

Avista Corp.

2015

WASHINGTON

State Electric Annual Report

(RCW 80.04.080)

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STATE OF WASH
UTIL. AND TRANSP
COMMISSION

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Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 4/15/2016	Year / Period of Report End of <u>2015 / Q4</u>
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STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON

Instructions

- For each account below, report the amount attributable to the state of Washington based on Washington jurisdictional Results of Operations.
- Provide any necessary important notes regarding this statement of utility operating income in a footnote in the available space at the bottom of this page

Line No.	Account (a)	Refer to Form 1 Page (b)	TOTAL SYSTEM - WASHINGTON	
			Current Year (c)	Prior Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	925,527,673	927,649,209
3	Operating Expenses			
4	Operation Expenses (401)	320-323	565,839,985	577,905,938
5	Maintenance Expenses (402)	320-323	40,035,405	39,837,093
6	Depreciation Expense (403)	336-337	73,691,908	68,718,310
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-	-
8	Amortization & Depletion of Utility Plant (404-405)	336-337	15,845,046	11,591,719
9	Amortization of Utility Plant Acquisition Adjustment (406)	336-337	31,743	31,743
10	Amort. of Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-	-
11	Amortization of Conversion Expenses (407)		-	-
12	Regulatory Debits (407.3)		3,526,348	2,023,128
13	(Less) Regulatory Credits (407.4)		(5,867,111)	(5,733,926)
14	Taxes Other Than Income Taxes (408.1)	262-263	73,003,386	71,284,640
15	Income Taxes - Federal (409.1)	262-263	3,005,108	(13,225,543)
16	- Other (409.1)	262-263	-	-
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	37,394,735	57,727,290
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-	-
19	Investment Tax Credit Adjustment - Net (411.4)	266	(148,209)	(147,850)
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-
21	Losses from Disposition Of Utility Plant (411.7)		-	-
22	(Less) Gains from Disposition of Allowances (411.8)		-	-
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		-	-
25	TOTAL Utility Operating Expenses (Total of line 4 through 24)		806,358,344	810,012,542
26	Net Utility Operating Income (Total line 2 less 25)		119,169,329	117,636,667

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STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON

Instructions

or in a separate schedule.

3. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year	Prior Year	Current Year	Prior Year	Current Year	Prior Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
674,643,971	680,948,146	250,883,702	246,701,063			2
						3
371,809,479	384,687,482	194,030,506	193,218,456			4
33,435,358	33,185,491	6,600,047	6,651,602			5
61,282,884	57,301,317	12,409,024	11,416,993			6
-	-	-	-			7
13,072,025	9,698,534	2,773,021	1,893,185			8
31,743	31,743	-	-			9
-	-	-	-			10
-	-	-	-			11
3,526,348	2,023,128	-	-			12
(5,867,111)	(5,642,663)	-	(91,263)			13
58,622,956	56,276,256	14,380,430	15,008,384			14
5,143,004	(5,496,227)	(2,137,896)	(7,729,316)			15
-	-	-	-			16
29,543,480	44,620,795	7,851,255	13,106,495			17
-	-	-	-			18
(128,325)	(126,526)	(19,884)	(21,324)			19
-	-	-	-			20
-	-	-	-			21
-	-	-	-			22
-	-	-	-			23
-	-	-	-			24
570,471,841	576,559,330	235,886,503	233,453,212	-	-	25
104,172,130	104,388,816	14,997,199	13,247,851	-	-	26

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON

Instructions

- Report below the original cost of utility plant in service necessary to furnish utility service to customers in the state of Washington, and the accumulated provisions for depreciation, amortization, and depletion attributable to that plant in service.
- Report in column (c) the amount for electric function, in column (d) the amount for gas function, in columns (e), (f), and (g) report other (specify),

Line No.	Account (a)	Total Company End of Current Year (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,986,985,899	2,296,168,686
4	Property Under Capital Leases	781,245	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	-	-
7	Experimental Plant Unclassified	-	-
8	Total (Total lines 3 through 7)	2,987,767,144	2,296,168,686
9	Leased to Others	-	-
10	Held for Future Use	4,574,784	4,574,784
11	Construction Work in Progress	118,728,354	101,424,126
12	Acquisition Adjustments	-	-
13	Total Utility Plant (Total lines 8 through 12)	3,111,070,282	2,402,167,596
14	Accumulated Provision for Depreciation, Amortization, and Depletion	1,024,421,717	821,628,686
15	Net Utility Plant (Line 13 less line 14)	2,086,648,565	1,580,538,910
16	Detail of Accumulated Provision for Depreciation, Amortization, and Depletion		
17	In Service		
18	Depreciation	992,016,740	811,402,268
19	Amortization and Depletion of Producing Natural Gas Lands / Land Rights	-	-
20	Amortization of Underground Storage Lands / Land Rights	-	-
21	Amortization of Other Utility Plant	32,404,977	10,226,418
22	Total (Total lines 18 through 21)	1,024,421,717	821,628,686
23	Leased to Others		
24	Depreciation	-	-
25	Amortization and Depletion	-	-
26	Total Leased to Others	-	-
27	Held for Future Use		
28	Depreciation	-	-
29	Amortization	-	-
30	Total Held for Future Use	-	-
31	Abandonment of Leases (Natural Gas)	-	-
32	Amortization of Plant Acquisition Adjustment	-	-
33	Total Accumulated Provision (Total lines 22, 26, 30, 31, 32)	1,024,421,717	821,628,686

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON

Instructions

and in column (h) common function.

