

**Supplemental Report To
Washington Utilities & Transportation Commission
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**GAS COMPANIES
WUTC ANNUAL REPORT
Due May 1, 2011**

Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166

Full name and address of Company

Correct name and address, if different than shown

**WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION
for the
YEAR ENDED DECEMBER 31, 2010**

Inquiries concerning this Annual Report should be addressed to:

NAME: Tammy Nygard TITLE: Manager, Accounting & Finance
 ADDRESS: 8113 W. Grandridge Blvd.
 CITY: Kennewick STATE: WA ZIP: 99336-7166
 TELEPHONE: 509-734-4516 FAX: 509-737-9834 E-MAIL: tammy.nygard@cngc.com

The company must notify the Commission, in writing, of any changes to the above information.

TYPE OF PAYMENT - DO NOT SEND CASH IN THE MAIL <input type="checkbox"/> Check <input type="checkbox"/> Money Order <input type="checkbox"/> AMEX <input type="checkbox"/> Visa <input type="checkbox"/> MasterCard <input type="checkbox"/> Discover	For Commission Use Only Credit Card Authorization #: _____
Credit Card Number: _____	Expiration Date Month/Year
CERTIFICATION FOR CREDIT CARD PAYMENT: I, the undersigned, under penalty for false statement, certify that the information is true, valid and correct, that I am authorized to execute on behalf of the applicant, and that I agree to pay the above total amount according to card issuer agreement.	
Name (Printed) _____	Title _____
Signature _____	Date _____

<i>For Commission Use Only</i>			
Reception Number: _____	Reference: _____	Payment ID: _____	Receivable # _____
001-111-02-68-150-01: _____	001-111-02-68-150-11: _____	001-111-02-68-032-20: _____	
Total Paid _____			

Original to be mailed to the Washington Utilities and Transportation Commission, PO Box 47250, Olympia, WA 98504-7250
 Web Site: www.utc.wa.gov

Washington Unified Business Identifier (UBI) No.: 578 012 049
(If you do not know your UBI No. please contact the Department of Licensing at 360-664-1400)

Annual Report Certification

I certify that I, Tammy Nygard, the responsible account officer for Cascade Natural Gas Corporation have examined the foregoing report; that, to the best of my knowledge, information and belief, all statements of fact contained in said report are true and said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2010, to December 31, 2010, inclusive.

Name (Printed) Tammy Nygard Title Manager, Accounting & Finance

Signature Tammy Nygard Date 3/18/2011

Online Annual Report Certification

I acknowledge that the foregoing Annual Report has been submitted electronically; that, to the best of my knowledge, information and belief, all statements of fact contained in all attached schedules are true and said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2010, to December 31, 2010, inclusive. I agree that my name typed in lieu of my handwritten signature shall be sufficient to deem the report complete.

Authorized By:

Please Type Full Name Here

Authorized Date:

Please Type Full Date Here

Name of Respondent Cascade Natural Gas Corporation	This Report Is: / X / An Original / / A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2010	Year of report Dec. 31, 2010
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STATEMENT OF INCOME FOR THE YEAR

- | | |
|---|---|
| <p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> | <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.</p> |
|---|---|

Line No.	Title of Account (a)	Reference Page No. (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	\$ 250,316,242	\$ 322,348,378
3	Operating Expenses			
4	Operation Expenses (401)	317-325	184,414,012	244,405,142
5	Maintenance Expenses (402)	317-325	2,401,614	2,354,044
6	Depreciation Expense (403)	336-338	14,518,473	14,552,715
7	Amortization and Depletion of Utility Plant (404-405)		155,204	-
8	Amortization of Utility Plant Acq. Adj. (406)		-	-
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		-	-
10	Amortization of Conversion Expenses (407)		-	-
11	Regulatory Debits (407.3)		-	-
12	(Less) Regulatory Credits (407.4)		-	-
13	Taxes Other Than Income Taxes (408.1)		24,923,403	30,012,289
14	Income Taxes - Federal (409.1)		(335,918)	8,750,233
15	- Other (409.1)		-	-
16	Provision for Deferred Income Taxes (410.1)	234-239	1,468,211	(425,717)
17	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-239	-	-
18	Investment Tax Credit Adjustment - Net (411.4)		(60,155)	(69,329)
19	(Less) Gains from Disposition of Utility Plant (411.6)		-	-
20	Losses from Disposition of Utility Plant (411.7)		-	-
21	(Less) Gains from Disposition of Allowances (411.8)		-	-
22	Losses from Disposition of Allowances (411.9)		-	-
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		227,484,844	299,579,376
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 116, line 25)		22,831,398	22,769,002

Name of Respondent Cascade Natural Gas Corporation	This Report Is: / X / An Original / / A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2010	Year of report Dec. 31, 2010
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STATEMENT OF INCOME FOR THE YEAR (continued)

4. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

5. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (in dollars) (d)	Previous Year (in dollars) (e)	Current Year (in dollars) (f)	Previous Year (in dollars) (g)	Current Year (in dollars) (h)	Previous Year (in dollars) (i)	
-	-	250,316,242	322,348,378	-	-	1 2
-	-	184,414,012	244,405,142	-	-	3
-	-	2,401,614	2,354,044	-	-	4
-	-	14,518,473	14,552,715	-	-	5
-	-	155,204	-	-	-	6
-	-	-	-	-	-	7
-	-	-	-	-	-	8
-	-	-	-	-	-	9
-	-	-	-	-	-	10
-	-	-	-	-	-	11
-	-	-	-	-	-	12
-	-	24,923,403	30,012,289	-	-	13
-	-	(335,918)	8,750,233	-	-	14
-	-	-	-	-	-	15
-	-	1,468,211	(425,717)	-	-	16
-	-	-	-	-	-	17
-	-	(60,155)	(69,329)	-	-	18
-	-	-	-	-	-	19
-	-	-	-	-	-	20
-	-	-	-	-	-	21
-	-	-	-	-	-	22
0	0	227,484,844	299,579,376	-	-	23
-	-	22,831,398	22,769,002	-	-	24

Name of Respondent		This Report Is:	Date of Report	Year of report
Cascade Natural Gas Corporation		/ X/ An Original / / A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010
STATEMENT OF INCOME FOR THE YEAR				
Line No.	Title of Account (a)	Reference Page No. (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
25	Net Utility Operating Income (Carried fwd. from page 114)		22,831,398	22,769,002
26	OTHER INCOME AND DEDUCTIONS			
27	Other Income			
28	Nonutility Operating Income			
29	Rev. From Merchandising, Jobbing & Contract Work (415)		-	-
30	(Less) Costs & Exp. of Merch., Job. & Contr. Work (416)		-	-
31	Revenues From Nonutility Operations (417)		23,972	38,271
32	(Less) Expenses of Nonutility Operations (417.1)		-	-
33	Nonoperating Rental Income (418)		-	-
34	Equity in Earnings of Subsidiary Companies (418.1)		-	-
35	Interest and Dividend Income		363,821	166,122
36	Allow. for Other Finds Used During Construction (419.1)		495,809	-
37	Miscellaneous Nonoperating Income (421)		(17,146)	(192,776)
38	Gain on Disposition of Property (421.1)		1,736	35,889
39	TOTAL Other Income (Enter Total of Lines 29 thru 38)		868,192	47,507
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)			
43	Miscellaneous Income Deductions (426.1 - 426.5)	340	177,660	150,315
44	TOTAL Other Inc. Deductions (Total of Lines 41 thru 43)	340	177,660	150,315
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)		3,116	1,476
47	Income Taxes-Federal (409.2)		(8,046)	(169,312)
48	Income Taxes-Other (409.2)		-	994
49	Provision for Deferred Inc. Taxes (410.2)	234-235	-	-
50	(Less) Provision for Deferred Income Taxes-Cr.(411.2)	234-235	-	-
41	Investment Tax Credit Adj.-Net (411.5)		-	-
52	(Less) Investment Tax Credits (420)		-	-
53	TOTAL Taxes on Other Inc. & Deduct.(Total of 46 thru 52)		(4,930)	(166,843)
54	Net Other Inc. & Deduct. (Line 39 less lines 44 and 53)		695,462	64,034
55	INTEREST CHARGES			
56	Interest on Long-Term Debt (427)		8,117,335	8,163,786
57	Amort. of Debt Disc. and Expense (428)		93,596	93,695
58	Amort. of Loss on Recquired Debt (428.1)		203,124	203,339
59	(Less) Amort. of Premium on Debt-Credit (429)		-	-
60	(Less) Amort. of Gain on Recquired Debt-Credit (429.1)		-	-
61	Interest on Debt to Assoc. Companies (430)	340	-	-
62	Other Interest Expense (431)	340	360,481	268,637
63	(Less) Allow. for Borr. Funds Used During Constr.-Cr.(432)		(289,355)	(27,315)
64	Net Interest Charges (Enter Total of lines 56 thru 63)		8,485,181	8,702,143
65	Income Before Extraord. Items (Total of lines 25 and 54 less line 64)		15,041,679	14,130,893
66	EXTRAORDINARY ITEMS			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraord. Items (Enter Total of line 67 less line 68)			
70	Income Taxes - Federal and Other (409.3)			
71	Extraord. Items After Taxes (Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		15,041,679	14,130,893

