

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Puget Sound Energy, Inc.

UB1 #179010055

Year/Period of Report

End of 2013/Q4

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Puget Sound Energy, Inc.		02 Year/Period of Report End of 2013/Q4	
03 Previous Name and Date of Change (if name changed during year) <p style="text-align: center;">/ /</p>			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) P.O. Box 97034, Bellevue, WA 98009-9734			
05 Name of Contact Person Michael J. Stranik		06 Title of Contact Person Controller & PAO	
07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 97034, Bellevue, WA 98009-9734			
08 Telephone of Contact Person, Including Area Code (425) 462-3202	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) 04/17/2014

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael J. Stranik	03 Signature Michael J. Stranik	04 Date Signed (Mo, Da, Yr) 04/17/2014
02 Title Controller & PAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



Report of Independent Registered Public Accounting Firm

To Board of Directors and
Management of Puget Sound Energy, Inc.

We have audited the accompanying balance sheets of Puget Sound Energy, Inc. as of December 31, 2013 and 2012, and the related statement of income, retained earnings and cash flows for the years then ended, included on pages 110 through 121 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Puget Sound Energy, Inc. as of December 31, 2013 and 2012, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Puget Sound Energy, Inc. and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

April 17, 2014

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	n/a
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	n/a
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	n/a
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	n/a
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	n/a
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	n/a
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	n/a
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	
65	Pumped Storage Generating Plant Statistics	408-409	n/a
66	Generating Plant Statistics Pages	410-411	

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Puget Sound Energy, Inc.
Michael J. Stranik, Controller and Principle Accounting Officer
P.O. Box 97034 PSE-08S
Bellevue, WA 98009-9734

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Washington, September 12, 1960

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - State of Washington
Gas - State of Washington

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Puget Energy, Inc., an energy services holding company, holds all outstanding shares of Puget Sound Energy, Inc. common stock. Puget Energy is the direct wholly owned subsidiary of Puget Equico LLC, which is a directly wholly owned subsidiary of Puget Intermediate Holdings, Inc. which is in turn a direct wholly owned subsidiary of Puget Holdings.

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Puget Western, Inc.	Real Estate Operations	100	
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President & Chief Executive Officer	Kimberly J. Harris	
2	Sr. V.P. & Chief Financial Officer	Daniel A. Doyle	
3	V.P. Finance & Treasurer	Donald E. Gaines	
4	Sr. V.P. Delivery Operations	Susan McLain	
5	Sr. V.P. & Chief Administrative Officer	Marla D. Mellies	
6	V.P., G.C., & Chief Ethics & Compliance Officer	Steve R. Secrist	
7	V.P. Customer Solutions	Calvin E. Shirley	
8	Sr. V.P. Energy Operations	Paul M. Wiegand	
9	V.P. Chief Information Officer	Rudiger H. Wolf	
10	V.P. Corporate Affairs	Andy W. Wappler	
11	V.P. Operations Services	Booga K. Glibertson	
12	Sr. V.P. & Chief Customer Officer	Philip K Bussey	
13	V.P. Energy Supply Operations	David E. Mills	
14	Controller & Principal Accounting Officer	Michael J. Stranik	
15	V.P. Chief Information Officer	Margaret Hopkins	
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FOOTNOTE DATA			

Schedule Page: 104 Line No.: 3 Column: b

On May 01, 2013 Donald E. Gaines retired from Puget Sound Energy.

Schedule Page: 104 Line No.: 4 Column: b

On May 03, 2013 Susan McLain retired from Puget Sound Energy.

Schedule Page: 104 Line No.: 7 Column: b

On November 01, 2013 Calvin E. Shirley retired from Puget Sound Energy.

Schedule Page: 104 Line No.: 9 Column: b

On July 01, 2013 Rudiger H. Wolf retired from Puget Sound Energy.

Schedule Page: 104 Line No.: 15 Column: b

On August 1, 2013, Margaret Hopkins was named Vice President and Chief Information Officer.

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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk:

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	William Ayer	Seattle, Washington
2	Andrew Chapman	New York, New York
3	Melanie Dressel	Tacoma, Washington
4	Daniel Fetter	Toronto, Canada
5	Kimberly Harris, President & CEO	Bellevue, Washington
6	Benjamin Hawkins	Edmonton, Alberta, Canada
7	Alan James	New York, New York
8	Christopher Leslie	New York, New York
9	David MacMillan	London, England
10	John D. McMahon	New York, New York
11	Mary McWilliams	Seattle, Washington
12	Drew Murphy	New York, New York
13	Herbert Simon	Tacoma, Washington
14	Christopher Trumpy	Victoria, British Columbia
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FOOTNOTE DATA			

Schedule Page: 105 Line No.: 10 Column: a

On May 8, 2013, John D. McMahon resigned from the PSE Board of Directors.

Schedule Page: 105 Line No.: 12 Column: a

On May 8, 2013, Drew Murphy joined the PSE Board of Directors.

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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? Yes No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Electric Tariff	FERC Docket No. ER12-778-001
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	201309063009	09/16/2013	ER12-778-001	PSE FERC acceptance of OATT	FERC Electric Tariff Sch. 1,7,8,10
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	None			
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. A replacement franchise was granted to and accepted by PSE in the 2nd quarter of 2013 for the City of Mercer Island (natural gas). New (replacement) franchises were granted to and accepted by PSE in the 4th quarter of 2013 for the Town of Wilkenson (electric), City of Milton (natural gas), and City of SeaTac (electric and natural gas). Extended franchises were granted to and accepted by PSE in the 4th quarter of 2013 for the City of Bellevue (electric) and City of City of Kirkland (electric). No monetary consideration was given for this agreement.

2. None

3. The Company completed the sale of its electric infrastructure assets located in Jefferson County and the transition of electrical services in the county to JPUD on March 31, 2013. The proceeds from the sale exceeded the transferred assets' net carrying value of \$46.7 million resulting in a pre-tax gain of approximately \$60 million. In its 2010 order on the subject, the Washington Commission stated that the Company must file an accounting and ratemaking petition with the Washington Commission to determine how this gain will be allocated between customers and shareholders. As a result, the gain was deferred and recorded as a regulatory liability until the Washington Commission determines the accounting and ratemaking treatment. On October 31, 2013, PSE filed an accounting petition for a Washington Commission order that authorizes PSE to retain the gain of \$45.0 million and return \$15.0 million to its remaining customers over a period of 48 months. Intervenor's testimony is scheduled to be filed in March 2014.

4. None

5. Jefferson Country PUD sale on March 31, 2013:

Class	Approximate Number of Customer Lost	Estimated Annual Revenue Lost
Residential	15,300.00	21,400,000.00
Commercial	2,900.00	7,850,000.00
Industrial	100.00	325,000.00
Lighting	300.00	125,000.00
Total	18,600.00	\$ 29,700,000.00

6. As of December 31, 2013, PSE owed \$29,598,000 in short-term loans to its parent company, Puget Energy, Inc. and \$162,000,000 in Commercial Paper. PSE is allowed by the Washington Utilities and Transportation Commission (WUTC) to issue obligations as necessary to meet ongoing working capital needs.

7. None

8. Non-represented employees received an average 3% salary increase effective March 1, 2013. Employees represented by the UA received a 3.75% wage increase that went into effect January 1, 2013 and employees represented by the IBEW received a 2.5% wage increase that was effective April 1, 2013. The estimated annual effect of these changes is \$381,000. The current labor contract with the IBEW ran through March 31, 2014 and UA runs through September 30, 2017.

9. Regulation and Rates.

Expedited Rate Filing (ERF). On February 4, 2013, PSE filed revised tariffs seeking to update its rates established in its base rate proceedings in May 2012 known as an Expedited Rate Filing (ERF). The ERF was limited in scope and rate impact. This filing was primarily intended to establish baseline rates on which the decoupling mechanisms, described below, are proposed to operate. The filing also provided for the collection of property taxes through a property tax tracker mechanism based on cash payments of property tax made by PSE during the year. Any difference between the cash payments and property tax valuation accruals will be deferred and recovered in a property tax tracker.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Decoupling. On October 25, 2012, PSE and the Northwest Energy Coalition (NWECC) filed a petition for an order seeking approval of an electric and a natural gas decoupling mechanism for the recovery of its delivery-system costs and authority to record accounting entries associated with the mechanisms. After the petition and supporting testimony were filed, the Washington Commission held two technical conferences to allow interested stakeholders to further discuss the proposed decoupling mechanisms. PSE also responded to inquiries of interested stakeholders seeking additional information about the decoupling proposal.

On March 4, 2013, PSE and NWECC, taking this process into account, reached an agreement on certain modifications to the decoupling mechanisms and filed an amended petition and testimony in support of these modifications to the original decoupling proposal. The Washington Commission's regulatory staff (Commission Staff) filed testimony in support of the revised proposal on the same day. Included in the amended decoupling petition was a rate plan that allows PSE an opportunity to earn its authorized rate of return without the need for another general rate case process over the plan period. The rate plan includes predetermined annual increases (K factor) to PSE's allowed electric and gas revenue which are effective January of each year. Under this plan, PSE, with limited exceptions, would be allowed to file its next general rate case no sooner than April 1, 2015 and no later than April 1, 2016 unless agreed to otherwise by the parties. PSE would continue to be authorized to file for rate changes under existing rate mechanisms such as the Power Cost Adjustment (PCA) and Purchased Gas Adjustment (PGA) mechanism, and emergency rate relief during the rate plan period.

PSE's rates related to the cumulative deferred decoupling mechanism accrued by each rate group through the calendar year and effective May 1 in the following year will be subject to a 3.0% "soft cap" on rate increases. Any amount in excess of the soft cap will be added to the decoupling tracker in subsequent rate periods, subject to a 3.0% soft cap on rate increases in the subsequent year. In addition, PSE and the customers would have shared 50.0% each in any earnings in excess of the authorized rate of return of 7.77%. The customers share of the over earnings will be returned to customers over the subsequent 12 month period beginning May 1 of each year.

TransAlta Centralia Agreement. In 2012, PSE executed a power purchase agreement with TransAlta Centralia for the purchase of up to 380 Megawatt (MW) of coal transition power. PSE filed a petition for approval of the TransAlta Centralia agreement and recovery of related acquisition costs. The Washington Commission issued an order granting PSE's petition which contained conditions that left PSE with a level of uncertainty such that it could terminate the contract. PSE subsequently filed a Petition for Reconsideration of the order with the Washington Commission.

Washington Commission Decision. PSE filed a settlement agreement with the Washington Commission on March 22, 2013. The agreement was intended to settle all issues regarding decoupling, the power purchase agreement with TransAlta Centralia and the ERF which included the property tax tracker. The Washington Commission placed these filings under a common procedural schedule. On June 25, 2013, the Washington Commission issued three final orders resolving the amended decoupling petition, the ERF filing and the Petition for Reconsideration. Order No. 6 rejected the multi-party settlement agreement between PSE, NWECC and Commission Staff due to uncertainty regarding the legality of consolidating the three filings. Order No. 7 approved PSE's ERF filing with a small change to its cost of capital from 7.80% to 7.77% to update long term debt costs. This order also approved the property tax tracker discussed above. In addition, Order No. 7 approved the amended decoupling and rate plan filing as filed by PSE and NWECC on March 4, 2013 with the requirement that PSE update the underlying ERF rates for the change in cost of capital, and with the further condition that PSE and the customers will share 50.0% each in earnings in excess of the 7.77% authorized rate of return. Order No. 8 granted PSE's Petition for Reconsideration, clarifying certain portions of the Washington Commission's original order.

As approved, the ERF filing will produce an additional \$30.7 million in annual electric revenue and reduce annual gas revenue by \$2.0 million. The property tax rate tracker will initially produce no incremental revenue, but is intended to reduce regulatory lag associated with the recovery of future increases in property tax expenses. PSE's 2012 and 2013 property taxes that are not in current rates will be recovered in later years. The decoupling mechanisms will initially produce an additional \$21.4 million in annual electric revenue and \$10.8 million in annual gas revenue. The allowed decoupling revenue per customer for the recovery of delivery system costs will subsequently increase by 3.0% for the electric customers and 2.2% for the gas customers on January 1 of each year, until the conclusion of PSE's next general rate case.

Three parties to the ERF and decoupling proceedings have filed Petitions for Reconsideration of Order of No. 7,

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requesting that the Washington Commission reconsider its decision not to reduce PSE's allowed return on equity and requesting that certain rate schedules used to provide service to larger retail customers be removed from the operation of the decoupling mechanism.

On July 24, 2013, the Public Counsel Division of the Washington State Attorney General's Office (Public Counsel) and the Industrial Customers of Northwest Utilities (ICNU) each filed a petition in Thurston County Superior Court (the Court) seeking judicial review of various aspects of the Washington Commission's ERF and decoupling mechanism final order. The parties' petition argues that the order violates various procedural and substantive requirements of the Washington Administrative Procedure Act, and so requests that it be vacated and that the matter be remanded to the Washington Commission. Oral arguments regarding this matter are scheduled for May 2014.

On December 13, 2013, the Washington Commission approved the settlement agreements for rates effective January 1, 2014. These settlement agreements do not materially change the revenues originally approved in June 2013. As a result, certain high volume natural gas industrial customers rate schedules are excluded from the decoupling mechanism and will be subject to certain effects of abnormal weather, conservation impacts and changes in customer usage patterns.

Power Cost Only Rate Case (PCORC). On April 25, 2013, PSE filed revised tariffs seeking to update its Schedule 95 rates for a power cost only rate case to reflect decreases in the Company's overall normalized power supply costs. PSE's initial filing represented a revenue decrease of \$0.6 million (an average decrease of approximately 0.03%) for customers. PSE's rebuttal case, filed on August 28, 2013, supported a revenue decrease of \$1.0 million (an average decrease of approximately 0.05%) for customers. PSE and all parties to the PCORC filed a settlement agreement supported by joint testimony with the Washington Commission on September 16, 2013. The agreement was intended to settle all issues in the proceeding and called for a revenue decrease of \$10.5 million (an average decrease of approximately 0.5%) for customers. This was approved by the Washington Commission on October 23, 2013 and became effective on November 1, 2013.

Treasury Grant. On January 31, 2013, the Washington Commission approved a rate change to the PSE's Federal Incentive Tracker tariff, effective February 1, 2013, which incorporated the effects of the Treasury Grant related to the Lower Snake River wind generation project and keeping the ten year amortization period and inclusion of interest on the unamortized balance of the grants. The rate change passed through 11 months of amortization for both grants to eligible customers over 11 months beginning February 1, 2013. Of the total credit, \$34.6 million represents the pass-back of grant amortization and \$23.8 million represents the pass through of interest. This represents an overall average rate decrease of 2.76%.

On December 27, 2013, the Washington Commission approved the annual true-up and rate filing to the PSE's Federal Incentive Tracker tariff, effective January 1, 2014. The true-up filing resulted in a total credit of \$58.5 million to be passed back to eligible customers over the twelve months beginning January 1, 2014. Of the total credit, \$37.8 million represents the pass-back of grant amortization and \$20.6 million represents the pass through of interest, in addition to a minor true-up associated with the 2013 rate period. This filing represents an overall average rate increase of 0.26%.

Purchased Gas Adjustment (PGA). On October 31, 2012, the Washington Commission approved PSE's PGA natural gas tariff filing and allowed the rates to go into effect on November 1, 2012 on a temporary basis subject to revision. The rates resulted in a decrease to the rates charged to customers under the PGA. On May 1, 2013, the Washington Commission approved the proposed rates and allowed them to be made permanent. The estimated revenue impact of the approved change is a decrease of \$77.0 million, or 7.7% annually, with no impact on net operating income.

On October 30, 2013, the Washington Commission approved PSE's PGA natural gas tariff, effective on November 1, 2013, which reflected changes in wholesale gas and pipeline transportation costs and changes in deferral amortization rates. The estimated revenue impact of the approved change is an increase of \$4.0 million or 0.4% annually, with no impact on net operating income. In addition, PSE will be increasing the allowed delivery revenue per customer under the ERF filing by 2.2% for natural gas customers on January 1 of each year until the conclusion of PSE's next general rate case.

Biogas Energy. On November 27, 2013, the Washington Commission issued an order authorizing PSE to provide the net proceeds from the sale of natural gas supply produced from a landfill-gas recovery project in King County (Biogas) prior to October 31, 2013 as a bill credit to customers over a one-year period in its Renewable Energy Credits adjusting

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price schedule which became effective January 1, 2014.

Additionally, the Washington Commission order authorized that all net proceeds from Biogas produced after October 31, 2013 plus the internal labor needed to obtain the net proceeds is reflected as a PSE below-the-line item (i.e., not included in the revenues and expenses considered when setting electric customer rates) and excluded from utility operations.

Residential Exchange. The Northwest Power Act, through the Residential Exchange Program (REP), provides access to the benefits of low-cost federal power for residential and small farm customers of regional utilities, including PSE. The program is administered by the Bonneville Power Administration (BPA). Pursuant to agreements (including settlement agreements) between the BPA and PSE, the BPA has provided payments of REP benefits to PSE, which PSE has passed through to its residential and small farm customers in the form of electricity bill credits.

In 2007, the United States Court of Appeals for the Ninth Circuit (Ninth Circuit) ruled that REP agreements of the BPA with PSE and a number of other investor-owned utilities were inconsistent with the Northwest Power Act. Since that time, those investor-owned utilities, including PSE, the BPA and other parties have been involved in ongoing litigation at the Ninth Circuit relating to the amount of REP benefits paid to utilities, including PSE, for the fiscal year 2002 through fiscal year 2011 period and the amount of REP benefits to be paid going forward.

In July 2011, the BPA, PSE and a number of other parties entered into a settlement agreement that by its terms, if upheld in its entirety, would resolve the disputes between BPA and PSE regarding REP benefits paid for fiscal years 2002-2011 and determine REP benefits for fiscal years 2012-2028. In October 2011, certain other parties challenged BPA decisions with regard to its entering into the 2012 settlement agreement. On October 28, 2013, the Ninth Circuit issued an order dismissing this challenge to this settlement. In light of the disposition of this challenge, the stay of the other pending Ninth Circuit litigation regarding REP benefits was lifted in January 2014. In the order lifting the stay, petitioners (unless they move to voluntarily dismiss their petitions) and intervenors (unless they move to voluntarily withdraw) were directed to file a statement explaining which issues, if any, remain pending. Such statements are due on or before April 1, 2014. PSE is unable to determine prior to April 1, if this other pending litigation will continue and, if so, what impact these proceedings may have on PSE. However, the Company believes it is unlikely that any unfavorable outcome would have a material adverse effect on PSE because REP benefits received by PSE are passed through directly to REP customers.

With the Ninth Circuit's decision affirming the 2012 REP Settlement, PSE will receive approximately \$57.0 million plus interests of REP payments owed under a 2008 agreement, which are in addition to scheduled monthly REP benefits received from BPA under the 2012 REP Settlement. These payments will be given back to PSE's residential and small farm customers through a higher residential exchange credit on their bills.

Colstrip. PSE has a 50% ownership interest in Colstrip Units 1 and 2, and a 25% interest in Colstrip Units 3 and 4. On March 6, 2013, Sierra Club and Montana Environmental Information Center (MEIC) filed a Clean Air Act citizen suit against all Colstrip owners (including PSE) alleging numerous claims for relief, most which relate to alleged prevention of significant deterioration (PSD) violations. One claim relates to the alleged failure to update the Title V permit to reflect the major modifications alleged in the first thirty-six claims, another claim alleges that the previous Title V compliance certifications have been incomplete because they did not address the alleged major modifications, and the last claim alleges capacity violations since 2007.

The lawsuit was filed in U.S. District of Montana, Billings Division requesting injunctive relief and civil penalties, including a request that the owners remediate environmental damage and that \$100,000 of the civil penalties be used for beneficial mitigation projects. This lawsuit followed various Notices of Intent to Sue sent to Colstrip owners (including PSE) from the Sierra Club and the MEIC between July and December 2012. Discovery in the case has begun, and a prehearing conference took place in July 2013. The case has been bifurcated into separate liability and remedy trials set for October 2014 and August 2015, respectively. PSE is evaluating the allegations set forth in the notices and cannot at this time predict the outcome of this matter.

Other Proceedings. The Company is also involved in litigation relating to claims arising out of its operations in the normal course of business. The Company has recorded reserves of \$1.4 million and \$3.4 million relating to these claims as of December 31, 2013 and December 31, 2012, respectively.

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10. Kimberly Harris, Who serves as the President and Chief Executive Officer, as well as a director of PSE, is married to Kyle Branum, a Principal at the law firm Riddell Williams P.S. since 2008. Riddell Williams or its predecessor firms have been one of PSE's primary law firms for nearly 50 years. Mr. Branum is among the lawyers at Riddell Williams who provide legal services to PSE. This work is performed under the direct supervision of the office of the general counsel and the compensation arrangements are comparable to other regional law firms providing legal services to PSE.

11. (Reserved)

12. None

13. On May 1, 2013, Donald E. Gaines, Vice President Finance & Treasurer retired from the company.

On May 3, 2013, Susan McClain, Senior Vice President of Operations retired from the company.

On May 8, 2013, the sole shareholders of Puget Sound Energy appointed and elected Drew Murphy to the Board of Directors.

On May 8, 2013, John McMahon resigned from the Board of Directors.

On July 1, 2013, Rudiger H. Wolf, Vice President & Chief Information Officer retired from the company.

Margaret Hopkins was promoted into the position on August 1, 2013.

On November 1, 2013, Cal Shirley, Vice President Customer Solutions retired from the company.

14. None

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	12,657,379,401	11,827,504,510
3	Construction Work in Progress (107)	200-201	310,318,032	766,035,007
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		12,967,697,433	12,593,539,517
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	4,566,548,281	4,284,644,566
6	Net Utility Plant (Enter Total of line 4 less 5)		8,401,149,152	8,308,894,951
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,401,149,152	8,308,894,951
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		8,654,564	8,654,564
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		4,961,470	5,293,611
19	(Less) Accum. Prov. for Depr. and Amort. (122)		394,886	397,105
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	36,465,651	37,573,935
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		53,449,207	63,802,336
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		62,565,031	20,160,521
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		7,732,879	14,813,761
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		164,779,352	141,247,059
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		38,297,043	23,956,451
36	Special Deposits (132-134)		7,082,729	3,068,687
37	Working Fund (135)		3,125,417	4,014,747
38	Temporary Cash Investments (136)		0	105,000,000
39	Notes Receivable (141)		1,192,584	777,677
40	Customer Accounts Receivable (142)		245,419,541	227,152,485
41	Other Accounts Receivable (143)		145,001,227	69,730,596
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,385,209	9,932,461
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		452,705	299,673
45	Fuel Stock (151)	227	20,739,826	18,243,996
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	82,717,229	77,482,359
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	204,525	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	5,422,914	4,870,242
55	Gas Stored Underground - Current (164.1)		42,350,784	66,676,995
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		618,974	626,020
57	Prepayments (165)		25,140,188	19,676,320
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		219,883,773	204,358,951
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		26,599,879	21,682,690
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		7,732,879	14,813,761
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		849,131,250	822,871,667
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		31,195,825	36,271,069
70	Extraordinary Property Losses (182.1)	230a	116,328,043	131,903,965
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	3,262,451	4,998,421
72	Other Regulatory Assets (182.3)	232	610,197,869	564,512,052
73	Prelim. Survey and Investigation Charges (Electric) (183)		8,182	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		58,041	111,105
78	Miscellaneous Deferred Debits (186)	233	173,488,539	255,968,713
79	Def. Losses from Disposition of Utility Plt. (187)		382,030	530,629
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		37,832,365	31,399,347
82	Accumulated Deferred Income Taxes (190)	234	548,785,238	563,177,063
83	Unrecovered Purchased Gas Costs (191)		-5,937,698	-32,587,139
84	Total Deferred Debits (lines 69 through 83)		1,515,600,885	1,556,285,225
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		10,939,315,203	10,837,953,466

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	859,038	859,038
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		478,145,250	478,145,250
7	Other Paid-In Capital (208-211)	253	2,775,196,691	2,775,196,691
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	7,133,879	7,133,879
11	Retained Earnings (215, 215.1, 216)	118-119	297,459,772	351,199,626
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-8,031,791	-6,923,503
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-95,737,745	-187,198,543
16	Total Proprietary Capital (lines 2 through 15)		3,440,757,336	3,404,144,680
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	3,760,860,000	3,773,860,000
19	(Less) Required Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		13,642	14,144
24	Total Long-Term Debt (lines 18 through 23)		3,760,846,358	3,773,845,856
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		9,472,609	17,050,697
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,060,000	1,070,000
29	Accumulated Provision for Pensions and Benefits (228.3)		54,789,264	148,577,672
30	Accumulated Miscellaneous Operating Provisions (228.4)		244,303,032	271,765,109
31	Accumulated Provision for Rate Refunds (229)		0	1,316,719
32	Long-Term Portion of Derivative Instrument Liabilities		30,467,636	65,203,994
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		1,055,163	3,118,598
34	Asset Retirement Obligations (230)		48,686,890	45,496,347
35	Total Other Noncurrent Liabilities (lines 26 through 34)		389,834,594	553,599,136
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		162,000,000	181,000,000
38	Accounts Payable (232)		309,405,222	323,855,881
39	Notes Payable to Associated Companies (233)		29,597,785	29,597,785
40	Accounts Payable to Associated Companies (234)		0	0
41	Customer Deposits (235)		29,044,531	35,471,873
42	Taxes Accrued (236)	262-263	109,262,101	90,826,718
43	Interest Accrued (237)		55,262,485	55,805,752
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,326,941,159	3,308,315,481		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,798,130,018	1,825,841,629		
5	Maintenance Expenses (402)	320-323	155,271,656	153,256,564		
6	Depreciation Expense (403)	336-337	362,753,289	337,408,898		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,570,258	542,644		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	40,392,575	35,042,142		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	13,794,396	12,760,092		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		17,213,410	17,529,940		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		43,747,744	40,478,471		
13	(Less) Regulatory Credits (407.4)		56,677,296	16,277,816		
14	Taxes Other Than Income Taxes (408.1)	262-263	302,765,686	318,858,847		
15	Income Taxes - Federal (409.1)	262-263		4,267,786		
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	540,441,469	895,203,555		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	298,567,820	695,480,063		
19	Investment Tax Credit Adj. - Net (411.4)	266	-3,496	-21,939		
20	(Less) Gains from Disp. of Utility Plant (411.6)		694,857	1,253,774		
21	Losses from Disp. of Utility Plant (411.7)		149,128	158,546		
22	(Less) Gains from Disposition of Allowances (411.8)		51,498	54,776		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		1,241,497	1,571,093		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,921,476,159	2,929,831,839		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		405,465,000	378,483,642		

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,298,584,625	2,222,220,439	1,028,356,534	1,086,095,042			2
						3
1,173,809,276	1,141,485,071	624,320,742	684,356,558			4
133,622,742	132,491,685	21,648,914	20,764,879			5
252,217,244	230,929,981	110,536,045	106,478,917			6
793,492	607,316	776,766	-64,672			7
28,122,139	23,501,771	12,270,436	11,540,371			8
13,794,396	12,760,092					9
17,213,410	17,529,940					10
						11
43,747,744	40,478,471					12
56,677,296	16,277,816					13
200,730,843	208,527,763	102,034,843	110,331,084			14
	4,271,535		-3,749			15
						16
338,945,372	672,025,668	201,496,097	223,177,887			17
154,102,815	515,803,282	144,465,005	179,676,781			18
		-3,496	-21,939			19
633,008	1,138,715	61,849	115,059			20
132,649	127,890	16,479	30,656			21
51,498	54,776					22
						23
1,192,372	1,437,954	49,125	133,139			24
1,992,857,062	1,952,900,548	928,619,097	976,931,291			25
305,727,563	269,319,891	99,737,437	109,163,751			26

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		405,465,000	378,483,642		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		784,913	1,517,341		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		684,674	1,072,529		
33	Revenues From Nonutility Operations (417)		1,190,524	32,888		
34	(Less) Expenses of Nonutility Operations (417.1)		4,270,772	2,811,625		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-1,108,288	-786,214		
37	Interest and Dividend Income (419)		16,657,645	17,796,739		
38	Allowance for Other Funds Used During Construction (419.1)		15,930,161	25,469,009		
39	Miscellaneous Nonoperating Income (421)		100,843,738	3,580,906		
40	Gain on Disposition of Property (421.1)		26,360	30,953		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		129,369,607	43,757,468		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)		795	795		
45	Donations (426.1)		70,682	1,159,346		
46	Life Insurance (426.2)		-3,845,049	-3,272,977		
47	Penalties (426.3)		583,005	719,520		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		4,873,682	5,807,354		
49	Other Deductions (426.5)		7,175,628	-108,992,549		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		8,858,743	-104,578,511		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	117,996	92,004		
53	Income Taxes-Federal (409.2)	262-263				
54	Income Taxes-Other (409.2)	262-263		409		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	-80,387,162	-54,238,144		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-80,269,166	-54,145,731		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		200,780,030	202,481,710		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		227,624,722	228,231,522		
63	Amort. of Debt Disc. and Expense (428)		3,465,724	6,927,610		
64	Amortization of Loss on Required Debt (428.1)		2,285,732	1,623,911		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		112,275	201,716		
68	Other Interest Expense (431)		27,888,255	10,027,467		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		11,260,684	22,215,570		
70	Net Interest Charges (Total of lines 62 thru 69)		250,116,024	224,796,656		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		356,129,006	356,168,696		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		356,129,006	356,168,696		

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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		340,449,149	155,077,430
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	License Hydro Project Excess Earnings		-507,490	(1,358,551)
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-507,490	(1,358,551)
16	Balance Transferred from Income (Account 433 less Account 418.1)		357,237,294	356,954,908
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-410,977,148	(175,624,638)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-410,977,148	(175,624,638)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			5,400,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		286,201,805	340,449,149
	APPROPRIATED RETAINED EARNINGS (Account 215)			

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		11,257,967	10,750,477
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		11,257,967	10,750,477
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		297,459,772	351,199,626
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		-6,923,502	(737,288)
50	Equity in Earnings for Year (Credit) (Account 418.1)		-1,108,288	(786,214)
51	(Less) Dividends Received (Debit)			5,400,000
52				
53	Balance-End of Year (Total lines 49 thru 52)		-8,031,790	(6,923,502)

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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper, and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	356,129,006	356,168,696
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	392,431,896	397,616,690
5	Amortization of		
6	Utility Plant Adjustment	13,794,396	12,760,092
7	Property Losses	17,213,410	17,529,940
8	Deferred Income Taxes (Net)	161,482,990	145,463,752
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	-113,516,196	35,957,954
11	Net (Increase) Decrease in Inventory	15,845,360	5,242,712
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	24,166,257	-15,889,440
14	Net (Increase) Decrease in Other Regulatory Assets	-146,413,845	-172,231,287
15	Net Increase (Decrease) in Other Regulatory Liabilities	68,916,060	28,064,199
16	(Less) Allowance for Other Funds Used During Construction	15,930,161	25,469,009
17	(Less) Undistributed Earnings from Subsidiary Companies	-1,108,288	-786,214
18	Other (provide details in footnote):	43,895,729	-6,047,959
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	819,123,190	779,952,554
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-583,765,541	-885,352,319
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-15,930,161	-25,469,009
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-567,835,380	-859,883,310
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	108,495,157	85,247
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		5,400,000
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-17,556	199,348,009
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-459,357,779	-655,050,054
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	161,860,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):	-4,322,959	-1,268,159
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	157,537,041	-1,268,159
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-174,860,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-19,000,000	155,600,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-410,977,148	-175,624,638
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-447,300,107	-21,292,797
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-87,534,696	103,609,703
87			
88	Cash and Cash Equivalents at Beginning of Period	136,039,885	32,430,182
89			
90	Cash and Cash Equivalents at End of period	48,505,189	136,039,885

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: a

Other components of operating cash flows	2013	2012
Other Long-Term Assets	\$ (39,839,736)	\$ (24,251,549)
Other Long-Term Liabilities	102,581,960	45,832,315
Conservation Amortization	105,897,025	114,177,265
Pension Funding	(20,400,000)	(22,800,000)
Net Unrealized (Gain) Loss on Derivative Transactions	(98,879,652)	(119,120,361)
Prepayments and Other	(5,463,868)	114,371
	\$ 43,895,729	\$ (6,047,959)

Schedule Page: 120 Line No.: 53 Column: a

Other components of investing cash flows	2013	2012
Treasury Grants	\$ -	\$ 202,485,800
Other	(17,556)	(3,137,791)
	\$ (17,556)	\$ 199,348,009

Schedule Page: 120 Line No.: 67 Column: a

Other components of financing cash flows	2013	2012
Debt Issuance Costs	\$ (5,481,944)	(16,358)
Refundable cash received for customer construction projects	8,737,072	6,311,170
Landis Gyr Capital Lease	(7,578,087)	(7,562,971)
	\$ (4,322,959)	\$ (1,268,159)

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(1) Summary of Significant Accounting Policies

Basis of Presentation

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles. As a result, the presentation of these financial statements differs from generally accepted accounting principles. Certain disclosures which are required by generally accepted accounting principles and not required by FERC have been excluded from these financial statements.

As required by FERC, Puget Sound Energy, Inc. (PSE) classifies certain items in its Form 1 Balance Sheet (primarily the classification of the components of accumulated deferred income taxes, non-legal asset retirement obligations, certain miscellaneous current and accrued liabilities, maturities of long-term debt, deferred debits and deferred credits) in a manner different than that required by generally accepted accounting principles.

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

PSE is a public utility incorporated in the State of Washington that furnishes electric and natural gas services in a territory covering 6,000 square miles, primarily in the Puget Sound region. The results of PSE's subsidiaries are presented on an equity basis.

Certain amounts previously reported have been reclassified to conform with current year presentations with no effect on total equity or net income.

Utility Plant

PSE capitalizes, at original cost, additions to utility plant, including renewals and betterments. Costs include indirect costs such as engineering, supervision, certain taxes, pension and other employee benefits and an Allowance For Funds Used During Construction (AFUDC). Replacements of minor items of property are included in maintenance expense. When the utility plant is retired and removed from service, the original cost of the property is charged to accumulated depreciation and costs associated with removal of the property, less salvage, are charged to the cost of removal regulatory liability.

Planned Major Maintenance

Planned major maintenance is an activity that typically occurs when PSE overhauls or substantially upgrades various systems and equipment on its natural gas fired combustion turbines on a scheduled basis. Costs related to planned major maintenance, in excess of \$0.5 million, are deferred and amortized to the next scheduled major maintenance. This accounting method also follows the Washington Utilities and Transportation Commission (Washington Commission) regulatory treatment related to these generating facilities.

Non-Utility Property, Plant and Equipment

For PSE, the costs of other property, plant and equipment are stated at historical cost. Expenditures for refurbishment and improvements that significantly add to productive capacity or extend useful life of an asset are capitalized. Replacement of minor items are expensed on a current basis. Gains and losses on assets sold or retired are reflected in earnings.

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Depreciation and Amortization

For financial statement purposes, the Company provides for depreciation and amortization on a straight-line basis. Amortization is recorded for intangibles such as regulatory assets and liabilities, computer software and franchises. The depreciation of vehicles and equipment is allocated to the asset and expense accounts based on usage. The annual depreciation provision stated as a percent of a depreciable electric utility plant was 2.8% and 2.9% in 2013 and 2012, respectively; depreciable gas utility plant was 3.4% and 3.4% in 2013 and 2012, respectively; and depreciable common utility plant was 11.4% and 11.6% in 2013 and 2012, respectively. Depreciation on other property, plant and equipment is calculated primarily on a straight-line basis over the useful lives of the assets. The cost of removal is collected from PSE's customers through depreciation expense and any excess is recorded as a regulatory liability.

Cash and Cash Equivalents

Cash and cash equivalents consist of demand bank deposits and short-term highly liquid investments with original maturities of three months or less at the time of purchase. The 2012 balance consisted of cash equivalents, which are reported at cost and approximate fair value, and were \$105.0 million. As of December 31, 2013, PSE did not have any cash equivalents.

Materials and Supplies

Materials and supplies are used primarily in the operation and maintenance of electric and natural gas distribution and transmission systems as well as spare parts for combustion turbines used for the generation of electricity. PSE records these items at weighted-average cost.

Fuel and Gas Inventory

Fuel and gas inventory is used in the generation of electricity and for future sales to the Company's natural gas customers. Fuel inventory consists of coal, diesel and natural gas used for generation. Gas inventory consists of natural gas and liquefied natural gas (LNG) held in storage for future sales. PSE records these items at the lower of cost or market value using the weighted-average cost method.

Regulatory Assets and Liabilities

PSE accounts for its regulated operations in accordance with ASC 980 "Regulated Operations" (ASC 980). ASC 980 requires PSE to defer certain costs that would otherwise be charged to expense, if it is probable that future rates will permit recovery of such costs. It similarly requires deferral of revenues or gains and losses that are expected to be returned to customers in the future. Accounting under ASC 980 is appropriate as long as rates are established by or subject to approval by independent third-party regulators; rates are designed to recover the specific enterprise's cost of service; and in view of demand for service, it is reasonable to assume that rates set at levels that will recover costs can be charged to and collected from customers. In most cases, PSE classifies regulatory assets and liabilities as long-term assets or liabilities due to the length of the amortization. The exception is the Purchased Gas Adjustment (PGA) which can be a current asset or current liability.

Allowance for Funds Used During Construction

AFUDC represents the cost of both the debt and equity funds used to finance utility plant additions during the construction period. The amount of AFUDC recorded in each accounting period varies depending principally upon the level of construction work in progress and the AFUDC rate used. AFUDC is capitalized as a part of the cost of utility plant and is credited to interest expense and as a non-cash item to other income. Cash inflow related to AFUDC does not occur until these charges are reflected in rates.

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The AFUDC rates authorized by the Washington Commission for natural gas and electric utility plant additions based on the effective dates are as follows:

Effective Date	Washington Commission AFUDC Rates
July 1, 2013 - present	7.77%
May 14, 2012 - June 30, 2013	7.80
April 8, 2010 - May 13, 2012	8.10

The Washington Commission authorized the Company to calculate AFUDC using its allowed rate of return. To the extent amounts calculated using this rate exceed the AFUDC calculated rate using the Federal Energy Regulatory Commission (FERC) formula, PSE capitalizes the excess as a deferred asset, crediting other income. The deferred asset is being amortized over the average useful life of PSE's non-project electric utility plant which is approximately 30 years.

Revenue Recognition

Operating utility revenue is recognized when the basis of services is rendered, which includes estimated unbilled revenue, in accordance with ASC 605, "Revenue Recognition" (ASC 605). PSE's estimate of unbilled revenue is based on a calculation using meter readings from its automated meter reading (AMR) system. The estimate calculates unbilled usage at the end of each month as the difference between the customer meter readings on the last day of the month and the last customer meter readings billed. The unbilled usage is then priced at published rates for each schedule to estimate the unbilled revenues by customer.

Non-utility subsidiaries recognize revenue when services are performed or upon the sale of assets. Revenue from retail sales is billed based on tariff rates approved by the Washington Commission. Sales of Renewable Energy Credits (RECs) are deferred as a regulatory liability.

PSE collected Washington State excise taxes (which are a component of general retail customer rates) and municipal taxes totaling \$243.9 million and \$244.2 million for 2013 and 2012, respectively. The Company reports the collection of such taxes on a gross basis in operating revenue and as expense in taxes other than income taxes in the accompanying consolidated statements of income.

Beginning July 1, 2013, PSE's electric and gas operations contain a revenue decoupling mechanism under which PSE's actual energy delivery revenues related to electric transmission and distribution, gas operations and general administrative costs are compared with authorized revenues allowed under the mechanism. Any differences are deferred to a regulatory asset for under recovery or regulatory liability for over recovery. Revenues associated with power costs under the Power Cost Adjustment (PCA) mechanism and PGA rates are excluded from the decoupling mechanism.

Allowance for Doubtful Accounts

Allowance for doubtful accounts are provided for electric and natural gas customer accounts based upon a historical experience rate of write-offs of energy accounts receivable along with information on future economic outlook. The allowance account is adjusted monthly for this experience rate. The allowance account is maintained until either receipt of payment or the likelihood of collection is considered remote at which time the allowance account and corresponding receivable balance are written off.

The Company's allowance for doubtful accounts at December 31, 2013 and 2012 was \$7.4 million and \$9.9 million, respectively.

Self-Insurance

PSE currently has no insurance coverage for storm damage and recent environmental contamination occurring on PSE-owned

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property. PSE is self-insured for a portion of the risk associated with comprehensive liability, workers' compensation claims and catastrophic property losses other than those which are storm related. The Washington Commission has approved the deferral of certain uninsured qualifying storm damage costs that exceed \$8.0 million which will be requested for collection in future rates. Additionally, costs may only be deferred if the outage meets the Institute of Electrical and Electronics Engineers (IEEE) outage criteria for system average interruption duration index.

Federal Income Taxes

For presentation in PSE's separate financial statements, income taxes are allocated to the subsidiaries on the basis of separate company computations of tax, modified by allocating certain consolidated group limitations which are attributed to the separate company. Taxes payable or receivable are settled with Puget Holdings.

Natural Gas Off-System Sales and Capacity Release

PSE contracts for firm natural gas supplies and holds firm transportation and storage capacity sufficient to meet the expected peak winter demand for natural gas by its firm customers. Due to the variability in weather, winter peaking consumption of natural gas by most of its customers and other factors, PSE holds contractual rights to natural gas supplies and transportation and storage capacity in excess of its average annual requirements to serve firm customers on its distribution system. For much of the year, there is excess capacity available for third-party natural gas sales, exchanges and capacity releases. PSE sells excess natural gas supplies, enters into natural gas supply exchanges with third parties outside of its distribution area and releases to third parties excess interstate natural gas pipeline capacity and natural gas storage rights on a short-term basis to mitigate the costs of firm transportation and storage capacity for its core natural gas customers. The proceeds from such activities, net of transactional costs, are accounted for as reductions in the cost of purchased natural gas and passed on to customers through the PGA mechanism, with no direct impact on net income. As a result, PSE nets the sales revenue and associated cost of sales for these transactions in purchased natural gas.

Non-Core Gas Sales

As part of the Company's electric operations, PSE provides natural gas to its gas-fired generation facilities. The projected volume of natural gas for power is relative to the price of natural gas. Based on the market prices for natural gas, PSE may use the gas it has already purchased to generate power or PSE may sell the already purchased natural gas. The net proceeds from selling natural gas, previously purchased for power generation, are accounted for in other electric operating revenue and are included in the PCA mechanism.

Production Tax Credit

Production Tax Credits (PTCs) represent federal income tax incentives available to taxpayers that generate energy from qualifying renewable sources. Prior to July 1, 2010, PSE passed the benefit of the PTCs to customers as the benefits were generated. After July 1, 2010, PSE records the benefit of the PTCs as a regulatory liability until such time as PSE utilizes the tax credit on its tax return. Once utilized, PSE will pass the benefit to customers.

Accounting for Derivatives

ASC 815 requires that all contracts considered to be derivative instruments be recorded on the balance sheet at their fair value unless the contracts qualify for an exception. PSE enters into derivative contracts to manage its energy resource portfolio and interest rate exposure including forward physical and financial contracts and swaps. Some of PSE's physical electric supply contracts qualify for the Normal Purchase Normal Sale (NPNS) exception to derivative accounting rules. PSE may enter into financial fixed price

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contracts to economically hedge the variability of certain index-based contracts. Those contracts that do not meet the NPNS exception are marked-to-market to current earnings in the statements of income, subject to deferral under ASC 980, for energy related derivatives due to the PCA mechanism and PGA mechanism.

PSE elected to de-designate all energy related derivative contracts previously recorded as cash flow hedges for the purpose of simplifying its financial reporting in 2009. The contracts that were de-designated related to physical electric supply contracts and natural gas swap contracts used to fix the price of natural gas for electric generation. For these contracts and for contracts initiated after such date, all mark-to-market adjustments are recognized through earnings. The amount previously recorded in accumulated other comprehensive income (OCI) is transferred to earnings in the same period or periods during which the hedged transaction affects earnings or sooner if management determines that the forecasted transaction is probable of not occurring. As a result, the Company will continue to experience the earnings impact of these reversals from OCI in future periods.

The Company may enter into swap instruments or other financial derivative instruments to manage the interest rate risk associated with its long-term debt financing and debt instruments. As of December 31, 2013, PSE did not have interest rate swap contracts outstanding related to its long-term debt. For additional information, see Note 9 Accounting for Derivative Instruments and Hedging Activities.

Fair Value Measurements of Derivatives

ASC 820, "Fair Value Measurements and Disclosures" (ASC 820), defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). However, as permitted under ASC 820, the Company utilizes a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing the majority of its assets and liabilities measured and reported at fair value. The Company utilizes market data or assumptions that market participants would use in pricing the asset or liability, including assumptions about risk and the risks inherent in the inputs to the valuation technique. These inputs can be readily observable, market corroborated or generally unobservable. The Company primarily applies the market approach for recurring fair value measurements as it believes that the approach is used by market participants for these types of assets and liabilities. Accordingly, the Company utilizes valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

The Company values derivative instruments based on daily quoted prices from an independent external pricing service. When external quoted market prices are not available for derivative contracts, the Company uses a valuation model that uses volatility assumptions relating to future energy prices based on specific energy markets and utilizes externally available forward market price curves. All derivative instruments are sensitive to market price fluctuations that can occur on a daily basis. For additional information, see Note 10 Fair Value Measurements.

Debt Related Costs

Debt premiums, discounts, expenses and amounts received or incurred to settle hedges are amortized over the life of the related debt for the Company. The premiums and costs associated with reacquired debt are deferred and amortized over the life of the related new issuance, in accordance with ratemaking treatment for PSE.

Statements of Cash Flows

The Company has refinancing transactions that do not result in an actual exchange of cash. For these transactions, the Company evaluates if the non-exchange of cash is for convenience purposes and if so, the Company considers the transaction as if it had constructively received and disbursed the cash and presents the transaction as gross on the financing section of the statements of cash flows.

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PSE funds cash dividends to pay the shareholder of Puget Energy.

The following non-cash investing and financing activities have occurred at the Company:

- PSE did not incur any capital lease obligations in 2013 or 2012.

The Company revised its Statement of Cash Flows due to an immaterial error. Revisions were made in the second quarter ended June 30, 2013 on the Company's Statement of Cash Flows to reflect energy efficiency expenditures as operating cash outflows instead of investing cash outflows. The Company determined energy efficiency expenditures should have been classified as operating activities instead of investing activities. These revisions decreased net cash provided by operating activities and decreased net cash used by investing activities. The revision does not affect the net change in cash and cash equivalents for any of the periods, and has no effect on the Company's Statement of Income, Statement of Accumulative Comprehensive Income and Hedging Activities, Comparative Balance Sheet and Statement of Retained Earnings. The Company has evaluated the effects of these errors and concluded that none of them are material to any of the Company's previously issued quarterly or annual Financial Statements. Nevertheless, the Company has elected to revise the Statement of Cash Flows in this report to correct for the effect of these errors and properly reflect the revised values.

The amounts on prior period Statement of Cash Flows that have been revised are summarized below:

(Dollars in Thousands)	As Reported		As Revised	
	Year Ended December 31, 2012		Year Ended December 31, 2012	
Net Cash Flow from Operating Activities:				
Net (Increase) Decrease in Other Regulatory Assets	\$	(66,225)	\$	(172,231)
Net Cash Provided by (Used in) Operating Activities	\$	885,959	\$	779,953
Cash Flows from Investment Activities:				
Other (provide details in footnote):	\$	93,342	\$	199,348
<i>Footnote</i>				
<i>Energy Conservation Program</i>	\$	(106,006)	\$	-
Net Cash Provided by (Used in) Investing Activities	\$	(761,056)	\$	(655,050)

Accumulated Other Comprehensive Income (Loss)

The following tables set forth the components of the Company's accumulated other comprehensive income (loss) at:

(Dollars in Thousands)	December 31,	
	2013	2012
Net unrealized loss on energy derivative instruments	\$ (2,027)	\$ (4,576)
Net unrealized loss on treasury interest rate swaps	(6,307)	(6,624)
Net unrealized loss and prior service cost on pension plans	(87,404)	(175,999)
Total PSE, net of tax	\$ (95,738)	\$ (187,199)

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(2) New Accounting Pronouncements

Balance Sheet

In December 2011, the FASB issued ASU 2011-11, Balance Sheet (Topic 210) (ASU 2011-11). ASU 2011-11, as amended by ASU 2013-01, Clarifying the Scope of Disclosures about Offsetting Assets and Liabilities, enhances disclosure requirements about the nature of an entity's right to offset and related arrangements associated with its derivative instruments. ASU 2011-11 requires the disclosure of the gross amounts subject to rights of set-off, amounts offset in accordance with the accounting standards followed, and the related net exposure.

ASU 2011-11, as amended, is effective for fiscal years, and interim periods within those years, beginning on or after January 1, 2013. Retrospective application of the disclosures is required for all periods presented within the financial statements. These disclosure requirements are the only impact on the Company's consolidated financial statements. The Company adopted the Accounting Standards Update (ASU) requirements as disclosed in Note 9 - Accounting for Derivative Instruments and Hedging Activities.

Comprehensive Income

In February 2013, the FASB issued ASU 2013-02, Comprehensive Income (Topic 220): Reporting of Amounts Reclassified Out of Accumulated Other Comprehensive Income (ASU 2013-02), to improve the transparency of reporting reclassifications out of accumulated other comprehensive income. ASU 2013-02 requires an entity to present (either on the face of the statement where net income is presented or in the notes) the effects on the line items of net income of significant amounts reclassified out of accumulated other comprehensive income but only if the item reclassified is required under U.S. GAAP to be reclassified to net income in its entirety in the same reporting period. ASU 2013-02 also requires an entity to cross-reference to other disclosures currently required under U.S. GAAP for other reclassification items (that are not required under U.S. GAAP) to be reclassified directly to net income in their entirety in the same reporting period. This would be the case when a portion of the amount reclassified out of accumulated other comprehensive income is initially transferred to a balance sheet account instead of directly to income or expense.

ASU 2013-02 is effective for reporting periods beginning after December 15, 2012, for public companies and is effective for reporting periods beginning after December 15, 2013, for private companies. Other than additional disclosures or a change in the presentation on the statement of comprehensive income when necessary, ASU 2013-02 does not impact the Company's consolidated results of operations, cash flows or financial position. The Company adopted the ASU requirements as disclosed in Note 18 - Accumulated Other Comprehensive Income (Loss).

(3) Regulation and Rates

Regulatory Assets and Liabilities

ASC 980 requires PSE to defer certain costs that would otherwise be charged to expense, if it is probable that future rates will permit recovery of such costs. It similarly requires deferral of revenues or gains and losses that are expected to be returned to customers in the future.