3. In order to accurately reflect utility plant in service necessary to furnish utility service to customers in the state of Washington, electric and gas plant not directly assigned is allocated to the state of Washington as appropriate and included in column (c) and (d).

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
425,912,360	-	-	-	264,904,853	3
586,164	-	-	-	195,081	4
-	-	-	-	-	5
-	-	-	-	-	6
-	-	-	-	-	7
426,498,524	-	-	-	265,099,934	8
-	-	-	-	-	9
-	-	-	-	-	10
2,867,411	-	-	-	14,436,817	11
-	-	-	-	-	12
429,365,935	-	-	-	279,536,751	13
143,651,308	-	-	-	59,141,723	14
285,714,627	-	-	-	220,395,028	15
					16
					17
142,870,981	-	-	-	37,743,491	18
-	-	-	-	-	19
-	-	-	-	-	20
780,327	-	-	-	21,398,232	21
143,651,308	-	-	-	59,141,723	22
					23
-	-	-	-	-	24
-	-	-	-	-	25
-	-	-	-	-	26
					27
-	-	-	-	-	28
-	-	-	-	-	29
-	-	-	-	-	30
-	-	-	-	-	31
-	-	-	-	-	32
143,651,308	-	-	-	59,141,723	33

Name of Respondent Avista Corporation	This Report is:	Date of Report	Year / Period of Report
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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)

Instructions

- Report below the original cost of electric plant in service necessary to furnish electric utility service to customers in the state of Washington. Include electric plant not directly assigned as allocated to the state of Washington.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, include by primary plant account increases in column (c), additions, and reductions in column (e), adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization	-	-
3	302 Franchises and Consents	29,106,953	-
4	303 Miscellaneous Intangible Plant	13,162,491	819,446
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	42,269,444	819,446
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	310 Land and Land Rights	2,315,435	2,325,149
9	311 Structures and Improvements	82,981,091	3,071,790
10	312 Boiler Plant Equipment	113,324,803	1,827,291
11	313 Engines and Engine-Driven Generators	4,381	-
12	314 Turbogenerator Units	34,635,177	1,258,409
13	315 Accessory Electric Equipment	17,565,236	19,101
14	316 Miscellaneous Power Plant Equipment	10,993,977	85,137
15	317 Asset Retirement Costs for Steam Production	-	8,229,463
16	TOTAL Steam Production Plant (Total of lines 8 through 15)	261,820,100	16,816,340
17	B. Nuclear Production Plant		
18	320 Land and Land Rights	-	-
19	321 Structures and Improvements	-	-
20	322 Reactor Plant Equipment	-	-
21	323 Turbogenerator Units	-	-
22	324 Accessory Electric Equipment	-	-
23	325 Miscellaneous Power Plant Equipment	-	-
24	326 Asset Retirement Costs for Nuclear Production	-	-
25	TOTAL Nuclear Production Plant (Total of lines 18 through 24)	-	-
26	C. Hydraulic Production Plant		
27	330 Land and Land Rights	38,655,230	83,429
28	331 Structures and Improvements	36,697,014	3,646,350
29	332 Reservoirs, Dams, and Waterways	89,207,346	5,817,754
30	333 Water Wheels, Turbines, and Generators	108,571,175	59,224
31	334 Accessory Electric Equipment	24,642,242	4,359,829
32	335 Miscellaneous Power Plant Equipment	6,023,024	136,582
33	336 Roads, Railroads, and Bridges	1,730,227	-
34	337 Asset Retirement Costs for Hydraulic Production	-	-
35	TOTAL Hydraulic Production Plant (Total of lines 27 through 34)	305,526,258	14,103,168
36	D. Other Production Plant		
37	340 Land and Land Rights	585,734	-
38	341 Structures and Improvements	10,851,159	16,049
39	342 Fuel Holders, Products, and Accessories	13,783,747	227,201
40	343 Prime Movers	15,471,818	-
41	344 Generators	134,693,268	1,003,191
42	345 Accessory Electric Equipment	13,403,739	689
43	346 Miscellaneous Power Plant Equipment	986,473	34,733
44	347 Asset Retirement Costs for Other Production	-	-
45	TOTAL Other Production Plant (Total of lines 37 through 44)	189,775,938	1,281,863
46	TOTAL Production Plant (Total of lines 16, 25, 35, and 45)	757,122,296	32,201,371

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)

