - Borah #1	70.8%	29.2%

Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.1 Line No.: 11 Column: a

The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #2	70.8%	29.2%
Populus - Kinport	70.8%	29.2%

Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

FERC FORM NO. 1 (ED. 12-87) Page 450.2

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 422.1 Line No.: 12 Column: a

The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 26.8% and 73.2%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.2 Line No.: 2 Column: a

A 1.5 mile segment of the Casper - Dave Johnston 230kV line is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 43.75% and 56.25%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.2 Line No.: 2 Column: i

1557 ACSS/TW 45/7

Schedule Page: 422.2 Line No.: 7 Column: i

1557 ACSR/TW 36/7

Schedule Page: 422.2 Line No.: 18 Column: a

Complete name is Gonder (NV Energy), Utah-Nevada State

Schedule Page: 422.2 Line No.: 21 Column: a

The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 59.2% and 40.8%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.2 Line No.: 30 Column: i

1158.4 ACSS/TW 25/7

Schedule Page: 422.4 Line No.: 1 Column: a

The Antelope - Goshen 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.1% and 21.9%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.4 Line No.: 2 Column: a

The Big Grassy - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power company with an undivided interest of 62.2% and 37.8%, respectively. Plant costs and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.4 Line No.: 6 Column: a

The Goshen - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 77.0% and 23.0%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.4 Line No.: 23 Column: a

The Antelope - Scoville #1 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.4 Line No.: 24 Column: a

The Antelope - Scoville #2 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.4 Line No.: 28 Column: i

1557.4 ACSR/TW 36/7

FERC FORM NO. 1 (ED. 12-87) Page 450.3

Name of Respondent	This Report is: (1) X An Original		Year/Period of Report
PacifiCorp	(2) A Resubmission	(Mo, Da, Yr) / /	2019/Q4
·	FOOTNOTE DATA	•	
Schedule Page: 422.5 Line No.: 17 Column The Central #2 - Saint George 138kV The Associated Municipal Power Systems with respectively. Plant cost and operation represents PacifiCorp's share.	line is jointly owned by ith an undivided interes	t of 43.26% a	and 56.74%,
Schedule Page: 422.5 Line No.: 18 Colum	n· a		
The Central #3 - Saint George 138kV Associated Municipal Power Systems were spectively. Plant cost and operation represents PacifiCorp's share.	line is jointly owned by ith an undivided interes	t of 43.26% a	and 56.74%,
Schedule Page: 422.5 Line No.: 20 Column Complete name is Burraston Ponds Meter			
Schedule Page: 422.6 Line No.: 2 Column 1557.4 ACSR/TW 36/7	: i		
Schedule Page: 422.6 Line No.: 26 Colum 1557.4 ACSR/TW 36/7	n: i		
Schedule Page: 422.6 Line No.: 31 Colum 1557.4 ACSR/TW 36/7	n: i		
Schedule Page: 422.6 Line No.: 32 Colum 1557.4 ACSR/TW 36/7	n: i		
Schedule Page: 422.7 Line No.: 8 Column Complete name is Bingham Canyon (KCC			
Schedule Page: 422.7 Line No.: 24 Colum 1557.4 ACSR/TW 36/7	n: i		
Schedule Page: 422.7 Line No.: 35 Colum 1557.4 ACSR/TW 36/7	n: i		
Schedule Page: 422.8 Line No.: 5 Column 1557.4 ACSR/TW 36/7	: i		
Schedule Page: 422.8 Line No.: 6 Column 1557.4 ACSR/TW 36/7	: i		
Schedule Page: 422.8 Line No.: 7 Column 1557.4 ACSR/TW 36/7	: i		
Schedule Page: 422.8 Line No.: 8 Column 1557.4 ACSR/TW 36/7	: i		
Schedule Page: 422.8	n: i		

Line No.: 14 Column: i

Schedule Page: 422.8 1557.4 ACSR/TW 36/7

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 422.8 1557.4 ACSR/TW 36/7 Line No.: 17 Column: i

Schedule Page: 422.8 Line No.: 19 Column: a

The Wheelon - American Falls 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 96.4% and 3.6%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

	ne of Respondent ifiCorp	(1) (2)	s Report Is: X An Original A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period End of	of Report 2019/Q4
1. F	Report below the information		ISMISSION LINES A Transmission lines			It is not necessa	ry to report
mino	or revisions of lines. Provide separate subheading						
	s of competed construction a						
Line		SIGNATION			RTING STRUCTURE	I CIRCUITS PE	R STRUCTURE
No.	From	То	Line Length in Miles	Туре	Average Number per	Present	Ultimate
	(a)	(b)	(c)	(d)	Miles (e)	(f)	(g)
1	CORRAL, OR	OCHOCO #1, OR		Wood - H		.00	1
2	MCNARY (BPA), OR	WALLULA, WA	29.00	Wood - H	3	.00 1	1
3	3						
4							
5							
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costs, Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (with appropriate foronto), and costs of Underground Conduti in column (m):					N LINES ADDEL		,			
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic. CONDUCTORS Configuration of the control of the contr								tights-of-Way, a	and Roads and	
Substitution										
Size Specification Configuration Confi			s from operating v	oltage, indicat	e such fact by	footnote; also v	where line is of	ther than 60 cy	cle, 3 phase, indi	cate
Size Specification (i) Configuration (ii) Configuration (ii) Configuration (iii) ch other	er characteristic.									
Size Specification Configuration Confi		CONDUCT	ORS	Voltage			LINE CC	ST		Line
(b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Size	Specification	Configuration and Spacing	ΚV	Land and			Asset Retire Costs	Total	
1984 ACSS			(j)	(k)	(I)	(m)	(n)	(0)		
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This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

11

Year/Period of Report

End of

2019/Q4

Name of Respondent

PacifiCorp

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacif	iCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 2	019/Q4	
		SUBSTATIONS				
2. S 3. S funct 4. In atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	ning substations of the responden street railway customer should no /a except those serving customers tations must be shown. of each substation, designating wi	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether	
Line	Name and Location of Substation	Character of Sub	station	VOLTAGE (In M	√a)	
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	CALIFORNIA		, ,		, ,	
2	BELMONT SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
3	BIG SPRINGS SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
4	CASTELLA SUB	DISTRIBUTION-UNAT	TEN 69	0.00 2.40		
5	CLEAR LAKE SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
	DOG CREEK SUB	DISTRIBUTION-UNAT		0.00 2.40		
	DORRIS SUB	DISTRIBUTION-UNAT		0.00 12.47		
	FORT JONES SUB	DISTRIBUTION-UNAT		0.00 12.47		
	GASQUET SUB	DISTRIBUTION-UNAT		5.00 12.47		
	GREENHORN SUB	DISTRIBUTION-UNAT		0.00 12.47		
	HAMBURG SUB	DISTRIBUTION-UNAT				
	HAPPY CAMP SUB	DISTRIBUTION-UNAT		0.00 12.47		
	HORNBROOK SUB	DISTRIBUTION-UNAT		0.00 12.47		
	INTERNATIONAL PAPER SUB	DISTRIBUTION-UNAT		0.00 2.40		
	LAKE EARL SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
	LITTLE SHASTA SUB	DISTRIBUTION-UNAT	TEN 69	7.20		
17	LUCERNE SUB	DISTRIBUTION-UNAT	TEN 11:	5.00 12.47		
18	MACDOEL SUB	DISTRIBUTION-UNAT	TEN 69	20.80		
19	MCCLOUD SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
20	MILLER REDWOOD SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
21	MONTAGUE SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
22	MORRISON CREEK SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.50		
23	MOUNT SHASTA SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
24	NEWELL SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
25	NORTH DUNSMUIR SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
26	NORTHCREST SUB	DISTRIBUTION-UNAT		0.00 12.47		
	NUTGLADE SUB	DISTRIBUTION-UNAT		0.00 2.40		
<u> </u>	PATRICKS CREEK SUB	DISTRIBUTION-UNAT		5.00 7.20		
	PEREZ SUB	DISTRIBUTION-UNAT		0.00 12.47		
	REDWOOD SUB	DISTRIBUTION-UNAT		0.00 12.47		
	SCOTT BAR SUB	DISTRIBUTION-UNAT		9.00 12.47 9.00 12.47		
	SEIAD SUB	DISTRIBUTION-UNAT		9.00 12.47 9.00 12.47		
	SHASTINA SUB	DISTRIBUTION-UNAT				
-	SHOTGUN CREEK SUB	DISTRIBUTION UNAT		0.00 12.47		
-	SMITH RIVER SUB	DISTRIBUTION-UNAT		0.00 12.47		
	SNOW BRUSH SUB	DISTRIBUTION-UNAT		7.20		
-	SOUTH DUNSMUIR SUB	DISTRIBUTION-UNAT		9.00 4.16		
-	TULELAKE SUB	DISTRIBUTION-UNAT		0.00 12.47		
-	TUNNEL SUB	DISTRIBUTION-UNAT		0.00 12.47		
40	WALKER BRYAN SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47		

Capacity of Substation International Processing International Process	Name of Respondent		This Re	port Is	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
5. Show in columns (I)(, I), and (k) special equipment such as rotary converters, recillers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment potented durier lease, give name of leaser, and state amounts adocumnts affected in respondent shocks of account. Specify in each case whether leaser, co-owner, or other party, explain basis of sharing expenses or other accounting between the parties, and state amount ad accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. **Conversion Application** **Conversion Application** **Conversion Application** **Conversion Application** **Conversion Application** **Conversion Application** **Conversion Application** **Conversion Application** **Type of Equipment** **Number of Irransformering Institution** **Type of Equipment** **Type of E	PacifiCorp						')	End	d of 2019/Q4	
Increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and provided respondents by the respondent in For any substation or equipment operated other than by reason of sole ownership or For any substation or equipment but had been also particled in respondent's books of account. Specify in each case whether lessor, co-owner, or other party, sand state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party, sand state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated with a counting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated with a counting between the party is an associated with a counting between the party is an associated with others, or operated other than by reason of local experience whether lessor, co-owner, or other party is an associated with a counting between the party is an associated with a counting between the party, and state amounts and accounts affected in respondents books of account in several experience, and state amounts and accounts affected in respondents books of accounts and accounts affected in each case whether lessor, co-owner, or other party is an associate amounts and accounts affected in each case whether lessor, co-owner, or other party is an associate and accounts affected in each case whether lessor, co-owner, or other party is an associate and accounts affe					· · · · · · · · · · · · · · · · · · ·			l		
cto-cowner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Associated company. Capacity of Substation (in Service) Number of Transformers in Service (in M'N) Number of Transformers in Service (in M'N) CONVERSION APPARATUS AND SPECIAL EQUIPMENT Live Months (in M'N) No. 1 1 2 1	increasing capacity. 6. Designate substation reason of sole ownership	s or major items of ecop by the respondent.	quipment lea For any sub	ased to	from others, jointly ow on or equipment oper	ned with othe ated under lea	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	Į
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1 1 1 28 1 3 29 9 3 30 2 3 31 2 3 32 6 3 33 1 1 34 6 3 35 1 3 36 2 3 37 20 1 38 6 6 39	20	4								
1 3 29 9 3 30 2 3 31 2 3 32 6 3 33 1 1 34 6 3 35 1 3 36 2 3 37 20 1 38 6 6 39	1	3								
9 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	1	1								
2 3 2 3 32 6 3 1 1 6 3 1 3 35 35 1 3 2 3 2 3 20 1 38 6 6 6 6		3								
2 3 6 3 1 1 6 3 1 3 1 3 2 3 2 3 2 3 3 36 2 3 3 38 6 6 6 6										
6 3 1 1 6 3 1 3 2 3 20 1 38 38 6 6										
1 1 1 3 34 6 3 3 55 1 3 3 56 2 3 3 57 20 1 1 5 38 6 6 6 6 5 3 39										
6 3 3 35 1 3 36 2 3 3 37 20 1 1 38 6 6 6 3 39										
1 3 3 36 2 3 3 37 20 1 5 38 6 6 6 3 39										
2 3 3 37 20 1 38 6 6 6 39										
20 1 38 6 6 6 39	·									
6 6 39										
	9	3								
					ļ		<u> </u>		ļ.	ļ

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp			A Resubmission	(NO, Da, 11)	End of2	2019/Q4	
		(2)	SUBSTATIONS	<u> </u>	 		
2. S 3. S unc 1. I	Report below the information called for concer substations which serve only one industrial or substations with capacities of Less than 10 M'stional character, but the number of such substations in column (b) the functional character nded or unattended. At the end of the page, smn (f).	street Va exc tation of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be grouped	hether	
ine					VOLTAGE (In M	Va)	
No.	Name and Location of Substation		Character of Sub	estation Primary	Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
1	WEED SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
2	YUBA SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
3	YUROK SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
4	TOTAL (Number of Substations-42)			3082	2.00 465.96		
5							
6	ALTURAS SUB		T/D-UNATTENDED	115	5.00 69.00		
7	YREKA SUB		T/D-UNATTENDED	115	5.00 12.47	69.00	
8	TOTAL (Number of Substations-2)			230	0.00 81.47	69.00	
9							
10	COPCO #2 230 SUB		TRANSMISSION-ATT	ENDE 230	0.00 115.00		
11	COPCO #2 SUB		TRANSMISSION-ATT	ENDE 115	5.00 69.00	12.47	
12	AGER SUB		TRANSMISSION-UNA	TTEN 115	5.00 69.00		
13	CRAG VIEW SUB		TRANSMISSION-UNA	TTEN 115	5.00 69.00		
14	DEL NORTE SUB		TRANSMISSION-UNA	TTEN 115	5.00 69.00		
15	TOTAL (Number of Substations-5)			690	0.00 391.00	12.47	
16	,						
17	IDAHO						
	ALEXANDER		DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
	AMMON		DISTRIBUTION-UNAT		9.00 12.47		
	ANDERSON		DISTRIBUTION-UNAT	-	9.00 12.47		
	ARCO		DISTRIBUTION-UNAT		9.00 12.47		
	ARIMO		DISTRIBUTION-UNAT		3.00 12.47		
	BANCROFT SUB		DISTRIBUTION-UNAT		3.00 12.47		
	BELSON SUB		DISTRIBUTION-UNAT		9.00 12.47		
	BERENICE SUB		DISTRIBUTION-UNAT		9.00 12.47		
	CAMAS SUB		DISTRIBUTION-UNAT	-	9.00 12.47		
	CANYON CREEK SUB		DISTRIBUTION-UNAT		9.00 12.47		
	CHESTERFIELD SUB		DISTRIBUTION-UNAT		3.00 24.90 3.00 12.47		
	CLEMENTS SUB		DISTRIBUTION-UNAT		9.00 12.47 9.00 12.47		
	CLIFTON SUB		DISTRIBUTION-UNAT		3.00 12.47 3.00 12.47		
	COVE SUB		DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47		
	DOWNEY SUB		DISTRIBUTION-UNAT		3.00 12.47 3.00 12.47		
	DUBOIS SUB		DISTRIBUTION-UNAT		9.00 12.47 9.00 12.47		
	EAST AMMON		DISTRIBUTION-UNAT		9.00 12.47 9.00 12.47		
	EAST AMMON EASTMONT SUB						
			DISTRIBUTION LINAT				
	EGIN SUB		DISTRIBUTION LINAT				
	EIGHT MILE SUB		DISTRIBUTION LINAT		3.00 12.47		
	GEORGETOWN SUB		DISTRIBUTION LINAT		9.00 12.47		
	GRACE CITY SUB		DISTRIBUTION LINAT		3.00 12.47		
40	HAMER SUB		DISTRIBUTION-UNAT	I LIN DS	9.00 12.47		

Name of Respondent			This Report Is: (1) X An Original			port	Year/Period of Report			
PacifiCorp			AR	esubmission	(Mo, Da, Y / /	')	End of 2019/Q4			
				TATIONS (Continued)			,			
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershi period of lease, and ann of co-owner or other par	is or major items of ed p by the respondent. iual rent. For any sub ty, explain basis of sh	quipment lea For any sul estation or e naring exper	ased bstati quipn	from others, jointly ow on or equipment oper nent operated other th or other accounting be	vned with other rated under lean nan by reason etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated ot ame of nership	herwise than by lessor, date and or lease, give r nounts and acco	I name ounts	
affected in respondent's	books of account. S	pecify in ea	ch ca	se whether lessor, co	-owner, or oth	ner party is	an asso	ociated company	y .	
		Number o							,	
Transformers			Spare -	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment Number of Units Total Capacity						
(In Service) (In MVa)	In Service	Transforme	ers					(In MVa)	No.	
(f) 25	(g)	(h)		(i)		(j)		(k)	1	
4	3								2	
4	3								3	
323	99								4	
									5	
35	4								6	
95	2								7	
130	6								8	
									9	
500	2								10	
51	4								11	
5	3								12 13	
19	3								14	
150 725	14								15	
123	14								16	
									17	
4	1								18	
14	1								19	
20	1								20	
6	1								21	
7	1								22	
4	1								23	
12	1								24	
10	1								25 26	
20	1								27	
5	1								28	
5	1								29	
4	1								30	
6	1								31	
5	1								32	
12	1								33	
9	1								34	
14	1								35	
14	1								36	
4	1								37	
6	1								38	
5	1								39 40	
14	1								40	
				1		L		<u> </u>	<u> </u>	