Name of Respondent			This Report Is:		Date of Report	Year of report
Cascade Natural Gas Corporation			/ X / An Original / / A Resubmission		(Mo, Da, Yr)	Dec. 31, 2010
STATEMENT OF INCOME FOR THE YEAR (continued)						
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (in dollars) (d)	Previous Year (in dollars) (e)	Current Year (in dollars) (f)	Previous Year (in dollars) (g)	Current Year (in dollars) (h)	Previous Year (in dollars) (i)	
-	-	22,831,398	22,769,002	-	-	25
						26
						27
						28
-	-	-	-	-	-	29
-	-	-	-	-	-	30
-	-	23,972	38,271	-	-	31
-	-	-	-	-	-	32
-	-	-	-	-	-	33
-	-	-	-	-	-	34
-	-	363,821	166,122	-	-	35
-	-	495,809	-	-	-	36
-	-	(17,146)	(192,776)	-	-	37
-	-	1,736	35,889	-	-	38
-	-	868,192	47,507	-	-	39
						40
						41
						42
-	-	177,660	150,315	-	-	43
-	-	177,660	150,315	-	-	44
						45
-	-	3,116	1,476	-	-	46
-	-	(8,046)	(169,312)	-	-	47
-	-	-	994	-	-	48
-	-	-	-	-	-	49
-	-	-	-	-	-	50
-	-	-	-	-	-	51
-	-	-	-	-	-	52
-	-	(4,930)	(166,843)	-	-	53
						54
-	-	695,462	64,034	-	-	54
						55
-	-	8,117,335	8,163,786	-	-	56
-	-	93,596	93,695	-	-	57
-	-	203,124	203,339	-	-	58
-	-	-	-	-	-	59
-	-	-	-	-	-	60
-	-	-	-	-	-	61
-	-	360,481	268,637	-	-	62
-	-	(289,355)	(27,315)	-	-	63
-	-	8,485,181	8,702,143	-	-	64
						65
-	-	15,041,679	14,130,893	-	-	65
						66
-	-	-	-	-	-	67
-	-	-	-	-	-	68
-	-	-	-	-	-	69
						70
						71
-	-	15,041,679	14,130,893	-	-	72

Name of Respondent		This Report Is:	Date of Report	Year of Report
Cascade Natural Gas Corporation		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (classified)	527,826,707		
3b	ARO Assets	40,907		
4	Property under capital leases	0		
5	Plant purchased or sold	0		
6	Completed construction not classified	0		
7	Experimental plant unclassified	0		
8	TOTAL (Enter Total of lines 3 thru 7)	527,867,614		
9	Leased to others	0		
10	Held for future use	0		
11	Construction work in progress	8,028,244		
12	Acquisition adjustments	0		
13	Total Utility Plant (Enter Total of lines 8 thru 12)	535,895,858		
14	Accum. Prov. for Depreciation, Amortization & Depletion	(266,957,037)		
15	Net Utility Plant (Enter Total of line 13 less 14)	268,938,821		
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
16				
17	In Service			
18	Depreciation	(266,801,833)		
19	Amort. and Depl. of producing natural gas land and land rights	0		
20	Amort. of underground storage land and land rights	0		
21	Amort. of other utility plant	(155,204)		
22	Total In-Service (Enter Total of lines 18 thru 21)	(266,957,037)		
23	Leased to others			
24	Depreciation	0		
25	Amortization and depletion	0		
26	Total leased to others (Enter Total of lines 24 and 25)	0		
27	Held for future use			
28	Depreciation	0		
29	Amortization	0		
30	Total held for future use (Enter Total of lines 28 and 29)	0		
31	Abandonment of leases (Natural Gas)	0		
32	Amort. of plant acquisition adjustments	0		
33	Total Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	(266,957,037)		

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Cascade Natural Gas Corp	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (continued)				
Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	Line No.
				1
				2
	527,826,707			3
	40,907			3b
	0			4
	0			5
	0			6
	0			7
0	527,867,614	0	0	8
	0			9
	0			10
	8,028,244			11
	0			12
0	535,895,858	0	0	13
	(266,957,037)			14
0	268,938,821	0	0	15
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (continued)				16
				17
	(266,801,833)			18
	0			19
	0			20
	(155,204)			21
0	(266,957,037)	0	0	22
				23
	0			24
	0			25
0	0	0	0	26
				27
	0			28
	0			29
0	0	0	0	30
				31
				32
0	(266,957,037)	0	0	33

Name of Respondent		This Report is:	Date of Report	Year Ending
Cascade Natural Gas Corporation		(1) *An Original (2) A resubmission	(Mo, Da, Yr)	Dec. 31, 2010
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	1. Intangible Plant			
2	301 Organization	114,582	0	
3	302 Franchises and consent	138,158	0	
4	303 Miscellaneous intangible plant	0	6,192,916	
5	TOTAL Intangible Plant	252,740	6,192,916	
6	2. Production Plant			
7	Natural Gas Production and Gathering Plant			
8	325.1 Producing lands	0	0	
9	325.2 Producing leaseholds	0	0	
10	325.3 Gas rights	0	0	
11	325.4 Rights-of-way	0	0	
12	325.5 Other land and land rights	0	0	
13	326 Gas well structures	0	0	
14	327 Field compressor station structures	0	0	
15	328 Field measuring and regulating station structures	0	0	
16	329 Other structures	0	0	
17	330 Producing gas wells - Well construction	0	0	
18	331 Producing gas wells - Well equipment	0	0	
19	332 Field lines	0	0	
20	333 Field compressor station equipment	0	0	
21	334 Field measuring and regulating station equipment	0	0	
22	335 Drilling and cleaning equipment	0	0	
23	336 Purification equipment	0	0	
24	337 Other equipment	0	0	
25	338 Unsuccessful exploration and development costs	0	0	
26	TOTAL Production and Gathering Plant	0	0	
27	Products Extraction Plant			
28	340 Land and land rights	0	0	
29	341 Structures and Improvements	0	0	
30	342 Extraction and refining equipment	0	0	
31	343 Pipe lines	0	0	
32	344 Extracted products storage equipment	0	0	
33	345 Compressor equipment	0	0	
34	346 Gas measuring and regulating equipment	0	0	
35	347 Other equipment	0	0	
36	TOTAL Products Extraction Plant	0	0	
37	Natural Gas Production Plant			
38	Manufactured Gas Production Plant			
38a	304 Land and land rights	0	0	
38b	305 Structures and improvements	0	0	
38c	311 Liquefied petroleum gas equipment	0	0	
38d	320 Other equipment	0	0	
39	TOTAL Production Plant	0	0	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year Ending	
Cascade Natural Gas Corporation	(1) *An Original (2) A resubmission		Dec. 31, 2010	
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
0	0	0	114,582	301
0	0	0	138,158	302
0	0	0	6,192,916	303
0	0	0	6,445,656	
0	0	0		
0	0	0	0	325.1
0	0	0	0	325.2
0	0	0	0	325.3
0	0	0	0	325.4
0	0	0	0	325.5
0	0	0	0	326
0	0	0	0	327
0	0	0	0	328
0	0	0	0	329
0	0	0	0	330
0	0	0	0	331
0	0	0	0	332
0	0	0	0	333
0	0	0	0	334
0	0	0	0	335
0	0	0	0	336
0	0	0	0	337
0	0	0	0	338
0	0	0	0	
0	0	0	0	
0	0	0	0	340
0	0	0	0	341
0	0	0	0	342
0	0	0	0	343
0	0	0	0	344
0	0	0	0	345
0	0	0	0	346
0	0	0	0	347
0	0	0	0	
0	0	0	0	
0	0	0	0	304
0	0	0	0	305
0	0	0	0	311
0	0	0	0	320
0	0	0	0	

Name of Respondent		This Report is:	Date of Report	Year Ending
Cascade Natural Gas Corporation		(1) *An Original (2) A resubmission	(Mo, Da, Yr)	Dec. 31, 2010
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant			
41	Underground Storage Plant			
42	350.1 Land	0	0	0
43	350.2 Rights-of-way	0	0	0
44	351 Structures and improvements	0	0	0
45	352 Well	0	0	0
46	352.1 Storage leaseholds and rights	0	0	0
47	352.2 Reservoirs	0	0	0
48	352.3 Non-recoverable natural gas	0	0	0
49	353 Lines	0	0	0
50	354 Compressor station equipment	0	0	0
51	355 Measuring and regulating equipment	0	0	0
52	356 Purification equipment	0	0	0
53	357 Other equipment	0	0	0
54	TOTAL Underground Storage Plant	0	0	0
55	Other Storage Plant			
56	360 Land and land rights	0	0	0
57	361 Structures and improvements	0	0	0
58	362 Gas holders	0	0	0
59	363 Purification equipment	0	0	0
60	363.1 Liquefaction equipment	0	0	0
61	363.2 Vaporizing equipment	0	0	0
62	363.3 Compressor equipment	0	0	0
63	363.4 Measuring and regulating equipment	0	0	0
64	363.5 Other equipment	0	0	0
65	TOTAL Other Storage Plant	0	0	0
66	Base Load Liquefied Nat. Gas Terminating & Processing Plant			
67	364.1 Land and land rights	0	0	0
68	364.2 Structures and improvements	0	0	0
69	364.3 LNG Processing terminal equipment	0	0	0
70	364.4 LNG transportation equipment	0	0	0
71	364.5 Measuring and regulating equipment	0	0	0
72	364.6 Compressor station equipment	0	0	0
73	364.7 Communications equipment	0	0	0
74	364.8 Other equipment	0	0	0
75	TOTAL Base Load Liq. Nat. Gas Terminating & Processing	0	0	0
76				
77	TOTAL NAT. GAS STORAGE & PROCESSING PLANT	0	0	0
78	4. Transmission Plant			
79	365.1 Land and land rights	211,405	0	0
80	365.2 Rights-of-way	1,018,396	0	0
81	366 Structures and improvements	0	0	0
82	367 Mains	11,307,448	16,004	0
83	368 Compressor station equipment	0	0	0
84	369 Measuring and regulating station equipment	159,479	0	0
85	370 Communication equipment	0	0	0
86	371 Other equipment	0	0	0
87	TOTAL Transmission Plant	12,696,728	16,004	0