Instructions

these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these amounts. Careful observance of these instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102; include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For account 399, state the nature and use of plant included in this account, and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each account comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
				1
-	-	-	-	2
-	405,253	-	29,512,206	3
185,334	128,149	26,473	13,951,225	4
185,334	533,402	26,473	43,463,431	5
				6
				7
-	(2,292,230)	-	2,348,354	8
78,840	201,940	-	86,175,981	9
2,312,481	1,237,922	-	114,077,535	10
-	62	-	4,443	11
400,121	238,249	-	35,731,714	12
140,487	291,143	-	17,734,993	13
1,744	156,306	-	11,233,676	14
-	(8,229,463)	-	-	15
2,933,673	(8,396,071)	-	267,306,696	16
				17
-	-	-	-	18
-	-	-	-	19
-	-	-	-	20
-	-	-	-	21
-	-	-	-	22
-	-	-	-	23
-	-	-	-	24
-	-	-	-	25
				26
-	597,767	-	39,336,426	27
45,173	200,891	-	40,499,082	28
14,800	5,954,473	-	100,964,773	29
15,923	1,531,566	-	110,146,042	30
32,558	(932,427)	(89,094)	27,947,992	31
3	92,576	-	6,252,179	32
-	29,543	-	1,759,770	33
-	-	-	-	34
108,457	7,474,389	(89,094)	326,906,264	35
				36
-	8,328	-	594,062	37
-	154,275	-	11,021,483	38
176,690	196,067	-	14,030,325	39
-	219,967	-	15,691,785	40
1,390	968,747	-	136,663,816	41
-	233,962	-	13,638,390	42
22,100	166,053	-	1,165,159	43
-	-	-	-	44
200,180	1,947,399	-	192,805,020	45
3,242,310	1,025,717	(89,094)	787,017,980	46

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	350 Land and Land Rights	13,032,810	890,227
49	352 Structures and Improvements	13,254,804	72,213
50	353 Station Equipment	150,633,214	7,410,715
51	354 Towers and Fixtures	11,081,927	20,016
52	355 Poles and Fixtures	116,290,614	8,900,372
53	356 Overhead Conductors and Devices	81,224,720	1,980,027
54	357 Underground Conduit	1,923,843	-
55	358 Underground Conductors and Devices	1,507,789	721
56	359 Roads and Trails	1,263,059	9,791
57	359.1 Asset Retirement Costs for Transmission Plant	-	-
58	TOTAL Transmission Plant (Total of lines 48 through 57)	390,212,780	19,284,082
59	4. DISTRIBUTION PLANT		
60	360 Land and Land Rights	4,096,833	(205,612)
61	361 Structures and Improvements	12,889,835	1,052,861
62	362 Station Equipment	78,406,825	2,660,475
63	363 Storage Battery Equipment	-	2,354,235
64	364 Poles, Towers, and Fixtures	194,835,516	20,573,041
65	365 Overhead Conductors and Devices	124,885,134	8,766,811
66	366 Underground Conduit	58,215,077	4,447,811
67	367 Underground Conductors and Devices	102,729,450	9,834,828
68	368 Line Transformers	147,946,232	11,850,413
69	369 Services	92,061,716	7,148,766
70	370 Meters	26,312,752	797,904
71	371 Installations on Customer Premises	-	-
72	372 Leased Property on Customer Premises	-	-
73	373 Street Lighting and Signal Systems	24,795,494	8,253,328
74	374 Asset Retirement Costs for Distribution Plant	-	-
75	TOTAL Distribution Plant (Total of lines 60 through 74)	867,174,864	77,534,861
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	380 Land and Land Rights	-	-
78	381 Structures and Improvements	-	-
79	382 Computer Hardware	-	-
80	383 Computer Software	-	-
81	384 Communication Equipment	-	-
82	385 Miscellaneous Regional Transmission and Market Operation Plant	-	-
83	386 Asset Retirement Costs for Regional Transmission and Operation Plant	-	-
84	TOTAL Transmission and Market Operation Plant (Total lines 77 through 83)	-	-
85	6. GENERAL PLANT		
86	389 Land and Land Rights	29,074	-
87	390 Structures and Improvements	4,049,121	10,971
88	391 Office Furniture and Equipment	7,110,254	810,766
89	392 Transportation Equipment	21,568,201	3,418,297
90	393 Stores Equipment	261,863	3,522
91	394 Tools, Shop and Garage Equipment	2,151,553	636,892
92	395 Laboratory Equipment	502,161	(44)
93	396 Power Operated Equipment	21,833,861	20,121
94	397 Communication Equipment	39,878,916	2,092,774
95	398 Miscellaneous Equipment	53,369	-
96	SUBTOTAL (Total of lines 86 through 95)	97,438,373	6,993,299
97	399 Other Tangible Property	-	-
98	399.1 Asset Retirement Costs for General Plant	-	-
99	TOTAL General Plant (Total of lines 96, 97 and 98)	97,438,373	6,993,299
100	TOTAL (Accounts 101 and 106)	2,154,217,757	136,833,059
101	102 Electric Plant Purchased	-	-
102	102 (Less) Electric Plant Sold	-	-
103	103 Experimental Plant Unclassified	-	-
104	TOTAL Electric Plant in Service (Total of lines 100 through 103)	2,154,217,757	136,833,059