Below is a chart with the allowed return on the net regulatory assets and liabilities and the associated time periods:

Period	Rate of Return	After-Tax Return
July 1, 2013 - present	7.77%	6.69%
May 14, 2012 - June 30, 2013	7.80	6.71
April 8, 2010 - May 13, 2012	8.10	6.90

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The net regulatory assets and liabilities at December 31, 2013 and 2012 included the following:

(Dollars in Thousands)	Remaining Amortization Period	December 31,	
		2013	2012
PGA deferral of unrealized losses on derivative instruments	(a) \$	27,555 \$	95,953
Chelan PUD contract initiation	17.8 years	126,404	133,492
Storm damage costs electric	1 to 5 years	116,328	131,904
Environmental remediation	(a)	57,342	66,402
Baker Dam licensing operating and maintenance costs	45 years	57,270	57,644
Snoqualmie licensing operating and maintenance costs	31 years	10,881	7,816
Colstrip common property	10.5 years	7,479	8,195
Deferred income taxes	(a)	146,350	119,279
Deferred Washington Commission AFUDC	Varies up to 36 years	55,495	55,896
Energy conservation costs	1 to 2 years	35,987	26,940
Unamortized loss on reacquired debt	1 to 22.5 years	37,832	31,399
White River relicensing and other costs	(a)	28,190	29,654
Mint Farm ownership and operating costs	11.3 years	22,320	24,321
Investment in Bonneville Exchange power contract	3.5 years	12,343	15,870
Ferndale	5.8 years	22,811	1,789
Lower Snake River	2.3 to 23.3 years	92,924	126,887
Snoqualmie	5.8 years	8,009	—
Property tax tracker	(a)	22,134	—
Various other regulatory assets	Varies	8,078	2,782
Total PSE regulatory assets		\$ 895,732 \$	936,223
Cost of removal	(b) \$	(269,536)\$	(239,243)
Production tax credits	(c)	(93,618)	(93,618)
PGA payable	1 year	(5,938)	(32,587)
PCA mechanism	(a)	(5,345)	—
Decoupling over-collection	(a)	(20,535)	—
Summit purchase option buy-out	6.8 years	(10,763)	(12,338)
Deferred gain on Jefferson County sale	(a)	(60,844)	—
Deferred credit on Biogas sale	1 year	(10,908)	—
Deferred credit on gas pipeline capacity	Varies up to 4.8 years	(4,508)	(6,213)
Renewable energy credits	(a)	(5,820)	(11,341)
Treasury grants	6 to 9 years	(203,889)	(225,573)
Various other regulatory liabilities	Up to 4 years	(5,755)	(7,998)
Total PSE regulatory liabilities		\$ (697,459)\$	(628,911)
PSE net regulatory assets (liabilities)		\$ 198,273 \$	307,312

(a) Amortization periods vary depending on timing of underlying transactions or awaiting regulatory approval in a future Washington Commission rate proceeding.

(b) The balance is dependent upon the cost of removal of underlying assets and the life of utility plant.

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(c) *Amortization will begin once PTCs are utilized by PSE on its tax return.*

If the Company determines that it no longer meets the criteria for continued application of ASC 980, the Company would be required to write off its regulatory assets and liabilities related to those operations not meeting ASC 980 requirements. Discontinuation of ASC 980 could have a material impact on the Company's financial statements.

In accordance with guidance provided by ASC 410, "Asset Retirement and Environmental Obligations," PSE reclassified from accumulated depreciation to a regulatory liability \$269.5 million and \$239.2 million in 2013 and 2012, respectively, for the cost of removal of utility plant. These amounts are collected from PSE's customers through depreciation rates.

Electric Regulation and Rates

Storm Damage Deferral Accounting

The Washington Commission issued a general rate case order that defined deferrable catastrophic/extraordinary losses and provided that costs in excess of \$8.0 million annually may be deferred for qualifying storm damage costs that meet the modified IEEE outage criteria for system average interruption duration index. In 2013 and 2012, PSE incurred \$9.5 million and \$71.5 million, respectively, in storm-related electric transmission and distribution system restoration costs, of which no amount was deferred in 2013 and \$60.4 million was deferred in 2012.

Power Cost Only Rate Case

Power Cost Only Rate Case (PCORC), a limited-scope proceeding, was approved in 2002 by the Washington Commission to periodically reset power cost rates. In addition to providing the opportunity to reset all power costs, the PCORC proceeding also provides for timely review of new resource acquisition costs and inclusion of such costs in rates at the time the new resource goes into service. To achieve this objective, the Washington Commission has used an expedited six-month PCORC decision timeline rather than the statutory 11-month timeline for a general rate case.

On October 23, 2013, the Washington Commission approved an update on the Company's PCORC, effective November 1, 2013, which reflected decreases in the overall normalized power supply costs. This resulted in an estimated revenue decrease of \$10.5 million or 0.5% annually.

Electric Rate Case

On June 25, 2013, the Washington Commission approved PSE's electric and natural gas decoupling mechanism and expedited rate filing (ERF) tariff filings, effective July 1, 2013. The estimated revenue impact of the decoupling mechanism for electric is an increase of \$21.4 million, or 1.0% annually. The estimated revenue impact of the ERF filings for electric is an increase of \$30.7 million, or 1.5% annually. In its order, the Washington Commission approved a weighted cost of capital of 7.77% and a capital structure that included 48.0% common equity with a return on equity of 9.8%. Subsequently, certain parties to this proceeding petitioned the Washington Commission to reconsider the order. On December 13, 2013, the Washington Commission approved the settlement agreements for rates effective January 1, 2014. These settlement agreements do not materially change the revenues originally approved in June 2013.

On July 24, 2013, the Public Counsel Division of the Washington State Attorney General's Office (Public Counsel) and the Industrial Customers of Northwest Utilities (ICNU) each filed a petition in Thurston County Superior Court (the Court) seeking judicial review of various aspects of the Washington Commission's ERF and decoupling mechanism final order. The parties' petition argues that the order violates various procedural and substantive requirements of the Washington Administrative Procedure Act, and so requests that it be vacated and that the matter be remanded to the Washington Commission. Oral arguments regarding this matter are scheduled for May 2014.

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On May 7, 2012, the Washington Commission issued its order in PSE's electric general rate case filed in June 2011, approving a general rate increase for electric customers of \$63.3 million or 3.2% annually. The rate increases for electric customers became effective May 14, 2012. In its order, the Washington Commission approved a weighted cost of capital of 7.8% and a capital structure that included 48.0% common equity with a return on equity of 9.8%. PSE's requested treatment of the prepayments made to Bonneville Power Administration (BPA), filed in May 2010, was approved in the order. The final order rejected PSE's proposed conservation savings adjustment. Finally, a new rate rider for RECs was proposed by settlement of electric parties and approved by the Washington Commission in the final order.

The following table sets forth electric rate adjustments approved by the Washington Commission and the corresponding impact on PSE's revenue based on the effective dates:

Type of Rate Adjustment	Effective Date	Average Percentage Increase (Decrease) in Rates	Increase (Decrease) in Revenue (Dollars in Millions)
PCORC	November 1, 2013	(0.5)%	\$(10.5)
Decoupling Rate Filing	July 1, 2013	1.0	21.4
Expedited Rate Filing	July 1, 2013	1.5	30.7
Electric General Rate Case	May 14, 2012, Annual	3.2	63.3

In addition, PSE will be increasing the allowed delivery revenue per customer under the ERF filing by 3.0% for electric customers on January 1 of each year until the conclusion of PSE's next general rate case.

Accounting Orders and Petitions

On November 27, 2013, the Washington Commission issued an order authorizing PSE to provide the net proceeds from the sale of natural gas supply produced from a landfill-gas recovery project in King County (Biogas) prior to October 31, 2013 as a bill credit to customers over a one-year period in its Renewable Energy Credits adjusting price schedule which became effective January 1, 2014. Additionally, the Washington Commission order authorized that all net proceeds from Biogas produced after October 31, 2013 plus the internal labor needed to obtain the net proceeds is reflected as a PSE below-the-line item (i.e., not included in the revenues and expenses considered when setting electric customer rates) and excluded from utility operations.

PSE completed the sale of its electric infrastructure assets located in Jefferson County and the transition of electrical services in the county to Jefferson County Public Utility District (JPUD) on March 31, 2013. The proceeds from the sale exceeded the transferred assets' net carrying value of \$46.7 million resulting in a pre-tax gain of approximately \$60.0 million. In its 2010 order on the subject, the Washington Commission stated that PSE must file an accounting and ratemaking petition with the Washington Commission to determine how this gain will be allocated between customers and shareholders. As a result, the gain was deferred and recorded as a regulatory liability until the Washington Commission determines the accounting and ratemaking treatment. On October 31, 2013, PSE filed an accounting petition for a Washington Commission order that authorizes PSE to retain the gain of \$45.0 million and return \$15.0 million to its remaining customers over a period of 48 months. Intervenor testimony is scheduled to be filed in March, 2014. For federal income tax purposes, the Company will elect to treat the transaction as an involuntary conversion under the Internal Revenue Code which allows for deferral of the tax gain if PSE acquires qualified replacement property by December 31, 2015. Based on PSE's current construction program projection, it anticipates meeting this requirement through such purchases by that date.

PCA Mechanism

In 2002, the Washington Commission approved a PCA mechanism that provides for a rate adjustment process if PSE's costs to provide customers' electricity vary from a baseline power cost rate established in a rate proceeding. All significant variable power

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supply cost variables (hydroelectric and wind generation, market price for purchased power and surplus power, natural gas and coal fuel price, generation unit forced outage risk and transmission cost) are included in the PCA mechanism.

The PCA mechanism apportions increases or decreases in power costs, on a calendar year basis, between PSE and its customers on a graduated scale.

The graduated scale is as follows:

Annual Power Cost Variability	Customers' Share	Company's Share
+/- \$20 million	0%	100%
+/- \$20 million - \$40 million	50%	50%
+/- \$40 million - \$120 million	90%	10%
+/- \$120 + million	95%	5%

Treasury Grant

Section 1603 of the American Recovery and Reinvestment Tax Act of 2009 (Section 1603) authorizes the United States Department of the Treasury (U.S. Treasury) to make grants (Treasury Grants) to taxpayers who place specified energy property in service provided certain conditions are met. Section 1603 precludes a recipient from claiming PTCs on property for which a grant is claimed.

The Wild Horse wind project (Wild Horse) expansion facility was placed into service on November 9, 2009. The capacity of the Wild Horse facility was expanded from 229 megawatts (MW) to 273 MW through the addition of wind turbines. In February 2010, the U.S. Treasury approved a Treasury Grant of \$28.7 million. The 343 MW Lower Snake River facility was placed into service on February 29, 2012. In December 2012, the U.S. Treasury approved a Treasury Grant of \$205.3 million.

On December 30, 2010, the Washington Commission approved revisions to PSE's Federal Incentive Tracker tariff, effective January 1, 2011. The rate schedule passed-through \$5.5 million of the \$28.7 million Wild Horse Expansion Treasury Grant in 2011. The order authorized PSE to pass back one-tenth of the Treasury Grant on an annual basis and included 23 months of Treasury Grant amortization to customers from February 2010 through December 2011, which represented the month the Treasury Grant funds were received through the end of the period over which the rates will be set. This represents an overall average rate reduction of 0.3%, with no impact to net income.

On February 29, 2012, PSE filed proposed tariff revisions, with stated effective dates of April 1, 2012, and subsequently revised by filing on March 29, 2012 with stated effective dates of June 1, 2012, to pass-through \$2.4 million in interest on the unamortized balance of the Wild Horse Expansion Treasury Grant. On June 26, 2012, the Washington Commission approved PSE's methods and calculations and new rates became effective on July 3, 2012.

On January 31, 2013, the Washington Commission approved a rate change to the PSE's Federal Incentive Tracker tariff, effective February 1, 2013, which incorporated the effects of the Treasury Grant related to the Lower Snake River wind generation project and keeping the ten year amortization period and inclusion of interest on the unamortized balance of the grants. The rate change passed through 11 months of amortization for both grants to eligible customers over 11 months beginning February 1, 2013. Of the total credit, \$34.6 million represents the pass-back of grant amortization and \$23.8 million represents the pass through of interest. This represents an overall average rate decrease of 2.76%.

On December 27, 2013, the Washington Commission approved the annual true-up and rate filing to the PSE's Federal Incentive Tracker tariff, effective January 1, 2014. The true-up filing resulted in a total credit of \$58.5 million to be passed back to eligible customers over the twelve months beginning January 1, 2014. Of the total credit, \$37.8 million represents the pass-back of grant amortization and \$20.6 million represents the pass through of interest, in addition to a minor true-up associated with the 2013 rate period. This filing represents an overall average rate increase of 0.26%.

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Gas Regulation and Rates

Gas General Rate Cases and Other Filings Affecting Rates

On May 7, 2012, the Washington Commission issued its order in PSE's natural gas general rate case filed in June 2011, approving a general rate increase for natural gas customers of \$13.4 million or 1.3% annually. The rate increases for natural gas customers became effective May 14, 2012. In its order, the Washington Commission approved a weighted cost of capital of 7.8% and a capital structure that included 48.0% common equity with a return on equity of 9.8%.

On June 1, 2012, PSE filed with the Washington Commission a petition seeking an Accounting Order authorizing PSE to change the existing natural gas conservation tracker mechanism into a rider mechanism to be consistent with the electric conservation program recovery. The accounting petition requested the ability to recover the costs associated with the Company's current gas conservation programs via transfers from amounts deferred for the over-recovery of commodity costs in the Company's PGA mechanism. The Commission granted PSE's accounting petition on June 28, 2012. The approved accounting petition resulted in an increase to gas conservation revenues of \$6.9 million and an increase to conservation amortization expense of \$6.6 million.

On June 25, 2013, the Washington Commission approved PSE's electric and natural gas decoupling mechanism and ERF tariff filings, effective July 1, 2013. The estimated revenue impact of the decoupling mechanism for natural gas is an increase of \$10.8 million, or 1.1% annually. The estimated revenue impact of the ERF filings for natural gas is a decrease of \$2.0 million, or a decrease of 0.2% annually. In its order, the Washington Commission approved a weighted cost of capital of 7.77% and a capital structure that included 48.0% common equity with a return on equity of 9.8%.

Subsequently, certain parties to this proceeding petitioned the Washington Commission to reconsider the order. On December 13, 2013, the Washington Commission approved a series of settlement agreements for rates effective January 1, 2014. These settlement agreements do not materially change the revenues originally approved in June 2013. As a result, certain high volume natural gas industrial customers rate schedules are excluded from the decoupling mechanism and will be subject to certain effects of abnormal weather, conservation impacts and changes in customer usage patterns.

On July 24, 2013, the Public Counsel Division of the Washington State Attorney General's Office (Public Counsel) and the Industrial Customers of Northwest Utilities (ICNU) each filed a petition in Thurston County Superior Court (the Court) seeking judicial review of various aspects of the Washington Commission's ERF and decoupling mechanism final order. The parties' petition argues that the order violates various procedural and substantive requirements of the Washington Administrative Procedure Act, and so requests that it be vacated and that the matter be remanded to the Washington Commission. Oral arguments regarding this matter are scheduled for May 2014.

Purchased Gas Adjustment

PSE has a PGA mechanism in retail natural gas rates to recover variations in natural gas supply and transportation costs. Variations in natural gas rates are passed through to customers; therefore, PSE's net income is not affected by such variations. Changes in the PGA rates affect PSE's revenue, but do not impact net income as the changes to revenue are offset by increased or decreased purchased gas and gas transportation costs.

On October 31, 2012, the Washington Commission approved PSE's PGA natural gas tariff filing and allowed the rates to go into effect on November 1, 2012 on a temporary basis subject to revision. The rates resulted in a decrease to the rates charged to customers under the PGA. On May 1, 2013, the Washington Commission approved the proposed rates and allowed them to be made permanent. The estimated revenue impact of the approved change is a decrease of \$77.0 million, or 7.7% annually, with no impact on net operating income.

On October 30, 2013, the Washington Commission approved PSE's PGA natural gas tariff, effective on November 1, 2013, which reflected changes in wholesale gas and pipeline transportation costs and changes in deferral amortization rates. The estimated revenue impact of the approved change is an increase of \$4.0 million, or 0.4% annually, with no impact on net operating income.

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The following table sets forth natural gas rate adjustments that were approved by the Washington Commission and the corresponding impact to PSE's annual revenue based on the effective dates:

Type of Rate Adjustment	Effective Date	Average Percentage Increase (Decrease) in Rates	Increase (Decrease) in Revenue (Dollars in Millions)
Purchased Gas Adjustment	November 1, 2013	0.4%	\$4.0
Decoupling Rate Filing	July 1, 2013	1.1	10.8
Expedited Rate Filing	July 1, 2013	(0.2)	(2.0)
Purchased Gas Adjustment	November 1, 2012	(7.7)	(77.0)
Natural Gas General Rate Case	May 14, 2012	1.3	13.4

In addition, PSE will be increasing the allowed delivery revenue per customer under the ERF filing by 2.2% for natural gas customers on January 1 of each year until the conclusion of PSE's next general rate case.

Environmental Remediation

The Company is subject to environmental laws and regulations by the federal, state and local authorities and is required to undertake certain environmental investigative and remedial efforts as a result of these laws and regulations. The Company has been named by the Environmental Protection Agency (EPA), the Washington State Department of Ecology and/or other third parties as potentially responsible at several contaminated sites and manufactured gas plant sites. PSE has implemented an ongoing program to test, replace and remediate certain underground storage tanks (UST) as required by federal and state laws. The UST replacement component of this effort is finished, but PSE continues its work remediating and/or monitoring relevant sites. During 1992, the Washington Commission issued orders regarding the treatment of costs incurred by the Company for certain sites under its environmental remediation program. The orders authorize the Company to accumulate and defer prudently incurred cleanup costs paid to third parties for recovery in rates established in future rate proceedings, subject to Washington Commission review. The Washington Commission consolidated the gas and electric methodological approaches to remediation and deferred accounting in an order issued October 8, 2008. Per the guidance of ASC 450, "Contingencies," the Company reviews its estimated future obligations and adjusts loss reserves quarterly. Management believes it is probable and reasonably estimable that the impact of the potential outcomes of disputes with certain property owners and other potentially responsible parties will result in environmental remediation costs ranging from \$31.3 million to \$49.5 million for gas and from \$9.1 million to \$27.4 million for electric. The Company does not consider any amounts within those ranges as being a better estimate and has therefore accrued \$31.3 million and \$9.1 million for gas and electric, respectively. The Company believes a significant portion of its past and future environmental remediation costs are recoverable from insurance companies, from third parties or from customers under a Washington Commission order. The Company is also subject to a cost-sharing agreement with a third party regarding an environmental remediation project in Seattle, Washington. The Company has taken the lead for completing the project. As of December 31, 2013, the Company's share of remediation costs is estimated to be approximately \$19.4 million. For the year ended December 31, 2013, the Company incurred deferred electric and natural gas environmental costs of \$12.3 million and \$45.1 million, net of insurance proceeds, respectively.

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(4) Dividend Payment Restrictions

The payment of dividends by PSE to Puget Energy is restricted by provisions of certain covenants applicable to long-term debt contained in PSE's electric and natural gas mortgage indentures. At December 31, 2013, approximately \$469.6 million of unrestricted retained earnings was available for the payment of dividends under the most restrictive mortgage indenture covenant.

Beginning February 6, 2009, pursuant to the terms of the Washington Commission merger order, PSE may not declare or pay dividends if PSE's common equity ratio, calculated on a regulatory basis, is 44.0% or below except to the extent a lower equity ratio is ordered by the Washington Commission. Also, pursuant to the merger order, PSE may not declare or make any distribution unless on the date of distribution PSE's corporate credit/issuer rating is investment grade, or, if its credit ratings are below investment grade, PSE's ratio of Adjusted Earnings Before Interest, Tax, Depreciation and Amortization (EBITDA) to interest expense for the most recently ended four fiscal quarter periods prior to such date is equal to or greater than 3 to one. The common equity ratio, calculated on a regulatory basis, was 47.4% at December 31, 2013 and the EBITDA to interest expense was 4.4 to one for the 12 months then ended.

PSE's ability to pay dividends is also limited by the terms of its credit facilities, pursuant to which PSE is not permitted to pay dividends during any Event of Default (as defined in the facilities), or if the payment of dividends would result in an Event of Default, such as failure to comply with certain financial covenants.

At December 31, 2013, the Company was in compliance with all applicable covenants, including those pertaining to the payment of dividends.

(5) Utility Plant

(Dollars In Thousands)	Estimated Useful Life (Years)	At December 31,	
		2013	2012
Electric, gas and common utility plant classified by prescribed accounts :			
Distribution plant	10-50	\$ 6,127,732	\$ 5,993,055
Production plant	25-125	3,948,270	3,464,528
Transmission plant	45-65	1,162,929	1,108,104
General plant	5-35	599,156	543,195
Intangible plant (including capitalized software)	3-50	309,972	181,596
Plant acquisition adjustment	7-30	282,792	282,624
Underground storage	25-60	41,501	40,987
Liquefied natural gas storage	25-45	14,492	14,492
Plant held for future use	NA	28,895	18,568
Recoverable Cushion Gas	NA	8,655	8,655
Plant not classified	NA	124,589	155,625
Capital leases, net of accumulated amortization ¹	5	17,051	24,629
Less: accumulated provision for depreciation		(4,297,012)	(4,045,402)
Subtotal		\$ 8,369,022	\$ 7,790,656
Construction work in progress	NA	310,318	766,035
Net utility plant		\$ 8,679,340	\$ 8,556,691

¹ Accumulated amortization of capital leases at PSE was \$20.8 million in 2013 and \$13.3 million in 2012.

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Jointly owned generating plant service costs are included in utility plant service cost at the Company's ownership share. The following table indicates the Company's percentage ownership and the extent of the Company's investment in jointly owned generating plants in service at December 31, 2013. These amounts are also included in the Utility Plant table above.

(Dollars in Thousands)	Energy Source (Fuel)	Company's Ownership Share	Puget Sound Energy's Share	
			Plant in Service at Cost	Accumulated Depreciation
Colstrip Units 1 & 2	Coal	50 %	\$ 297,494	\$ (156,278)
Colstrip Units 3 & 4	Coal	25 %	513,992	(312,278)
Colstrip Units 1 – 4 Common Facilities	Coal	various	252	(185)
Frederickson 1	Gas	49.85 %	70,719	(13,189)

The Company recognized new Asset Retirement Obligations (ARO) of \$0.4 million and \$7.7 million in 2013 and 2012, respectively.

The following table describes all changes to the Company's ARO liability:

(Dollars in Thousands)	At December 31,	
	2013	2012
Asset retirement obligation at beginning of period	\$ 45,496	\$ 26,540
New asset retirement obligation recognized in the period	350	7,737
Liability settled in the period	(1,188)	(2,960)
Revisions in estimated cash flows	2,769	12,632
Accretion expense	1,260	1,547
Asset retirement obligation at end of period	\$ 48,687	\$ 45,496

The Company has identified the following obligations, as defined by ASC 410, "Asset Retirement and Environmental Obligations," which were not recognized because the liability for these assets cannot be reasonably estimated at December 31, 2013 due to:

- a legal obligation under Federal Dangerous Waste Regulations to dispose of asbestos-containing material in facilities that are not scheduled for remodeling, demolition or sales. The disposal cost related to these facilities could not be measured since the retirement date is indeterminable; therefore, the liability cannot be reasonably estimated;
- an obligation under Washington state law to decommission the wells at the Jackson Prairie natural gas storage facility upon termination of the project. Since the project is expected to continue as long as the Northwest pipeline continues to operate, the liability cannot be reasonably estimated;
- an obligation to pay its share of decommissioning costs at the end of the functional life of the major transmission lines. The major transmission lines are expected to be used indefinitely; therefore, the liability cannot be reasonably estimated.
- a legal obligation under Washington state environmental laws to remove and properly dispose of certain under and above ground fuel storage tanks. The disposal costs related to under and above ground storage tanks could not be measured since the retirement date is indeterminable; therefore, the liability cannot be reasonably estimated;
- an obligation to pay decommissioning costs at the end of utility service franchise agreements to restore the surface of the

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franchise area. The decommissioning costs related to facilities at the franchise area could not be measured since the decommissioning date is indeterminable; therefore, the liability cannot be reasonably estimated; and

- a potential legal obligation may arise upon the expiration of an existing FERC hydropower license if FERC orders the project to be decommissioned, although PSE contends that FERC does not have such authority. Given the value of ongoing generation, flood control and other benefits provided by these projects, PSE believes that the potential for decommissioning is remote and cannot be reasonably estimated.

(6) Long-Term Debt

(Dollars in Thousands)

			At December 31,	
Series	Type	Due	2013	2012
Puget Sound Energy:				
6.830%	First Mortgage Bond	2013	\$ —	\$ 3,000
6.900%	First Mortgage Bond	2013	—	10,000
7.350%	First Mortgage Bond	2015	10,000	10,000
7.360%	First Mortgage Bond	2015	2,000	2,000
5.197%	Senior Secured Note	2015	150,000	150,000
6.750%	Senior Secured Note	2016	250,000	250,000
6.740%	Senior Secured Note	2018	200,000	200,000
7.150%	First Mortgage Bond	2025	15,000	15,000
7.200%	First Mortgage Bond	2025	2,000	2,000
7.020%	Senior Secured Note	2027	300,000	300,000
7.000%	Senior Secured Note	2029	100,000	100,000
3.900%	Pollution Control Bond	2031	138,460	—
4.000%	Pollution Control Bond	2031	23,400	—
5.000%	Pollution Control Bond	2031	—	138,460
5.100%	Pollution Control Bond	2031	—	23,400
5.483%	Senior Secured Note	2035	250,000	250,000
6.724%	Senior Secured Note	2036	250,000	250,000
6.274%	Senior Secured Note	2037	300,000	300,000
5.757%	Senior Secured Note	2039	350,000	350,000
5.795%	Senior Secured Note	2040	325,000	325,000
5.764%	Senior Secured Note	2040	250,000	250,000
4.434%	Senior Secured Note	2041	250,000	250,000
5.638%	Senior Secured Note	2041	300,000	300,000
4.700%	Senior Secured Note	2051	45,000	45,000
6.974%	Junior Subordinated Note	2067	250,000	250,000
	Unamortized discount on senior notes		(14)	(14)
PSE long-term debt			\$ 3,760,846	\$ 3,773,846

PSE's senior secured notes will cease to be secured by the pledged first mortgage bonds on the date that all of the first mortgage bonds issued and outstanding under the electric or natural gas utility mortgage indenture have been retired. As of December 31, 2013, the latest maturity date of the first mortgage bonds, other than pledged first mortgage bonds, is December 22, 2025.

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Puget Sound Energy Long-Term Debt

PSE has in effect a shelf registration statement under which it may issue, from time to time, up to \$800 million aggregate principal amount of senior notes secured by pledged first mortgage bonds. The Company remains subject to the restrictions of PSE's indentures and credit agreements on the amount of first mortgage bonds that PSE may issue.

Substantially all utility properties owned by PSE are subject to the lien of the Company's electric and natural gas mortgage indentures. To issue additional first mortgage bonds under these indentures, PSE's earnings available for interest must exceed certain minimums as defined in the indentures. At December 31, 2013, the earnings available for interest exceeded the required amount.

Puget Sound Energy Pollution Control Bonds

PSE has two series of Pollution Control Bonds (the Bonds) outstanding. Amounts outstanding were borrowed from the City of Forsyth, Montana who obtained the funds from the sale of Customized Pollution Control Refunding Bonds issued to finance pollution control facilities at Colstrip Units 3 & 4.

On May 23, 2013, PSE refinanced \$161.9 million of the Bonds to a lower weighted average interest rate from 5.01% to 3.91%. The Bonds will mature on March 1, 2031. On or after March 1, 2023, the Company may elect to call the bonds at a redemption price of 100% of the principal amount thereof, without premium, plus accrued interest, if any, to the redemption date.

Each series of the Bonds is collateralized by a pledge of PSE's first mortgage bonds, the terms of which match those of the Bonds. No payment is due with respect to the related series of first mortgage bonds so long as payment is made on the Bonds.

Long-Term Debt Maturities

The principal amounts of long-term debt maturities for the next five years and thereafter are as follows:

(Dollars in Thousands)	2014	2015	2016	2017	2018	Thereafter	Total
Maturities of:							
PSE long-term debt	\$ —	\$ 162,000	\$ 250,000	\$ —	\$ 200,000	\$ 3,148,860	\$ 3,760,860

Financial Covenants

As of December 31, 2013, the Company is in compliance with its long-term debt financial covenants.

(7) Liquidity Facilities and Other Financing Arrangements

As of December 31, 2013 and 2012, PSE had \$162.0 million and \$181.0 million in short-term debt outstanding, respectively, exclusive of the demand promissory note with Puget Energy. PSE's weighted-average interest rate on short-term debt, including borrowing rate, commitment fees and the amortization of debt issuance costs, during 2013 and 2012 was 3.93% and 6.49%, respectively. As of December 31, 2013, PSE had several committed credit facilities that are described below.

Puget Sound Energy Credit Facilities

On February 4, 2013, PSE entered into two new credit facilities and terminated its previous three credit facilities. The new credit facilities provide, in aggregate, \$1.0 billion of short-term liquidity needs. These facilities consist of a \$650.0 million revolving liquidity facility (which includes a liquidity letter of credit facility and a swingline facility) to be used for general corporate purposes, including a backstop to the Company's commercial paper program and a \$350.0 million revolving energy hedging facility (which includes an energy hedging letter of credit facility). The \$650.0 million liquidity facility includes a swingline feature allowing same

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day availability on borrowings up to \$75.0 million. The new credit facilities also have an accordion feature that, upon the banks' approval, would increase the total size of these facilities to \$1.450 billion.

The credit agreements for these two replacement credit facilities contain similar terms and conditions, are syndicated among numerous lenders and mature in February 2018. The credit agreements contain usual and customary affirmative and negative covenants, that among other things, place limitations on PSE's ability to incur additional indebtedness and liens, issue equity, pay dividends, transact with affiliates and make asset dispositions and investments. The credit agreements also contain a financial covenant of total debt to total capitalization of 65% or less. PSE certifies its compliance with such covenants to participating banks each quarter. As of December 31, 2013, PSE was in compliance with all applicable covenants.

The credit agreements provide PSE with the ability to borrow at different interest rate options. The credit agreements allow PSE to borrow at the bank's prime rate or to make floating rate advances at the London Interbank Offer Rate (LIBOR) plus a spread that is based upon PSE's credit rating. PSE must pay a commitment fee on the unused portion of the credit facilities. The spreads and the commitment fee depend on PSE's credit ratings. As of the date of this report, the spread to the LIBOR is 1.25% and the commitment fee is 0.175%.

As of December 31, 2013, no amount was drawn and outstanding under PSE's \$650.0 million liquidity facility. A letter of credit in the amount of \$3.0 million in support of contracts was outstanding under the facility, and \$162.0 million was outstanding under the commercial paper program. A letter of credit in the amount of \$1.0 million was outstanding under the \$350.0 million facility supporting energy hedging.

Demand Promissory Note On June 1, 2006, PSE entered into a revolving credit facility with Puget Energy, in the form of a credit agreement and a Demand Promissory Note (Note) pursuant to which PSE may borrow up to \$30.0 million from Puget Energy subject to approval by Puget Energy. Under the terms of the Note, PSE pays interest on the outstanding borrowings based on the lower of the weighted-average interest rates of PSE's outstanding commercial paper interest rate or PSE's senior unsecured revolving credit facility. Absent such borrowings, interest is charged at one-month LIBOR plus 0.25%. At December 31, 2013, the outstanding balance of the Note was \$29.6 million.

(8) Leases

PSE leases buildings and assets under operating leases. Certain leases contain purchase options, renewal options and escalation provisions. Operating lease expenses net of sublease receipts were:

(Dollars in Thousands)

At December 31,

2013	\$	29,392
2012		29,661

Payments received for the subleases of properties were immaterial for each of the years ended 2013 and 2012.

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Future minimum lease payments for non-cancelable leases net of sublease receipts are:

(Dollars in Thousands)

At December 31,	Operating	Capital
2014	\$ 16,603	\$ 8,160
2015	16,963	8,160
2016	18,922	2,718
2017	18,852	—
2018	16,051	—
Thereafter	68,847	—
Total minimum lease payments	\$ 156,238	\$ 19,038

(9) Accounting for Derivative Instruments and Hedging Activities

PSE employs various energy portfolio optimization strategies, but is not in the business of assuming risk for the purpose of realizing speculative trading revenue. The nature of serving regulated electric customers with its portfolio of owned and contracted electric generation resources exposes PSE and its customers to some volumetric and commodity price risks within the sharing mechanism of the PCA. Therefore, wholesale market transactions and related hedging strategies are focused on reducing costs and risks where feasible, thus reducing volatility in costs in the portfolio. In order to manage its exposure to the variability in future cash flows for forecasted energy transactions, PSE utilizes a programmatic hedging strategy which extends out three years. PSE's energy risk portfolio management function monitors and manages these risks using analytical models and tools. In order to manage risks effectively, PSE enters into forward physical electric and natural gas purchase and sale agreements, fixed-for-floating swap contracts, and commodity call/put options. The forward physical electric agreements are both fixed and variable (at index), while the physical natural gas contracts are variable with investment grade counterparties that do not require collateral calls on the contracts. To fix the price of wholesale electricity and natural gas, PSE may enter into fixed-for-floating swap (financial) contracts with various counterparties. PSE also utilizes natural gas call and put options as an additional hedging instrument to increase the hedging portfolio's flexibility to react to commodity price fluctuations.

The Company manages its interest rate risk through the issuance of mostly fixed-rate debt with varied maturities. The Company utilizes internal cash from operations, borrowings under its commercial paper program, and its credit facilities to meet short-term funding needs. The Company may enter into swap instruments or other financial hedge instruments to manage the interest rate risk associated with these debts. As of December 31, 2013, PSE did not have any outstanding interest rate swap instruments.

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The following table presents the volumes, fair values and locations of the Company's derivative instruments recorded on the balance sheets:

(Dollars in Thousands)	Year Ended December 31,					
	Volumes (millions)		Assets ¹		Liabilities ²	
	2013	2012	2013	2012	2013	2012
Electric portfolio derivatives	*	*	\$ 18,479	\$ 9,557	\$ 37,312	\$ 131,193
Natural gas derivatives (MMBtus) ³	423.5	516.9	8,121	12,126	35,676	108,078
Total derivative contracts			\$ 26,600	\$ 21,683	\$ 72,988	\$ 239,271
Current			\$ 18,867	\$ 6,869	\$ 41,465	\$ 170,948
Long-term			7,733	14,814	31,523	68,323
Total derivative contracts			\$ 26,600	\$ 21,683	\$ 72,988	\$ 239,271

¹ Balance sheet location: Current and Long-term Unrealized gain on derivative instruments.

² Balance sheet location: Current and Long-term Unrealized loss on derivative instruments.

³ PSE had a net derivative liability and an offsetting regulatory asset of \$27.6 million at December 31, 2013 and \$96.0 million at December 31, 2012 related to contracts used to economically hedge the cost of physical gas purchased to serve natural gas customers. All fair value adjustments on derivatives relating to the natural gas business have been deferred in accordance with ASC 980, due to the PGA mechanism.

* Electric portfolio derivatives consist of electric generation fuel of 145.6 million One Million British Thermal Units (MMBtus) and purchased electricity of 8.6 million MWhs at December 31, 2013 and 129.7 million MMBtus and 10.7 million MWhs at December 31, 2012.

For further details regarding the fair value of derivative instruments, see Note 10.

ASU 2013-01 requires disclosure of both gross and net information for recognized derivative assets and liabilities. It is the Company's policy to record all derivative transactions on a gross basis at the contract level, without offsetting assets or liabilities. The Company generally enters into transactions using the following master agreements: WSPP, Inc. (WSPP) agreements which standardize physical power contracts; International Swaps and Derivatives Association (ISDA) agreements which standardize financial gas and electric contracts; and North American Energy Standards Board (NAESB) agreements which standardize physical gas contracts. The Company believes that such agreements reduce credit risk exposure because such agreements provide for the netting and offsetting of monthly payments as well as right of set-off in the event of counterparty default. The set-off provision can be used as a final settlement of accounts which extinguishes the mutual debts owed between the parties in exchange for a new net amount.

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The following tables present the potential effect of netting arrangements, including rights of set-off associated with the Company's derivative assets and liabilities:

At December 31, 2013 (Dollars in Thousands)	Gross Amount Recognized in the Statement of Financial Position ¹	Gross Amounts Offset in the Statement of Financial Position	Net of Amounts Presented in the Statement of Financial Position	Gross Amounts Not Offset in the Statement of Financial Position		Net Amount
				Commodity Contracts	Cash Collateral Received/Posted	
Assets						
Energy Derivative Contracts	\$ 26,600	\$ —	\$ 26,600	\$ (19,491)	\$ —	\$ 7,109
Liabilities						
Energy Derivative Contracts	\$ 72,988	\$ —	\$ 72,988	\$ (19,491)	\$ —	\$ 53,497

At December 31, 2012 (Dollars in Thousands)	Gross Amount Recognized in the Statement of Financial Position ¹	Gross Amounts Offset in the Statement of Financial Position	Net of Amounts Presented in the Statement of Financial Position	Gross Amounts Not Offset in the Statement of Financial Position		Net Amount
				Commodity Contracts	Cash Collateral Received/Posted	
Assets						
Energy Derivative Contracts	\$ 21,683	\$ —	\$ 21,683	\$ (14,126)	\$ —	\$ 7,557
Liabilities						
Energy Derivative Contracts	\$ 239,271	\$ —	\$ 239,271	\$ (14,126)	\$ —	\$ 225,145

¹ All Derivative Contract deals are executed under ISDA, NAESB and WSPF Master Netting Agreements with Right of Offset.

The following tables present the effect and locations of the Company's derivatives not designated as hedging instruments, recorded on the statements of income:

(Dollars in Thousands)	Location	Year Ended December 31,	
		2013	2012
Commodity contracts:			
Electric derivatives	Unrealized gain (loss) on derivative instruments, net	\$ 98,880	\$ 119,120
	Electric generation fuel	(27,008)	(66,762)
	Purchased electricity	(38,299)	(138,551)
Total gain (loss) recognized in income on derivatives		\$ 33,573	\$ (86,193)

The unrealized gain or loss on derivative contracts is reported in the statement of cash flows under the operating activities section.

For derivative instruments previously designated as cash flow hedges (including both commodity and interest rate swap contracts), the effective portion of the gain or loss on the derivative was recorded as a component of OCI, and then is reclassified into earnings in the same period(s) during which the hedged transaction affects earnings.

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PSE expects \$2.1 million of losses in accumulated OCI will be reclassified into earnings within the next twelve months. The Company does not attempt cash flow hedging for any new transactions and records all mark-to-market adjustments through earnings.

The following tables present the Company's pre-tax gain (loss) on derivatives that were previously in a cash flow hedge relationship, and subsequently reclassified out of accumulated OCI into income:

(Dollars in Thousands)	Location	Year Ended December 31,	
		2013	2012
Interest rate contracts:	Interest expense	\$ (488)	\$ (488)
Commodity contracts:			
Electric derivatives	Electric generation fuel	—	97
	Purchased electricity	(3,922)	(12,955)
Total		\$ (4,410)	\$ (13,346)

The Company is exposed to credit risk primarily through buying and selling electricity and natural gas to serve its customers. Credit risk is the potential loss resulting from a counterparty's non-performance under an agreement. The Company manages credit risk with policies and procedures for, among other things, counterparty credit analysis, exposure measurement, exposure monitoring and exposure mitigation.

The Company monitors counterparties that have significant swings in credit default swap rates, have credit rating changes by external rating agencies, have changes in ownership or are experiencing financial distress. Where deemed appropriate, the Company may request collateral or other security from its counterparties to mitigate potential credit default losses. Criteria employed in this decision include, among other things, the perceived creditworthiness of the counterparty and the expected credit exposure.

It is possible that volatility in energy commodity prices could cause the Company to have material credit risk exposure with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, the Company could suffer a material financial loss. However, as of December 31, 2013, approximately 99.9% of the Company's energy portfolio exposure, excluding NPNS transactions, is with counterparties that are rated at least investment grade by the major rating agencies and 0.1% are either rated below investment grade or not rated by rating agencies. The Company assesses credit risk internally for counterparties that are not rated.

As the Company generally enters into transactions using the WSPP, ISDA and NAESB master agreements, it believes that such agreements reduce credit risk exposure because they provide for the netting and offsetting of monthly payments and, in the event of counterparty default, termination payments.

The Company computes credit reserves at a master agreement level by counterparty (i.e., WSPP, ISDA, or NAESB). The Company considers external credit ratings and market factors, such as credit default swaps and bond spreads, in the determination of reserves. The Company recognizes that external ratings may not always reflect how a market participant perceives a counterparty's risk of default. The Company uses both default factors published by Standard & Poor's and factors derived through analysis of market risk, which reflect the application of an industry standard recovery rate. The Company selects a default factor by counterparty at an aggregate master agreement level based on a weighted-average default tenor for that counterparty's deals. The default tenor is used by weighting the fair value and contract tenors for all deals for each counterparty to derive an average value. The default factor used is dependent upon whether the counterparty is in a net asset or a net liability position after applying the master agreement levels.

The Company applies the counterparty's default factor to compute credit reserves for counterparties that are in a net asset position. The Company calculates a non-performance risk on its derivative liabilities by using its estimated incremental borrowing rate over the risk-free rate. Credit reserves are recorded as contra accounts to unrealized gain (loss) positions. As of December 31, 2013, the Company was in a net liability position with the majority of counterparties, so the default factors of counterparties did not have a significant impact on reserves for the quarter. The majority of the Company's derivative contracts are with financial institutions and other utilities operating within the Western Electricity Coordinating Council. As of December 31, 2013, PSE has posted a \$1.0 million

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letter of credit as a condition of transacting on a physical energy exchange and clearinghouse in Canada. PSE did not trigger any collateral requirements with any of its counterparties nor were any of PSE's counterparties required to post collateral resulting from credit rating downgrades.

The table below presents the fair value of the overall contractual contingent liability positions for the Company's derivative activity at December 31, 2013:

Contingent Feature (Dollars in Thousands)	Fair Value ¹ Liability	Posted Collateral	Contingent Collateral
Credit rating ²	\$ (12,561)	\$ —	\$ 12,561
Requested credit for adequate assurance	(22,415)	—	—
Forward value of contract ³	(49)	—	—
Total	\$ (35,025)	\$ —	\$ 12,561

¹ Represents the derivative fair value of contracts with contingent features for counterparties in net derivative liability positions. Excludes NPNS, accounts payable and accounts receivable.

² Failure by PSE to maintain an investment grade credit rating from each of the major credit rating agencies provides counterparties a contractual right to demand collateral.

³ Collateral requirements may vary, based on changes in the forward value of underlying transactions relative to contractually defined collateral thresholds.

(10) Fair Value Measurements

ASC 820 established a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy categorizes the inputs into three levels with the highest priority given to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority given to unobservable inputs (Level 3 measurement). The three levels of the fair value hierarchy are as follows:

Level 1 - Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Level 1 primarily consists of financial instruments such as exchange-traded derivatives and listed equities. Equity securities that are also classified as cash equivalents are considered Level 1 if there are unadjusted quoted prices in active markets for identical assets or liabilities.

Level 2 - Pricing inputs are other than quoted prices in active markets included in Level 1, which are either directly or indirectly observable as of the reporting date. Level 2 includes those financial instruments that are valued using models or other valuation methodologies. Instruments in this category include non-exchange-traded derivatives such as over-the-counter forwards and options.

Level 3 - Pricing inputs include significant inputs that have little or no observability as of the reporting date. These inputs may be used with internally developed methodologies that result in management's best estimate of fair value.

Financial assets and liabilities measured at fair value are classified in their entirety in the appropriate fair value hierarchy based on the lowest level of input that is significant to the fair value measurement. The Company's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy. The Company primarily determines fair value measurements classified as Level 2 or Level 3

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using a combination of the income and market valuation approaches. The process of determining the fair values is the responsibility of the derivative accounting department which reports to the Controller and Principal Accounting Officer. Inputs used to estimate the fair value of forwards, swaps and options include market-price curves; contract terms and prices; credit-risk adjustments; and discount factors. Additionally, for options, the Black-Scholes option valuation model and implied market volatility curves are used. Inputs used to estimate fair value in industry-standard models are categorized as Level 2 inputs because substantially all assumptions and inputs are observable in active markets throughout the full term of the instruments. On a daily basis, the Company obtains quoted forward prices for the electric and natural gas markets from an independent external pricing service. For interest rate swaps, the Company obtains monthly mark-to-market values from an independent external pricing service for LIBOR forward rates, which is a significant input. Some of the inputs of the interest rate swap valuations, which are less significant, include the credit standing of the counterparties, assumptions for time value and the impact of the Company's nonperformance risk of its liabilities. The Company classifies cash and cash equivalents, and restricted cash as Level 1 financial instruments due to cash being at stated value, and cash equivalents at quoted market prices.

The Company considers its electric, natural gas and interest rate swap contracts as Level 2 derivative instruments as such contracts are commonly traded as over-the-counter forwards with indirectly observable price quotes. Management's assessment was based on the trading activity in real-time and forward electric and natural gas markets. Each quarter, the Company confirms the validity of pricing-service quoted prices (e.g., Level 2 in the fair value hierarchy) used to value commodity contracts with the actual prices of commodity contracts entered into during the most recent quarter. However, certain energy derivative instruments with maturity dates falling outside the range of observable price quotes are classified as Level 3 in the fair value hierarchy.

Assets and Liabilities with Estimated Fair Value

The following table presents the carrying value for cash, cash equivalents, restricted cash, notes receivable and short-term debt by level, within the fair value hierarchy. The carrying values below are representative of fair values due to the short-term nature of these financial instruments.

(Dollars in Thousands)	Carrying / Fair Value At December 31, 2013			Carrying / Fair Value At December 31, 2012		
	Level 1	Level 2	Total	Level 1	Level 2	Total
Assets:						
Cash and Cash Equivalents	\$ 41,422	\$ —	\$ 41,422	\$ 132,971	\$ —	\$ 132,971
Restricted Cash	7,083	—	7,083	3,069	—	3,069
Notes Receivable and Other	—	53,449	53,449	—	63,802	63,802
Total assets	\$ 48,505	\$ 53,449	\$ 101,954	\$ 136,040	\$ 63,802	\$ 199,842
Liabilities:						
Short-term debt	\$ 162,000	\$ —	\$ 162,000	\$ 181,000	\$ —	\$ 181,000
Short-term debt owed to parent	—	29,598	29,598	—	29,598	29,598
Total liabilities	\$ 162,000	\$ 29,598	\$ 191,598	\$ 181,000	\$ 29,598	\$ 210,598

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The fair value of the junior subordinated and long-term notes were estimated using the discounted cash flow method with U.S. Treasury yields and Company credit spreads as inputs, interpolating to the maturity date of each issue. Carrying values and estimated fair values were as follows:

(Dollars in Thousands)	Level	December 31, 2013		December 31, 2012	
		Carrying Value	Fair Value	Carrying Value	Fair Value
Liabilities:					
Junior subordinated notes	2	\$ 250,000	\$ 269,366	\$ 250,000	\$ 264,842
Long-term debt (fixed-rate), net of discount	2	3,510,846	4,035,703	3,523,846	4,626,097
Total		\$ 3,760,846	\$ 4,305,069	\$ 3,773,846	\$ 4,890,939

Assets and Liabilities Measured at Fair Value on a Recurring Basis

The following tables present the Company's financial assets and liabilities by level, within the fair value hierarchy, that were accounted for at fair value on a recurring basis and the reconciliation of the changes in the fair value of Level 3 derivatives in the fair value hierarchy:

(Dollars in Thousands)	Fair Value			Fair Value		
	At December 31, 2013			At December 31, 2012		
	Level 2	Level 3	Total	Level 2	Level 3	Total
Assets:						
Electric derivative instruments	\$ 14,661	\$ 3,818	\$ 18,479	\$ 1,259	\$ 8,298	\$ 9,557
Natural gas derivative instruments	5,448	2,673	8,121	6,769	5,357	12,126
Total assets	\$ 20,109	\$ 6,491	\$ 26,600	\$ 8,028	\$ 13,655	\$ 21,683
Liabilities:						
Electric derivative instruments	\$ 18,073	\$ 19,239	\$ 37,312	\$ 88,971	\$ 42,221	\$ 131,192
Natural gas derivative instruments	32,642	3,034	35,676	101,119	6,960	108,079
Total liabilities	\$ 50,715	\$ 22,273	\$ 72,988	\$ 190,090	\$ 49,181	\$ 239,271

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Year Ended December 31,

Level 3 Roll-Forward Net (Liability) (Dollars in Thousands)	2013			2012		
	Electric	Gas	Total	Electric	Gas	Total
Balance at beginning of period	\$ (33,924)	\$ (1,602)	\$ (35,526)	\$ (90,311)	\$ (5,041)	\$ (95,352)
Changes during period						
Realized and unrealized energy derivatives:						
Included in earnings ¹	(10,491)	—	(10,491)	(21,362)	—	(21,362)
Included in regulatory assets / liabilities	—	(945)	(945)	—	(1,937)	(1,937)
Settlements ²	11,609	(754)	10,855	59,133	969	60,102
Transferred into Level 3	(7,799)	—	(7,799)	(55,548)	(297)	(55,845)
Transferred out of Level 3	25,184	2,940	28,124	74,164	4,704	78,868
Balance at end of period	\$ (15,421)	\$ (361)	\$ (15,782)	\$ (33,924)	\$ (1,602)	\$ (35,526)

¹ *Income Statement location: Unrealized (gain) loss on derivative instruments, net. Includes unrealized gains (losses) on derivatives still held in position as of the reporting date for electric derivatives of \$(13.4) million and \$(15.2) million million for the years ended December 31, 2013 and 2012 respectively.*

² *The Company had no purchases, sales or issuances during the reported periods.*

Realized gains and losses on energy derivatives for Level 3 recurring items are included in energy costs in the Company's consolidated statements of income under purchased electricity, electric generation fuel or purchased natural gas when settled. Unrealized gains and losses on energy derivatives for Level 3 recurring items are included in net unrealized (gain) loss on derivative instruments in the Company's consolidated statements of income.

In order to determine which assets and liabilities are classified as Level 3, the Company receives market data from its independent external pricing service defining the tenor of observable market quotes. To the extent any of the Company's commodity contracts extend beyond what is considered observable as defined by its independent pricing service, the contracts are classified as Level 3. The actual tenor of what the independent pricing service defines as observable is subject to change depending on market conditions. Therefore, as the market changes, the same contract may be designated Level 3 one month and Level 2 the next, and vice versa. The changes of fair value classification into or out of Level 3 are recognized each month, and reported in the Level 3 Roll-forward table above. The Company did not have any transfers between Level 2 and Level 1 during the years ended December 31, 2013 and 2012. The Company does periodically transact at locations, or market price points, that are illiquid or for which no prices are available from the independent pricing service. In such circumstances the Company uses a more liquid price point and performs a 15-month regression against the illiquid locations to serve as a proxy for market prices. Such transactions are classified as Level 3. The Company does not use internally developed models to make adjustments to significant unobservable pricing inputs.

