PUGET SOUND ENERGY
Data Request for Statistics Report

		2015	2014	2015	2014
		Total Company Operations		Washington Operations	
Line No.		Current Year	Prior Year	Current Year	Prior Year
1	ELECTRIC SERVICE REVENUES				
2					
3	RESIDENTIAL SALES	$ 1,061,117,006	$ 1,003,205,239	$ 1,061,117,006	$ 1,003,205,239
4	COMMERCIAL & INDUSTRIAL SALES	985,404,789	935,673,794	985,404,789	935,673,794
5	PUBLIC STREET & HIGHWAY LIGHTING	19,890,411	19,369,715	19,890,411	19,369,715
6	INTERDEPARTMENTAL SALES	-	-	-	-
7	SALES FOR RESALE	193,653,719	107,556,910	193,653,719	107,556,910
8	OTHER OPERATING REVENUES	45,018,170	119,141,455	45,018,170	119,141,455
9					
10	TOTAL ELECTRIC SERVICE REVENUES	$ 2,305,084,095	$ 2,184,947,113	$ 2,305,084,095	$ 2,184,947,113
11					
12	DISPOSITION OF ENERGY - MEGAWATT HOURS				
13					
14	RESIDENTIAL SALES	10,164,703	10,349,928	10,164,703	10,349,928
15	COMMERCIAL & INDUSTRIAL SALES	10,257,026	10,127,451	10,257,026	10,127,451
16	PUBLIC STREET & HIGHWAY LIGHTING	88,035	91,570	88,035	91,570
17	INTERDEPARTMENTAL SALES	-	-	-	-
18	SALES FOR RESALE	7,673,384	1,399,818	7,673,384	1,399,818
19	ENERGY LOSSES	-	-	-	-
20					
21	TOTAL DISPOSITION OF ENERGY	28,183,148	21,968,767	28,183,148	21,968,767
22					
23	AVERAGE NUMBER OF ELECTRIC CUSTOMERS PER MONTH				
24					
25	RESIDENTIAL SALES	970,830	960,708	970,830	960,708
26	COMMERCIAL & INDUSTRIAL SALES	126,522	124,786	126,522	124,786
27	PUBLIC STREET & HIGHWAY LIGHTING	6,275	6,015	6,275	6,015
28	INTERDEPARTMENTAL SALES	-	-	-	-
29	SALES FOR RESALE	8	8	8	8
30					
31					
32	MILES OF TRANSMISSION POLE LINES (ROUNDED)	2,606	2,605	2,606	2,605
33	NUMBER OF LINE TRANSFORMERS	328,742	323,576	328,742	323,576
34	CAPACITY OF ALL LINE TRANSFORMERS (KVA - ROUNDED)	16,439,204	15,818,699	16,439,204	15,818,699
35	NUMBER OF METERS	1,303,533	1,284,444	1,303,533	1,284,444

Annual Report of Puget Sound Energy, Inc. for the Year ended December 31, 2015

EMPLOYEE COUNT BY CLASS AND TOTAL SALARIES BY CLASS

Pursuant to RCW 80.04.080, report below the number of employees by class (per company definition to be provided), and the total amount of salaries and wages paid each class.

Line No.	Employee Class (a)	Number of Employees (b)	Total Salaries and Wages Paid Each Class (c)
1	Management (Exempt employees)	1,524	145,834,767
2	Non-union (Non-exempt employees)	278	16,263,712
3	IBEW employees	819	58,819,415
4	UA (Pipefitters) employees	277	20,163,540
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18		TOTALS 2,898	TOTALS $ 241,081,433

Name of Respondent	This Report is:	Date of Report:	Year/Period of Report:
Puget Sound Energy, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/14/2016	End of 2015/Q4

DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT

C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Acct No.	Depreciable Plant Base (In Thousands)	Estimated Avg Svc Life	Net Salvage (Percent)	Applied Depr Rates (Percent)	Mortality Curve Type	Average Remaining Life	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	INTANGIBLE PLANT							
2	E301 INT Organization	114						
3	E302 INT Franchises	55,370						
4	E303 INT Misc Intangibles	65,652						
5	TOTAL INTANGIBLE PLANT	*121,136*						
6								
7	STEAM PLANT							
8	E311 STRUCTURES AND IMPROVEMENTS							
9	COLSTRIP 1	8,954	125	(10)	1.74	R2	27.8	
10	COLSTRIP 2	4,096	125	(10)	1.32	R2	27.9	
11	COLSTRIP 3	29,613	125	(10)	1.33	R2	36.2	
12	COLSTRIP 4	27,770	125	(10)	1.42	R2	37.2	
13	COLSTRIP 1-2	30,934	125	(10)	1.23	R2	27.8	
14	COLSTRIP 3-4	70,066	125	(10)	1.31	R2	37.2	
15	FERNDALE	572		0	1.504422			***
16	FREDERICKSON 1/EPCOR	404	125	(10)	3.18	R2	31.9	
17	GOLDENDALE	2,131	30	0	1.55		28.0	*
18	MINT FARM	458	34	0	2.79871		34.0	*
19	SUMAS	1,493	30	0	1.74		15.0	*
20	*TOTAL STRUCTURES AND IMPROVEMENTS*	*176,491*						
21								
22	E312 BOILER PLANT EQUIPMENT							
23	COLSTRIP 1	84,647	65	(10)	1.69	R1.5	26.0	
24	COLSTRIP 2	87,315	65	(10)	1.78	R1.5	26.0	
25	COLSTRIP 3	135,643	65	(10)	1.44	R1.5	32.4	
26	COLSTRIP 4	119,189	65	(10)	1.64	R1.5	33.4	
27	COLSTRIP 1-2	6,044	65	(10)	1.27	R1.5	25.0	
28	COLSTRIP 3-4	15,254	65	(10)	1.49	R1.5	32.9	
29	ENCOGEN	42,892	65	(10)	2.39	R1.5	20.6	
30	FERNDALE	44,686		0	1.504422			***
31	FREDERICKSON 1/EPCOR	18,139	65	(10)	3.34	R1.5	30.4	
32	GOLDENDALE	86,648	30	0	1.55		28.0	*
33	MINT FARM	26,298	34	0	2.79871		34.0	*
34	SUMAS	15,704	30	0	1.74		15.0	*
35	*TOTAL BOILER PLANT EQUIPMENT*	*682,459*						
36								
37	E314 TURBOGENERATOR UNITS							
38	COLSTRIP 1	28,207	70	(10)	2.36	R2	27.0	
39	COLSTRIP 2	33,804	70	(10)	2.29	R2	26.9	
40	COLSTRIP 3	42,214	70	(10)	1.87	R2	34.2	
41	COLSTRIP 4	37,053	70	(10)	1.92	R2	35.2	
42	COLSTRIP 1-2	3,814	70	(10)	1.24	R2	25.8	
43	ENCOGEN	20,711	70	(10)	2.38	R2	20.9	
44	FERNDALE	18,176		0	1.504422			***
45	FREDERICKSON 1/EPCOR	15,801	70	(10)	3.25	R2	31.2	
46	GOLDENDALE	88,802	30	0	1.55		28.0	*
47	MINT FARM	24,647	34	0	2.79871		34.0	*
48	SUMAS	22,033	30	0	1.74		15.0	*
49	*TOTAL TURBOGENERATOR UNITS*	*335,262*						
50								
51	E315 ACCESSORY ELECTRIC EQUIPMENT							
52	COLSTRIP 1	6,212	70	0	0.93	S2	25.4	
53	COLSTRIP 2	3,843	70	0	1.36	S2	26.3	
54	COLSTRIP 3	6,496	70	0	1.28	S2	33.3	
55	COLSTRIP 4	5,935	70	0	1.40	S2	34.5	
56	COLSTRIP 1-2	2,273	70	0	1.14	S2	25.5	
57	COLSTRIP 3-4	7,639	70	0	1.28	S2	34.2	
58	ENCOGEN	1,679	70	0	1.91	S2	21.4	
59	FERNDALE	1,280		0	1.504422			***
60	FREDERICKSON 1/EPCOR	962	70	0	2.85	S2	32.1	
61	GOLDENDALE	7,301	30	0	1.55		28.0	*
62	MINT FARM	2,200	34	0	2.79871		34.0	*
63	SUMAS	670	30	0	1.74		15.0	*
64	*TOTAL ACCESSORY ELECTRIC EQUIPMENT*	*46,490*						
65								
66	E316 MISCELLANEOUS POWER PLANT EQUIPMENT							
67	COLSTRIP 1	905	45	0	2.31	R0.5	24.2	
68	COLSTRIP 2	1,034	45	0	2.38	R0.5	24.2	
69	COLSTRIP 3	987	45	0	2.01	R0.5	29.0	