Name of Respondent		This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report End of2019/Q4_			
PacifiCorp			A Resubmission	(WO, Da, 11)					
		(2)	SUBSTATIONS	 	 				
2. S 3. S unc 1. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substandicate in column (b) the functional character nded or unattended. At the end of the page, smn (f).	street Va exc tation of eac	t railway customer should no cept those serving customer is must be shown. ch substation, designating w	of the listed below. It is with energy for resale, The ther transmission or determined to the list of the list o	may listril	oution and wh	ether		
ine	Name and Location of Substation		Character of Substation		VOLTAGE (In MVa)				
٧o.	Name and Location of Substation					Secondary	Tertiary		
	(a)		(b)	(c)		(d)	(e)		
	HAYES SUB		DISTRIBUTION-UNAT	-	9.00	12.47			
	HENRY SUB		DISTRIBUTION-UNAT		3.00	7.20			
	HOLBROOK SUB		DISTRIBUTION-UNAT		9.00	12.47			
	HOOPES SUB		DISTRIBUTION-UNAT		9.00	12.47			
	HORSLEY SUB		DISTRIBUTION-UNAT		3.00	12.47			
	IDAHO FALLS SUB		DISTRIBUTION-UNAT		3.00	12.47			
7	INDIAN CREEK SUB		DISTRIBUTION-UNAT		9.00	12.47			
8			DISTRIBUTION-UNAT	TTEN 69	9.00	24.90			
	KETTLE SUB		DISTRIBUTION-UNAT	TTEN 69	9.00	24.90			
10	LAVA SUB		DISTRIBUTION-UNAT	TTEN 40	3.00	12.47			
11	LUND SUB		DISTRIBUTION-UNAT	TTEN 40	6.00	12.47			
12	MCCAMMON SUB		DISTRIBUTION-UNAT	TTEN 40	3.00	12.47			
13	MENAN SUB		DISTRIBUTION-UNAT	TTEN 69	9.00	12.47			
14	MERRILL SUB		DISTRIBUTION-UNAT	TTEN 69	9.00	12.47			
15	MILLER SUB		DISTRIBUTION-UNAT	TTEN 69	9.00	12.47			
16	MONTPELIER SUB		DISTRIBUTION-UNAT	TTEN 69	9.00	12.47			
17	MOODY SUB		DISTRIBUTION-UNAT	TTEN 69	9.00	12.47			
18	NEWDALE SUB		DISTRIBUTION-UNAT	TTEN 69	9.00	12.47			
19	OSGOOD SUB	DISTRIBUTION-UNAT	TTEN 69	9.00	12.47				
20	PRESTON SUB		DISTRIBUTION-UNAT	TTEN 46	3.00	12.47			
21	RAYMOND SUB		DISTRIBUTION-UNAT	TTEN 69	9.00	12.47			
22	RENO SUB		DISTRIBUTION-UNAT	TTEN 69	9.00	12.47			
23	REXBURG SUB		DISTRIBUTION-UNAT	TTEN 69	9.00	12.47			
24	ROBERTS SUB		DISTRIBUTION-UNAT	TTEN 69	9.00	12.47			
	RUBY SUB		DISTRIBUTION-UNAT		9.00	12.47			
	SAND CREEK SUB		DISTRIBUTION-UNAT		9.00	12.47			
	SANDUNE SUB		DISTRIBUTION-UNAT		7.00	24.90			
	SHELLEY SUB		DISTRIBUTION-UNAT		3.00	12.47			
	SMITH SUB		DISTRIBUTION-UNAT		9.00	12.47			
	SOUTH FORK SUB		DISTRIBUTION-UNAT		9.00	12.47			
	SPUD SUB		DISTRIBUTION-UNAT		3.00	12.47			
	ST. CHARLES SUB		DISTRIBUTION-UNAT		9.00	12.47			
	SUGAR CITY SUB	DISTRIBUTION-UNAT		9.00	12.47				
	SUNNYDELL SUB	DISTRIBUTION-UNAT		9.00	12.47				
	TANNER SUB		DISTRIBUTION-UNAT		3.00	12.47			
	TARGHEE SUB		DISTRIBUTION-UNAT		3.00	12.47			
	THORNTON SUB		DISTRIBUTION-UNAT		9.00	12.47			
	UCON SUB	DISTRIBUTION-UNAT		9.00	12.47				
	WATKINS SUB	DISTRIBUTION-UNAT		9.00	12.47				
	WEBSTER SUB		DISTRIBUTION-UNAT		9.00	12.47			
+0	WESSTER GOD		DISTRIBUTION-ONAT	03	5.00	12.47			
	-		•	+					

Name of Respondent	This R	This Report Is: (1) XAn Original			port	Year/Period of Report			
PacifiCorp			(2) A Resubmission		(Mo, Da, Y / /	')	End of2019/Q4		
				STATIONS (Continued)	ļ		ļ		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of eqo by the respondent.	luipment le For any su	ased	I from others, jointly ov tion or equipment oper	vned with othe ated under lea	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	i
of co-owner or other par									
affected in respondent's									
	, , , , , , , , , , , , , , , , , , ,			,		.o. po, .o			, .
		Number		T					
Capacity of Substation	Transformers			CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment Number of Units Total Capacity					
(In Service) (In MVa)	In Service	Spare Transforme	ers		pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	1
9	1								2
1	1								3
6	1								4
9	1								5
20	1								6
3	1								7
22	1								8
14	1								9
6	1								10
5	1								11
3	1								12
10	1								13
20	1								14
5	1								15
8	1								16
14	1								17
20	1								18
20	1								19
12	1								20
2	1								21
20	1								22
32	2								23
8	1								24
7	1								25
40	2								26
30	1								27
20	1								28
20	1								29
14	1								30
8	1								31
5	1								32
12	1								33
13	1								34
4	1								35
4	1								36
7	1								37
7	1								38
14	1								39 40
20	1								40
						<u> </u>			

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report							
Pacif	ïCorp	(2) A Resubmission	/ /	End of 2	019/Q4						
		SUBSTATIONS									
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	ning substations of the responden street railway customer should no Va except those serving customer tations must be shown. of each substation, designating wi	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether						
Line	e Name and Location of Substation Character of Substation VOLTAGE (In MVa)										
No.	Name and Location of Substation (a)	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)						
1	WESTON SUB	DISTRIBUTION-UNAT		.00 12.47	(0)						
2	WINDSPER SUB	DISTRIBUTION-UNAT	TEN 69	.00 24.90							
3	TOTAL (Number of Substations-65)		4000								
4	To the (training of organizations of)										
	CINDER BUTTE SUB	T/D-UNATTENDED	161	.00 12.47							
	MALAD SUB	T/D-UNATTENDED		.00 12.47	12.47						
	MUD LAKE SUB	T/D-UNATTENDED		0.00 09.00	12.41						
	RIGBY SUB	T/D-UNATTENDED		.00 12.47	69.00						
	SAINT ANTHONY SUB	T/D-UNATTENDED		.00 12.47	12.47						
	TOTAL (Number of Substations-5)	17D-GNATTENDED	598		93.94						
	TOTAL (Number of Substations-5)		590	152.41	93.94						
11	AMPS SUB	TRANSMISSION LINA	TTEN 000	.00 00	40.47						
		TRANSMISSION-UNA			12.47						
	ANTELOPE SUB	TRANSMISSION-UNA			13.80						
	ASHTON PLANT	TRANSMISSION-UNA		12.47	2.40						
	BIG GRASSY SUB	TRANSMISSION-UNA		.00 69.00							
	BONNEVILLE SUB	TRANSMISSION-UNA		.00 69.00							
17	CONDA SUB	TRANSMISSION-UNA		.00 46.00							
	FISH CREEK SUB	TRANSMISSION-UNA		.00 46.00							
19	FRANKLIN SUB	TRANSMISSION-UNA		.00 46.00							
20	GOSHEN SUB	TRANSMISSION-UNA	TTEN 345	161.00	69.00						
21	GRACE SUB	TRANSMISSION-UNA		.00 138.00	12.50						
22	JEFFERSON SUB	TRANSMISSION-UNA	TTEN 161	.00 69.00							
23	MIDPOINT SUB	TRANSMISSION-UNA	TTEN 500	.00 345.00							
24	OVID SUB	TRANSMISSION-UNA	TTEN 138	.00 69.00							
25	SCOVILLE SUB	TRANSMISSION-UNA	TTEN 138	69.00							
26	SUGARMILL SUB	TRANSMISSION-UNA	TTEN 161	.00 46.00	69.00						
27	THREEMILE KNOLL SUB	TRANSMISSION-UNA	TTEN 345	138.00	46.00						
28	TREASURETON SUB	TRANSMISSION-UNA	TTEN 230	.00 138.00							
29	WESTWOOD SUB	TRANSMISSION-UNA	TTEN 161	.00 13.20							
30	TOTAL (Number of Substations-18)		3605	1704.67	225.17						
31											
32	MONTANA										
33	BROADVIEW SUB	TRANSMISSION-UNA	TTEN 500	.00 230.00							
34	COLSTRIP SUB	TRANSMISSION-UNA	TTEN 500	.00 230.00							
35	YELLOWTAIL SUB	TRANSMISSION-UNA	TTEN 230	.00 161.00							
36	TOTAL (Number of Substations-3)		1230	.00 621.00							
37											
38	OREGON										
	26TH STREET	DISTRIBUTION-UNAT	TEN 20	.80 4.16							
	35TH STREET	DISTRIBUTION-UNAT	TEN 20	.80 2.40							
		'	+								

Name of Respondent		eport Is		Date of Re (Mo, Da, Y	port		ar/Period of Report		
PacifiCorp	(2)	A Re	submission	(IVIO, Da, 1	')	End of			
				TATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann	s or major items of e p by the respondent.	quipment le For any su	ased f	rom others, jointly ow on or equipment oper	ned with othe ated under lea	ers, or oper ase, give n	ated ot ame of	herwise than by lessor, date and	Į
of co-owner or other par									
affected in respondent's									
	books of doosant.	poony in oc		war in the country of	owner, or our	or party to	an acc	solutou compan	, .
Capacity of Substation	Number of Transformers	Number Spare	of		ON APPARATU	IS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transform	ers	Type of Equip	oment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		` (k) ′	
4	1								1
20	1								2
736	67								3
									4
30	1								5
39	4		1						6
14	1								7
189	4								8
40	2								9
312	12		1						10
									11
75	1								12
250	1								13
15	1								14 15
67	1								
67	1								16 17
67	1								18
25	3								19
75 908	1		1						20
217	2		'						21
233	3								22
1500	1		1						23
105	2		•						24
76	2								25
168	3								26
775	2								27
533	2								28
30	1								29
5186	32		2						30
									31
									32
32	2								33
68	2								34
100	1								35
200	5								36
									37
									38
5	1								39
30	6								40
	-	_							-

	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	•
Paci	fiCorp	(2)	A Resubmission	(NO, Da, 11)	End of 2	019/Q4
		. ,	SUBSTATIONS		ļ	
2. S 3. S unc 1. Ir atter	deport below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 Mitional character, but the number of such substitutional character, but the functional character inded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be grouped	nether
ine	None and Location of Ode Astron		Oh arrantari of Oak	a A a A i a a	VOLTAGE (In M	Va)
٧o.	Name and Location of Substation		Character of Sub	Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
1	AGNESS AVE		DISTRIBUTION-UNAT	TEN 11:	5.00 12.47	
2	ALDERWOOD SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
3	ARLINGTON		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
4	ATHENA		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
5	BANDON TIE SUB		DISTRIBUTION-UNAT	TEN 20).80 12.47	
6	BEACON SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
7	BEALL LANE SUB		DISTRIBUTION-UNAT	TEN 11	5.00 12.47	
8	BEATTY SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
9	BELKNAP SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	
10	BLALOCK SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
11	BLOSS SUB		DISTRIBUTION-UNAT	TEN 11	5.00 12.47	
12	BLY SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
13	BOISE CASCADE SUB		DISTRIBUTION-UNAT	TEN 69	0.00 11.00	
14	BONANZA SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
	BOND STREET SUB		DISTRIBUTION-UNAT		0.00 12.50	
	BROOKHURST SUB		DISTRIBUTION-UNAT		5.00 12.47	
	BROWNSVILLE SUB		DISTRIBUTION-UNAT		0.00 20.80	
	BRYANT SUB		DISTRIBUTION-UNAT		0.00 12.47	
	BUCHANAN SUB		DISTRIBUTION-UNAT		5.00 20.80	
	BUCKAROO SUB		DISTRIBUTION-UNAT		9.00 20.00	
	CAMPBELL SUB		DISTRIBUTION-UNAT		5.00 12.47	
	CANNON BEACH SUB		DISTRIBUTION-UNAT			
	CANYONVILLE SUB		DISTRIBUTION-UNAT		5.00 12.47	
	CARNES SUB		DISTRIBUTION-UNAT		9.00 12.47	
	CASEBEER SUB		DISTRIBUTION-UNAT		20.80	
	CAVEMAN SUB		DISTRIBUTION-UNAT		5.00 12.47	
	CHERRY LANE SUB		DISTRIBUTION-UNAT		9.00 12.47	
	CHILOQUIN MARKET SUB		DISTRIBUTION-UNAT		0.00 12.47	
	CHINA HAT SUB		DISTRIBUTION-UNAT		9.00 12.47	
	CIRCLE BLVD SUB		DISTRIBUTION-UNAT		5.00 20.80	
	CLEVELAND AVE SUB		DISTRIBUTION-UNAT		9.00 12.47	
	CLOAKE SUB		DISTRIBUTION-UNAT		9.00 20.80	
	COBURG SUB		DISTRIBUTION-UNAT		9.00 20.80	
34	COLISEUM SUB		DISTRIBUTION-UNAT	TEN 20	0.80 4.16	
35	COLUMBIA SUB		DISTRIBUTION-UNAT	TEN 11:	5.00 69.00	12.47
	COOS RIVER SUB		DISTRIBUTION-UNAT		5.00 20.80	
37	COQUILLE SUB		DISTRIBUTION-UNAT		5.00 20.80	
38	CREEK SUB		DISTRIBUTION-UNAT	TEN 69	9.00 34.50	
39	CROOKED RIVER RANCH SUB		DISTRIBUTION-UNAT	TEN 69	9.00 20.80	
40	CROWFOOT SUB		DISTRIBUTION-UNAT	TEN 11	5.00 12.47	

PapeliCorp (2)	Name of Respondent		This Rep		ninal	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
5. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 8. Designate substations or major items of equipment (eased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, given and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, given and of leases, and sale amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) In Service Interest (In Service) Int	PacifiCorp	(2)	A Resi	ubmission		')	End	l of2019/Q4	•	
Increasing capacity, 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment by the period of lease, and annual rent. For any substation or equipment by the period of lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company and accounts. Specify in each case whether lessor, co-owner, or other party is an associated company and accounts. Specify in each case whether lessor, co-owner, or other party is an associated company and accounts. Specify in each case whether lessor, co-owner, or other party is an associated company and accounts. Specify in each case whether lessor, co-owner, or other party is an associated company and accounts. Specify in each case whether lessor, co-owner, or other party is an associated company and accounts. Specify in each case whether lessor, co-owner, or other party is an associated company and accounts. Specify in each case whether lessor, co-owner, or other party is an associated company and accounts. Specify in each case whether lessor, co-owner, or other party is an associated company and accounts. Specify in each case whether lessor, co-owner, or other party is an associated company and accounts. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or oth					, ,		,			
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) Number of Transformers (In Service) (In MVa) Number of Transformers (In Service) (In MVa) Number of International (In Service) (In MVa) Number of International (In MVa) Number of International (In MVa) Number of International (In MVa) Number of International (In MVa) Number of International (In MVa) Number of In MVa) Number of International (In MVa) Number of In M	increasing capacity. 6. Designate substation	s or major items of ed	quipment leas	ed fro	m others, jointly ow	ned with other	ers, or oper	ated otl	nerwise than by	
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) In Service (In M/va) In Service (In										
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	e of Respondent	This I	Report Is	s: Original	Date of Report (Mo, Da, Yr)		Year/Period of	•
Pacit	fiCorp	(2)		esubmission	/ /		End of 20)19/Q4
			;	SUBSTATIONS				
2. S 3. S funct 4. Ir atter	report below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M' tional character, but the number of such subsindicate in column (b) the functional character anded or unattended. At the end of the page, so mn (f).	street Va exc tation of eac	t railway cept tho s must l ch subst	y customer should not ose serving customers be shown. tation, designating wh	t be listed below. s with energy for resa nether transmission o	ile, ma or distri	bution and wh	ether
ine	Name and Location of Substation			Character of Sub	station	V	OLTAGE (In MV	'a)
No.	(a)			(b)	Prim (c	•	Secondary (d)	Tertiary (e)
1	CULLY SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47	
2	CULVER SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
3	DAIRY SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
4	DALLAS SUB			DISTRIBUTION-UNAT	TEN	115.00	20.80	
5	DALREED SUB			DISTRIBUTION-UNAT	TEN	230.00	34.40	
6	DEVILS LAKE SUB			DISTRIBUTION-UNAT	TEN	115.00	20.80	
	DIXON SUB			DISTRIBUTION-UNAT	TEN	115.00	4.16	
8	DODGE BRIDGE SUB			DISTRIBUTION-UNAT	TEN	70.60	20.80	
	DOWELL SUB			DISTRIBUTION-UNAT		115.00		
10	EASY VALLEY SUB			DISTRIBUTION-UNAT		115.00	12.47	
	EMPIRE SUB			DISTRIBUTION-UNAT		115.00		
	ENTERPRISE SUB			DISTRIBUTION-UNAT		69.00		
	FERN HILL SUB			DISTRIBUTION-UNAT		115.00		
	FIELDER CREEK SUB			DISTRIBUTION-UNAT		115.00	20.80	
	FOOTHILLS SUB			DISTRIBUTION-UNAT		69.00		
	FRALEY SUB			DISTRIBUTION-UNAT		69.00		
17				DISTRIBUTION-UNAT		69.00	.=	
	GLENDALE SUB			DISTRIBUTION-UNAT		230.00	12.47	
	GLENEDEN SUB			DISTRIBUTION-UNAT		20.80		
	GLIDE SUB			DISTRIBUTION-UNAT		115.00		
	GOLD HILL SUB			DISTRIBUTION-UNAT		69.00		
	GORDON HOLLOW SUB			DISTRIBUTION-UNAT		69.00		
	GOSHEN SUB			DISTRIBUTION-UNAT		115.00		
	GRANT STREET SUB			DISTRIBUTION-UNAT		115.00		
	GREEN SUB			DISTRIBUTION-UNAT		69.00		
				DISTRIBUTION-UNAT				
	GRIFFIN CREEK SUB HAMAKER SUB			DISTRIBUTION-UNAT		115.00 69.00		
	HARRISBURG SUB			DISTRIBUTION-UNAT		69.00		
	HENLEY SUB					69.00		
	HERMISTON SUB			DISTRIBUTION-UNAT		69.00		
	HILLVIEW SUB			DISTRIBUTION-UNAT		115.00		
	HINKLE SUB			DISTRIBUTION-UNAT		69.00		
	HOLLADAY SUB			DISTRIBUTION-UNAT		115.00		
	HOLLYWOOD SUB			DISTRIBUTION-UNAT		115.00		
	HOOD RIVER SUB			DISTRIBUTION-UNAT		69.00		
						69.00		
	HORNET SUB HUMBUG CREEK SUB			DISTRIBUTION LINAT				
				DISTRIBUTION LINAT		67.00		
	HUNTERS CIRCLE TEMP SUB			DISTRIBUTION LINAT		69.00		
	ILLAHEE FLATS SUB			DISTRIBUTION-UNAT		115.00		
40	INDEPENDENCE SUB			DISTRIBUTION-UNAT	I EIN	69.00	20.80	