Name of Respondent		This Report is:		Date of Report		Year Ending	
Cascade Natural Gas Corporation		(1) *An Original (2) A resubmission		(Mo, Da, Yr)		Dec. 31, 2010	
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)				Line No.
							40
							41
0	0	0	0	0	350.1		42
0	0	0	0	0	350.2		43
0	0	0	0	0	351		44
0	0	0	0	0	352		45
0	0	0	0	0	352.1		46
0	0	0	0	0	352.2		47
0	0	0	0	0	352.3		48
0	0	0	0	0	353		49
0	0	0	0	0	354		50
0	0	0	0	0	355		51
0	0	0	0	0	356		52
0	0	0	0	0	357		53
0	0	0	0	0			54
							55
0	0	0	0	0	360		56
0	0	0	0	0	361		57
0	0	0	0	0	362		58
0	0	0	0	0	363		59
0	0	0	0	0	363.1		60
0	0	0	0	0	363.2		61
0	0	0	0	0	363.3		62
0	0	0	0	0	363.4		63
0	0	0	0	0	363.5		64
0	0	0	0	0			65
							66
0	0	0	0	0	364.1		67
0	0	0	0	0	364.2		68
0	0	0	0	0	364.3		69
0	0	0	0	0	364.4		70
0	0	0	0	0	364.5		71
0	0	0	0	0	364.6		72
0	0	0	0	0	364.7		73
0	0	0	0	0	364.8		74
0	0	0	0	0			75
							76
0	0	0	0	0			77
							78
0	0	0	0	211,405	365.1		79
0	0	0	0	1,018,396	365.2		80
0	0	0	0	0	366		81
0	0	0	0	11,323,452	367		82
0	0	0	0	0	368		83
0	0	0	0	159,479	369		84
0	0	0	0	0	370		85
0	0	0	0	0	371		86
0	0	0	0	12,712,732			87

Name of Respondent		This Report is:	Date of Report	Year Ending
Cascade Natural Gas Corporation		(1) *An Original (2) A resubmission	(Mo, Da, Yr)	Dec. 31, 2010
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
88	5. Distribution Plant			
89	374 Land and land rights	2,242,224	0	
90	375 Structures and improvements	988,215	0	
91	376 Mains	246,482,539	3,243,219	
92	377 Compressor station equipment	2,000,730	0	
93	378 Measuring and regulating equipment - General	10,877,468	322,832	
94	379 Measuring and regulating equipment - City gate	0	0	
95	380 Services	135,078,180	1,418,991	
96	381 Meters	33,943,660	266,924	
97	382 Meter installations	21,394,132	140,296	
98	383 House regulators	6,801,750	198,734	
99	384 House regulator installations	0	0	
100	385 Industrial measuring and regulating station equipment	5,506,250	324,839	
101	386 Other property on customers' premises	362,908	0	
102	387 Other equipment	0	0	
103	388 ARO Assets	40,907	0	
104	TOTAL Distribution Plant	465,718,963	5,915,835	
105	6. General Plant			
106	389 Land and land rights	1,817,947	643,552	
107	390 Structures and improvements	13,258,628	5,404,506	
108	391 Office furniture, fixtures and equipment	9,252,525	626,897	
109	392 Transportation equipment	5,718,080	377,852	
110	393 Stores equipment	19,212	0	
111	394 Tools, shop and garage equipment	3,199,159	126,366	
112	395 Laboratory equipment	179,214	0	
113	396 Power operated equipment	1,888,321	(2,837)	
114	397 Communication equipment	3,579,356	313,782	
115	398 Miscellaneous equipment	18,768	0	
116	Sub-Total -	38,931,210	7,490,118	
117	399 Other Tangible Property	0	0	
118	TOTAL General Plant	38,931,210	7,490,118	
119	TOTAL (Account 101 and 106)	517,599,641	19,614,873	
120	Gas plant purchased (See Instruction 8)	0	0	
121	(Less) Gas plant sold (See Instruction 8)	0	0	
122	Experimental gas plant unclassified	0	0	
123	TOTAL GAS PLANT IN-SERVICE	517,599,641	19,614,873	

Name of Respondent		This Report is:		Date of Report		Year Ending	
Cascade Natural Gas Corporation		(1) *An Original (2) A resubmission		(Mo, Da, Yr)		Dec. 31, 2010	
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)			Line No.	
0	0	0	2,242,224	374		88	89
0	0	0	988,215	375		90	91
(154,228)	0	0	249,571,530	376		92	93
0	0	0	2,000,730	377		94	95
(27,422)	0	0	11,172,878	378		96	97
0	0	0	0	379		98	99
(145,440)	0	0	136,351,731	380		100	101
(63,657)	0	0	34,146,927	381		102	103
(6,130)	0	0	21,528,298	382		104	105
(59,571)	0	0	6,940,913	383		106	107
0	0	0	0	384		108	109
(2,444)	0	0	5,828,645	385		110	111
(362,908)	0	0	0	386		112	113
0	0	0	0	387		114	115
0	0	0	40,907	388		116	117
(821,800)	0	0	470,812,998			118	119
						120	121
(527,112)	0	0	1,934,387	389		122	123
(4,987,592)	0	0	13,675,542	390			
(1,798,610)	0	0	8,080,812	391			
(215,170)	0	0	5,880,762	392			
0	0	39,866	59,078	393			
(60,567)	0	18,217	3,283,175	394			
(67,562)	0	0	111,652	395			
(155,967)	0	(62,067)	1,667,450	396			
(697,364)	0	0	3,195,774	397			
(11,172)	0	0	7,596	398			
(8,521,116)	0	(3,984)	37,896,228				
0	0	0	0	399			
(8,521,116)	0	(3,984)	37,896,228				
(9,342,916)	0	(3,984)	527,867,614				
0	0	0	0				
0	0	0	0				
0	0	0	0				
(9,342,916)	0	(3,984)	527,867,614				

Name of Respondent Cascade Natural Gas Corporation	This Report Is: / X / An Original / / A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2010	Year of report Dec. 31, 2010
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GAS PROPERTY AND CAPACITY LEASED TO OTHERS

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000, provide in column (c) a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.

2. In column (d) provide the lease payments received from others.

3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments For Current Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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34				
35				
36				
37	TOTAL -			

Name of Respondent Cascade Natural Gas Corporation	This Report Is: <input checked="" type="checkbox"/> / An Original <input type="checkbox"/> / A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2010	Year of report Dec. 31, 2010
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GAS PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
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33				
34				
35				
36				
37	TOTAL -			

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
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CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Projects (a)	Construction Work In Progress (Acct 107) (b)	Estimated Additional Cost of Project (c)	Line No.
1	Mobile Workforce Management (Software & Hardware) Implementation	1,188,543		1
2	10" Squalicum Creek Exposure - WA	725,229		2
3	6" HP Main, Meyers Rd, Zillah- WA	651,179		3
4	GIS Implementation - AS	597,507		4
5	8" HP Main Replacement in Montesano - WA	559,249		5
6	Minor distribution system/general plant projects each under \$500,000	4,306,537		6
7				7
8				8
9				9
10				10
11				11
12				12
13				13
14				14
15				15
16				16
17				17
18				18
19				19
20				20
21				21
22				22
23				23
24				24
25				25
26				26
27				27
28				28
29				29
30				30
31				31
32				32
33				33
34				34
35				35
36				36
37				37
38				38
39				39
40				40
41				41
42				42
43				43
44				44
45				45
46				46
47				47
48	TOTAL -	8,028,244	0	48

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec 31, 2010
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead, explain: (a) the nature and extent of work, etc., that the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U. S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. Engineering & Supervision and General & Administrative overhead:

Engineer & Supervision (ES) overhead consists of employees' time in preparation of work orders, mapping, determining feasibility, and other Engineering/construction based supervisory costs related to new construction which are not identified with a specific project, along with the associated payroll taxes and employee benefit costs.

General & Administrative (GA) overhead consists of employees' time in processing A/P, A/R, receiving orders, and other administrative functions which are not identified with a specific project, along with the associated payroll taxes and employee benefit costs.

Both ES & GA (ES/GA) are accumulated in pools from which a portion is allocated each month. The allocation is based on a rate determined by the Manager of General & Asset Accounting which is then applied to the current month activity for all applicable work orders to determine how much should be transferred from the ES/GA pools to the affected work orders. This is accomplished via a system (JD Edwards) batch operation. An applicable work order is one that 1) is capital installation/purchase, and not a preliminary survey or investigative. Note that purchase projects only receive GA overhead, not ES. Construction projects receive both.

2. ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION (AFUDC):

The formula below is used.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capitalization Ratio (%) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	0		0.00%
(2)	Short-Term Interest Rate			s	
(3)	Long-Term Debt	D	158,970,608	49.3%	d
(4)	Preferred Stock	P	0		p
(5)	Common Equity	C	163,352,111	50.7%	c
(6)	Total Capitalization		<u>322,322,719</u>	<u>100.0%</u>	
(7)	Average Construction Work In Progress	W	\$ 11,819,605		
2. Gross Rate for Borrowed Funds					
				s (S/W) + d (D/(D+P+C)) (1 - S/W)	3.46%
3. Rate for Other Funds					
				[1 - S/W] [p (P/(D+P+C)) + c (C/(D+P+C))]	6.52%
4. Weighted Average Rate Actually Used for the Year:					
	a. Rate for Borrowed Funds -		3.46%		
	b. Rate for Other Funds -		6.52%		

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Cascade Natural Gas Corporation		(1) * An Original (2) A Resubmission		(Mo, Da, Yr)	Dec. 31, 2010	
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)						
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.						
Section A. Balances and Changes During the Year						
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant In Service (c)	Gas Plant Held For Future Use (d)	Gas Plant Leased to Others (e)	Line No.
1	Balance beginning of year	(255,254,856)	(255,254,856)			1
2	Depreciation provisions for year, charged to:					2
3	(403) Depreciation expense	(14,518,473)	(14,518,473)			3
4	(413) Exp. of gas plant leased to others	0	0			4
5	Vehicle & Power Equipment Usage - Clearing	(512,535)	(512,535)			5
6	Other clearing accounts	0	0			6
7	Other Account (specify):	0	0			7
7.01	ARO Assets	(973)	(973)			7.01
7.02	Other	0	0			7.02
8		0				8
9	TOTAL Depreciation Provisions for Year (Enter Total of Lines 3 thru 8)	(15,031,981)	(15,031,981)			9
10	Net Charges for Plant Retired:					10
11	Book cost of plant retired	8,815,801	8,815,801			11
12	Cost of removal	397,981	397,981			12
13	Salvage (credits)	(5,750,183)	(5,750,183)			13
14	TOTAL Net Charges for Plant Retired					14
15	(Enter Total of Lines 11 thru 13)	3,463,599	3,463,599			15
16	Other Debit or Credit Items (Described):	0				16
16.01	Increase/Decrease in Retirement Work in Progress	29,739	29,739			16.01
16.02	Adjustment due to change in allocation rate	(8,334)	(8,334)			16.02
17	Balance End of Year (Enter Total of Lines 1, 9, 14, 15.01, 15.02, & 16)	(266,801,833)	(266,801,833)			17
Section B. Balances at End of Year According to Functional Classifications						
18	Production - Manufactured Gas	0	0			18
19	Production and Gathering - Natural Gas	0	0			19
20	Products Extraction - Natural Gas	0	0			20
21	Underground Gas Storage	0	0			21
22	Other Storage Plant	0	0			22
23	Base Load LNG Terminaling and Proc. Plant	0	0			23
24	Transmission	(8,179,294)	(8,179,294)			24
25	Distribution	(238,592,565)	(238,592,565)			25
26	General	(20,041,208)	(20,041,208)			26
	Intangible	(138,158)	(138,158)			
	Retirement Work-In-Progress	149,392	149,392			
27	TOTAL (Enter Total of Lines 18 thru 26)	(266,801,833)	(266,801,833)			27

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) X An original (2) A resubmission	Date of Report: (Mo, Da, Yr)	Year of Report Dec. 31, 2010
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GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)

- Report below the information called for concerning inventories of gas stored.
- The Uniform System of Accounts provides that inventory cost records be maintained on a consolidated basis for all storage projects with separate records showing the Mcf of inputs and withdrawals and balance for each project, except under certain specified circumstances. If the respondent's inventory cost records are not maintained on a consolidated basis for all storage projects, furnish an explanation of the accounting followed and reason for any deviation from the general basis provided by the Uniform System of Accounts. Separate schedules on this schedule form should be furnished for each group of storage projects for which separate inventory cost records are maintained.
- If during the year adjustment was made of the stored gas inventory, such as to correct for cumulative inaccuracies of gas measurements, furnish an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment and account charged or credited.
- Give a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
- If the respondent uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock", or restoration of previous encroachment including brief particulars of any such accounting during the year.
- If respondent has provided accumulated provision for such stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, (e) a summary showing balance of accumulated provision and entries during year.
- Pressure base of gas volumes reported in this schedule is 14.73 psia at 60" F.

Line No.	Description	NonCurrent (Acct 117) (a)	Current (Acct 164.1) (b)	LNG (Acct 164.2) (c)	LNG (Acct 164.3) (d)	Total (e)
1	Balance, beginning of year		Not allocated	Not allocated		Not allocated
2	Gas delivered to storage					
3	(contract account)		-	2,706,010		2,706,010
4	Gas withdrawn from storage					
5	(contra account)		-	(1,930,898)		(1,930,898)
6	Other debits or credits					
7	(pipeline imbalance)		350,461	-		350,461
8						
9						
10	Balance, end of year		Not allocated	Not allocated		Not allocated
11						
12	Therms, Mcf		Not allocated	Not allocated		Not allocated
13	Amount per therm Amount per Mcf					
14	State basis of segregation of inventory between current and noncurrent portions:					
15						

Name of Respondant Cascade Natural Gas Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
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PREPAYMENTS (ACCOUNT 165)

Report below the particulars (details) on each prepayment:

Line No.	Nature of Payments (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	Not Allocated
2	Prepaid Rents	-
3	Prepaid Taxes	Not Allocated
4	Prepaid Interest	Not Allocated
5	Miscellaneous Prepayments	Not Allocated
6	TOTAL	-

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr)]. Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
7	NONE						
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr to mo, yr)]. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
16	NONE						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent Cascade Natural Gas Corporation	This Report Is: / X/ An Original / / A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2010	Year of report Dec. 31, 2010
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (5% of the balance at end of year for Account 182.3 or amounts less than \$251,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beg. of Year (b)	Debits (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	WA 2005 Deferred Rate Case Costs	20,478	-	4210	20,478	-
3						
4	Asset Retirement Obligation (WA regulatory asset)	393,277	25,981	various	-	419,258
5						
6						
7						
8						
9						
10						
11						
12						
13						
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23						
24	TOTAL -	413,755	25,981		20,478	419,258

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Name of Respondent Cascade Natural Gas Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2010
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.
 3. At lines 4 and 6, add rows as necessary to report all. Number the additional rows in sequence 4.01, 4.02, etc., and 6.01, 6.02, etc.
 If more space is needed, use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric	-		
3	Gas	14,980,809	(608,272)	-
4	Other (Define)	-		
5	Total (Total of Lines 2 thru 4)	14,980,809	(608,272)	-
6	Other (Specify)	-		
6.01				
6.02				
7	Total (Account 190) Lines 5 thru 6.01	14,980,809	(608,272)	-
8	Classification of Totals			
9	Federal Income Tax	14,310,566	(592,412)	-
10	State Income Tax	670,243	(15,860)	-
11	Local Income Tax	-	-	-
	Amounts assigned to jurisdictions as follows:			
	Federal Income Tax - Washington	see below	(503,491)	-
	Federal Income Tax - Oregon	see below	(88,921)	-
	State Income Tax - Oregon	670,243	(15,860)	-
	The federal balance in account 190 is allocated to Washington & Oregon on the basis of the Company's 3-factor formula which is used for the allocation of corporate level operating & maintenance expenses and interstate plant as follows:			
		Beginning of Year	End of Year	
	Federal Income Tax related account Balance	14,310,566	14,917,666	
	Balance to be allocated	14,310,566	14,917,666	
	Washington allocation factor	75.35%	75.65%	
	Washington Allocated balance	10,783,011	11,285,214	
	Oregon allocation factor	24.65%	24.35%	
	Oregon Allocated balance	3,527,555	3,632,452	

Name of Respondent Cascade Natural Gas Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2010	Year of report Dec. 31, 2010
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (continued)

4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate significant amounts listed under Other.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)		
-	-					-	1
-	-					-	2
-	-	Regulatory accounts related to FAS 158 adjustment	1,254,893	Regulatory accounts related to deferred tax effect of OR State Tax Rate Increase	(7,179)	15,620,251	3
-	-		1,254,893		(7,179)	15,620,251	4
-	-					-	5
-	-					-	6
-	-					-	6.01
-	-					-	6.02
-	-		1,254,893		(7,179)	15,620,251	7
-	-					-	8
-	-		1,195,665		3,847	14,917,666	9
-	-		59,228		(11,026)	702,585	10
-	-					-	11
-	-		1,016,196		3,270	see below	
-	-		179,469		577	see below	
-	-		59,228		(11,026)	702,585	

Name of Respondent Cascade Natural Gas Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2010
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ACCUMULATED DEFERRED INCOME TAXES-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

3. At lines 4 and 6, add rows as necessary to report all. Number the additional rows in sequence 4.01, 4.02, etc., and 6.01, 6.02, etc.
If more space is needed, use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c) *	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	(54,663,099)	1,434,978	-
4	Other (Define)	-		
5	Total (Total of Lines 2 thru 4)	(54,663,099)	1,434,978	-
6	Other (Specify)	-		
6.01				
6.02				
7	Total (Account 282) Lines 5 thru 6.01	(54,663,099)	1,434,978	-
8	Classification of Totals			
9	Federal Income Tax	(51,825,185)	1,605,707	-
10	State Income Tax	(2,837,914)	(170,729)	-
11	Local Income Tax	-	-	-
	Amounts assigned to jurisdictions as follows:			
	Federal Income Tax - Washington	See Below	1,364,690	
	Federal Income Tax - Oregon	See Below	241,017	
	State Income Tax - Oregon	(2,837,914)	(170,729)	
	The federal balance in account 282 is allocated to Washington & Oregon on the basis of the Company's ratio of utility plant in each state as follows:			
		Beginning of Year	End of Year	
	Federal Income Tax related account Balance	(51,825,185)	(61,370,885)	
	Washington allocation factor	75.65%	77.02%	
	Washington Allocated balance	(39,205,752)	(47,267,856)	
	Oregon allocation factor	24.35%	22.98%	
	Oregon Allocated balance	(12,619,433)	(14,103,029)	

Name of Respondent Cascade Natural Gas Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2010
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ACCUMULATED DEFERRED INCOME TAXES-Other Property (Account 282) (continued)