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The only significant unobservable input into the fair value measurement of the Company's Level 3 assets and liabilities is the forward price for electric and natural gas contracts. Below are the forward price ranges for the Company's purchased commodity contracts, as of December 31, 2013:

(Dollars in Thousands)

Derivative Instrument	Fair Value		Valuation Technique	Unobservable Input	Range		Weighted Average
	Assets ¹	Liabilities ¹			Low	High	
Electric	\$3,818	\$19,239	Discounted cash flow	Power Prices	\$17.06 per MWh	\$47.09 per MWh	\$38.74 per MWh
Natural gas	\$2,673	\$3,034	Discounted cash flow	Natural Gas Prices	\$3.62 per MMBtu	\$4.19 per MMBtu	\$3.78 per MMBtu

¹ The valuation techniques, unobservable inputs and ranges are the same for asset and liability positions.

The significant unobservable inputs listed above would have a direct impact on the fair values of the above instruments if they were adjusted. Consequently significant increases or decreases in the forward prices of electricity or natural gas in isolation would result in a significantly higher or lower fair value for Level 3 assets and liabilities. Generally, interrelationships exist between market prices of natural gas and power. As such, an increase in natural gas pricing would potentially have a similar impact on forward power markets. At December 31, 2013, a hypothetical 10% increase or decrease in market prices of natural gas and electricity would change the fair value of the Company's derivative portfolio, classified as Level 3 within the fair value hierarchy, by \$7.0 million.

(11) Employee Investment Plans

The Company's existing plan is a qualified employee Investment Plan 401(k) plan, under which employee salary deferrals and after-tax contributions are used to purchase several different investment fund options. For employees under the Cash Balance retirement plan formula, PSE will match 100% of an employee's contribution up to 6% of plan compensation, and will make an additional year-end contribution equal to 1% of base pay. For employees grandfathered under the Final Average Earning retirement plan formula, PSE will match 55% of an employee's contribution up to 6% of plan compensation. PSE's contributions to the employee Investment Plan were \$14.6 million and \$14.5 for the years 2013 and 2012 respectively. The employee Investment Plan eligibility requirements are set forth in the plan documents.

Beginning January 1, 2014 employees hired as of this date will have access to the 401(k) plan and will choose how they want to accumulate funds for retirement, with two contribution sources from PSE:

- 401(k) Company Matching: new non-represented and United Association of Plumbers and Pipefitters (UA) employees will receive company match each paycheck based on a new schedule-100% match on the first 3% of pay contributed and 50% match on the next 3% of pay contributed. An employee who contributes 6% of pay will receive 4.5% of pay in company match. Company matching will be immediately vested.
- Company Contribution: 401(k) or pension plan. New non-represented employees will receive an annual company contribution of 4% of eligible pay, placed either in the Investment Plan 401(k) plan or an account in PSE's Retirement Plan (Cash Balance pension plan). New employees will make a one-time election within 30 days of hire and direct that PSE put the 4% contribution either into the 401(k) plan or into an account in the Cash Balance pension plan. The Company's 4% contribution will vest after three years of employment.

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(12) Retirement Benefits

PSE has a defined benefit pension plan covering substantially all PSE employees. Pension benefits earned are a function of age, salary, years of service and, in the case of employees in the cash balance formula plan, the applicable annual interest crediting rates. Beginning January 1, 2014, all new UA employees and those new non-represented employees who elect to accumulate the Company contribution in the Cash Balance pension, will receive annual pay credits of 4% each year. They will also receive interest credits like other participants in the Cash Balance pension, which are at least 1% per quarter. When a newly-hired employee with a vested Cash Balance benefit leaves PSE, he or she will have annuity and lump sum options for distribution, with annuities calculated according to the Pension Protection Act. Those who select the lump sum option will receive their current cash balance amount.

In addition to providing pension benefits, PSE provides group health care and life insurance benefits for certain retired employees. PSE also maintains a non-qualified Supplemental Executive Retirement Plan (SERP) for its key senior management employees. These benefits are provided principally through an insurance company. The insurance premiums, paid primarily by retirees, are based on the benefits provided during the year.

The following tables summarize the Company's change in benefit obligation, change in plan assets and amounts recognized in the Statements of Financial Position for the years ended December 31, 2013 and 2012:

(Dollars in Thousands)	Qualified Pension Benefits		SERP Pension Benefits		Other Benefits	
	2013	2012	2013	2012	2013	2012
Change in benefit obligation:						
Benefit obligation at beginning of period	\$ 616,290	\$ 565,997	\$ 51,795	\$ 48,370	\$ 17,672	\$ 16,436
Service cost	19,285	16,926	1,498	1,073	134	139
Interest cost	24,754	25,986	2,045	2,152	664	751
Amendment	—	—	478	(122)	—	—
Actuarial loss/(gain)	(48,559)	40,914	(1,687)	5,483	(2,240)	1,199
Benefits paid	(38,453)	(33,533)	(6,850)	(5,161)	(1,536)	(1,523)
Medicare part D subsidy received	—	—	—	—	245	670
Benefit obligation at end of period	\$ 573,317	\$ 616,290	\$ 47,279	\$ 51,795	\$ 14,939	\$ 17,672

(Dollars in Thousands)	Qualified Pension Benefits		SERP Pension Benefits		Other Benefits	
	2013	2012	2013	2012	2013	2012
Change in plan assets:						
Fair value of plan assets at beginning of period	\$ 531,183	\$ 479,786	\$ —	\$ —	\$ 7,541	\$ 7,206
Actual return on plan assets	102,591	62,130	—	—	1,861	1,100
Employer contribution	20,400	22,800	6,850	5,161	908	758
Benefits paid	(38,453)	(33,533)	(6,850)	(5,161)	(1,536)	(1,523)
Fair value of plan assets at end of period	\$ 615,721	\$ 531,183	\$ —	\$ —	\$ 8,774	\$ 7,541
Funded status at end of period	\$ 42,404	\$ (85,107)	\$ (47,279)	\$ (51,795)	\$ (6,165)	\$ (10,131)

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(Dollars in Thousands)	Qualified Pension Benefits		SERP Pension Benefits		Other Benefits	
	2013	2012	2013	2012	2013	2012
Amounts recognized in Statement of Financial Position consist of:						
Noncurrent assets	\$ 42,404	\$ —	\$ —	\$ —	\$ —	\$ —
Current liabilities	—	—	(3,981)	(5,040)	(421)	(460)
Noncurrent liabilities	—	(85,107)	(43,298)	(46,755)	(5,744)	(9,671)
Net assets / (liabilities)	\$ 42,404	\$ (85,107)	\$ (47,279)	\$ (51,795)	\$ (6,165)	\$ (10,131)

The following tables summarize PSE's pension benefit amounts recognized in Accumulated Other Comprehensive income for the years ended December 31, 2013 and 2012:

(Dollars in Thousands)	Qualified Pension Benefits		SERP Pension Benefits		Other Benefits	
	2013	2012	2013	2012	2013	2012
Amounts recognized in Accumulated Other Comprehensive Income consist of:						
Net loss/(gain)	\$ 138,324	\$ 269,401	\$ 14,050	\$ 17,928	\$ (5,556)	\$ (2,175)
Prior service cost/(credit)	(12,525)	(14,098)	383	(110)	6	36
Total	\$ 125,799	\$ 255,303	\$ 14,433	\$ 17,818	\$ (5,550)	\$ (2,139)

The following tables summarize PSE's net periodic benefit cost for the years ended December 31, 2013 and 2012:

(Dollars in Thousands)	Qualified Pension Benefits		SERP Pension Benefits		Other Benefits	
	2013	2012	2013	2012	2013	2012
Components of net periodic benefit cost:						
Service cost	\$ 19,285	\$ 16,926	\$ 1,498	\$ 1,073	\$ 134	\$ 139
Interest cost	24,753	25,986	2,045	2,152	664	751
Expected return on plan assets	(40,685)	(41,533)	—	—	(436)	(435)
Amortization of prior service cost/(credit)	(1,573)	(1,573)	(16)	293	30	35
Amortization of net loss/(gain)	20,612	15,015	2,191	1,432	(284)	(245)
Amortization of transition obligation	—	—	—	—	—	50
Net periodic benefit cost	\$ 22,392	\$ 14,821	\$ 5,718	\$ 4,950	\$ 108	\$ 295

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The following tables summarize PSE's benefit obligations recognized in other comprehensive income for the years ended December 31, 2013 and 2012:

(Dollars in Thousands)	Qualified Pension Benefit		SERP Pension Benefits		Other Benefits	
	2013	2012	2013	2012	2013	2012
Other changes (pre-tax) in plan assets and benefit obligations recognized in other comprehensive income:						
Net loss/(gain)	\$ (110,465)	\$ 20,318	\$ (1,687)	\$ 5,483	\$ (3,665)	\$ 534
Amortization of net (loss)/gain	(20,612)	(15,015)	(2,191)	(1,433)	284	245
Prior service cost/(credit)	—	—	477	(122)	—	—
Amortization of prior service cost/(credit)	1,573	1,573	16	(293)	(30)	(35)
Amortization of transition obligation	—	—	—	—	—	(50)
Total change in other comprehensive income for year	\$ (129,504)	\$ 6,876	\$ (3,385)	\$ 3,635	\$ (3,411)	\$ 694

The estimated net (loss)/gain and prior service cost/(credit) for the pension plans that will be amortized from accumulated OCI into net periodic benefit cost in 2014 by PSE are \$(13.0) million and \$1.6 million, respectively. The estimated net loss/(gain) and prior service cost/(credit) for the SERP that will be amortized from accumulated OCI into net periodic benefit cost in 2014 are \$(1.5) million. The estimated prior service cost/(credit) for the SERP that will be amortized from accumulated OCI into net periodic benefit cost in 2014 is immaterial. The estimated net (loss)/gain for the other postretirement plan that will be amortized from accumulated OCI into net periodic benefit cost in 2014 is \$0.6 million and prior service cost/(credit) and transition (obligation)/asset for the other postretirement plans are immaterial.

The aggregate expected contributions by the Company to fund the retirement plan, SERP and the other postretirement plans for the year ending December 31, 2014 are expected to be at least \$12.0 million, \$4.0 million and \$0.4 million, respectively.

Assumptions

In accounting for pension and other benefit obligations and costs under the plans, the following weighted-average actuarial assumptions were used by the Company:

Benefit Obligation Assumptions	Qualified Pension Benefits		SERP Pension Benefits		Other Benefits	
	2013	2012	2013	2012	2013	2012
Discount rate ¹	5.10%	4.15%	5.10%	4.15%	5.10%	4.15%
Rate of compensation increase	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%
Medical trend rate	—	—	—	—	6.80%	7.50%
Benefit Cost Assumptions						
Discount rate	4.15%	4.75%	4.15%	4.75%	4.15%	4.75%
Rate of plan assets	7.75%	7.75%	—	—	6.90%	7.50%
Rate of compensation increase	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%
Medical trend rate	—	—	—	—	8.20%	7.50%

¹ The Company calculates the present value of the pension liability using a discount rate of 5.10% which represents the single-rate equivalent of the AA rated corporate bond yield curve.

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The assumed medical inflation rate used to determine benefit obligations is 8.20% in 2014 grading down to 4.30% in 2015. A 1.0% change in the assumed medical inflation rate would have the following effects:

(Dollars in Thousands)	2013		2012	
	1% Increase	1% Decrease	1% Increase	1% Decrease
Effect on post-retirement benefit obligation	\$ 66	\$ (66)	\$ 92	\$ (92)
Effect on service and interest cost components	3	(3)	4	(4)

The Company has selected the expected return on plan assets based on a historical analysis of rates of return and the Company's investment mix, market conditions, inflation and other factors. The expected rate of return is reviewed annually based on these factors. The Company's accounting policy for calculating the market-related value of assets for the Company's retirement plan is as follows. PSE market-related value of assets is based on a five-year smoothing of asset gains/losses measured from the expected return on market-related assets. This is a calculated value that recognizes changes in fair value in a systematic and rational manner over five years. The same manner of calculating market-related value is used for all classes of assets, and is applied consistently from year to year.

PSE's pension and other postretirement benefits income or costs depend on several factors and assumptions, including plan design, timing and amount of cash contributions to the plan, earnings on plan assets, discount rate, expected long-term rate of return, mortality and health care costs trends. Changes in any of these factors or assumptions will affect the amount of income or expense that PSE records in its financial statements in future years and its projected benefit obligation. PSE has selected an expected return on plan assets based on a historical analysis of rates of return and PSE's investment mix, market conditions, inflation and other factors.

The discount rates were determined by using market interest rate data and the weighted-average discount rate from Citigroup Pension Liability Index Curve. The Company also takes into account in determining the discount rate the expected changes in market interest rates and anticipated changes in the duration of the plan liabilities.

Plan Benefits

The expected total benefits to be paid under the next five years and the aggregate total to be paid for the five years thereafter are as follows:

(Dollars in Thousands)	2014	2015	2016	2017	2018	2019-2023
Qualified Pension total benefits	\$ 40,000	\$ 40,200	\$ 40,200	\$ 41,100	\$ 42,300	226,900
SERP Pension total benefits	3,981	1,985	2,541	1,900	5,177	18,392
Other Benefits total with Medicare Part D subsidy	1,222	1,193	1,242	1,197	1,149	6,276
Other Benefits total without Medicare Part D subsidy	1,604	1,591	1,555	1,519	1,479	6,709

Plan Assets

Plan contributions and the actuarial present value of accumulated plan benefits are prepared based on certain assumptions pertaining to interest rates, inflation rates and employee demographics, all of which are subject to change. Due to uncertainties inherent in the estimations and assumptions process, changes in these estimates and assumptions in the near term may be material to the financial statements.

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The Company has a Retirement Plan Committee that establishes investment policies, objectives and strategies designed to balance expected return with a prudent level of risk. All changes to the investment policies are reviewed and approved by the Retirement Plan Committee prior to being implemented.

The Retirement Plan Committee invests trust assets with investment managers who have historically achieved above-median long-term investment performance within the risk and asset allocation limits that have been established. Interim evaluations are routinely performed with the assistance of an outside investment consultant. To obtain the desired return needed to fund the pension benefit plans, the Retirement Plan Committee has established investment allocation percentages by asset classes as follows:

Asset Class	Allocation		
	Minimum	Target	Maximum
Domestic large cap equity	25%	31%	40%
Domestic small cap equity	0%	9%	15%
Non-U.S. equity	10%	25%	30%
Fixed income	15%	25%	30%
Real estate	0%	0%	10%
Absolute return	5%	10%	15%
Cash	0%	0%	5%

Plan Fair Value Measurements

ASC 715, "Compensation – Retirement Benefits" (ASC 715) directs companies to provide additional disclosures about plan assets of a defined benefit pension or other postretirement plan. The objectives of the disclosures are to disclose the following: (1) how investment allocation decisions are made, including the factors that are pertinent to an understanding of investment policies and strategies; (2) major categories of plan assets; (3) inputs and valuation techniques used to measure the fair value of plan assets; (4) effect of fair value measurements using significant unobservable inputs (Level 3) on changes in plan assets for the period; and (5) significant concentrations of risk within plan assets.

ASC 820 allows the reporting entity, as a practical expedient, to measure the fair value of investments that do not have readily determinable fair values on the basis of the net asset value per share of the investment if the net asset value of the investment is calculated in a manner consistent with ASC 946, "Financial Services – Investment Companies." The standard requires disclosures about the nature and risk of the investments and whether the investments are probable of being sold at amounts different from the net asset value per share.

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The following table sets forth by level, within the fair value hierarchy, the qualified pension plan as of December 31, 2013 and 2012:

(Dollars in Thousands)	Recurring Fair Value Measures As of December 31, 2013				Recurring Fair Value Measures As of December 31, 2012			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Assets:								
Equities:								
Non-US equity ¹	\$ 76,188	\$ 78,816	\$ —	\$ 155,004	\$ 56,717	\$ 49,304	\$ —	\$ 106,021
Domestic large cap equity ²	157,874	35,851	—	193,725	136,994	28,890	—	165,884
Domestic small cap equity ³	62,867	—	—	62,867	51,264	—	—	51,264
Total equities	296,929	114,667	—	411,596	244,975	78,194	—	323,169
Tactical asset allocation ⁴	—	—	—	—	—	26,425	—	26,425
Fixed income securities ⁵	135,007	—	—	135,007	119,939	—	—	119,939
Absolute return ⁶	—	—	62,278	62,278	—	—	55,615	55,615
Cash and cash equivalents ⁷	—	7,054	—	7,054	—	6,019	—	6,019
Subtotal	\$ 431,936	\$ 121,721	\$ 62,278	\$ 615,935	\$ 364,914	\$ 110,638	\$ 55,615	\$ 531,167
Net (payable) receivable				(417)				(173)
Accrued income				203				189
Total assets				\$ 615,721				\$ 531,183

- ¹ Non – US Equity investments are comprised of a (1) mutual fund; and a (2) commingled fund. The investment in the mutual fund is valued using quoted market prices multiplied by the number of shares owned as of December 31, 2013. The investment in the commingled fund is valued at the net asset value per share multiplied by the number of shares held as of December 31, 2013.
- ² Domestic large cap equity investments are comprised of (1) common stock, and a (2) commingled fund. Investments in common stock are valued using quoted market prices multiplied by the number of shares owned as of December 31, 2013. The investment in the commingled fund is valued at the net asset value per share multiplied by the number of shares held as of December 31, 2013.
- ³ Domestic small cap equity investments are comprised of (1) common stock and a (2) mutual fund. The investments in common stock are valued using quoted market prices multiplied by the number of shares owned as of December 31, 2013. The investment in the mutual fund is valued using quoted market prices multiplied by the number of shares owned as of December 31, 2013.
- ⁴ The tactical asset allocation investment is comprised of a commingled fund, which is valued at the net asset value per share multiplied by the number of shares held as of the measurement date.
- ⁵ Fixed income securities consist of a mutual fund. The investment in the mutual fund is valued using quoted market prices multiplied by the number of shares owned as of December 31, 2013.
- ⁶ As of December 31, 2013 absolute return investments consist of two partnerships. The partnerships are valued using the financial reports as of December 31, 2013. These investments are a Level 3 under ASC 820 because the significant valuation inputs are primarily internal to the partnerships with little third party involvement.
- ⁷ The investment consists of a money market fund, which is valued at the net asset value per share of \$1.00 per unit as of December 31, 2013. The money market fund invests primarily in commercial paper, notes, repurchase agreements, and other evidences of indebtedness which are payable on demand or short-term in nature.

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Level 3 Roll-Forward

The following table sets forth a reconciliation of changes in the fair value of the plan's Level 3 assets:

(Dollars in Thousands)	As of December 31, 2013			As of December 31, 2012		
	Partnership	Mutual Funds	Total	Partnership	Mutual Funds	Total
Balance at beginning of year	\$ 55,614	\$ —	\$ 55,614	\$ 45,319	\$ —	\$ 45,319
Additional investments	—	—	—	7,021	—	7,021
Distributions	—	—	—	—	—	—
Realized losses on distributions	—	—	—	—	—	—
Unrealized gains relating to instruments still held at the reporting date	6,664	—	6,664	3,274	—	3,274
Transferred out of level 3 ¹	—	—	—	—	—	—
Balance at end of year	\$ 62,278	\$ —	\$ 62,278	\$ 55,614	\$ —	\$ 55,614

¹ The plan had no transfers between level 2 and level 1 during the years ended December 31, 2013 or 2012.

The following table sets forth by level, within the fair value hierarchy, the Other Benefits plan assets which consist of insurance benefits for retired employees, at fair value:

(Dollars in Thousands)	Recurring Fair Value Measures As of December 31, 2013			Recurring Fair Value Measures As of December 31, 2012		
	Level 1	Level 2	Total	Level 1	Level 2	Total
Assets:						
Mutual fund ¹	\$ 8,703	\$ —	\$ 8,703	\$ 7,472	\$ —	\$ 7,472
Cash equivalents ²	—	71	71	—	69	69
Total assets	\$ 8,703	\$ 71	\$ 8,774	\$ 7,472	\$ 69	\$ 7,541

¹ This is a publicly traded balanced mutual fund. The fund seeks regular income, conservation of principal, and an opportunity for long-term growth of principal and income. The fair value is determined by taking the number of shares owned by the plan, and multiplying by the market price as of December 31, 2013.

² This is a money market fund. The money market fund investments are valued at the net asset value per share of \$1.00 per unit as of December 31, 2013. The money market fund invests primarily in commercial paper, notes, repurchase agreements, and other evidences of indebtedness which are payable on demand or short-term in nature.

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(13) Income Taxes

The details of income tax (benefit) expense are as follows:

(Dollars in Thousands)	Year Ended December 31,	
	2013	2012
Charged to operating expenses:		
Current:		
Federal	\$ —	\$ 4,268
State	—	—
Deferred:		
Federal	161,483	145,464
State	—	—
Total income tax expense	\$ 161,483	\$ 149,732

The following reconciliation compares pre-tax book income at the federal statutory rate of 35.0% to the actual income tax expense in the Statements of Income:

(Dollars in Thousands)	Year Ended December 31,	
	2013	2012
Income taxes at the statutory rate	\$ 181,552	\$ 177,340
Increase (decrease):		
Production tax credit	(22,414)	(22,188)
AFUDC excluded from taxable income	(9,406)	(16,543)
Capitalized interest	7,294	9,757
Utility plant differences	9,527	8,674
Treasury grant amortization	(7,651)	(1,007)
Tenaska gas contract	1	(4,687)
Other - net	2,580	(1,614)
Total income tax expense	\$ 161,483	\$ 149,732
Effective tax rate	31.2%	29.6%

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The Company's deferred tax liability at December 31, 2013 and 2012 is composed of amounts related to the following types of temporary differences:

(Dollars In Thousands)	At December 31,	
	2013	2012
Utility plant and equipment	\$ 1,625,107	\$ 1,409,216
Regulatory asset for income taxes	146,350	119,279
Other deferred tax liabilities	131,977	132,304
Subtotal deferred tax liabilities	1,903,434	1,660,799
Net operating loss carryforward	(173,068)	(134,513)
Production tax credit carryforward	(135,531)	(113,117)
Regulatory liability on production tax credit	(71,880)	(59,811)
Fair value of derivative instruments	(9,988)	(46,139)
Other deferred tax assets	(69,175)	(100,632)
Subtotal deferred tax assets	(459,642)	(454,212)
Total	\$ 1,443,792	\$ 1,206,587

The above amounts have been classified in the Consolidated Balance Sheets as follows:

(Dollars in Thousands)	At December 31,	
	2013	2012
Current deferred taxes	\$ (141,058)	\$ (68,015)
Non-current deferred taxes	1,584,850	1,274,602
Total	\$ 1,443,792	\$ 1,206,587

The Company calculates its deferred tax assets and liabilities under ASC 740, "Income Taxes" (ASC 740). ASC 740 requires recording deferred tax balances, at the currently enacted tax rate, on assets and liabilities that are reported differently for income tax purposes than for financial reporting purposes. The utilization of deferred tax assets requires sufficient taxable income in future years. ASC 740 requires a valuation allowance on deferred tax assets when it is more likely than not that the deferred tax assets will not be realized. The Company's PTC carryforwards expire from 2026 through 2033. The Company's net operating loss carryforwards expire from 2029 through 2033.

For ratemaking purposes, deferred taxes are not provided for certain temporary differences. PSE has established a regulatory asset for income taxes recoverable through future rates related to those temporary differences for which no deferred taxes have been provided, based on prior and expected future ratemaking treatment.

The Company accounts for uncertain tax position under ASC 740, which clarifies the accounting for uncertainty in income taxes recognized in the financial statements. ASC 740 requires the use of a two-step approach for recognizing and measuring tax positions taken or expected to be taken in a tax return. First, a tax position should only be recognized when it is more likely than not, based on technical merits, that the position will be sustained upon challenge by the taxing authorities and taken by management to the court of last resort. Second, a tax position that meets the recognition threshold should be measured at the largest amount that has a greater than 50.0% likelihood of being sustained.

As of December 31, 2013 and 2012, the Company had no material unrecognized tax benefits. As a result, no interest or penalties were accrued for unrecognized tax benefits during the year.

For ASC 740 purposes, the Company has open tax years from 2010 through 2013. The Company classifies interest as interest expense and penalties as other expense in the financial statements.

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(14) Litigation

Residential Exchange

The Northwest Power Act, through the Residential Exchange Program (REP), provides access to the benefits of low-cost federal power for residential and small farm customers of regional utilities, including PSE. The program is administered by the BPA. Pursuant to agreements (including settlement agreements) between the BPA and PSE, the BPA has provided payments of REP benefits to PSE, which PSE has passed through to its residential and small farm customers in the form of electricity bill credits.

In 2007, the United States Court of Appeals for the Ninth Circuit (Ninth Circuit) ruled that REP agreements of the BPA with PSE and a number of other investor-owned utilities were inconsistent with the Northwest Power Act. Since that time, those investor-owned utilities, including PSE, the BPA and other parties have been involved in ongoing litigation at the Ninth Circuit relating to the amount of REP benefits paid to utilities, including PSE, for the fiscal year 2002 through fiscal year 2011 period and the amount of REP benefits to be paid going forward.

In July 2011, the BPA, PSE and a number of other parties entered into a settlement agreement (2012 REP Settlement) that by its terms, if upheld in its entirety, would resolve the disputes between BPA and PSE regarding REP benefits paid for fiscal years 2002-2011 and determine REP benefits for fiscal years 2012-2028. In October 2011, certain other parties challenged BPA decisions with regard to its entering into the 2012 REP Settlement agreement. On October 28, 2013, the Ninth Circuit issued an order dismissing this challenge to this settlement. In light of the disposition of this challenge, the stay of the other pending Ninth Circuit litigation regarding REP benefits was lifted in January 2014. In the order lifting the stay, petitioners (unless they move to voluntarily dismiss their petitions) and intervenors (unless they move to voluntarily withdraw) were directed to file a statement explaining which issues, if any, remain pending. Such statements are due on or before April 1, 2014. PSE is unable to determine prior to April 1, if this other pending litigation will continue and, if so, what impact these proceedings may have on PSE. However, the Company believes it is unlikely that any unfavorable outcome would have a material adverse effect on PSE because REP benefits received by PSE are passed through directly to REP customers.

With the Ninth Circuit's decision affirming the 2012 REP Settlement, PSE will receive approximately \$57.0 million plus interests of REP payments owed under a 2008 agreement, which are in addition to scheduled monthly REP benefits received from BPA under the 2012 REP Settlement. These payments will be given back to PSE's residential and small farm customers through a higher residential exchange credit on their bills.

Colstrip

PSE has a 50% ownership interest in Colstrip Units 1 and 2, and a 25% interest in Colstrip Units 3 and 4. On March 6, 2013, Sierra Club and Montana Environmental Information Center (MEIC) filed a Clean Air Act citizen suit against all Colstrip owners (including PSE) alleging numerous claims for relief, most which relate to alleged prevention of significant deterioration (PSD) violations. One claim relates to the alleged failure to update the Title V permit to reflect the major modifications alleged in the first 36 claims, another claim alleges that the previous Title V compliance certifications have been incomplete because they did not address the alleged major modifications, and the last claim alleges opacity violations since 2007. The lawsuit was filed in U.S. District of Montana, Billings Division requesting injunctive relief and civil penalties, including a request that the owners remediate environmental damage and that \$100,000 of the civil penalties be used for beneficial mitigation projects. This lawsuit followed various Notices of Intent to Sue sent to Colstrip owners (including PSE) from the Sierra Club and the MEIC between July and December 2012. Discovery in the case has begun, and a prehearing conference took place in July 2013. The case has been bifurcated into separate liability and remedy trials set for March and August 2015, respectively. PSE is litigating the allegations set forth in the notices and cannot at this time predict the outcome of this matter.

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Other Proceedings

The Company is also involved in litigation relating to claims arising out of its operations in the normal course of business. The Company has recorded reserves of \$1.4 million and \$3.4 million relating to these claims as of December 31, 2013 and 2012, respectively.

(15) Commitments and Contingencies

For the year ended December 31, 2013, approximately 15.1% of the Company's energy output was obtained at an average cost of approximately \$0.018 per kilowatt hour (kWh) through long-term contracts with three of the Washington Public Utility Districts (PUDs) that own hydroelectric projects on the Columbia River. The purchase of power from the Columbia River projects is on a pro rata share basis under which the Company pays a proportionate share of the annual debt service, operating and maintenance costs and other expenses associated with each project in proportion to the contractual shares that PSE obtains from that project. In these instances, PSE's payments are not contingent upon the projects being operable; therefore, PSE is required to make the payments even if power is not delivered. These projects are financed through substantially level debt service payments and their annual costs should not vary significantly over the term of the contracts unless additional financing is required to meet the costs of major maintenance, repairs or replacements, or license requirements. The Company's share of the costs and the output of the projects is subject to reduction due to various withdrawal rights of the PUDs and others over the contract lives.

The Company's expenses under these PUD contracts were as follows for the years ended December 31:

(Dollars in Thousands)	2013	2012
PUD contract costs	\$ 63,365	\$ 70,188

As of December 31, 2013, the Company purchased portions of the power output of the PUDs' projects as set forth in the following table:

(Dollars in Thousands)	Company's Current Share of:						
	Contract Expiration	Percent of Output	Megawatt Capacity	Estimated 2014 Costs	2014 Debt Service Costs	Interest included in 2014 Debt Service Costs	Debt Outstanding
Chelan County PUD:							
Rock Island Project	2031	25.0%	156 \$	29,182 \$	11,288 \$	6,412 \$	102,522
Rocky Reach Project	2031	25.0%	325	26,484	8,787	3,563	58,055
Douglas County PUD:							
Wells Project	2018	29.9%	251	16,258	8,675	2,678	71,679
Grant County PUD:							
Priest Rapids Development	2052	0.8%	9	4,032	2,175	1,274	23,738
Wanapum Development	2052	0.8%	9	4,032	2,175	1,274	23,738
Total			750 \$	79,988 \$	33,100 \$	15,201 \$	279,732

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes the Company's estimated payment obligations for power purchases from the Columbia River projects, contracts with other utilities and contracts with non-utilities. These contracts have varying terms and may include escalation and termination provisions.

(Dollars in Thousands)	2014	2015	2016	2017	2018	Thereafter	Total
Columbia River projects	\$ 67,094	\$ 69,401	\$ 70,924	\$ 71,091	\$ 62,477	\$ 601,448	\$ 942,435
Other utilities	17,277	16,718	17,229	10,174	—	—	61,398
Non-utility contracts	53,928	116,317	150,305	186,948	191,405	1,480,584	2,179,487
Total	\$ 138,299	\$ 202,436	\$ 238,458	\$ 268,213	\$ 253,882	\$ 2,082,032	\$ 3,183,320

Total purchased power contracts provided the Company with approximately 10.7 million and 6.1 million megawatt hours (MWh) of firm energy at a cost of approximately \$348.7 million and \$203.1 million for the years 2013 and 2012 respectively.

The Company has natural gas-fired generation facility obligations for natural gas supply amounting to an estimated \$118.6 million in 2014. Longer term agreements for natural gas supply amount to an estimated \$318.1 million for 2015 through 2030.

PSE enters into short-term energy supply contracts to meet its core customer needs. These contracts are sometimes classified as NPNS, however in most cases recorded at fair value in accordance with ASC 815. Commitments under these contracts are \$32.5 million, \$10.8 million and \$2.7 million in 2014, 2015 and 2016, respectively.

Natural Gas Supply Obligations

The Company has also entered into various firm supply, transportation and storage service contracts in order to ensure adequate availability of natural gas supply for its firm customers. Many of these contracts, which have remaining terms from less than one year to 31 years, provide that the Company must pay a fixed demand charge each month, regardless of actual usage. The Company contracts for its long-term natural gas supply on a firm basis, which means the Company has a 100% daily take obligation and the supplier has a 100% daily delivery obligation to ensure service to PSE's customers and generation requirements. The Company incurred demand charges in 2013 for firm transportation service and firm storage and peaking service of \$160.8 million and \$6.6 million, respectively. The demand charge for firm natural gas supply was immaterial in 2013. The Company incurred demand charges in 2013 for firm transportation and firm storage service for the natural gas supply for its combustion turbines in the amount of \$39.5 million, which is included in the total Company demand charges.

The following table summarizes the Company's obligations for future demand charges through the primary terms of its existing contracts. The quantified obligations are based on the FERC and NEB (National Energy Board) currently authorized rates, which are subject to change.

Demand Charge Obligations (Dollars in Thousands)	2014	2015	2016	2017	2018	Thereafter	Total
Firm transportation service	\$ 168,936	\$ 166,452	\$ 159,899	\$ 156,205	\$ 133,281	\$ 487,739	\$ 1,272,512
Firm storage service	6,528	5,337	5,209	5,209	1,407	2,793	26,483
Total	\$ 175,464	\$ 171,789	\$ 165,108	\$ 161,414	\$ 134,688	\$ 490,532	\$ 1,298,995

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Service Contracts

The following table summarizes the Company's estimated obligations for service contracts through the terms of its existing contracts.

Service Contract Obligations (Dollars in Thousands)	2014	2015	2016	2017	2018	Thereafter	Total
Energy production service contracts ¹	\$ 26,714	\$ 33,068	\$ 15,728	\$ 5,658	\$ 4,165	\$ 27,182	\$ 112,515
Automated meter reading system ²	23,443	24,176	13,063	9,558	9,994	80,106	160,340
Total	\$ 50,157	\$ 57,244	\$ 28,791	\$ 15,216	\$ 14,159	\$ 107,288	\$ 272,855

¹ Energy production service contracts include operations and maintenance contracts on Mint Farm, Wild Horse, Goldendale, Hopkins Ridge, Frederickson 1, Ferndale and Lower Snake River facilities.

² Automated meter reading system contractual obligation is the service component of the Landis and Gyr contract.

For information regarding PSE's environmental remediation obligations, see Note 3 Regulation and Rates.

(16) Related Party Transactions

On June 1, 2006, PSE entered into a revolving credit facility with Puget Energy in the form of a Demand Promissory Note (Note). Through the Note, PSE may borrow up to \$30.0 million from Puget Energy, subject to approval by Puget Energy. Under the terms of the Note, PSE pays interest on the outstanding borrowings based on the lowest of the weighted-average interest rate of PSE's outstanding commercial paper interest rate or PSE's senior unsecured revolving credit facility. Absent such borrowings, interest is charged at one-month LIBOR plus 0.25%. At December 31, 2013 and 2012, the outstanding balance of the Note was \$29.6 million and \$29.6 million, respectively, and the interest rate was 0.325% and 0.5%, respectively. The \$30.0 million credit facility with Puget Energy was unaffected by the merger.

(17) Segment Information

PSE operates one reportable business segment referred to as the regulated utility segment. PSE's regulated utility operation generates, purchases and sells electricity and purchases, transports and sells natural gas. The service territory of PSE covers approximately 6,000 square miles in the state of Washington. In managing the business, management reviews the consolidated financial statements for PSE during the year.

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(18) Accumulated Other Comprehensive Income (Loss)

The following tables present the changes in the Company's accumulated other comprehensive income (loss) (AOCI) by component for the years ended December 31, 2013 and 2012 respectively.

Changes in AOCI, net of tax (Dollars in Thousands)	Net unrealized gain (loss) and prior service cost on pension plans	Net unrealized gain (loss) on energy derivative instruments	Net unrealized gain (loss) on treasury interest rate swaps	Total
Balance at December 31, 2011	\$ (168,704)\$	(12,934)\$	(6,941)\$	(188,579)
Other comprehensive income (loss) before reclassifications	(17,050)	—	—	(17,049)
Amounts reclassified from accumulated other comprehensive income (loss), net of tax	9,755	8,358	317	18,430
Net current-period other comprehensive income (loss)	(7,295)	8,358	317	1,381
Balance at December 31, 2012	\$ (175,999)\$	(4,576)\$	(6,624)\$	(187,198)
Other comprehensive income (loss) before reclassifications	74,969	—	—	74,969
Amounts reclassified from accumulated other comprehensive income (loss), net of tax	13,624	2,549	317	16,490
Net current-period other comprehensive income (loss)	88,593	2,549	317	91,459
Balance at December 31, 2013	\$ (87,404)\$	(2,027)\$	(6,307)\$	(95,739)

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Details about these reclassifications out of accumulated other comprehensive income (loss) for the years ended December 31, 2013 and 2012 respectively, are as follows:

(Dollars in Thousands)

Details about accumulated other comprehensive income (loss) components	Affected line item in the statement where net income (loss) is presented	Amount reclassified from accumulated other comprehensive income (loss)	
		2013	2012
Net unrealized gain (loss) and prior service cost on pension plans:			
Amortization of prior service cost	(a) \$	1,559 \$	1,245
Amortization of net gain (loss)	(a)	(22,519)	(16,203)
Amortization of transition obligation	(a)	—	(50)
	Total before tax	(20,960)	(15,008)
	Tax (expense) or benefit	7,336	5,253
	Net of tax	\$ (13,624)\$	(9,755)
Net unrealized gain (loss) on energy derivative instruments:			
Commodity contracts:			
Electric derivatives	Electric generation fuel	—	97
	Purchased electricity	(3,922)	(12,955)
	Total before tax	(3,922)	(12,858)
	Tax (expense) or benefit	1,373	4,500
	Net of Tax	\$ (2,549)\$	(8,358)
Net unrealized gain (loss) on treasury interest rate swaps:			
Interest rate contracts	Interest expense	(488)	(488)
	Tax (expense) or benefit	171	171
	Net of Tax	\$ (317)\$	(317)
Total reclassification for the period	Net of Tax	\$ (16,490)\$	(18,430)

(a) These accumulated other comprehensive income components are included in the computation of net periodic pension cost (see Note 12 for additional details).

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	12,204,053,303	8,649,370,775
4	Property Under Capital Leases	17,050,697	
5	Plant Purchased or Sold		
6	Completed Construction not Classified	124,589,086	76,830,045
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	12,345,693,086	8,726,200,820
9	Leased to Others		
10	Held for Future Use	28,894,640	23,660,291
11	Construction Work in Progress	310,318,032	244,497,375
12	Acquisition Adjustments	282,791,675	282,791,675
13	Total Utility Plant (8 thru 12)	12,967,697,433	9,277,150,161
14	Accum Prov for Depr, Amort, & Depl	4,566,548,281	3,225,604,486
15	Net Utility Plant (13 less 14)	8,401,149,152	6,051,545,675
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	4,339,547,237	3,112,963,166
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	136,702,119	22,342,395
22	Total In Service (18 thru 21)	4,476,249,356	3,135,305,561
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	140,417	140,417
29	Amortization		
30	Total Held for Future Use (28 & 29)	140,417	140,417
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	90,158,508	90,158,508
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,566,548,281	3,225,604,486

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
3,027,671,769				527,010,759	3
				17,050,697	4
					5
47,665,120				93,921	6
					7
3,075,336,889				544,155,377	8
					9
5,234,349					10
44,903,821				20,916,836	11
					12
3,125,475,059				565,072,213	13
1,118,587,182				222,356,613	14
2,006,887,877				342,715,600	15
					16
					17
1,114,278,750				112,305,321	18
					19
					20
4,308,432				110,051,292	21
1,118,587,182				222,356,613	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
1,118,587,182				222,356,613	33

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	114,202	
3	(302) Franchises and Consents	54,643,754	651,557
4	(303) Miscellaneous Intangible Plant	15,538,455	55,238,157
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	70,296,411	55,889,714
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	3,796,333	
9	(311) Structures and Improvements	173,832,759	909,834
10	(312) Boiler Plant Equipment	609,141,448	13,571,779
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	313,804,217	7,432,817
13	(315) Accessory Electric Equipment	43,912,837	350,650
14	(316) Misc. Power Plant Equipment	16,126,242	55,993
15	(317) Asset Retirement Costs for Steam Production	1,419,579	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,162,033,415	22,321,073
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	4,718,131	
28	(331) Structures and Improvements	36,447,093	127,969,644
29	(332) Reservoirs, Dams, and Waterways	225,290,971	182,249,832
30	(333) Water Wheels, Turbines, and Generators	27,597,637	92,467,146
31	(334) Accessory Electric Equipment	7,222,296	40,728,285
32	(335) Misc. Power PLant Equipment	4,004,199	11,815,180
33	(336) Roads, Railroads, and Bridges	4,530,354	2,280,320
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	309,810,681	457,510,407
36	D. Other Production Plant		
37	(340) Land and Land Rights	16,089,508	
38	(341) Structures and Improvements	122,840,717	270,764
39	(342) Fuel Holders, Products, and Accessories	25,214,587	
40	(343) Prime Movers		
41	(344) Generators	1,705,513,825	10,255,292
42	(345) Accessory Electric Equipment	86,748,286	2,372,756
43	(346) Misc. Power Plant Equipment	13,313,759	-290,245
44	(347) Asset Retirement Costs for Other Production	16,735,179	349,634
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,986,455,861	12,958,201
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,458,299,957	492,789,681

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			114,202	2
174,005			55,121,306	3
1,539,911			69,236,701	4
1,713,916			124,472,209	5
				6
				7
460			3,795,873	8
490,760		555,985	174,807,818	9
3,376,111		44,686,462	664,023,578	10
				11
-3,443,637		19,324,092	344,004,763	12
-23,101		1,279,531	45,566,119	13
1,101,157		62,866	15,143,944	14
			1,419,579	15
1,501,750		65,908,936	1,248,761,674	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
		1	4,718,132	27
484,155			163,932,582	28
1,004,780			406,536,023	29
129,136			119,935,647	30
28,397		-151,326	47,770,858	31
57,053		151,326	15,913,652	32
287,456			6,523,218	33
				34
1,990,977		1	765,330,112	35
				36
			16,089,508	37
		5,927,075	129,038,556	38
		418,443	25,633,030	39
				40
		-81,777,428	1,633,991,689	41
		3,521,061	92,642,103	42
		665,876	13,689,390	43
		-1	17,084,812	44
		-1	1,928,169,088	45
3,492,727		-5,336,037	3,942,260,874	46

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	49,021,101			2,716,257
49	(352) Structures and Improvements	5,177,575			
50	(353) Station Equipment	464,983,573			38,186,555
51	(354) Towers and Fixtures	92,172,252			-29
52	(355) Poles and Fixtures	273,449,262			20,084
53	(356) Overhead Conductors and Devices	265,947,334			8,250,449
54	(357) Underground Conduit	700,575			
55	(358) Underground Conductors and Devices	6,407,974			
56	(359) Roads and Trails	1,466,351			
57	(359.1) Asset Retirement Costs for Transmission Plant	2,697,997			71,475
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,162,023,994			49,244,791
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	27,075,635			-149,773
61	(361) Structures and Improvements	5,973,061			
62	(362) Station Equipment	412,121,713			12,823,221
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	304,617,884			11,670,784
65	(365) Overhead Conductors and Devices	340,478,686			21,265,137
66	(366) Underground Conduit	620,164,215			6,393,212
67	(367) Underground Conductors and Devices	752,666,419			21,008,418
68	(368) Line Transformers	428,023,011			8,880,372
69	(369) Services	181,571,818			1,395,791
70	(370) Meters	127,063,862			2,938,111
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	48,708,997			1,305,507
74	(374) Asset Retirement Costs for Distribution Plant	11,305,391			-1,290,903
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,259,770,692			86,239,877
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	6,094,469			68,175
87	(390) Structures and Improvements	52,022,096			823,286
88	(391) Office Furniture and Equipment	19,440,509			10,247,062
89	(392) Transportation Equipment	8,635,907			48,980
90	(393) Stores Equipment	684,670			13,557
91	(394) Tools, Shop and Garage Equipment	7,694,912			1,860,365
92	(395) Laboratory Equipment	11,225,401			89,741
93	(396) Power Operated Equipment	5,749,756			88,764
94	(397) Communication Equipment	74,039,778			8,986,518
95	(398) Miscellaneous Equipment	157,912			
96	SUBTOTAL (Enter Total of lines 86 thru 95)	185,745,410			22,226,448
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	185,745,410			22,226,448
100	TOTAL (Accounts 101 and 106)	8,136,136,464			706,390,511
101	(102) Electric Plant Purchased (See Instr. 8)				66,655
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	8,136,136,464			706,457,166

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
735,933		-603,040	50,398,385	48
28,250		578,769	5,728,094	49
2,631,366		14,419,471	514,958,233	50
		34,737	92,206,960	51
2,996,676		9,816	270,482,486	52
5,745,168		-23,170	268,429,445	53
			700,575	54
			6,407,974	55
5,750			1,460,601	56
			2,769,472	57
12,143,143		14,416,583	1,213,542,225	58
				59
391,934		813,523	27,347,451	60
267,222		359,044	6,064,883	61
8,908,071		-10,630,824	405,406,039	62
				63
11,507,643	-279,336		304,501,689	64
15,987,052		-31,794	345,724,977	65
9,553,274	-1,806,834	-64,457	615,132,862	66
18,557,447		-42,351	755,075,039	67
12,680,100		-22,444	424,200,839	68
6,279,821	-203		176,687,585	69
2,679,715			127,322,258	70
				71
				72
703,946		37,473	49,348,031	73
552,067	-6,389,429		3,072,992	74
88,068,292	-8,475,802	-9,581,830	3,239,884,645	75
				76
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				85
325			6,162,319	86
1,742,154		2,904	51,106,132	87
472,692			29,214,879	88
			8,684,887	89
			698,227	90
			9,555,277	91
18,100			11,297,042	92
			5,838,520	93
397,413		682,749	83,311,632	94
5,534		19,574	171,952	95
2,636,218		705,227	206,040,867	96
				97
				98
2,636,218		705,227	206,040,867	99
108,054,296	-8,475,802	203,943	8,726,200,820	100
		-66,655		101
				102
				103
108,054,296	-8,475,802	137,288	8,726,200,820	104

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land and Land Rights over \$250K:			
3	Alderton Krain Corner	Jun-13	Jan-15	885,395
4	Autumn Glen Substation	Mar-09	Jan-21	770,620
5	Bainbridge Substation	Feb-09	Jan-18	618,393
6	Bel-Red Substation	Dec-09	Jan-20	2,184,109
7	Bethel Substation	Dec-05	Jan-25	710,313
8	BPA Kitsap Naval	Dec-92	Oct-19	407,661
9	BPA Olympia -St Clair	Sep-11	Jun-14	438,095
10	Buckley Substation	Jan-09	Jan-18	488,523
11	Carpenter Substation	Apr-09	Jan-15	1,041,420
12	Hoffman Switching Station	Mar-05	Jan-17	714,663
13	Jenkins Creek Substation	Oct-09	Jan-19	1,000,290
14	Kendall Substation	Jan-10	Jan-19	353,720
15	Lake Holms Substation	Jan-12	Jan-17	912,413
16	Maxwelton Substation	Sep-08	Nov-15	651,297
17	South Bremerton-Bangor	Sep-07	Jan-16	1,005,331
18	Spurgeon Substation	Apr-08	Jan-15	1,624,723
19	Vernell Substation	Feb-13	Jan-18	3,596,805
20	Vernell Substation (Structure)	Feb-13	Dec-14	5,625,773
21	Other Property:			
22	Land and the land rights under \$250,000:			
23	Distribution Land Sites			142,293
24	Transmission Land Sites			488,454
25				
26				
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47	Total			23,660,291

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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Lower Snake River Project	22,277,667
2	Saint Clair Project	18,013,321
3	Baker Project	8,584,498
4	Sedro Wolley Project	8,362,739
5	Lakeside Project	7,584,671
6	Woodland - St Clair Project	7,580,207
7	Cottage Brook - Moorlands Transmission Line Project	7,087,640
8	Thurston County Transmission Line Project	6,518,045
9	Whidbey Project	4,179,708
10	Eagle Harbor Project	4,132,416
11	Pierce Co 230kv - Alderton Project	3,869,104
12	White River, Electron and Alderton Project	3,809,304
13	Colstrip Project	3,351,062
14	Fredonia Project	3,241,099
15	3rd AC Intertie Project	3,120,049
16	Spurgeon Substation Project	2,633,687
17	SAM-JUA Transmission Line Project	2,427,921
18	Electron Project	2,261,582
19	Phantom Lake - Lake Hills Project	2,182,447
20	Cumberland Substation Rebuild Project	2,034,151
21	Snoqualmie Hydro Project	1,873,771
22	Starwood Substation Project	1,769,725
23	PSEMaps Replacement Project	1,737,254
24	Re-Key Substations, Transmission, & Power Production Facility Project	1,688,323
25	Wild Horse Project	1,578,093
26	EMS Software Upgrade Project	1,529,554
27	Bremerton-Bangor Project	1,446,536
28	BainBridge Island Substation Transmission Loop Project	1,415,242
29	Carpenter Substation Project	1,293,405
30	Bellingham-Sedro #4 Project	1,258,023
31	Maxwelton Substation Project	1,257,293
32	Marvin-Johnson Pt Project	1,192,287
33	Poulsbo Project	1,149,051
34	Clarks Cabins Project	1,123,515
35	Bellevue Project	1,053,646
36	Bellingham Service Center Remodel Project	1,051,966
37	Snoqualmie Substation Project	1,050,732
38	State Street Substation Project	1,027,140
39	Electric Distribution - Misc CWIP less than \$1,000,000 each	65,706,772
40	Electric Transmission - Misc CWIP less than \$1,000,000 each	24,208,359
41	Electric General Plant - Misc CWIP less than \$1,000,000 each	6,333,888
42	Electric Generation - Misc CWIP less than \$1,000,000 each	501,482
43	TOTAL	244,497,375

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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,952,268,279	2,952,123,801	144,478	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	232,652,136	232,652,136		
4	(403.1) Depreciation Expense for Asset Retirement Costs	749,753	749,753		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,124,707	1,124,707		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	234,526,596	234,526,596		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	100,551,096	100,551,096		
13	Cost of Removal	10,127,854	10,127,854		
14	Salvage (Credit)	-1,195,389	-1,195,389		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	111,874,339	111,874,339		
16	Other Debit or Cr. Items (Describe, details in footnote):	38,183,047	38,187,108	-4,061	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,113,103,583	3,112,963,166	140,417	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	749,487,865	749,487,865		
21	Nuclear Production				
22	Hydraulic Production-Conventional	160,223,579	160,223,579		
23	Hydraulic Production-Pumped Storage				
24	Other Production	573,330,993	573,330,993		
25	Transmission	376,679,689	376,679,689		
26	Distribution	1,188,701,219	1,188,560,802	140,417	
27	Regional Transmission and Market Operation				
28	General	64,680,238	64,680,238		
29	TOTAL (Enter Total of lines 20 thru 28)	3,113,103,583	3,112,963,166	140,417	

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: b
Included transfers, gains/losses, and manual adjustments.