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT

C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Acct No.	Depreciable Plant Base (In Thousands)	Estimated Avg Svc Life	Net Salvage (Percent)	Applied Depr Rates (Percent)	Mortality Curve Type	Average Remaining Life	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
70	COLSTRIP 4	1,112	45	0	1.93	R0.5	29.2	
71	COLSTRIP 1-2	6,206	45	0	1.40	R0.5	23.1	
72	COLSTRIP 1-4	252	45	0	1.38	R0.5	27.2	
73	COLSTRIP 3-4	4,444	45	0	1.63	R0.5	28.4	
74	FERNDALE	63		0	1.504422			***
75	FREDERICKSON 1/EPCOR	336	45	0	3.35	R0.5	27.3	
76	GOLDENDALE	6	30	0	1.55		28.0	*
77	MINT FARM	153	34	0	2.79871		34.0	*
78	SUMAS	124	30	0	1.74		15.0	*
79	*TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT*	*15,622*						
80								
81	E3170 ARO STEAM NON- RECOVERABLE	253						
82	E3171 ARO STEAM PRODUCTION RECOVERABLE	35,700						
83	*TOTAL ARO STEAM*	*35,953*						
84								
85	TOTAL STEAM PRODUCTION PLANT	1,292,277						
86								
87	HYDROELECTRIC PRODUCTION PLANT							
88	E3301 HYD EASEMENTS							
89	SNOQUALMIE #1	33	36	0	2.43	SQUARE		**
90								
91	E331 STRUCTURES AND IMPROVEMENTS							
92	LB ADULTFISHTRAP 2010	422	50	(25)	0.81	S1.5		**
93	LB-2013	30,364		0	2.19			***
94	LOWER BAKER	4,467	100	(25)	0.81	S1.5	29.3	
95	SNOQ 1 -2013	46,071		0	3.19			***
96	SNOQ 2 -2013	48,773		0	3.19			***
97	SNOQ PARK	5,838		0	3.19			***
98	SNOQUALMIE #1	12,571	100	(25)	2.24	S1.5	36.1	
99	UB FISHHATCHERY 2010	7,878	50	(25)	0.54	S1.5		**
100	UPPER BAKER	6,973	100	(25)	0.54	S1.5	29.3	
101	UPPER BAKER KOMA KULSHAN	762	100	(25)	0.54	S1.5		**
102	*TOTAL STRUCTURES AND IMPROVEMENTS*	*164,119*						
103								
104	E332 RESERVOIRS, DAMS & WATERWAYS							
105	LB ADULT FISHTR 2010	25,888	50	(25)	0.60	S1.5		**
106	LB FSC	51,265	100	0	2.19	S1.5		***
107	LB - 2013	22,949		0	2.19			***
108	LOWER BAKER	15,457	100	(25)	0.60	S1.5	29.3	
109	SNOQ 1 -2013	52,666		0	3.19			***
110	SNOQ 2 -2013	61,380		0	3.19			***
111	SNOQUALMIE #1	813	100	(25)	2.72	S1.5	35.4	
112	SNOQUALMIE #2	347	100	(25)	2.17	S1.5	32.7	
113	UB FISH HATCH 2010	18,449	50	(25)	0.36	S1.5		**
114	UPPER BAKER	40,909	100	(25)	0.36	S1.5	29.3	
115	UB FSC	60,245	100	(25)	0.36	S1.5		***
116	*TOTAL RESERVOIRS, DAMS & WATERWAYS*	*350,368*						
117								
118	E333 WATER WHEELS, TURBINES & GENERATORS							
119	LB - 2013	30,446		0	2.19			***
120	LOWER BAKER	11,189	70	0	2.00	R1.5	27.8	
121	SNOQ 1 -2013	34,390		0	3.19			***
122	SNOQ 2 -2013	28,416		0	3.19			***
123	SNOQUALMIE #1	1,079	70	0	1.61	R1.5	33.5	
124	SNOQUALMIE #2	6,615	70	0	3.24	R1.5	32.6	
125	UPPER BAKER	9,097	70	0	0.00	R1.5	-	
126	*TOTAL WATER WHEELS, TURBINES & GENERATORS*	*121,232*						
127								
128	E334 ACCESSORY ELECTRIC EQUIPMENT							
129	LB - 2013	13,539		0	2.19			***
130	LOWER BAKER	2,039	65	0	1.34	R1	27.3	
131	SNOQ 1 -2013	16,151		0	3.19			***
132	SNOQ 2 -2013	11,055		0	3.19			***
133	UPPER BAKER	3,316	65	0	0.01	R1	27.2	
134	*TOTAL ACCESSORY ELECTRIC EQUIPMENT*	*46,100*						
135								
136	E335 MISCELLANEOUS POWER PLANT EQUIPMENT							
137	LB - 2013	289		0	2.19			***
138	LOWER BAKER	752	35	0	0.18	S1.5	25.5	