4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate significant amounts listed under Other.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account No. (g)	Amount (h)	Account No. (l)	Amount (j)		
							1
						-	2
-	-		-	254 & 182.3 *	(10,928,427)	(64,156,548)	3
						-	4
-	-		-	-	(10,928,427)	(64,156,548)	5
						-	6
							6.01
							6.02
-	-		-		(10,928,427)	(64,156,548)	7
							8
-	-		-	253 & 182.3	(11,151,407)	(61,370,885)	9
-	-		-	253 & 182.3	222,980	(2,785,663)	10
-	-		-		-	-	11
					(9,477,581)	See Below	
					(1,673,826)	See Below	
					222,980	(2,785,663)	

* Note: includes (\$2,899,848) prior period tax correction, 410.1 includes \$5,153,813 and 254 & 182.3 includes (\$8,053,661)

Name of Respondent Cascade Natural Gas Corporation	This Report Is: /x/ An Original / / A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2010	Year of report Dec. 31, 2010
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ACCUMULATED DEFERRED INCOME TAXES-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. At lines 4 and 6, add rows as necessary to report all. Number the additional rows in sequence 4.01, 4.02, etc. and 6.01, 6.02, etc.
If more space is needed, use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	(15,968,966)	(2,890,781)	-
4	Other (Define)	-		
5	Total (Total of Lines 2 thru 4)	(15,968,966)	(2,890,781)	-
6	Other (Specify)	-		
6.01				
6.02				
7	Total (Account 283) Lines 5 thru 6.01	(15,968,966)	(2,890,781)	-
8	Classification of Totals			
9	Federal Income Tax	(14,984,387)	(2,740,805)	-
10	State Income Tax	(984,579)	(149,976)	-
11	Local Income Tax	-	-	-
	Amounts assigned to jurisdictions as follows:			
	Federal Income Tax - Washington	See Below	(2,329,410)	-
	Federal Income Tax - Oregon	See Below	(411,395)	-
	State Income Tax - Oregon	(984,579)	(149,976)	-
	The federal balance in account 283 relating to debt refinancing costs is allocated to Washington & Oregon on the basis of the Company's ratio of utility plant; the remaining portion is allocated on the basis of the 3-factor formula which is used for the allocation of corporate level operating & maintenance expenses and interstate plant. The allocation in each state is as follows:			
		Beginning of Year	End of Year	
	Federal Income Tax Acct Balance Relating to Debt Refinancing	(621,070)	(528,464)	
	Washington allocation factor	75.65%	77.02%	
	Washington Allocated balance relating to Debt Refinancing	(469,839)	(407,023)	
	Oregon allocation factor	24.35%	22.98%	
	Oregon Allocated balance relating to Debt Refinancing	(151,231)	(121,441)	
	Remaining balance to be allocated on 3-factor	(14,363,317)	(18,445,732)	
	Washington allocation factor	75.35%	75.65%	
	Washington allocation	(10,822,759)	(13,954,196)	
	Plus Washington Allocation of Debt refinancing related balance	(469,839)	(407,023)	
	Total Washington Allocated Balance	(11,292,598)	(14,361,219)	

Name of Respondent Cascade Natural Gas Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2010
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ACCUMULATED DEFERRED INCOME TAXES-Other (Account 283) (continued)

4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate significant amounts listed under other.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)		
-	-					-	1
-	-					-	2
-	-	Regulatory accounts related to deferred tax effect of OR State Tax Rate increase	132,254	Regulatory accounts related to FAS 158 adjustment	(1,254,893)	(19,982,386)	3
-	-		132,254		(1,254,893)	(19,982,386)	4
-	-					-	5
-	-					-	6
-	-		132,254		(1,254,893)	(19,982,386)	6.01
-	-					-	6.02
-	-		(53,339)		(1,195,665)	(18,974,196)	7
-	-		185,593		(59,228)	(1,008,190)	8
-	-					-	9
-	-		(45,333)		(1,016,196)	See Below	10
-	-		(8,006)		(179,469)	See Below	11
-	-		185,593		(59,228)	(1,008,190)	

Name of Respondent	This Report Is:	Date of Report	Year of report
Cascade Natural Gas Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010
RECONCILIATION OF BOOK INCOME TO TAXABLE INCOME FOR FEDERAL INCOME TAXES			
Pre-Tax income (loss)		19,738,710	
TAXABLE INCOME NOT ON BOOKS:			
CIAC		1,764,256	
AFUDC Debt		(371,315)	
AFUDC Equity		(627,600)	
Interest capitalized adj (IRS>books)		45,091	
Tax Gain (loss) on disposal of assets:			
Pre-1981 assets		(53,306)	
Post-1980 assets		616,555	
DEDUCTIONS ON BOOKS NOT ON TAX RETURN:			
Vacation Accrual - current year		1,322,728	
Retiree Medical Accrual		(768,580)	
Amort of loss on reacquired debt 654032		268,789	
SFAS No.87 pension plan accrual		2,140,360	
SFAS No.87 accrual-SERP DO add back bk expense		824,001	
SERP mark to market adjustment		(1,200,568)	
Bad Debt Expense		1,652,411	
Depreciation provision			
Pre-1981		-	
Post-1980		17,966,639	
Permanent diffs			
50 % of business meals & entertainment		200,593	
Penalties 665050		5,706	
DEDUCTIONS ON TAX RETURN NOT ON BOOKS			
Vacation accrual - prior year		(1,619,683)	
Depreciation & amortization of plant			
Pre-1981		(481,617)	
Post-1980		(35,632,513)	
263A Adjustment - UNICAP		3,173	
401K Dividends (MDUR)		(97,806)	
Funding of pension plan		(110,706)	
ESRP-perm difference piece		371,507	
ESRP - benefit pymts out of plan		(431,579)	
Retiree Medical payments		(31,616)	
Deferred Gas Costs		(4,520,102)	
Bad debts written off		(1,560,289)	
Rate Case Costs - Addback amort for tax		20,478	
Deferred Gain, Propane Sale		(1,218)	
Royalty Income (15% of royalty income exempt)		(3,184)	
Broken Meter interest charges		17,269	
Bremerton MGP expenses deferred		(85,651)	
Oregon State Income Tax		(221,245)	
FEDERAL TAXABLE INCOME		(860,312)	
FEDERAL INCOME TAX CALCULATION:			
Rate		35%	
ESTIMATED TAX RETURN FEDERAL INCOME TAX		(301,109)	
ADJUSTMENTS FROM TAX RETURN AMOUNT TO TAX PROVISION:			
Adjustment for dif between 12/31/08 return accrual and filed return		(104,771)	
PROVISION FOR CURRENT FIT		(405,880)	
Allocated to:			
	<u>409.1</u>	<u>409.2</u>	<u>Total</u>
Washington	(335,918)	(8,046)	(343,964)
Oregon	(59,326)	(2,590)	(61,916)
Total	(395,244)	(10,636)	(405,880)

Name of Respondent CASCADE NATURAL GAS CORPORATION	This Report Is: XX An Original A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2010	Year Ending Dec. 31, 2010
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OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the details called for concerning other deferred credits.

2. For any deferred credit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Minor items (less than \$250,000)	(1,736)	431	1,736	0	0
2	(amortization period 11/09-present)					
3						
4	WA Deferred Gas Costs	(6,790,292)	805.1	32,809,776	44,490,760	(18,471,276)
5	(amortization period 11/09-present)					
6						
7	NewWood Escrow Deposit	UNALLOCATED				UNALLOCATED
8						
9	Customer Unclaimed Credit	UNALLOCATED				UNALLOCATED
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	(6,792,028)		32,811,512	44,490,760	(18,471,276)

Name of Respondent Cascade Natural Gas Corporation	This Report Is: <input checked="" type="checkbox"/> / An Original <input type="checkbox"/> / A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2010
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GAS OPERATING REVENUES

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.

2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480-484 Sales	none	none	none	none
2	485 Intracompany transfers				
3	487 Forfeited discounts				
4	488 Miscellaneous service revenues				
5	489.1 Revenues from transportation of gas of Others through gathering facilities				
6	489.2 Revenues from transportation of gas of Others through transmission facilities				
7	489.3 Revenues from transportation of gas of Others through distribution facilities				
8	489.4 Revenues from storing gas of Others				
9	490 Sales of Prod. Ext. from natural gas				
10	491 Revenues from natural gas prod. by Others				
11	492 Incidental gasoline and oil sales				
12	493 Rent from gas property				
13	494 Interdepartmental rents				
14	495 Other gas revenues				
15	SubTotal -				
16	496 (Less) Provision for state refunds				
17	Total -				

Name of Respondent Cascade Natural Gas Corporation	This Report Is: / X / An Original / / A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2010
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GAS OPERATING REVENUES (continued)

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.

6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

OTHER REVENUES		TOTAL OPERATING REVENUES		DECATHERM OF NATURAL GAS		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
\$ 229,605,802	\$ 301,404,504	\$ 229,605,802	\$ 301,404,504	20,486,182	22,728,218	1
						2
						3
\$ 1,494,892	\$ 1,632,188	\$ 1,494,892	\$ 1,632,188			4
						5
						6
						7
\$ 19,084,820	\$ 19,089,737	\$ 19,084,820	\$ 19,089,737	65,003,172	67,456,045	8
						9
						10
\$ 10,139	\$ 10,642	\$ 10,139	\$ 10,642			11
						12
\$ 120,589	\$ 211,307	\$ 120,589	\$ 211,307			13
\$ 250,316,242	\$ 322,348,378	\$ 250,316,242	\$ 322,348,378	85,489,354	90,184,263	14
						15
\$ 250,316,242	\$ 322,348,378	\$ 250,316,242	\$ 322,348,378	85,489,354	90,184,263	16
						17

Name of Respondent Cascade Natural Gas Corporation	This Report Is: * An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2010
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REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e., state in which gas enters respondent's system).