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	PUGET WESTERN, INC.	05/31/1960		
2	Common			10,200
3	Retained Earnings			-6,923,507
4	Additional Paid in Capital			44,487,244
5	Subtotal			37,573,937
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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42	Total Cost of Account 123.1 \$	0	TOTAL	37,573,937

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		10,200		2
-1,108,286		-8,031,793		3
		44,487,244		4
-1,108,286		36,465,651		5
				6
				7
				8
				9
				10
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-1,108,286		36,465,651		42

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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	18,243,996	20,739,826	Electric & Gas
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	63,639,992	65,286,125	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	6,595,295	9,379,445	Electric & Gas
8	Transmission Plant (Estimated)	918,322	1,682,099	Electric & Gas
9	Distribution Plant (Estimated)	4,469,245	4,300,526	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	1,859,505	2,069,035	Electric & Gas
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	77,482,359	82,717,230	Electric & Gas
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)		204,524	Electric & Gas
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	4,870,242	5,422,914	Electric & Gas
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	100,596,597	109,084,494	

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FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: c

These amounts are primarily from damage claims, miscellaneous projects for customers at the customers' premises, and various other merchandising material.

Schedule Page: 227 Line No.: 14 Column: c

This account is for landfill gas pipeline imbalance. Prior to 2013, this balance was included within account 151.

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
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Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: l

The Environmental Protection Agency (EPA) has made an allocation of the following allowances to Puget Sound Energy. No dollar amounts have been assigned to these allowances on the books and records of Puget Sound Energy, Inc. The activity during 2013 is as follows:

Year	PSE Balance At 12/31/12	Transfer To PP&L Montana	Transfer From PP&L Montana	2013 PSE Obligation	PSE Balance At 12/31/13
1998	11	-	-	-	11
2005	96	-	-	(1)	95
2006	4,247	-	-	(9)	4,238
2009	264	-	-	-	264
2011	1,233	-	-	-	1,233
2012	6,429	(3,872)	-	-	2,557
2013	9,034	-	-	-	9,034
2014-2043	262,222	-	3,686	-	265,908
	283,536	(3,872)	3,686	(10)	283,340

Schedule Page: 228 Line No.: 1 Column: m

Same as footnote for Line 1, Column L.

Schedule Page: 228 Line No.: 29 Column: l

Same footnote as for Line 1, Column L.

Schedule Page: 228 Line No.: 29 Column: m

Same footnote as for Line 1, Column L.

Schedule Page: 228 Line No.: 36 Column: l

The following table reflects 2013 estimated beginning and end of year balances and associated sales of allowances held by the Environmental Protection Agency (EPA). Because the EPA does not provide a definite number of allowances sold upon remittance of sales proceeds, the figures below were estimated based on the weighted average cost from months when the sales were held.

Plant	12/31/12 Estimated Balance of Withheld Allowances Years 2009-2025	EPA Estimated Balance of Withheld Allowances Years 2008-2009	12/31/13 Estimated Balance of Withheld Allowances Years 2009-2025
Colstrip Unit 1	2,061	165	1,896
Colstrip Unit 2	2,030	164	1,866
Colstrip Unit 3	1,183	41	1,142
Colstrip Unit 4	2,030	33	1,997

Puget Sound Energy owns or controls 50% of Colstrip Units 1 & 2, and 25% of Colstrip Units 3 & 4, and therefore owns the same percentages of the estimated allowances listed above.

Schedule Page: 228 Line No.: 36 Column: m

Same footnote as for Line 36, Column L.

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 43 Column: m

2013 proceeds from sales of allowances withheld by the Environmental Protection Agency were as follows:

Plant	2013 Proceeds
Colstrip Unit 1	35
Colstrip Unit 2	34
Colstrip Unit 3	17
Colstrip Unit 4	14
Total Proceeds	100

Puget Sound Energy owns or controls 50% of Colstrip Units 1 & 2, and 25% of Colstrip Units 3 & 4, and therefore received the same percentages of the proceeds listed above.

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	12/13/2006 Storm	46,429,501		407	7,959,336	38,470,165
2	2007 Storm	9,035,529		407	7,518,060	1,517,469
3	2008 Storm	2,084,964				2,084,964
4	2010 Storm	13,959,955				13,959,955
5	2012 Storm	60,394,016	98,526			60,295,490
6						
7						
8						
9						
10						
11						
12						
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20	TOTAL	131,903,965	98,526		15,477,396	116,328,043

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	White River Plant Costs	34,245,029		407	1,494,702	32,750,327
22	White River Plant Sales	-30,211,680				-30,211,680
23	Upper Baker Regulatory Study Cost	965,072		407	241,268	723,804
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49	TOTAL	4,998,421			1,735,970	3,262,451

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 230 Line No.: 1 Column: a

The 12/13/2006 storm deferral cost was approved for amortization over 10 years in WUTC Dockets UE-072300 and UG-072301. Monthly amortization commenced on November 1, 2008 for \$7,959,341 annually. The storm is amortized separately from the other storm losses.

Schedule Page: 230 Line No.: 2 Column: a

The 2007 storm deferral cost was approved for amortization over four years in WUTC Dockets UE-090704 and UG 090705. Monthly amortization commenced on May 14, 2012 for \$7,518,060 annually. Once the 2007 storm has been fully amortized, the 2008 storm should be applied for the next amortization.

Schedule Page: 230 Line No.: 21 Column: a

In May 2005, WUTC approved PSE's request for rate recovery of its unrecovered investment in the White River Project of approximately \$47.8 million over a 31 year period in Docket AC05-33-000. Monthly amortization for the recovery commenced in January 2004 for \$1,494,702 annually and the amortization will be completed in 2035.

Schedule Page: 230 Line No.: 22 Column: a

In May 2009, WUTC approved the sale of certain assets related to White River Hydroelectric Project to Cascade Water Alliance in Docket UE-090399. PSE received \$39.6 million for the sale which included \$29.9 million purchased price along with reimbursement of \$9.7 million for processing and conveyance costs. The White River land was sold to City of Buckley for \$300K in April 2011.

The amortization for gain has not yet been approved and as per WUTC commission order is dependent upon the sale of all remaining properties associated with White River, with such approval to be sought in the rate filing thereafter.

Schedule Page: 230 Line No.: 23 Column: a

In December 2011, WUTC approved PSE's accounting petition to defer non-construction related regulatory study costs and to amortize \$1.2 million over a five year period in Dockets UE-021577 and UE-070074. Monthly amortization for the regulatory study costs commenced in January 2012 for \$241K annually and the amortization will be completing in 2016.

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	PT to PT SIS BPA	(757)	186		
3	PT to PT SIS MSCG JD-COB	2,064	186	2,064	186
4	PT to PT SIS PWX JD-COB	6,031	186	6,031	186
5					
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20					
21	Generation Studies				
22	Snoqualmie Falls Facilities Study	(1,505)	186		
23	Hancock Facilities Study	(51)	186		
24	Calligan Facilities Study	(51)	186		
25	Lower Baker Facilities Study	(791)	186		
26	Desert Claim Facilities Study	1,148	186	14,858	186
27	Martinsdale Wind System Impact Sty	(1,339)	186		
28					
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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Unamortized Conservation Costs - 1 to 10 years	26,940,008	222,128,874	908	213,082,260	35,986,622
2	Deferred AFUDC	55,896,463	1,963,558	406	2,365,246	55,494,775
3	Colstrip Common - 37.5 years	10,100,682		406, 501	1,076,479	9,024,203
4	Colstrip Deferred - 27.5 years	1,594,057		406	138,804	1,455,253
5	BPA Power Exchange - 27.5 years	15,869,698		555	3,526,620	12,343,078
6	Regulatory Tax Asset	119,279,154	30,406,214	283	3,335,796	146,349,572
7	Environmental Remediation Costs	3,566,401	1,033,603	228	731,423	3,868,581
8	Tree Watch Program - 10 years	970,867		403	794,445	176,422
9	Gas Rental Equip Pipe&Vent - 5.5 to 16.5 year	72,516	10,870	403	78,393	4,993
10	Property Tax Tracker		24,882,252	408	2,748,064	22,134,188
11	Decoupling Mechanism		4,816,389	419, 495	4,522,924	293,465
12	Power Cost Adjustment Mechanism	3,773,433	35,420,204	419	44,538,173	-5,344,536
13	White River Relicensing & Reg Asset	25,620,617	32,518		2,232	25,650,903
14	Chelan PUD - 20 years	133,491,903		555	7,088,066	126,403,837
15	Goldendale Deferred Costs - 3 years	385,205		553	385,205	
16	Mint Farm Deferral - 1.9 years and 15 years	35,175,647		407	2,885,052	32,290,595
17	LSR Deferral - 4 years and 25 years	131,775,402	322	407	28,958,521	102,817,203
18	Ferndale Deferral - 6 years		27,511,502	407	1,497,847	26,013,655
19	Baker Deferral - 6 years		3,210,919	407	89,849	3,121,070
20	Snoqualmie Deferral - 6 years		12,627,155	407	513,165	12,113,990
21						
22						
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44	TOTAL :	564,512,053	364,044,380		318,358,564	610,197,869

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Included in Washington Commission Dockets UE-080389, UE-080390, UE-072300 and UG-072301 and UG-120812.

Schedule Page: 232 Line No.: 2 Column: a

Included in Washington Commission Dockets UE-072300 and UG-072301.

Schedule Page: 232 Line No.: 3 Column: a

Included in Washington Commission Dockets U-89-080389. Amortization expires in June 2024.

Schedule Page: 232 Line No.: 4 Column: a

Included in Washington Commission Dockets UE-072300 and UG-072301. Amortization expires in June 2024.

Schedule Page: 232 Line No.: 5 Column: a

Included in Washington Commission Dockets UE-89-2688-T, UE-090704 and UG-090705. Amortization expires in June 2017.

Schedule Page: 232 Line No.: 6 Column: a

No docket number required. FAS 109 balance.

Schedule Page: 232 Line No.: 7 Column: a

Included in Washington Commission Dockets UE-991796, UE-072300, UG-072301, UE-0911476, UG-920781, UG-920782 and UE-021537.

Schedule Page: 232 Line No.: 8 Column: a

Included in Washington Commission Dockets UE-980877. Amortization expires in December 2014.

Schedule Page: 232 Line No.: 9 Column: a

Included in Washington Commission Dockets UG-001315, UE-072300, UG-072301, UE-090704 and UG-090705. The amortization period is over 5.5 years for conversion burners and 16.25 years for water heaters, ending in November 2023.

Schedule Page: 232 Line No.: 10 Column: a

Included in Washington Commission Dockets UE-130137 and UG-130138.

Schedule Page: 232 Line No.: 11 Column: a

Included in Washington Commission Dockets UE-121697 and UG-121705.

Schedule Page: 232 Line No.: 12 Column: a

Included in Washington Commission Dockets UE-011570. Total includes interest recorded on the customer balance of the PCA.

Schedule Page: 232 Line No.: 13 Column: a

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Included in Washington Commission Dockets UE-032043, UE-031725, UG-040640 and UE-040641.

Schedule Page: 232 Line No.: 14 Column: a

Included in Washington Commission Dockets UE-060266 and UG-060267. Depreciation amortization schedule to began in November 2011 for 20 years.

Schedule Page: 232 Line No.: 15 Column: a

Included in Washington Commission Dockets UE-070533, UE-072300, UG-072301, UE-090704 and UG-090705. Deferral amortization is for 3 years.

Schedule Page: 232 Line No.: 16 Column: a

Included in Washington Commission Dockets UE-090704 and UG-090705. Deferral amortization is for 1.9 years and plant depreciation expires in 2025.

Schedule Page: 232 Line No.: 17 Column: a

Included in Washington Commission Dockets UE-111048, UE-100882 and UG-111049. Deferral amortization expires in 2016 and plant will fully depreciate in 2037.

Schedule Page: 232 Line No.: 18 Column: a

Included in Washington Commission Dockets UE-130617. Deferral amortization is for 6 years.

Schedule Page: 232 Line No.: 19 Column: a

Included in Washington Commission Dockets UE-130617. Deferral amortization is for 6 years.

Schedule Page: 232 Line No.: 20 Column: a

Included in Washington Commission Dockets UE-130617. Deferral amortization is for 6 years.

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[Next Page is 233]

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Incurred not Report Worker Comp		6,638,405	Various	2,952,721	3,685,684
2	Environmental Remediation Exp	62,836,019	28,808,168	Various	32,389,227	59,254,960
3	Accumulated BOA Costs	19,080	2,397,909	186	2,309,227	107,762
4	Non-Temp Facility	3,531,779	9,481,835	Various	11,021,498	1,992,116
5	Damage Claims	8,299,572	15,772,136	186	20,469,769	3,601,939
6	FAS 133 Net Unrealized Gn/(Ls)	95,953,018	27,554,736	244, 283	95,953,019	27,554,735
7	Colstrip Exp Billable to MPC	15	23,182	143	21,825	1,372
8	Real Estate Broker Fee - Ranch	22,226		931	19,051	3,175
9	SFAS 71 - Snoqualmie License	7,815,511	18,296,627	253	15,230,736	10,881,402
10	Shelf Registration	10,229	83	Various		10,312
11	SFAS 71 - Baker License Expense	61,224,332	5,969,790	253, 242	6,377,490	60,816,632
12	Colstrip Deferred Asset	1,559,783		232	750,000	809,783
13	Residential Exchange	1,722,522	2,438,621	253	4,161,143	
14	Gas Path Inspection		1,904,162	165, 640	370,254	1,533,908
15	WSU ARRA Westherization	133,773	415,441	Various	549,214	
16	Chelan Prepayment	8,612,407	50,079	555, 128	459,955	8,202,531
17	Clearing Acct Charges	734	261,531	822	7,516	254,749
18	White River Conveyance	-53,092	62,088	416	8,996	
19	Tax Assessment	1,912,618	388,326	236, 431	1,912,618	388,326
20	Ferndale Deferral	2,368,186	58,527,011	Various	60,895,197	
21	Carbon Offset Program		340,350	253	169,331	171,019
22	WA DOT Settlement			131	5,781,866	-5,781,866
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47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	255,968,712				173,488,539

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 18 Column: b

The credit in account 18600741- White River Conveyance - CWA Reimbursement - represents an insurance refund from the insurance carrier that covered our White River contract with CWA for the year 2012. Since the contract was terminated early in April 2012, the refund represented the unused portion of the policy. CWA paid for the policy, and the money was refunded to them when PSE Risk Management department was sure no further refunds were possible.

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2			
3			
4			
5			
6			
7	Other	423,673,334	481,377,742
8	TOTAL Electric (Enter Total of lines 2 thru 7)	423,673,334	481,377,742
9	Gas		
10			
11			
12			
13			
14			
15	Other	139,503,729	67,407,495
16	TOTAL Gas (Enter Total of lines 10 thru 15)	139,503,729	67,407,495
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	563,177,063	548,785,237

Notes

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 1 Column:

FOOTNOTE DATA

Schedule Page: 234 Line No.: 7

Line 6 - Other	Beginning	Credit to 411.1	Debit to 410.1	Other DR. (CR)	Ending
	Balance (Col b)				Balance (Col c)
Contracts	6,170,710	850,229	(1,337,351)		5,683,588
Derivative Instruments	52,124,362	16,092,498	(48,950,342)	(281,470)	18,985,047
NOL Carry Forward	87,892,014	19,066,511	(2,843,146)	49,582,136	153,697,514
Other	8,389,153	23,085,569	(2,641,378)	1,139,391	29,972,735
Pension & Other Compensation	80,543,434	2,348,057	(3,207,308)	(32,014,674)	47,669,508
Production Tax Credit	112,866,176	22,414,444	-	-	135,280,620
Regulatory Asset	75,687,485	18,706,047	(4,304,803)	-	90,088,729
Total 190's	423,673,334	102,563,354	(63,284,329)	18,425,383	481,377,742

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	150,000,000	0.01	
2				
3				
4	Total Common	150,000,000		
5				
6				
7				
8				
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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
85,903,791	859,038					1
						2
						3
85,903,791	859,038					4
						5
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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211 - Miscellaneous Paid in Capital	2,775,196,691
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40	TOTAL	2,775,196,691

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 214 - Common Stock Expense	7,133,879
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22	TOTAL	7,133,879

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221		
2			
3	First Mortgage Bonds Senior MTN 7.02% Series A	300,000,000	3,010,746
4	First Mortgage Bonds Senior MTN 6.74% Series A	200,000,000	2,018,425
5	Medium Term Notes - 7.00%	100,000,000	954,608
6	Forsyth Pollution Control Bonds 5.0% 2003A	138,460,000	6,162,931
7	Forsyth Pollution Control Bonds 5.1% 2003B	23,400,000	1,041,547
8	First Mortgage Bonds Senior Notes 5.483%	250,000,000	2,460,125
9	First Mortgage Bonds Senior Notes 5.197%	150,000,000	1,206,051
10	First Mortgage Bonds Senior Notes 6.724%	250,000,000	2,527,628
11	First Mortgage Bonds Senior Notes 6.274%	300,000,000	2,921,148
12	Junior Subordinated Notes (Hybrid) 6.974%	250,000,000	4,400,860
13	First Mortgage Bonds Senior Notes 6.75%	250,000,000	1,900,142
14	First Mortgage Bonds Senior Notes 5.757%	350,000,000	3,557,361
15	First Mortgage Bonds Senior Notes 5.795%	325,000,000	3,384,066
16	First Mortgage Bonds Senior Notes 5.764%	250,000,000	2,587,276
17	First Mortgage Bonds Senior Notes 4.434%	250,000,000	2,592,616
18	First Mortgage Bonds Senior Notes 4.700%	45,000,000	511,229
19	First Mortgage Bonds Senior Notes 5.638%	300,000,000	3,071,895
20	Pollution Control Bonds 3.9%	138,460,000	1,473,301
21	Pollution Control Bonds 4.0%	23,400,000	248,243
22	SUBTOTAL	3,893,720,000	46,030,198
23			
24	Bonds assumed which were originally issued by Washington Natural Gas Company		
25			
26	Medium Term Notes - 6.83% Series C	3,000,000	34,853
27	Medium Term Notes - 6.90% Series C	10,000,000	116,177
28	Medium Term Notes - 7.35% Series C	10,000,000	113,301
29	Medium Term Notes - 7.36% Series C	2,000,000	22,660
30	Medium Term Notes - 7.15% Series C	15,000,000	112,500
31	Medium Term Notes - 7.20% Series C	2,000,000	15,000
32	SUBTOTAL	42,000,000	414,491
33	TOTAL	3,935,720,000	46,444,689

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
12/22/97	12/01/27	12/22/97	12/01/27	300,000,000	21,060,000	3
06/15/98	06/15/18	06/15/98	06/15/18	200,000,000	13,480,000	4
03/09/99	03/09/29	03/09/99	03/09/29	100,000,000	7,000,000	5
03/01/03	03/01/31	03/01/03	03/01/31		3,447,573	6
03/01/03	03/01/31	03/01/03	03/01/31		594,436	7
05/27/05	06/01/35	05/27/05	06/01/35	250,000,000	13,707,500	8
10/12/05	10/01/15	10/12/05	10/01/15	150,000,000	7,795,500	9
6/30/06	6/15/36	6/30/06	6/15/36	250,000,000	16,810,000	10
9/18/06	3/15/37	9/18/06	3/15/37	300,000,000	18,822,000	11
06/01/07	06/01/67	06/01/07	06/01/67	250,000,000	17,435,000	12
01/23/09	01/15/16	01/23/09	01/15/16	250,000,000	16,875,000	13
09/11/09	10/01/39	09/11/09	10/01/39	350,000,000	20,149,500	14
03/08/10	3/15/40	03/08/10	03/15/40	325,000,000	18,833,750	15
06/29/10	07/15/40	06/29/10	07/15/40	250,000,000	14,410,000	16
11/16/11	11/15/41	11/16/11	11/15/41	250,000,000	11,085,000	17
11/22/11	11/15/51	11/22/11	11/15/51	45,000,000	2,115,000	18
3/25/11	4/15/41	3/25/11	4/15/11	300,000,000	16,914,000	19
5/23/13	3/1/31	5/23/13	3/1/31	138,460,000	3,284,964	20
5/23/13	3/1/31	5/23/13	3/1/31	23,400,000	569,400	21
				3,731,860,000	224,388,623	22
						23
						24
						25
08/18/93	08/19/13	08/18/93	08/19/13		130,339	26
10/01/93	10/01/13	10/01/93	10/01/13		519,417	27
09/11/95	09/11/15	09/11/95	09/11/15	10,000,000	735,000	28
09/15/95	09/15/15	09/11/95	09/15/15	2,000,000	147,200	29
12/20/95	12/19/25	12/20/95	12/19/25	15,000,000	1,072,500	30
12/22/95	12/22/25	12/22/95	12/22/25	2,000,000	144,000	31
				29,000,000	2,748,456	32
				3,760,860,000	227,137,079	33

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 6 Column: a

In accordance with WAC 480-90-242(6) and WAC 480-100-242(6), Puget Sound Energy sent an original and two copies of the final terms and conditions of the Pollution Control Bond Refinance, Docket No. UE-130733 on May 30, 2013 to the Washington Utilities and Transportation Commission.

Schedule Page: 256 Line No.: 7 Column: a

In accordance with WAC 480-90-242(6) and WAC 480-100-242(6), Puget Sound Energy sent an original and two copies of the final terms and conditions of the Pollution Control Bond Refinance, Docket No. UE-130733 on May 30, 2013 to the Washington Utilities and Transportation Commission.

Schedule Page: 256 Line No.: 20 Column: a

In accordance with WAC 480-90-242(6) and WAC 480-100-242(6), Puget Sound Energy sent an original and two copies of the final terms and conditions of the Pollution Control Bond Refinance, Docket No. UE-130733 on May 30, 2013 to the Washington Utilities and Transportation Commission.

Schedule Page: 256 Line No.: 21 Column: a

In accordance with WAC 480-90-242(6) and WAC 480-100-242(6), Puget Sound Energy sent an original and two copies of the final terms and conditions of the Pollution Control Bond Refinance, Docket No. UE-130733 on May 30, 2013 to the Washington Utilities and Transportation Commission.

Schedule Page: 256 Line No.: 32 Column: i

The total of Account 427 includes an additional \$487,644 of treasury lock and forward swap interest expenses not reported in Interest for Year Amount (i).

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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	356,129,006
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Provision for Federal Income Taxes	161,482,992
11	Others	216,989,921
12		
13	TOTAL	378,472,913
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Others	734,601,919
21		
22		
23		
24		
25	TOTAL	734,601,919
26		
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29	Tax at 35% for Electric, Gas and Non-Utility	
30		
31		
32	TOTAL TAX	
33		
34		
35	FEDERAL INCOME TAX ACCRUAL (Lines 15,53 and 76 of Pages 114-116)	
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Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 11 Column: b

Involuntary Conversion	\$	59,962,315
Net Operating Loss Carryforward		51,334,000
Regulatory Asset for Production Tax Credit		31,888,233
Decoupling Revenue		20,241,152
Capitalized Interest		19,841,583
Storm Related Activity		15,575,922
Green Attributes		9,936,731
Non-Deductible Items		4,559,321
Electric and Gas Purchase Contracts		2,542,364
Income from Subsidiary		1,108,300
Total Line	\$	216,989,921

Schedule Page: 261 Line No.: 20 Column: b

Depreciation Related Activity	\$	526,551,505
Derivative Instruments		98,879,652
Allowance for Funds Used During Construction		26,789,158
Property Tax Tracker		22,134,188
Treasury Grant Amortization		21,790,852
Pensions and Other Compensation		11,088,810
Regulatory Assets		10,953,272
Renewable Energy Credits		5,520,486
Conservation Activity		4,652,614
Other Items		3,255,250
Contributions in Aid of Construction		2,986,132
Total Line	\$	734,601,919

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2	Income	-4,499,847		4,499,847		
3	Employment	2,890		15,455,944	-15,456,201	
4	Other	509	1,503	7,462	-5,778	
5						
6	STATE					
7	Property	57,885,132		73,248,443	-63,742,975	3,340
8	State Excise	20,622,873		121,146,524	-119,058,048	
9	Municipal Excise	16,368,508		121,813,721	-119,624,022	
10	Other	446,653		3,905,158	-3,758,031	
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41	TOTAL	90,826,718	1,503	340,077,099	-321,645,055	3,340

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
					4,499,847	2
2,633		8,557,727			6,898,217	3
2,194	1,503				7,462	4
						5
						6
67,393,939		30,241,525			43,006,917	7
22,711,348		82,017,968			39,128,556	8
18,558,206		78,220,935			43,592,786	9
593,780		1,692,688			2,212,471	10
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109,262,100	1,503	200,730,843			139,346,256	41

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7		3,498				3,498	
8	TOTAL	3,498				3,498	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Comp - Salary	15,924,748	Various	4,970,323	3,478,665	14,433,090
2	SFAS 106 Unfunded Liability	4,368,664	417	2,270,602	2,890,245	4,988,307
3	Deferred Interchange		555	1,858,435	1,858,435	
4	Misc Items	324,920	Various	263,612	38,693	100,001
5	Colstrip 3 & 4 Final	75,070	501	884,868	862,417	52,619
6	Unclaimed Property	313	232	440,701	451,732	11,344
7	Unearned Revenue	359,544	454	40,707		318,837
8	Limited Use Permit		184		1,000	1,000
9	Unearned Revenue - Pole	2,582,818	454	5,873,412	5,955,153	2,664,559
10	Low Income Program	923,257	253, 182.3,	20,226,127	22,876,849	3,573,979
11	Sch 85 Extension Costs	8,097,397	456	429,118	854,452	8,522,731
12	Green Power Tariff	1,220,791	456	301,000	1,339,543	2,259,334
13	Deferred Elec Conservtn	70,275	131			70,275
14	Snoqualmie License O&M	7,815,511	186	223,925	3,289,816	10,881,402
15	Unearned Deferred Pole Contact Fee	381,288	454, 186	1,070,626	689,338	
16	Landlord Incentives	6,432,344	931	2,240,307	3,250,335	7,442,372
17	Baker License O&M Liab	57,643,859	186	2,321,533	1,947,821	57,270,147
18	Mint Farm Def Credit	10,855,054	419	884,724		9,970,330
19	Eq Res Snoq Def Ret		419	57,810	4,162,300	4,104,490
20	LSR BPA Transmission	12,576,320	565, 419	9,986,116	8,980,244	11,570,448
21	PTC Deferred Post June '10	77,269,709	407		34,483,749	111,753,458
22	Equity Comp Rsv PTC Int	2,595,516	419	2,595,516		
23	Staples Loyalty Incentive	159,131	920	59,220	19,954	119,865
24	Int'l Paper WCST Cap	206,911	804	35,984		170,927
25	Landis Gyr AMR	5,592,215	902	3,041,675	961,462	3,512,002
26	Carbon Offset Program	-107,155	495	268,098	375,253	
27	Equity Resv on Baker		419	14,536	1,046,580	1,032,044
28	Ferndale Equity Def Credit	578,850	419	200,286	2,824,148	3,202,712
29	Cedar Hills Green Gas Attribute	969,872	456, 454, 18	13,690,726	12,719,487	-1,367
30	Lower Snake River Def Credit	4,888,669	456	1,451,384		3,437,285
31	Junior Pledge	175,000	131	25,000		150,000
32	BofA Signing Bonus	100,000	131			100,000
33	Workers Comp - IBNR		186	285,677	3,971,360	3,685,683
34	Collateral Dep w/PSE		253		100,000	100,000
35	Residential Exchange		555	90,532,445	150,561,326	60,028,881
36	Def Cr-Jefferson Co		102	3,440,128	63,402,443	59,962,315
37	Unclaimed Vendor Pay		200		574	574
38	Def Cr-Jefferson CIAC		252		882,057	882,057
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	222,080,891		169,984,621	334,275,431	386,371,701

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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,006,447,681	171,277,501	1,806,760
3	Gas	409,141,280	48,293,056	885,477
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,415,588,961	219,570,557	2,692,237
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,415,588,961	219,570,557	2,692,237
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				Various	302,223	1,176,220,645	2
		Various	302,223			456,246,636	3
							4
			302,223		302,223	1,632,467,281	5
							6
							7
							8
			302,223		302,223	1,632,467,281	9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	SFAS	114,934,211		
4	Pension	40,383,692	3,385,750	2,173,261
5	Storm Damage	46,166,388	2,763	5,454,336
6	Others	76,043,440	39,214,534	27,542,398
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	277,527,731	42,603,047	35,169,995
10	Gas			
11		78,629,762	45,304,135	76,210,573
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	78,629,762	45,304,135	76,210,573
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	356,157,493	87,907,182	111,380,568
20	Classification of TOTAL			
21	Federal Income Tax	356,157,493	87,907,182	111,380,568
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		182.3	149,204	182.3	30,406,214	145,191,221	3
		Various		Various	19,524,755	61,120,936	4
						40,714,815	5
		Various	4,432,000	Various		83,283,576	6
							7
							8
			4,581,204		49,930,969	330,310,548	9
							10
		Various	15,341,497	Various		32,381,827	11
							12
							13
							14
							15
							16
			15,341,497			32,381,827	17
							18
			19,922,701		49,930,969	362,692,375	19
							20
			19,922,701		49,930,969	362,692,375	21
							22
							23

NOTES (Continued)

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 6 Column: k

FOOTNOTE DATA

Schedule Page: 276 Line No.: 6

Detail of "Other", Line 6

	Beginning Balance	Debits to Acct 410.1	Credits to Acct 411.1	Debits to Acct 410.2	Adjustments Amount	Ending Balance
IRS Audit	2,660,326	303,199	(2)		(252,656)	2,609,785
Regulatory Asset	(64,272,422)	29,491,419	(20,892,182)	-	(5,920,972)	(66,950,687)
Derivative Instruments	(7,199,997)	9,772,919	(6,650,214)	-	1,741,627	(12,064,330)
Bond Related	(7,231,347)	(353,003)	-		-	(6,878,344)
Total	(76,043,440)	39,214,534	(27,542,398)	-	(4,432,000)	(83,283,576)

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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Unamort. Gain from Disposition of Allowance	176,965	411.8	51,498	42	125,509
2	DETM Westcoast Pipeline Capacity 10% Agreement	788,867	804	774,501		14,366
3	Summit Purchase Buyout	12,337,500	456,495	1,575,000		10,762,500
4	BNP-Westcoast Cap Agrmnt-Non-Core Gas	3,136,153	547	537,626		2,598,527
5	FBE-Westcoast Cap Agrmnt-Non-Core Gas	2,287,657	547	392,170		1,895,487
6	Renewable Energy Credit Tracking	105,528,418	431,456,407.4	47,967,019	52,527,584	110,088,983
7	Decoupling Mechanism		431,456,495	7,691,271	28,225,888	20,534,617
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	124,255,560		58,989,085	80,753,514	146,019,989

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Included in Washington Commission Docket UE-001157. Effective in June 2000, each sale amortizes over ten years from the date of sale.

Schedule Page: 278 Line No.: 2 Column: a

Included in Washington Commission Docket UG-060019. Amortization expires October 2017.

Schedule Page: 278 Line No.: 3 Column: a

Included in Washington Commission Docket UE-071876. Amortization expires October 2020.

Schedule Page: 278 Line No.: 4 Column: a

Included in Washington Commission Docket UE-100503. Amortization expires October 2018.

Schedule Page: 278 Line No.: 5 Column: a

Included in Washington Commission Docket UE-082013. Amortization expires October 2018.

Schedule Page: 278 Line No.: 6 Column: a

Included in Washington Commission Docket UE-111048. The REC liability balance is used to offset PTC receivables.

Schedule Page: 278 Line No.: 7 Column: a

Included in Washington Commission Docket UG-121697 and UG121705, effective July 2013.

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,115,693,672	1,126,311,438
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	847,996,827	848,298,553
5	Large (or Ind.) (See Instr. 4)	111,131,947	113,676,885
6	(444) Public Street and Highway Lighting	18,839,257	18,483,425
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,093,661,703	2,106,770,301
11	(447) Sales for Resale	161,977,106	83,949,510
12	TOTAL Sales of Electricity	2,255,638,809	2,190,719,811
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,255,638,809	2,190,719,811
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,412,752	3,683,758
17	(451) Miscellaneous Service Revenues	8,861,831	7,817,173
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	16,000,083	15,570,775
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-13,660,465	-14,111,500
22	(456.1) Revenues from Transmission of Electricity of Others	28,331,616	18,540,422
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	42,945,817	31,500,628
27	TOTAL Electric Operating Revenues	2,298,584,626	2,222,220,439

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
10,769,100	10,869,292	956,783	961,914	2
				3
9,118,720	8,993,374	119,835	120,263	4
1,229,556	1,183,241	3,489	3,615	5
91,232	92,261	5,266	3,496	6
				7
				8
				9
21,208,608	21,138,168	1,085,373	1,089,288	10
5,056,608	4,275,268	8	8	11
26,265,216	25,413,436	1,085,381	1,089,296	12
				13
26,265,216	25,413,436	1,085,381	1,089,296	14

Line 12, column (b) includes \$ 12,041,263 of unbilled revenues.
Line 12, column (d) includes 188,606 MWH relating to unbilled revenues

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 4 Column: b

Total includes \$292,852.97 of transportation revenues.

Schedule Page: 300 Line No.: 4 Column: c

Total includes \$544,984 of transportation revenues.

Schedule Page: 300 Line No.: 4 Column: f

Average Number of Customers

Commercial - Firm	119,669
Commercial Interruptible	164
Transportation - Electric	2
Total	119,835

Schedule Page: 300 Line No.: 4 Column: g

Average Number of Customers

Commercial - Firm	120,090
Commercial Interruptible	171
Transportation - Electric	2
Total	120,263

Schedule Page: 300 Line No.: 5 Column: b

Total includes \$2,698,587.90 of transportation revenue.

Schedule Page: 300 Line No.: 5 Column: c

Total includes \$6,155,488 of transportation revenues.

Schedule Page: 300 Line No.: 5 Column: f

Average Number of Customers

Industrial - Firm	3470
Industrial Interruptible	4
Transportation - Electric	15
Total	3,489

Schedule Page: 300 Line No.: 5 Column: g

Average Number of Customers

Industrial - Firm	3,596
Industrial Interruptible	4
Transportation - Electric	15
Total	3,615

Schedule Page: 300 Line No.: 14 Column: d

Total does not include \$2,019,223 MWH billed and \$3,725 MWH unbilled transportation.

Schedule Page: 300 Line No.: 14 Column: e

Total does not include \$1,980,872 transportation MWHs.

Schedule Page: 300 Line No.: 17 Column: b

Temporary Service charge = \$717,049.79
Reconnection Charge -Electric = \$674,209.00
Acct. Service Charges -Electric = \$1,327,816.65
Modified Svc Chrg-Misc Svc Revenues-Elec = \$471,887.37
Schedule 87 Tax Surcharge - Electric = \$5,288,652.32

Schedule Page: 300 Line No.: 17 Column: c

Temporary Service charge = \$642,199
Reconnection Charge -Electric = \$1,535,871
Acct. Service Charges -Electric = \$1,119,671
NSF Check Charge -Electric = \$326,376
Modified Svc Chrg-Misc Svc Revenues-Elec = \$477,743.32
Schedule 87 Tax Surcharge - Electric = \$3,680,143.97

Schedule Page: 300 Line No.: 21 Column: b

Misc Other Electric	\$ 8,610,795.99
Sales of Non-core gas	\$ (100,553,084.61)
Cost of Non-core gas sold	\$ 90,881,851.37

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FOOTNOTE DATA			

Misc Revenue	\$	(1,102,379.65)
Purchased Electricity	\$	3,711,841.86
Purchased Gas Expenses	\$	(956,599.96)
Energy Supply Fuel Expenses	\$	13,229,833.05

Schedule Page: 300 Line No.: 21 Column: c

Loss on Financial Derivative Instruments used to fix the price of natural gas for electric generation = (\$23,646,840)
Sales of Renewable Energy Credits (RECs) = \$5,518,429
Summit Buyout = \$1,026,108

Schedule Page: 300 Line No.: 22 Column: b

4310-Elec Trans Rev - Network 449 Transm = \$4,471,323.55
4310-Elec Trans Rev- Network 449 Anc.svc = -\$73,551.76
4310-Elec Trans Rev -Network 449 Imbalan = \$538,074.22
Elec Trans Rev-Ancillary Svcs Sch. 1 449 = \$136,765.69
Elec Trans Rev-Ancillary Svcs Sch. 2 449 = \$14,048.07
Elec Trans Rev-Ancillary Svcs Sch. 3 449 = \$284,204.68
Elec Trans Rev-Ancillary Svcs Sch. 5 449 = \$110,428
Elec Trans Rev-Ancillary Svcs Sch. 6 449 = \$106,515.08
Elec Trans Rev - WA ST Tax - OASIS 449 = \$158,781.35
Transmission Revenue = \$22,585,027.22

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	440 RESIDENTIAL SALES					
2	7 - Residential Services	10,715,257	1,112,090,030	956,778	11,199	0.1038
3	7A - Master Metered Res Svc	3,309	284,138	4	827,250	0.0859
4	TOTAL	10,718,566	1,112,374,168	956,782	11,203	0.1038
5						
6	442-01 COMMERCIAL SALES					
7	08 - Res/Farm Gen. Svc.	286,373	29,614,934	29,848	9,594	0.1034
8	10 - Res/Farm Sm Dmd Svc.	36,752	2,802,322	14	2,625,143	0.0762
9	11 - Res/Farm Sm Dmd Svc.	180,546	15,518,086	365	494,647	0.0860
10	12 - Res/Farm Lg Dmd Svc.	20,736	1,678,859	13	1,595,077	0.0810
11	24 - General Service	2,244,710	233,386,114	79,628	28,190	0.1040
12	25 - Sm Dmd Gen. Svc.	2,540,294	247,067,299	6,287	404,055	0.0973
13	26 - Lg Dmd Gen. Svc.	1,616,104	143,360,901	670	2,412,096	0.0887
14	29 - Seas. Irrig. Drain Pump.	14,125	1,128,104	654	21,598	0.0799
15	31 - Primary Gen. Svc.	810,702	70,490,110	338	2,398,527	0.0869
16	35 - Seas. Irrig. Drain Pump.	4,594	262,798	1	4,594,000	0.0572
17	40 - Large Demand Gen Svc	640,730	49,084,181	124	5,167,177	0.0766
18	43 - Opt. Pri. Tot. Elec. Svc.	122,674	11,398,251	163	752,601	0.0929
19	46 - Hi Voltage Inter. Svc.	65	114,064	1	65,000	1.7548
20	49 - Hi Voltage Gen. Svc.	470,247	32,536,040	15	31,349,800	0.0692
21	55 - Area Lighting	2,110	577,034	703	3,001	0.2735
22	56 - Res/Farm Area Lighting	2,036	576,398	747	2,726	0.2831
23	58 - Sv Flood Lighting	2,149	441,747	243	8,844	0.2056
24	59 - R/F Sv Flood Lighting	78	18,759	19	4,105	0.2405
25	TOTAL	8,995,025	840,056,001	119,833	75,063	0.0934
26						
27	442-03 INDUSTRIAL SALES					
28	24 - General Service	89,825	9,865,116	2,785	32,253	0.1098
29	25 - Sm Dmd Gen. Svc.	187,144	18,886,104	463	404,199	0.1009
30	26 - Lg Dmd Gen. Svc.	250,711	22,971,353	91	2,755,066	0.0916
31	31 - Primary General Svc.	458,066	40,039,693	119	3,849,294	0.0874
32	40 - Large Demand Gen Svc	53,435	4,047,082	6	8,905,833	0.0757
33	46 - Hi voltage Interrupt. Svc.	45,197	3,237,510	4	11,299,250	0.0716
34	49 - Hi voltage Interrupt. Svc.	131,064	8,554,624	6	21,844,000	0.0653
35	TOTAL	1,215,442	107,601,482	3,474	349,868	0.0885
36						
37	442 TRANSPORTATION					
38	449 - Hi Voltage - Commercial	73,875	301,934	2	36,937,500	0.0041
39	449 - Hi Voltage - Industrial	1,742,795	7,123,011	12	145,232,917	0.0041
40	459 - Special Contract	269,040	1,099,600	3	89,680,000	0.0041
41	TOTAL Billed	23,105,844	2,087,372,642	1,085,372	21,288	0.0903
42	Total Unbilled Rev.(See Instr. 6)	192,200	12,035,650	0	0	0.0626
43	TOTAL	23,298,044	2,099,408,292	1,085,372	21,465	0.0901

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	TOTAL	2,085,710	8,524,545	17	122,688,824	0.0041
2						
3	444 PUBLIC STREET AND					
4	03 - Special Contract	7	707	1	7,000	0.1010
5	24 - General Service	15,473	1,666,106	1,168	13,247	0.1077
6	25 - Sm Dmd Gen. Svc.	1,079	133,151	8	134,875	0.1234
7	50 - Street Lighting-Incand.	313	37,208	13	24,077	0.1189
8	51 - Street Lighting - Merc. Vp	27	15,725	14	1,929	0.5824
9	52 - Cust. Owned - Merc Vp	13,013	3,125,180	1,987	6,549	0.2402
10	53 - Street Lighting - Sod. Vap.	46,487	12,208,983	1,915	24,275	0.2626
11	54 - Cust. Owned - Sod. Vap.	10,197	1,177,747	44	231,750	0.1155
12	57 - Cont. Lighting Service	4,507	451,641	116	38,853	0.1002
13	TOTAL	91,103	18,816,448	5,266	17,300	0.2065
14						
15	Electric - Industrial Sales		-2,416			
16	Electric - Public Street & Highwa		-43			
17	Electric - Residential Sales		-19,852			
18	Electric - Commercial Sales		-67,144			
19	TOTAL		-89,455			
20						
21	UNBILLED (See Instr 6.)					
22	Residential	50,534	3,319,504			0.0657
23	Commerical	123,698	7,647,975			0.0618
24	Industrial	14,114	831,878			0.0589
25	Light	129	22,808			0.1768
26	Transportation Unbilled	3,725	213,485			0.0573
27	TOTAL	192,200	12,035,650			0.0626
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	23,105,844	2,087,372,642	1,085,372	21,288	0.0903
42	Total Unbilled Rev.(See Instr. 6)	192,200	12,035,650	0	0	0.0626
43	TOTAL	23,298,044	2,099,408,292	1,085,372	21,465	0.0901

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FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

As part of the conversion to new billing system Schedule 17,27,37,47 have all been rolled into up into a Schedule 07 as of April 1, 2013.

Schedule Page: 304 Line No.: 2 Column: a

On April 1, 2013, PSE converted to a new customer reporting platform. Due to the conversion, residential classes 17, 27, 37, and 47 roll into class 7. For 2013 reporting, the residential service class include 17, 27, 37, and 47.

Schedule Page: 304 Line No.: 2 Column: c

The revenue total includes \$1,382,639 of revenues for the last bill to Jefferson County.

Schedule Page: 304 Line No.: 4 Column: c

The revenue totals include \$(37,912), which was allocated by MWh sold.

Schedule Page: 304 Line No.: 25 Column: c

The revenue totals include the final bill to Jefferson County for commercial customers of \$550,343. The revenue was allocated based on MWh sold.

The revenues total include (\$33,930), which was allocated based on MWh sold.

Schedule Page: 304 Line No.: 35 Column: c

This total includes \$19,178 of industrial sales for the final Jefferson County Bill, which was allocated based on MWh sold.

This total includes \$(7,982), which was allocated based on MWh sold.

Schedule Page: 304 Line No.: 37 Column: a

Includes \$5,746,589 for electric transportation revenue classified on page 300 under (456.1) Revenues from Transmission of Electricity of Others.

Schedule Page: 304.1 Line No.: 1 Column: c

Revenues were allocated based on MWh sold. Includes \$5,746,589 for electric transportation revenue classified on page 300 under (461.1) Revenues from Transmission of Electricity of Others.

Schedule Page: 304.1 Line No.: 21 Column: a

Excluding unbilled revenue for \$5,613 for 447-01 Sales for Resale, which is reported on Pages 310-311.

Schedule Page: 304 Line No.: 41 Column: b

Includes 2,085,710 MWH billed for 442 - Transportation, which is being excluded from page 301

Schedule Page: 304 Line No.: 42 Column: b

Includes 3,725 MWH unbilled for 442 - Transportation, which is being excluded from page 301

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[Next Page is 310]

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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Port of Bremerton	RQ	Sch005	0.14	0.14	0.14
2	Port of Brownsville	RQ	Sch005	0.244	0.244	0.244
3	City of Des Moines	RQ	Sch005	0.251	0.251	0.251
4	Kingston Port District	RQ	Sch005	0.111	0.111	0.111
5	Kittitas Co PUD	RQ	Sch005	0.026	0.026	0.026
6	City of Oak Harbor	RQ	Sch005	0.112	0.112	0.112
7	Poulsbo Port District	RQ	Sch005	0.079	0.079	0.079
8	Port of Skagit - LaConner Marina	RQ	Sch005	0.15	0.15	0.15
9	Port of Skagit - North Basin	RQ	Sch005	0.082	0.082	0.082
10	Change in Unbilled Revenue	RQ	Sch005			
11	Avista Corp. WWP Division	OS	WSPP			
12	Barclays Bank Plc	OS	WSPP			
13	Black Hills Power	OS	WSPP			
14	BP Energy Co.	OS	WSPP			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
813	8,829	28,558	2,857	40,244	1
1,518	15,366	53,343	2,926	71,635	2
1,583	15,822	55,630	4,545	75,997	3
590	7,014	20,737	1,132	28,883	4
99	1,792	3,496		5,288	5
660	7,076	23,186	710	30,972	6
469	4,998	16,482	2,264	23,744	7
961	9,425	33,777	1,826	45,028	8
521	5,317	18,311	1,342	24,970	9
132	1,005	4,605		5,610	10
45,139		1,394,567		1,394,567	11
35			2,651	2,651	12
1,762		41,669		41,669	13
297,433		9,869,737		9,869,737	14
7,346	76,644	258,125	17,602	352,371	
5,049,262	0	161,711,185	-86,450	161,624,735	
5,056,608	76,644	161,969,310	-68,848	161,977,106	

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SALES FOR RESALE (Account 447) (Continued)

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MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
165,628		4,724,600		4,724,600	1
65		2,601		2,601	2
800		108,000		108,000	3
2,200		49,540		49,540	4
8,579		292,255		292,255	5
390,795		11,785,784	-90,000	11,695,784	6
158,112		4,624,500		4,624,500	7
25,371		707,358		707,358	8
60,746		1,794,473	-66	1,794,407	9
18,922		755,369		755,369	10
5,659		163,737		163,737	11
1			63	63	12
1,115		30,425		30,425	13
-8			-168	-168	14
7,346	76,644	258,125	17,602	352,371	
5,049,262	0	161,711,185	-86,450	161,624,735	
5,056,608	76,644	161,969,310	-68,848	161,977,106	

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SALES FOR RESALE (Account 447) (Continued)

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Footnote any demand not stated on a megawatt basis and explain.

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8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
3,025		133,860		133,860	1
40,695		1,394,892		1,394,892	2
35,479		1,094,324		1,094,324	3
34,998		1,068,408		1,068,408	4
144,215		3,859,302		3,859,302	5
			50	50	6
26,969		1,008,760		1,008,760	7
646,518		19,275,751	-2	19,275,749	8
27,009		1,093,509	-77	1,093,432	9
52,425		1,742,150		1,742,150	10
54,818		1,725,743		1,725,743	11
389,258		13,710,057	3	13,710,060	12
9		152		152	13
1,181		34,571	90	34,661	14
7,346	76,644	258,125	17,602	352,371	
5,049,262	0	161,711,185	-86,450	161,624,735	
5,056,608	76,644	161,969,310	-68,848	161,977,106	

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SALES FOR RESALE (Account 447) (Continued)

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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
5,999		170,037		170,037	1
6,600		199,480		199,480	2
23,745		1,072,032		1,072,032	3
83,310		3,370,002		3,370,002	4
2,675		155,090		155,090	5
277,031		10,553,400		10,553,400	6
192,170		6,180,394		6,180,394	7
403,044		10,754,311		10,754,311	8
64,235		2,211,879		2,211,879	9
35,434		1,160,617		1,160,617	10
7,107		162,703		162,703	11
975		24,538		24,538	12
23,533		683,499		683,499	13
279,421		9,343,363		9,343,363	14
7,346	76,644	258,125	17,602	352,371	
5,049,262	0	161,711,185	-86,450	161,624,735	
5,056,608	76,644	161,969,310	-68,848	161,977,106	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Sierra Pacific Power	OS	WSPP			
2	Snohomish County PUD #1	OS	WSPP			
3	Southern Cal Edison	OS	WSPP			
4	Tacoma Power	OS	WSPP			
5	Tenaska Power Services Co.	OS	WSPP			
6	The Energy Authority	OS	WSPP			
7	TransAlta Energy Marketing	OS	WSPP			
8	TransCanada Energy Marketing	OS	WSPP			
9	TransCanada Energy Sales Ltd	OS	WSPP			
10	Turlock Irrigation District	OS	WSPP			
11	Vitol, Inc	OS	WSPP			
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,095		93,713	77	93,790	1
30,000		1,011,005		1,011,005	2
175		7,900		7,900	3
36,049		981,855	-40	981,815	4
870		41,614		41,614	5
43,118		1,560,257		1,560,257	6
391,631		11,868,543	969	11,869,512	7
3,692		158,540		158,540	8
27,429		1,157,853		1,157,853	9
3,960		104,303		104,303	10
466,011		16,198,163		16,198,163	11
					12
					13
					14
7,346	76,644	258,125	17,602	352,371	
5,049,262	0	161,711,185	-86,450	161,624,735	
5,056,608	76,644	161,969,310	-68,848	161,977,106	

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FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: j Other charges to municipalities include State Public Utility Tax, City Taxes and Reactive Demand Charges.
Schedule Page: 310 Line No.: 12 Column: g Prior Year True-Up.
Schedule Page: 310 Line No.: 12 Column: j Prior Year True-Up.
Schedule Page: 310.1 Line No.: 6 Column: g Includes prior year true-up of -7 MWH.
Schedule Page: 310.1 Line No.: 6 Column: j Prior Year True-Up.
Schedule Page: 310.1 Line No.: 9 Column: g Includes prior year true-up of -4 MWH.
Schedule Page: 310.1 Line No.: 9 Column: j Prior Year True-Up.
Schedule Page: 310.1 Line No.: 12 Column: g Prior Year True-Up.
Schedule Page: 310.1 Line No.: 12 Column: j Prior Year True-Up.
Schedule Page: 310.1 Line No.: 14 Column: g Prior Year True-Up.
Schedule Page: 310.1 Line No.: 14 Column: j Prior Year True-Up.
Schedule Page: 310.2 Line No.: 6 Column: j Prior Year True-Up.
Schedule Page: 310.2 Line No.: 8 Column: j Prior Year True-Up.
Schedule Page: 310.2 Line No.: 9 Column: g Includes prior year true-up of -3 MWH.
Schedule Page: 310.2 Line No.: 9 Column: j Prior Year True-Up.
Schedule Page: 310.2 Line No.: 12 Column: j Prior Year True-Up.
Schedule Page: 310.2 Line No.: 14 Column: g Includes prior year true-up of 4 MWH.
Schedule Page: 310.2 Line No.: 14 Column: j Prior Year True-Up.
Schedule Page: 310.4 Line No.: 1 Column: g Includes prior year true-up of 3 MWH.
Schedule Page: 310.4 Line No.: 1 Column: j Prior Year True-Up.
Schedule Page: 310.4 Line No.: 4 Column: j Prior Year True-Up.
Schedule Page: 310.4 Line No.: 7 Column: g Includes prior year true-up of 34 MWH.
Schedule Page: 310.4 Line No.: 7 Column: j Prior Year True-Up.