SUBSTATIONS (Continued) 5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for	Name of Respondent		This R	Report	: ls: - Original	Date of Re	port		ar/Period of Repor	
5. Show in columns (i), (i), and (ik) special equipment such as rolary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing appoint. 6. Designate substations or major items of equipment leased from others, including a company of the converted of the converted by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leaser, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amount ad accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (in Service) (in MVa) (i	PacifiCorp		Α	Resubmission		')	End of			
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other harby reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company of frankformers in Service (in Service) (in Miva) (in Service) (in Serv			· · ·		` '	!				
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	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Pacif	îCorp	(2)	A Resubmission	(MO, Da, 11) / /	End of 2	019/Q4
			SUBSTATIONS		 	
2. S 3. S unct 1. In	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, so mn (f).	street Va exc tation of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether
ine					VOLTAGE (In M\	/a)
No.	Name and Location of Substation		Character of Sub	station Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
1	JACKSONVILLE SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	69.00
2	JEFFERSON SUB		DISTRIBUTION-UNAT	TEN 69	20.80	
3	JEROME PRAIRIE SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	
4	JORDAN POINT SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	
5	JOSEPH SUB		DISTRIBUTION-UNAT	TEN 20	0.80 12.47	
6	JUNCTION CITY SUB		DISTRIBUTION-UNAT	TEN 69	20.80	
7	KENWOOD SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
8	KILLINGWORTH SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
9	KNAPPA SVENSEN SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	
10	LAKEPORT SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
11	LANCASTER SUB		DISTRIBUTION-UNAT	TEN 69	0.00 20.80	
12	LEBANON SUB		DISTRIBUTION-UNAT	TEN 115	5.00 20.80	
13	LINCOLN SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	
	LOCKHART SUB		DISTRIBUTION-UNAT		5.00 20.80	
	LYONS SUB		DISTRIBUTION-UNAT		0.00 20.80	
	MADRAS SUB		DISTRIBUTION-UNAT		0.00 12.47	
	MALLORY SUB		DISTRIBUTION-UNAT		5.00 12.47	
	MARYS RIVER SUB		DISTRIBUTION-UNAT		5.00 20.80	
	MEDCO SUB		DISTRIBUTION-UNAT		5.00 20.80	
	MEDFORD SUB				5.00 12.47	
			DISTRIBUTION-UNAT			
	MERLIN SUB		DISTRIBUTION-UNAT		5.00 12.47	
	MERRILL SUB		DISTRIBUTION-UNAT		0.00 12.47	
	MINAM SUB		DISTRIBUTION-UNAT		0.00 12.47	
	MODOC SUB		DISTRIBUTION-UNAT		0.00 12.47	
	MURDER CREEK SUB		DISTRIBUTION-UNAT		5.00 20.80	
	MYRTLE CREEK SUB		DISTRIBUTION-UNAT		0.00 12.47	
	MYRTLE POINT SUB		DISTRIBUTION-UNAT		5.00 20.80	
	NELSCOTT SUB		DISTRIBUTION-UNAT		0.80 4.16	
	NEW DESCHUTES SUB		DISTRIBUTION-UNAT		0.44 13.09	
	NEW O'BRIEN SUB		DISTRIBUTION-UNAT		5.00 12.47	
	OAK KNOLL SUB		DISTRIBUTION-UNAT		5.00 12.47	
32	OAKLAND SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	
33	OREMET SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	
34	OVERPASS SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
35	PALLETTE SUB		DISTRIBUTION-UNAT	TEN 69	20.80	
36	PARK STREET SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	
37	PARKROSE SUB		DISTRIBUTION-UNAT	TEN 120	0.00 13.20	
38	PENDLETON SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
39	PILOT ROCK SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
40	POWELL BUTTE SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	

Name of Respondent		This Repo	ort Is: \n Or	iginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2) A	A Res	submission	(IVIO, Da, 1	')	End	d of2019/Q4	• =
				ATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and anni	s or major items of eqo by the respondent.	uipment lease For any subst	ed fro	om others, jointly own or equipment open	ned with othe ated under lea	ers, or oper ase, give n	ated ot ame of	herwise than by lessor, date and	i
of co-owner or other part									
affected in respondent's									
anostod in rospondonto	booke of docoding of	oony in odon	ouoc	Wilding, 100001, 00	owner, or our	or party io	un doo	solutou company	y .
Capacity of Substation	Number of	Number of		CONVERSION	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	H	Type of Equip		Number o		Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
75	2	(11)		(1)		U/		(11)	1
12	1								2
20	1								3
20	1								4
6	1		1						5
22	2								6
3	3								7
40	2								8
6	1								9
50	2								10
12	3								11
40	2								12
105	3								13
40	2								14
25	2								15
25	2								16
25	1								17
20	1								18
20	1								19
67	8								20
45	2								21
17	6								22
	1								23
6	3								24
100	4								25
14	1								26
9	1								27
4	1								28
25	1								29
9	1								30
45	2								31
8	1								32
75	2								33
45	2								34
1	1		1						35
40	2								36
37	2								37
46	7		1						38
22	2		\perp						39
12	1								40

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	•						
Pacif	iCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 2	019/Q4						
		SUBSTATIONS									
2. S 3. S funct 4. In atten	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to ctional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in umn (f).										
Line	Name and Leasting of Oak station	01-22-1-2-1-2-1	A. C.	VOLTAGE (In M\	/a)						
No.	Name and Location of Substation	Character of Sub	estation Primary	Secondary	Tertiary						
	(a)	(b)	(c)	(d)	(e)						
1	PRINEVILLE SUB	DISTRIBUTION-UNAT	TEN 115	5.00 12.47							
2	PROVOLT SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47							
3	QUEEN AVE SUB	DISTRIBUTION-UNAT	TEN 69	20.80							
4	RED BLANKET SUB	DISTRIBUTION-UNAT	TEN 69	0.00 4.16							
5	REDMOND SUB	DISTRIBUTION-UNAT	TEN 115	5.00 12.47							
6	RIDDLE VENEER SUB	DISTRIBUTION-UNAT	TEN 115	5.00 12.47							
7	ROGUE RIVER SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47							
8	ROSEBURG SUB	DISTRIBUTION-UNAT	TEN 115	5.00 20.80							
9	ROSS AVE SUB	DISTRIBUTION-UNAT		0.00 12.47							
10	ROXY ANN SUB	DISTRIBUTION-UNAT	TEN 115	5.00 12.47							
	RUCH SUB	DISTRIBUTION-UNAT		0.00 12.47							
	RUNNING Y SUB	DISTRIBUTION-UNAT		0.00 20.80							
	RUSSELLVILLE SUB	DISTRIBUTION-UNAT		5.00 12.47							
	SCENIC SUB	DISTRIBUTION-UNAT		5.00 12.47	60.00						
					69.00						
	SCIO SUB	DISTRIBUTION-UNAT		12.47							
	SEASIDE SUB	DISTRIBUTION-UNAT		5.00 12.47							
	SELMA SUB	DISTRIBUTION-UNAT		5.00 12.47							
	SHASTA WAY SUB	DISTRIBUTION-UNAT		2.47 4.16							
19	SHEVLIN PARK SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.50							
20	SIMTAG BOOSTER PUMP	DISTRIBUTION-UNAT	TEN 34	.50 4.16							
21	SOUTH DUNES SUB	DISTRIBUTION-UNAT	TEN 115	5.00 12.47							
22	SOUTHGATE SUB	DISTRIBUTION-UNAT	TEN 69	20.80							
23	SPRAGUE RIVER SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47							
24	STATE STREET SUB	DISTRIBUTION-UNAT	TEN 115	5.00 20.80							
25	STAYTON SUB	DISTRIBUTION-UNAT	TEN 69	20.80							
26	STEAMBOAT SUB	DISTRIBUTION-UNAT	TEN 115	5.00 7.20							
27	STEVENS ROAD SUB	DISTRIBUTION-UNAT	TEN 115	5.00 20.80							
28	SUTHERLIN SUB	DISTRIBUTION-UNAT	TEN 115	5.00 12.00							
29	SWEET HOME SUB	DISTRIBUTION-UNAT	TEN 115	5.00 20.80							
	TAKELMA SUB	DISTRIBUTION-UNAT		5.00 20.80							
	TALENT SUB	DISTRIBUTION-UNAT		5.00 12.47							
	TEXUM SUB	DISTRIBUTION-UNAT		0.00 12.47							
	TILLER SUB	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47							
	TOLO SUB	DISTRIBUTION-UNAT		0.00 12.47							
	TURKEY HILL SUB	DISTRIBUTION UNAT		0.00 12.47							
	UMAPINE SUB	DISTRIBUTION-UNAT		0.00 12.47							
	UMATILLA SUB	DISTRIBUTION-UNAT		0.00 12.47							
	VERNON SUB	DISTRIBUTION-UNAT		5.00 12.47							
	VILAS SUB	DISTRIBUTION-UNAT		5.00 12.47							
40	VILLAGE GREEN SUB	DISTRIBUTION-UNAT	TEN 115	5.00 20.80							

Name of Respondent		This	Rep	ort An	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp	(1)		ΑF	Resubmission	(IVIO, Da, 1	1)	End	d of2019/Q4	-	
		•			STATIONS (Continued)					
5. Show in columns (I), increasing capacity.	(j), and (k) special ed	quipment s	uch	n as	rotary converters, re	ctifiers, conde	nsers, etc.	and au	ıxiliary equipmeı	nt for
6. Designate substation										
reason of sole ownership										
period of lease, and ann of co-owner or other part										
affected in respondent's										
		, ,			,,,,,,,		,			,-
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATI	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transforr		S	Type of Equ	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		` (k) ′	1
50	2									
11	3									<u> </u>
50	2									
50	3									+
25	1									
25	2									
50	2									+ ;
9	3									+ ,
25	1									10
9	1									1
9	1									1:
45	2									1:
70	3									14
8	1									1:
40	2									10
9	1									1
2	3									18
25	1									19
19	2									20
9	1									2
20	1									2:
7	3									23
40	2									24
55	2									2
50	1									2
50	2									28
25 42	2						-			29
12	1						1			30
50	2									3
25	1						<u> </u>			32
1	1									33
11	1									34
13	3									3
20	1									30
25	2									3
50	2									38
25	1									3
40	2									40

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of								
PacifiCorp	(2) A Resubmission	(MO, Da, 11)	End of 2	019/Q4							
	SUBSTATIONS										
 Substations which serve only one industrial or Substations with capacities of Less than 10 M\understand unctional character, but the number of such subs Indicate in column (b) the functional character 	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to tional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether inded or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in mn (f).										
ine			VOLTAGE (In M\	/a)							
No. Name and Location of Substation	Character of Subs	station Primary	Secondary	Tertiary							
(a)	(b)	(c)	(d)	(e)							
1 VINE STREET SUB	DISTRIBUTION-UNAT	TEN 67.	00 21.80								
2 WALLOWA SUB	DISTRIBUTION-UNAT	TEN 69.	00 12.47								
3 WARM SPRINGS SUB	DISTRIBUTION-UNAT	TEN 69.	00 20.80								
4 WARRENTON SUB	DISTRIBUTION-UNAT	TEN 115.	00 12.47								
5 WASCO SUB	DISTRIBUTION-UNAT	TEN 20.	80 4.16								
6 WECOMA BEACH SUB	DISTRIBUTION-UNAT	TEN 20.	80 4.16								
7 WESTON SUB	DISTRIBUTION-UNAT	TEN 70.	60 13.09								
8 WESTSIDE HYDRO/SUB	DISTRIBUTION-UNAT	TEN 69.	00 12.47								
9 WEYERHAUSER SUB	DISTRIBUTION-UNAT	TEN 69.	00 12.47								
10 WHITE CITY SUB	DISTRIBUTION-UNAT	TEN 115.	00 12.47								
11 WILLOW COVE SUB	DISTRIBUTION-UNAT	TEN 34.	50 4.16								
12 WINSTON SUB	DISTRIBUTION-UNAT	TEN 69.	00 12.47								
13 YEW AVENUE SUB	DISTRIBUTION-UNAT	TEN 115.	00 12.47								
14 YOUNGS BAY SUB	DISTRIBUTION-UNAT	TEN 115.	00 12.47								
15 TOTAL (Number of Substations-176)		15500.	31 2539.44	150.47							
16											
17 ALBINA SUB	T/D-UNATTENDED	116.	00 12.47								
18 APPLEGATE SUB	T/D-UNATTENDED	115.	00 69.00	12.47							
19 ASHLAND SUB	T/D-UNATTENDED	115.	00 12.47	7.20							
20 BEND PLANT SUB	T/D-UNATTENDED	69.	00 13.09	12.47							
21 CAVE JUNCTION SUB	T/D-UNATTENDED	115.	00 12.47	69.00							
22 HAZELWOOD SUB	T/D-UNATTENDED	115.	00 69.00	12.47							
23 KNOTT SUB	T/D-UNATTENDED	115.	00 12.47	57.00							
24 MILE HI SUB	T/D-UNATTENDED	115.	00 69.00	12.47							
25 PILOT BUTTE SUB	T/D-UNATTENDED	230.	00 69.00	12.47							
26 RIDDLE SUB	T/D-UNATTENDED	115.	00 69.00								
27 SAGE ROAD SUB	T/D-UNATTENDED	115.									
28 WINCHESTER SUB	T/D-UNATTENDED	115.	00 12.47	69.00							
29 TOTAL (Number of Substations-12)		1450.	00 432.91	264.55							
30											
31 LEMOLO #1 HYDRO	TRANSMISSION-ATTE										
32 CALAPOOYA SUB	TRANSMISSION-UNA										
33 CHILOQUIN SUB	TRANSMISSION-UNA			69.00							
34 COLD SPRINGS SUB	TRANSMISSION-UNA			2.40							
35 COVE SUB	TRANSMISSION-UNA										
36 DIAMOND HILL SUB	TRANSMISSION-UNA			00.00							
37 DIXONVILLE 115/230 SUB	TRANSMISSION-UNA			69.00							
38 DIXONVILLE 500 SUB	TRANSMISSION-UNA										
39 FISH HOLE SUB	TRANSMISSION-UNA										
40 FRIEND SUB	TRANSMISSION-UNA	TTEN 230.	00 115.00								

Name of Respondent		This Rep		s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp	(2)	A Re	esubmission	(IVIO, Da, 1	1)	End of			
				TATIONS (Continued)	•				
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownerships	s or major items of e p by the respondent.	quipment lea For any sub	sed f statio	rom others, jointly ow on or equipment oper	ned with othe ated under lea	rs, or oper ase, give n	ated ot ame of	herwise than by lessor, date and	Į
period of lease, and ann									
of co-owner or other par affected in respondent's									
anected in respondents	DOOKS OF ACCOUNT. S	pecily ill eac	II Cas	se whether lessor, co	-owner, or our	er party is	ali a550	ociated company	у.
Capacity of Substation	Number of	Number of	:	CONVERSI	ON APPARATU	S AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformer	s	Type of Equi	oment	Number o	f Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
30	1	, ,		,		,		, ,	1
7	1								2
12	3								3
25	2								4
2	3								5
3	1								6
25	1								7
22	9								8
40	2								9
60	3								10
28	3								11
22	3								12
25	1								13
37	2								14
4653	335		5						15
									16
120	7		1						17
65	2								18
20	1								19
31	3								20
70	2								21
106	3								22
162	5								23
39	4								24
400	4								25
75	2								26
40	2								27
75	5								28
1203	40		1						29
.200			•						30
2	3								31
87	2								32
119	4								33
66	2								34
67	3								35
75	1								36
344	6								37
650	3		1						38
7	3		'						39
1	1								40
	'								
									ļ

	ame of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report	
Pac	fiCorp	(1) (2)	A Resubmission	(WO, Da, 11)		End of 20	19/Q4
			SUBSTATIONS	<u> </u>			
2. S 3. S unc 1. I	Report below the information called for concert Substations which serve only one industrial or Substations with capacities of Less than 10 Mictional character, but the number of such substations in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resal hether transmission or	e, ma distri	bution and who	ether
ine	Name and Location of Substation		Character of Sub	pototion	V	OLTAGE (In MV	a)
No.	(a)		(b)	Prima (c)	iry	Secondary (d)	Tertiary (e)
1	FRY SUB		TRANSMISSION-UNA	` '	30.00	` ,	()
2	GRANTS PASS SUB		TRANSMISSION-UNA	TTEN 2	30.00	115.00	69.00
3	HURRICANE SUB		TRANSMISSION-UNA	TTEN 2	30.00	69.00	2.40
4	ISTHMUS SUB		TRANSMISSION-UNA	TTEN 2	30.00	115.00	
	KLAMATH FALLS SUB		TRANSMISSION-UNA		30.00		
	LONE PINE SUB		TRANSMISSION-UNA		30.00		69.00
	MALIN SUB		TRANSMISSION-UNA		00.00		69.00
	MERIDIAN SUB		TRANSMISSION-UNA		00.00		00.00
	MONPAC SUB		TRANSMISSION-UNA		15.00		
	NICKEL MOUNTAIN SUB		TRANSMISSION-UNA		30.00	115.00	
	PARRISH GAP SUB		TRANSMISSION-UNA		30.00	69.00	10.47
							12.47
	PONDEROSA SUB		TRANSMISSION-UNA		30.00	115.00	
	PROSPECT CENTRAL SUB		TRANSMISSION-UNA		15.00	69.00	
	ROBERTS CREEK SUB		TRANSMISSION-UNA		15.00		
	ROUNDUP SUB - BPA		TRANSMISSION-UNA		30.00		
	SANTIAM TIE - BPA		TRANSMISSION-UNA		30.00		
	SNOW GOOSE SUB		TRANSMISSION-UNA		25.00	230.00	34.50
18	TROUTDALE SUB		TRANSMISSION-UNA		30.00	115.00	69.00
19	TUCKER SUB		TRANSMISSION-UNA	TTEN 1	15.00	69.00	
20	WHETSTONE SUB		TRANSMISSION-UNA	ATTEN 2	30.00	115.00	12.47
21	TOTAL (Number of Substations-30)			72	11.50	3163.50	478.24
22							
23	UTAH						
24	106TH SOUTH SUB		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
25	118TH SOUTH SUB		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
26	23RD ST SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
27	70TH SOUTH SUB		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
28	ALTAVIEW SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
29	AMALGA SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
30	AMERICAN FORK SUB		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
31	ARAGONITE		DISTRIBUTION-UNAT	TEN	46.00	7.20	
32	AURORA SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
33	BANGERTER SUB		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
34	BEAR RIVER SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
35	BENJAMIN SUB		DISTRIBUTION-UNAT	TEN	46.20	12.47	
	BINGHAM SUB		DISTRIBUTION-UNAT		46.00		
	BLUE CREEK		DISTRIBUTION-UNAT		46.00		
	BLUFF SUB		DISTRIBUTION-UNAT		69.00		
	BLUFFDALE SUB		DISTRIBUTION-UNAT		46.00		
	BOTHWELL SUB		DISTRIBUTION-UNAT		46.00		
.0			S.S. Tabo Hort Oliva		. 5.50	.2.77	