2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent Cascade Natural Gas Corporation	This Report Is: * An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2010
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REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (continued)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).

4. Delivered Dth of gas must not be adjusted for discounting.

OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS		
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25

Name of Respondent Cascade Natural Gas Corporation	This Report Is: * An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2010
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REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)

1. Report revenues and Dth of gas delivered Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.

overruns must be reported on page 308.

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

2. Revenues for penalties including penalties for unauthorized

Line No.	Zone of Delivery, Rate Schedule (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
25					

Name of Respondent	This Report Is: * An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending
Cascade Natural Gas Corporation			Dec. 31, 2010

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (continued)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25

Name of Respondent Cascade Natural Gas Corporation	This Report Is: * An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2010
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REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent	This Report Is: * An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending
Cascade Natural Gas Corporation			Dec. 31, 2010

REVENUES FROM STORING GAS OF OTHERS (continued)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.

5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
						1
						2
						3
						4
						5
						6
						7
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Name of Respondent Cascade Natural Gas Corporation	This Report Is: * An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2010
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OTHER GAS REVENUES (ACCOUNT 495)

1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.

Line No.	Description of Transaction (a)	Revenues (in dollars) (b)
1	Misc. sales	\$ 120,589
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25	TOTAL	\$ 120,589

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Name of Respondent CASCADE NATURAL GAS CORPORATION		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2010
GAS OPERATION AND MAINTENANCE EXPENSES				
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.			2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production	0	0	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	Total Operation (Enter Total of lines 7 thru 17)	None	None	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	None	None	
30	TOTAL Natural Gas Production & Gathering (Total of lines 18 & 29)	None	None	

Name of Respondent		This Report Is:	Date of Report	Year Ending
CASCADE NATURAL GAS CORPORATION		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010
GAS OPERATION AND MAINTENANCE EXPENSES (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchases for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility - Credit			
46	783 Rents			
47	TOTAL Operation (Enter Total of lines 33 thru 46)	None	None	
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	None	None	
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	None	None	

Name of Respondent		This Report Is:	Date of Report	Year Ending
CASCADE NATURAL GAS CORPORATION		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010
GAS OPERATION AND MAINTENANCE EXPENSES (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration & Development (Enter Total of lines 61 thru 64)	None	None	
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases			
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
70	801 Natural Gas Field Line Purchases			
71	802 Natural Gas Gasoline Plant Outlet Purchases			
72	803 Natural Gas Transmission Line Purchases			
73	804 Natural Gas City Gate Purchases	\$ 147,981,225	\$	193,226,985
74	804.1 Liquefied Natural Gas Purchases			
75	805 Other Gas Purchases			
76	(Less) 805.1 Purchased Gas Cost Adjustments	\$ 5,575,479	\$	21,626,826
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	\$ 153,556,704	\$	214,853,811
78	806 Exchange Gas	\$ -	\$	-
79	Purchased Gas Expenses			
80	807.1 Well Expenses - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	None	None	

Name of Respondent		This Report Is:	Date of Report	Year Ending
CASCADE NATURAL GAS CORPORATION		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010
GAS OPERATION AND MAINTENANCE EXPENSES (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	808.1 Gas Withdrawn from Storage - Debit	\$ 6,490,031	\$ 11,049,642	
87	(Less) 808.2 Gas Delivered to Storage - Credit	\$ (7,318,691)	\$ (11,458,045)	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	\$ -	\$ -	
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	\$ -	\$ -	
90	Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit			
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operations - Credit	\$ (55,493)	\$ (76,757)	
94	TOTAL Gas Used in Utility Operations - Credit (Lines 91 thru 93)	\$ (55,493)	\$ (76,757)	
95	813 Other Gas Supply Expenses			
96	TOTAL Other Gas Supply Exp (Lines 77, 78, 85, 86 thru 89, 94, 95)	\$ 152,672,551	\$ 214,368,651	
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65 and 96)	\$ 152,672,551	\$ 214,368,651	
98	2. NATURAL GAS STORAGE, TERMINALING & PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expense			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Enter Total of lines 101 thru 113)	None	None	

Name of Respondent		This Report Is:	Date of Report	Year Ending
CASCADE NATURAL GAS CORPORATION		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010
GAS OPERATION AND MAINTENANCE EXPENSES (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment			
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	None	None	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	None	\$ -	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128 thru 133)	None	None	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	None	None	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	None	None	

Name of Respondent		This Report Is:	Date of Report	Year Ending
CASCADE NATURAL GAS CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010
GAS OPERATION AND MAINTENANCE EXPENSES (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulation Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts - Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter Total of lines 149 thru 164)	None	None	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	None	None	
176	TOTAL Liquefied Nat Gas Terminating & Process Exp (Lines 165 & 175)	None	None	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)	None	None	

Name of Respondent		This Report Is:	Date of Report	Year Ending
CASCADE NATURAL GAS CORPORATION		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010
GAS OPERATION AND MAINTENANCE EXPENSES (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	None	None	
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains			
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Reg. Station Equipment			
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	None	None	
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	None	None	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	\$ 312,224	\$ 179,091	
205	871 Distribution Load Dispatching	\$ 752,354	\$ 861,442	
206	872 Compressor Station Labor and Expenses	\$ 19,744	\$ 4,975	
207	873 Compressor Station Fuel and Power	\$ -	\$ -	

Name of Respondent		This Report Is:	Date of Report	Year Ending
CASCADE NATURAL GAS CORPORATION		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010
GAS OPERATION AND MAINTENANCE EXPENSES (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
208	874 Mains and Services Expenses	\$ 1,966,680	\$ 1,979,328	
209	875 Measuring and Regulating Station Expenses - General	\$ 298,740	\$ 315,637	
210	876 Measuring and Regulating Station Expenses - Industrial	\$ 138,300	\$ 170,752	
211	877 Measuring & Regulating Station Exp - City Gate Check Station	\$ -	\$ -	
212	878 Meter and House Regulator Expenses	\$ 953,361	\$ 1,118,772	
213	879 Customer Installations Expenses	\$ 1,193,778	\$ 1,133,032	
214	880 Other Expenses	\$ 1,918,342	\$ 1,724,993	
215	881 Rents	\$ 82,448	\$ 64,435	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	\$ 7,635,971	\$ 7,552,457	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	\$ 4,667	\$ (59,326)	
219	886 Maintenance of Structures and Improvements	\$ 25,282	\$ 32,570	
220	887 Maintenance of Mains	\$ 577,243	\$ 533,710	
221	888 Maintenance of Compressor Station Equipment	\$ 2,755	\$ 875	
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	\$ 270,412	\$ 276,875	
223	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial	\$ 83,485	\$ 53,348	
224	891 Maint. of Meas. & Reg. Sta. Equip. - City Gate Check Station	\$ -	\$ -	
225	892 Maintenance of Services	\$ 420,568	\$ 448,899	
226	893 Maintenance of Meters and House Regulators	\$ 619,811	\$ 558,052	
227	894 Maintenance of Other Equipment	\$ 287,389	\$ 240,343	
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	\$ 2,291,612	\$ 2,085,346	
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	\$ 9,927,583	\$ 9,637,803	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	\$ 35,477	\$ 7,430	
233	902 Meter Reading Expenses	\$ 337,015	\$ 363,582	
234	903 Customer Records and Collection Expenses	\$ 2,617,673	\$ 3,271,174	

Name of Respondent		This Report Is:	Date of Report	Year Ending
CASCADE NATURAL GAS CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010
GAS OPERATION AND MAINTENANCE EXPENSES (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	\$ 1,160,373	\$ 2,495,166	
236	905 Miscellaneous Customer Accounts Expenses	\$ (58,033)	\$ 48,639	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	\$ 4,092,505	\$ 6,185,991	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	\$ 2,351	\$ 1,847	
241	908 Customer Assistance Expenses	\$ 800,000	\$ 801,841	
242	909 Informational and Instructional Expenses	\$ 27,068	\$ 19,988	
243	910 Miscellaneous Customer Service and Informational Expenses	\$ 121	\$ 13,308	
244	TOTAL Customer Service & Information Expenses (Lines 240 thru 243)	\$ 829,540	\$ 836,984	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	\$ -	\$ -	
248	912 Demonstrating and Selling Expenses	\$ -	\$ -	
249	913 Advertising Expenses	\$ 9,378	\$ 16,441	
250	916 Miscellaneous Sales Expenses	\$ -	\$ -	
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	\$ 9,378	\$ 16,441	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	\$ 9,771,016	\$ 6,609,338	
255	921 Office Supplies and Expenses	\$ 3,998,625	\$ 3,280,043	
256	(Less) (922) Administrative Expenses Transferred - Cr.	\$ (400,966)	\$ (502,716)	
257	923 Outside Services Employed	\$ 1,024,815	\$ 968,277	
258	924 Property Insurance	\$ 75,466	\$ 51,184	
259	925 Injuries and Damages	\$ 920,107	\$ 1,010,032	
260	926 Employee Pensions and Benefits	\$ 2,236,176	\$ 2,359,365	
261	927 Franchise Requirements	\$ -	\$ -	
262	928 Regulatory Commission Expenses	\$ -	\$ -	
263	(Less) (929) Duplicate Charges - Cr.	\$ -	\$ -	
264	930.1 General Advertising Expenses	\$ 28,965	\$ 13,701	
265	930.2 Miscellaneous General Expenses	\$ 1,490,611	\$ 1,630,703	
266	931 Rents	\$ 29,251	\$ 24,691	
267	TOTAL Operation (Enter Total lines 254 thru 266)	\$ 19,174,066	\$ 15,444,618	
268	Maintenance			
269	932 Maintenance of General Plant	\$ 110,003	\$ 268,698	
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	\$ 19,284,069	\$ 15,713,316	
271	TOTAL Gas O. & M. Exp (Lines 97,177,201,229,237,244,251 and 270)	\$ 186,815,626	\$ 246,759,186	

Name of Respondent Cascade Natural Gas Corporation	This Report Is: / X / An Original / / A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2010
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

1. Report below particulars (details concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year). Minor transactions (less than 100,000 Mcf) may be grouped.