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
				47
14	(173,210)	650,560	14,400,373	48
27,845	180,031	-	13,479,203	49
396,825	1,717,874	142,094	159,507,072	50
-	168,404	-	11,270,347	51
184,447	5,215,352	-	130,221,891	52
118,648	3,338,757	-	86,424,856	53
-	36,584	-	1,960,427	54
-	28,722	-	1,537,232	55
-	17,957	-	1,290,807	56
-	-	-	-	57
727,779	10,530,471	792,654	420,092,208	58
				59
59,299	(3,522)	400,889	4,229,289	60
50,336	-	-	13,892,360	61
427,873	42,015	(139,317)	80,542,125	62
-	-	-	2,354,235	63
463,807	1	29,072	214,973,823	64
38,215	(40,289)	29,072	133,602,513	65
1,425	(21,495)	259,223	62,899,191	66
115,947	(26,259)	94,120	112,516,192	67
90,223	-	-	159,706,422	68
27,660	(1)	-	99,182,821	69
42,081	-	-	27,068,575	70
-	-	-	-	71
-	-	-	-	72
277,108	(1)	-	32,771,713	73
-	-	-	-	74
1,593,974	(49,551)	673,059	943,739,259	75
				76
-	-	-	-	77
-	-	-	-	78
-	-	-	-	79
-	-	-	-	80
-	-	-	-	81
-	-	-	-	82
-	-	-	-	83
-	-	-	-	84
				85
-	32	-	29,106	86
35,034	5,377	(384,383)	3,646,052	87
578,918	7,868	(27,445)	7,322,525	88
598,277	14,715	57,053	24,459,989	89
-	520	-	265,905	90
147,305	2,432	-	2,643,572	91
60,529	572	-	442,160	92
670,111	11,729	(145,275)	21,050,325	93
55,570	(6,084)	32,659	41,942,695	94
-	110	-	53,479	95
2,145,744	37,271	(467,391)	101,855,808	96
-	-	-	-	97
-	-	-	-	98
2,145,744	37,271	(467,391)	101,855,808	99
7,895,141	12,077,310	935,701	2,296,168,686	100
-	-	-	-	101
-	-	-	-	102
-	-	-	-	103
7,895,141	12,077,310	935,701	2,296,168,686	104

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ELECTRIC OPERATING REVENUES - WASHINGTON

Instructions

1. Report below operating revenues attributable to the state of Washington for each prescribed account in accordance with jurisdictional Results of Operations. Report the portion of total operating revenue and megawatt hours which pertains to unbilled revenue and MWH pertaining unbilled revenue in the lines provided.
2. Report number of customers (columns (f) and (g)) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous period (columns (c), (e), and (g)) are not derived from previously reported figures, explain any inconsistencies in a footnote in the available space at the bottom of the page, or in a separate schedule.

Line No.	Account (a)	ELECTRIC OPERATING REVENUE	
		Current Year (b)	Prior Year (c)
1	Sales of Electricity		
2	440 Residential Sales	226,732,245	229,206,980
3	442 Commercial and Industrial Sales (3)		
4	Small (or Commercial)	218,147,888	211,828,697
5	Large (or Industrial)	63,225,809	62,721,666
6	444 Public Street and Highway Lighting	4,889,678	5,076,127
7	445 Other Sales to Public Authorities	-	-
8	446 Sales to Railroads and Railways	-	-
9	448 Interdepartmental Sales	927,600	921,983
10	TOTAL Sales to Ultimate Customers (1)	513,923,220	509,755,453
11	447 Sales for Resale	87,495,860	97,639,225
12	TOTAL Sales of Electricity	601,419,080	607,394,678
13	449.1 (Less) Provision for Rate Refunds	(3,422,474)	-
14	TOTAL Revenues Net of Provision for Refunds	597,996,606	607,394,678
15	Other Operating Revenues		
16	450 Forfeited Discounts	-	-
17	451 Miscellaneous Service Revenues	154,514	326,323
18	453 Sales of Water and Water Power	267,335	307,373
19	454 Rent from Electric Property	1,607,329	2,060,053
20	455 Interdepartmental Rents	-	-
21	456 Other Electric Revenues (4)	65,046,338	61,307,263
22	456.1 Revenues from Transmission of Electricity for Others	9,571,849	9,552,456
23	457.1 Regional Control Service Revenues	-	-
24	457.2 Miscellaneous Revenues	-	-
25			
26	TOTAL Other Operating Revenues	76,647,365	73,553,468
27	TOTAL Electric Operating Revenues	674,643,971	680,948,146