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[Next Page is 320]

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,234,177	880,619
5	(501) Fuel	79,263,679	71,151,624
6	(502) Steam Expenses	8,450,141	7,706,356
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,086,091	2,182,779
10	(506) Miscellaneous Steam Power Expenses	9,010,867	8,232,425
11	(507) Rents	69,173	55,361
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	101,114,128	90,209,164
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,756,101	1,678,945
16	(511) Maintenance of Structures	2,560,732	2,160,711
17	(512) Maintenance of Boiler Plant	14,676,984	15,758,843
18	(513) Maintenance of Electric Plant	3,694,640	4,240,023
19	(514) Maintenance of Miscellaneous Steam Plant	2,381,657	2,651,810
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	25,070,114	26,490,332
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	126,184,242	116,699,496
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,342,146	1,821,398
45	(536) Water for Power		
46	(537) Hydraulic Expenses	3,359,883	3,305,412
47	(538) Electric Expenses	337,844	219,923
48	(539) Miscellaneous Hydraulic Power Generation Expenses	3,535,261	4,231,510
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	8,575,134	9,578,243
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	170	10,578
54	(542) Maintenance of Structures	679,930	741,458
55	(543) Maintenance of Reservoirs, Dams, and Waterways	672,289	346,868
56	(544) Maintenance of Electric Plant	1,020,027	452,574
57	(545) Maintenance of Miscellaneous Hydraulic Plant	3,462,624	3,379,570
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	5,835,040	4,931,048
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	14,410,174	14,509,291

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	4,326,623	4,701,345
63	(547) Fuel	182,068,609	133,804,048
64	(548) Generation Expenses	9,897,352	7,614,255
65	(549) Miscellaneous Other Power Generation Expenses	4,542,606	3,934,360
66	(550) Rents	7,753,444	7,952,523
67	TOTAL Operation (Enter Total of lines 62 thru 66)	208,588,634	158,006,531
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	692,444	979,334
70	(552) Maintenance of Structures	735,686	1,270,390
71	(553) Maintenance of Generating and Electric Plant	25,206,155	26,466,518
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,569,590	1,642,236
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	28,203,875	30,358,478
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	236,792,509	188,365,009
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	454,840,342	508,146,329
77	(556) System Control and Load Dispatching	211,553	-24,869
78	(557) Other Expenses	17,110,573	12,260,134
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	472,162,468	520,381,594
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	849,549,393	839,955,390
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,880,823	2,208,739
84			
85	(561.1) Load Dispatch-Reliability	72,295	175,249
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,418,388	2,801,708
87	(561.3) Load Dispatch-Transmission Service and Scheduling	979,570	1,024,701
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	263,924	375,678
90	(561.6) Transmission Service Studies	44,825	36,603
91	(561.7) Generation Interconnection Studies	49,651	138,070
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	824,234	604,191
94	(563) Overhead Lines Expenses	446,760	537,906
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	94,741,839	87,085,890
97	(566) Miscellaneous Transmission Expenses	1,061,505	794,634
98	(567) Rents	81,326	148,656
99	TOTAL Operation (Enter Total of lines 83 thru 98)	103,865,140	95,932,025
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	113,439	119,252
102	(569) Maintenance of Structures	3,234	4,993
103	(569.1) Maintenance of Computer Hardware		1,932
104	(569.2) Maintenance of Computer Software	794,582	86,061
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,262,036	2,433,530
108	(571) Maintenance of Overhead Lines	7,059,258	7,566,137
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)	10,232,549	10,211,905
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	114,097,689	106,143,930

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,535,157	1,780,357
135	(581) Load Dispatching	2,403,116	2,850,658
136	(582) Station Expenses	1,864,625	1,760,032
137	(583) Overhead Line Expenses	4,237,616	3,579,840
138	(584) Underground Line Expenses	2,780,972	2,194,121
139	(585) Street Lighting and Signal System Expenses	805,571	574,490
140	(586) Meter Expenses	1,409,056	1,289,637
141	(587) Customer Installations Expenses	4,462,689	4,239,342
142	(588) Miscellaneous Expenses	3,297,401	2,622,047
143	(589) Rents	668,922	715,332
144	TOTAL Operation (Enter Total of lines 134 thru 143)	23,465,125	21,605,856
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		795
148	(592) Maintenance of Station Equipment	2,470,748	1,808,581
149	(593) Maintenance of Overhead Lines	34,777,174	35,912,364
150	(594) Maintenance of Underground Lines	13,906,202	12,773,079
151	(595) Maintenance of Line Transformers	217,486	232,558
152	(596) Maintenance of Street Lighting and Signal Systems	2,052,868	2,018,729
153	(597) Maintenance of Meters	430,740	510,819
154	(598) Maintenance of Miscellaneous Distribution Plant	1,579	
155	TOTAL Maintenance (Total of lines 146 thru 154)	53,856,797	53,256,925
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	77,321,922	74,862,781
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	190,021	164,659
160	(902) Meter Reading Expenses	17,432,202	17,306,961
161	(903) Customer Records and Collection Expenses	21,422,618	20,795,978
162	(904) Uncollectible Accounts	12,283,933	14,248,136
163	(905) Miscellaneous Customer Accounts Expenses	-30,440	-59,022
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	51,298,334	52,456,712

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	103,971,038	98,062,906
169	(909) Informational and Instructional Expenses	1,664,192	1,713,642
170	(910) Miscellaneous Customer Service and Informational Expenses	88,843	156,204
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	105,724,073	99,932,752
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	286,586	152,440
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	985	9,402
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	287,571	161,842
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	26,791,042	23,812,080
182	(921) Office Supplies and Expenses	4,257,491	4,227,070
183	(Less) (922) Administrative Expenses Transferred-Credit	187,338	164,045
184	(923) Outside Services Employed	11,611,254	13,221,481
185	(924) Property Insurance	5,125,071	5,081,086
186	(925) Injuries and Damages	3,237,682	2,974,418
187	(926) Employee Pensions and Benefits	31,228,055	26,411,077
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	7,113,791	8,060,435
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	10,431	60,476
192	(930.2) Miscellaneous General Expenses	3,218,867	2,945,876
193	(931) Rents	6,322,326	6,590,398
194	TOTAL Operation (Enter Total of lines 181 thru 193)	98,728,672	93,220,352
195	Maintenance		
196	(935) Maintenance of General Plant	10,424,364	7,242,997
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	109,153,036	100,463,349
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,307,432,018	1,273,976,756

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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	3 Bar G Wind Turbine #3 LLC	LF				
2	Avista Corp. WWP Division	OS				
3	Barclays Bank (Financial)	OS				
4	Barclays Bank Plc	IF				
5	BEP Amortization	AD				
6	BIO ENERGY (Washington) LLC	LU				
7	BioFuels Energy, LLC	LF				
8	Black Creek Hydro	LF				
9	Black Hills Power	OS				
10	Bonneville Power Administration	AD				
11	Bonneville Power Administration	LF				
12	Bonneville Power Administration	OS				
13	Bonneville Power Administration(WNP#3)	IF				
14	BP Energy Co.	AD				
	Total					

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
203				20,642		20,642	1
231,202				7,464,084		7,464,084	2
				2,947,408		2,947,408	3
216,075				16,367,681		16,367,681	4
					3,526,620	3,526,620	5
28				2,230		2,230	6
1,565				124,973		124,973	7
12,819				1,024,004		1,024,004	8
4,600				186,450		186,450	9
					827	827	10
7,000							11
417,735				11,046,172		11,046,172	12
374,969				15,334,598		15,334,598	13
					185	185	14
15,382,922	472,970	431,192	1,288,600	475,597,382	-22,045,639	454,840,343	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	BP Energy Co.	OS				
2	Brookfield Energy Marketing LP	OS				
3	Burbank, City of	OS				
4	California ISO	OS				
5	Calpine Energy Management	AD				
6	Calpine Energy Management	OS				
7	Cargill Power Markets	AD				
8	Cargill Power Markets	OS				
9	Cascade Clean Energy(Sygitowicz)	IU				
10	Cascade Community Solar	LF				
11	Chelan County PUD #1	OS				
12	Chelan PUD - Rock Island and Rocky Reh	LF				
13	Citigroup Energy (Financial)	OS				
14	Citigroup Energy Inc	OS				
	Total					

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,103,049				38,161,463		38,161,463	1
800				54,600		54,600	2
200				350		350	3
34,629				118,049	48,000	166,049	4
-7					-147	-147	5
82,382				3,196,417		3,196,417	6
					90	90	7
475,057				17,220,455		17,220,455	8
1,170				95,465		95,465	9
28				1,637		1,637	10
15,616				429,576		429,576	11
2,314,736				19,412,058	37,876,655	57,288,713	12
				3,430,080		3,430,080	13
209,900				6,939,382		6,939,382	14
15,382,922	472,970	431,192	1,288,600	475,597,382	-22,045,639	454,840,343	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Clark Public Utilities	OS				
2	Clatskanie PUD	OS				
3	Constellation Power Source, Inc.	AD				
4	Constellation Power Source, Inc.	OS				
5	CP Energy Marketing (Epcor)	OS				
6	DB Energy Trading LLC	OS				
7	Deutsch Bank (Financial)	OS				
8	Douglas County PUD #1	OS				
9	Douglas PUD - Wells Project	IF				
10	Edaleen Dairy, LLC	LF				
11	EDF Trading (Financial)	OS				
12	EDF Trading NA LLC	OS				
13	Eugene Water & Electric	OS				
14	Exelon Generation (Financial)	OS				
	Total					

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
16,000				361,077		361,077	1
2,268				62,736		62,736	2
35					709	709	3
12,282				358,677		358,677	4
5,815				162,095		162,095	5
433,233				12,571,507		12,571,507	6
				454,459		454,459	7
305,577				6,585,192		6,585,192	8
1,064,303				14,774,795		14,774,795	9
3,925				313,517		313,517	10
				414,512		414,512	11
163,552				4,512,224		4,512,224	12
14,487				438,736		438,736	13
				-128,372		-128,372	14
15,382,922	472,970	431,192	1,288,600	475,597,382	-22,045,639	454,840,343	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Exelon Generation Co LLC	OS				
2	Farm Power Lynden LLC	LF				
3	Farm Power Rexville LLC	LF				
4	Ferndale Market Price Offsett	OS				
5	Fortis BC	OS				
6	Freepoint Commodities (Financial)	OS				
7	Grant County PUD #2	OS				
8	Grant PUD - Priest Rapids Project	AD				
9	Grant PUD - Priest Rapids Project	LF				
10	Hutchinson Creek Hydro	IU				
11	Iberdrola Renewables (Klamath Falls)	IF				
12	Iberdrola Renewables (Klondike Wind P)	AD				
13	Iberdrola Renewables (Klondike Wind P)	IF				
14	Iberdrola Renewables (PPM Energy)	AD				
	Total					

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
60,279				1,885,867		1,885,867	1
4,129				420,552		420,552	2
5,448				554,948		554,948	3
					16,755,288	16,755,288	4
				100		100	5
				-241,744		-241,744	6
27,401				878,070		878,070	7
					-348,457	-348,457	8
72,986				-4,158,981		-4,158,981	9
815				21,994		21,994	10
8,450			1,288,600	787,586		2,076,186	11
					10,420	10,420	12
134,050				7,768,271		7,768,271	13
					-1,059	-1,059	14
15,382,922	472,970	431,192	1,288,600	475,597,382	-22,045,639	454,840,343	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Iberdrola Renewables (PPM Energy)	OS				
2	Idaho Power Company	OS				
3	Island Community Solar	LF				
4	J. Aron & Company	OS				
5	J. Aron & Company (Financial)	OS				
6	JP Morgan Chase Bank (Financial)	OS				
7	JP Morgan Ventures Energy	AD				
8	JP Morgan Ventures Energy	OS				
9	JP Morgan Ventures Energy	SF				
10	Knudsen Wind Turbine#1	LF				
11	Koma Kulshan Associates	IU				
12	Lake Washington School District #414	LU				
13	Lower Baker Test Power	OS				
14	Merrill Lynch Comm (Financial)	OS				
	Total					

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
862,192				28,926,033		28,926,033	1
8,565				243,510		243,510	2
59				4,778		4,778	3
16,200				620,680		620,680	4
				2,075,751		2,075,751	5
				-325,298		-325,298	6
					-594	-594	7
1,017,850				30,813,017		30,813,017	8
161,925				11,122,628		11,122,628	9
128				13,034		13,034	10
40,136				3,124,530		3,124,530	11
288				23,296		23,296	12
					41,623	41,623	13
				945,044		945,044	14
15,382,922	472,970	431,192	1,288,600	475,597,382	-22,045,639	454,840,343	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Morgan Stanley CG	AD				
2	Morgan Stanley CG	OS				
3	Morgan Stanley CG (Financial)	OS				
4	Nature Energy	OS				
5	NextEra Energy Power Marketing	AD				
6	NextEra Energy Power Marketing	OS				
7	Noble Americas Energy Solutions	OS				
8	Noble Americas Gas & Power	OS				
9	Northwestern Energy	OS				
10	Okanogan PUD	OS				
11	Pacific Gas & Elec - Exchange	EX				
12	Pacificorp	OS				
13	Portland General Electric	OS				
14	Powerex (Point Roberts)	SF				
	Total					

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER(Account 555), (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					2	2	1
2,038,800				73,297,906		73,297,906	2
				1,773,755		1,773,755	3
2				46		46	4
					6,133	6,133	5
38,830				1,298,001		1,298,001	6
8,800				291,056		291,056	7
400				17,108		17,108	8
26,622				1,085,555		1,085,555	9
26,282				649,917		649,917	10
	413,000	413,000					11
82,864				2,274,161		2,274,161	12
43,399				1,433,398		1,433,398	13
21,366				1,492,357		1,492,357	14
15,382,922	472,970	431,192	1,288,600	475,597,382	-22,045,639	454,840,343	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Powerex Corp.	OS				
2	PPL Energy Plus	OS				
3	Puget Sound Hydro (Nooksack)	LU				
4	Qualco Energy	AD				
5	Qualco Energy	SF				
6	Rainbow Energy Marketing	OS				
7	Rainer BioGas	AD				
8	Rainer BioGas	LF				
9	Residential Exchange	AD				
10	Sacramento Municipal	OS				
11	San Diego Gas & Electric	OS				
12	Seattle City Light Marketing	AD				
13	Seattle City Light Marketing	OS				
14	Shell Energy (Coral Pwr)	AD				
	Total					

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
176,702				8,298,728		8,298,728	1
172,219				6,613,569		6,613,569	2
23,772				1,354,987		1,354,987	3
					-787	-787	4
3,381				336,181		336,181	5
20,918				696,028		696,028	6
					9,862	9,862	7
5,795				530,896		530,896	8
					-81,053,138	-81,053,138	9
1,700				55,400		55,400	10
76				1,926		1,926	11
-450					-3,150	-3,150	12
144,996				3,399,894		3,399,894	13
					-14	-14	14
15,382,922	472,970	431,192	1,288,600	475,597,382	-22,045,639	454,840,343	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Shell Energy (Coral Pwr)	OS				
2	Shell Energy (Coral Pwr)	SF				
3	Shell Energy NA (Financial)	OS				
4	Skookumchuck Hydro	LF				
5	Smith Creek Hydro	LF				
6	Snohomish County PUD #1	OS				
7	Snoqualmie Falls Defer Test Power	OS				
8	Snoqualmie Falls Test Power	OS				
9	Snoqualmie Market Price Offset	OS				
10	South Fork II Associates(Weeks Falls)	LU				
11	Southern Cal - Edison	OS				
12	Swauk Wind LLC	LF				
13	System Deviation	EX				
14	Tacoma Power	AD				
	Total					

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
611,302				23,017,389		23,017,389	1
107,950				6,827,838		6,827,838	2
				1,993,924		1,993,924	3
6,742				614,778		614,778	4
147				13,431		13,431	5
49,476				1,282,150		1,282,150	6
					-49,637	-49,637	7
					50,799	50,799	8
					1,057,048	1,057,048	9
14,707				1,103,001		1,103,001	10
49,519				877,718		877,718	11
10,572				844,469		844,469	12
	59,970	18,192					13
					75	75	14
15,382,922	472,970	431,192	1,288,600	475,597,382	-22,045,639	454,840,343	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

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IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tacoma Power	OS				
2	Tenaska Power Services Co.	OS				
3	The Energy Authority	OS				
4	TransAlta Energy Marketing	AD				
5	TransAlta Energy Marketing	OS				
6	TransCanada Energy Sales Ltd	OS				
7	TransCanada Power Corp.	OS				
8	Turlock Irrigation District	OS				
9	Twin Falls Hydro	LU				
10	Van Dyk S Holsteins	LF				
11	VanderHaak Dairy Digester	AD				
12	VanderHaak Dairy Digester	LF				
13	Vitol Inc.	OS				
14						
	Total					

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
104,948				2,257,004		2,257,004	1
5,800				257,750		257,750	2
97,683				2,919,401		2,919,401	3
					650	650	4
1,129,071				41,113,918		41,113,918	5
681				22,542		22,542	6
				-2,400		-2,400	7
60,816				2,003,138		2,003,138	8
83,479				6,260,904		6,260,904	9
2,315				220,560		220,560	10
					26,358	26,358	11
2,970				302,511		302,511	12
262,136				8,803,892		8,803,892	13
							14
15,382,922	472,970	431,192	1,288,600	475,597,382	-22,045,639	454,840,343	

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a
Contract expires December, 2019.

Schedule Page: 326 Line No.: 4 Column: a
Contract expires February, 2015.

Schedule Page: 326 Line No.: 5 Column: I
Amortization of Bonneville Power Admin WNP#3 Settlement.

Schedule Page: 326 Line No.: 6 Column: a
Contract expires December, 2021.

Schedule Page: 326 Line No.: 7 Column: a
Contract expires December, 2021.

Schedule Page: 326 Line No.: 8 Column: a
Contract expires December, 2021.

Schedule Page: 326 Line No.: 10 Column: I
Prior period adjustment.

Schedule Page: 326 Line No.: 11 Column: a
Flood Control Storage agreement expires September 30, 2029 with provision for early termination upon 180 days written notice prior to October 1 of each year.

Schedule Page: 326 Line No.: 13 Column: a
Contract expires June, 2017.

Schedule Page: 326 Line No.: 14 Column: I
Prior period adjustment.

Schedule Page: 326.1 Line No.: 4 Column: I
Carbon allowances.

Schedule Page: 326.1 Line No.: 5 Column: I
Prior period adjustment.

Schedule Page: 326.1 Line No.: 7 Column: I
Prior period adjustment.

Schedule Page: 326.1 Line No.: 9 Column: a
Contract expired February 22, 2014. An interim contract is in place and expires December 31, 2014.

Schedule Page: 326.1 Line No.: 10 Column: a
Contract expires December, 2026.

Schedule Page: 326.1 Line No.: 12 Column: a
Contract expires October, 2031.

Schedule Page: 326.1 Line No.: 12 Column: I

Amortization	7,548,020.52
Debt Service	19,447,345.85
Administrative	6,093,344.86
Other	4,787,944.26

Schedule Page: 326.2 Line No.: 3 Column: I
Prior period adjustment.

Schedule Page: 326.2 Line No.: 9 Column: a
Contract expires August, 2018.

Schedule Page: 326.2 Line No.: 10 Column: a
Contract expires December, 2021.

Schedule Page: 326.3 Line No.: 2 Column: a
Contract expires December, 2019.

Schedule Page: 326.3 Line No.: 3 Column: a
Contract expires December, 2019.

Schedule Page: 326.3 Line No.: 4 Column: I
Market purchased power offset against Ferndale generating station. Variable deferral per Order UE-121843 issued by the Washington Commission.

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
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FOOTNOTE DATA

Schedule Page: 326.3 Line No.: 8 Column: I Prior period adjustment.
Schedule Page: 326.3 Line No.: 9 Column: a Contract expires April, 2052.
Schedule Page: 326.3 Line No.: 10 Column: a Contract expires September, 2016.
Schedule Page: 326.3 Line No.: 11 Column: a Contract expires February, 2016.
Schedule Page: 326.3 Line No.: 12 Column: I Prior period adjustment.
Schedule Page: 326.3 Line No.: 13 Column: a Contract Expires February, 2016.
Schedule Page: 326.3 Line No.: 14 Column: I Prior period adjustment.
Schedule Page: 326.4 Line No.: 3 Column: a Contract expires December, 2021.
Schedule Page: 326.4 Line No.: 7 Column: I Prior period adjustment.
Schedule Page: 326.4 Line No.: 9 Column: a Contract expired March 31, 2013.
Schedule Page: 326.4 Line No.: 10 Column: a Contract expires December, 2019.
Schedule Page: 326.4 Line No.: 11 Column: a Contract expires June, 2014.
Schedule Page: 326.4 Line No.: 12 Column: a Contract expires December, 2021.
Schedule Page: 326.4 Line No.: 13 Column: I Test power from Lower Baker hydroelectric facility.
Schedule Page: 326.5 Line No.: 1 Column: I Prior period adjustment.
Schedule Page: 326.5 Line No.: 5 Column: I Prior period adjustment.
Schedule Page: 326.5 Line No.: 14 Column: a Previously reported as BC Hydro (Point Roberts). Contract expires September, 2014.
Schedule Page: 326.6 Line No.: 3 Column: a Contract expires December, 2021.
Schedule Page: 326.6 Line No.: 4 Column: I Prior period adjustment.
Schedule Page: 326.6 Line No.: 5 Column: a Contract expired December 31, 2013.
Schedule Page: 326.6 Line No.: 7 Column: I Prior period adjustment.
Schedule Page: 326.6 Line No.: 8 Column: a Contract expires December, 2020.
Schedule Page: 326.6 Line No.: 9 Column: I Offset to purchased power for Residential Exchange Refunding.
Schedule Page: 326.6 Line No.: 12 Column: I Prior period adjustment.
Schedule Page: 326.6 Line No.: 14 Column: I Prior period adjustment.
Schedule Page: 326.7 Line No.: 2 Column: a Contract expired March 31, 2013.
Schedule Page: 326.7 Line No.: 4 Column: a Contract expires December, 2020.
Schedule Page: 326.7 Line No.: 5 Column: a

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Contract expires December, 2020.

Schedule Page: 326.7 Line No.: 7 Column: I

Deferral of test power from Snoqualmie Falls hydroelectric facility per order UE-130559 issued by the Washington Commission.

Schedule Page: 326.7 Line No.: 8 Column: I

Test power from Snoqualmie Falls hydroelectric facility per order UE-130559 issued by the Washington Commission.

Schedule Page: 326.7 Line No.: 9 Column: I

Market purchased power offset against Snoqualmie Falls hydroelectric facility. Variable deferral per Order UE-130559 issued by the Washington Commission.

Schedule Page: 326.7 Line No.: 10 Column: a

Contract expires November, 2022.

Schedule Page: 326.7 Line No.: 12 Column: a

Contract expires December, 2021.

Schedule Page: 326.7 Line No.: 14 Column: I

Prior period adjustment.

Schedule Page: 326.8 Line No.: 4 Column: I

Prior period adjustment.

Schedule Page: 326.8 Line No.: 9 Column: a

Contract expires March, 2025.

Schedule Page: 326.8 Line No.: 10 Column: a

Contract expires December, 2020.

Schedule Page: 326.8 Line No.: 11 Column: I

Prior period adjustment.

Schedule Page: 326.8 Line No.: 12 Column: a

Contract expires December, 2019.

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[Next Page is 328]

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Seattle City Light	Seattle City Light	Seattle City Light	OLF
2	Snohomish County PUD	Snohomish County PUD	Snohomish County PUD	OS
3	Snohomish County PUD	Snohomish County PUD	Snohomish County PUD	OLF
4	Snohomish County PUD	Snohomish County PUD	Snohomish County PUD	OLF
5	Tacoma City Light	Tacoma City Light	Tacoma City Light	OS
6	Bonneville Power Admin	Bonneville Power Admin	City of Blaine	FNO
7	Bonneville Power Admin	Bonneville Power Admin	City of Blaine	AD
8	Bonneville Power Admin	Bonneville Power Admin	City of Sumas	FNO
9	Bonneville Power Admin	Bonneville Power Admin	City of Sumas	AD
10	Bonneville Power Admin	Bonneville Power Admin	Kittitas County PUD	FNO
11	Bonneville Power Admin	Bonneville Power Admin	Kittitas County PUD	AD
12	Bonneville Power Admin	Bonneville Power Admin	Orcas Power & Light	FNO
13	Bonneville Power Admin	Bonneville Power Admin	Orcas Power & Light	AD
14	Bonneville Power Admin	Bonneville Power Admin	Tanner Electric Cooperative	FNO
15	Bonneville Power Admin	Bonneville Power Admin	Tanner Electric Cooperative	AD
16	Bonneville Power Admin	Bonneville Power Admin	Tanner Electric Cooperative	FNO
17	Bonneville Power Admin	Bonneville Power Admin	Tanner Electric Cooperative	AD
18	Bonneville Power Admin	Bonneville Power Admin	Tanner Electric Cooperative	FNO
19	Bonneville Power Admin	Bonneville Power Admin	Tanner Electric Cooperative	AD
20	Bonneville Power Admin	Bonneville Power Admin	Port of Seattle and Various	FNO
21	Bonneville Power Admin	Bonneville Power Admin	Port of Seattle and Various	AD
22	Bonneville Power Admin	Bonneville Power Admin	Various	AD
23	Bonneville Power Admin	Bonneville Power Admin	Various	NF
24	Bonneville Power Admin	Bonneville Power Admin	Various	AD
25	Cargill Power Marketers, LLC	Various	Various	NF
26	Cargill Power Marketers, LLC	Various	Various	AD
27	Cargill Power Marketers, LLC	Various	Various	AD
28	Cargill Power Marketers, LLC	Various	Various	AD
29	Constellation Energy Commod Group	Various	Various	SFP
30	Constellation Energy Commod Group	Various	Various	NF
31	Constellation Energy Commod Group	Various	Various	AD
32	Constellation Energy Commod Group	Various	Various	AD
33	Constellation Energy Commod Group	Various	Various	AD
34				
	TOTAL			

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
FRS #155	Stillwater Substn	Bothell Substation		55,303	55,303	1
FRS #60	Beverly Park Substn	Goldbar Substation				2
FRS #28	Beverly Park Substn	Hilton Lake Substn		44,516	44,516	3
FRS #28	Beverly Park Substn	Olympic Pipe Substn		8,572	8,572	4
FRS #62	Starwood Substation	Baldi Substation				5
PSE OATT	Custer Substation	Blaine&Semiahmo Sub		78,354	78,354	6
PSE OATT	Custer Substation	Blaine&Semiahmo Sub				7
PSE OATT	Bellingham Substn	City of Sumas Sub		31,016	31,016	8
PSE OATT	Bellingham Substn	City of Sumas Sub				9
PSE OATT	White River Substn	Teanaway Substation		16,375	16,375	10
PSE OATT	White River Substn	Teanaway Substation				11
PSE OATT	Murray Bellingham	Fidalgo Substation		219,132	219,132	12
PSE OATT	Murray Bellingham	Fidalgo Substation				13
PSE OATT	Maple Valley Substn	Ames Lake Tap		22,728	22,728	14
PSE OATT	Maple Valley Substn	Ames Lake Tap				15
PSE OATT	Olympia Substation	Luhr Beach Tap		13,016	13,016	16
PSE OATT	Olympia Substation	Luhr Beach Tap				17
PSE OATT	Maple Valley Substn	North Bend Substn		63,372	63,372	18
PSE OATT	Maple Valley Substn	North Bend Substn				19
PSE OATT	Various	Sea Tac Airport		141,823	141,823	20
PSE OATT	Various	Sea Tac Airport				21
PSE OATT	Various Washington	Various Washington				22
PSE OATT	John Day, COB	John Day, COB		52	52	23
PSE OATT	John Day, COB	John Day, COB				24
PSE OATT	John Day, COB	John Day, COB		600	600	25
PSE OATT	Various Washington	Various Washington				26
PSE OATT	John Day, COB	John Day, COB				27
PSE OATT	John Day, COB	John Day, COB				28
PSE OATT	John Day, COB	John Day, COB	440	316,675	316,675	29
PSE OATT	John Day, COB	John Day, COB		754	754	30
PSE OATT	Various Washington	Various Washington				31
PSE OATT	John Day, COB	John Day, COB				32
PSE OATT	John Day, COB	John Day, COB				33
						34
			22,560	9,221,320	9,221,320	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
332,297			332,297	1
		600	600	2
9,791		600	10,391	3
1,493		600	2,093	4
		4,576	4,576	5
193,450		115,523	308,973	6
-6,419		-259	-6,678	7
78,602		170,089	248,691	8
-2,349		-95	-2,444	9
40,037		53,087	93,124	10
-1,456		-59	-1,515	11
593,213		254,066	847,279	12
-20,569		-829	-21,398	13
63,253		32,551	95,804	14
-2,154		-87	-2,241	15
37,146		31,482	68,628	16
-1,270		-51	-1,321	17
161,590		41,799	203,389	18
-5,164		-208	-5,372	19
313,463		292,340	605,803	20
-9,271		-374	-9,645	21
		-2,797	-2,797	22
	182	13	195	23
	-145		-145	24
	2,269	1,168	3,437	25
		-137	-137	26
-624			-624	27
	-4,219		-4,219	28
674,300		124,135	798,435	29
	2,525	675	3,200	30
		-250	-250	31
-48,775			-48,775	32
	-840		-840	33
				34
18,633,830	745,993	8,951,793	28,331,616	

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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Eagle Energy Partners	Various	Various	NF
2	Eagle Energy Partners	Various	Various	AD
3	Eagle Energy Partners	Various	Various	AD
4	Excelon Generation Company, LLC	Various	Various	NF
5	Macquarie Energy, LLC	Various	Various	NF
6	Macquarie Energy, LLC	Various	Various	AD
7	Macquarie Energy, LLC	Various	Various	AD
8	Morgan Stanley Capital	Various	Various	LFP
9	Morgan Stanley Capital	Various	Various	SFP
10	Morgan Stanley Capital	Various	Various	NF
11	Morgan Stanley Capital	Various	Various	AD
12	Morgan Stanley Capital	Various	Various	AD
13	Morgan Stanley Capital	Various	Various	AD
14	Morgan Stanley Capital	Various	Various	AD
15	Morgan Stanley Capital	Various	Various	AD
16	Noble Americas Gas & Power	Various	Various	SFP
17	PPL Energy Plus	Various	Various	AD
18	Portland General Electric Marketing	Various	Various	NF
19	Portland General Electric Marketing	Various	Various	AD
20	Portland General Electric Marketing	Various	Various	AD
21	Portland General Electric Marketing	Various	Various	AD
22	Powerex	Various	Various	LFP
23	Powerex	Various	Various	LFP
24	Powerex	Various	Various	LFP
25	Powerex	Various	Various	SFP
26	Powerex	Various	Various	SFP
27	Powerex	Various	Various	NF
28	Powerex	Various	Various	NF
29	Powerex	Various	Various	AD
30	Powerex	Various	Various	AD
31	Powerex	Various	Various	AD
32	Powerex	Various	Various	AD
33	Powerex	Various	Various	AD
34				
	TOTAL			

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
PSE OATT	John Day, COB	John Day, COB		441	441	1
PSE OATT	Various Washington	Various Washington				2
PSE OATT	John Day, COB	John Day, COB				3
PSE OATT	John Day, COB	John Day, COB		1,001	1,001	4
PSE OATT	John Day, COB	John Day, COB		6,180	6,180	5
PSE OATT	Various Washington	Various Washington				6
PSE OATT	John Day, COB	John Day, COB				7
PSE OATT	John Day, COB	John Day, COB	100	660,100	660,100	8
PSE OATT	John Day, COB	John Day, COB	525	377,825	377,825	9
PSE OATT	John Day, COB	John Day, COB		4,187	4,187	10
PSE OATT	Various Washington	Various Washington				11
PSE OATT	John Day, COB	John Day, COB				12
PSE OATT	John Day, COB	John Day, COB				13
PSE OATT	Colstrip	Garrison				14
PSE OATT	John Day, COB	John Day, COB				15
PSE OATT	John Day, COB	John Day, COB	200	146,500	146,500	16
PSE OATT	Various Washington	Various Washington				17
PSE OATT	John Day, COB	John Day, COB		365	365	18
PSE OATT	Various Washington	Various Washington				19
PSE OATT	Colstrip	Garrison				20
PSE OATT	John Day, COB	John Day, COB				21
PSE OATT	John Day, COB	John Day, COB	125	873,892	873,892	22
PSE OATT	Various Washington	Various Washington	193	1,695,888	1,695,888	23
PSE OATT	Various Washington	Various Washington	90	788,400	788,400	24
PSE OATT	John Day, COB	John Day, COB	112	74,400	74,400	25
PSE OATT	Various Washington	Various Washington	14,102	2,808	2,808	26
PSE OATT	John Day, COB	John Day, COB		4,330	4,330	27
PSE OATT	Various Washington	Various Washington		6,790	6,790	28
PSE OATT	Various Washington	Various Washington				29
PSE OATT	John Day, COB	John Day, COB				30
PSE OATT	John Day, COB	John Day, COB				31
PSE OATT	Various Washington	Various Washington				32
PSE OATT	John Day, COB	John Day, COB				33
						34
			22,560	9,221,320	9,221,320	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	1,206	318	1,524	1
		-1	-1	2
	-8		-8	3
	3,992	930	4,922	4
	20,528	5,824	26,352	5
		-3	-3	6
	-430		-430	7
1,583,311		365,717	1,949,028	8
804,563		196,001	1,000,564	9
	14,401	4,056	18,457	10
		-393	-393	11
-7,707			-7,707	12
-63,583			-63,583	13
	-14		-14	14
	-3,568		-3,568	15
367,000		74,708	441,708	16
		-1	-1	17
	1,165	318	1,483	18
		-3	-3	19
	-8		-8	20
	-102		-102	21
2,081,243		303,819	2,385,062	22
3,570,546		851,955	4,422,501	23
1,080,029		2,082,591	3,162,620	24
145,543		46,031	191,574	25
6,530		46,500	53,030	26
	12,698	2,273	14,971	27
	19,609	4,683	24,292	28
		-9,777	-9,777	29
-32,691			-32,691	30
-26,973			-26,973	31
-114,137		-4,588	-118,725	32
	-25,263		-25,263	33
				34
18,633,830	745,993	8,951,793	28,331,616	

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[Next Page is 328.2]

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Powerex	Various	Various	AD
2	Seattle City Light	Various	Various	NF
3	Seattle City Light	Various	Various	AD
4	Shell Energy North America	Various	Various	SFP
5	Shell Energy North America	Various	Various	NF
6	Shell Energy North America	Various	Various	NF
7	Shell Energy North America	Various	Various	AD
8	Shell Energy North America	Various	Various	AD
9	Shell Energy North America	Various	Various	AD
10	Shell Energy North America	Various	Various	AD
11	Sierra Pacific Industries	Various	Various	LFP
12	Sierra Pacific Industries	Various	Various	SFP
13	Sierra Pacific Industries	Various	Various	NF
14	Sierra Pacific Industries	Various	Various	AD
15	Sierra Pacific Industries	Various	Various	AD
16	Sierra Pacific Industries	Various	Various	AD
17	Sierra Pacific Industries	Various	Various	AD
18	Snohomish County PUD	Various	Various	SFP
19	Southern California Edison	Various	Various	NF
20	Southern California Edison	Various	Various	AD
21	Southern California Edison	Various	Various	AD
22	Tacoma Power	Various	Various	NF
23	Tacoma Power	Various	Various	AD
24	Tacoma Power	Various	Various	AD
25	The Energy Authority	Various	Various	NF
26	The Energy Authority	Various	Various	AD
27	The Energy Authority	Various	Various	AD
28	TransAlta Energy	Various	Various	LFP
29	TransAlta Energy	Various	Various	SFP
30	TransAlta Energy	Various	Various	SFP
31	TransAlta Energy	Various	Various	NF
32	TransAlta Energy	Various	Various	NF
33	TransAlta Energy	Various	Various	AD
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
PSE OATT	Various Washington	Various Washington				1
PSE OATT	John Day, COB	John Day, COB		648	648	2
PSE OATT	John Day, COB	John Day, COB				3
PSE OATT	Various Washington	Various Washington	6,065	323,917	323,917	4
PSE OATT	Various Washington	Various Washington		256,755	256,755	5
PSE OATT	John Day, COB	John Day, COB		60	60	6
PSE OATT	Various Washington	Various Washington				7
PSE OATT	Various Washington	Various Washington				8
PSE OATT	John Day, COB	John Day, COB				9
PSE OATT	Various Washington	Various Washington				10
PSE OATT	Various Washington	Various Washington	19	166,440	166,440	11
PSE OATT	Various Washington	Various Washington	15			12
PSE OATT	Various Washington	Various Washington		12,719	12,719	13
PSE OATT	Various Washington	Various Washington				14
PSE OATT	Various Washington	Various Washington				15
PSE OATT	Various Washington	Various Washington				16
PSE OATT	Various Washington	Various Washington				17
PSE OATT	Various Washington	Various Washington	42	6,096	6,096	18
PSE OATT	John Day, COB	John Day, COB		22	22	19
PSE OATT	Various Washington	Various Washington				20
PSE OATT	John Day, COB	John Day, COB				21
PSE OATT	Various Washington	Various Washington		240	240	22
PSE OATT	Various Washington	Various Washington				23
PSE OATT	Various Washington	Various Washington				24
PSE OATT	John Day, COB	John Day, COB		240	240	25
PSE OATT	Various Washington	Various Washington				26
PSE OATT	John Day, COB	John Day, COB				27
PSE OATT	John Day, COB	John Day, COB	75	657,000	657,000	28
PSE OATT	John Day, COB	John Day, COB	35	25,200	25,200	29
PSE OATT	Various Washington	Various Washington	420	11,053	11,053	30
PSE OATT	John Day, COB	John Day, COB		2,035	2,035	31
PSE OATT	Various Washington	Various Washington		17	17	32
PSE OATT	Various Washington	Various Washington				33
						34
			22,560	9,221,320	9,221,320	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	-875	-46	-921	1
	2,064	610	2,674	2
	-55		-55	3
711,936		703,753	1,415,689	4
	688,844	643,262	1,332,106	5
	181	55	236	6
		-572	-572	7
-40,002		-99,637	-139,639	8
	-73		-73	9
	-24,834	-61,068	-85,902	10
337,315		131,955	469,270	11
		3,922	3,922	12
	28,885	6,660	35,545	13
		-603	-603	14
-10,824		-445	-11,269	15
-55		-257	-312	16
	-816	-34	-850	17
12,379		5,253	17,632	18
	97	24	121	19
		-7	-7	20
	-5		-5	21
	844	331	1,175	22
		-3	-3	23
	-60	-2	-62	24
	836	225	1,061	25
		-2	-2	26
	-76		-76	27
1,532,296		347,835	1,880,131	28
53,638		13,715	67,353	29
25,048		15,155	40,203	30
	7,133	1,737	8,870	31
	34	16	50	32
		-1,107	-1,107	33
				34
18,633,830	745,993	8,951,793	28,331,616	

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[Next Page is 328.3]

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	TransAlta Energy	Various	Various	AD
2	TransAlta Energy	Various	Various	AD
3	TransAlta Energy	Various	Various	AD
4	Turlock Irrigation District	Various	Various	NF
5	Turlock Irrigation District	Various	Various	AD
6	Vantage Wind Energy LLC-Invenergy	Various	Various	LFP
7	Whatcom County PUD	Whatcom County PUD	Whatcom County PUD	LFP
8	Whatcom County PUD	Whatcom County PUD	Whatcom County PUD	AD
9	Whatcom County PUD	Whatcom County PUD	Whatcom County PUD	AD
10				
11	Transportation Customers			
12	Air Liquide	Various	Air Liquide	FNO
13	Air Liquide	Various	Air Liquide	AD
14	Air Liquide	Various	Air Liquide	AD
15	Air Products	Various	Air Products	FNO
16	Air Products	Various	Air Products	AD
17	Air Products	Various	Air Products	AD
18	AMCOR Rigid Plastics USA	Various	AMCOR Rigid Plastics USA	FNO
19	AMCOR Rigid Plastics USA	Various	AMCOR Rigid Plastics USA	AD
20	AMCOR Rigid Plastics USA	Various	AMCOR Rigid Plastics USA	AD
21	Bellingham Cold Storage - Orchard	Various	Bellingham Cold Storage - Orchar	FNO
22	Bellingham Cold Storage - Orchard	Various	Bellingham Cold Storage - Orchar	AD
23	Bellingham Cold Storage - Orchard	Various	Bellingham Cold Storage - Orchar	AD
24	Bellingham Cold Storage - Roeder	Various	Bellingham Cold Storage - Roeder	FNO
25	Bellingham Cold Storage - Roeder	Various	Bellingham Cold Storage - Roeder	AD
26	Bellingham Cold Storage - Roeder	Various	Bellingham Cold Storage - Roeder	AD
27	Boeing	Various	Boeing	FNO
28	Boeing	Various	Boeing	AD
29	Boeing	Various	Boeing	AD
30	BP Westcoast Products	Various	BP Westcoast Products	FNO
31	BP Westcoast Products	Various	BP Westcoast Products	AD
32	BP Westcoast Products	Various	BP Westcoast Products	AD
33	Intel	Various	Intel	FNO
34				
	TOTAL			

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
PSE OATT	John Day, COB	John Day, COB				1
PSE OATT	John Day, COB	John Day, COB				2
PSE OATT	John Day, COB	John Day, COB				3
PSE OATT	John Day, COB	John Day, COB		252	252	4
PSE OATT	John Day, COB	John Day, COB				5
PSE OATT	Wind Ridge	Mid-C				6
PSE OATT	Custer Substation	Enterprise Substn	2	17,520	17,520	7
PSE OATT	Custer Substation	Enterprise Substn				8
PSE OATT	Custer Substation	Enterprise Substn				9
						10
						11
PSE OATT	Rocky Reach 115KV Sw	Air Liquide		75,776	75,776	12
PSE OATT	Rocky Reach 115KV Sw	Air Liquide				13
PSE OATT	Rocky Reach 115KV Sw	Air Liquide				14
PSE OATT	Rocky Reach 115KV Sw	Air Products		40,140	40,140	15
PSE OATT	Rocky Reach 115KV Sw	Air Products				16
PSE OATT	Rocky Reach 115KV Sw	Air Products				17
PSE OATT	Rocky Reach 115KV Sw	AMCOR Rigid Plastics		37,017	37,017	18
PSE OATT	Rocky Reach 115KV Sw	AMCOR Rigid Plastics				19
PSE OATT	Rocky Reach 115KV Sw	AMCOR Rigid Plastics				20
PSE OATT	Rocky Reach 115KV Sw	B'ham Cold Stor-Orch		16,428	16,428	21
PSE OATT	Rocky Reach 115KV Sw	B'ham Cold Stor-Orch				22
PSE OATT	Rocky Reach 115KV Sw	B'ham Cold Stor-Orch				23
PSE OATT	Rocky Reach 115KV Sw	B'ham Cold Stor-Roed		20,306	20,306	24
PSE OATT	Rocky Reach 115KV Sw	B'ham Cold Stor-Roed				25
PSE OATT	Rocky Reach 115KV Sw	B'ham Cold Stor-Roed				26
PSE OATT	Rocky Reach 115KV Sw	Boeing		536,453	536,453	27
PSE OATT	Rocky Reach 115KV Sw	Boeing				28
PSE OATT	Rocky Reach 115KV Sw	Boeing				29
PSE OATT	Rocky Reach 115KV Sw	BP Westcoast Product		775,876	775,876	30
PSE OATT	Rocky Reach 115KV Sw	BP Westcoast Product				31
PSE OATT	Rocky Reach 115KV Sw	BP Westcoast Product				32
PSE OATT	Rocky Reach 115KV Sw	Intel		22,266	22,266	33
						34
			22,560	9,221,320	9,221,320	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
-74,827			-74,827	1
-14,257			-14,257	2
	-921		-921	3
	818	169	987	4
	-6		-6	5
-29		-1	-30	6
35,454		15,466	50,920	7
		-164	-164	8
-1,139		-46	-1,185	9
				10
				11
148,771		301,719	450,490	12
		-230	-230	13
-4,872		-196	-5,068	14
61,644		413,226	474,870	15
		-122	-122	16
-2,377		-6,286	-8,663	17
72,563		-152,576	-80,013	18
		-161	-161	19
-2,306		-6,099	-8,405	20
37,696		-61,159	-23,463	21
		-89	-89	22
-1,026		-41	-1,067	23
44,412		2,959	47,371	24
		-89	-89	25
-1,223		-49	-1,272	26
1,249,955		-81,517	1,168,438	27
		-2,561	-2,561	28
-38,651		-1,557	-40,208	29
1,616,277		437,538	2,053,815	30
		-3,142	-3,142	31
-48,708		-1,962	-50,670	32
53,957		-345,398	-291,441	33
				34
18,633,830	745,993	8,951,793	28,331,616	

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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Intel	Various	Intel	AD
2	Intel	Various	Intel	AD
3	Shell Oil Products (Equilon)	Various	Shell (Equilon)	FNO
4	Shell Oil Products (Equilon)	Various	Shell (Equilon)	AD
5	Shell Oil Products (Equilon)	Various	Shell (Equilon)	AD
6	Tesoro	Various	Tesoro	FNO
7	Tesoro	Various	Tesoro	AD
8	Tesoro	Various	Tesoro	AD
9				
10	Various			
11	Miscellaneous Adjustments			
12	Miscellaneous Adjustments			
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
PSE OATT	Rocky Reach 115KV Sw	Intel				1
PSE OATT	Rocky Reach 115KV Sw	Intel				2
PSE OATT	Rocky Reach 115KV Sw	Equilon Refinery		329,142	329,142	3
PSE OATT	Rocky Reach 115KV Sw	Equilon Refinery				4
PSE OATT	Rocky Reach 115KV Sw	Equilon Refinery				5
PSE OATT	Rocky Reach 115KV Sw	Tesoro		232,307	232,307	6
PSE OATT	Rocky Reach 115KV Sw	Tesoro				7
PSE OATT	Rocky Reach 115KV Sw	Tesoro				8
						9
PSE OATT						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			22,560	9,221,320	9,221,320	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-114	-114	1
-1,600		-65	-1,665	2
659,241		832,486	1,491,727	3
		-1,301	-1,301	4
-19,423		-6,545	-25,968	5
462,444		221,215	683,659	6
		-939	-939	7
-14,135		-570	-14,705	8
				9
		531,658	531,658	10
		50,015	50,015	11
		18,480	18,480	12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
18,633,830	745,993	8,951,793	28,331,616	

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Schedule Page: 328 Line No.: 1 Column: d

Contract expires with three years written notice.

Schedule Page: 328 Line No.: 1 Column: e

Grandfathered Exchange and Transfer Agreement where power from Seattle City Light's (SCL) Tolt River South Fork project is transferred from Puget Sound Energy's Stillwater switching station to SCL's Bothell substation.

Schedule Page: 328 Line No.: 1 Column: h

Grandfathered Exchange and Transfer Agreement where power from Seattle City Light's (SCL) Tolt River South Fork project is transferred from Puget Sound Energy's Stillwater switching station to SCL's Bothell substation.

Schedule Page: 328 Line No.: 2 Column: e

Grandfathered Exchange and Transfer Agreement for service to Snohomish County PUD's Goldbar substation.

Schedule Page: 328 Line No.: 2 Column: h

Grandfathered Exchange and Transfer Agreement for service to Snohomish County PUD's Goldbar substation.

Schedule Page: 328 Line No.: 2 Column: m

Use of facilities charges.

Schedule Page: 328 Line No.: 3 Column: d

Contract expires with two years written notice.

Schedule Page: 328 Line No.: 3 Column: e

Grandfathered Exchange and Transfer Agreement where power is delivered over the Beverly Park - Sammamish line to Snohomish County PUD's Hilton Lake substation.

Schedule Page: 328 Line No.: 3 Column: h

Grandfathered Exchange and Transfer Agreement where power is delivered over the Beverly Park - Sammamish line to Snohomish County PUD's Hilton Lake substation.

Schedule Page: 328 Line No.: 3 Column: m

Use of facilities charges.

Schedule Page: 328 Line No.: 4 Column: d

Contract expires with two years written notice.

Schedule Page: 328 Line No.: 4 Column: e

Grandfathered Exchange and Transfer Agreement where power is delivered over the Beverly Park - Sammamish line to Snohomish County PUD's Olympic Pipe substation.

Schedule Page: 328 Line No.: 4 Column: h

Grandfathered Exchange and Transfer Agreement where power is delivered over the Beverly Park - Sammamish line to Snohomish County PUD's Olympic Pipe substation.

Schedule Page: 328 Line No.: 4 Column: m

Use of facilities charges

Schedule Page: 328 Line No.: 5 Column: d

Use of facilities on pre-888 contract with Baldi substation.

Contract expires every 10 years but is automatically renewed unless otherwise requested.

Schedule Page: 328 Line No.: 5 Column: e

Grandfathered Transfer Agreement with the City of Tacoma where Puget Sound Energy transfers transmission and energy to Tacoma's North Fork Well Field Complex.

Schedule Page: 328 Line No.: 5 Column: h

Grandfathered Transfer Agreement with the City of Tacoma where Puget Sound Energy transfers transmission and energy to Tacoma's North Fork Well Field Complex.

Schedule Page: 328 Line No.: 5 Column: m

Use of facilities charges.

Schedule Page: 328 Line No.: 6 Column: e

Full title of the FERC rate is PSE OATT 10th Revised Volume No. 7.