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Puget Sound Energy, Inc.	(2) A Resubmission	04/14/2016	

DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT

C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Acct No.	Depreciable Plant Base (In Thousands)	Estimated Avg Svc Life	Net Salvage (Percent)	Applied Depr Rates (Percent)	Mortality Curve Type	Average Remaining Life	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
139	LOWER BAKER FSC	6,972	35	0	2.19	S1.5		***
140	SNOQ 1 -2013	1,452		0	3.19			***
141	SNOQ 2 -2013	1,583		0	3.19			***
142	SNOQ PARK	9		0	3.19			***
143	SNOQUALMIE #1	79	35	0	-	S1.5	-	
144	SNOQUALMIE #2	1	35	0	3.48	S1.5	7.3	
145	UB HATCHERY	151	35	0	2.13	S1.5		***
146	UPPER BAKER	936	35	0	2.13	S1.5	24.4	
147	UPPER BAKER KOMA KULSHAN	27	35	0	2.13	S1.5		**
148	*TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT*	*12,251*						
149								
150	E3351 MISCELLANEOUS TOOLS							
151	LOWER BAKER	812	28	0	4.21	SQUARE	11.3	
152	SNOQ 1 -2013	634		0	3.19			***
153	SNOQUALMIE #2	80	36	0	11.25	SQUARE	5.3	
154	UPPER BAKER	554	28	0	1.66	SQUARE	17.3	
155	*TOTAL MISCELLANEOUS TOOLS*	*2,080*						
156								
157	E336 ROADS, RAILROADS & BRIDGES							
158	LB - 2013	1,484		0	2.19			***
159	LOWER BAKER	104	70	0	0.45	R5	29.4	
160	SNOQ 1 -2013	637		0	3.19			***
161	SNOQ 2 -2013	158		0	3.19			***
162	UPPER BAKER	2,648	70	0	-	R5	-	
163	*TOTAL ROADS, RAILROADS & BRIDGES*	*5,031*						
164								
165	TOTAL HYDROELECTRIC PRODUCTION PLANT	701,214						
166								
167	OTHER PRODUCTION PLANT							
168	E3401 PRD EASEMENTS							
169	FREDONIA	222	11	0	3.82	SQUARE	11.0	**
170								
171	E3410 PRD STRUCTURES AND IMPROVEMENTS							
172	CRYSTAL MOUNTAIN	811	19	(5)	5.2632	R5		
173	ENCOGEN	8,866	40	(5)	2.15	R5	21.4	
174	FERNDALE	5,927		0	1.504422			***
175	FREDERICKSON	2,652	40	(5)	3.22	R5	9.3	
176	FREDERICKSON 1/EPCOR	5,774		0	3.33			**
177	FREDONIA	5,036	40	(5)	4.16	R5	11.9	
178	GOLDENDALE	34,331	30	0	1.55		28.0	*
179	HOPKINS RIDGE	3,399	22	(5)	4.24	SQUARE	23.5	
180	LOWER SNAKE RIVER	31,417		(5)	4.04	SQUARE		**
181	MINT FARM	10,968	34	0	2.79871		34.0	*
182	SUMAS	2,898	30	0	1.74		15.0	*
183	WHITEHORN 2-3	848	40	(5)	7.69	R5	9.3	
184	WILD HORSE	15,081	23	(5)	4.28	SQUARE	24.5	
185	*TOTAL STRUCTURES AND IMPROVEMENTS*	*128,008*						
186								
187	E342 FUEL HOLDERS, PRODUCERS & ACCESSORIES							
188	CRYSTAL MOUNTAIN	476	40	(5)	4.32	R5	9.5	
189	ENCOGEN	8,122	40	(5)	2.08	R5	21.4	
190	FERNDALE	418		0	1.504422			***
191	FREDERICKSON	3,702	40	(5)	1.93	R5	9.2	
192	FREDERICKSON 1/ EPCOR	1,805	40	(5)	3.02	R5	31.9	
193	FREDONIA	2,726	40	(5)	4.75	R5	11.9	
194	FREDONIA 3&4 OP	1,014		0	2.3062			**
195	GOLDENDALE	1,888	30	0	1.55		28.0	*
196	MINT FARM	1,458	34	0	2.79871		34.0	*
197	SUMAS	3,890	30	0	1.74		15.0	*
198	WHITEHORN 2-3	134	40	(5)	5.83	R5	8.7	
199	*TOTAL FUEL HOLDERS, PRODUCERS & ACCESSORIES*	*25,633*						
200								
201	E3440 GENERATORS							
202	CRYSTAL MOUNTAIN	576	40	0	4.47	R5	9.3	
203	ENCOGEN	74,376	40	0	1.84	R5	21.4	
204	FREDERICKSON	29,999	40	0	2.48	R5	9.1	
205	FREDERICKSON 1/EPCOR	26,007	40	0	2.87	R5	31.9	
206	FERNDALE	53,610		0	1.504422			***
207	FREDONIA	45,383	40	0	2.06	R5	12.0	