Name of Respondent Avista Corporation	This Report is:		Date of Report	Year / Period of Report
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ELECTRIC OPERATING REVENUES - WASHINGTON

Instructions

4. Disclose amounts of \$250,000 or greater in a footnote at the bottom of the page or in a separate schedule for accounts 451, 456, and 457.2.
5. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109 in the FERC Form 1, Important Changes During Period, for important new territory added and important rate increases or decreases.
7. Include unmetered sales. Provide details of such Sales in a footnote in the available space at the bottom of this page or in a separate schedule.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		Line No.
Current Year (d)	Previous Year (e)	Current Year (f)	Previous Year (g)	
				1
2,424,535	2,505,175	219,577	215,617	2
				3
2,184,439	2,171,096	24,443	24,051	4
989,648	1,002,167	915	930	5
14,718	16,295	400	384	6
-	-	-	-	7
-	-	-	-	8
9,440	9,796	66	59	9
(2) 5,622,780	5,704,529	245,401	241,041	10
2,195,411	2,621,150	-	-	11
7,818,191	8,325,679	245,401	241,041	12
-	-	-	-	13
7,818,191	8,325,679	245,401	241,041	14

(1) Includes \$ (9,196,671) of unbilled revenues.

(2) Includes (143,240) MWH relating to unbilled revenues.

(3) Segregation of Commercial and Industrial made on basis of utilization of energy and not on size of account.

(4) Includes \$ 99,862 associated with special contracts for wheeling over the distribution system on file with the WUTC, recorded in sub-account 456700.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	500 Operation Supervision and Engineering	187,257	134,928
5	501 Fuel	20,210,382	18,769,141
6	502 Steam Expenses	3,412,202	2,482,155
7	503 Steam from Other Sources	-	-
8	504 (Less) Steam Transferred-Cr.	-	-
9	505 Electric Expenses	806,531	637,047
10	506 Miscellaneous Steam Power Expenses	1,947,286	1,485,452
11	507 Rents	22,096	26,435
12	509 Allowances	-	-
13	TOTAL Operation (Total of lines 4 through 12)	26,585,754	23,535,158
14	Maintenance		
15	510 Maintenance Supervision and Engineering	402,415	383,981
16	511 Maintenance of Structures	497,703	514,676
17	512 Maintenance of Boiler Plant	3,124,441	3,585,743
18	513 Maintenance of Electric Plant	394,444	1,300,844
19	514 Maintenance of Miscellaneous Steam Plant	626,755	1,772,771
20	TOTAL Maintenance (Total of Lines 15 through 19)	5,045,758	7,558,015
21	TOTAL Steam Power Generation Expenses (Total lines 13 & 20)	31,631,512	31,093,173
22	B. Nuclear Power Generation		
23	Operation		
24	517 Operation Supervision and Engineering	-	-
25	518 Fuel	-	-
26	519 Coolants and Water	-	-
27	520 Steam Expenses	-	-
28	521 Steam from Other Sources	-	-
29	522 (Less) Steam Transferred-Cr.	-	-
30	523 Electric Expenses	-	-
31	524 Miscellaneous Nuclear Power Expenses	-	-
32	525 Rents	-	-
33	TOTAL Operation (Total of lines 24 through 32)	-	-
34	Maintenance		
35	528 Maintenance Supervision and Engineering	-	-
36	529 Maintenance of Structures	-	-
37	530 Maintenance of Reactor Plant Equipment	-	-
38	531 Maintenance of Electric Plant	-	-
39	532 Maintenance of Miscellaneous Nuclear Plant	-	-
40	TOTAL Maintenance (Total of lines 35 through 39)	-	-
41	TOTAL Nuclear Power Generation Expenses (Total lines 33 & 40)	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	535 Operation Supervision and Engineering	1,383,248	1,471,127
45	536 Water for Power	853,781	844,021
46	537 Hydraulic Expenses	4,685,192	4,652,194
47	538 Electric Expenses	4,305,238	3,924,958
48	539 Miscellaneous Hydraulic Power Generation Expenses	575,253	430,746
49	540 Rents	4,618,432	4,512,794
50	TOTAL Operation (Total of lines 44 through 49)	16,421,144	15,835,840
51	Maintenance		
52	541 Maintenance Supervision and Engineering	1,061,170	554,992
53	542 Maintenance of Structures	214,451	576,980
54	543 Maintenance of Reservoirs, Dams, and Waterways	902,920	835,883
55	544 Maintenance of Electric Plant	1,747,907	1,823,368
56	545 Maintenance of Miscellaneous Hydraulic Plant	457,032	441,987
57	TOTAL Maintenance (Total of lines 53 through 57)	4,383,480	4,233,210
58	TOTAL Hydraulic Power Generation Expenses (Total of lines 50 & 58)	20,804,624	20,069,050
59			