Schedule Page: 328 Line No.: 6 Column: h

Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

Schedule Page: 328 Line No.: 6 Column: m

Includes ancillary services, Washington State tax, facilities fees, loss return charges

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and imbalance amounts.

Schedule Page: 328 Line No.: 7 Column: k

Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 7 Column: m

Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 8 Column: h

Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

Schedule Page: 328 Line No.: 8 Column: m

Includes ancillary services, Washington State tax, facilities fees, loss return charges and imbalance amounts.

Schedule Page: 328 Line No.: 9 Column: k

Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 9 Column: m

Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 10 Column: h

Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

Schedule Page: 328 Line No.: 10 Column: m

Includes ancillary services, Washington State tax, facilities fees, loss return charges and imbalance amounts.

Schedule Page: 328 Line No.: 11 Column: k

Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 11 Column: m

Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 12 Column: h

Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

Schedule Page: 328 Line No.: 12 Column: m

Includes ancillary services, Washington State tax, and loss return charges.

Schedule Page: 328 Line No.: 13 Column: k

Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 13 Column: m

Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 14 Column: h

Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

Schedule Page: 328 Line No.: 14 Column: m

Includes ancillary services, Washington State tax, facilities fees, loss return charges and imbalance amounts.

Schedule Page: 328 Line No.: 15 Column: k

Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 15 Column: m

Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 16 Column: h

Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

Schedule Page: 328 Line No.: 16 Column: m

Includes ancillary services, Washington State tax, facilities fees, loss return charges and imbalance amounts.

Schedule Page: 328 Line No.: 17 Column: k

Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 17 Column: m

Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 18 Column: h

Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

Schedule Page: 328 Line No.: 18 Column: m

Includes ancillary services, Washington State tax, facilities fees, loss return charges and imbalance amounts.

Schedule Page: 328 Line No.: 19 Column: k

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
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Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 19 Column: m

Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 20 Column: h

Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

Schedule Page: 328 Line No.: 20 Column: m

Includes ancillary services, Washington State tax, facilities fees, loss return charges and imbalance amounts.

Schedule Page: 328 Line No.: 21 Column: k

Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 21 Column: m

Refund of formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 22 Column: m

Distribution of prior year unreserved use penalty and imbalance penalty charges.

Schedule Page: 328 Line No.: 23 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328 Line No.: 24 Column: l

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 25 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328 Line No.: 26 Column: m

Distribution of prior year unreserved use penalties.

Schedule Page: 328 Line No.: 27 Column: k

Refund of short-term firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 28 Column: l

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 29 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328 Line No.: 30 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328 Line No.: 31 Column: m

Distribution of prior year unreserved use penalties.

Schedule Page: 328 Line No.: 32 Column: k

Refund of short-term firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328 Line No.: 33 Column: l

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.1 Line No.: 1 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328.1 Line No.: 2 Column: m

Distribution of prior year unreserved use charges.

Schedule Page: 328.1 Line No.: 3 Column: l

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.1 Line No.: 4 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328.1 Line No.: 5 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328.1 Line No.: 6 Column: m

Distribution of prior year unreserved use penalties.

Schedule Page: 328.1 Line No.: 7 Column: l

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Puget Sound Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
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Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.1 Line No.: 8 Column: d

Contract expires August 1, 2014.

Schedule Page: 328.1 Line No.: 8 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328.1 Line No.: 9 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328.1 Line No.: 10 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328.1 Line No.: 11 Column: m

Distribution of prior year unreserved use penalties.

Schedule Page: 328.1 Line No.: 12 Column: k

Refund of long-term firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.1 Line No.: 13 Column: k

Refund of short-term firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.1 Line No.: 14 Column: l

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.1 Line No.: 15 Column: l

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.1 Line No.: 16 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328.1 Line No.: 17 Column: m

Distribution of prior period unreserved use penalties.

Schedule Page: 328.1 Line No.: 18 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328.1 Line No.: 19 Column: m

Distribution of prior year unreserved use penalties.

Schedule Page: 328.1 Line No.: 20 Column: l

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.1 Line No.: 21 Column: l

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.1 Line No.: 22 Column: d

Contract expires October 1, 2017.

Schedule Page: 328.1 Line No.: 22 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328.1 Line No.: 23 Column: d

Contract expires June 1, 2016.

Schedule Page: 328.1 Line No.: 23 Column: m

Includes ancillary services, Washington State tax and loss return charges.

Schedule Page: 328.1 Line No.: 24 Column: a

Long-term point-to-point transmission resale.

Schedule Page: 328.1 Line No.: 24 Column: d

Contract expires October 1, 2015.

Schedule Page: 328.1 Line No.: 24 Column: m

Includes ancillary services, Washington State tax, loss return charges and imbalance amounts.

Schedule Page: 328.1 Line No.: 25 Column: m

Includes ancillary services and loss return charges.

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Schedule Page: 328.1 Line No.: 26 Column: m
Includes ancillary services, Washington State tax and loss return charges.
Schedule Page: 328.1 Line No.: 27 Column: m
Includes ancillary services and loss return charges.
Schedule Page: 328.1 Line No.: 28 Column: m
Includes ancillary services, Washington State tax and loss return charges.
Schedule Page: 328.1 Line No.: 29 Column: m
Distribution of prior year unreserved use and imbalance penalty charges.
Schedule Page: 328.1 Line No.: 30 Column: k
Refund of long-term firm transmission formula rate charges subject to refund following settlement of rate case.
Schedule Page: 328.1 Line No.: 31 Column: k
Refund of short-term firm transmission formula rate charges subject to refund following settlement of rate case.
Schedule Page: 328.1 Line No.: 32 Column: k
Refund of long-term firm transmission formula rate charges subject to refund following settlement of rate case.
Schedule Page: 328.1 Line No.: 32 Column: m
Refund of long-term firm transmission formula rate charges subject to refund following settlement of rate case.
Schedule Page: 328.1 Line No.: 33 Column: l
Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.
Schedule Page: 328.2 Line No.: 1 Column: l
Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.
Schedule Page: 328.2 Line No.: 1 Column: m
Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.
Schedule Page: 328.2 Line No.: 2 Column: m
Includes ancillary services and loss return charges.
Schedule Page: 328.2 Line No.: 3 Column: l
Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.
Schedule Page: 328.2 Line No.: 4 Column: m
Includes ancillary services, Washington State tax, loss return charges, imbalance amounts and imbalance penalty charges. Also includes unreserved use penalty charges.
Schedule Page: 328.2 Line No.: 5 Column: m
Includes ancillary services, Washington State tax, loss return charges, imbalance amounts and imbalance penalty charges. Also includes unreserved use penalty charges.
Schedule Page: 328.2 Line No.: 6 Column: m
Includes ancillary services and loss return charges.
Schedule Page: 328.2 Line No.: 7 Column: m
Distribution of prior period unreserved use penalty and imbalance penalty charges. Also includes adjustment of prior year transmission charge.
Schedule Page: 328.2 Line No.: 8 Column: k
Refund of short-term firm transmission formula rate charges subject to refund following settlement of rate case.
Schedule Page: 328.2 Line No.: 8 Column: m
Refund of short-term firm transmission formula rate charges subject to refund following settlement of rate case.
Schedule Page: 328.2 Line No.: 9 Column: l
Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.
Schedule Page: 328.2 Line No.: 10 Column: l
Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
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settlement of rate case.

Schedule Page: 328.2 Line No.: 10 Column: m

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.2 Line No.: 11 Column: d

Contract expires December 1, 2016.

Schedule Page: 328.2 Line No.: 11 Column: m

Includes ancillary services, Washington State tax, loss return charges, imbalance amounts and imbalance penalty charges.

Schedule Page: 328.2 Line No.: 12 Column: m

Includes ancillary services and Washington State tax.

Schedule Page: 328.2 Line No.: 13 Column: m

Includes ancillary services, Washington State tax, loss return charges, imbalance amounts and imbalance penalty charges.

Schedule Page: 328.2 Line No.: 14 Column: m

Distribution of prior year unreserved use penalty and imbalance penalty charges.

Schedule Page: 328.2 Line No.: 15 Column: k

Refund of long-term firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.2 Line No.: 15 Column: m

Refund of long-term firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.2 Line No.: 16 Column: k

Refund of short-term firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.2 Line No.: 16 Column: m

Refund of short-term firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.2 Line No.: 17 Column: l

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.2 Line No.: 17 Column: m

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.2 Line No.: 18 Column: m

Includes ancillary services and Washington State tax.

Schedule Page: 328.2 Line No.: 19 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328.2 Line No.: 20 Column: m

Distribution of prior year unreserved use penalty charges.

Schedule Page: 328.2 Line No.: 21 Column: l

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.2 Line No.: 22 Column: m

Includes ancillary services, Washington State tax and loss return charges.

Schedule Page: 328.2 Line No.: 23 Column: m

Distribution of prior year unreserved use penalty and imbalance penalty charges.

Schedule Page: 328.2 Line No.: 24 Column: l

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.2 Line No.: 24 Column: m

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.2 Line No.: 25 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328.2 Line No.: 26 Column: m

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Distribution of prior year unreserved use penalty charges.

Schedule Page: 328.2 Line No.: 27 Column: l

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.2 Line No.: 28 Column: d

Contract expires October 1, 2017.

Schedule Page: 328.2 Line No.: 28 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328.2 Line No.: 29 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328.2 Line No.: 30 Column: m

Includes ancillary services, Washington State tax and loss return charges.

Schedule Page: 328.2 Line No.: 31 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328.2 Line No.: 32 Column: m

Includes ancillary services, Washington State tax and loss return charges.

Schedule Page: 328.2 Line No.: 33 Column: m

Distribution of prior year unreserved use penalty charges.

Schedule Page: 328.3 Line No.: 1 Column: k

Refund of long-term firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 2 Column: k

Refund of short-term firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 3 Column: l

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 4 Column: m

Includes ancillary services and loss return charges.

Schedule Page: 328.3 Line No.: 5 Column: l

Refund of non-firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 6 Column: d

Contract expires October 1, 2015.

Schedule Page: 328.3 Line No.: 6 Column: h

90 MW long-term contract resold to Powerex.

Schedule Page: 328.3 Line No.: 6 Column: m

Washington State tax.

Schedule Page: 328.3 Line No.: 7 Column: d

Contract expires with one year written notice.

Schedule Page: 328.3 Line No.: 7 Column: m

Includes ancillary services, Washington State tax, loss return charges and imbalance amounts.

Schedule Page: 328.3 Line No.: 8 Column: m

Distribution of prior year unreserved use penalty and imbalance penalty charges. Also includes adjustment of prior year transmission charge.

Schedule Page: 328.3 Line No.: 9 Column: k

Refund of long-term firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 9 Column: m

Refund of long-term firm transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 12 Column: d

Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.

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Schedule Page: 328.3 Line No.: 12 Column: m

Includes ancillary services, Washington State tax and imbalance amounts.

Schedule Page: 328.3 Line No.: 13 Column: m

Distribution of prior year unreserved use penalty and imbalance penalty charges.

Schedule Page: 328.3 Line No.: 14 Column: k

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 14 Column: m

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 15 Column: d

Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.

Schedule Page: 328.3 Line No.: 15 Column: m

Includes ancillary services, Washington State tax and imbalance amounts.

Schedule Page: 328.3 Line No.: 16 Column: m

Distribution of prior year unreserved use penalty and imbalance penalty charges.

Schedule Page: 328.3 Line No.: 17 Column: k

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 17 Column: m

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 18 Column: d

Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.

Schedule Page: 328.3 Line No.: 18 Column: m

Includes ancillary services, Washington State tax and imbalance amounts.

Schedule Page: 328.3 Line No.: 19 Column: m

Distribution of prior year unreserved use penalty and imbalance penalty charges.

Schedule Page: 328.3 Line No.: 20 Column: k

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 20 Column: m

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 21 Column: d

Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 459.

Schedule Page: 328.3 Line No.: 21 Column: m

Includes ancillary services, Washington State tax and imbalance amounts.

Schedule Page: 328.3 Line No.: 22 Column: m

Distribution of prior year unreserved use penalty and imbalance penalty charges.

Schedule Page: 328.3 Line No.: 23 Column: k

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 23 Column: m

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 24 Column: d

Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 459.

Schedule Page: 328.3 Line No.: 24 Column: m

Includes ancillary services, Washington State tax and imbalance amounts.

Schedule Page: 328.3 Line No.: 25 Column: m

Distribution of prior year unreserved use penalty and imbalance penalty charges.

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
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FOOTNOTE DATA

Schedule Page: 328.3 Line No.: 26 Column: k

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 26 Column: m

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 27 Column: d

Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.

Schedule Page: 328.3 Line No.: 27 Column: m

Includes ancillary services, Washington State tax and imbalance amounts.

Schedule Page: 328.3 Line No.: 28 Column: m

Distribution of prior year unreserved use penalty and imbalance penalty charges.

Schedule Page: 328.3 Line No.: 29 Column: k

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 29 Column: m

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 30 Column: d

Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.

Schedule Page: 328.3 Line No.: 30 Column: m

Includes ancillary services, Washington State tax and imbalance amounts.

Schedule Page: 328.3 Line No.: 31 Column: m

Distribution of prior year unreserved use penalty and imbalance penalty charges.

Schedule Page: 328.3 Line No.: 32 Column: k

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 32 Column: m

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.3 Line No.: 33 Column: d

Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.

Schedule Page: 328.3 Line No.: 33 Column: m

Includes ancillary services, Washington State tax and imbalance amounts.

Schedule Page: 328.4 Line No.: 1 Column: m

Distribution of prior year unreserved use penalty and imbalance penalty charges.

Schedule Page: 328.4 Line No.: 2 Column: k

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.4 Line No.: 2 Column: m

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.4 Line No.: 3 Column: d

Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.

Schedule Page: 328.4 Line No.: 3 Column: m

Includes ancillary services, Washington State tax and imbalance amounts.

Schedule Page: 328.4 Line No.: 4 Column: m

Distribution of prior year unreserved use penalty and imbalance penalty charges.

Schedule Page: 328.4 Line No.: 5 Column: k

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.4 Line No.: 5 Column: m

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.4 Line No.: 6 Column: d

Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 459.

Schedule Page: 328.4 Line No.: 6 Column: m

Includes ancillary services, Washington State tax and imbalance amounts.

Schedule Page: 328.4 Line No.: 7 Column: m

Distribution of prior year unreserved use penalty and imbalance penalty charges.

Schedule Page: 328.4 Line No.: 8 Column: k

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.4 Line No.: 8 Column: m

Refund of transmission formula rate charges subject to refund following settlement of rate case.

Schedule Page: 328.4 Line No.: 10 Column: m

Net of the 2013 reserves for formula rate charges subject to refund and the reversal of the 2012 and 2013 formula rate charges subject to refund following the settlement of the rate case.

Schedule Page: 328.4 Line No.: 11 Column: m

Non-refundable transmission deposit.

Schedule Page: 328.4 Line No.: 12 Column: m

Refund interest booked to transmission in error.

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[Next Page is 322]

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Pwr Admin	LFP			18,995,070		2,260,260	21,255,330
2	Bonneville Pwr Admin	LFP	19,960,266	19,960,266	50,291,140		6,784,299	57,075,439
3	Bonneville Pwr Admin	SFP	2,537	2,537	9,438		1,497	10,935
4	Bonneville Pwr Admin	NF	29,237	29,237		105,712	268,041	373,753
5	Bonneville Pwr Admin	OS	215	215		6,959		6,959
6	Bonneville Pwr Admin	OS					162,252	162,252
7	Bonneville Pwr Admin	OS					5,747,544	5,747,544
8	Bonneville Pwr Admin	OS					7,977,755	7,977,755
9	Bonneville Pwr Admin	OS					-140,147	-140,147
10	Bonneville Pwr Admin	AD					-58,717	-58,717
11	Avista Corp	NF	3,760	3,760		16,846		16,846
12	Avista Corp	OS					-6,088	-6,088
13	Cargill Power Marketers	OS					-40,170	-40,170
14	Chelan County PUD No. 1	OLF	2,436,603	2,436,603			3,073,364	3,073,364
15	Clark Public Utilities	OS					-19,489	-19,489
16	Grant County PUD No. 2	OS					140,952	140,952
	TOTAL		24,966,124	24,966,124	70,416,641	242,525	24,082,673	94,741,839

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Iberdrola Renewables	LFP	8,450	8,450	450,300		13,695	463,995
2	Iberdrola Renewables	OS					-107,160	-107,160
3	Idaho Power Company	OS					-15,099	-15,099
4	Klickitat PUD	LFP	1,469,094	1,469,094			1,519,342	1,519,342
5	Klondike Wind Power III	OS					387,750	387,750
6	Morgan Stanley CG	OS					-842,641	-842,641
7	NextEra Energy Pwr Mktg	OS					-57,673	-57,673
8	Northwestern Energy	OS					433,216	433,216
9	Northwestern Energy	NF	5,417	5,417		23,859		23,859
10	Northwestern Energy	AD					-50,738	-50,738
11	Portland General Elec	LFP	957,242	957,242	642,989			642,989
12	Portland General Elec	SFP	36,864	36,864	27,704			27,704
13	Portland General Elec	NF	53,128	53,128		49,329		49,329
14	Portland General Elec	OS					-500	-500
15	Powerex	OS					-1,209,082	-1,209,082
16	Qualco Energy	OS					-39,820	-39,820
	TOTAL		24,966,124	24,966,124	70,416,641	242,525	24,082,673	94,741,839

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Rainbow Energy Mrktng	OS					-4,320	-4,320
2	Shell Energy	OS					-14,951	-14,951
3	Snohomish Co. PUD No. 1	OLF	3,311	3,311		39,820		39,820
4	Snohomish Co. PUD No. 1	OS					64,515	64,515
5	The Energy Authority	OS					-439,529	-439,529
6	TransAlta Energy Mrktng	OS					-1,724,989	-1,724,989
7	Wasco County PUD	OS					-1,948	-1,948
8	Whatcom County PUD No.1	OS					14,152	14,152
9	Whatcom County PUD No.1	AD					7,100	7,100
10								
11								
12								
13								
14								
15								
16								
	TOTAL		24,966,124	24,966,124	70,416,641	242,525	24,082,673	94,741,839

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Puget Sound Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/17/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: b

Includes several contracts related to different Mid-Columbia projects with end dates as follows:

Priest Rapids - February 2035
Rock Island - July 2037
Rocky Reach - October 2031
Vantage - October 2014
Wanapum - October 2014
Wells - August 2018

Schedule Page: 332 Line No.: 1 Column: c

Total MWh's for BPA long-term firm transmission is calculated to be 19,960,266. The reporting does not split these MWh's between the long-term firm Mid-Columbia projects and the long-term firm non-Mid-Columbia projects so the entire 19,960,266 is reported with the non-Mid-Columbia projects on line 2.

Schedule Page: 332 Line No.: 1 Column: e

Fixed transmission capacity charges not based on MWh's wheeled - Mid-Columbia projects.

Schedule Page: 332 Line No.: 1 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 2 Column: b

Includes a contract with an end date of July 2014, a contract with an end date of February 2015, and a contract with a calculated end date of mid 2017. Also includes a contract with several tables with end dates ranging from November 2015 to August 2028.

Schedule Page: 332 Line No.: 2 Column: c

Total MWh's for BPA long-term firm transmission is calculated to be 19,960,266. The reporting does not split these MWh's between the long-term firm Mid-Columbia projects and the long-term firm non-Mid-Columbia projects so the entire 19,960,266 is reported with the non-Mid-Columbia projects on line 2.

Schedule Page: 332 Line No.: 2 Column: e

Fixed transmission capacity charges not based on MWh's wheeled - non-Mid-Columbia projects.

Schedule Page: 332 Line No.: 2 Column: g

Ancillary services including spin and supplemental spin reserves.

Schedule Page: 332 Line No.: 3 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 4 Column: g

Ancillary services including spin and supplemental spin reserves.

Schedule Page: 332 Line No.: 5 Column: b

NWPP reserve sharing.

Schedule Page: 332 Line No.: 6 Column: g

Use of facilities and operations and maintenance charges.

Schedule Page: 332 Line No.: 7 Column: g

Intertie charges and capacity rights charges.

Schedule Page: 332 Line No.: 8 Column: g

Wind integration charges, generator imbalance charges, failure to comply charges and persistent deviation charges related to interconnection agreements with the Bonneville Power Administration.

Schedule Page: 332 Line No.: 9 Column: g

Transmission deposit interest to be returned to Puget Sound Energy customers.

Schedule Page: 332 Line No.: 10 Column: g

Primarily true-up of prior year 3rd AC costs. Also includes prior year intertie credit and adjustments of prior year generator imbalance charges.

Schedule Page: 332 Line No.: 12 Column: g

Reimbursement from Avista Corporation for use of PSE capacity on Bonneville Power Administration lines.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Puget Sound Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 13 Column: g

Reimbursement from Cargill Power Marketers for use of PSE capacity on Bonneville Power Administration lines.

Schedule Page: 332 Line No.: 14 Column: b

Contract end date is October 31, 2031.

Schedule Page: 332 Line No.: 14 Column: g

Use of facilities charges.

Schedule Page: 332 Line No.: 15 Column: g

Reimbursement from Clark Public Utilities for use of PSE capacity on Bonneville Power Administration lines.

Schedule Page: 332 Line No.: 16 Column: g

Use of transmission facilities charges.

Schedule Page: 332.1 Line No.: 1 Column: b

Contract end date is February 2016.

Schedule Page: 332.1 Line No.: 1 Column: g

Losses and spinning reserves.

Schedule Page: 332.1 Line No.: 2 Column: g

Reimbursement from Iberdrola Renewables for use of PSE capacity on Bonneville Power Administration lines.

Schedule Page: 332.1 Line No.: 3 Column: g

Reimbursement from Idaho Power Company for use of PSE capacity on Bonneville Power Administration lines.

Schedule Page: 332.1 Line No.: 4 Column: b

Contract end date is June 2032.

Schedule Page: 332.1 Line No.: 4 Column: g

Actual cost capacity charges.

Schedule Page: 332.1 Line No.: 5 Column: g

Wind integration charges.

Schedule Page: 332.1 Line No.: 6 Column: g

Reimbursement from Morgan Stanley Capital Group for use of PSE capacity on Bonneville Power Administration lines.

Schedule Page: 332.1 Line No.: 7 Column: g

Reimbursement from NextEra Energy Power Marketing for use of PSE capacity on Bonneville Power Administration lines.

Schedule Page: 332.1 Line No.: 8 Column: g

Use of facilities charges.

Schedule Page: 332.1 Line No.: 10 Column: g

True-up of prior period use of facilities charges from Northwestern Energy.

Schedule Page: 332.1 Line No.: 11 Column: b

Contract end date is January 2017.

Schedule Page: 332.1 Line No.: 14 Column: g

Reimbursement from Portland General Electric for use of PSE capacity on Bonneville Power Administration lines.

Schedule Page: 332.1 Line No.: 15 Column: g

Reimbursement from Powerex Corporation for use of PSE capacity on Bonneville Power Administration lines.

Schedule Page: 332.1 Line No.: 16 Column: g

Reimbursement from Qualco Energy for Snohomish County PUD wheeling charges.

Schedule Page: 332.2 Line No.: 1 Column: g

Reimbursement from Rainbow Energy Marketing for use of PSE capacity on Bonneville Power Administration lines.

Schedule Page: 332.2 Line No.: 2 Column: g

Reimbursement from Shell Energy for use of PSE capacity on Bonneville Power Administration lines.

Schedule Page: 332.2 Line No.: 3 Column: b

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Contract end date is December 2013.

Schedule Page: 332.2 Line No.: 4 Column: g

Beverly Park Substation annual use charge paid to Snohomish County PUD.

Schedule Page: 332.2 Line No.: 5 Column: g

Reimbursement from The Energy Authority for use of PSE capacity on Bonneville Power Administration lines.

Schedule Page: 332.2 Line No.: 6 Column: g

Reimbursement from TransAlta Energy Marketing for use of PSE capacity on Bonneville Power Administration lines.

Schedule Page: 332.2 Line No.: 7 Column: g

Reimbursement to PSE from Wasco County PUD for prior period Bonneville Power Administration wheeling charges.

Schedule Page: 332.2 Line No.: 8 Column: g

Whatcom County PUD No. 1 line loss charges.

Schedule Page: 332.2 Line No.: 9 Column: g

Adjustment of prior period Whatcom County PUD No. 1 line loss charges.

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	560,467
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	65
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Board of Director fees and expenses	583,157
7	Western Electric Coordinator council Dues	1,582,651
8	Other Membership Dues	68,515
9	Communication Services	51,294
10	Treasury Fees & Expenses	188,727
11	Misc General Expenses-Electric	171,728
12	State/Fed Govt Related Industry Expenses	12,263
13		
14		
15		
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46	TOTAL	3,218,867

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			6,802,172		6,802,172
2	Steam Production Plant	20,675,725	46,476			20,722,201
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	13,549,575		1,166,288		14,715,863
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	67,185,485	710,991			67,896,476
7	Transmission Plant	27,078,741	41,933			27,120,674
8	Distribution Plant	92,461,219	-49,648			92,411,571
9	Regional Transmission and Market Operation					
10	General Plant	12,472,687				12,472,687
11	Common Plant-Electric	18,793,814	43,740	20,153,679		38,991,233
12	TOTAL	252,217,246	793,492	28,122,139		281,132,877

B. Basis for Amortization Charges

Account Category Basis for Amortization

- 404 Leasehold Improvements Life of Lease or life of asset, whichever is shorter
- 404 Computer Software Original estimated useful life
- 404 Franchise Life of Franchise
- 404 Snoqualmie License Costs 40 Years (Life of new license)
- 404 Baker License Costs 50 Years (Life of new license)
- 404 Electron Fishery 29 years

Line 12: Tie to Pg. 114, 115: (b) tie to 6e; (c) tie to 7e, (d) tie to 8e.

Tie to Pg. 219: (b) ties to 3b plus VROW and electric portion of Common depreciation.

***Note: Page 337 is published every fifth year beginning with report year 1971 and when depreciation studies are published. Most recently PSE published Page 337 in 2011.

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: a

Page 337 is published every fifth year beginning with the report year 1971 and when new depreciation studies are implemented.

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	WUTC Filing Fee	4,250,237		4,250,237	
2					
3	Federal Fees:				
4	Upper & Lower Baker Project	1,257,256		1,257,256	
5	Snoqualmie 1 & 2 Project	81,817		81,817	
6	Annual Power License Fees	22,677		22,677	
7	FERC Regulatory Comm Trading Exp	687,251		687,251	
8	FERC Wind Integration Tariff Expenes		32,822	32,822	
9					
10	Other Charges:				
11	FERC Transmission Rate Case		298,118	298,118	
12	Merchant-Location Exchange Reg Comm Exp		680	680	
13	Regulatory Commission Exp State-PPA		91,490	91,490	
14	Regulatory Exp State-2013 PCORC		391,443	391,443	
15					
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43					
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45					
46	TOTAL	6,299,238	814,553	7,113,791	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	4,250,237					1
							2
							3
Electric	928	1,257,256					4
Electric	928	81,817					5
Electric	928	22,677					6
Electric	928	687,251					7
Electric	928	32,822					8
							9
							10
Electric	928	298,118					11
Electric	928	680					12
Electric	928	91,490					13
Electric	928	391,443					14
							15
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		7,113,791					46

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

Line No.	Classification (a)	Description (b)
1	Note: No R&D Activity for 2013	
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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	5,456,264		
49	Administrative and General	415,510		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	6,152,563		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	164,089		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	212,119		
55	Storage, LNG Terminating and Processing (Total of lines 31 thru	766,225		
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)	24,057,364		
58	Customer Accounts (Line 37)	7,637,906		
59	Customer Service and Informational (Line 38)	1,297,114		
60	Sales (Line 39)	19,497		
61	Administrative and General (Lines 40 and 49)	12,455,732		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	46,610,046	569,510	47,179,556
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	140,375,105	1,715,189	142,090,294
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	40,013,899	488,913	40,502,812
69	Gas Plant	16,795,765	205,221	17,000,986
70	Other (provide details in footnote):	12,545,001	153,283	12,698,284
71	TOTAL Construction (Total of lines 68 thru 70)	69,354,665	847,417	70,202,082
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,127,833	25,999	2,153,832
74	Gas Plant	1,617,449	19,763	1,637,212
75	Other (provide details in footnote):	804,400	9,829	814,229
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,549,682	55,591	4,605,273
77	Other Accounts (Specify, provide details in footnote):	17,098,655	208,922	17,307,577
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95	TOTAL Other Accounts	17,098,655	208,922	17,307,577
96	TOTAL SALARIES AND WAGES	231,378,107	2,827,119	234,205,226

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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

1 & 2. Common Plant and Accumulated Provision for Depreciation:

Account Description	Book Value 12/31/2013	Accumulated Provision for Depreciation & Amortization
303 Software Development	\$ 167,435,799	\$ 53,288,708
389 Land and Land Rights	23,476,978	852,023
390 Structures and Improvements	143,720,127	103,648,644
391 Office Furniture and Equipment	143,791,459	63,466,463
392 Transportation Equipment	6,453,014	3,237,899
393 Stores Equipment	92,576	23,378
394 Tools/Shop/Garage Equipment	901,066	293,795
396 Power Operated Equipment	405,180	613,331
397 Communication Equipment	77,272,222	17,365,537
398 Miscellaneous Equipment	1,039,349	405,220
399 Other Tangible Property	407,349	1,356
Total Common Plant in Service	\$ 564,995,119	\$ 243,196,354

Common plant balances are not allocated to Electric or Gas departments.

3. Common expense allocated to Electric and Gas departments:

Account Description	Total	Allocated to Electric	Allocated to Gas	Allocation Basis
403 Depreciation	\$ 28,004,491	\$ 18,793,814	\$ 9,210,677	(D)
403.1 ARO Depreciation	65,177	43,740	21,437	(D)
404 Amortization of LTD Term Plant	30,030,814	20,153,679	9,877,135	(D)
901 Customer Accounting and Collection Supervision	323,219	190,021	133,199	(A)
902 Meter Reading	266,217	168,302	97,915	(B)
903 Customer Records and Collections	31,765,561	18,674,973	13,090,588	(A)
905 Miscellaneous Customer Accounts	(51,778)	(30,440)	(21,338)	(A)
908 Customer Assistance	1,428,452	839,787	588,665	(A)
909 Informational and Instructional	1,119,785	658,321	461,463	(A)

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COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

	Advertising				
910	Miscellaneous Customer Service and Information	151,119	88,843	62,276	(A)
912	Demonstration and Selling	665	391	274	(A)
920	Administrative and General Salaries	34,256,285	22,989,393	11,266,892	(D)
921	Office Supplies	4,271,773	2,866,787	1,404,986	(D)
922	Administrative Expense Transferred	(279,151)	(187,338)	(91,813)	(D)
923	Outside Services Employed	14,420,302	9,677,465	4,742,837	(D)
924	Property Insurance	410,480	252,979	157,501	(C)
925	Injuries and Damages	4,269,475	2,510,024	1,759,451	(A)
926	Employee Pension and Benefits	16,460,540	11,008,809	5,451,731	(E)
930.1	General Advertising	12,475	8,372	4,103	(D)
930.2	Miscellaneous General	1,673,602	1,123,154	550,448	(D)
931	Rents	9,106,956	6,111,678	2,995,278	(D)
935	Maintenance of General Plant	15,629,190	10,488,749	5,140,440	(D)
Total Expenses		\$ 193,335,647	\$126,431,503	\$ 66,904,144	

(A) 12 Month Average Number of Customers

(B) Joint Meter Reading Customers

(C) Non-Production Plant

(D) 4-Factor Allocator (25% each: customer counts, direct labor O&M, classified plant and T&D expense excluding labor) Electric: 67.11% and Gas: 32.89%

(E) Direct Labor

4. Docket UE-960195 of the Washington Utilities and Transportation Commission, dated February 5, 1997.

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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Usage - Related Billing Determinant		
					Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			11,751,004	77,070	MW	4,270,533
2	Reactive Supply and Voltage			50,233	21,068	MW	132,225
3	Regulation and Frequency Response				6,278	MW	1,520,499
4	Energy Imbalance	-5,799	MWh	669,181	-9,265	MWh	427,911
5	Operating Reserve - Spinning	54,352	MWh	604,455	1,319	MW	330,718
6	Operating Reserve - Supplement	54,352	MWh	522,850	1,319	MW	331,130
7	Other	6,592	MW	7,712,481	16,397	MWh	-475,495
8	Total (Lines 1 thru 7)	109,497		21,310,204	114,186		6,537,521

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FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Schedule 1 purchases can be broken down as follows:

Number of Units	Unit of measure	Dollars
101,750	MW	\$ 11,733,674
27,146	MWh	17,370
		\$ 11,751,044

Schedule Page: 398 Line No.: 1 Column: e

Units for column (e) lines 1, 2, 3, 5, and 6 have been calculated to a normalized MW/month based on the dollars billed since actual billings are based on a number of different units (kW/year, kW/month, kW/week, kW/day and kWh.)

Schedule Page: 398 Line No.: 2 Column: b

Schedule 2 purchases can be broken down as follows:

Number of Units	Unit of measure	Dollars
45,751	MW	\$ 50,233
27,146	MWh	-
		\$ 50,233

The units include reactive supply and voltage received from Bonneville Power Administration for which the rate is currently zero.

Schedule Page: 398 Line No.: 2 Column: e

Units for column (e) lines 1, 2, 3, 5, and 6 have been calculated to a normalized MW/month based on the dollars billed since actual billings are based on a number of different units (kW/year, kW/month, kW/week, kW/day and kWh.)

Schedule Page: 398 Line No.: 3 Column: e

Sales can be broken down as follows:

Schedule 3 - Units: 4,031 MW Dollars: \$ 203,157
Schedule 13 - Units: 2,247 MW Dollars: \$ 1,317,342

Units for column (e) lines 1, 2, 3, 5, and 6 have been calculated to a normalized MW/month based on the dollars billed since actual billings are based on a number of different units (kW/year, kW/month, kW/week, kW/day and kWh.)

Schedule Page: 398 Line No.: 3 Column: g

Includes credits for settlement of Schedule 3 & 13 Rate Case - Schedule 3 refunds of \$255,603, Schedule 13 refunds of \$479,158.

Schedule Page: 398 Line No.: 5 Column: e

Units for column (e) lines 1, 2, 3, 5, and 6 have been calculated to a normalized MW/month based on the dollars billed since actual billings are based on a number of different units (kW/year, kW/month, kW/week, kW/day and kWh.)

Schedule Page: 398 Line No.: 5 Column: g

Includes credits for settlement of Schedule 5 rate Case of \$94,560.

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FOOTNOTE DATA			

Schedule Page: 398 Line No.: 6 Column: e

Units for column (e) lines 1, 2, 3, 5, and 6 have been calculated to a normalized MW/month based on the dollars billed since actual billings are based on a number of different units (kW/year, kW/month, kW/week, kW/day and kWh.)

Schedule Page: 398 Line No.: 6 Column: g

Includes credits for settlement of Schedule 6 Rate Case of \$74,930.

Schedule Page: 398 Line No.: 7 Column: d

Wind integration charges.

Schedule Page: 398 Line No.: 7 Column: e

Schedule 9 Generator Imbalance reported in "Other" sales.

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	6,423			4,015	337	1,730	341	5,170	
2	February	6,008			3,606	336	1,730	336	840	
3	March	5,662			3,561	336	1,730	36	458	
4	Total for Quarter 1	18,093			11,182	1,009	5,190	713	6,468	
5	April	5,384			3,115	311	1,930	28	225	
6	May	5,240			2,956	324	1,930	30	148	
7	June	5,585			2,738	299	1,930	618	220	
8	Total for Quarter 2	16,209			8,809	934	5,790	676	593	
9	July	5,853			2,979	327	1,930	617	525	
10	August	5,693			2,815	329	1,930	618	624	
11	September	5,751			2,876	326	1,930	619	150	
12	Total for Quarter 3	17,297			8,670	982	5,790	1,854	1,299	
13	October	5,520			3,236	337	1,930	17	265	
14	November	6,348			3,746	355	1,930	317	551	
15	December	6,930			4,319	364	1,930	317	4,169	
16	Total for Quarter 4	18,798			11,301	1,056	5,790	651	4,985	
17	Total Year to Date/Year	70,397			39,962	3,981	22,560	3,894	13,345	

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
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FOOTNOTE DATA

Schedule Page: 400 Line No.: 17 Column: b

NAME OF SYSTEM: WA Area Facilities

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long Term Firm Service (h)	Short-Term Firm Point-to-Point Reservations (i)	Other Service (j)
1	January	5,360	14	1800	4,015	337	967	41	4,666	-
2	February	4,945	8	800	3,606	336	967	36	336	-
3	March	4,899	4	800	3,561	336	967	36	158	-
4	Total for Quarter	15,204			11,182	1,009	2,901	113	5,162	-
5	April	4,421	16	800	3,115	311	967	28	225	-
6	May	4,277	1	800	2,956	324	967	30	148	-
7	June	4,322	30	1900	2,738	299	967	318	220	-
8	Total for Quarter	13,020			8,809	934	2,901	376	593	-
9	July	4,530	1	1700	2,979	327	967	317	525	-
10	August	4,430	5	1800	2,615	329	967	318	624	-
11	September	4,488	11	1800	2,876	326	967	319	150	-
12	Total for Quarter	13,508			9,679	983	2,901	954	1,299	-
13	October	4,557	29	800	3,236	337	967	17	165	-
14	November	5,085	22	800	3,746	355	967	17	451	-
15	December	5,667	9	1800	4,319	364	967	17	3,965	-
16	Total for Quarter	15,309			11,300	1,057	2,901	50	4,597	-
17	Total for Year	57,040			39,961	3,981	11,604	1,494	11,633	-

NAME OF SYSTEM: Southern Intertie

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long Term Firm Service (h)	Short-Term Firm Point-to-Point Reservations (i)	Other Service (j)
B 1	January	400			-	-	100	300	504	-
A 2	February	400	4	2100	-	-	100	300	504	-
B 3	March	100			-	-	100	-	300	-
4	Total for Quarter	900			-	-	300	600	1,308	-
B 5	April	300			-	-	300	-	-	-
B 6	May	300			-	-	300	-	-	-
B 7	June	600			-	-	300	300	-	-
8	Total for Quarter	1,200			-	-	900	900	-	-
B 9	July	600			-	-	300	300	-	-
B 10	August	600			-	-	300	300	-	-
B 11	September	600			-	-	300	300	-	-
12	Total for Quarter	1,800			-	-	900	900	-	-
B 13	October	300			-	-	300	-	100	-
B 14	November	600			-	-	300	300	100	-
A 15	December	600	19	2300	-	-	300	300	204	-
16	Total for Quarter	1,500			-	-	900	600	404	-
17	Total for Year	5,400			-	-	3,000	2,400	1,712	-

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FOOTNOTE DATA			

NAME OF SYSTEM: Colstrip

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservation	Other Long Term Firm Service (h)	Short-Term Firm Point-to-Point Reservation	Other Service (j)
B	1	January	663			-	-	663	-	-
B	2	February	663			-	-	663	-	-
B	3	March	663			-	-	663	-	-
B	4	Total for Quarter	1,989			-	-	1,989	-	-
B	5	April	663			-	-	663	-	-
B	6	May	663			-	-	663	-	-
B	7	June	663			-	-	663	-	-
B	8	Total for Quarter	1,989			-	-	1,989	-	-
B	9	July	663			-	-	663	-	-
B	10	August	663			-	-	663	-	-
B	11	September	663			-	-	663	-	-
B	12	Total for Quarter	1,989			-	-	1,989	-	-
B	13	October	663			-	-	663	-	-
B	14	November	663			-	-	663	-	-
B	15	December	663			-	-	663	-	-
B	16	Total for Quarter	1,989			-	-	1,989	-	-
B	17	Total for Year	7,956			-	-	7,956	-	-

Footnote A

Day and Hour of Monthly Peak are the peak Short-Term Firm Point-to-Point Reservation since Network Service plus Long Term Firm Service for the month was the same value for every day and hour.

Footnote B

Day and Hour of Monthly Peak were left blank due to the fact that Network Service plus the Long Term Firm Service and Short Term Firm Service for the month was the same value for multiple hours.

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,208,609
3	Steam	6,063,780	23	Requirements Sales for Resale (See instruction 4, page 311.)	7,346
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,049,262
5	Hydro-Conventional	837,569	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	28,386
7	Other	5,520,276	27	Total Energy Losses	1,552,722
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	27,846,325
9	Net Generation (Enter Total of lines 3 through 8)	12,421,625			
10	Purchases	15,382,922			
11	Power Exchanges:				
12	Received	472,970			
13	Delivered	431,192			
14	Net Exchanges (Line 12 minus line 13)	41,778			
15	Transmission For Other (Wheeling)				
16	Received	9,221,320			
17	Delivered	9,221,320			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	27,846,325			

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Puget Sound Energy

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,770,766	319,391	4,226	14	1800
30	February	2,345,265	360,706	3,799	8	800
31	March	2,546,595	518,479	3,761	4	800
32	April	2,246,974	449,804	3,284	16	800
33	May	2,038,757	377,781	3,121	1	800
34	June	2,050,744	474,771	2,878	30	1900
35	July	2,131,609	452,320	3,147	1	1700
36	August	2,031,831	349,801	2,973	5	1800
37	September	1,891,200	254,470	3,028	11	1800
38	October	2,093,325	233,002	3,415	29	800
39	November	2,590,467	585,942	3,955	22	800
40	December	3,108,792	672,795	4,543	9	1800
41	TOTAL	27,846,325	5,049,262			

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FOOTNOTE DATA			

Schedule Page: 401 Line No.: 29 Column: Sys

NAME OF SYSTEM: Point Roberts Transfer Point
2013

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (see instr 4) (d)	Day of Month (e)	Hour (f)
1	January	2,751		5.3	13	0900
2	February	2,077		4.5	10	0900
3	March	2,048		4.2	23	0800
4	Total	6,876	0			
5	April	1,583		3.5	13	0900
6	May	1,340		2.9	19	0900
7	June	1,185		2.4	30	0900
8	Total	4,108	0			
9	July	1,280		2.5	1	0900
10	August	1,313		2.8	11	0900
11	September	1,229		2.8	2	0900
12	Total	3,822	0			
13	October	1,636		4.2	4	0800
14	November	2,067		4.7	22	0800
15	December	2,857		6.7	6	2200
16	Total	6,560	0			
17	Yr Total	21,366	0			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: COLSTRIP 1 & 2 (b)			Plant Name: COLSTRIP 3 & 4 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Semi-Outdoor			Semi-Outdoor		
3	Year Originally Constructed	1975			1984		
4	Year Last Unit was Installed	1976			1986		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	377.00			433.50		
6	Net Peak Demand on Plant - MW (60 minutes)	307			370		
7	Plant Hours Connected to Load	16812			11653		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	307			370		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	1			1		
12	Net Generation, Exclusive of Plant Use - KWh	2322485000			2023723000		
13	Cost of Plant: Land and Land Rights	1006168			2789706		
14	Structures and Improvements	43246361			127075986		
15	Equipment Costs	252550268			383902209		
16	Asset Retirement Costs	832637			333978		
17	Total Cost	297635434			514101879		
18	Cost per KW of Installed Capacity (line 17/5) Including	789.4839			1185.9328		
19	Production Expenses: Oper, Supv, & Engr	129486			104064		
20	Fuel	45936635			33327044		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	4331115			2316737		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	123245			110674		
26	Misc Steam (or Nuclear) Power Expenses	4881380			4054459		
27	Rents	20114			49058		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	770891			620075		
30	Maintenance of Structures	1246787			996726		
31	Maintenance of Boiler (or reactor) Plant	5444942			5976621		
32	Maintenance of Electric Plant	776929			1384162		
33	Maintenance of Misc Steam (or Nuclear) Plant	968274			847361		
34	Total Production Expenses	64629798			49786981		
35	Expenses per Net KWh	0.0278			0.0246		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal			Coal		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons			Tons		
38	Quantity (Units) of Fuel Burned	1444314	0	0	1267303	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8645	0	0	8466	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	29.519	0.000	0.000	23.503	0.000	0.000
41	Average Cost of Fuel per Unit Burned	31.805	0.000	0.000	26.298	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.840	0.000	0.000	1.553	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.020	0.000	0.000	0.016	0.000	0.000
44	Average BTU per KWh Net Generation	10752.358	0.000	0.000	10603.217	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: ENCOGEN (d)			Plant Name: FREDERICKSON 1 (e)			Plant Name: GOLDENDALE (f)			Line No.
Combined Cycle			Combined Cycle			Combined Cycle			1
Outdoor			Outdoor			Outdoor			2
1993			2002			2004			3
1993			2002			2004			4
176.40			137.00			284.30			5
165			136			278			6
8158			3585			13375			7
0			0			0			8
165			136			278			9
0			0			0			10
16			0			18			11
278721130			416396540			1469093627			12
1051000			699814			1288140			13
8865614			6178023			36462321			14
150743583			63397544			284634891			15
0			443797			0			16
160660197			70719178			322385352			17
910.7721			516.1984			1133.9618			18
502269			1369361			111920			19
12970437			13646305			52437562			20
0			0			0			21
348774			0			246679			22
0			0			0			23
0			0			0			24
1535035			706493			3835193			25
0			41194			15009			26
67102			70616			271370			27
0			0			0			28
26931			542009			17352			29
53155			146854			94774			30
1140312			580319			577559			31
952151			745260			2087953			32
54189			101734			92908			33
17650355			17950145			59788279			34
0.0633			0.0431			0.0407			35
Gas	Oil		Gas			Gas			36
Mcf	Bbl		Mcf			Mcf			37
2462897	179	0	2886279	0	0	10191732	0	0	38
1038000	140000	0	1038000	0	0	1038000	0	0	39
5.265	0.000	0.000	4.728	0.000	0.000	5.145	0.000	0.000	40
5.265	23.453	0.000	4.728	0.000	0.000	5.145	0.000	0.000	41
5.072	3.989	0.000	4.555	0.000	0.000	4.957	0.000	0.000	42
0.047	0.036	0.000	0.033	0.000	0.000	0.036	0.000	0.000	43
9176.080	8923.679	0.000	7194.964	0.000	0.000	7201.051	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>MINT FARM</i> (b)	Plant Name: <i>SUMAS</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor	Outdoor
3	Year Originally Constructed	2007	1993
4	Year Last Unit was Installed	2007	1993
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	319.00	145.00
6	Net Peak Demand on Plant - MW (60 minutes)	297	127
7	Plant Hours Connected to Load	13546	9738
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	297	127
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	18	17
12	Net Generation, Exclusive of Plant Use - KWh	1614347759	536584620
13	Cost of Plant: Land and Land Rights	1194000	795165
14	Structures and Improvements	11425636	4390654
15	Equipment Costs	96625226	77297518
16	Asset Retirement Costs	0	0
17	Total Cost	109244862	82483337
18	Cost per KW of Installed Capacity (line 17/5) Including	342.4604	568.8506
19	Production Expenses: Oper, Supv, & Engr	276426	412374
20	Fuel	58479956	21337980
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	103555	396423
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	2318894	1789824
26	Misc Steam (or Nuclear) Power Expenses	14984	2537
27	Rents	302640	110426
28	Allowances	0	0
29	Maintenance Supervision and Engineering	20344	3739
30	Maintenance of Structures	251280	292148
31	Maintenance of Boiler (or reactor) Plant	402068	283520
32	Maintenance of Electric Plant	1935819	769732
33	Maintenance of Misc Steam (or Nuclear) Plant	203571	36794
34	Total Production Expenses	64309537	25435497
35	Expenses per Net KWh	0.0398	0.0474
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	11303517 0 0	4316587 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1038000 0 0	1038000 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.174 0.000 0.000	4.943 0.000 0.000
41	Average Cost of Fuel per Unit Burned	5.174 0.000 0.000	4.943 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	4.984 0.000 0.000	4.762 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.036 0.000 0.000	0.040 0.000 0.000
44	Average BTU per KWh Net Generation	7267.982 0.000 0.000	8350.253 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: FERNDALE (d)			Plant Name: WHITEHORN (e)			Plant Name: FREDERICKSON (f)			Line No.
Combined Cycle			Gas Turbine			Gas Turbine			1
Outdoor			Outdoor			Outdoor			2
1994			1981			1981			3
1994			1981			1981			4
280.00			169.20			177.80			5
253			149			149			6
12080			1181			1836			7
0			0			0			8
253			149			149			9
0			0			0			10
0			4			5			11
869393886			27795700			27905300			12
0			364590			785528			13
6483060			769194			2651946			14
123478196			34248950			36183581			15
1564370			0			0			16
131525626			35382734			39621055			17
469.7344			209.1178			222.8406			18
900598			354083			201389			19
36457192			2958193			3395872			20
0			0			0			21
706858			0			0			22
0			0			0			23
0			0			0			24
2259469			386589			605546			25
0			0			0			26
188526			14867			16821			27
0			0			0			28
19952			-10712			29172			29
2498			49990			72516			30
271642			0			0			31
1427627			496669			444332			32
76826			0			0			33
42311188			4249679			4765648			34
0.0487			0.1529			0.1708			35
Gas	Oil		Gas	Oil		Gas	Oil		36
Mcf	Bbl		Mcf	Bbl		Mcf	Bbl		37
7127324	199	0	528961	1000	0	583791	1616	0	38
1038000	140000	0	1038000	141000	0	1038000	140000	0	39
5.111	138.475	0.000	5.431	137.720	0.000	5.568	135.815	0.000	40
5.111	139.208	0.000	5.431	85.423	0.000	5.568	90.074	0.000	41
4.924	23.675	0.000	5.232	14.425	0.000	5.364	15.319	0.000	42
0.042	0.205	0.000	0.105	0.203	0.000	0.119	0.210	0.000	43
8510.887	8651.018	0.000	20057.032	14080.313	0.000	22266.625	13723.418	0.000	44

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: FREDONIA 1&2 (b)			Plant Name: FREDONIA 3&4 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor			Outdoor		
3	Year Originally Constructed	1984			2001		
4	Year Last Unit was Installed	1984			2001		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	258.20			117.80		
6	Net Peak Demand on Plant - MW (60 minutes)	207			107		
7	Plant Hours Connected to Load	1147			332		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	207			107		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	3			4		
12	Net Generation, Exclusive of Plant Use - KWh	89111550			12943957		
13	Cost of Plant: Land and Land Rights	1502988			0		
14	Structures and Improvements	3782846			1252681		
15	Equipment Costs	50970007			59805137		
16	Asset Retirement Costs	0			0		
17	Total Cost	56255841			61057818		
18	Cost per KW of Installed Capacity (line 17/5) Including	217.8770			518.3176		
19	Production Expenses: Oper, Supv, & Engr	201396			194231		
20	Fuel	6923819			1136685		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	361597			273001		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	33152			5487		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	27228			0		
30	Maintenance of Structures	18740			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	505626			519942		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	8071558			2129346		
35	Expenses per Net KWh	0.0906			0.1645		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil		Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Bbl		Mcf	Bbl	
38	Quantity (Units) of Fuel Burned	1089232	4091	0	115391	601	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1038000	140000	0	1038000	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.881	137.814	0.000	9.189	137.814	0.000
41	Average Cost of Fuel per Unit Burned	5.881	126.533	0.000	9.189	127.103	0.000
42	Average Cost of Fuel Burned per Million BTU	5.666	21.519	0.000	8.852	21.616	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.073	0.268	0.000	0.084	0.254	0.000
44	Average BTU per KWh Net Generation	12969.284	12435.095	0.000	9473.423	11759.374	0.000

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: WILD HORSE (d)	Plant Name: HOPKINS RIDGE (e)	Plant Name: LOWER SNAKE RIVER (f)	Line No.
Wind Turbine	Wind Turbine	Wind Turbine	1
Outdoor	Outdoor	Outdoor	2
2006	2005	2012	3
2009	2008	2012	4
273.00	157.00	343.00	5
273	157	343	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
8	5	5	11
659105342	406599780	816895070	12
8131854	72746	203682	13
15009576	4333646	31663976	14
409611751	167395970	654388834	15
8318153	896036	5555374	16
441071334	172698398	691811866	17
1615.6459	1099.9898	2016.9442	18
539309	626831	632249	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
799468	376957	982124	25
0	0	0	26
2734246	831187	3107006	27
0	0	0	28
218616	68411	87786	29
12030	13786	31972	30
0	0	0	31
7537775	2720986	8125325	32
0	0	0	33
11841444	4638158	12966462	34
0.0180	0.0114	0.0159	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 5 Column: b

Jointly owned. Amount represents 50% of rated capacity of 754,000 KW.