Name of Respondent		This Repor	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A	Resubmission	/ /	End of2019/Q4	-
			STATIONS (Continued)			
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and annof co-owner or other part	s or major items of eq p by the respondent. I ual rent. For any subs	uipment lease For any substa station or equip	d from others, jointly ov tion or equipment oper oment operated other th	vned with others, or ope rated under lease, give r nan by reason of sole ov	rated otherwise than by name of lessor, date and wnership or lease, give r	, d name
affected in respondent's	books of account. Sp	ecify in each o	ase whether lessor, co	-owner, or other party is	an associated compan	у.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	` (k) ´	
500	2					1
583	4		3			3
29	2					4
250	1		4			5
251	6		1			6
733	4		1			7
1300	6		1			8
50	1		1			9
114	1					10
150	1					11
500	2					12
30	3					13
50	1					14
67	2					15
75	1					16
650	1		1			17
500	3					18
100	2					19
250	1					20
8374	82		8			21
						22
						23
30	1					24 25
30	1					26
30	1					27
45	2					28
11	1					29
30	1					30
1	1					31
3	1					32
50	2					33
17	2					34
4	1					35
25	1					36
2	3					37
1	3					38
9	1					39
4	1					40
						\perp

lame of Respondent		This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacit	fiCorp	(2)	A Resubmission	(MO, Da, 11)	End of 2	019/Q4	
			SUBSTATIONS	<u> </u>	 		
2. S 3. S unct 1. Ir atter	report below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substandicate in column (b) the functional character and or unattended. At the end of the page, so mn (f).	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether	
ine			0, , , , ,		VOLTAGE (In M	Va)	
No.	Name and Location of Substation		Character of Sub	estation Primary	Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
1	BRIAN HEAD SUB		DISTRIBUTION-UNAT	TEN 34	1.50 12.47		
2	BRIGHTON SUB		DISTRIBUTION-UNAT	TEN 40	3.00 24.90		
3	BROOKLAWN SUB		DISTRIBUTION-UNAT	TEN 40	5.00 12.47		
4	BRUNSWICK SUB		DISTRIBUTION-UNAT	TEN 40	6.00 12.47		
5	BURTON SUB		DISTRIBUTION-UNAT	TEN 34	1.50 12.47		
6	BUSH SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
7	CANNON SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
8	CANYONLANDS SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
9	CAPITOL SUB		DISTRIBUTION-UNAT	TEN 40	3.00 12.47		
10	CARBIDE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 7.20		
11	CARBONVILLE SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
12	CARLISLE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
	CASTO SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
	CENTERVILLE SUB		DISTRIBUTION-UNAT		5.00 12.47		
	CENTRAL SUB		DISTRIBUTION-UNAT		3.80 12.47		
	CHAPEL HILL SUB		DISTRIBUTION-UNAT		3.00 12.47		
	CHERRYWOOD SUB		DISTRIBUTION-UNAT		3.00 12.47		
	CIRCLEVILLE SUB		DISTRIBUTION-UNAT		9.00 12.47		
	CLEAR CREEK SUB		DISTRIBUTION-UNAT		3.00 12.47 3.00 12.47		
	CLEAR LAKE SUB				9.00 12.47		
	CLEARFIELD SOUTH SUB		DISTRIBUTION-UNAT				
			DISTRIBUTION-UNAT		3.00 12.47		
	CLINTON SUB		DISTRIBUTION-UNAT		3.00 12.47		
	CLIVE SUB		DISTRIBUTION-UNAT		5.00 12.47		
	COALVILLE SUB		DISTRIBUTION-UNAT		3.00 12.47		
	COLD WATER CANYON SUB		DISTRIBUTION-UNAT		3.00 12.47		
	COLEMAN SUB		DISTRIBUTION-UNAT		3.00 69.00		
	COLTON WELL SUB		DISTRIBUTION-UNAT		3.00 2.40		
28	COMMERCE SUB		DISTRIBUTION-UNAT		3.00 12.47		
	COPPER HILLS SUB		DISTRIBUTION-UNAT		3.00 12.47		
	CORINNE SUB		DISTRIBUTION-UNAT		3.00 12.47		
	COVE FORT SUB		DISTRIBUTION-UNAT		3.00 12.47		
	COZYDALE SUB		DISTRIBUTION-UNAT		3.00 12.47		
33	CROSS HOLLOW SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
34	CUDAHY SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
35	DAMMERON VALLEY SUB		DISTRIBUTION-UNAT	TEN 34	1.50 12.47		
36	DECKER LAKE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
37	DELLE SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
38	DELTA SUB		DISTRIBUTION-UNAT	TEN 40	69.00		
39	DEWEYVILLE SUB		DISTRIBUTION-UNAT	TEN 40	6.00 12.47		
40	DIMPLE DELL SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47		

Name of Respondent		This Re	port Is	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)		esubmission	/ /	')	End	d of 2019/Q4	
				TATIONS (Continued)			ļ		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of ec p by the respondent.	quipment lea For any sub	ased to	from others, jointly ow on or equipment oper	ned with othe ated under lea	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	Į
period of lease, and ann									
of co-owner or other par affected in respondent's									
anected in respondents	books of account. Sp	becity in eac	on cas	se whether lesson, co-	-owner, or our	lei paity is	an ass	ociated company	у.
Capacity of Substation	Number of	Number o	f	CONVERSION	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforme	rs	Type of Equip	oment	Number o	of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
14	1	(/				ű,		, ,	1
29	2								2
6	1								3
60	3								4
11	3								5
9	1								6
12	1								7
1	1								8
20	1								9
3	1								10
6	1								11
30	1								12
25	1								13
22	1								14
9	1								15
30	1								16
50	2								17
3	1								18
4	1								19
	3								20
60	2								21
50	2								22
4	1								23
22	1								24
30	1								25
106	4								26
1	3								27
30	1								28
30	1								29
3	1								30
2	3								
30	1								32
22	1								33
30	1								34
42	1								35 36
55	2								
6	1								37
48	3								38 39
4	1								40
60	2								40
									ļ

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Pacif	ïCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 2	019/Q4
		SUBSTATIONS		ļ	
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	street railway customer should no Va except those serving customers stations must be shown. of each substation, designating who of each substation, designating who was street as the street of t	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether
Line	Name and Location of Substation	Character of Sub	etation	VOLTAGE (In M	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	DRAPER SUB	DISTRIBUTION-UNAT		5.00 12.47	(0)
2	EAST BENCH SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
3	EAST HYRUM SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
4	EAST LAYTON SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
	EAST MILLCREEK SUB	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
ļ	EDEN SUB	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
7	ELBERTA SUB	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
	ELK MEADOWS SUB	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
	ELSINORE SUB	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
	EMERY CITY SUB	DISTRIBUTION-UNAT		9.00 12.47	
	EMIGRATION SUB	DISTRIBUTION-UNAT		6.00 12.47 6.00 12.47	
	ENOCH SUB	DISTRIBUTION-UNAT		3.00 12.47	
	ENTERPRISE VALLEY SUB	DISTRIBUTION-UNAT		3.00 12.47	
	EUREKA SUB	DISTRIBUTION-UNAT		3.00 12.47	
	FARMINGTON SUB	DISTRIBUTION-UNAT		3.00 12.47	
	FAYETTE SUB	DISTRIBUTION-UNAT		3.00 12.47	
	FERRON SUB	DISTRIBUTION-UNAT		9.00 12.47	
	FIELDING SUB	DISTRIBUTION-UNAT		3.00 12.00	
	FIFTH WEST SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
20	FLUX SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
21	FOOL CREEK SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
22	FORT DOUGLAS	DISTRIBUTION-UNAT	TEN 138	3.00 13.20	
23	FOUNTAIN GREEN SUB	DISTRIBUTION-UNAT	TEN 40	3.00 12.47	
24	FREEDOM SUB	DISTRIBUTION-UNAT	TEN 46	5.00 7.20	
25	FRUIT HEIGHTS SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
26	GARDEN CITY SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
27	GATEWAY SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
28	GOLD RUSH SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
29	GORDON AVENUE SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
30	GOSHEN SUB	DISTRIBUTION-UNAT	TEN 40	3.00 12.47	
31	GRANGER SUB	DISTRIBUTION-UNAT	TEN 40	3.00 12.47	
32	GRANTSVILLE SUB	DISTRIBUTION-UNAT	TEN 46	6.00 12.47	
33	GUNNISON SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
34	HAMMER SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
-	HAVASU SUB	DISTRIBUTION-UNAT		9.00 12.47	
-	HELPER CITY SUB	DISTRIBUTION-UNAT		3.00 4.16	
	HERRIMAN SUB	DISTRIBUTION-UNAT		3.00 13.20	
	HIGHLAND DIST SUB	DISTRIBUTION-UNAT		3.00 12.47	
	HOGGARD SUB	DISTRIBUTION-UNAT		3.00 12.47	
-	HOLDEN SUB	DISTRIBUTION-UNAT		6.00 12.47	

Name of Respondent		This Ro	eport Is	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)		esubmission	/ /	')	End	of 2019/Q4	
				TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par	s or major items of equ p by the respondent. F ual rent. For any subsi	ipment le or any su ation or e	ased to the state of the state	rom others, jointly ow on or equipment oper nent operated other th	vned with othe ated under lea nan by reason	ers, or oper ase, give n of sole ow	ated ot ame of nership	herwise than by lessor, date and or lease, give r	I name
affected in respondent's									
Capacity of Substation	Number of	Number	of	CONVERSI	ON APPARATU	S AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforme	ers	Type of Equi		Number o		Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
23	2								1
30	1								2
6	1								3
60	2								5
20	1								6
5	1								7
3	1								8
2	1								9
3	3								10
25	1								11
14	1								12
10	1								13
3	1								14
30	1								15 16
5	2								17
6	1								18
50	2								19
4	1								20
2	1								21
40	1								22
7	1								23
	1								24
22	1								25 26
12	1		2						27
30	1								28
30	1								29
2	1								30
50	2								31
23	1								32
20	2								33
60	2								34
3	1								35
3	3								36 37
60	2								38
50	2								39
4	1								40
									1