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT

C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Acct No.	Depreciable Plant Base (In Thousands)	Estimated Avg Svc Life	Net Salvage (Percent)	Applied Depr Rates (Percent)	Mortality Curve Type	Average Remaining Life	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
208	FREDONIA 3&4 OP	53,612		0	2.3062			**
209	GOLDENDALE	89,732	30	0	1.55		28.0	*
210	HOPKINS EXPANSION	12,202		(5)	4.24	SQUARE		**
211	HOPKINS RIDGE	144,874	22	(5)	4.24	SQUARE	23.5	
212	LOWER SNAKE RIVER	583,581		(5)	4.24	SQUARE		**
213	MINT FARM	32,380	34	0	2.79871		34.0	*
214	SUMAS	27,974	30	0	1.74		15.0	*
215	WHITEHORN 2-3 COM	4,853	40	0	7.10	R5	9.5	
216	WHITEHORN 2-3 PURCH	28,235	35	0	2.85		7.4	**
217	WILD HORSE	380,838		(5)	4.28	SQUARE	24.5	
218	*TOTAL GENERATORS*	*1,588,232*						
219								
220	E345 ACCESSORY ELECTRIC EQUIPMENT							
221	CRYSTAL MOUNTAIN	407	40	0	5.07	R5	9.4	
222	ENCOGEN	2,022	40	0	1.84	R5	21.4	
223	FERNDALE	3,521		0	1.504422			
224	FREDERICKSON	2,438	40	0	6.75	R5	9.5	
225	FREDERICKSON 1/EPCOR	297	40	0	2.87	R5	31.9	**
226	FREDONIA	2,060	40	0	3.06	R5	12.0	
227	FREDONIA 3&4 OP	5,128		0	2.3062		27.0	**
228	GOLDENDALE	9,468		0	1.55		28.0	*
229	HOPKINS RIDGE	14,134	22	(5)	4.24	SQUARE	23.5	
230	LOWER SNAKE RIVER	68,433		(5)	4.24	SQUARE		**
231	MINT FARM	2,824		0	2.79871			*
232	SUMAS	4,393	30	0	1.74		15.0	*
233	WHITEHORN 2-3	205	40	0	5.02	R5	9.4	
234	WILD HORSE	37,349		(5)	4.28	SQUARE	24.5	
235	*TOTAL ACCESSORY ELECTRIC EQUIPMENT*	*152,679*						
236								
237	E346 MISCELLANEOUS POWER PLANT EQUIPMENT							
238	ENCOGEN	793	40	0	2.10	R5	21.5	
239	FERNDALE	666		0	1.504422			
240	FREDERICKSON	156	40	0	5.02	R5	9.5	
241	FREDONIA	186	40	0	3.90	R5	12.5	
242	FREDONIA 3&4 OP	167		0	2.3062		27.0	**
243	GOLDENDALE	2,134	30	0	1.55		28.0	*
244	HOPKINS RIDGE	479		(5)	4.24	SQUARE	23.5	
245	LOWER SNAKE RIVER	2,820		(5)	4.24	SQUARE		**
246	MINT FARM	717		0	2.79871			*
247	SUMAS	2,001	30	0	1.74		15.0	*
248	WHITEHORN 2-3	46	40	0	5.22	R5	9.5	
249	WILD HORSE	706	23	(5)	4.28	SQUARE		**
250	*TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT*	*10,871*						
251								
252	E3461 MISCELLANEOUS TOOLS							
253	CRYSTAL MOUNTAIN	10	8	0	1.85	SQUARE	9.5	
254	ENCOGEN	387	20	0	4.54	SQUARE	21.5	
255	FREDERICKSON	297	8	0	3.65	SQUARE	9.5	
256	FREDERICKSON 1/EPCOR	57		0	3.65	SQUARE	31.0	**
257	FREDONIA	488		0	5.02	SQUARE	12.5	
258	GOLDENDALE	461	30	0	1.55			*
259	HOPKINS RIDGE	318		0	4.24	SQUARE	22.0	**
260	LSR	113			4.24			
261	MINT FARM	347	34	0	2.79871		34.0	*
262	SUMAS	311	30	0	1.74		15.0	*
263	WHITEHORN 2-3	252		0	6.37	SQUARE	9.5	
264	WILD HORSE	334		0	4.08	SQUARE	23.0	**
265	*TOTAL MISCELLANEOUS TOOLS*	*3,375*						
266								
267	E347 PRD ARO OTHER PRODUCTION	16,085						
268								
269	TOTAL OTHER PRODUCTION PLANT	1,925,105						
270								
271	TRANSMISSION PLANT							
272	E351 EASEMENTS	38,454	50	0	1.90	SQ	28.9	
273	E352 STRUCTURES AND IMPROVEMENTS	10,518	55	(5)	1.70	R3	39.3	
274	E353 STATION EQUIPMENT	576,439	45	(10)	2.11	R1	37.5	
275	E354 TOWERS AND FIXTURES	92,204	65	(20)	1.67	R4	48.5	
276	E355 POLES AND FIXTURES	330,575	45	(30)	3.02	R2	30.8	