Schedule Page: 402 Line No.: 5 Column: c

Jointly owned. Amount represents 25% of rated capacity of 1,734,000 KW.

Schedule Page: 403 Line No.: 5 Column: e

Jointly owned. Amount represents PSE's 49.85% share.

Schedule Page: 402 Line No.: 11 Column: b

Plant is operated by PPL Montana, LLC. Total number of PPL Montana employees at Colstrip at the end of 2013 was 341. There was also one PSE employee. All of the employees work at both Colstrip 1&2 and Colstrip 3&4.

Schedule Page: 402 Line No.: 11 Column: c

Plant is operated by PPL Montana, LLC. Total number of PPL Montana employees at Colstrip at the end of 2013 was 341. There was also one PSE employee. All of the employees work at both Colstrip 1&2 and Colstrip 3&4.

Schedule Page: 403 Line No.: 11 Column: e

Facility is operated by Atlantic Power Corporation. There are no PSE employees.

Schedule Page: 403.1 Line No.: -1 Column: e

Peak load plant.

Schedule Page: 403.1 Line No.: -1 Column: f

Peak load plant.

Schedule Page: 402.1 Line No.: 1 Column: c

This is a cogeneration plant.

Schedule Page: 403.1 Line No.: 3 Column: d

Constructed in 1994. Puget Sound Energy acquired the plant in 2012.

Schedule Page: 403.1 Line No.: 11 Column: d

Ferndale is operated by NAES Corporation for Puget Sound Energy.

Schedule Page: 402.2 Line No.: -1 Column: b

Peak load plant.

Schedule Page: 402.2 Line No.: -1 Column: c

Peak load plant.

Schedule Page: 402 Line No.: 39 Column: d2

Btu/gallon

Schedule Page: 402.1 Line No.: 39 Column: d2

Btu/gallon

Schedule Page: 402.1 Line No.: 39 Column: e2

Btu/gallon

Schedule Page: 402.1 Line No.: 39 Column: f2

Btu/gallon

Schedule Page: 402.2 Line No.: 39 Column: b2

Btu/gallon

Schedule Page: 402.2 Line No.: 39 Column: c2

Btu/gallon

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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2150 Plant Name: LOWER BAKER (b)	FERC Licensed Project No. 2150 Plant Name: UPPER BAKER (c)
1	Kind of Plant (Run-of-River or Storage)	Storage	Storage
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1925	1959
4	Year Last Unit was Installed	2013	1959
5	Total installed cap (Gen name plate Rating in MW)	115.00	104.80
6	Net Peak Demand on Plant-Megawatts (60 minutes)	109	107
7	Plant Hours Connect to Load	5,824	4,751
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	109	91
10	(b) Under the Most Adverse Oper Conditions	109	91
11	Average Number of Employees	18	18
12	Net Generation, Exclusive of Plant Use - Kwh	350,427,556	353,239,953
13	Cost of Plant		
14	Land and Land Rights	1,601,163	2,456,299
15	Structures and Improvements	35,998,913	15,384,408
16	Reservoirs, Dams, and Waterways	113,831,311	119,405,171
17	Equipment Costs	65,185,037	13,473,989
18	Roads, Railroads, and Bridges	1,589,104	2,648,182
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	218,205,528	153,368,049
21	Cost per KW of Installed Capacity (line 20 / 5)	1,897.4394	1,463.4356
22	Production Expenses		
23	Operation Supervision and Engineering	656,127	439,363
24	Water for Power	0	0
25	Hydraulic Expenses	1,088,471	1,482,352
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	1,045,337	1,354,566
28	Rents	0	0
29	Maintenance Supervision and Engineering	43	43
30	Maintenance of Structures	165,235	93,043
31	Maintenance of Reservoirs, Dams, and Waterways	175,883	224,962
32	Maintenance of Electric Plant	120,757	132,845
33	Maintenance of Misc Hydraulic Plant	1,595,750	1,549,201
34	Total Production Expenses (total 23 thru 33)	4,847,603	5,276,375
35	Expenses per net KWh	0.0138	0.0149

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FOOTNOTE DATA			

Schedule Page: 406 Line No.: -1 Column: e

The Snoqualmie hydro project went out of service in July 2010 for a rebuild. It came back in service in stages beginning April 2013.

Schedule Page: 406 Line No.: 7 Column: e

Total hours for 2013 is not available at this time due to the reconstruction of the plant which went back into service during 2013 but the maintenance and testing of systems is still ongoing.

Schedule Page: 406 Line No.: 11 Column: b

There were a total of 36 employees at Baker. They work at both Upper Baker and Lower Baker so split the total number between the two.

Schedule Page: 406 Line No.: 11 Column: c

There were a total of 36 employees at Baker. They work at both Upper Baker and Lower Baker so split the total number between the two.

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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	INTERNAL COMBUSTION					
2	Crystal Mountain	1969	2.75	2.7	49	2,813,891
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
1,023,233	66,754	19,545	60,013	Diesel	2,435	2
						3
						4
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						46

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FOOTNOTE DATA			

Schedule Page: 410 Line No.: 2 Column: e
Generation is in MWh.

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	3rd Ac Trans Line		500.00	500.00				
2	Broadview S Y	Townsend A Line	500.00	500.00	SCST	133.40		1
3	Broadview S Y	Townsend B Line	500.00	500.00	SCST	133.40		1
4	Colstrip 3	Switch Yard	500.00	500.00	SCST	0.40		1
5	Colstrip 4	Switch Yard	500.00	500.00	SCST	0.40		1
6	Colstrip SY	Broadview A Line	500.00	500.00	SCST	112.70		1
7	Colstrip SY	Broadview B Line	500.00	500.00	SCST	115.90		1
8	500 Kv Tot							
9	Bpa Covington	Berrydale	230.00	230.00	DCST, SCST	4.06		2
10	Bpa Covington	White River #2	230.00	230.00	DCST	9.25		1
11	Bpa Custer	Portal Way	230.00	230.00	WHF	0.06		1
12	Bpa Maple Valley	Talbot #1	230.00	230.00	SCST	0.18		1
13	Bpa Maple Valley	Talbot #2	230.00	230.00	SCST	0.15		1
14	Bpa Monroe	Novelty Hill	230.00	230.00	SCST, DCST	0.27		1
15	Bpa Shelton	South Bremerton	230.00	230.00	WHF	0.80		1
16	Bpa South Tacoma	White River	230.00	230.00	SCST, DCST	0.42		1
17	Cascade	White River	230.00	230.00	SCST, WHF	68.99		1
18	Christopher	O'Brien #4	230.00	230.00	DCST	4.75		1
19	Colstrip 1	Switch Yard	230.00	230.00	SCST	0.40		1
20	Colstrip 2	Switch Yard	230.00	230.00	SCST	0.40		1
21	Dodge Junction	Phalen Gulch	230.00	230.00	WHF	5.22		2
22	Freddy/Epcor	Bpa South Tacoma #1	230.00	230.00	UG CABLE	0.97		1
23	Horse Ranch Tap	Bpa Monroe Snohomish	230.00	230.00	WHF, SCST	3.48		1
24	North Intertie		230.00	230.00				
25	Phalen Gulch	BPA Central Ferry	230.00	230.00	WHF	2.08		2
26	Poison Spring	Wind Ridge	230.00	230.00	HF2	4.10		1
27	Rocky Ridge	Cascade	230.00	230.00	WHF, SCST	57.29		1
28	Sammamish	Bpa Maple Valley #1	230.00	230.00	DCST, SCST	8.14		1
29	Sammamish	Novelty Hill #2	230.00	230.00	DCST, SCST	7.91		1
30	SCL Bothell	Sammamish	230.00	230.00	WHF	13.28		1
31	Sedro Woolley	Bpa Bellingham	230.00	230.00	WHF	0.11		1
32	Sedro Woolley	Horseranch	230.00	230.00	SCST	38.95		1
33	Sedro Woolley	March Point	230.00	230.00	SWP, DCST	23.07		1
34	Sedro Woolley	SCL Bothell	230.00	230.00	WHF	49.04		1
35	Sedro Woolley Tap		230.00	230.00	WHF	0.17		1
36					TOTAL	2,625.20		41

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
4-795 ACSR								2
4-795 ACSR								3
2-2250 ACSR								4
2-2250 ACSR								5
4-795 ACSR								6
4-795 ACSR								7
	1,753,427	114,765,187	116,518,614					8
2-1590 ACSS								9
2-1272 ACSR								10
795 ACSR								11
2-1780 ACSR								12
2-1780 ACSR								13
1780 ACSR								14
1590 ACSR								15
795 ACSR								16
1272 ACSR								17
1272 ACSR								18
1272 ACSR								19
1272 ACSR								20
2-1272 ACSR								21
1750 KCML								22
1272 ACSR								23
								24
2-1590 ACSR								25
1272 ACSR								26
1272 ACSR								27
1780 ACSR								28
1780 ACSR								29
1590 ACSS								30
1.6" AACTW								31
2-795 ACSR								32
2-397.5 ACSR								33
2-795 ACSR								34
795 ACSR								35
	31,412,773	637,695,816	669,108,589					36

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Talbot	Berrydale #3	230.00	230.00	DCST	15.78		2
2	Talbot	O'Brien #3	230.00	230.00	DCST	7.22		2
3	Wanapum	Wind Ridge	230.00	230.00	RHES-MOD,P	21.11		1
4	Wild Horse	Poison Spring	230.00	230.00	HF2	4.52		1
5	230 KV Tot							
6	115 KV Tot					1,694.17		
7	55 KV Tot					82.66		
8	ARO as per FAS 143							
9								
10								
11								
12								
13								
14								
15								
16								
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22								
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25								
26								
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29								
30								
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32								
33								
34								
35								
36					TOTAL	2,625.20		41

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1590 ACSR								1
2-1272 ACSR								2
2-1272 ACSR								3
1272 ACSR								4
	5,056,143	169,539,024	174,595,167					5
	24,366,221	332,976,837	357,343,058					6
	236,982	17,645,296	17,882,278					7
		2,769,472	2,769,472					8
								9
								10
								11
								12
								13
								14
								15
								16
								17
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								23
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								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	31,412,773	637,695,816	669,108,589					36

Name of Respondent Puget Sound Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: a

Facilities are solely owned by the Bonneville Power Administration. Respondent has secured a life-of facilities capacity ownership interest and will be responsible for its share of plant costs and expenses.

Schedule Page: 422 Line No.: 2 Column: a

Facilities are jointly owned with Pennsylvania Power and Light, Avista, Portland General Electric, and PacifiCorp. Plant costs and expenses reflect the respondent's share.

Schedule Page: 422 Line No.: 3 Column: a

Same as footnote immediately above.

Schedule Page: 422 Line No.: 4 Column: a

Same as footnote immediately above.

Schedule Page: 422 Line No.: 5 Column: a

Same as footnote immediately above.

Schedule Page: 422 Line No.: 6 Column: a

Same as footnote immediately above.

Schedule Page: 422 Line No.: 7 Column: a

Same as footnote immediately above.

Schedule Page: 422 Line No.: 22 Column: a

Facilities are jointly owned with Epcor, Canada. Plant cost and expenses reflect the respondent's share.

Schedule Page: 422 Line No.: 24 Column: a

Facilities are solely owned by the Bonneville Power Administration. Respondent has secured a life-of facilities capacity ownership interest and will be responsible for its share of plant costs and expenses.

Schedule Page: 422 Line No.: 35 Column: a

Schedule Page: 422.1 Line No.: 6 Column: a

Type of support structure is SP-W, WHF, Steel Tower, and single Wood.

Schedule Page: 422.1 Line No.: 8 Column: a

Asset retirement cost per FAS 143 was added in 2005.

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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No new lines were added.						
2							
3							
4							
5							
6							
7							
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41							
42							
43							
44	TOTAL						

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
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Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALDERTON PIERCE	TU	230.00	115.00	
2	BERRYDALE SOUTH KING	TU	230.00	115.00	
3	BPA BELLINGHAM	TU	230.00	115.00	
4	CASCADE KITTITAS	TU	230.00	115.00	34.50
5	CASCADE KITTITAS	TU	230.00		34.50
6	SHUFFLETON YARD SOUTH KING	TU	230.00	115.00	36.20
7	DODGE JUNCTION GARFIELD	TU	230.00	34.50	
8	FREDONIA SKAGIT	TU	230.00	13.20	
9	GOLDENDALE GOLDENDALE	TU	230.00	13.80	
10	MARCH POINT SKAGIT	TU	230.00	115.00	
11	NOVELTY HILL NORTH KING	TU	230.00	115.00	
12	O'BRIEN SOUTH KING	TU	230.00	115.00	
13	MINT FARM LONGVIEW	TU	230.00	18.00	
14	MINT FARM LONGVIEW	TU	230.00	13.00	
15	PHALEN GULCH GARFIELD	TU	230.00	34.50	
16	PORTAL WAY WHATCOM	TU	230.00	115.00	
17	SAMMAMISH NORTH KING	TU	230.00	115.00	
18	SEDRO WOOLLEY SKAGIT	TU	230.00	115.00	
19	SOUTH BREMERTON SOUTH PENNISULA	TU	230.00	115.00	
20	ST CLAIR THURSTON	TU	230.00	115.00	
21	TALBOT HILL CENTRAL KING	TU	230.00	115.00	
22	TONO THURSTON	TU	525.00	115.00	
23	WHITE RIVER TRANSM. EAST PIERCE	TU	230.00	115.00	
24	WILD HORSE WIND FARM STATION KITTITAS	TU	230.00	34.50	
25	WIND RIDGE KITTITAS	TU	230.00	115.00	
26	TOTAL TRANSMISSION STATIONS		6045.00	2116.50	105.20
27					
28	AIRPORT THURSTON	DU	115.00	12.50	
29	ALGER SKAGIT	DU	115.00	12.50	
30	ALPAC SOUTH KING	DU	115.00	12.50	
31	ANACORTES SKAGIT	DU	115.00	12.50	
32	ARCO NORTH FERNDAL	DU	115.00	12.50	
33	ARCO SOUTN FERNDAL	DU	115.00	12.50	
34	ARCO CENTRAL FERNDAL	DU	115.00	12.50	
35	ARDMORE REDMOND	DU	115.00	12.50	
36	ASBURY SOUTH KING	DU	115.00	12.50	
37	AVONDALE REDMOND	DU	115.00	12.50	
38	BAKER RIVER LOWER SKAGIT	DU	115.00	13.80	
39	BAKER RIVER SW. SKAGIT	DU	115.00	34.50	
40	BAKER RIVER SW. SKAGIT	DU	34.50	12.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
325	1		Static Capacitor	2	42	1
325	1		Static Capacitor	1	42	2
325	1					3
50	1					4
50	1					5
50	1		Cascade Spare			6
200	1		Reactor	1	10	7
210	2					8
365	1					9
325	1		Static Capacitor	1	23	10
325	1		Static Capacitor	1	42	11
650	2		Static Capacitor	1	42	12
215	1					13
160	1					14
200	1		Reactor	1	10	15
325	1					16
650	2		Static Capacitor	2	80	17
650	2		Static Capacitor			18
325	1					19
325		1	Static Capacitor	1	42	20
650	2		Static Capacitor	1	42	21
533	4					22
650	2		Static Capacitor	1	45	23
390	3		Static Capacitor	8	106	24
325	1		Reactor	1	45	25
8598	35	1		22	571	26
						27
20	1		Static Capacitor	1	4	28
9	1					29
50	2		Static Capacitor	2	6	30
20	1		Static Capacitor	1	5	31
80	2		Static Capacitor	1	24	32
80	2		Static Capacitor	1	24	33
80	2					34
50	2		Static Capacitor	2	10	35
25	1		Static Capacitor	1	5	36
25	1		Static Capacitor	1	5	37
130	2					38
25	1	1				39
8	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BAKER RIVER UPPER SKAGIT	DU	115.00	13.80	
2	BAKER RIVER UPPER SKAGIT	DU	12.50	2.40	
3	BAKERVEW WHATCOM	DU	115.00	12.50	
4	BARNES LAKE THURSTON	DU	115.00	12.50	
5	BELLIS WHATCOM	DU	115.00	12.50	
6	BELMORE SOUTH WEST KING	DU	115.00	12.50	
7	BERTHUSEN WHATCOM	DU	115.00	12.50	
8	BIG ROCK SKAGIT	DU	115.00	12.50	
9	BIRCH BAY WHATCOM	DU	115.00	12.50	
10	BLACKBURN	DU	115.00	12.50	
11	BLACK DIAMOND SOUTH EAST KING	DU	115.00	12.50	
12	BLAINE WHATCOM	DU	115.00	12.50	
13	BLUMAER THURSTON	DU	115.00	12.50	
14	BONNEY LAKE EAST PIERCE	DU	115.00	12.50	
15	BOW LAKE SOUTH WEST KING	DU	115.00	12.50	
16	BREMERTON SOUTH PENNISULA	DU	115.00	12.50	
17	BRIDLE TRAILS CENTRAL KING	DU	115.00	12.50	
18	BRIGHTWATER IPS NORTH KING	DU	115.00	4.00	
19	BRITTON WHATCOM	DU	115.00	12.50	
20	BROOKS HILL ISLAND	DU	115.00	12.50	
21	BUCKLEY EAST PIERCE	DU	55.00	12.50	
22	BUCKLIN HILL NORTH PENNISULA	DU	115.00	12.50	
23	BURLINGTON SKAGIT	DU	115.00	12.50	
24	BURROWS BAY SKAGIT	DU	115.00	12.50	
25	CAMBRIDGE SOUTH KING	DU	115.00	12.50	
26	CAPITOL THURSTON	DU	115.00	12.50	
27	CAROLINA WHATCOM	DU	115.00	12.50	
28	CEDARHURST EAST PIERCE	DU	115.00	12.50	
29	CENTER CENTRAL KING	DU	115.00	13.09	
30	CENTER CENTRAL KING	DU	115.00	13.09	
31	CENTRAL KITSAP NORTH PENNISULA	DU	115.00	12.50	
32	CHAMBERS THURSTON	DU	115.00	12.50	
33	CHICO SOUTH PENNISULA	DU	115.00	12.50	
34	CHICO SOUTH PENNISULA	DU	34.50	12.50	
35	CHIMACUM N PENNISULA	DU	115.00	12.50	
36	CHRISTENSENS CORNER NORTH PENNISULA	DU	115.00	12.50	
37	CHRISTOPHER AUBURN	DU	115.00	12.50	
38	CLAY CREEK SOUTH EAST KING	DU	55.00	7.20	
39	CLE ELUM KITTITAS	DU	115.00	34.50	
40	CLOVER VALLEY ISLAND	DU	115.00	12.50	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
120	3	1				1
3	3					2
20	1		Static Capacitor	1	5	3
20	1		Static Capacitor	1	5	4
25	1		Static Capacitor	1	5	5
50	2		Static Capacitor	2	8	6
25	1		Static Capacitor	1	5	7
20	1		Static Capacitor	1	5	8
25	1		Static Capacitor	1	2	9
25	1		Static Capacitor	1	5	10
25	1		Static Capacitor	1	2	11
25	1		Static Capacitor	1	5	12
20	1		Static Capacitor	1	2	13
25	1		Static Capacitor	1	5	14
75	3		Static Capacitor	1	5	15
50	2		Static Capacitor	2	10	16
50	2		Static Capacitor	2	11	17
13	1					18
20	1		Static Capacitor	1	5	19
20	1					20
19	2		Static Capacitor	1	2	21
20	1					22
20	1		Static Capacitor	1	5	23
25	1					24
25	1		Static Capacitor	1	5	25
50	2					26
20	1		Static Capacitor	1	5	27
25	1		Static Capacitor	1	5	28
40	1		Static Capacitor	1	6	29
25	1		Static Capacitor	1	6	30
25	1		Static Capacitor	1	2	31
20	1		Static Capacitor	1	5	32
20	1	1	Static Capacitor	1	5	33
16	2					34
25	1		Static Capacitor	1	5	35
20	1		Static Capacitor	1	5	36
25	1		Static Capacitor	1	5	37
1	1					38
50	1	1				39
20	1		Static Capacitor	1	5	40

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CLYDE HILL CENTRAL KING	DU	115.00	12.50	
2	CLYMER KITTITAS	DU	115.00	12.50	
3	COLLEGE CENTRAL KING	DU	115.00	12.50	
4	COTTAGE BROOK NORTH KING	DU	115.00	12.50	
5	COUPEVILLE ISLAND	DU	115.00	12.50	
6	CRESCENT HARBOR ISLAND	DU	115.00	13.00	
7	CRESTWOOD NORTH KING	DU	115.00	12.50	
8	CRYSTAL MOUNTAIN GEN. SE KING	DU	34.50	12.50	
9	CRYSTAL MOUNTAIN GEN. SE KING	DU	12.50	4.16	
10	CUMBERLAND SE KING	DU	55.00	12.50	
11	CUSTER WHATCOM	DU	115.00	12.50	
12	DECATUR THURSTON	DU	115.00	12.50	
13	DES MOINES SOUTH WEST KING	DU	115.00	12.50	
14	DIERINGER EAST PIERCE	DU	115.00	12.50	
15	DISCOVERY BAY NORTH PENNISULA	DU	115.00	13.09	
16	DUPONT EAST PIERCE	DU	115.00	12.50	
17	DUVALL NORTH KING	DU	115.00	12.50	
18	EARLINGTON SOUTH KING	DU	115.00	12.50	
19	EAST PORT ORCHARD SOUTH PENNISULA	DU	115.00	12.50	
20	EAST VALLEY SOUTH KING	DU	115.00	12.50	
21	EASTGATE CENTRAL KING	DU	115.00	12.50	
22	EASTON KITTITAS	DU	115.00	12.50	
23	EDGEWOOD EAST PIERCE	DU	115.00	12.50	
24	ELD INLET THURSTON	DU	115.00	12.50	
25	ELECTRON GEN. EAST PIERCE	DU	115.00	2.40	
26	ELECTRON HEIGHTS EAST PIERCE	DU	55.00	12.50	
27	ELECTRON HEIGHTS EAST PIERCE	DU	115.00	55.00	
28	ELECTRON HEIGHTS EAST PIERCE	DU	55.00	2.40	
29	ELLINGSON SOUTH EAST KING	DU	115.00	12.50	
30	ENCOGEN GEN. WHATCOM	DU	115.00	13.80	
31	ENCOGEN GEN. WHATCOM	DU	115.00	13.80	
32	ENTERPRISE PUD PUMP WHATCOM	DU	115.00	2.40	
33	ENUMCLAW SOUTH EAST KING	DU	115.00	12.50	
34	EVERGREEN NORTH KING	DU	115.00	12.50	
35	FABER ISLAND	DU	115.00	12.50	
36	FACTORIA CENTER KING	DU	115.00	12.50	
37	FAIRCHILD EAST PIERCE	DU	115.00	13.09	
38	FAIRWOOD CENTRAL KING	DU	115.00	12.50	
39	FALCON SOUTH KING	DU	115.00	12.50	
40	FALL CITY EAST KING	DU	115.00	12.50	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1		Static Capacitor	1	5	1
12	1					2
25	1		Static Capacitor	1	5	3
25	1		Static Capacitor	1	5	4
20	1					5
25	1		Static Capacitor	1	5	6
25	1		Static Capacitor	1	5	7
8	1		Static Capacitor			8
4	1					9
9	1					10
20	1		Static Capacitor	1	5	11
20	1		Static Capacitor	1	2	12
25	1		Static Capacitor	1	5	13
25	1					14
20	1					15
20	1		Static Capacitor	1	5	16
25	1					17
25	1		Static Capacitor	2	6	18
25	1		Static Capacitor	1	5	19
25	1		Static Capacitor	1	5	20
25	1		Static Capacitor	1	2	21
20	1					22
25	1		Static Capacitor	1	2	23
20	1		Static Capacitor	1	2	24
25	1					25
2	1					26
40	3					27
3	2					28
25	1		Static Capacitor	1	4	29
120	3					30
43	1					31
8	2					32
25	1		Static Capacitor	1	2	33
50	2		Static Capacitor	2	10	34
20	1		Static Capacitor	1	4	35
50	2		Static Capacitor	2	10	36
50	2		Static Capacitor	1	5	37
25	1		Static Capacitor	1	3	38
25	1		Static Capacitor	1	5	39
20	1					40

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FERNWOOD SOUTH PENNISULA	DU	115.00	12.50	
2	FOSS CORNER	DU	115.00		
3	FOUR CORNERS SOUTH EAST KING	DU	115.00	12.50	
4	FRAGARIA SOUTH PENNISULA	DU	115.00	12.50	
5	FREDERICKSON GEN STATION E PIERCE	DU	115.00	13.20	
6	FREDERICKSON GEN STATION E PIERCE	DU	12.50	4.20	
7	FREDERICKSON GEN STATION E PIERCE	DU	12.50		
8	FREDONIA SKAGIT	DU	115.00	13.20	
9	FREDONIA SKAGIT	DU	115.00	12.50	
10	FREELAND ISLAND	DU	115.00	12.50	
11	FREEWAY SOUTH WEST KING	DU	115.00	12.50	
12	FRIENDLY GROVE THURSTON	DU	115.00	13.09	
13	FRUITLAND EAST PIERCE	DU	115.00	12.50	
14	FRYAR EAST PIERCE	DU	12.50	4.20	
15	GAGES SKAGIT	DU	115.00	13.09	
16	GARDELLA EAST PIERCE	DU	115.00	12.50	
17	GLACIER WHATCOM	DU	55.00	12.50	
18	GLENCARIN SOUTH KING	DU	115.00	12.50	
19	GOODES CORNER EAST KING	DU	115.00	12.50	
20	GRADY SOUTH KING	DU	115.00	12.50	
21	GRAVELLY LAKE EAST PIERCE	DU	115.00	12.50	
22	GREENBANK ISLAND	DU	115.00	12.50	
23	GREENWATER SOUTH EAST KING	DU	55.00	13.90	
24	GREENWATER SOUTH EAST KING	DU	34.50	12.50	
25	GRIFFIN THURSTON	DU	115.00	12.50	
26	HAMILTON SKAGIT	DU	115.00	12.50	
27	HANNEGAN WHATCOM	DU	115.00	12.50	
28	HAPPY VALLEY WHATCOM	DU	115.00	12.50	
29	HARVEST SOUTH KING	DU	115.00	12.50	
30	HASTINGS NORTH PENNISULA	DU	115.00	13.09	
31	HAWKS PRAIRIE THURSTON	DU	115.00	13.09	
32	HAZELWOOD CENTRAL KING	DU	115.00	12.50	
33	HEMLOCK EAST PIERCE	DU	115.00	12.50	
34	HICKOX SKAGIT	DU	115.00	12.50	
35	HIGHLANDS CENTRAL KING	DU	115.00	12.50	
36	HILLCREST ISLAND	DU	115.00	12.50	
37	HOBART SOUTH EAST KING	DU	115.00	12.50	
38	HOLDEN EAST PIERCE	DU	115.00	12.50	
39	HOLLYWOOD NORTH KING	DU	115.00	12.50	
40	HOPKINS RIDGE WIND FARM Columbia Cnty	DU	115.00	34.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1		Static Capacitor	1	5	1
			Static Capacitor	1	23	2
25	1		Static Capacitor	1	5	3
25	1		Static Capacitor	1	2	4
170	2					5
3	2					6
3	2					7
110	2					8
75		1				9
20	1		Static Capacitor	1	5	10
20	1		Static Capacitor	1	5	11
25	1		Static Capacitor	1	5	12
25	1		Static Capacitor	1	5	13
8	1					14
25	1		Static Capacitor	1	5	15
25	1		Static Capacitor	1	5	16
5	1					17
25	1		Static Capacitor	1	5	18
25	1		Static Capacitor	1	5	19
25	1		Static Capacitor	1	5	20
20	1		Static Capacitor	1	5	21
9	1					22
20	1	1	Static Capacitor	1	5	23
8	1					24
20	1		Static Capacitor	1	5	25
20	1					26
20	1		Static Capacitor	1	2	27
20	1					28
50	2		Static Capacitor	1	5	29
20	1					30
25	1		Static Capacitor	1	2	31
25	1		Static Capacitor	1	3	32
25	1		Static Capacitor	1	5	33
20	1	1				34
25	1		Static Capacitor	1	5	35
20	1		Static Capacitor	1	3	36
25	1		Static Capacitor	1	2	37
20	1		Static Capacitor	1	2	38
25	1		Static Capacitor	1	5	39
167	2		Static Capacitor	2	29	40

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HOUGHTON NORTH KING	DU	115.00	12.50	
2	HYAK EAST KING	DU	115.00	12.50	
3	INGLEWOOD NORTH KING	DU	115.00	12.50	
4	INTERLAKEN CENTRAL KING	DU	115.00	12.50	
5	IRONDALE NORTH PENNISULA	DU	115.00	12.50	
6	JOHNSON HILL THURSTON	DU	115.00	12.50	
7	JUANITA NORTH KING	DU	115.00	12.50	
8	KAPOWSIN EAST PIERCE	DU	115.00	12.50	
9	KEARNEY STREET NORTH PENNISULA	DU	115.00	13.00	
10	KENDALL WHATCOM	DU	115.00	12.50	55.00
11	KENILWORTH NORTH KING	DU	115.00	12.50	
12	KENMORE NORTH KING	DU	115.00	12.50	
13	KENT SOUTH KING	DU	115.00	12.50	
14	KINGSTON	DU	115.00	12.50	
15	KITTITAS	DU	115.00	12.50	
16	KITTS CORNER SOUTHWEST KING	DU	115.00	12.50	
17	KLAHANIE EAST KING	DU	230.00	12.50	
18	KNOBLE EAST PIERCE	DU	115.00	12.50	
19	KRAIN CORNER SOUTH EAST KING	DU	115.00	55.00	
20	KRAIN CORNER SOUTH EAST KING	DU	115.00	7.20	
21	LABOUNTY WHATCOM	DU	115.00	12.50	
22	LACEY THURSTON	DU	115.00	12.50	
23	LAKE HILLS CENTRAL KING	DU	115.00	12.50	
24	LAKE LEOTA NORTH KING	DU	115.00	12.50	
25	LAKE LOUISE WHATCOM	DU	115.00	12.50	
26	LAKE MCDONALD EAST KING	DU	115.00	12.50	
27	LAKE MERIDIAN SOUTH KING	DU	115.00	12.50	
28	LAKE TAPPS EAST PIERCE	DU	55.00	12.50	
29	LAKE WILDERNESS SOUTH KING	DU	115.00	13.09	
30	LAKE YOUNGS SOUTH KING	DU	115.00	13.09	
31	LAKOTA SOUTHWEST KING	DU	115.00	12.50	
32	LANGLEY ISLAND	DU	115.00	12.50	
33	LAUREL WHATCOM	DU	115.00	13.09	
34	LEA HILL SOUTHEAST KING	DU	115.00	12.50	
35	LIQUID AIR SOUTH KING	DU	115.00	4.20	
36	LOCHLEVEN CENTRAL KING	DU	115.00	13.09	
37	LONG LAKE SOUTH PENNISULA	DU	115.00	12.50	
38	LONGMIRE THURSTON	DU	115.00	12.50	
39	LUHR BEACH THURSTON	DU	115.00	12.50	
40	LYNDEN WHATCOM	DU	115.00	12.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1		Static Capacitor	1	5	1
20	1		Static Capacitor	1	5	2
25	1		Static Capacitor	1	5	3
25		1	Static Capacitor	1	5	4
20	1		Static Capacitor	1	5	5
20	1		Static Capacitor	1	5	6
50	2		Static Capacitor	2	10	7
20	1		Static Capacitor	1	5	8
20	1					9
60	1	1	Static Capacitor	1	2	10
25	1		Static Capacitor	1	5	11
25	1		Static Capacitor	1	5	12
50	2		Static Capacitor	2	8	13
25	1		Static Capacitor	1	5	14
20	1		Static Capacitor	1	5	15
25	1		Static Capacitor	1	5	16
25	1		Static Capacitor	1	5	17
25	1		Static Capacitor	1	5	18
40	1					19
4	1					20
20	1		Static Capacitor	1	5	21
20	1		Static Capacitor	1	4	22
25	1		Static Capacitor	1	5	23
25	1		Static Capacitor	1	5	24
20	1		Static Capacitor	1	5	25
25	1		Static Capacitor	1	5	26
25	1					27
18	1		Static Capacitor	1	2	28
25	1		Static Capacitor	1	5	29
25	1		Static Capacitor	1	5	30
25	1		Static Capacitor	1	5	31
20	1					32
25	1		Static Capacitor	1	5	33
25	1		Static Capacitor	1	3	34
20	2					35
50	2		Static Capacitor	2	12	36
25	1		Static Capacitor	2	10	37
25	1		Static Capacitor	1	5	38
20	1		Static Capacitor	1	2	39
40	2		Static Capacitor	2	10	40

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	M STREET SOUTH EAST KING	DU	115.00	12.50	
2	MANCHESTER SOUTH PENNISULA	DU	115.00	12.50	
3	MANHATTAN SOUTHWEST KING	DU	115.00	12.50	
4	MAPLEWOOD CENTRAL KING	DU	115.00	12.50	
5	MARCH POINT COGEN SKAGIT	DU	115.00	13.80	
6	MARINE VIEW SOUTHWEST KING	DU	115.00	12.50	
7	MCALLISTER SPRINGS THURSTON	DU	115.00	12.50	
8	MCKENZIE WHATCOM	DU	115.00	12.50	
9	MCKINLEY THURSTON	DU	115.00	12.50	
10	MCWILLIAMS NORTH PENNISULA	DU	115.00	12.50	
11	MEDINA CENTRAL KING	DU	115.00	12.50	
12	MERCER ISLAND CENTRAL KING	DU	115.00	12.50	
13	MERCERWOOD CENTRAL KING	DU	115.00	12.50	
14	MERIDETH SOUTH EAST KING	DU	115.00	12.50	
15	MIDLAKES CENTRAL KING	DU	115.00	12.50	
16	MIDWAY SOUTH WEST KING	DU	115.00		
17	MILLER BAY NORTH PENNISULA	DU	115.00	12.50	
18	MIRRORMONT EAST KING	DU	115.00	12.50	
19	MOBILE UNIT #2 SOUTH KING	DU	66.00	12.50	
20	MOBILE UNIT #3 SOUTH KING	DU	115.00	12.50	
21	MOBILE UNIT #4 SOUTH KING	DU	115.00	12.50	
22	MOBILE UNIT #5 SOUTH KING	DU	115.00	12.50	
23	MOBILE UNIT #6 SOUTH KING	DU	115.00	12.50	
24	MOUNT SI NORTH KING	DU	115.00	12.50	
25	MOTTMAN THURSTON	DU	115.00	12.50	
26	MOUNT SI NORTH KING	DU	115.00	12.50	
27	MOUNT VERNON SKAGIT	DU	115.00	12.50	
28	MURDEN COVE NORTH PENNISULA	DU	115.00	12.50	
29	NORKIRK NORTH KING	DU	115.00	12.50	
30	NORLUM SKAGIT	DU	115.00	12.50	
31	NORPAC SOUTHKING	DU	115.00	12.50	
32	NORTH BELLEVUE CENTRAL KING	DU	115.00	13.09	
33	NORTH BEND EAST KING	DU	115.00	12.50	
34	NORTH BOTHELL NORTHKING	DU	115.00	12.50	
35	NORTH NORMANDY SOUTHWEST KING	DU	115.00	12.50	
36	NORTHRUP CENTRAL KING	DU	115.00	12.50	
37	NORWAY HILL NORTH KING	DU	115.00	12.50	
38	NUGENTS CORNER WHATCOM	DU	34.50	12.50	
39	NUGENTS CORNER WHATCOM	DU	115.00	34.50	
40	NUGENTS CORNER WHATCOM	DU	12.50	12.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1		Static Capacitor	1	5	1
25	1		Static Capacitor	1	5	2
25	1		Static Capacitor	1	5	3
25	1		Static Capacitor	1	5	4
140	3					5
25	1		Static Capacitor	1	5	6
25	1					7
20	1		Static Capacitor	1	5	8
20	1		Static Capacitor	1	5	9
20	1		Static Capacitor	1	2	10
25	1					11
20	1					12
20	1					13
25	1		Static Capacitor	1	5	14
25	1		Static Capacitor	1	5	15
			Static Capacitor	1	42	16
25	1		Static Capacitor	1	5	17
25	1		Static Capacitor	1	5	18
9	1					19
25	1					20
15	1					21
25	1					22
25	1					23
25	1		Static Capacitor	1		24
20	1		Static Capacitor	1	5	25
25	1		Static Capacitor	1	5	26
25	1		Static Capacitor	1	2	27
25	1		Static Capacitor	1	5	28
25	1		Static Capacitor	1	5	29
20	1					30
25	1		Static Capacitor	1	5	31
50	2		Static Capacitor	2	10	32
25	1		Static Capacitor	1	5	33
25	1		Static Capacitor	1	5	34
20	1		Static Capacitor	1	5	35
25	1		Static Capacitor	1	5	36
25	1		Static Capacitor	1	5	37
8	1	1				38
25	1					39
5	1					40

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OLD TOWN WHATCOM	DU	115.00	12.50	
2	OLYMPIA BREWERY THURSTON	DU	115.00	12.50	
3	OLYMPIC ARCO PUMP WHATCOM	DU	115.00	4.20	
4	OLYMPIC AVON SKAGIT	DU	115.00	4.20	
5	OLYMPIC MOBIL WHATCOM	DU	115.00	4.20	
6	OLYMPIC RENTON SOUTH KING	DU	115.00	4.20	
7	OLYMPIA SWITCH	DU	115.00		
8	OLYMPIC VAIL PIPELINE THURSTON	DU	115.00	4.20	
9	OLYMPIC BAYVIEW N PENNISULA	DU	115.00	4.36	
10	ORCHARD SOUTH KING	DU	115.00	12.50	
11	ORILLIA SOUTH KING	DU	115.00	12.50	
12	ORTING EAST PIERCE	DU	115.00	12.50	
13	OSCEOLA SOUTH EAST KING	DU	115.00	12.50	
14	OVERLAKE CENTRAL KING	DU	115.00	12.50	
15	PACCAR CENTRAL KING	DU	115.00	12.50	
16	PADILLA BAY PIPELINE SKAGIT	DU	115.00	12.50	
17	PADILLA BAY PIPELINE SKAGIT	DU	12.50	4.16	
18	PANTHER LAKE SOUTH KING	DU	115.00	12.50	
19	PATTERSON THURSTON	DU	115.00	12.50	
20	PEASLEY CANYON SOUTHWEST KING	DU	115.00	12.50	
21	PETHS CORNER SKAGIT	DU	115.00	12.50	
22	PHANTOM LAKE CENTRAL KING	DU	115.00	12.50	
23	PICKERING CENTRAL KING	DU	115.00	12.50	
24	PINE LAKE EAST KING	DU	115.00	12.50	
25	PIPE LAKE SOUTH EAST KING	DU	115.00	12.50	
26	PLATEAU EAST KING	DU	115.00	12.50	
27	PLEASANT GLADE THURSTON	DU	115.00	12.50	
28	PLUM STREET THURSTON	DU	115.00	13.09	
29	PLYMOUTH WHATCOM	DU	115.00	12.50	
30	POINT ROBERTS WHATCOM	DU	25.00	12.50	
31	PORT GAMBLE NORTH PENNISULA	DU	115.00	12.50	
32	PORT LUDLOW NORTH PENNISULA	DU	115.00	12.50	
33	PORT MADISON NORTH PENNISULA	DU	115.00	12.50	
34	POULSBO NORTH PENNISULA	DU	115.00	12.50	
35	PRESIDENT PARK CENTRAL KING	DU	115.00	13.09	
36	PRINE THURSTON	DU	115.00	13.09	
37	PRINE THURSTON	DU	115.00	12.50	
38	QUARRY EAST PIERCE	DU	115.00	13.09	
39	QUILCENE NORTH PENNISULA	DU	115.00	12.50	
40	RAINIER VIEW THURSTON	DU	115.00	12.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1		Static Capacitor	1	5	1
20	1		Static Capacitor	1	5	2
6	1					3
19	2					4
9	1					5
9	1					6
			Static Capacitor	1	42	7
6	1					8
6	1					9
25	1		Static Capacitor	1	4	10
25	1		Static Capacitor	1	5	11
20	1		Static Capacitor	1	2	12
20	1		Static Capacitor	1	2	13
25	1					14
50	2		Static Capacitor	2	10	15
9	1					16
4	1					17
25	1		Static Capacitor	1	5	18
20	1		Static Capacitor	1	5	19
25	1		Static Capacitor	1	5	20
20	1		Static Capacitor	1	2	21
25	1		Static Capacitor	1	5	22
25	1		Static Capacitor	1	5	23
25	1		Static Capacitor	1	5	24
25	1		Static Capacitor	1	3	25
25	1		Static Capacitor	1	5	26
25	1		Static Capacitor	1	5	27
25	1		Static Capacitor	1	5	28
20	1					29
20	2					30
20	1		Static Capacitor	1	4	31
20	1		Static Capacitor	1	5	32
25	1		Static Capacitor	1	5	33
25	1					34
25	1		Static Capacitor	1	5	35
25	1		Static Capacitor	1	5	36
20	1		Static Capacitor	1	5	37
9	1					38
6	1					39
25	1		Static Capacitor	1	5	40

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	REDMOND NORTH KING	DU	115.00	12.50	
2	REDONDO SOUTHWEST KING	DU	115.00	12.50	
3	RENTON JUNCTION SOUTH KING	DU	115.00	12.50	
4	RHODES LAKE EAST PIERCE	DU	115.00	12.50	
5	RITA STREET SKAGIT	DU	115.00	12.50	
6	RIVERBEND SKAGIT	DU	115.00	12.50	
7	ROCHESTER THURSTON	DU	115.00	12.50	
8	ROCKY POINT SOUTH PENNISULA	DU	115.00	12.50	
9	ROEDER WHATCOM	DU	115.00	13.09	
10	ROEDER WHATCOM	DU	12.50	4.20	
11	ROLLING HILLS SOUTH KING	DU	115.00	12.50	
12	ROSE HILL CENTRAL KING	DU	115.00	12.50	
13	SAHALEE NORTH KING	DU	115.00	12.50	
14	SAINT CLAIR THURSTON	DU			
15	SAMMAMISH NORTH KING	DU	115.00	12.50	
16	SCENIC NORTH KING	DU	115.00	12.50	
17	SCHUETT WHATCOM	DU	115.00	12.50	
18	SEATAC SOUTH KING	DU	115.00	13.09	
19	SEHOME WHATCOM	DU	115.00	12.50	
20	SEMAHMOO WHATCOM	DU	115.00	12.50	
21	SEQUOIA SOUTH KING	DU	115.00	12.50	
22	SERWOLD NORTH PENNISULA	DU	115.00	12.50	
23	SHANNON SKAGIT	DU	34.50	12.50	
24	SHANNON SKAGIT	DU	115.00	34.50	
25	SHAW EAST PIERCE	DU	115.00	12.50	
26	SHERIDAN NORTH PENNISULA	DU	115.00	12.50	
27	SHERWOOD SOUTH EAST KING	DU	115.00	12.50	
28	SHUFFLETON YARD SOUTH KING	DU	55.00	12.50	
29	SHUFFLETON YARD SOUTH KING	DU	55.00	12.50	
30	SHUFFLETON YARD SOUTH KING	DU	55.00	13.00	
31	SHUFFLETON YARD SOUTH KING	DU	55.00	4.36	
32	SHUFFLETON YARD SOUTH KING	DU	34.50	12.50	
33	SHUFFLETON YARD SOUTH KING	DU	12.50	4.16	
34	SHUFFLETON YARD SOUTH KING	DU	35.00	12.00	
35	SHUFFLETON YARD SOUTH KING	DU	115.00	13.09	
36	SHUFFLETON YARD SOUTH KING	DU	115.00	13.09	
37	SHUFFLETON YARD SOUTH KING	DU	115.00	36.20	13.20
38	SHUFFLETON YARD SOUTH KING	DU	115.00	13.09	
39	SHUFFLETON YARD SOUTH KING	DU	115.00	36.20	13.00
40	SHUFFLETON YARD SOUTH KING	DU	117.88	68.00	4.36

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2		Static Capacitor	2	10	1
25	1		Static Capacitor	1	5	2
50	2		Static Capacitor	2	10	3
25	1		Static Capacitor	1	5	4
20	1					5
20	1		Static Capacitor	1	5	6
40	2		Static Capacitor	1	5	7
50	2					8
20	1		Static Capacitor	1	5	9
4	1					10
20	1		Static Capacitor	1	5	11
25	1		Static Capacitor	1	5	12
25	1		Static Capacitor	1	5	13
			Static Capacitor	1	40	14
75	2	1	Static Capacitor	1	5	15
4	1					16
20	1					17
50	2					18
25	1		Static Capacitor	1	5	19
25	1			1	5	20
25	1		Static Capacitor	1	5	21
25	1		Static Capacitor	1	5	22
10	1					23
25	1		Static Capacitor	1	5	24
25	1		Static Capacitor	1	2	25
40	1		Static Capacitor	1	5	26
25	1		Static Capacitor	1	5	27
9	2					28
3	3		Grounding Bank	3		29
18	1		Spare/Greenwater			30
5	2					31
						32
8	2					33
9	2					34
25	4					35
25	2					36
25	1					37
20	2					38
25						39
12	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SHUFFLETON YARD SOUTH KING	DU	117.88	13.09	
2	SILVERDALE NORTH PENNISULA	DU	115.00	12.50	
3	SINCLAIR INLET SOUTH PENNISULA	DU	115.00	12.50	
4	SKYKOMISH NORTH KING	DU	115.00	12.50	
5	SLATER WHATCOM	DU	115.00	12.50	
6	SNOQUALMIE EAST KING	DU	115.00	12.50	
7	SNOQUALMIE (BLACK CREEK GEN)	DU	34.50	7.20	
8	SNOQUALMIE GEN. #1	DU	115.00	2.40	
9	SNOQUALMIE GEN. #2	DU	115.00	7.20	
10	SOMERSET CENTRAL KING	DU	115.00	12.50	
11	SOOS CREEK SOUTH KING	DU	115.00	12.50	
12	SOUTH BELLEVUE CENTRAL KING	DU	115.00	12.50	
13	SOUTH KEYPORT NORTH PENNISULA	DU	115.00	12.50	
14	SOUTH KIRKLAND NORTH KING	DU	115.00	12.50	
15	SOUTH MERCER CENTRAL KING	DU	115.00	12.50	
16	SOUTHWICK THURSTON	DU	115.00	12.50	
17	SOUTHCENTER SOUTH KING	DU	115.00	12.50	
18	SPANAWAY EAST PIERCE	DU	115.00	12.50	
19	SPIRITBROOK NORTH KING	DU	115.00	12.50	
20	STARWOOD SOUTH KING	DU	115.00	12.50	
21	STARWOOD SOUTH KING	DU	115.00	108.00	
22	STERLING NORTH KING	DU	115.00	12.50	
23	STEWART EAST PIERCE	DU	115.00	12.50	
24	SUMMIT PARK SKAGIT	DU	115.00	12.50	
25	SUMNER EAST PIERCE	DU	115.00	12.50	
26	SUNRISE EAST PIERCE	DU	115.00	12.50	
27	SWANTOWN ISLAND	DU	115.00	12.50	
28	SWEPTWING SOUTHWEST KING	DU	115.00	12.50	
29	TANGLEWILDE THURSTON	DU	115.00	12.50	
30	TEN MILE WHATCOM	DU	115.00	4.20	
31	TEXACO EAST SKAGIT	DU	115.00	13.80	
32	TEXACO WEST SKAGIT	DU	115.00	13.80	
33	THORP KITTITAS	DU	34.50	12.50	
34	THURSTON THURSTON	DU	115.00	12.50	
35	TILlicum EAST PIERCE	DU	115.00	12.50	
36	TOLT NORTH KNG	DU	115.00	12.50	
37	TOTEM NORTH KING	DU	115.00	12.50	
38	TRACYTON NORTH PENNISULA	DU	115.00	12.50	
39	UNION HILL EAST KING	DU	115.00	13.09	
40	VALLEY JUNCTION	DU	115.00	12.45	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
25	1		Static Capacitor	1	5	2
20	1		Static Capacitor	1	5	3
9	1					4
20	1		Static Capacitor	1	5	5
25	1					6
5	1					7
15	1					8
38	1					9
25	1		Static Capacitor	1	5	10
25	1		Static Capacitor	1	4	11
25	1		Static Capacitor	1	5	12
20	1		Static Capacitor	1	4	13
25	1		Static Capacitor	1	5	14
20	1					15
25	1		Static Capacitor	1	5	16
25	1		Static Capacitor	1	5	17
20	1		Static Capacitor	1	5	18
25	1		Static Capacitor	1	5	19
50	2		Static Capacitor	2	10	20
250	2					21
50	2		Static Capacitor	2	10	22
25	1		Static Capacitor	1	5	23
25	1		Static Capacitor	1	4	24
20	1		Static Capacitor	1	5	25
25	1		Static Capacitor	1	5	26
20	1					27
25	1		Static Capacitor	1	3	28
20	1		Static Capacitor	1	5	29
9	1					30
50	2					31
80	2					32
9	1					33
50	2		Static Capacitor	1	5	34
20	1		Static Capacitor	1	5	35
25	1					36
25	1		Static Capacitor	1	5	37
20	1		Static Capacitor	1	2	38
25	1		Static Capacitor	1	5	39
20	1		Static Capacitor	1	23	40

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	VAN WYCK WHATCOM	DU	115.00	12.50	
2	VASHON SOUTH PENNISULA	DU	115.00	12.50	
3	VICTORIA PARK SOUTH KING	DU	115.00	12.50	
4	VIKING WHATCOM	DU	115.00	12.50	
5	VISTA WHATCOM	DU	115.00	12.50	
6	VITULLI NORTH KING	DU	115.00	12.50	
7	WABASH SOUTH EAST KING	DU	55.00	12.50	
8	WAYNE NORTH KING	DU	115.00	12.50	
9	WEST AUBURN SOUTHWEST KING	DU	115.00	12.50	
10	WEST CAMPUS SOUTHWEST KING	DU	115.00	12.50	
11	WEST ISSAQUAH EAST KING	DU	115.00	12.50	
12	WEST OLYMPIA THURSTON	DU	115.00	12.50	
13	WHIDBEY ISLAND OAK HARBOR	DU			
14	WEYERHAEUSER SW KING	DU	115.00	12.50	
15	WEYERHAEUSER WHR BRANCH	DU	55.00	4.16	
16	WHITEHORN WHATCOM	DU	115.00	13.20	
17	WHITE RIVER TRANSM. EAST PIERCE	DU	115.00	55.00	
18	WHITE RIVER TRANSM. EAST PIERCE	DU	55.00	7.20	
19	WHITEHORN GEN WHATCOM	DU	12.50		
20	WHITEHORN GEN WHATCOM	DU	12.50	0.50	
21	WHITEHORN GEN WHATCOM	DU	12.50	4.20	
22	WILKESON EAST PIERCE	DU	55.00	12.50	
23	WILSON SKAGIT	DU	115.00	12.50	
24	WINSLOW NORTH PENNISULA	DU	115.00	12.50	
25	WOBURN WHATCOM	DU	115.00	12.50	
26	WOLDALE KITTITAS	DU	115.00	12.50	
27	WOODLAND EAST PIERCE	DU	115.00	12.50	
28	YELM THURSTON	DU	115.00	12.50	
29	ZENITH SOUTHWEST KING	DU	115.00	12.50	
30	TOTAL DISTRIBUTION STATIONS		38387.26	4662.67	85.56
31					
32	SUMMARY - TRANSMISSION CAPACITY		6045.00	2116.50	105.20
33	SUMMARY - DISTRIBUTION CAPACITY		38387.26	4662.67	85.56
34	TOTAL		44432.26	6779.17	190.76
35					
36					
37					
38					
39					
40					

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
40	2		Static Capacitor	2	10	2
25	1		Static Capacitor	1	5	3
20	1		Static Capacitor	1	5	4
20	1		Static Capacitor	1	5	5
50	2		Static Capacitor	2	10	6
9	1					7
25	1					8
25	1		Static Capacitor	1	4	9
25	1		Static Capacitor	1	2	10
25	2		Static Capacitor	1	5	11
20	1		Static Capacitor	1	5	12
			Static Capacitor	1	23	13
20	1					14
8	3					15
170	2					16
83	3					17
3	3					18
1	2					19
2	2					20
2	2					21
9	1	1				22
25	1		Static Capacitor	1	5	23
25	1					24
20	1					25
20	1					26
25	1		Static Capacitor	1	2	27
25	1		Static Capacitor	2	26	28
25	1		Static Capacitor	1	5	29
9800	433	12		260	1,403	30
						31
8598	35	1		22	571	32
9800	433	12		260	1,403	33
18398	468	13		282	1,974	34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Puget Sound Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 5 Column: a

New Transformer INSVC 8-23-13.