SUBSTATIONS 1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped accord functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations i column (f). Name and Location of Substation Character of Substation	Name	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	
1. Report below the information called for concerning substations of the respondent as of the end of the year, 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of less than 10 MV except those serving customers with energy for resale, may be grouped accord functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations is column (f). **Name and Location of Substation** (a) **Name and Location of Substation** Name and Location of Substation** (a) **Name and Location of Substation** (b) **Character of Substation** Character of Substation** **Name and Location of Substation** (a) **HOLLADAY SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. HOLLADAY SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. HOLLADAY SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. HOLLADAY SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. JORDAN NARROWS SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. JORDAN NARROWS SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. JORDAN NARROWS SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. JUNCTION SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. JUNCTION SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. JUNCTION SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. JUNCTION SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. JUNCTION SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. JUNCTION SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. JUNCTION SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. JUNCTION SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. JUNCTION SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. JUNCTION SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. JUNCTION SUB** DISTRIBUTION-UNATTEN** 46.00 12.47 1. JUNCTION SUB** DISTRIBUTION-UNATTEN** 46.00	Pacit	fiCorp			, ,		End of 20)19/Q4
2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of lees than 10 May except those serving customers with energy for resale, may be grouped accord functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations is column (f). Indicate in column (f).								
Name and Location of Substation	2. S 3. S funct 4. Ir atter	ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character in column (b) the functional character aded or unattended. At the end of the page, so	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale hether transmission or	e, ma distri	bution and wh	ether
	ine	Name and Landing of Outstation		Character of Cub	-4-4:	V	OLTAGE (In MV	'a)
HOLLADAY SUB	No.				Prima	ry	,	Tertiary (e)
HUNTINGTON CITY SUB	1	HOLLADAY SUB		DISTRIBUTION-UNAT		16.00	12.47	, ,
RON MOUNTAIN SUB	2	HUNTER SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
IRONTON SUB	3	HUNTINGTON CITY SUB		DISTRIBUTION-UNAT	TEN	39.00	12.47	
VINS SUB	4	IRON MOUNTAIN SUB		DISTRIBUTION-UNAT	TEN :	34.50	7.20	
JORDAN NARROWS SUB	5	IRONTON SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
JORDAN NARROWS SUB	6	IVINS SUB		DISTRIBUTION-UNAT	TEN	37.00	12.47	
B JORDAN PARK SUB								
JORDANELLE SUB								
DISTRIBUTION-UNATTEN 12.47								
11 JUNCTION SUB								
12 KAIBAB SUB								
13 KAMAS SUB								
14 KEARNS SUB DISTRIBUTION-UNATTEN 138.00 12.47 15 KENSINGTON SUB DISTRIBUTION-UNATTEN 46.00 4.16 16 KYUNE SUB DISTRIBUTION-UNATTEN 46.00 7.20 17 LAKE PARK SUB DISTRIBUTION-UNATTEN 138.00 12.47 18 LAYTON SUB DISTRIBUTION-UNATTEN 46.00 12.47 19 LEGRANDE SUB DISTRIBUTION-UNATTEN 46.00 12.47 19 LEGRANDE SUB DISTRIBUTION-UNATTEN 46.00 12.47 10 LEWISTON SUB DISTRIBUTION-UNATTEN 46.00 7.20 11 LINCOLN SUB DISTRIBUTION-UNATTEN 46.00 12.47 12 LINDON SUB DISTRIBUTION-UNATTEN 46.00 12.47 13 LISBON SUB DISTRIBUTION-UNATTEN 46.00 12.47 14 LOAFER SUB DISTRIBUTION-UNATTEN 46.00 12.47 15 LOGAN CANYON SUB DISTRIBUTION-UNATTEN 46.00 7.20 16 LONE TREE SUB DISTRIBUTION-UNATTEN 46.00 7.20 16 LONE TREE SUB DISTRIBUTION-UNATTEN 46.00 6.60 17 LOWER BEAVER SUB DISTRIBUTION-UNATTEN 46.00 6.60 18 LYNNDYL SUB DISTRIBUTION-UNATTEN 46.00 6.60 19 LYNNDYL SUB DISTRIBUTION-UNATTEN 46.00 12.47 10 MASEER SUB DISTRIBUTION-UNATTEN 46.00 12.47 11 MANILA SUB DISTRIBUTION-UNATTEN 46.00 12.47 12 MANTUA SUB DISTRIBUTION-UNATTEN 46.00 12.47 13 MANTUA SUB DISTRIBUTION-UNATTEN 46.00 12.47 14 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 15 MANTUA SUB DISTRIBUTION-UNATTEN 46.00 12.47 16 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 17 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 18 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 19 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 16 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 17 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47 18 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 19 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 46.00 12.47 18 MCADOWBROOK SUB DISTRIBUTION-UNATTEN 46.00 12.47 18 MCADOWBROOK SUB DISTRIBUTION-UNATTEN								
15 KENSINGTON SUB								
16 KYUNE SUB DISTRIBUTION-UNATTEN 46.00 7.20 17 LAKE PARK SUB DISTRIBUTION-UNATTEN 138.00 12.47 18 LAYTON SUB DISTRIBUTION-UNATTEN 46.00 12.47 19 LEGRANDE SUB DISTRIBUTION-UNATTEN 46.00 12.47 20 LEWISTON SUB DISTRIBUTION-UNATTEN 46.00 12.47 21 LINCOLN SUB DISTRIBUTION-UNATTEN 46.00 12.47 22 LINDON SUB DISTRIBUTION-UNATTEN 46.00 12.47 23 LISBON SUB DISTRIBUTION-UNATTEN 46.00 12.47 24 LOAFER SUB DISTRIBUTION-UNATTEN 46.00 12.47 25 LOGAN CANYON SUB DISTRIBUTION-UNATTEN 46.00 7.20 26 LONE TREE SUB DISTRIBUTION-UNATTEN 46.00 7.20 26 LONE TREE SUB DISTRIBUTION-UNATTEN 46.00 12.47 27 LOWER BEAVER SUB DISTRIBUTION-UNATTEN 46.00 12.47 28 LYNDYL SUB								
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18 LAYTON SUB DISTRIBUTION-UNATTEN 46.00 12.47 19 LEGRANDE SUB DISTRIBUTION-UNATTEN 46.00 12.47 20 LEWISTON SUB DISTRIBUTION-UNATTEN 46.00 7.20 21 LINCOLN SUB DISTRIBUTION-UNATTEN 46.00 12.47 22 LINDON SUB DISTRIBUTION-UNATTEN 46.00 12.47 23 LISBON SUB DISTRIBUTION-UNATTEN 70.60 12.47 24 LOAFER SUB DISTRIBUTION-UNATTEN 70.60 12.47 24 LOAFER SUB DISTRIBUTION-UNATTEN 46.00 12.47 25 LOGAN CANYON SUB DISTRIBUTION-UNATTEN 46.00 7.20 26 LONE TREE SUB DISTRIBUTION-UNATTEN 34.50 12.47 27 LOWER BEAVER SUB DISTRIBUTION-UNATTEN 46.00 6.60 28 LYNNDYL SUB DISTRIBUTION-UNATTEN 46.00 12.47 29 MAESER SUB DISTRIBUTION-UNATTEN 46.00 12.47 30 MAGNA SUB								
19 LEGRANDE SUB DISTRIBUTION-UNATTEN 46.00 12.47								
20 LEWISTON SUB DISTRIBUTION-UNATTEN 46.00 7.20 21 LINCOLN SUB DISTRIBUTION-UNATTEN 46.00 12.47 22 LINDON SUB DISTRIBUTION-UNATTEN 46.00 12.47 23 LISBON SUB DISTRIBUTION-UNATTEN 70.60 12.47 24 LOAFER SUB DISTRIBUTION-UNATTEN 46.00 12.47 25 LOGAN CANYON SUB DISTRIBUTION-UNATTEN 46.00 7.20 26 LONE TREE SUB DISTRIBUTION-UNATTEN 34.50 12.47 27 LOWER BEAVER SUB DISTRIBUTION-UNATTEN 46.00 6.60 28 LYNNDYL SUB DISTRIBUTION-UNATTEN 46.00 12.47 29 MAESER SUB DISTRIBUTION-UNATTEN 46.00 12.47 30 MAGNA SUB DISTRIBUTION-UNATTEN 138.00 12.47 31 MANILA SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 MAPLETON SUB DISTRIBUTION-UNATTEN 46.00 12.47 34 MARRIOTT SUB								
21 LINCOLN SUB DISTRIBUTION-UNATTEN 46.00 12.47 22 LINDON SUB DISTRIBUTION-UNATTEN 46.00 12.47 23 LISBON SUB DISTRIBUTION-UNATTEN 70.60 12.47 24 LOAFER SUB DISTRIBUTION-UNATTEN 46.00 12.47 25 LOGAN CANYON SUB DISTRIBUTION-UNATTEN 46.00 7.20 26 LONE TREE SUB DISTRIBUTION-UNATTEN 34.50 12.47 27 LOWER BEAVER SUB DISTRIBUTION-UNATTEN 46.00 6.60 28 LYNNDYL SUB DISTRIBUTION-UNATTEN 46.00 12.47 29 MAESER SUB DISTRIBUTION-UNATTEN 69.00 12.47 30 MAGNA SUB DISTRIBUTION-UNATTEN 138.00 12.47 31 MANILA SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 MANTUA SUB DISTRIBUTION-UNATTEN 46.00 12.47 33 MAPLETON SUB DISTRIBUTION-UNATTEN 46.00 12.47 34 MARRIOTT SUB				DISTRIBUTION-UNAT				
22 LINDON SUB DISTRIBUTION-UNATTEN 46.00 12.47 23 LISBON SUB DISTRIBUTION-UNATTEN 70.60 12.47 24 LOAFER SUB DISTRIBUTION-UNATTEN 46.00 12.47 25 LOGAN CANYON SUB DISTRIBUTION-UNATTEN 46.00 7.20 26 LONE TREE SUB DISTRIBUTION-UNATTEN 34.50 12.47 27 LOWER BEAVER SUB DISTRIBUTION-UNATTEN 46.00 6.60 28 LYNNDYL SUB DISTRIBUTION-UNATTEN 46.00 12.47 29 MAESER SUB DISTRIBUTION-UNATTEN 69.00 12.47 30 MAGNA SUB DISTRIBUTION-UNATTEN 138.00 12.47 31 MANILA SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 MANTUA SUB DISTRIBUTION-UNATTEN 44.00 12.47 33 MAPLETON SUB DISTRIBUTION-UNATTEN 46.00 12.47 34 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47	20	LEWISTON SUB		DISTRIBUTION-UNAT	TEN	46.00	7.20	
23 LISBON SUB DISTRIBUTION-UNATTEN 70.60 12.47 24 LOAFER SUB DISTRIBUTION-UNATTEN 46.00 12.47 25 LOGAN CANYON SUB DISTRIBUTION-UNATTEN 46.00 7.20 26 LONE TREE SUB DISTRIBUTION-UNATTEN 34.50 12.47 27 LOWER BEAVER SUB DISTRIBUTION-UNATTEN 46.00 6.60 28 LYNNDYL SUB DISTRIBUTION-UNATTEN 46.00 12.47 29 MAESER SUB DISTRIBUTION-UNATTEN 69.00 12.47 30 MAGNA SUB DISTRIBUTION-UNATTEN 138.00 12.47 31 MANILA SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 MANTUA SUB DISTRIBUTION-UNATTEN 44.00 12.47 33 MAPLETON SUB DISTRIBUTION-UNATTEN 46.00 12.47 34 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47 37 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47	21	LINCOLN SUB		DISTRIBUTION-UNAT	TEN	16.00	12.47	
24 LOAFER SUB DISTRIBUTION-UNATTEN 46.00 12.47 25 LOGAN CANYON SUB DISTRIBUTION-UNATTEN 46.00 7.20 26 LONE TREE SUB DISTRIBUTION-UNATTEN 34.50 12.47 27 LOWER BEAVER SUB DISTRIBUTION-UNATTEN 46.00 6.60 28 LYNNDYL SUB DISTRIBUTION-UNATTEN 46.00 12.47 29 MAESER SUB DISTRIBUTION-UNATTEN 69.00 12.47 30 MAGNA SUB DISTRIBUTION-UNATTEN 138.00 12.47 31 MANILA SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 MANTUA SUB DISTRIBUTION-UNATTEN 44.00 12.47 33 MAPLETON SUB DISTRIBUTION-UNATTEN 46.00 12.47 34 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47 37 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 46.00 12.47	22	LINDON SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
25 LOGAN CANYON SUB DISTRIBUTION-UNATTEN 46.00 7.20 26 LONE TREE SUB DISTRIBUTION-UNATTEN 34.50 12.47 27 LOWER BEAVER SUB DISTRIBUTION-UNATTEN 46.00 6.60 28 LYNNDYL SUB DISTRIBUTION-UNATTEN 46.00 12.47 29 MAESER SUB DISTRIBUTION-UNATTEN 69.00 12.47 30 MAGNA SUB DISTRIBUTION-UNATTEN 138.00 12.47 31 MANILA SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 MANTUA SUB DISTRIBUTION-UNATTEN 44.00 12.47 33 MAPLETON SUB DISTRIBUTION-UNATTEN 46.00 12.47 34 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MACKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB <td>23</td> <td>LISBON SUB</td> <td></td> <td>DISTRIBUTION-UNAT</td> <td>TEN</td> <td>70.60</td> <td>12.47</td> <td></td>	23	LISBON SUB		DISTRIBUTION-UNAT	TEN	70.60	12.47	
26 LONE TREE SUB DISTRIBUTION-UNATTEN 34.50 12.47 27 LOWER BEAVER SUB DISTRIBUTION-UNATTEN 46.00 6.60 28 LYNNDYL SUB DISTRIBUTION-UNATTEN 46.00 12.47 29 MAESER SUB DISTRIBUTION-UNATTEN 69.00 12.47 30 MAGNA SUB DISTRIBUTION-UNATTEN 138.00 12.47 31 MANILA SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 MANTUA SUB DISTRIBUTION-UNATTEN 44.00 12.47 33 MAPLETON SUB DISTRIBUTION-UNATTEN 46.00 12.47 34 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47 37 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 138.00 12.47	24	LOAFER SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
27 LOWER BEAVER SUB DISTRIBUTION-UNATTEN 46.00 6.60 28 LYNNDYL SUB DISTRIBUTION-UNATTEN 46.00 12.47 29 MAESER SUB DISTRIBUTION-UNATTEN 69.00 12.47 30 MAGNA SUB DISTRIBUTION-UNATTEN 138.00 12.47 31 MANILA SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 MANTUA SUB DISTRIBUTION-UNATTEN 44.00 12.47 33 MAPLETON SUB DISTRIBUTION-UNATTEN 46.00 12.47 34 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47 37 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 46.00 12.47	25	LOGAN CANYON SUB		DISTRIBUTION-UNAT	TEN -	46.00	7.20	
28 LYNNDYL SUB DISTRIBUTION-UNATTEN 46.00 12.47 29 MAESER SUB DISTRIBUTION-UNATTEN 69.00 12.47 30 MAGNA SUB DISTRIBUTION-UNATTEN 138.00 12.47 31 MANILA SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 MANTUA SUB DISTRIBUTION-UNATTEN 44.00 12.47 33 MAPLETON SUB DISTRIBUTION-UNATTEN 46.00 12.47 34 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47 37 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 138.00 12.47	26	LONE TREE SUB		DISTRIBUTION-UNAT	TEN :	34.50	12.47	
29 MAESER SUB DISTRIBUTION-UNATTEN 69.00 12.47 30 MAGNA SUB DISTRIBUTION-UNATTEN 138.00 12.47 31 MANILA SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 MANTUA SUB DISTRIBUTION-UNATTEN 44.00 12.47 33 MAPLETON SUB DISTRIBUTION-UNATTEN 46.00 12.47 34 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47 37 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 138.00 12.47	27	LOWER BEAVER SUB		DISTRIBUTION-UNAT	TEN	16.00	6.60	
30 MAGNA SUB DISTRIBUTION-UNATTEN 138.00 12.47 31 MANILA SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 MANTUA SUB DISTRIBUTION-UNATTEN 44.00 12.47 33 MAPLETON SUB DISTRIBUTION-UNATTEN 46.00 12.47 34 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47 37 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 138.00 12.47	28	LYNNDYL SUB		DISTRIBUTION-UNAT	TEN .	16.00	12.47	
31 MANILA SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 MANTUA SUB DISTRIBUTION-UNATTEN 44.00 12.47 33 MAPLETON SUB DISTRIBUTION-UNATTEN 46.00 12.47 34 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47 37 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 138.00 12.47	29	MAESER SUB		DISTRIBUTION-UNAT	TEN	39.00	12.47	
32 MANTUA SUB DISTRIBUTION-UNATTEN 44.00 12.47 33 MAPLETON SUB DISTRIBUTION-UNATTEN 46.00 12.47 34 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47 37 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 138.00 12.47	30	MAGNA SUB		DISTRIBUTION-UNAT	TEN 1:	38.00	12.47	
33 MAPLETON SUB DISTRIBUTION-UNATTEN 46.00 12.47 34 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47 37 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 138.00 12.47	31	MANILA SUB		DISTRIBUTION-UNAT	TEN 1:	38.00	12.47	
34 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47 37 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 138.00 12.47	32	MANTUA SUB		DISTRIBUTION-UNAT	TEN 4	14.00	12.47	
34 MARRIOTT SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47 37 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 138.00 12.47	33	MAPLETON SUB		DISTRIBUTION-UNAT	TEN	16.00	12.47	
35 MARYSVALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47 37 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 138.00 12.47								
36 MATHIS SUB DISTRIBUTION-UNATTEN 46.00 12.47 37 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 138.00 12.47								
37 MCCORNICK SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 138.00 12.47								
38 MCKAY SUB DISTRIBUTION-UNATTEN 46.00 12.47 39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 138.00 12.47								
39 MEADOWBROOK SUB DISTRIBUTION-UNATTEN 138.00 12.47								
								46.00
DISTRIBUTION-UNATTEN 40.00 12.47								40.00
	40	WILDIOAL 30D		AND-NOTI DOINT SID	I LIN	+0.00	12.47	

Name of Respondent		This	Rep	ort I	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp		(1) (2)		A R	esubmission	(IVIO, Da, 1	1)	End	d of2019/Q4	-
		•			TATIONS (Continued)					
5. Show in columns (I),	(j), and (k) special e	quipment s	uch	as	rotary converters, rec	ctifiers, conde	nsers, etc.	and au	ıxiliary equipmeı	nt for
increasing capacity. 6. Designate substation	s or major items of e	auipment l	eas	ed	from others, jointly ov	vned with othe	ers, or oper	rated of	herwise than by	
reason of sole ownership	p by the respondent.	For any s	ubs	tati	on or equipment oper	ated under le	ase, give n	ame of	lessor, date and	b
period of lease, and ann										
of co-owner or other par										
affected in respondent's	books of account.	specily in e	acr	ca	se whether lessor, co	-owner, or our	ier party is	an asso	ociated company	у.
Capacity of Substation	Number of	Numbe			CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforr		.	Type of Equi	pment	Number of	of Units	Total Capacity	No.
(f)	(g)	(h)			(i)		(j)		(In MVa) (k)	
32	2	()					<u> </u>		()	1
22	1									:
12	2									-
1	1									1
2	1									1
30	1									(
13	2									
30	1									- 1
30	1									,
4	1									10
3	1									1
5	1									12
7	1									1;
60	2									14
7	1									1:
	1									10
53	2									1
40	2									18
2	1									19
22	1									20
20	1									2
20	1									2
3	1									23
	1									24
1	1									2
20	1									2
1	1									2
4	1									28
12	1									29
30	1									30
22	1									3
2	1									32
14	1									33
20	1									34
3	1									3
9	1									30
6	1									3
20	1									38
42	2									39
57	4									40
·										

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Pacif	iCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 2	019/Q4
		SUBSTATIONS			
2. S 3. S funct 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	ning substations of the responden street railway customer should no Va except those serving customerstations must be shown. of each substation, designating wi	t be listed below. s with energy for resale, nether transmission or d	may be grouped	ether
Line	Name and Lauritina of Orbitalian	Ohama dama (Oad		VOLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Sub	Station Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
	MIDLAND SUB	DISTRIBUTION-UNAT		3.00 12.47	
	MIDVALE SUB	DISTRIBUTION-UNAT		5.00 12.47	
3	MILFORD SUB	DISTRIBUTION-UNAT		3.00 46.00	
4	MILFORD TV SUB	DISTRIBUTION-UNAT		5.00 13.20	
	MINERSVILLE SUB	DISTRIBUTION-UNAT		5.00 12.47	
	MOAB CITY SUB	DISTRIBUTION-UNAT		0.00 12.47	
7	MOORE SUB	DISTRIBUTION-UNAT	TEN 69	12.47	
8	MORGAN SUB	DISTRIBUTION-UNAT	TEN 46	3.00 4.16	
9	MORONI SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
10	MOUNTAIN DELL SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
11	MOUNTAIN GREEN SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
12	MYTON SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
13	NEW HARMONY SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
14	NEWGATE SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
15	NEWTON SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
16	NIBLEY SUB	DISTRIBUTION-UNAT	TEN 138	3.00 24.90	
17	NORTH BENCH SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
18	NORTH FIELDS SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
19	NORTH LOGAN SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
20	NORTH OGDEN SUB	DISTRIBUTION-UNAT	TEN 46	3.00 12.47	
21	NORTH SALT LAKE SUB	DISTRIBUTION-UNAT	TEN 46	5.00 13.20	
22	NORTHEAST SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.50	
23	NORTHRIDGE SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
24	OAKLAND AVE SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
25	OAKLEY SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
26	OLYMPUS SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
27	OPHIR SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
28	ORANGE SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
	ORANGEVILLE SUB	DISTRIBUTION-UNAT		0.00 12.47	
	OREM SUB	DISTRIBUTION-UNAT		5.00 12.47	
L	PACK CREEK RESERVOIR	DISTRIBUTION-UNAT		5.00 12.47	
32	PANGUITCH SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
33	PARIETTE SUB	DISTRIBUTION-UNAT	TEN 69	0.00 24.94	
	PARK CITY SUB	DISTRIBUTION-UNAT		5.00 12.47	
	PARKSIDE SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
	PARKWAY SUB	DISTRIBUTION-UNAT		3.00 12.47	
	PARLEYS SUB	DISTRIBUTION-UNAT		5.00 12.47	
	PELICAN POINT SUB	DISTRIBUTION-UNAT		5.00 12.47	
	PINE CANYON SUB	DISTRIBUTION-UNAT		3.00 12.47	
	PINE CREEK SUB	DISTRIBUTION-UNAT		5.00 12.47	

Name of Respondent		This F	Rep	ort	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp		(1)		ΑF	Resubmission	(IVIO, Da, 1	1)	End	l of2019/Q4	-
					STATIONS (Continued)	•		•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of eq p by the respondent. ual rent. For any sub	quipment l For any s station or	eas ubs	sed stat uip	from others, jointly ov ion or equipment oper ment operated other t	vned with other ated under le han by reasor	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and or lease, give r	d name
of co-owner or other par affected in respondent's										
Capacity of Substation	Number of Transformers	Number Spare				ON APPARATI				Line
(In Service) (In MVa) (f)	In Service (g)	Transforn (h)		8	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa) (k)	No.
30	1						<u> </u>		, ,	
25	1									
89	2									;
	1									4
2	1									,
19	2									1
3	1									
7	2									
6	1									1
5	1									10
6	1									1:
7	1									1;
20	1									1.
5	1									1:
14	1									1
25	1									1
2	1									1
25	1									1:
22	1									2
25	1									2
45	2									2
14	1									2
24	2									2
6	1									2
22	1									2
3	1									2
20	1									2
48	2									3
4	1									3
5	1									3:
14	1									3
42	2									3
60	2									3
50	2									3
16	2									3
6	1									3
55	2									3
2	1									4
			_	_			· _			