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	546 Operation Supervision and Engineering	774,416	916,542
63	547 Fuel	60,233,441	57,689,530
64	548 Generation Expenses	1,323,306	1,191,631
65	549 Miscellaneous Other Power Generation Expenses	302,816	404,542
66	550 Rents	(21,865)	(24,121)
67	TOTAL Operation (Total of lines 62 through 66)	62,612,114	60,178,124
68	Maintenance		
69	551 Maintenance Supervision and Engineering	410,310	720,427
70	552 Maintenance of Structures	72,442	49,691
71	553 Maintenance of Generating and Electric Plant	1,521,130	1,525,970
72	554 Maintenance of Miscellaneous Other Power Generation Plant	297,575	374,910
73	TOTAL Maintenance (Total of lines 69 through 72)	2,301,457	2,670,998
74	TOTAL Other Power Generation Expenses	64,913,571	62,849,122
75	E. Other Power Supply Expenses		
76	555 Purchased Power	113,335,139	127,925,954
77	556 System Control and Load Dispatching	688,571	633,157
78	557 Other Expenses	50,922,998	57,754,510
79	TOTAL Other Power Supply Expenses (Total of lines 76 through 78)	164,946,708	186,313,621
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74, & 79)	282,296,415	300,324,966
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	560 Operation Supervision and Engineering	1,391,105	1,455,079
84	561 Load Dispatching	1,676,359	1,588,676
85	561.1 Load Dispatch-Reliability	-	-
86	561.2 Load Dispatch-Monitor and Operation Transmission System	-	-
87	561.3 Load Dispatch-Transmission Service and Scheduling	-	-
88	561.4 Scheduling, System Control and Dispatch Services	-	-
89	561.5 Reliability, Planning and Standards Development	-	-
90	561.6 Transmission Service Studies	-	-
91	561.7 Generation Interconnection Studies	-	-
92	561.8 Reliability, Planning and Standards Development Services	-	-
93	562 Station Expenses	349,738	321,316
94	563 Overhead Lines Expenses	300,971	347,807
95	564 Underground Lines Expenses	-	-
96	565 Transmission of Electricity by Others	11,412,985	12,227,616
97	566 Miscellaneous Transmission Expenses	1,419,387	1,257,487
98	567 Rents	100,807	99,880
99	TOTAL Operation (Total of lines 83 through 98)	16,651,352	17,297,861
100	Maintenance		
101	568 Maintenance Supervision and Engineering	531,283	520,354
102	569 Maintenance of Structures	480,849	246,392
103	569.1 Maintenance of Computer Hardware	-	-
104	569.2 Maintenance of Computer Software	-	-
105	569.3 Maintenance of Communication Equipment	-	-
106	569.4 Maintenance of Miscellaneous Regional Transmission Plant	-	-
107	570 Maintenance of Station Equipment	897,266	923,630
108	571 Maintenance of Overhead Lines	747,888	1,132,067
109	572 Maintenance of Underground Lines	4,490	(4,327)
110	573 Maintenance of Miscellaneous Transmission Plant	76,809	73,881
111	TOTAL Maintenance (Total of lines 101 through 110)	2,738,585	2,891,997
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	19,389,937	20,189,858

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	575.1 Operation Supervision	-	-
116	575.2 Day-Ahead and Real-Time Market Facilitation	-	-
117	575.3 Transmission Rights Market Facilitation	-	-
118	575.4 Capacity Market Facilitation	-	-
119	575.5 Ancillary Services Market Facilitation	-	-
120	575.6 Market Monitoring and Compliance	-	-
121	575.7 Market Facilitation, Monitoring, and Compliance Services	-	-
122	575.8 Rents	-	-
123	Total Operation (Total lines 115 through 122)	-	-
124	Maintenance		
125	576.1 Maintenance of Structures and Improvements	-	-
126	576.2 Maintenance of Computer Hardware	-	-
127	576.3 Maintenance of Computer Software	-	-
128	576.4 Maintenance of Communication Equipment	-	-
129	576.5 Maintenance of Miscellaneous Market Operation Plant	-	-
130	Total Maintenance (Total lines 125 through 129)	-	-
131	TOTAL Regional Market Expenses (Total lines 123 & 130)	-	-
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	580 Operation Supervision and Engineering	2,848,850	2,029,091
135	581 Load Dispatching	-	-
136	582 Station Expenses	394,967	331,092
137	583 Overhead Line Expenses	1,302,668	1,406,455
138	584 Underground Line Expenses	951,466	890,280
139	585 Street Lighting and Signal System Expenses	7,578	9,515
140	586 Meter Expenses	1,586,272	1,484,291
141	587 Customer Installations Expenses	340,226	365,091
142	588 Miscellaneous Expenses	4,639,941	5,121,442
143	589 Rents	176,136	171,301
144	TOTAL Operation (Total of lines 134 through 143)	12,248,104	11,808,558
145	Maintenance		
146	590 Maintenance Supervision and Engineering	1,579,307	1,184,332
147	591 Maintenance of Structures	231,889	183,564
148	592 Maintenance of Station Equipment	814,531	646,067
149	593 Maintenance of Overhead Lines	6,836,374	5,316,466
150	594 Maintenance of Underground Lines	575,377	638,062
151	595 Maintenance of Line Transformers	490,085	612,324
152	596 Maintenance of Street Lighting and Signal Systems	458,582	470,122
153	597 Maintenance of Meters	20,023	11,596
154	598 Maintenance of Miscellaneous Distribution Plant	804,702	429,622
155	TOTAL Maintenance (Total lines 146 through 154)	11,810,870	9,492,155
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	24,058,974	21,300,713
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	901 Supervision	234,134	212,572
160	902 Meter Reading Expenses	2,719,559	2,544,389
161	903 Customer Records and Collection Expenses	5,757,162	5,564,393
162	904 Uncollectable Accounts	1,998,825	1,806,481
163	905 Miscellaneous Customer Accounts Expenses	173,276	129,451
164	TOTAL Customer Accounts Expenses (Total of line 159 through 163)	10,882,956	10,257,286