Schedule Page: 426 Line No.: 18 Column: a

Change CAP BANK NOT INSVC in 2013

Schedule Page: 426 Line No.: 25 Column: i

The act of installing Shunt Reactor is to meet the requirements of Grant County as a condition to connect or intertie onto the transmission system located at Wild Horse. This equipment serves to reduce the wind farm's turbine impact when producing energy during times of low load conditions in the surrounding area. This translates in allowing PSE to produce all the power it can from the wind turbine generation system during these light load conditions but it does not (as a component) add capacity.

Schedule Page: 426 Line No.: 30 Column: a

Safeway Distribution Center leases PSE owned transformer at Alpac (Algona-Pacific / Boeing-Auburn #2) Substation. Service started November 2004.

Schedule Page: 426 Line No.: 32 Column: a

BP West Coast Products leases PSE owned transformer at ARCO North Substation under schedule 449.

Schedule Page: 426 Line No.: 33 Column: a

BP West Coast Products leases PSE owned transformer at ARCO South Substation under schedule 449.

Schedule Page: 426 Line No.: 34 Column: a

BP West Coast Products leases PSE owned transformer at ARCO Central Substation under schedule 449.

Schedule Page: 426 Line No.: 38 Column: a

Add 1 40MVA unit

Schedule Page: 426.1 Line No.: 10 Column: a

INSVC 10-28-13

Schedule Page: 426.1 Line No.: 12 Column: a

REPLACE 11-8-13

Schedule Page: 426.1 Line No.: 18 Column: a

King County leases PSE owned transformer at Brightwater IP Substation. Service started 2011

Schedule Page: 426.1 Line No.: 26 Column: a

State of Washington Admin leases PSE owned transformer at Capitol Substation. Service started November 1972.

Schedule Page: 426.1 Line No.: 35 Column: a

SOLD TO JEFFERSON PUD 4-1-13

Schedule Page: 426.1 Line No.: 40 Column: a

Navy Ault leases PSE owned transformer at Clover Valley Substation. Service started November 1972.

Schedule Page: 426.2 Line No.: 15 Column: a

SOLD TO JEFFERSON PUD 4-1-13

Schedule Page: 426.2 Line No.: 32 Column: a

SOLD TO JEFFERSON PUD 4-1-13

Schedule Page: 426.2 Line No.: 37 Column: a

Benaryoa leases PSE owned transformer at Fairchild Substation. Service started December 2005.

Schedule Page: 426.3 Line No.: 30 Column: a

SOLD TO JEFFERSON PUD 4-1-13

Schedule Page: 426.4 Line No.: 3 Column: a

BACK TO SHUFFLETON

Schedule Page: 426.4 Line No.: 5 Column: a

SOLD TO JEFFERSON PUD 4-1-13

Schedule Page: 426.4 Line No.: 9 Column: a

SOLD TO JEFFERSON PUD 4-1-13

Schedule Page: 426.4 Line No.: 35 Column: a

Air Liquide Industrial US LP leases PSE owned transformer at Liquid Air Substation

Schedule Page: 426.5 Line No.: 18 Column: a

BioEngineer leases PSE owned transformer at Mirrormont Substation.

Schedule Page: 426.5 Line No.: 34 Column: a

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Puget Sound Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/17/2014	2013/Q4
FOOTNOTE DATA			

AT&T leases PSE owned transformer at North Bothell Substation.

Schedule Page: 426.6 Line No.: 3 Column: a

Praxair and Olympic Pipeline lease PSE owned transformers at Olympic Arco Pump Substation. Services started July 1979.

Schedule Page: 426.6 Line No.: 4 Column: a

BP Pipelines (North America) leases PSE owned transformer at Olympic Avon Substation. Service started April 2004

Schedule Page: 426.6 Line No.: 5 Column: a

BP Pipelines (North America) leases PSE owned transformer at Olympic Mobil Substation. Service started April 2004.

Schedule Page: 426.6 Line No.: 6 Column: a

BP Pipelines (North America) leases PSE owned transformer at Olympic Renton Substation. Service started April 2004.

Schedule Page: 426.6 Line No.: 8 Column: a

BP Pipelines (North America) leases PSE owned transformer at Olympic Vail Substation. Service started April 2004.

Schedule Page: 426.6 Line No.: 9 Column: a

Olympic Pipeline leases PSE owned transformer at Olympic Bayview Substation.

Schedule Page: 426.6 Line No.: 15 Column: a

PACCAR Inc. leases PSE owned transformer at PACCAR Substation. Service started December 1992.

Schedule Page: 426.6 Line No.: 16 Column: a

Olympic Pipeline leases PSE owned transformer at Padilla Bay Substation.

Schedule Page: 426.6 Line No.: 30 Column: a

REBUILD OCT 2013

Schedule Page: 426.6 Line No.: 32 Column: a

SOLD TO JEFFERSON PUD 4-1-13

Schedule Page: 426.6 Line No.: 34 Column: a

REPLACEMENT INSVC DEC 2013

Schedule Page: 426.6 Line No.: 39 Column: a

SOLD TO JEFFERSON PUD

Schedule Page: 426.7 Line No.: 9 Column: a

Bellingham Cold Storage leases PSE owned transformer at Roeder Substation. Service started May 1967.

Schedule Page: 426.7 Line No.: 15 Column: a

AT&T leases PSE owned transformer at Sammamish Substation. Service started 2010.

Schedule Page: 426.8 Line No.: 21 Column: a

REMOVED SEPT 2013

Schedule Page: 426.8 Line No.: 22 Column: a

Microsoft leases PSE owned transformer at Sterling Substation. Service started 2010.

Schedule Page: 426.8 Line No.: 30 Column: a

Trans Mountain Pipeline leases PSE owned transformer at Ten Mile Substation. The substation was energized 10/17/08.

Schedule Page: 426.8 Line No.: 31 Column: a

Shell leases PSE owned transformer at Texaco East Substation under Schedule 449.

Schedule Page: 426.8 Line No.: 32 Column: a

Shell leases PSE owned transformer at Texaco West Substation under Schedule 449.

Schedule Page: 426.9 Line No.: 4 Column: a

Western Washington University leases PSE owned transformer at Viking Substation.

Schedule Page: 426.9 Line No.: 6 Column: a

AT&T Wireless and The Seattle Times lease PSE owned transformers at Vitulli Substation. Services started December 2006 and August 1991.

Schedule Page: 426.9 Line No.: 11 Column: a

REPLACED 7-3-2013

Schedule Page: 426.9 Line No.: 14 Column: a

Weyerhaeuser leases PSE owned transformer at Weyerhaeuser Substation.

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	General and Administrative Expenses	Puget Energy	186	1,023,924
22				
23	General and Administrative Expenses	Puget Western	186	589,802
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

**2013
WUTC
Supplemental Pages
For Electric**

PUGET SOUND ENERGY
Data Request for Statistics Report

Line No.		2013		2012	
		Current Year	Prior Year	Current Year	Prior Year
		Total Company Operations		Washington Operations	
1	ELECTRIC SERVICE REVENUES				
2					
3	RESIDENTIAL SALES	\$ 1,115,693,672	\$ 1,126,311,438	\$ 1,115,693,672	\$ 1,126,311,438
4	COMMERCIAL & INDUSTRIAL SALES	959,128,774	961,975,438	959,128,774	961,975,438
5	PUBLIC STREET & HIGHWAY LIGHTING	18,839,257	18,483,425	18,839,257	18,483,425
6	INTERDEPARTMENTAL SALES	-	-	-	-
7	SALES FOR RESALE	161,977,106	83,949,510	161,977,106	83,949,510
8	OTHER OPERATING REVENUES	42,945,816	31,500,628	42,945,816	31,500,628
9					
10	TOTAL ELECTRIC SERVICE REVENUES	\$ 2,298,584,625	\$ 2,222,220,439	\$ 2,298,584,625	\$ 2,222,220,439
11					
12	DISPOSITION OF ENERGY - MEGAWATT HOURS				
13					
14	RESIDENTIAL SALES	10,769,100	10,869,292	10,769,100	10,869,292
15	COMMERCIAL & INDUSTRIAL SALES	10,348,276	10,176,615	10,348,276	10,176,615
16	PUBLIC STREET & HIGHWAY LIGHTING	91,232	92,261	91,232	92,261
17	INTERDEPARTMENTAL SALES	-	-	-	-
18	SALES FOR RESALE	5,056,608	4,275,268	5,056,608	4,275,268
19	ENERGY LOSSES	-	-	-	-
20					
21	TOTAL DISPOSITION OF ENERGY	26,265,216	25,413,436	26,265,216	25,413,436
22					
23	AVERAGE NUMBER OF ELECTRIC CUSTOMERS PER MONTH				
24					
25	RESIDENTIAL SALES	956,783	961,914	956,783	961,914
26	COMMERCIAL & INDUSTRIAL SALES	123,324	123,878	123,324	123,878
27	PUBLIC STREET & HIGHWAY LIGHTING	5,266	3,496	5,266	3,496
28	INTERDEPARTMENTAL SALES	-	-	-	-
29	SALES FOR RESALE	8	8	8	8
30					
31					
32	MILES OF TRANSMISSION POLE LINES (ROUNDED)	2,625	2,618	2,625	2,618
33	NUMBER OF LINE TRANSFORMERS	317,205	324,581	317,205	324,581
34	CAPACITY OF ALL LINE TRANSFORMERS (KVA - ROUNDED)	15,268,094	14,899,695	15,268,094	14,899,695
35	NUMBER OF METERS	1,268,988	1,282,128	1,268,988	1,282,128

WUTC Pre-Cap Electric Meters and Transformers
2013

2013 Acquisitions:

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Adjustment
Electric Meters Qty	48.00	0.00	48.00	262.00	7,359.00	27.00	0.00	581.00	50.00	68.00	69.00	6,532.00	15,044	(1.00)
Transformers Qty	452.00	387.00	948.00	357.00	263.00	472.00	418.00	463.00	811.00	855.00	476.00	647.00	6,549	(125.00)

2013 Retirements:

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Adjustment
Electric Meters Qty	384.00	0.00	0.00	403.00	0.00	56.00	0.00	0.00	24,928.00	1,166.00	743.00	503.00	28,183	0.00
Transformers Qty	48.00	0.00	0.00	160.00	0.00	205.00	0.00	0.00	8,801.00	4,137.00	222.00	227.00	13,800	0.00

2013 Transfers:

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Adjustment
Electric Meters Qty	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transformers Qty	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Power Plant Qty Balance	12/31/2012	12/31/2013	Difference
Electric Meters Qty	1,282,128	1,268,988	(13,140)
Transformers Qty	324,581	317,205	(7,376)
Transformers KVA	14,899,695	15,268,094	368,399

* Electric Meters Quantity Reflects only (E370) Electric Meters Purchase

** Transformers Quantity and KVA excludes Capacitors and Regulators

*** Acquisition Adjustments are due to manual quantity adjustments made during 2013 to Electric Meters and Transformers in the PowerPlant Continuing Property Records.

Name of Respondent		This Report is:		Date of Report:		Year/Period of Report:	
Puget Sound Energy, Inc.		(1) X An Original		(Mo, Da, Yr)		End of 2013/Q4	
		(2) A Resubmission					
DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT							
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES							
Line No.	Acct No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg Svc Life (c)	Net Salvage (Percent) (d)	Applied Depr Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
INTANGIBLE PLANT							
12	E301 INT Organization	114					
14	E302 INT Franchises	55,121					
15	E303 INT Misc Intangibles	69,237					
16	TOTAL INTANGIBLE PLANT	124,472					
STEAM PLANT							
E311 STRUCTURES AND IMPROVEMENTS							
20	COLSTRIP 1	8,461	125	(10)	1.74	R2	27.8
21	COLSTRIP 2	3,655	125	(10)	1.32	R2	27.9
22	COLSTRIP 3	29,246	125	(10)	1.33	R2	36.2
23	COLSTRIP 4	27,423	125	(10)	1.42	R2	37.2
24	COLSTRIP 1-2	31,131	125	(10)	1.23	R2	27.8
25	COLSTRIP 3-4	70,407	125	(10)	1.31	R2	37.2
26	FERNDAL	556		0	1.504422		***
27	FREDERICKSON 1/EPCOR	404	125	(10)	3.18	R2	31.9
28	GOLDENDALE	2,131	30	0	1.55		28.0 *
29	MINT FARM	458	34	0	2.79871		34.0 *
30	SUMAS	1,493	30	0	1.74		15.0 *
31	TOTAL STRUCTURES AND IMPROVEMENTS	175,364					
E312 BOILER PLANT EQUIPMENT							
34	COLSTRIP 1	85,501	65	(10)	1.69	R1.5	26.0
35	COLSTRIP 2	73,217	65	(10)	1.78	R1.5	26.0
36	COLSTRIP 3	132,272	65	(10)	1.44	R1.5	32.4
37	COLSTRIP 4	119,867	65	(10)	1.64	R1.5	33.4
38	COLSTRIP 1-2	6,175	65	(10)	1.27	R1.5	25.0
39	COLSTRIP 3-4	15,675	65	(10)	1.49	R1.5	32.9
40	ENCOGEN	42,748	65	(10)	2.39	R1.5	20.6
41	FERNDAL	44,686		0	1.504422		***
42	FREDERICKSON 1/EPCOR	18,139	65	(10)	3.34	R1.5	30.4
43	GOLDENDALE	86,689	30	0	1.55		28.0 *
44	MINT FARM	30,546	34	0	2.79871		34.0 *
45	SUMAS	15,704	30	0	1.74		15.0 *
46	TOTAL BOILER PLANT EQUIPMENT	671,218					
E314 TURBOGENERATOR UNITS							
49	COLSTRIP 1	31,497	70	(10)	2.36	R2	27.0
50	COLSTRIP 2	32,687	70	(10)	2.29	R2	26.9
51	COLSTRIP 3	42,868	70	(10)	1.87	R2	34.2
52	COLSTRIP 4	46,881	70	(10)	1.92	R2	35.2
53	COLSTRIP 1-2	3,821	70	(10)	1.24	R2	25.8
54	COLSTRIP 3-4	11	70	(10)	26.55	R2	34.9
55	ENCOGEN	20,711	70	(10)	2.38	R2	20.9
56	FERNDAL	19,324		0	1.504422		***
57	FREDERICKSON 1/EPCOR	15,801	70	(10)	3.25	R2	31.2
58	GOLDENDALE	88,502	30	0	1.55		28.0 *
59	MINT FARM	24,580	34	0	2.79871		34.0 *
60	SUMAS	22,010	30	0	1.74		15.0 *
61	TOTAL TURBOGENERATOR UNITS	348,692					
E315 ACCESSORY ELECTRIC EQUIPMENT							
64	COLSTRIP 1	6,108	70	0	0.93	S2	25.4
65	COLSTRIP 2	3,080	70	0	1.36	S2	26.3
66	COLSTRIP 3	6,489	70	0	1.28	S2	33.3
67	COLSTRIP 4	5,911	70	0	1.40	S2	34.5
68	COLSTRIP 1-2	2,287	70	0	1.14	S2	25.5
69	COLSTRIP 3-4	7,645	70	0	1.28	S2	34.2
70	ENCOGEN	1,679	70	0	1.91	S2	21.4
71	FERNDAL	1,280		0	1.504422		***
72	FREDERICKSON 1/EPCOR	962	70	0	2.85	S2	32.1
73	GOLDENDALE	7,301	30	0	1.55		28.0 *
74	MINT FARM	2,200	34	0	2.79871		34.0 *
75	SUMAS	670	30	0	1.74		15.0 *
76	TOTAL ACCESSORY ELECTRIC EQUIPMENT	45,612					
E316 MISCELLANEOUS POWER PLANT EQUIPMENT							
79	COLSTRIP 1	871	45	0	2.31	R0.5	24.2

Name of Respondent		This Report is:		Date of Report:		Year/Period of Report:	
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		(2) A Resubmission					
DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT							
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES							
Line No.	Acct No.	Depreciable Plant Base (In Thousands)	Estimated Avg Svc Life (c)	Net Salvage (Percent) (d)	Applied Depr Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
	(a)	(b)					
80	COLSTRIP 2	960	45	0	2.38	R0.5	24.2
81	COLSTRIP 3	791	45	0	2.01	R0.5	29.0
82	COLSTRIP 4	938	45	0	1.93	R0.5	29.2
83	COLSTRIP 1-2	6,206	45	0	1.40	R0.5	23.1
84	COLSTRIP 1-4	252	45	0	1.38	R0.5	27.2
85	COLSTRIP 3-4	4,444	45	0	1.63	R0.5	28.4
86	ENCOGEN	0	45	0	5.09	R0.5	19.4
87	FERNDALE	63		0	1.504422		***
88	FREDERICKSON I/EPCOR	336	45	0	3.35	R0.5	27.3
89	GOLDENDALE	6	30	0	1.55		28.0 *
90	MINT FARM	153	34	0	2.79871		34.0 *
91	SUMAS	124	30	0	1.74		15.0 *
92	<i>TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT</i>	<i>15,144</i>					
93							
94	E3170 ARO STEAM NON- RECOVERABLE	253					
95	E3171 ARO STEAM PRODUCTION RECOVERABLE	1,167					
96	<i>TOTAL ARO STEAM</i>	<i>1,420</i>					
97							
98	<i>TOTAL STEAM PRODUCTION PLANT</i>	<i>1,257,450</i>					
99							
100	<i>HYDROELECTRIC PRODUCTION PLANT</i>						
101	E3301 HYD EASEMENTS						
102	SNOQUALMIE #1	33	36	0	2.43	SQUARE	**
103							
104	E331 STRUCTURES AND IMPROVEMENTS						
105	ELECTRON	3,285	100	(25)	7.12	S1.5	11.4
106	LB ADULTFISHTRAP 2010	422	50	(25)	0.81	S1.5	**
107	LB-2013	30,359		0	2.19		***
108	LOWER BAKER	5,217	100	(25)	0.81	S1.5	29.3
109	SNOQ 1 -2013	44,894		0	3.19		***
110	SNOQ 2 -2013	48,119		0	3.19		***
111	SNOQUALMIE #1	11,784	100	(25)	2.24	S1.5	36.1
112	SNOQUALMIE #2	0	100	(25)	1.98	S1.5	32.9
113	UB FISHHATCHERY 2010	7,878	50	(25)	0.54	S1.5	**
114	UPPER BAKER	6,744	100	(25)	0.54	S1.5	29.3
115	UPPER BAKER KOMA KULSHAN	762	100	(25)	0.54	S1.5	**
116	<i>TOTAL STRUCTURES AND IMPROVEMENTS</i>	<i>159,467</i>					
117							
118	E332 RESERVOIRS, DAMS & WATERWAYS						
119	ELECTRON	59,019	100	(25)	7.15	S1.5	11.4
120	LB ADULT FISHTR 2010	26,030	50	(25)	0.60	S1.5	**
121	LB FSC	50,333	100	0	2.19	S1.5	***
122	LB - 2013	22,690		0	2.19		***
123	LOWER BAKER	14,779	100	(25)	0.60	S1.5	29.3
124	SNOQ 1 -2013	51,446		0	3.19		***
125	SNOQ 2 -2013	61,934		0	3.19		***
126	SNOQ PARK	4,466		0	3.19		***
127	SNOQUALMIE #1	685	100	(25)	2.72	S1.5	35.4
128	SNOQUALMIE #2	215	100	(25)	2.17	S1.5	32.7
129	UB FISH HATCH 2010	18,449	50	(25)	0.36	S1.5	**
130	UPPER BAKER	40,711	100	(25)	0.36	S1.5	29.3
131	UB FSC	60,245	100	(25)	0.36	S1.5	***
132	<i>TOTAL RESERVOIRS, DAMS & WATERWAYS</i>	<i>411,002</i>					
133							
134	E333 WATER WHEELS, TURBINES & GENERATORS						
135	ELECTRON	2,538	70	0	6.70	R1.5	11.1
136	LB - 2013	30,462		0	2.19		***
137	LOWER BAKER	10,428	70	0	2.00	R1.5	27.8
138	SNOQ 1 -2013	33,357		0	3.19		***
139	SNOQ 2 -2013	27,940		0	3.19		***
138	SNOQUALMIE #1	1,117	70	0	1.61	R1.5	33.5
139	SNOQUALMIE #2	4,996	70	0	3.24	R1.5	32.6
140	UPPER BAKER	9,097	70	0	0.00	R1.5	-
141	<i>TOTAL WATER WHEELS, TURBINES & GENERATORS</i>	<i>119,936</i>					
142							
143	E334 ACCESSORY ELECTRIC EQUIPMENT						
144	ELECTRON	1,932	65	0	6.30	R1	11.0
145	LB - 2013	13,547		0	2.19		***

Name of Respondent		This Report is:		Date of Report:		Year/Period of Report:	
Puget Sound Energy, Inc.		(1) X An Original (2) A Resubmission		(Mo, Da, Yr)		End of 2013/Q4	
DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT							
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES							
Line No.	Acc't No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg Svc Life (c)	Net Salvage (Percent) (d)	Applied Depr Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
146	LOWER BAKER	2,039	65	0	1.34	R1	27.3
147	SNOQ 1 -2013	16,311		0	3.19		***
148	SNOQ 2 -2013	10,866		0	3.19		***
149	SNOQUALMIE #1	0	65	0	1.69	R1	29.4
150	SNOQUALMIE #2	0	65	0	1.66	R1	29.6
151	UPPER BAKER	3,077	65	0	0.01	R1	27.2
152	TOTAL ACCESSORY ELECTRIC EQUIPMENT	47,771					
153							
154	E335 MISCELLANEOUS POWER PLANT EQUIPMENT						
155	ELECTRON	544	35	0	7.30	S1.5	10.9
156	LB - 2013	236		0	2.19		***
157	LOWER BAKER	764	35	0	0.18	S1.5	25.5
158	LOWER BAKER FSC	6,971	35	0	2.19	S1.5	***
159	SNOQ 1 -2013	1,458		0	3.19		***
160	SNOQ 2 -2013	1,552		0	3.19		***
161	SNOQ PARK	1,329		0	3.19		***
162	SNOQUALMIE #1	79	35	0		S1.5	-
163	SNOQUALMIE #2	1	35	0	3.48	S1.5	7.3
164	UB HATCHERY	151	35	0	2.13	S1.5	***
165	UPPER BAKER	747	35	0	2.13	S1.5	24.4
166	UPPER BAKER KOMA KULSHAN	27	35	0	2.13	S1.5	**
167	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT	13,859					
168							
169	E3351 MISCELLANEOUS TOOLS						
170	ELECTRON	306	10	0	17.35	SQUARE	3.2
171	LOWER BAKER	739	28	0	4.21	SQUARE	11.3
172	SNOQ 1 -2013	554		0	3.19		***
173	SNOQUALMIE #1	0	36	0	15.66	SQUARE	3.3
174	SNOQUALMIE #2	80	36	0	11.25	SQUARE	5.3
175	UPPER BAKER	375	28	0	1.66	SQUARE	17.3
176	TOTAL MISCELLANEOUS TOOLS	2,054					
177							
178	E336 ROADS, RAILROADS & BRIDGES						
179	ELECTRON	1,494	70	0	6.13	R5	6.5
180	LB - 2013	1,485		0	2.19		***
181	LOWER BAKER	104	70	0	0.45	R5	29.4
182	SNOQ 1 -2013	637		0	3.19		***
183	SNOQ 2 -2013	155		0	3.19		***
184	SNOQUALMIE #1	0	70	0	0.60	R5	36.5
185	SNOQUALMIE #2	0	70	0	2.59	R5	37.5
186	UPPER BAKER	2,648	70	0		R5	-
187	TOTAL ROADS, RAILROADS & BRIDGES	6,523					
188							
189	TOTAL HYDROELECTRIC PRODUCTION PLANT	760,645					
190							
191	OTHER PRODUCTION PLANT						
192	E3401 PRD EASEMENTS						
193	FREDONIA	222	11	0	3.82	SQUARE	11.0
194							
195	E3410 PRD STRUCTURES AND IMPROVEMENTS						
196	CRYSTAL MOUNTAIN	811	19	(5)	5.2632	R5	
197	ENCOGEN	8,866	40	(5)	2.15	R5	21.4
198	FERNDALE	5,927		0	1.504422		***
199	FREDERICKSON	2,652	40	(5)	3.22	R5	9.3
200	FREDERICKSON 1/EPCOR	5,774		0	3.33		**
201	FREDONIA	5,056	40	(5)	4.16	R5	11.9
202	GOLDENDALE	34,331	30	0	1.55		28.0
203	HOPKINS RIDGE	4,334		(5)	4.24	SQUARE	23.5
204	LOWER SNAKE RIVER	31,664		(5)	4.04	SQUARE	**
205	MINT FARM	10,968	34	0	2.79871		34.0
206	SUMAS	2,898	30	0	1.74		15.0
207	WHITEHORN 2-3	769	40	(5)	7.69	R5	9.3
208	WILD HORSE	15,010		(5)	4.28	SQUARE	24.5
209	TOTAL STRUCTURES AND IMPROVEMENTS	129,039					
210							
211	E342 FUEL HOLDERS, PRODUCERS & ACCESSORIES						
212	CRYSTAL MOUNTAIN	476	40	(5)	4.32	R5	9.5
213	ENCOGEN	8,122	40	(5)	2.08	R5	21.4

Name of Respondent		This Report is:		Date of Report:		Year/Period of Report:	
Puget Sound Energy, Inc.		(1) X An Original		(Mo, Da, Yr)		End of 2013/Q4	
		(2) A Resubmission					
DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT							
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES							
Line No.	Acct No.	Depreciable Plant Base (In Thousands)	Estimated Avg Svc Life	Net Salvage (Percent)	Applied Depr Rates (Percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
214	FERNDALE	418		0	1.504422		***
215	FREDERICKSON	3,702	40	(5)	1.93	R5	9.2
216	FREDERICKSON I/EPCOR	1,805	40	(5)	3.02	R5	31.9
217	FREDONIA	2,726	40	(5)	4.75	R5	11.9
218	FREDONIA 3&4 OP	1,014		0	2.3062		**
219	GOLDENDALE	1,888	30	0	1.55		28.0 *
220	MINT FARM	1,458	34	0	2.79871		34.0 *
221	SUMAS	3,890	30	0	1.74		15.0 *
222	WHITEHORN 2-3	134	40	(5)	5.83	R5	8.7
223	TOTAL FUEL HOLDERS, PRODUCERS & ACCESSORIES	25,633					
224							
225	E3440 GENERATORS						
226	CRYSTAL MOUNTAIN	576	40	0	4.47	R5	9.3
227	ENCOGEN	74,376	40	0	1.84	R5	21.4
228	FREDERICKSON	29,999	40	0	2.48	R5	9.1
229	FREDERICKSON I/EPCOR	26,007	40	0	2.87	R5	31.9
230	FERNDALE	53,520		0	1.504422		***
231	FREDONIA	45,383	40	0	2.06	R5	12.0
232	FREDONIA 3&4 OP	53,496		0	2.3062		**
233	GOLDENDALE	88,280	30	0	1.55		28.0 *
234	HOPKINS EXPANSION	12,202		(5)	4.24	SQUARE	**
235	HOPKINS RIDGE	140,490	22	(5)	4.24	SQUARE	23.5
236	LOWER SNAKE RIVER	642,326		(5)	4.24	SQUARE	**
237	MINT FARM	33,830	34	0	2.79871		34.0 *
238	SUMAS	28,215	30	0	1.74		15.0 *
239	WHITEHORN 2-3 COM	5,410	40	0	7.10	R5	9.5
240	WHITEHORN 2-3 PURCH	28,235	35	0	2.85		7.4 **
241	WILD HORSE	371,648		(5)	4.28	SQUARE	24.5
242	TOTAL GENERATORS	1,633,992					
243							
244	E3441 PRD GENERATORS, LEASEHOLD						
245	FREDONIA	0					
246							
247	E345 ACCESSORY ELECTRIC EQUIPMENT						
248	CRYSTAL MOUNTAIN	380	40	0	5.07	R5	9.4
249	ENCOGEN	2,022	40	0	1.84	R5	21.4
250	FERNDALE	3,521		0	1.504422		
251	FREDERICKSON	1,976	40	0	6.75	R5	9.5
252	FREDERICKSON I/EPCOR	297	40	0	2.87	R5	31.9 **
253	FREDONIA	2,212	40	0	3.06	R5	12.0
254	FREDONIA 3&4 OP	5,128		0	2.3062		27.0 **
255	GOLDENDALE	9,468		0	1.55		28.0 *
256	HOPKINS RIDGE	13,995	22	(5)	4.24	SQUARE	23.5
257	LOWER SNAKE RIVER	9,047		(5)	4.24	SQUARE	**
258	MINT FARM	2,824		0	2.79871		*
259	SUMAS	4,393	30	0	1.74		15.0 *
260	WHITEHORN 2-3	205	40	0	5.02	R5	9.4
261	WILD HORSE	37,175		(5)	4.28	SQUARE	24.5
262	TOTAL ACCESSORY ELECTRIC EQUIPMENT	92,642					
263							
264	E346 MISCELLANEOUS POWER PLANT EQUIPMENT						
265	ENCOGEN	759	40	0	2.10	R5	21.5
266	FERNDALE	666		0	1.504422		
267	FREDERICKSON	156	40	0	5.02	R5	9.5
268	FREDONIA	186	40	0	3.90	R5	12.5
269	FREDONIA 3&4 OP	167		0	2.3062		27.0 **
270	GOLDENDALE	2,134	30	0	1.55		28.0 *
271	HOPKINS RIDGE	479		(5)	4.24	SQUARE	23.5
272	LOWER SNAKE RIVER	3,016		(5)	4.24	SQUARE	**
273	MINT FARM	717		0	2.79871		*
274	SUMAS	2,001	30	0	1.74		15.0 *
275	WHITEHORN 2-3	46	40	0	5.22	R5	9.5
276	WILD HORSE	677	23	(5)	4.28	SQUARE	**
277	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT	11,005					
278							
279	E3461 MISCELLANEOUS TOOLS						
280	CRYSTAL MOUNTAIN	10	8	0	1.85	SQUARE	9.5
281	ENCOGEN	328	20	0	4.54	SQUARE	21.5

Name of Respondent	This Report is:	Date of Report:	Year/Period of Report:
Puget Sound Energy, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2013/Q4

**DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES**

Line No.	Acct No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg Svc Life (c)	Net Salvage (Percent) (d)	Applied Depr Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
282	FREDERICKSON	297	8	0	3.65	SQUARE	9.5
283	FREDERICKSON I/EPCOR	51		0	3.65	SQUARE	31.0 **
284	FREDONIA	463		0	5.02	SQUARE	12.5
285	GOLDENDALE	366	30	0	1.55		*
286	HOPKINS RIDGE	230		0	4.26	SQUARE	22.0 **
287	MINT FARM	317	34	0	2.79871		34.0 *
288	SUMAS	292	30	0	1.74		15.0 *
289	WHITEHORN 2-3	219		0	6.37	SQUARE	9.5
290	WILD HORSE	112		0	4.08	SQUARE	23.0 **
291	TOTAL MISCELLANEOUS TOOLS	2,684					
292							
293	E347 PRD ARO OTHER PRODUCTION	17,085					
294							
295	TOTAL OTHER PRODUCTION PLANT	1,912,302					
296							
297	TRANSMISSION PLANT						
298	E351 EASEMENTS	28,448	50	0	1.90	SQ	28.9
299	E352 STRUCTURES AND IMPROVEMENTS	5,728	55	(5)	1.70	R3	39.3
300	E353 STATION EQUIPMENT	514,958	45	(10)	2.11	R1	37.5
301	E354 TOWERS AND FIXTURES	92,207	65	(20)	1.67	R4	48.5
302	E355 POLES AND FIXTURES	270,482	45	(30)	3.02	R2	30.8
303	E356 OVERHEAD CONDUCTORS AND DEVICES	268,429	50	(20)	2.11	R3	35.9
304	E357 TSM U/G CONDUIT	701	50	(15)	1.92	R4	50.0 **
305	E358 UNDERGROUND CONDUCTORS AND DEVICES	6,408	50	0	1.92	R3	47.6
306	E359 ROADS AND TRAILS	1,461	60	0	1.43	R4	39.3
307	E3599 TSM ARO TRANSMISSION PLANT	2,769					
308	TOTAL TRANSMISSION PLANT	1,191,592					
309							
310	DISTRIBUTION PLANT						
311							
312	E3601 DST EASEMENTS	5,755	50	0	2.24	SQUARE	30.1
313	E3603 HV DST EASEMENTS	0	0	0	0		-
314	E3610 DST STRUCTURES AND IMPROVEMENTS	6,065	55	(5)	1.81	R3	36.7
315	E3611 HV DST STRUCTURES AND IMPROVEMENTS	0	55	(5)	1.81	R3	36.7
316	E3620 STATION EQUIPMENT	405,406	45	(10)	1.97	R1.5	35.2
317	E3621 HV STATION EQUIPMENT	0	45	(10)	1.97	R1.5	35.2
318	E364 POLES, TOWERS AND FIXTURES	304,781	45	(30)	3.11	R2	30.9
319	E365 OVERHEAD CONDUCTORS AND DEVICES	345,725	40	(20)	2.83	R2.5	25.5
320	E366 UNDERGROUND CONDUIT	615,133	50	(15)	2.26	R4	37.7
321	E367 UNDERGROUND CONDUCTORS AND DEVICES	755,075	35	(20)	3.53	R2.5	24.2
322	E368 LINE TRANSFORMERS	423,922	40	(20)	3.26	R2	25.9
323	E369 SERVICES	176,688	45	(20)	2.33	R3	28.6
324	E370 METERS	127,322	35	0	2.32	R2.5	26.6
325	E373 STREET LIGHTING AND SIGNAL SYSTEMS	49,348	35	(15)	3.34	R2	22.0
326	E374 DST ARO DISTRIBUTION	3,073					
327							
328	TOTAL DISTRIBUTION PLANT	3,218,293					
329							
330	GENERAL PLANT						
331	E390 STRUCTURES & IMPROVEMENTS	51,106	35	(5)	6.60	R4	13.0
332	E3911 OFFICE FURNITURE & EQUIPMENT	10,296	20	0	5.00	SQUARE	4.4
333	E3912 OFFICE FURNITURE & EQUIPMENT - COMPUTERS	18,919	5	0	20.00	SQUARE	1.7
334	E392 TRANSPORTATION EQUIPMENT	8,685	10	10	9.00	SQUARE	-
335	E393 STORES EQUIPMENT	698	20	0	5.00	SQUARE	2.3
336	E394 TOOLS, SHOP & GARAGE EQUIPMENT	9,555	20	0	5.00	SQUARE	7.6
337	E395 LABORATORY EQUIPMENT	11,297	20	0	5.00	SQUARE	5.0
338	E396 POWER OPERATED EQUIPMENT	5,839	15	10	6.00	SQUARE	-
339	E397 COMMUNICATION EQUIPMENT	83,312	15	0	6.67	SQUARE	3.6
340	E398 MISCELLANEOUS EQUIPMENT	172	15	0	6.67	SQUARE	2.9
341	E399 OTHER TANGIBLE PROPERTY	-					
342							
343	TOTAL GENERAL PLANT	199,879					
344							
345	TOTAL ELECTRIC PLANT (EXCLUDING LAND)	8,664,632					

Note 1:

*Depreciation Study as of 12/31/2006 was approved in the 2007 General Rate Case. New rates are effective 11/01/2008. New plants acquired in 2007 and 2008 such as Goldendale, Mint Farm and Sumas weren't studied, and rates were approved in the 2007 GRC.

Name of Respondent		This Report is:		Date of Report:	Year/Period of Report:		
Puget Sound Energy, Inc.		(1) <input checked="" type="checkbox"/> An Original		(Mo, Da, Yr)	End of 2013/Q4		
		(2) <input type="checkbox"/> A Resubmission					
DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT							
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES							
Line	Acct	Depreciable	Estimated	Net	Applied	Mortality	Average
No.	No.	Plant Base	Avg Svc	Salvage	Depr Rates	Curve	Remaining
	(a)	(In Thousands)	Life	(Percent)	(Percent)	Type	Life
		(b)	(c)	(d)	(e)	(f)	(g)
** Following Rates where not part of Depreciation Study as of 12/31/2006 and were approved in later GRC cases.							
*** Following Rates where not part of Depreciation Study as of 12/31/2006 and were approved in 2013 PCORC.							
****Page 337 is published every fifth year beginning with report year 1971 and when new depreciation studies are implemented.							

Annual Report of Puget Sound Energy, Inc. for the Year ended December 31, 2013

CONFIDENTIAL PER WAC 480-07-160

EMPLOYEE COUNT BY CLASS AND TOTAL SALARIES BY CLASS			
Pursuant to RCW 80.04.080, report below the number of employees by class (per company definition to be provided), and the total amount of salaries and wages paid each class.			
Line No.	Employee Class (a)	Number of Employees (b)	Total Salaries and Wages Paid Each Class (c)
1	Management (Exempt employees)	REDACTED	
2	Non-union (Non-exempt employees)		
3	IBEW employees		
4	UA (Pipefitters) employees		
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			

Annual Report of Puget Sound Energy, Inc. for the Year Ended December 31, 2013

CONFIDENTIAL PER WAC 480-07-160

Executive & Director Compensation

	Name and Principal Position	Salary (\$)	Bonus (\$)	Stock Awards (\$)	Option Awards (\$)	Non-Equity Incentive Plan Comp. (\$)	All Other Comp. (\$)	Total (\$)
1. Total	Kimberly Harris	863,771	84,350	-	-	1,222,707	1,490,278	3,661,106
Regulated O&M	President and Chief Executive Officer	733,068	84,350	-	-	1,222,707	15,107	2,055,232
2. Total	Dan Doyle	464,325	19,030	-	-	358,806	322,901	1,165,062
Regulated O&M	Senior Vice President and Chief Financial Officer	454,756	19,030	-	-	358,806	17,433	850,025
3. Total	Paul Wiegand	295,797	11,923	-	-	272,076	430,424	1,010,220
Regulated O&M	Senior Vice President Energy Operations	295,504	11,923	-	-	272,076	15,956	595,459
4. Total	Marla Mellies	279,518	11,511	-	-	262,368	235,015	788,412
Regulated O&M	Senior Vice President and Chief Administrative Officer	279,518	11,511	-	-	262,368	17,800	571,197
5. Total	Steve R. Secrist	332,512	24,419	-	-	204,892	324,167	885,990
Regulated O&M	VP, General Counsel and Chief Ethics and Compliance Officer	332,080	24,419	-	-	204,892	15,806	577,197
6. Total	Philip K. Bussey	281,565						
Regulated O&M	Senior Vice President and Chief Customer Officer	281,565						
7. Total	Donald Gaines	87,083						
Regulated O&M	Vice President, Finance & Treasurer	87,083						
8. Total	David Mills	255,969						
Regulated O&M	Vice President Energy Supply Operations	255,969						
9. Total	Calvin Shirley	212,083						
Regulated O&M	Vice President Customer Solutions	210,811						
10. Total	Andrew Wappler	236,720						
Regulated O&M	Vice President Corporate Affairs	189,202						
11. Total	Rudiger H. Wolf	134,173						
Regulated O&M	Vice President & Chief Information Officer	134,173						
12. Total	Susan McLain	117,030						
Regulated O&M	Senior Vice President of Operations	117,030						
13. Total	Booga K. Gilbertson	241,395						
Regulated O&M	Vice President Operations Services	241,395						
14. Total	Margaret Hopkins	224,719						
Regulated O&M	Vice President and Chief Information Officer	153,056						
15. Total	Michael J. Stranik	192,426						
Regulated O&M	Director, Controller and Principal Accounting Officer	187,918						
Grand Total		4,219,086	205,160	-	-	3,476,536	5,297,571	13,198,353
Total O&M		3,953,128	205,160	-	-	3,476,536	227,558	7,862,382

REDACTED

Note C

Note A

Note D

Note B

Note D

Note F

Note G

Annual Report of Puget Sound Energy, Inc. for the Year Ended December 31, 2013

Board of Directors Compensation

	Name	Fees Earned or Paid in Cash	Stock Awards (\$)	Option Awards (\$)	Non-Equity Incentive Plan Compensation (\$)	Change in Pension Value and Nonqualified Deferred Compensation Earnings (\$)	All Other Compensation (\$)	Total (\$)
1. Total	William S. Ayer, Chairman	132,200	-	-	-	6,248	-	138,448
	Regulated O&M	120,879	-	-	-	-	-	120,879
2. Total	Herbert B. Simon	102,400	-	-	-	3,648	-	106,048
	Regulated O&M	100,629	-	-	-	-	-	100,629
3. Total	Christopher Trumpy	108,400	-	-	-	-	-	108,400
	Regulated O&M	105,194	-	-	-	-	-	105,194
4. Total	Mary O. McWilliams	115,200	-	-	-	-	-	115,200
	Regulated O&M	95,064	-	-	-	-	-	95,064
5. Total	Melanie Dressel	102,400	-	-	-	-	-	102,400
	Regulated O&M	94,918	-	-	-	-	-	94,918
6. Total	David MacMillan	125,200	-	-	-	-	-	125,200
	Regulated O&M	113,722	-	-	-	-	-	113,722
7. Total	Andrew Chapman	-	-	-	-	-	-	-
	Regulated O&M	-	-	-	-	-	-	-
8. Total	Alan James	-	-	-	-	-	-	-
	Regulated O&M	-	-	-	-	-	-	-
9. Total	Alan Kadic	-	-	-	-	-	-	-
	Regulated O&M	-	-	-	-	-	-	-
10. Total	Christopher Leslie	-	-	-	-	-	-	-
	Regulated O&M	-	-	-	-	-	-	-
11. Total	John D. McMahon	-	-	-	-	-	-	-
	Regulated O&M	-	-	-	-	-	-	-
12. Total	Benjamin Hawkins	-	-	-	-	-	-	-
	Regulated O&M	-	-	-	-	-	-	-
13. Total	Kimberly Harris	-	-	-	-	-	-	-
	Regulated O&M	-	-	-	-	-	-	-
14. Total	Mark Wiseman	-	-	-	-	-	-	-
	Regulated O&M	-	-	-	-	-	-	-
15. Total	Daniel Fetter	-	-	-	-	-	-	-
	Regulated O&M	-	-	-	-	-	-	-
16. Total	Drew Murphy	-	-	-	-	-	-	-
	Regulated O&M	-	-	-	-	-	-	-
Grand Total		685,800	-	-	-	9,896	-	695,696
Total O&M		630,405	-	-	-	-	-	630,405

Note E

Note E

Note A: Cal Shirley, Vice President Customer Solutions retired on November 1, 2013.

Note B: Susan McClain, Senior Vice President of Operations retired on May 3, 2013.

Note C: Donald E. Gaines, Vice President Finance & Treasurer retired on May 1, 2013.

Note D: Rudiger H. Wolf, Vice President & Chief Information Officer retired on July 1, 2013 and Margaret Hopkins was promoted into the position on July 31, 2013.

Note E: John D. McMahon resigned from the Board of Directors and was replaced by Drew Murphy on May 8, 2013.

Note F: Incentive plan costs are applied through an average company incentive overhead based on labor charged to their cost center. Overhead related costs follow labor distribution.

Note G: All Other Compensation totals include the following:

Perquisites and Other Personal Benefits

Earnings on Deferred Compensation

Imputed Income of Life Insurance

PSE's Contributions to 401(k) Plan are applied through an average benefit overhead rate to labor costs in their cost center. Overhead related costs follow labor distribution.

Puget Sound Energy Service Area

Washington's oldest local energy utility



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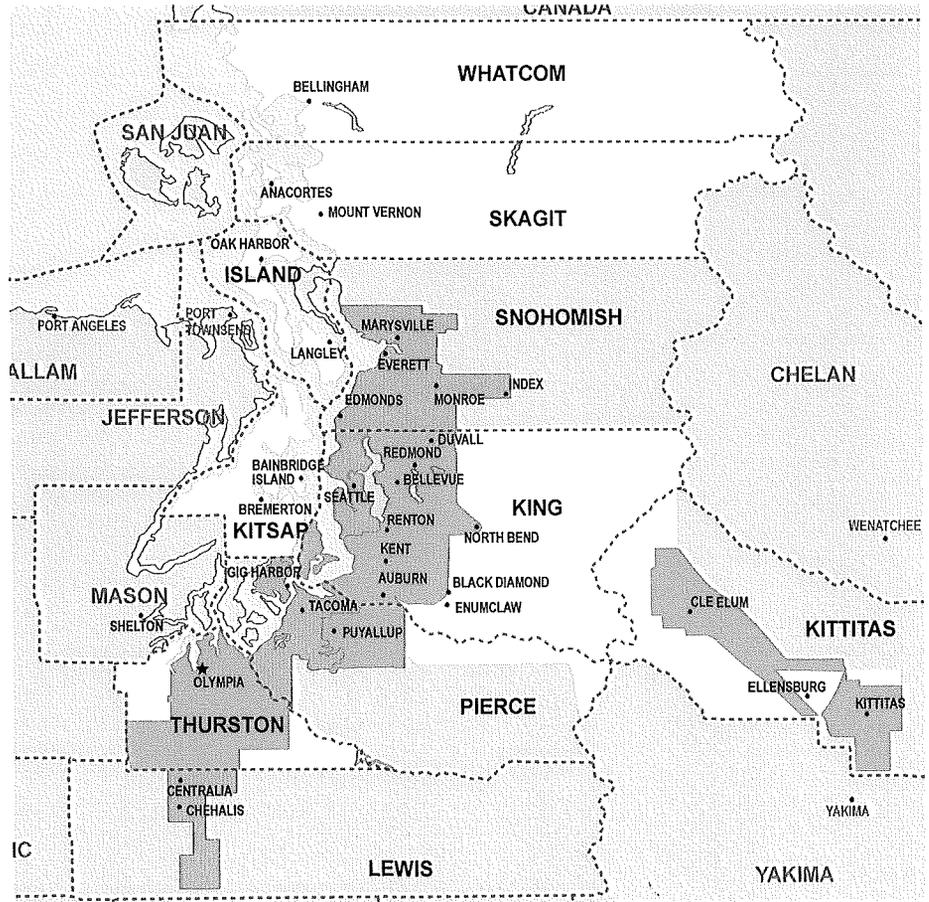
Puget Sound Energy's service area:

Electric Service: all of Kitsap, Skagit, Thurston, and Whatcom counties; parts of Island, King (not Seattle), Kittitas, and Pierce (not Tacoma) counties.

Natural Gas Service: parts of King (not Enumclaw), Kittitas (not Ellensburg), Lewis, Pierce (not Buckley), Snohomish, and Thurston counties.

Washington state's oldest local energy company, Puget Sound Energy serves approximately 1.1 million electric customers and more than 760,000 natural gas customers in 10 counties. A subsidiary of Puget Energy, PSE meets the energy needs of its customers, in part, through incremental, cost-effective energy efficiency, procurement of sustainable energy resources, and far-sighted investment in the energy-delivery infrastructure. PSE employees are dedicated to providing great customer service and delivering energy that is safe, dependable and efficient.

For more information, visit www.PSE.com.



- Combined electric and natural gas service
- Electric service
- Natural gas service