Name	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	•
Pacit	fiCorp	(2)	A Resubmission	(NO, Da, 11)		End of 20)19/Q4
		` ′	SUBSTATIONS	<u> </u>			
2. S 3. S funct 4. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substational character (b) the functional character aded or unattended. At the end of the page, smn (f).	street Va exc tation of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale hether transmission or	e, ma distri	bution and wh	ether
ine	Name and Location of Substation		Character of Sub	pototion	V	OLTAGE (In MV	'a)
No.	(a)		(b)	Prima (c)	ry	Secondary (d)	Tertiary (e)
1	PINNACLE SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
2	PLAIN CITY SUB		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
3	PLEASANT GROVE SUB		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
4	PLEASANT VIEW SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
5	PONY EXPRESS SUB		DISTRIBUTION-UNAT	TEN 1;	38.00	12.47	
6	PORTER ROCKWELL SUB		DISTRIBUTION-UNAT	TEN 1;	38.00	13.20	
	PROMONTORY SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
	QUAIL CREEK SUB		DISTRIBUTION-UNAT		39.00	12.47	
	QUARRY SUB		DISTRIBUTION-UNAT		38.00	12.47	
	QUICHAPA SUB		DISTRIBUTION-UNAT		34.50	12.47	
	RAINS SUB		DISTRIBUTION-UNAT		46.00	7.20	
	RANDOLPH SUB		DISTRIBUTION-UNAT		46.00	12.47	
	RASMUSON SUB		DISTRIBUTION-UNAT		46.00	12.47	
	RATTLESNAKE SUB		DISTRIBUTION-UNAT		39.00	24.90	
	RED MOUNTAIN SUB		DISTRIBUTION-UNAT		39.00	34.50	
	REDWOOD SUB		DISTRIBUTION-UNAT		16.00	12.47	
	RESEARCH PARK SUB		DISTRIBUTION-UNAT		46.00	12.47	
	RICH SUB		DISTRIBUTION-UNAT		9.00	12.47	
	RICHFIELD SUB		DISTRIBUTION-UNAT		16.00	12.47	
	RICHMOND SUB		DISTRIBUTION-UNAT		16.00		
	RIDGELAND SUB		DISTRIBUTION-UNAT		38.00		
	RITER SUB		DISTRIBUTION-UNAT		46.00		
	ROCK CANYON SUB		DISTRIBUTION-UNAT		39.00		
	ROCKVILLE SUB		DISTRIBUTION-UNAT		34.50		
	ROCKY POINT		DISTRIBUTION-UNAT		38.00		
	ROSE PARK SUB		DISTRIBUTION-UNAT		46.00		
	ROYAL SUB		DISTRIBUTION-UNAT		16.00		
	SALINA SUB		DISTRIBUTION-UNAT		16.00		
	SANDY SUB		DISTRIBUTION-UNAT		38.00		
	SARATOGA SUB		DISTRIBUTION-UNAT		38.00		
	SCIPIO SUB		DISTRIBUTION-UNAT		46.00		
	SCOFIELD RESERVOIR SUB		DISTRIBUTION-UNAT		46.00		
	SCOFIELD SUB		DISTRIBUTION-UNAT		46.00		
	SEGO CANYON SUB		DISTRIBUTION-UNAT		39.00		
35	SEVEN MILE SUB		DISTRIBUTION-UNAT	TEN	88.88	7.20	
	SHARON SUB		DISTRIBUTION-UNAT		46.00		
37	SHORELINE SUB		DISTRIBUTION-UNAT		38.00		
38	SIXTH SOUTH SUB		DISTRIBUTION-UNAT		16.00		
39	SKULL VALLEY SUB		DISTRIBUTION-UNAT	TEN 4	46.00	12.47	
40	SKYPARK SUB		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	12.47

Name of Respondent		This R	Repor	t Is: า Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Repor	
PacifiCorp		(2)	Α	Resubmission	/ /	')	End	d of2019/Q4	-
				STATIONS (Continued)	+		1		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of ecop by the respondent.	quipment le For any su	ease ibsta	d from others, jointly out ation or equipment ope	wned with othe rated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	i
of co-owner or other par									
affected in respondent's									
	books of account. O	poony iii oo	.011	add Wilding (dddd), dd	owner, or ou	ioi paity io	an acc	oolatoa oompan	<i>,</i> .
0 " (0) ("	Number of	Number	of	CONVERSI	ON APPARATI	IS AND SDE	FCIAL F	OLIIDMENT	1
Capacity of Substation (In Service) (In MVa)	Transformers	Spare		Type of Equ		Number of		Total Capacity	Line No.
	In Service	Transform	ers		pmont		n Onits	(In MVa)	
(f)	(g)	(h)		(i)		(j)		(k)	1
22	1								2
25	1								3
14	1								4
60	2								5
60	2								6
2	1								7
4	1								8
60	2								9
4	1								10
15	1								11
2	1								12
1	3								13
14	1								14
12	1								15
45	2								16
45	2								17
5	1								18
22	2								19
11	1								20
40	2								21
20	1								23
5	1								24
30	1								25
24	3								26
2.	3								27
11	1								28
60	2								29
60	2								30
1	3								31
1	1								32
1	3								33
14	1								34
	1								35
20	1								36
60	2								37
20	1								38
2	1						-		39
40	1								40

Name of Respondent		This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Paci	fiCorp	(2)	A Resubmission	(WO, Da, 11)		End of 20	19/Q4	
			SUBSTATIONS	 				
2. S 3. S unc 1. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character aded or unattended. At the end of the page, smn (f).	street Va exc station of eac	t railway customer should no cept those serving customer is must be shown. ch substation, designating w	of the listed below. It is with energy for resale, the ther transmission or contact.	, may distrib	oution and who	ether	
ine	Name and Location of Substation		Character of Sub	petation	VC	DLTAGE (In MV	a)	
No.	(a)		(b)	Primary (c)	/	Secondary (d)	Tertiary (e)	
1	SNARR SUB		DISTRIBUTION-UNAT	. , ,	6.00	12.47	()	
2	SNOWVILLE SUB		DISTRIBUTION-UNAT	TTEN 6	9.00	12.47		
	SNYDERVILLE SUB		DISTRIBUTION-UNAT		8.00	46.00		
	SOLDIER SUMMIT SUB		DISTRIBUTION-UNAT		6.00	12.47		
	SOUTH JORDAN SUB		DISTRIBUTION-UNAT		8.00	12.47		
	SOUTH MILFORD SUB		DISTRIBUTION-UNAT		6.00	12.47		
	SOUTH MOUNTAIN SUB		DISTRIBUTION-UNAT		8.00	12.47		
	SOUTH OGDEN SUB		DISTRIBUTION-UNAT		6.00	12.47		
	SOUTH OGDEN SUB		DISTRIBUTION-UNAT		8.00	12.47		
	SOUTH WEBER SUB		DISTRIBUTION-UNAT		8.00	12.47		
	SOUTHWEST SUB		DISTRIBUTION-UNAT		6.00	12.47		
	SPANISH VALLEY SUB		DISTRIBUTION-UNAT		7.00	12.47		
	SPRINGDALE SUB		DISTRIBUTION-UNAT		4.50	12.47		
	ST. JOHNS SUB		DISTRIBUTION-UNAT		6.00	12.47		
	STANSBURY SUB		DISTRIBUTION-UNAT		6.00	12.47		
	SUMMIT CREEK SUB		DISTRIBUTION-UNAT	TTEN 13	8.00	12.47		
17	SUMMIT PARK SUB		DISTRIBUTION-UNAT	TTEN 4	6.00	12.47		
18	SUNRISE SUB		DISTRIBUTION-UNAT	TTEN 13	8.00	12.47		
19	SUTHERLAND SUB		DISTRIBUTION-UNAT	TTEN 4	6.00	12.47		
20	TAMARISK SUB		DISTRIBUTION-UNAT	TTEN 13	8.00	12.47		
21	TAYLOR SUB		DISTRIBUTION-UNAT	TTEN 4	6.00	12.47		
22	THIEF CREEK SUB		DISTRIBUTION-UNAT	TTEN 13	8.00	24.90		
23	THIRD WEST SUB		DISTRIBUTION-UNAT	TTEN 13	8.00	13.20		
24	THIRTEENTH SOUTH SUB		DISTRIBUTION-UNAT	TTEN 4	6.00	12.47		
25	TOOELE DEPOT SUB		DISTRIBUTION-UNAT	TTEN 4	6.00	12.50		
26	TOQUERVILLE SUB		DISTRIBUTION-UNAT	TTEN 6	9.00	12.47	34.50	
27	UINTAH SUB		DISTRIBUTION-UNAT	TTEN 4	6.00	12.47		
28	UNION SUB		DISTRIBUTION-UNAT	TTEN 4	6.00	12.47		
29	VALLEY CENTER SUB		DISTRIBUTION-UNAT	TTEN 4	6.00	12.47		
30	VERMILLION SUB		DISTRIBUTION-UNAT	ITEN 4	6.00	12.47		
31	VERNAL SUB		DISTRIBUTION-UNAT	TTEN 6	9.00	12.47		
	VICKERS SUB		DISTRIBUTION-UNAT	TTEN 4	6.00	12.47		
	VINEYARD SUB		DISTRIBUTION-UNAT		8.00	13.20		
	WALLSBURG SUB		DISTRIBUTION-UNAT		8.00	12.47		
	WALNUT GROVE SUB		DISTRIBUTION-UNAT		8.00	12.47		
	WARREN SUB		DISTRIBUTION-UNAT		8.00	12.47		
	WASATCH STATE PARK SUB		DISTRIBUTION-UNAT		6.00	12.47		
	WASHAKIE SUB		DISTRIBUTION-UNAT		8.00	4.16		
	WELBY SUB				6.00	12.47		
	WELFARE SUB		DISTRIBUTION-UNAT		6.00	12.47		
40	WELL AILE SOD		DISTRIBUTION-UNAT	4	0.00	12.47		

Name of Respondent		This I	Rep	ort	ls: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Repor		
PacifiCorp				ΑF	Resubmission	(IVIO, Da, 1	1)	End of			
					STATIONS (Continued)			·			
5. Show in columns (I), (increasing capacity.6. Designate substations reason of sole ownership period of lease, and annual	s or major items of eo by the respondent. ual rent. For any sub	quipment I For any s estation or	eas ubs	sed stat uip	from others, jointly ovi ion or equipment oper ment operated other t	wned with other ated under le han by reasor	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and or lease, give r	d name	
of co-owner or other part affected in respondent's											
Capacity of Substation	Number of Transformers	Number Spare				ON APPARATI				Line	
(In Service) (In MVa) (f)	In Service (g)	Transforn (h)		S	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa) (k)	No.	
40	2	()			(')		07		()		
5	1										
127	3										
12	1										
60	2										
28	2									(
60	2										
25	1										
30	1										
22	1									1	
22	2									1	
14	1									1:	
14	1									1:	
4	1									1:	
20	1									10	
7	1									1	
60	2									1	
6	1									1	
20	1									2	
14	1									2	
14	1									2	
100	2									2	
22	1									2	
25	1									2	
34	2									2	
39	2									2	
50	2									2	
22	1									2	
3	1									3	
33	2									3	
2	1									3:	
30	1									3:	
13	1									34	
30	1									3(
30	1									3	
14	3									3	
42	2				+					3	
10	1				+					40	
	']										
							<u> </u>		<u> </u>	1	

Name of Respondent		This Report Is: Date of Rep (1) X An Original (Mo, Da, Yr			Vr)			
Paci	PacifiCorp		2) A Resubmission //			End of 20)19/Q4	
		(-/	SUBSTATIONS					
2. S 3. S unc 4. Ir atter	deport below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substandicate in column (b) the functional character anded or unattended. At the end of the page, somn (f).	street Va exc tation of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale	e, ma distri	bution and wh	ether	
ine					V	OLTAGE (In MV	a)	
No.	Name and Location of Substation (a)		Character of Sub	Prima (c)	ry	Secondary (d)	Tertiary (e)	
1	WEST COMMERCIAL SUB		DISTRIBUTION-UNAT	, ,	46.00	` '	(6)	
	WEST JORDAN SUB		DISTRIBUTION-UNAT		38.00			
	WEST OGDEN SUB		DISTRIBUTION-UNAT		38.00			
4	WEST POINT SUB		DISTRIBUTION-UNAT		38.00			
	WEST ROY SUB		DISTRIBUTION-UNAT		46.00			
	WEST TEMPLE SUB		DISTRIBUTION-UNAT		46.00 46.00			
	WESTWATER SUB		DISTRIBUTION-UNAT			_		
	-				39.00			
	WHITE ROCK SUB		DISTRIBUTION-UNAT		38.00			
	WILLOWCREEK SUB		DISTRIBUTION-UNAT		46.00			
	WILLOWRIDGE SUB		DISTRIBUTION-UNAT		44.90			
	WINCHESTER HILLS SUB		DISTRIBUTION-UNAT		34.50			
	WINKLEMAN SUB		DISTRIBUTION-UNAT		46.00			
	WOLF CREEK SUB		DISTRIBUTION-UNAT		39.00			
	WOOD CROSS SUB		DISTRIBUTION-UNAT		46.00			
	WOODRUFF SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
16	TOTAL (Number of Substations-272)			201	28.68	3524.38	105.44	
17								
18	90TH SOUTH SUB		T/D-UNATTENDED	3	45.00	138.00	12.47	
19	ANGEL SUB		T/D-UNATTENDED	1	38.00	12.47	46.00	
20	BDO SUB		T/D-UNATTENDED	1	38.00	12.47		
21	BUTLERVILLE SUB		T/D-UNATTENDED	1	38.00	46.00	12.47	
22	CENTENNIAL SUB		T/D-UNATTENDED	1	38.00	12.47		
23	COTTONWOOD SUB		T/D-UNATTENDED	1	38.00	12.47	46.00	
24	DECADE SUB		T/D-UNATTENDED	1	38.00	12.47		
25	DUMAS SUB		T/D-UNATTENDED	1	38.00	12.47		
26	EMMA PARK SUB		T/D-UNATTENDED	1	38.00	12.47		
27	GROW SUB		T/D-UNATTENDED	1	38.00	12.47	46.00	
28	HALE SUB		T/D-UNATTENDED	1	38.00	46.00	12.47	
29	HIGHLAND SUB		T/D-UNATTENDED	1	38.00	12.47	46.00	
30	JORDAN SUB		T/D-UNATTENDED	1	38.00	46.00	12.47	
31	JUDGE SUB		T/D-UNATTENDED	,	46.00	12.47		
32	MCCLELLAND SUB		T/D-UNATTENDED	1	38.00	46.00	12.47	
33	MORTON COURT SUB		T/D-UNATTENDED	1	38.00	12.47		
34	OQUIRRH SUB		T/D-UNATTENDED	3	45.00	46.00	138.00	
35	PARRISH SUB		T/D-UNATTENDED	1	38.00	12.47	46.00	
	PIONEER PLANT		T/D-UNATTENDED		38.00			
	RIVERDALE SUB		T/D-UNATTENDED		38.00		12.47	
	SEVIER SUB		T/D-UNATTENDED		38.00		12.47	
	SILVER CREEK SUB		T/D-UNATTENDED		38.00		46.00	
	SOUTHEAST SUB		T/D-UNATTENDED		38.00		46.00	
							.3.30	

Name of Respondent			eport Is	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp				esubmission	(IVIO, Da, 1	')	End	d of2019/Q4	-
				TATIONS (Continued)			1		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par	s or major items of eq p by the respondent. I ual rent. For any subs ty, explain basis of sha	uipment le For any su station or e aring expe	eased for the contraction is a second contraction in the contraction in the contraction is a second contraction in the contraction in the contraction is a second contraction in the contraction in the contraction is a second contraction in the contraction in the contraction is a second contraction in the contraction in the contraction is a second contraction in the contraction in the contraction is a second contraction in the contraction in the contraction is a second contraction in the contraction in the contraction is a second contraction in the contraction	from others, jointly ow on or equipment oper nent operated other the or other accounting be	rned with othe ated under lea nan by reason etween the pa	ers, or oper ase, give n of sole ow rties, and s	rated ot ame of nership	herwise than by lessor, date and o or lease, give r nounts and acco	l name ounts
affected in respondent's	books of account. Sp	ecify in ea	ich cas	se whether lessor, co	-owner, or oth	er party is	an asso	ociated company	y.
Capacity of Substation	Number of	Number	of	CONVERSI	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform	ers	Type of Equi	oment	Number o	of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
22	1								1
28	1								2
60	2								3
40	1								5
25	3								6
5	1								7
30	1								8
1	1								9
24	1								10
4	1								11
	1								12
6	1								13
20	1								14
2	1								15
5830	374		2						16 17
1572	5								18
135	3								19
30	1								20
205	4								21
40	2								22
289	7								23
60	2								24
60	2								25
8	1								26 27
72 114	3								28
97	2								29
164	2								30
22	1								31
340	3								32
65	2								33
835	4		1						34
97	2								35
30	1								36
180	3								37 38
100	2								39
50	2								40
	_								
	ļ			!		!		!	

	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of		
Paci	fiCorp	(2)	A Resubmission	(IVIO, Da, 11)		End of 20	019/Q4	
		. /	SUBSTATIONS	<u> </u>				
 Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grunctional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution attended or unattended. At the end of the page, summarize according to function the capacities reported for the individualnt (f). 								
ine					V	OLTAGE (In MV	′a)	
No.	Name and Location of Substation		Character of Sub	Prim	ary	Secondary	Tertiary	
	(a)		(b)	(c)	-	(d)	(e)	
1	SYRACUSE SUB		T/D-UNATTENDED	;	345.00	138.00	46.00	
2	TAYLORSVILLE SUB		T/D-UNATTENDED		138.00	46.00	12.47	
3	TERMINAL SUB		T/D-UNATTENDED	;	345.00	46.00	138.00	
4	TIMP SUB		T/D-UNATTENDED		138.00	46.00	12.47	
5	TOOELE SUB		T/D-UNATTENDED		138.00	46.00	12.47	
6	TRI CITY SUB		T/D-UNATTENDED		138.00	12.47		
7	WEST VALLEY SUB		T/D-UNATTENDED		138.00	12.47		
8	WESTFIELD SUB		T/D-UNATTENDED		138.00	12.47		
9	TOTAL (Number of Substations-31)			50	14.00	1006.46	768.70	
10								
11	EMERY SUB		TRANSMISSION-ATT	ENDE :	345.00	138.00	69.00	
12	GADSBY SUB		TRANSMISSION-ATT	ENDE	138.00	46.00		
13	ABAJO SUB		TRANSMISSION-UNA	TTEN	138.00	69.00		
14	ASHLEY SUB		TRANSMISSION-UNA	TTEN	138.00	46.00		
	BARNEY SUB		TRANSMISSION-UNA	TTEN	138.00	46.00		
16	BEN LOMOND SUB		TRANSMISSION-UNA	TTEN :	345.00	230.00	138.00	
	BLACK ROCK SUB		TRANSMISSION-UNA		230.00			
	BLACKHAWK SUB		TRANSMISSION-UNA		138.00		46.00	
	CAMERON SUB		TRANSMISSION-UNA		138.00		10.00	
	CAMP WILLIAMS SUB		TRANSMISSION-UNA		345.00		12.47	
	CLOVER SUB		TRANSMISSION-UNA		345.00	+	14.40	
	COLUMBIA SUB		TRANSMISSION-UNA		138.00		12.47	
	CRANER FLAT SUB		TRANSMISSION-UNA		138.00	.	12.41	
	CROYDON SUB						10.47	
			TRANSMISSION-UNA TRANSMISSION-UNA		138.00		12.47	
	CUTLER SUB				138.00			
	EL MONTE SUB		TRANSMISSION-UNA		138.00			
	GARKANE SUB		TRANSMISSION-UNA		69.00			
	GREEN CANYON SUB		TRANSMISSION-UNA		138.00	.		
	GRINDING SUB		TRANSMISSION-UNA		138.00			
	HELPER SUB		TRANSMISSION-UNA		138.00			
	HONEYVILLE SUB		TRANSMISSION-UNA		138.00		10.15	
	HORSESHOE SUB		TRANSMISSION-UNA		138.00		12.47	
	HUNTINGTON SUB		TRANSMISSION-UNA		345.00		24.90	
	JERUSALEM SUB		TRANSMISSION-UNA		138.00			
	LAMPO SUB		TRANSMISSION-UNA		138.00			
	MATHINGTON SUB		TRANSMISSION-UNA		138.00	.	13.20	
	MCFADDEN SUB		TRANSMISSION-UNA		138.00			
	MIDDLETON SUB		TRANSMISSION-UNA		138.00		34.50	
	MIDVALLEY SUB		TRANSMISSION-UNA		345.00			
40	MIDWAY CITY SUB		TRANSMISSION-UNA	TTEN	138.00	46.00		
				,				