Name of Respondent	This Report is:	Date of Report:	Year/Period of Report:
Puget Sound Energy, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/14/2016	End of 2015/Q4

DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT

C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Acct No.	Depreciable Plant Base (In Thousands)	Estimated Avg Svc Life	Net Salvage (Percent)	Applied Depr Rates (Percent)	Mortality Curve Type	Average Remaining Life	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
277	E356 OVERHEAD CONDUCTORS AND DEVICES	285,131	50	(20)	2.11	R3	35.9	
278	E357 TSM U/G CONDUIT	701	50	(15)	1.92	R4	50.0	**
279	E358 UNDERGROUND CONDUCTORS AND DEVICES	6,408	50	0	1.92	R3	47.6	
280	E359 ROADS AND TRAILS	1,956	60	0	1.43	R4	39.3	
281	E3599 TSM ARO TRANSMISSION PLANT	3,460						
282	TOTAL TRANSMISSION PLANT	1,345,846						
283								
284	DISTRIBUTION PLANT							
285								
286	E3601 DST EASEMENTS	6,080	50	0	2.24	SQUARE	30.1	
287	E3610 DST STRUCTURES AND IMPROVEMENTS	7,963	55	(5)	1.81	R3	36.7	
288	E3620 STATION EQUIPMENT	412,996	45	(10)	1.97	R1.5	35.2	
289	E364 POLES, TOWERS AND FIXTURES	330,077	45	(30)	3.11	R2	30.9	
290	E365 OVERHEAD CONDUCTORS AND DEVICES	386,266	40	(20)	2.83	R2.5	25.5	
291	E366 UNDERGROUND CONDUIT	654,647	50	(15)	2.26	R4	37.7	
292	E367 UNDERGROUND CONDUCTORS AND DEVICES	832,076	35	(20)	3.53	R2.5	24.2	
293	E368 LINE TRANSFORMERS	454,674	40	(20)	3.26	R2	25.9	
294	E369 SERVICES	180,470	45	(20)	2.33	R3	28.6	
295	E370 METERS	134,051	35	0	2.32	R2.5	26.6	
296	E373 STREET LIGHTING AND SIGNAL SYSTEMS	51,525	35	(15)	3.34	R2	22.0	
297	E374 DST ARO DISTRIBUTION	2,697						
298								
299	*TOTAL DISTRIBUTION PLANT*	*3,453,522*						
300								
301	GENERAL PLANT							
302	E390 STRUCTURES & IMPROVEMENTS	50,361	35	(5)	6.60	R4	13.0	
303	E3911 OFFICE FURNITURE & EQUIPMENT	10,202	20	0	5.00	SQUARE	4.4	
304	E3912 OFFICE FURNITURE & EQUIPMENT - COMPUTERS	21,251	5	0	20.00	SQUARE	1.7	
305	E392 TRANSPORTATION EQUIPMENT	8,884	10	10	9.00	SQUARE	-	
306	E393 STORES EQUIPMENT	735	20	0	5.00	SQUARE	2.3	
307	E394 TOOLS, SHOP & GARAGE EQUIPMENT	12,319	20	0	5.00	SQUARE	7.6	
308	E395 LABORATORY EQUIPMENT	12,031	20	0	5.00	SQUARE	5.0	
309	E396 POWER OPERATED EQUIPMENT	6,038	15	10	6.00	SQUARE	-	
310	E397 COMMUNICATION EQUIPMENT	91,125	15	0	6.67	SQUARE	3.6	
311	E398 MISCELLANEOUS EQUIPMENT	261	15	0	6.67	SQUARE	2.9	
312								