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	907 Supervision	-	-
168	908 Customer Assistance Expenses	17,948,669	19,126,127
169	909 Informational and Instructional Expenses	583,170	573,098
170	910 Miscellaneous Customer Service and Informational Expenses	70,399	116,912
171	TOTAL Customer Service and Informational Expenses (Total lines 167 through 170)	18,602,238	19,816,137
172	7. SALES EXPENSES		
173	Operation		
174	911 Supervision	-	-
175	912 Demonstrating and Selling Expenses	-	-
176	913 Advertising Expenses	-	-
177	916 Miscellaneous Sales Expenses	-	-
178	TOTAL Sales Expenses (Total of lines 174 through 177)	-	-
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	920 Administrative and General Salaries	21,781,479	16,894,461
182	921 Office Supplies and Expenses	2,909,588	3,069,211
183	922 (Less) Administrative Expenses Transferred-Credit	(80,613)	(91,755)
184	923 Outside Services Employed	6,526,787	8,073,682
185	924 Property Insurance	894,025	928,649
186	925 Injuries and Damages	2,370,318	2,496,577
187	926 Employee Pensions and Benefits	1,085,210	1,423,855
188	927 Franchise Requirements	-	-
189	928 Regulatory Commission Expenses	4,209,910	4,067,683
190	929 (Less) Duplicate Charges-Cr.	-	-
191	930.1 General Advertising Expenses	-	-
192	930.2 Miscellaneous General Expenses	2,471,192	2,190,693
193	931 Rents	691,213	591,841
194	TOTAL Operation (Total of lines 181 through 193)	42,859,109	39,644,897
195	Maintenance		
196	935 Maintenance of General Plant	7,155,208	6,339,116
197	TOTAL Administrative and General Expenses (Total of lines 194 and 196)	50,014,317	45,984,013
198	TOTAL Elec Op and Maint Expns (Total lines 80, 112, 131, 156, 164, 171, 178, 197)	405,244,837	417,872,973

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TRANSMISSION LINE STATISTICS - WASHINGTON

Instructions

- Report information concerning transmission lines physically located in the state of Washington, including the cost of lines, and expenses for the year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below this voltage should be grouped and totals reported for each group.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by the State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly-owned structures in column (g). In a footnote in the available space at the bottom of this page or in a separate

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure (e)	LENGTH (Pole Miles)		Number of Circuits (h)
			<i>Indicate where other than 60 cycle, 3 phase</i>			<i>For underground lines, report circuit miles</i>		
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Group Sum		60.00	60.00		1.00		
2								
3	Group Sum		115.00	115.00		935.00		
4								
5	Beacon Sub #4	BPA Bell Sub	230.00	230.00	Steel Tower	1.00		1
6	Beacon Sub	BPA Bell Sub	230.00	230.00	H Type	5.00		1
7	Beacon Sub #5	BPA Bell Sub	230.00	230.00	Steel Pole	3.00		1
8	Beacon Sub #5	BPA Bell Sub	230.00	230.00	H Type	3.00		1
9	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Tower		1.00	1
10	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Pole	13.00		2
11	Beacon Sub	Lolo Sub	230.00	230.00	Steel Tower	1.00		1
12	Beacon Sub	Lolo Sub	230.00	230.00	H Type	21.00		1
13	Benewah	Shawnee	230.00	230.00	Steel Pole	1.00		1
14	Benewah	Shawnee	230.00	230.00	Steel Pole	57.00		1
15	North Lewiston	Walla Walla	230.00	230.00	Steel Pole	4.00		1
16	North Lewiston	Walla Walla	230.00	230.00	H Type	35.00		1
17	North Lewiston	Shawnee	230.00	230.00	Steel Pole	7.00		1
18	North Lewiston	Shawnee	230.00	230.00	H Type	26.00		1
19	Walla Walla	Wanapum	230.00	230.00	Alum			1
20	Walla Walla	Wanapum	230.00	230.00	H Type	15.00		1
21	Walla Walla	Wanapum	230.00	230.00	H Type	63.00		1
22	BPA Line	West Side Sub	230.00	230.00	Steel Pole	2.00		2
23								
24								
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TRANSMISSION LINE STATISTICS - WASHINGTON

Instructions

schedule, explain the basis of such occupancy and state whether these expenses with respect to such structures are included in the expenses reported for the line designated.