Name of Respondent		This (1)	Report	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp			☐ A I	Resubmission	(NO, Da, 11)		End of2019/Q4		
		•		STATIONS (Continued)					
5. Show in columns (I),	(j), and (k) special e	quipment s	uch a	s rotary converters, red	ctifiers, conde	nsers, etc.	and au	ıxiliary equipmer	nt for
increasing capacity. 6. Designate substation	e or major items of a	aguinment l	0200	I from others, jointly ou	uned with othe	re or one	rated of	henvice than hy	
reason of sole ownership									
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account.	Specify in e	ach c	ase whether lessor, co	-owner, or oth	er party is	an asso	ociated company	y.
	Number of	Numbe	r of	0.0111/5704				0	
Capacity of Substation	Transformers	Spare			ON APPARATU	1			Line
(In Service) (In MVa)	In Service	Transforn		Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		` (k) ′	
1300	6								
358	4								;
1108	6			2					;
130	2								4
249	3								
30	1								(
30	1								
20	1								-
7824	84			3					9
									10
783	13								1
318	2								12
67	1								13
133	2								14
100	1								1:
1813	5								10
75	1								1
100	2								18
25	4								19
169									20
448	1								2
71	2								2:
40	2								2
81	2								24
50	1								2
312	3								20
33	1								2
67	2								28
225	3								29
77	2								30
35	1								3.
	-								32
80	2								33
270	4								34
67	1								3:
75	1								36
160	5			1					
45	1								3
137	3								38
900	2								39
67	1								40
									1
				· · · · · · · · · · · · · · · · · · ·		. —			

Name	e of Respondent		Report Is: X An Original	Date of Rep (Mo, Da, Yr)	ort	Year/Period of	
Pacit	iCorp i i i i i i i i i i i i i i i i i i i	(1)	All Oliginal A Resubmission	(IVIO, Da, 11)		End of 20	019/Q4
		. /	SUBSTATIONS	 			
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character (b) the functional character (c) and (c). At the end of the page, some (f).	street Va exc stations of eac	railway customer should no ept those serving customer s must be shown. h substation, designating w	t be listed below s with energy for hether transmis	w. or resale, m ssion or dist	ay be grouped	ether
ine	Name and Landing 10th Adding		Observation of Oast	-4-4	,	VOLTAGE (In M\	/a)
No.	Name and Location of Substation (a)		Character of Sub	estation	Primary (c)	Secondary (d)	Tertiary (e)
1	MINERAL PRODUCTS SUB		TRANSMISSION-UNA	TTEN	69.0	· ' '	(0)
	MOAB SUB		TRANSMISSION-UNA		138.0		
	NEBO SUB		TRANSMISSION-UNA		138.0		
			TRANSMISSION-UNA		230.0		34.50
	PAVANT SUB		TRANSMISSION-UNA		230.0		04.00
	PINTO SUB		TRANSMISSION-UNA		345.0		69.00
	PURGATORY FLAT SUBSTATION		TRANSMISSION-UNA		138.0		12.47
	RED BUTTE SUB		TRANSMISSION-UNA		345.0		12.47
	SIGURD SUB		TRANSMISSION-UNA		345.0		138.00
	SMITHFIELD SUB		TRANSMISSION-UNA		138.0		12.47
	SPANISH FORK SUB		TRANSMISSION-UNA		345.0		13.80
	ST GEORGE SUB		TRANSMISSION-UNA		138.0		
	THREE PEAKS SUB		TRANSMISSION-UNA		345.0		
	WEST CEDAR SUB		TRANSMISSION-UNA	TTEN	230.0		34.50
	TOTAL (Number of Substations-44)				8579.0	0 3446.77	704.62
16							
17	WASHINGTON						
18	ATTALIA SUB		DISTRIBUTION-UNAT	TEN	69.0	0 12.47	
19	BOWMAN SUB		DISTRIBUTION-UNAT	TEN	69.0	0 12.47	
20	CASCADE KRAFT SUB		DISTRIBUTION-UNAT	TEN	69.0	0 12.47	4.16
21	CLINTON SUB		DISTRIBUTION-UNAT	TEN	115.0	0 12.47	
22	DAYTON SUB		DISTRIBUTION-UNAT	TEN	69.0	0 12.47	
23	DODD ROAD SUB		DISTRIBUTION-UNAT	TEN	69.0	0 20.80	
24	GRANDVIEW SUB		DISTRIBUTION-UNAT	TEN	115.0	0 12.47	69.00
25	GROMORE SUB		DISTRIBUTION-UNAT	TEN	116.0	0 13.20	
26	HOPLAND SUB		DISTRIBUTION-UNAT	TEN	115.0	0 12.47	
27	NACHES SUB		DISTRIBUTION-UNAT	TEN	115.0	0 12.00	
28	NOB HILL SUB		DISTRIBUTION-UNAT	TEN	115.0	0 12.47	
29	NORTH PARK SUB		DISTRIBUTION-UNAT	TEN	115.0	0 12.47	
30	ORCHARD SUB		DISTRIBUTION-UNAT	TEN	115.0	0 12.47	
31	PACIFIC SUB		DISTRIBUTION-UNAT	TEN	115.0	0 12.47	
	POMEROY SUB		DISTRIBUTION-UNAT	TEN	69.0	0 12.47	
33	PROSPECT POINT SUB		DISTRIBUTION-UNAT	TEN	69.0	0 12.47	
	PUNKIN CENTER SUB		DISTRIBUTION-UNAT		116.0		
	RIVER ROAD SUB		DISTRIBUTION-UNAT		115.0		
	SELAH SUB		DISTRIBUTION-UNAT		115.0		
	SULPHUR CREEK SUB		DISTRIBUTION-UNAT		115.0		
	SUNNYSIDE SUB		DISTRIBUTION-UNAT		115.0		
	TIETON SUB		DISTRIBUTION-UNAT		115.0		34.50
	TOPPENISH SUB		DISTRIBUTION-UNAT		115.0		04.00
70			S.S.TRIBOTION-ONAT	`	110.0	12.77	

Name of Respondent		This Repo	ort Is	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp	(2)	A Re	esubmission	(IVIO, Da, 1	'')	End	d of2019/Q4	:	
				TATIONS (Continued)	•		•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	quipment lease For any subst	ed f	rom others, jointly ow on or equipment oper	vned with othe ated under lea	ers, or oper ase, give n	ated ot ame of	herwise than by lessor, date and	Į
period of lease, and ann									
of co-owner or other paraffected in respondent's									
anected in respondents	books of account.	pecity in each	cas	se whether lessor, co-	-owner, or our	lei paity is	an ass	ociated company	у.
Capacity of Substation	Number of	Number of		CONVERSION	ON APPARATU	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers		Type of Equip	pment	Number o	of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
12	(9)	(11)		(1)		07		(11)	1
67	1								2
67	1								3
138	2								4
	_								5
133	2								
258	3								6
300	2								7
414	2								8
1124	6								9
63	2								10
1100	2								11
100	3		1						12
450	1								13
262	3								14
11311	104		2						15
									16
									17
25	1								18
45	2								19
118	- 6								20
25	1								21
23	2								22
									23
25	4								24
42	2								25
25	1								
50	2								26
25	1							1	27
42	2								28
45	2								29
50	2							1	30
28	3								31
9	1								32
40	2								33
44	3								34
76	5								35
45	2								36
25	1								37
45	2								38
29	2								39
50	2								40
				<u> </u>		<u> </u>			ļ

Name of Respondent			Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Paci	fiCorp	(2)	A Resubmission	(IVIO, Da, 11)	End of 2	2019/Q4	
			SUBSTATIONS	 	 		
2. S 3. S unc 1. Ir atter	deport below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 Mitional character, but the number of such substational column (b) the functional character aded or unattended. At the end of the page, smn (f).	street Va exc station of eac	t railway customer should no cept those serving customers s must be shown. ch substation, designating wl	t be listed below. s with energy for resale, nether transmission or d	may be grouped	hether	
ine					VOLTAGE (In M	Va)	
٧o.	Name and Location of Substation		Character of Sub	estation Primary	Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
1	TOUCHET SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
2	VOELKER SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
3	WAITSBURG SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
4	WAPATO SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
5	WENAS SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
6	WHITE SWAN SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
7	WILEY SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
8	TOTAL (Number of Substations-30)			3038	3.00 383.42	107.66	
9							
10	CENTRAL SUB		T/D-UNATTENDED	69	0.00 12.47		
11	MILL CREEK SUB		T/D-UNATTENDED	69	0.00 12.47		
12	UNION GAP SUB		T/D-UNATTENDED	230	0.00 115.00	12.47	
13	TOTAL (Number of Substations-3)			368	3.00 139.94	12.47	
14	(
	DRY GULCH SUB - AVISTA		TRANSMISSION-UNA	TTFN 11!	5.00 69.00		
	OUTLOOK SUB		TRANSMISSION-UNA		0.00 115.00		
	PASCO SUB		TRANSMISSION-UNA		5.00 69.00		
	POMONA HEIGHTS SUB		TRANSMISSION-UNA		0.00 09.00	13.20	
	WALLA WALLA 230KV SUB		TRANSMISSION-UNA		0.00 69.00		
	WALLULA SUB		TRANSMISSION-UNA		0.00 69.00		
	WINE COUNTRY SUB						
			TRANSMISSION-UNA		0.00 115.00		
	TOTAL (Number of Substations-7)			1380	0.00 621.00	20.40	
23	1111011110						
	WYOMING		DIOTRIBUTION INVA				
	ANTELOPE MINE SUB		DISTRIBUTION-UNAT		0.00 34.50		
	ARROWHEAD SUB		DISTRIBUTION-UNAT		0.00 34.50		
	ASTLE STREET		DISTRIBUTION-UNAT		1.50 13.20		
	BAILEY DOME SUB		DISTRIBUTION-UNAT		7.00 12.47		
	BAR NUNN		DISTRIBUTION-UNAT		5.00 12.47		
	BAR X SUB		DISTRIBUTION-UNAT		0.00 34.50		
	BIG MUDDY SUB		DISTRIBUTION-UNAT		9.00 12.47		
	BIG PINEY SUB		DISTRIBUTION-UNAT		9.00 24.90		
33	BLACKS FORK SUB		DISTRIBUTION-UNAT	TEN 230).00 34.50		
34	BRIDGER PUMP SUB		DISTRIBUTION-UNAT	TEN 230	0.00 34.50	13.20	
35	BRYAN SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
36	BYRON SUB		DISTRIBUTION-UNAT	TEN 34	4.16		
37	CASSA SUB		DISTRIBUTION-UNAT	TEN 57	7.00 20.80	12.47	
38	CENTER STREET SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
39	CHAPMAN SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
40	CHUKAR SUB		DISTRIBUTION-UNAT	TEN 12	2.47 4.16		

Name of Respondent		This Rep	port Is: An O		Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp				submission	(IVIO, Da, 1	')	End	l of2019/Q4	
				ATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann of co-owner or other par	s or major items of e p by the respondent. ual rent. For any sub ty, explain basis of sl	quipment lea For any sub ostation or ec naring expen	sed fr statio quipmo ses or	om others, jointly ow n or equipment oper ent operated other the r other accounting be	rned with othe ated under lea nan by reason etween the pa	ers, or oper ase, give n of sole ow rties, and s	rated otl ame of nership state an	nerwise than by lessor, date and or lease, give r nounts and acco	I name ounts
affected in respondent's	books of account. S	pecify in eac	h cas	e whether lessor, co-	-owner, or oth	er party is	an asso	ociated company	у.
Capacity of Substation	Number of Transformers	Number of Spare	-		ON APPARATU	IS AND SPE	ECIAL EC		Line
(In Service) (In MVa)	In Service	Transformer	s	Type of Equip	oment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	1
25	1								2
9	1								3
45	2								4
25	2								5
22	2								6
45	2								7
1108	62								8
									9
14	1								10
45	2								11
595	5								12
654	8								13 14
20	4								15
125	1								16
39	9								17
325	3								18
300	2								19
120	2								20
250	1								21
1179	19								22
									23
									24
25	1								25
150	2								26
12	1								27 28
30	1								29
25	1								30
7	1								31
14	1								32
150	2								33
73	4								34
25	1								35
2	3								36
2	6								37
12	1								38
4	1								39 40
1	3								40
			ļ			<u> </u>		<u> </u>	ļ

Name of Respondent		This Report Is: (1) X An Original			Date of Rep (Mo, Da, Yr)	ort	Year/Period of Report			
Paci	fiCorp	(2) A Resubmission			(IVIO, Da, 11)		End of 20	019/Q4		
		. ,		SUBSTATIONS						
2. S 3. S unc 1. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character, but the functional character and or unattended. At the end of the page, smn (f).	street Va exc stations of eac	t rail cept s mu ch su	way customer should not those serving customers ust be shown. ubstation, designating wh	be listed below with energy for nether transmis	w. or resale, ma sion or dist	ribution and wh	ether		
ine	Name and Location of Substation			Character of Sub-	station	\	/OLTAGE (In MV	/a)		
No.	(a)			(b)	Station	Primary (c)	Secondary (d)	Tertiary (e)		
1	CHURCH AND DWIGHT SUB			DISTRIBUTION-UNAT	TEN	34.50	0.48	• •		
2	COKEVILLE SUB			DISTRIBUTION-UNAT	TEN	46.00	24.90			
3	COLUMBIA-GENEVA SUB			DISTRIBUTION-UNAT	TEN	230.00	13.80			
4	COMMUNITY PARK SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47			
5	CROOKS GAP SUB			DISTRIBUTION-UNAT	TEN	34.50	12.47			
	DEER CREEK SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
	DJ COAL MINE SUB			DISTRIBUTION-UNAT		69.00				
	DRY FORK SUB			DISTRIBUTION-UNAT		69.00				
	ELK BASIN SUB			DISTRIBUTION-UNAT		34.50				
	EMIGRANT SUB			DISTRIBUTION-UNAT		115.00				
	EVANS SUB			DISTRIBUTION-UNAT		115.00				
	EVANSTON SUB			DISTRIBUTION-UNAT		138.00				
	FORT CANDEDO OUR			DISTRIBUTION-UNAT		69.00				
	FORT SANDERS SUB			DISTRIBUTION-UNAT		115.00				
	FRANNIE SUB			DISTRIBUTION-UNAT		230.00				
	FRONTIER SUB			DISTRIBUTION-UNAT		69.00				
	GARLAND SUB			DISTRIBUTION-UNAT		230.00	34.50			
18	GLENDO SUB			DISTRIBUTION-UNAT	TEN	57.00	4.16			
19	GRASS CREEK SUB			DISTRIBUTION-UNAT	TEN	230.00	34.50			
20	GREAT DIVIDE SUB			DISTRIBUTION-UNAT	TEN	115.00	34.50			
21	GREYBULL SUB			DISTRIBUTION-UNAT	TEN	34.50	4.16			
22	HANNA SUB			DISTRIBUTION-UNAT	TEN	34.50	12.47			
23	JACKALOPE SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47			
24	KEMMERER SUB			DISTRIBUTION-UNAT	TEN	69.00	24.90			
25	KIRBY CREEK PUMPING STATION			DISTRIBUTION-UNAT	TEN	34.50	2.40			
26	KIRBY CREEK SUB			DISTRIBUTION-UNAT	TEN	34.50	4.16			
27	LANDER SUB			DISTRIBUTION-UNAT	TEN	34.50	12.47			
28	LARAMIE SUB			DISTRIBUTION-UNAT	TEN	115.00	13.20			
29	LATHAM SUB			DISTRIBUTION-UNAT	TEN	230.00	34.50			
30	LINCH SUB			DISTRIBUTION-UNAT	TEN	69.00	13.80			
31	LITTLE MOUNTAIN SUB			DISTRIBUTION-UNAT	TEN	230.00	34.50			
32	LOVELL SUB			DISTRIBUTION-UNAT	TEN	34.50	4.16			
33	MILL IRON SUB			DISTRIBUTION-UNAT	TEN	34.50	13.80			
	MILLS SUB			DISTRIBUTION-UNAT	TEN	12.4				
	MURPHY DOME SUB			DISTRIBUTION-UNAT		34.50				
	NUGGETT SUB			DISTRIBUTION-UNAT		69.00				
	OPAL SUB			DISTRIBUTION-UNAT		69.00				
	ORIN SUB			DISTRIBUTION-UNAT		57.00				
	PARADISE SUB			DISTRIBUTION UNAT		69.00				
40	PARCO SUB			DISTRIBUTION-UNAT	I LIN	34.50	12.47			
							1			

Name of Respondent		This R	epo	t Is: n Original	Date of Re (Mo, Da, Y	eport		ar/Period of Report	
PacifiCorp				Resubmission	submission / /		End	d of2019/Q4	-
				SSTATIONS (Continued)	<u> </u>				
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par	s or major items of equ p by the respondent. F ual rent. For any subs	uipment le For any su tation or e	ease ibst equi	d from others, jointly or ation or equipment ope pment operated other t	wned with other rated under le han by reasor	ers, or ope ase, give n of sole ow	rated ot ame of vnership	herwise than by lessor, date and o or lease, give r	l name
affected in respondent's									
Capacity of Substation	Number of	Number		CONVERS	ION APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equ	ipment	Number o	of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
1	1								1
4	1								2
45	2								3
50	2								4
5	3								5
9	1								7
9	1								8
5	1								9
12	1								10
9	1								11
40	2								12
28	1								13
20	1								14
50	2								15
6	1								16 17
45	2								18
25	1								19
20	1								20
3	1								21
6	1								22
55	2								23
14	1								24
3	3								25
2	3								26 27
25 50	2								28
25	1								29
12	1								30
20	1								31
4	1								32
12	1								33
1	3								34
5	1								35
	1								36
8	1								37 38
30	1								39
5	1								40
	']								
	ļ					+		•	