313	*TOTAL GENERAL PLANT*	*213,207*						
314								
315	TOTAL ELECTRIC PLANT (EXCLUDING LAND)	9,052,307						

Note 1:

*Depreciation Study as of 12/31/2006 was approved in the 2007 General Rate Case. New rates are effective 11/01/2008. New plants acquired in 2007 and 2008 such as Goldendale, Mint Farm and Sumas weren't studied, and rates were approved in the 2007 GRC.

** Following Rates where not part of Depreciation Study as of 12/31/2006 and were approved in later GRC cases.

*** Following Rates where not part of Depreciation Study as of 12/31/2006 and were approved in 2013 PCORC.

****Page 337 is published every fifth year beginning with report year 1971 and when new depreciation studies are implemented. Most recently PSE published Page 337 in 2011 and next one is due in 2016.

WUTC Pre-Cap Electric Meters and Transformers
2015

2015 Acquisitions:	January	February	March	April	May	June	July	August	September	October	November	December	Total	Adjustment
Electric Meters Qty	25.00	192.00	1,104.00	7,255.00	1,278.00	120.00	24.00	8,237.00	1,058.00	1,344.00	1,343.00	7,737.00	29,717	0.00
Transformers Qty	307.00	300.00	486.00	397.00	408.00	730.00	1,051.00	1,196.00	736.00	1,397.00	785.00	747.00	8,540	(2.00)

2015 Retirements:	January	February	March	April	May	June	July	August	September	October	November	December	Total	Adjustment
Electric Meters Qty		2,627.00	897.00	735.00	617.00	1,457.00	539.00	662.00	772.00	845.00	273.00	1,204.00	10,628	0.00
Transformers Qty	430.00	162.00	197.00	267.00	222.00	215.00	309.00	410.00	369.00	333.00	196.00	262.00	3,372	0.00

2015 Transfers:	January	February	March	April	May	June	July	August	September	October	November	December	Total	Adjustment
Electric Meters Qty	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transformers Qty	0.00	0.00	(2.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2.00)	0.00

Power Plant Qty Balance	12/31/2014	12/31/2015	Difference
Electric Meters Qty	1,284,444	1,303,533	19,089
Transformers Qty	323,576	328,742	5,166
Transformers KVA	15,818,699	16,439,204	620,505

* Electric Meters Quantity Reflects only (E370) Electric Meters Purchase

** Transformers Quantity and KVA excludes Capacitors and Regulators
*** Acquisition Adjustments are due to manual quantity adjustments made during 2015 to Electric Meters and Transformers in the PowerPlant Continuing Property Records.