2. Also give the particulars (details) called for concerning each natural gas exchange where consideration was received or paid in performance of gas exchange services.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Exchange Gas Received		
		Point of Receipt (City, state, etc.) (b)	Mcf (c)	Debit (Credit) Account 242 (d)
1	None			
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33	TOTAL -			

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
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GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)

- | | |
|---|---|
| <p>1. Report below details of credits during the year to Accounts 810, 811 and 812.</p> | <p>2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).</p> |
|---|---|

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas		Manufactured Gas	
			Gas Used (dth) (c)	Amount of Credit (d)	MCF of Gas Used (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel - Cr					
2	811 Gas used for Products Extraction - Cr					
3	Gas Shrinkage and Other Usage in Respondent's Own Proc.					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas used for Other Util. Oprs - Cr (Rpt sep. for each prin. use. Group minor uses)					
6						
7	Gas Used for Other Utility Operations	812	8,607	\$ 55,493		
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24						
25	TOTAL		8,607	\$55,493.00		

Name of Respondent Cascade Natural Gas Corporation	This Report Is: / X / An Original / / A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2010
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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000 Dth) may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.

2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.

3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollar) (c)	Dth of Gas Delivered (d)
1	None			
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36	TOTAL -			

Name of Respondent Cascade Natural Gas Corporation	This Report Is: / X / An Original / / A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2010	Year of report Dec. 31, 2010
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OTHER GAS SUPPLY EXPENSES (Account 813)

1. Report other gas supply expenses by descriptive titles that associated with storage separately. Indicate the nature of such expenses. Show maintenance expense classification and purpose of property to which a revaluation of monthly encroachments recorded in Account 117.4 expenses relate. List separately items of \$250,000 and losses on settlements of imbalances and gas losses not \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	None	
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37	TOTAL -	\$ -

Name of Respondent Cascade Natural Gas Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec 31, 2010	Year Ending Dec 31, 2010
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MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)

1. Provide the information requested below on miscellaneous general expenses.

2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more; however, amounts less than \$250,000 may be grouped if the number of items so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Corporate cross charges to associated companies (paid to MDU Resources and Intermountain Gas for CNG's share of information technology, customer service and other shared services. Also, for the Customer Care & Billing implementation project)	1,026,375
2		
3	Bank and other finance fees (paid to Bank of New York and MDU for CNG's share of corporate banking fees)	236,017
4		
5	Directors Fees (paid to MDU for CNG's share of director's expenses)	100,492
6		
7	Miscellaneous under \$250,000 (4 items)	54,475
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40	TOTAL	1,417,359

Name of Respondent Cascade Natural Gas Corporation		This Report is: (1) *An Original (2) A resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2010
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (Account 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)				
<p>1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups show.</p> <p>2. Report in Section B, column (b), all depreciable or amortizable plant balances to which rates are applied and show a composite total. If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in</p>				
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Acct 404.1) (c)	Amortization of Underground Storage Land & Land Rights (Account 404.2) (d)
1	Intangible plant	0		
2	Production plant, manufactured plant	0		
3	Production & gathering plant, natural gas	0		
4	Products extraction plant	0		
5	Underground gas storage plant	0		
6	Other storage plant	0		
7	Base load LNG terminating and processing	0		
8	Transmission plant	234,853		
9	Distribution plant	12,781,159		
10	General plant	1,502,461		
11	Common plant - gas			
12	TOTAL -	14,518,473	0	0

Name of Respondent Cascade Natural Gas Corporation	This Report is: (1) *An Original (2) A resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2010	Year Ending Dec. 31, 2010	
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (Account 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)				
columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.				
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of provisions and the plant items to which they are related.				
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-Term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (g)	Functional Classification (h)	Line No.
155,204		155,204	Intangible plant	1
		0	Production plant, manufactured plant	2
		0	Production & gathering plant, natural gas	3
		0	Products extraction plant	4
		0	Underground gas storage plant	5
		0	Other storage plant	6
		0	Base load LNG terminating and processing	7
		234,853	Transmission plant	8
		12,781,159	Distribution plant	9
		1,502,461	General plant	10
		0	Common plant - gas	11
155,204	0	14,673,677		

Name of Respondent Cascade Natural Gas Corporation	This Report is: (1) *An Original (2) A resubmission	Date of Report (Mo, Da, Yr) 12/31/10	Year Ending 12/31/10
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DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
(Account 403, 404.1, 404.2, 404.3, 405) (continued)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depreciation Rate(s) (Percent) (d)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground gas storage plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant		
9	Distribution plant		
10	Storage Rights		

Notes to Depreciation, Depletion and Amortization of Gas Plant

Depreciation is accrued monthly on the average balance in each plant account using a rate specific to the account. The average balance is the simple average of the balance at the beginning of the month and at the end of the month. The amounts shown below represent the year-end balances of depreciable plant and the weighted average composite rates based on year-end balances in each category.

Description (a)	Washington		Oregon	
	Depreciable Plant Base (Thousands) (b)	Composite Rate (Percent) (c)	Depreciable Plant Base (Thousands) (d)	Composite Rate (Percent) (e)
Intangible plant	6,446		2,105	
Manufactured gas production	0		0	
Transmission plant	12,501	1.88%	2,478	1.93%
Distribution plant	470,452	2.72%	141,278	2.65%
General plant	35,834	5.62%	10,036	6.01%
Total -	<u>525,233</u>	2.89%	<u>155,897</u>	2.85%

Name of Respondent CASCADE NATURAL GAS CORPORATION	This Report Is: XX An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts.

Amounts of less than \$250,000 may be grouped by classes within the above accounts.

- (c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization (Account 425)	
2		
3	(b) Miscellaneous Income Deductions (Account 426)	
4	426.1 Donations	\$ 126,011
5	426.2 Life Insurance	\$ -
6	426.3 Penalties	\$ 4,317
7	426.4 Expenditures for Certain Civic, Political Activities	\$ 46,826
8	426.5 Other Deductions	\$ 506
9		
10		
11		
12	Total Account 426	\$ 177,660
13		
14	(c) Interest on Debt to Associated Companies (Account 430)	
15		
16	(d) Other Interest Expense (Account 431)	
17	<u>Description</u>	<u>Interest Rate</u>
18	Customer Deposits	Various
19	Deferred Tracking Balances	***
20	Short-term Debt	Various
21	Other	Various
22	Total Account 431	\$ 360,481
23		
24		
25		
26	*** Washington balances - FERC Interest Rate	
27		
28		

Name of Respondent Cascade Natural Gas Corp.		This Report is: <input checked="" type="checkbox"/> An Original Submission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010	
REGULATORY COMMISSION EXPENSES					
1. Report below details of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or			cases in which such a body was a party. 2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1					
2	Washington Utility & Transportation Commission	0	0	555,573	20,478
3	2005 Rate Case Filing				
4					
5					
6					
7					
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46					
47					
48					
49					
50	TOTAL	0	0	555,573	20,478

Name of Respondent Cascade Natural Gas Corp.	This Report is: <input checked="" type="checkbox"/> An Original Submission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
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REGULATORY COMMISSION EXPENSES (continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 4. Identify separately all annual charge adjustments (ACA).
 5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 6. Minor items (less than \$250,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
	928	0	0	421	20,478	\$ -	1
							2
							3
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							48
							49
		0	0		20,478	0	50

Name of Respondent	This Report is:	Date of Report	Year Ending
Cascade Natural Gas Corporation	XX An Original A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)			
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution	\$ 5,551,985		
34	Customer Accounts	\$ 1,445,261		
35	Customer Service and Informational	\$ -		
36	Sales	\$ -		
37	Administrative and General	\$ 5,780,561		
38	TOTAL Operation (Total of lines 23 thru 37)	\$ 12,777,807		\$ 12,777,807
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution	\$ 1,386,094		
46	Administrative and General	\$ -		
47	TOTAL Maintenance (Total of lines 40 thru 46)	\$ 1,386,094	\$ -	\$ 1,386,094

Name of Respondent		This Report Is:	Date of Report	Year Ending
Cascade Natural Gas Corporation		XX An Original A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010
DISTRIBUTION OF SALARIES AND WAGES (continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Lines 28 and 40)			
50	Production-Natural Gas - Including Expl and Dev. (Lines 29 and 44)			
51	Other Gas Supply (Lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)	\$ 6,938,080		
55	Customer Accounts (Line 34)	\$ 1,445,261		
56	Customer Service and Informational (Line 35)	\$ -		
57	Sales (Line 36)	\$ -		
58	Administrative and General (Lines 37 and 46)	\$ 5,780,561		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	\$ 14,163,902		\$ 14,163,902
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	\$ 14,163,902		\$ 14,163,902
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	\$ 4,391,481		
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	\$ 4,391,481		\$ 4,391,481
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	\$ 145,940		
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	\$ 145,940		\$ 145,940
74	Other Accounts (Specify):			
75				
76	PTO/Incentive/Severance Pay Liabilities	\$ 964,220		
77	Miscellaneous Services	\$ 122,287		
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	\$ 1,086,507		\$ 1,086,507
96	TOTAL SALARIES AND WAGES	\$ 19,787,829	\$ -	\$ 19,787,829

Name of Respondent Cascade Natural Gas Corporation	This Report Is: * An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2010
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporate partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 *Expenditures for Certain Civic, Political and Related Activities*.