Name of Respondent	This R	eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
PacifiCorp	(2)	A Resubmission	(IVIO, Da, 11)	End of 2	019/Q4
	(-/	SUBSTATIONS			
Report below the information called for co. Substations which serve only one industria. Substations with capacities of Less than 1 unctional character, but the number of such st. Indicate in column (b) the functional character, but the end of the pastolumn (f).	al or street of MVa excessubstations of each	bstations of the respondent railway customer should not ept those serving customers must be shown. In substation, designating wheeling well as the shown.	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether
ine N		0, , , , , ,		VOLTAGE (In M\	/a)
No. Name and Location of Substation	on	Character of Sub	Primary	Secondary	Tertiary
(a)		(b)	(c)	(d)	(e)
1 PINEDALE SUB		DISTRIBUTION-UNAT	TEN 69	.00 24.90	
2 PITCHFORK SUB		DISTRIBUTION-UNAT	TEN 69	.00 24.90	
3 POISON SPIDER SUB		DISTRIBUTION-UNAT	TEN 69	.00 2.40	
4 POLECAT SUB		DISTRIBUTION-UNAT	TEN 34	.50 12.47	
5 RAINBOW SUB		DISTRIBUTION-UNAT	TEN 34	.50 13.20	
6 RAVEN SUB		DISTRIBUTION-UNAT	TEN 230	.00 34.50	
7 RED BUTTE SUB		DISTRIBUTION-UNAT	TEN 115	.00 13.20	
8 REFINERY SUB		DISTRIBUTION-UNAT	TEN 115	.00 12.47	
9 SAGE HILL SUB		DISTRIBUTION-UNAT	TEN 34	.50 13.20	
10 SHOSHONI SUB		DISTRIBUTION-UNAT	TEN 34	.50 2.40	
11 SLATE CREEK SUB		DISTRIBUTION-UNAT	TEN 69	.00 12.47	
12 SOUTH CODY SUB		DISTRIBUTION-UNAT	TEN 69	.00 24.90	
13 SOUTH ELK BASIN SUB		DISTRIBUTION-UNAT	TEN 34	.50 4.16	
14 SOUTH TRONA SUB		DISTRIBUTION-UNAT	TEN 230	.00 34.50	
15 SPRING CREEK SUB		DISTRIBUTION-UNAT			
16 SVILAR SUB		DISTRIBUTION-UNAT		.50 4.16	
17 TEN MILE STEP DOWN SUB		DISTRIBUTION-UNAT		.50 12.50	
18 TEN MILE SUB		DISTRIBUTION-UNAT		.00 34.50	
19 THERMOPOLIS TOWN SUB		DISTRIBUTION-UNAT		.50 4.16	
20 THUNDER CREEK SUB		DISTRIBUTION-UNAT		.00 12.47	
21 VETERANS SUB		DISTRIBUTION-UNAT		.50 13.20	
22 WAPA THERMOPOLIS		DISTRIBUTION-UNAT			
23 WERTZ-SINCLAIR SUB		DISTRIBUTION-UNAT			12.50
					12.50
24 WEST ADAMS SUB		DISTRIBUTION-UNAT		.50 4.16	
25 WESTVACO SUB		DISTRIBUTION-UNAT		.00 34.50	
26 WORLAND TOWN SUB		DISTRIBUTION-UNAT		.50 4.16	
27 WYOPO SUB		DISTRIBUTION-UNAT		.00 34.50	00.47
28 TOTAL (Number of Substations-83)			7761	.44 1367.35	38.17
29		7/2 775		20.00	
30 BUFFALO SUB		T/D-UNATTENDED	230		
31 ELK HORN SUB		T/D-UNATTENDED	115		
32 FIREHOLE SUB		T/D-UNATTENDED	230		
33 HILLTOP SUB		T/D-UNATTENDED		.00 34.50	20.80
34 LABARGE SUB		T/D-UNATTENDED		.00 24.90	
35 POINT OF ROCKS SUB		T/D-UNATTENDED	230		
36 RIVERTON 230 SUB		T/D-UNATTENDED		.00 12.47	34.50
37 YELLOWCAKE SUB		T/D-UNATTENDED	230		
38 TOTAL (Number of Substations-8)			1449	.00 208.64	55.30
39					
40					

Name of Respondent		This	Rep	ort Is	s: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Repor	
PacifiCorp		(1)		A Re	esubmission	(IVIO, Da, 1	1)	End	d of2019/Q4	-
		•			TATIONS (Continued)	•		•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e	equipment . For any s	leas subs	ed f	rom others, jointly ov on or equipment oper	vned with other ated under le	ers, or ope ase, give n	rated ot ame of	herwise than by lessor, date and	d
of co-owner or other par										
affected in respondent's										
Capacity of Substation	Number of	Numbe			CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spar Transfori		;	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No
(f) 20	(g)	(h)			(i)		(j)		(k)	_
16	9			2						
3	1									
2	3									+
12	1									
200	2									
30	1									
45	2									
6	1									
2	3									1
1	1									1
14	3			1						1.
150	6									1
28	1									1
2	3									1
5	1									1
12	1									1
5	1									1
9	1									2
25	2									2
25	1									2
2	6									2
3 25	1									2
5	1									2
20	1			1						2
1880	145			4						2
										2
20	1			1						3
25	1									3
50	2									3
45	2			1						3
8	6									3
25 76	1									3
25	1									3
274	18			2						3
217	10									3
										4
·										

Name of Respondent This Report Is: Date of Report Year/Peric (1) X An Original (Mo, Da, Yr)		Year/Period of	•				
Pacif	fiCorp		A Resubmission	(IVIO, Da, 11)		End of 20)19/Q4
		(-),	SUBSTATIONS				
2. S 3. S funct 4. In	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to unctional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
ine.					V	OLTAGE (In MV	'a)
No.	Name and Location of Substation		Character of Sub	station	Primary	Secondary	Tertiary
	(a)		(b)		(c)	(d)	(e)
	DAVE JOHNSTON PLANT/SUB		TRANSMISSION-ATTE		230.00		69.00
	JIM BRIDGER 345KV SUB		TRANSMISSION-ATTE		345.00		34.50
3	NAUGHTON SUB		TRANSMISSION-ATTE		230.00		69.00
4	BAIROIL SUB		TRANSMISSION-UNA		115.00		57.00
	CASPER SUB		TRANSMISSION-UNA		230.00		69.00
6	CHAPPEL CREEK SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	
7	CHIMNEY BUTTE SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	
8	FOOTE CREEK WIND FARM		TRANSMISSION-UNA	TTEN	230.00	34.50	
9	GLENDO AUTO SUB		TRANSMISSION-UNA	TTEN	69.00	57.00	
10	MANSFACE SUB		TRANSMISSION-UNA	TTEN	230.00	34.50	
11	MIDWEST SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	34.50
12	MINERS SUB		TRANSMISSION-UNA	TTEN	230.00	34.50	9.70
13	MUSTANG SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	
14	OREGON BASIN SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	34.50
15	PLATTE SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	34.50
16	RAILROAD SUB		TRANSMISSION-UNA	TTEN	230.00	138.00	
17	ROCK SPRINGS 230 SUB		TRANSMISSION-UNA	TTEN	230.00	34.50	
18	SAGE SUB		TRANSMISSION-UNA	TTEN	69.00	46.00	
	STANDPIPE SUB		TRANSMISSION-UNA	TTEN	230.00	12.47	
20	THERMOPOLIS SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	
21	TOTAL (Number of Substations-20)				4278.00		411.70
22							-
	CALIFORNIA						
	Distribution - 42						
	T/D - 2						
	Transmission - 5						
27	Transmission 0						
	IDAHO						
	Distribution - 65						
	T/D - 5						
	Transmission - 18						
32	1141131111331011 - 10						
	MONTANA						
	Transmission - 3						
35	OPECON						
	OREGON						
	Distribution - 176						
	T/D - 12						
	Transmission - 30						
40							
	<u> </u>						

Name of Respondent		This Rep		:: Priginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	submission	(IVIO, Da, 1	')	End	l of2019/Q4	• =
				ATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's	s or major items of eq o by the respondent. ual rent. For any sub- ty, explain basis of sha	uipment lease For any substation or equality	sed f statio uipm ses o	rom others, jointly ow on or equipment oper ent operated other the or other accounting be	rned with other ated under lean nan by reason etween the pa	ers, or oper ase, give n of sole ow rties, and s	rated ot ame of nership state an	nerwise than by lessor, date and or lease, give r nounts and acco	l name ounts
anected in respondents	books of account. Sp	ecily in eaci	i cas	se whether lessor, co-	-owner, or our	er party is	an asso	ociated company	у.
Conscituted Substation	Number of	Number of		CONVERSION	ON APPARATU	IS AND SPE	CIAL FO	DUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformer	•	Type of Equip		Number o		Total Capacity	No.
(f)	(g)	(h)	5	(i)		(j)		(In MVa) (k)	
303	3	()	1	(-)		0/		()	1
703	7								2
661	4								3
53	3								4
575	4								5
75	1								6
75	1								7
196	2								8
8 20	1		1						10
157	3								11
20	1								12
100	1								13
100	2								14
140	3								15
400	1								16
50	2								17
22	1								18
75	1								19
84	1								20
3817	43		2						21
									22
000									23 24
323 130									25
725									26
720									27
									28
736									29
312									30
5186									31
									32
									33
200									34
									35
									36
4653									37
1203									38 39
8374									40
									-
						<u> </u>		<u> </u>	1

	e of Respondent	This Report Is	3: Original	Date of Rep (Mo, Da, Yr)	ort	Year/Period o	
Pacif	iCorp		esubmission	/ /		End of 2	019/Q4
			SUBSTATIONS				
2. S 3. S funct 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, sonn (f).	street railway /a except tho tations must of each subs	/ customer should no se serving customers be shown. tation, designating wh	t be listed below s with energy for nether transmis	w. or resale, ma ssion or disti	ribution and wl	nether
Line	Name and Location of Substation		Character of Sub	station	\	/OLTAGE (In M	/a)
No.			(b)	otation	Primary	Secondary (d)	Tertiary
1	(a) UTAH		(6)		(c)	(u)	(e)
2	Distribution - 272						
3	T/D - 31						
4	Transmission - 44						
5							
	WASHINGTON						
	Distribution - 30						
	T/D - 3						
10	Transmission - 7						
	WYOMING						
	Distribution - 83						
	T/D - 8						
14	Transmission - 20						
15							
16	ALL STATES						
17	Distribution - 668						
18	T/D - 61						
19	Transmission - 127						
20							
21 22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
35							
36							
37							
38							
39							
40							
						1	

Name of Respondent		This F	Rep	ort	ls: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Repor	
PacifiCorp		(1)		ΑF	Resubmission	/ /	1)	End	of 2019/Q4	-
- 0					STATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and anniof co-owner or other part	s or major items of ed to by the respondent. ual rent. For any sub	quipment lo For any so station or	eas ubs	sed stat uip	from others, jointly ovi ion or equipment oper ment operated other t	wned with other rated under le han by reasor	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and or lease, give r	d name
affected in respondent's										
Capacity of Substation	Number of Transformers	Number Spare				ON APPARATI	JS AND SPE	ECIAL E		Line
(In Service) (In MVa) (f)	In Service (g)	Transform (h)		8	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa) (k)	No.
()	(3)	()			(/		<u> </u>		()	
5830										-
7824										;
11311										
										-
4400										(
1108 654										
1179					+					
1170										10
										1
1880										1:
274										1;
3817										1.
										1:
										1
14530										1
10397										1:
30792										20
										2
										2:
										2
										2
										2
										2
										2
										2
										2
										3
										3:
										3:
										3
										3
										3
										3
										3
						· ·				3
										4

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 426.3 Line No.: 13 Column: a

The Antelope 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 15 Column: a

The Big Grassy 161kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 20 Column: a

The Goshen 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 22 Column: a

The Jefferson 161kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 23 Column: a

The Midpoint 500kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 23 Column: g

Represents one 3-phase bank

Schedule Page: 426.3 Line No.: 27 Column: a

The Threemile Knoll 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 33 Column: a

The Broadview 500kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

Schedule Page: 426.3 Line No.: 34 Column: a

The Colstrip 500kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

Schedule Page: 426.8 Line No.: 38 Column: a

The Dixonville 500kV Substation is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"), each with an undivided interest of 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

Schedule Page: 426.9 Line No.: 3 Column: a

The Hurricane 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 426.9 Line No.: 7 Column: a

The Malin 500kV Substation is jointly owned by PacifiCorp, BPA and Portland General Electric Company. Ownership and operations and maintenance costs vary by type of asset as defined in the operation and maintenance agreement.

Schedule Page: 426.9 Line No.: 8 Column: a

The Meridian 500kV Substation is jointly owned by PacifiCorp and BPA, each with an undivided interest of 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

Schedule Page: 426.9 Line No.: 15 Column: a

The Roundup 230kV Substation property is owned by PacifiCorp and BPA as defined in the facility sharing agreement where operation and maintenance costs vary by type of asset and performance responsibility.

Schedule Page: 426.9 Line No.: 16 Column: a

The Santiam Tie 230kV Substation property is owned by PacifiCorp and BPA as defined in the facility sharing agreement where operation and maintenance costs vary by type of asset and responsibility for performance.

Schedule Page: 426.9 Line No.: 17 Column: g

Represents one 3-phase bank

Schedule Page: 426.19 Line No.: 15 Column: a

The Dry Gulch 115kV Substation property is jointly owned by PacifiCorp and Avista Corporation as defined in the interconnection agreement where operation and maintenance costs vary by type of asset and performance responsibility.

Schedule Page: 426.19 Line No.: 19 Column: a

The Walla Walla 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.22 Line No.: 1 Column: a

The Dave Johnston 230kV Substation is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 85.0% and 15.0%, respectively. Operation and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation.

Schedule Page: 426.22 Line No.: 2 Column: a

The Jim Bridger 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Name	e of Respondent	This Report Is: Date of Report Year/Period of (Mo, Da, Yr) Find of				
Pacif	•	(2)	A Resubmission	11	End of	2019/Q4
			WITH ASSOCIATED (AFFII			
2. The an atte	port below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power goo empt to include or aggregate amounts in a nonspe ere amounts billed to or received from the associ	50,000. The ds and se ecific cate	e threshold applies to the ar rvices. The good or service r gory such as "general".	nual amount billed nust be specific in	to the respondent or l nature. Respondents s	oilled to should not
		(4	Name	e of	Account	Amount
Line No.	Description of the Non-Power Good or Serv (a)	ice	Comp	Associated/Affiliated Charge Company Credi (b) (c		Charged or Credited (d)
1	Non-power Goods or Services Provided by A	ffiliated				•
2	Coal purchases		Brido	ger Coal Company	151,501	162,711,322
3	Coal purchases		Т	rapper Mining Inc.	151,501	15,086,319
4	Administrative services under the IASA			ВНЕ	426.4,426.5,923	4,963,789
5	Administrative services under the IASA			MEC	426.4,426.5,923	4,401,310
6	Administrative services under the IASA			MHC Inc.	426.5	494,378
7	Administrative services under the IASA		Kern River Gas Trans	mission Company	923	93
8	Gas transportation services		Kern River Gas Trans	mission Company	547	3,080,471
9	Rail services and right-of-way fees		BNSF	Railway Company	151,501,507,567,589	35,201,754
10	Employee relocation services		HomeService	es of America, Inc.		1,312,195
11	Travel services		D	elta Air Lines, Inc.		1,193,177
12	Financial transactions related to energy hedging		J. Aro	n & Company LLC	419,501,507	14,666,938
13	Banking services		Wells	Fargo & Company		1,107,114
14	Banking services and rating agency fees		U.S. Bank Na	tional Association		355,291
15	Rating agency fees		Moody's Inve	stors Service, Inc.		500,454
16						
17						
18						
19						
20	Non-power Goods or Services Provided for A	ffiliate				
21	Information technology and administrative					
22	support services		Bridç	ger Coal Company	501,557,931,426.5	1,341,044
23	Administrative services under the IASA			MEC		428,101
24	Financial transactions related to energy hedging		Wells	Fargo & Company	501,547	344,870
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
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41						
42						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 4 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

<u>Labor and Assets</u>: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Nine combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

<u>Information Technology Infrastructure</u>: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

<u>Plant</u>: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

Schedule Page: 429 Line No.: 5 Column: b

This footnote applies to all occurrences of "MEC" on page 429. Complete name is MidAmerican Energy Company.

Schedule Page: 429 Line No.: 9 Column: d

Non-power goods or services provided by BNSF Railway Company are as follows:

- \$ 35,158,552 Rail services 43,202 Right-of-way fees(1) \$ 35,201,754
- (1) Included in the right-of-way fees are amounts related to jointly-owned facilities that are paid either directly or indirectly to BNSF Railway Company.

Schedule Page: 429 Line No.: 10 Column: c

Accounts charged for HomeServices of America, Inc.: 500, 506, 535, 539, 548, 549, 553, 557, 560, 568, 580, 581, 590, 593, 903, 809 and 921.

Schedule Page: 429 Line No.: 11 Column: c

Accounts charged for Delta Air Lines, Inc.: 107, 416, 426.4, 502, 506, 511, 513, 535, 539, 544, 548, 549, 553, 556, 557, 560, 561.2, 561.5, 568, 569.3, 580, 581, 585, 588, 590, 592, 593, 595, 598, 901, 903, 907, 908, 909, 920, 921, 922 and 928.

Schedule Page: 429 Line No.: 12 Column: b

J. Aron & Company LLC is a subsidary of The Goldman Sachs Group, Inc. which is an affiliated company.

Schedule Page: 429 Line No.: 13 Column: c

Accounts charged for Wells Fargo & Company: 228.3, 419, 426.5, 427, 431, 903, 921 and 928.

Schedule Page: 429 Line No.: 14 Column: b

U.S. Bank National Association is a subsidary of U.S. Bancorp which is an affiliated company.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 14 Column: c

Accounts charged for U.S. Bank National Association: 419, 427, 431, 537, 557, 903, 920, 928 and 930.2.

Schedule Page: 429 Line No.: 15 Column: c

Accounts charged for Moody's Investors Service, Inc.: 181, 186, 427, 428 and 930.2.

Schedule Page: 429 Line No.: 23 Column: c

Accounts charged for MEC: 107, 426.5, 557, 580, 920, 921, 922, 923 and 931.

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