7. Do not report the same transmission line structure twice. Report lower-voltage lines and higher-voltage lines as one line. Designate in a footnote if you do not have include lower-voltage lines with higher-voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details of such matters as percent ownership by respondent in the line, name of c-owner, basis of sharing expenses of the line, and and how expenses borne by the respondent are accounts for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) through (l) on the book cost at end of year associated with the physical lines reported.

Size of Conductor and Material (i)	COST OF LINE <i>Include in column (j) land, land rights, and clearing right-of-way</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	136,038	650,395	786,433	-	-	-	-	1
			-				-	2
	6,037,204	88,894,195	94,931,399	225,938	199,895	-	425,833	3
			-				-	4
1272 ACSS			-				-	5
1272 ACSS	17,912	1,429,560	1,447,472	-	1,194	-	1,194	6
1272 ACSS			-				-	7
1272 ACSS	30,323	3,275,357	3,305,680	-	494	-	494	8
1272 ACSS			-				-	9
1590 ACSS	113,410	15,762,964	15,876,374	-	11,838	-	11,838	10
1590 ACSS			-				-	11
1272 McMAL	92,558	1,811,859	1,904,417	-	52,060	-	52,060	12
1622 ACSS			-				-	13
1590 ACSS	570,207	48,028,103	48,598,310	-	2,835	-	2,835	14
1272 ACSR			-				-	15
1272 McMAL	602,959	6,097,599	6,700,558	-	351	-	351	16
1272 ACSR			-				-	17
1272 ACSR	862,135	9,727,223	10,589,358	-	741	-	741	18
1272 McMAL			-				-	19
1272 ACSR			-				-	20
1272 McMAL	205,347	6,779,544	6,984,891	12,704	-	-	12,704	21
1272 ACSR	44,944	594,652	639,596	-	2,872	-	2,872	22
			-				-	23
			-				-	24
			-				-	25
			-				-	26
			-				-	27
			-				-	28
			-				-	29
			-				-	30
			-				-	31
			-				-	32
			-				-	33
			-				-	34
			-				-	35
			-				-	36

Name of Respondent Avista Corporation	This Report is:	Date of Report	Year / Period of Report
	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	mm/dd/yyyy 4/15/2016	End of _____ 2015 / Q4

WASHINGTON STATISTICS DATA REQUEST

Line No.	(a)	Total Company Operations		Washington Operations	
		2015 (b)	2014 (c)	2015 (d)	2014 (e)
1	Electric Service Revenues				
2	Residential Sales	335,551,962	338,697,524	226,732,245	229,206,980
3	Commercial & Industrial Sales	419,980,348	410,883,391	281,373,697	274,550,363
4	Public Street & Highway Lighting	7,276,497	7,549,449	4,889,678	5,076,127
5	Interdepartmental Sales	1,190,013	1,163,952	927,600	921,983
6	Sales for Resale	133,316,869	150,887,383	87,495,860	97,639,225
7	Other Operating Revenues	108,824,372	105,922,174	73,224,891	73,553,468
8	Total Electric Service Revenues	1,006,140,061	1,015,103,873	674,643,971	680,948,146
9					
10	Disposition of Energy-Megawatt Hrs.				
11	Residential Sales	3,571,426	3,693,787	2,424,535	2,505,175
12	Commercial & Industrial Sales	5,008,579	5,057,434	3,174,087	3,173,263
13	Public Street & Highway Lighting	23,304	25,116	14,718	16,295
14	Interdepartmental Sales	12,345	12,585	9,440	9,796
15	Sales for Resale	3,326,381	4,050,611	2,195,411	2,621,150
16	Energy Losses	-	-	-	-
17	Total Disposition of Energy	11,942,035	12,839,533	7,818,191	8,325,679
18					
19	Average Number of Customers Per Month				
20	Residential Sales	329,874	324,188	219,577	215,617
21	Commercial & Industrial Sales	43,074	42,373	25,358	24,981
22	Public Street & Highway Lighting	551	531	400	384
23	Interdepartmental Sales	115	103	66	59
24					
25					
26	Miles of Transmission Pole Lines (Rounded)	2,210	2,201	1,194	1,188
27	Number of Line Transformers	116,750	115,836	77,556	76,878
28	Capacity of All Line Transformers (MVA - Rounded)	4,644	4,640	3,399	3,477
29	Number of Meters	386,545	385,556	258,009	257,738
30					
31	Number of Employees per Year-End Payroll				
32	Total Regular Full-Time Employees	564	564	449	446
33	Total Part-Time and Temporary Employees	21	29	17	22
34	Allocation of General Employees	457	418	309	283
35	Total Employees	1,042	1,011	775	751