(a) Name of person or organization rendering services.
(b) Total charges for the year.

2. Designate associated companies with an asterick in column (b).

Line No.	Description (a)	* (b)	Amount (in dollars) (c)
3	None		
4			
5			
6			
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Name of Respondent Cascade Natural Gas Corporation	This Report is: (1) *An Original (2) A resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2010
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COMPRESSOR STATIONS

- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owners, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certified Horsepower for Each Station (c)	Plant Cost (d)
1	Compressor Station at Burlington, Wa Placed in Service: Aug, 2001	1	1350 hp	\$ 2,000,730
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
	Total -			\$ 2,000,730

Name of Respondent Cascade Natural Gas Corporation	This Report is: (1) *An Original (2) A resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2010	Year Ending Dec. 31, 2010
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COMPRESSOR STATIONS (continued)

Designate any station that was not operated during the past year. State in footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year, and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (except depreciation and taxes)		Gas for Compressor Fuel in Dth (g)	Total Compressor Hours of Operation During Year (h)	No. of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (j)	Line No.
Fuel or Power (e)	Other (f)					
\$ 2,755	\$ 19,744		Not Available	1	Not Available	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
\$ 2,755	\$ 19,744					

Name of Respondent Cascade Natural Gas Corporation	This Report Is: / X / An Original / / A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2010
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GAS STORAGE PROJECTS

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (In Dth)			
1	Gas Delivered to Storage			
2	January			
3	February			
4	March			
5	April			
6	May			
7	June			
8	July			
9	August			
10	September			
11	October			
12	November			
13	December			
14	TOTAL (Total of lines 2 through 13)	None	None	None
	Gas Withdrawn from Storage			
16	January			
17	February			
18	March			
19	April			
20	May			
21	June			
22	July			
23	August			
24	September			
25	October			
26	November			
27	December			
28	TOTAL (Total of lines 16 through 27)	None	None	None

Name of Respondent Cascade Natural Gas Corporation	This Report Is: / X / An Original / / A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2010
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GAS STORAGE PROJECTS (continued)

1. On line 4, enter the total storage capacity certificated by FERC.

2. Report total amount of Dth or other unit, as applicable on lines 2,3,4,7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
STORAGE OPERATIONS		
1	Top or Working Gas End of Year	None
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of Line 1 and 2)	
4	Certificated Storage Capacity	
5	Number of injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	
8	Date of Maximum Days' Withdrawal	
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

TRANSMISSION MAINS					
Kind of Material	Diameter of Pipe (In Inches)	Total Length In Use, Beg. of Year, Feet	Laid During The Year, Feet	Taken Up or Abandoned During Year	Total Length In Use, End of Year, Feet
(a)	(b)	(c)	(d)	(e)	(f)
Steel, coated & wrapped	3/4	0	0	0	0
Steel, coated & wrapped	1	0	0	0	0
Steel, coated & wrapped	1-1/4	0	0	0	0
Steel, coated & wrapped	1-1/2	0	0	0	0
Steel, coated & wrapped	2	7,425	0	0	7,425
Plastic	2	0	0	0	0
Steel, coated & wrapped	3	0	0	0	0
Steel, coated & wrapped	4	184,218	0	0	184,218
Plastic	4	0	0	0	0
Steel, coated & wrapped	6	182,482	0	0	182,482
Steel, coated & wrapped	8	442,735	0	0	442,735
Steel, coated & wrapped	10	0	0	0	0
Steel, coated & wrapped	12	1,260	0	0	1,260
Steel, coated & wrapped	16	209,045	0	0	209,045
Steel, coated & wrapped	20	0	0	0	0
Total Washington -		1,027,165	0	0	1,027,165
Steel, coated & wrapped	3/4	0	0	0	0
Steel, coated & wrapped	1	0	0	0	0
Steel, coated & wrapped	1-1/4	0	0	0	0
Steel, coated & wrapped	1-1/2	0	0	0	0
Steel, coated & wrapped	2	25,149	0	0	25,149
Plastic	2	0	0	0	0
Steel, coated & wrapped	3	0	0	0	0
Steel, coated & wrapped	4	152,818	0	0	152,818
Plastic	4	0	0	0	0
Steel, coated & wrapped	6	58,993	0	0	58,993
Steel, coated & wrapped	8	0	0	0	0
Steel, coated & wrapped	10	0	0	0	0
Steel, coated & wrapped	12	0	0	0	0
Steel, coated & wrapped	16	0	0	0	0
Steel, coated & wrapped	20	0	0	0	0
Total Oregon -		236,960	0	0	236,960
Steel, coated & wrapped	3/4	0	0	0	0
Steel, coated & wrapped	1	0	0	0	0
Steel, coated & wrapped	1-1/4	0	0	0	0
Steel, coated & wrapped	1-1/2	0	0	0	0
Steel, coated & wrapped	2	32,574	0	0	32,574
Plastic	2	0	0	0	0
Steel, coated & wrapped	3	0	0	0	0
Steel, coated & wrapped	4	337,036	0	0	337,036
Plastic	4	0	0	0	0
Steel, coated & wrapped	6	241,475	0	0	241,475
Steel, coated & wrapped	8	442,735	0	0	442,735
Steel, coated & wrapped	10	0	0	0	0
Steel, coated & wrapped	12	1,260	0	0	1,260
Steel, coated & wrapped	16	209,045	0	0	209,045
Steel, coated & wrapped	20	0	0	0	0
Total System -		1,264,125	0	0	1,264,125

DISTRIBUTION MAINS					
Kind of Material	Diameter of Pipe (In Inches)	Total Length In Use, Beg. of Year, Feet	Laid During The Year, Feet	Taken Up or Abandoned During Year	Total Length In Use, End of Year, Feet
(a)	(b)	(c)	(d)	(e)	(f)
Steel, coated & wrapped	3/4	531	0	(28)	503
Plastic	5/8	15,634	645	0	16,279
Steel, coated & wrapped	1	2,873	37	0	2,910
Plastic	1	324,850	9,980	(350)	334,480
Steel, coated & wrapped	1-1/4	2,094	0	0	2,094
Steel, coated & wrapped	1-1/2	426	0	0	426
Steel, coated & wrapped	2	9,967,147	2,627	(4,576)	9,965,198
Plastic	2	6,308,853	89,827	(8,852)	6,389,828
Steel, coated & wrapped	3	258,708	0	(80)	258,628
Steel, coated & wrapped	4	2,223,660	6,463	(3,461)	2,226,662
Plastic	4	1,326,226	32,642	(800)	1,358,068
Steel, coated & wrapped	6	954,347	6,579	(1,640)	959,286
Plastic	6	70,246	62	0	70,308
Steel, coated & wrapped	8	626,950	174	0	627,124
Steel, coated & wrapped	10	23,455	0	0	23,455
Steel, coated & wrapped	12	202,218	1,931	(1,191)	202,958
Steel, coated & wrapped	16	56,611	0	0	56,611
Steel, coated & wrapped	20	45,780	0	0	45,780
Total Washington -		22,410,609	150,967	(20,978)	22,540,598
Steel, coated & wrapped	3/4	188	0	0	188
Plastic	5/8	2,654	0	0	2,654
Steel, coated & wrapped	1	1,251	0	0	1,251
Plastic	1	387,590	1,311	0	388,901
Steel, coated & wrapped	1-1/4	585	0	0	585
Steel, coated & wrapped	1-1/2	0	0	0	0
Steel, coated & wrapped	2	2,922,538	1,384	(2,345)	2,921,577
Plastic	2	2,614,818	10,711	(702)	2,624,827
Steel, coated & wrapped	3	32,502	0	0	32,502
Steel, coated & wrapped	4	651,642	27	(192)	651,477
Plastic	4	464,518	154	0	464,672
Steel, coated & wrapped	6	301,912	380	(182)	302,110
Plastic	6	26,135	1,993	0	28,128
Steel, coated & wrapped	8	202,368	0	(1,056)	201,312
Steel, coated & wrapped	10	31,917	0	0	31,917
Steel, coated & wrapped	12	26,000	0	0	26,000
Steel, coated & wrapped	16	0	0	0	0
Steel, coated & wrapped	20	0	0	0	0
Total Oregon -		7,666,618	15,960	(4,477)	7,678,101
Steel, coated & wrapped	3/4	719	0	(28)	691
Plastic	5/8	18,288	645	0	18,933
Steel, coated & wrapped	1	4,124	37	0	4,161
Plastic	1	712,440	11,291	(350)	723,381
Steel, coated & wrapped	1-1/4	2,679	0	0	2,679
Steel, coated & wrapped	1-1/2	426	0	0	426
Steel, coated & wrapped	2	12,889,685	4,011	(6,921)	12,886,775
Plastic	2	8,923,671	100,538	(9,554)	9,014,655
Steel, coated & wrapped	3	291,210	0	(80)	291,130
Steel, coated & wrapped	4	2,875,302	6,490	(3,653)	2,878,139
Plastic	4	1,790,744	32,796	(800)	1,822,740
Steel, coated & wrapped	6	1,256,259	6,959	(1,822)	1,261,396
Plastic	6	96,381	2,055	0	98,436
Steel, coated & wrapped	8	829,318	174	(1,056)	828,436
Steel, coated & wrapped	10	55,372	0	0	55,372
Steel, coated & wrapped	12	228,218	1,931	(1,191)	228,958
Steel, coated & wrapped	16	56,611	0	0	56,611
Steel, coated & wrapped	20	45,780	0	0	45,780
Total System -		30,077,227	166,927	(25,455)	30,218,699

SERVICE PIPES - GAS						
Kind of Material (a)	Diameter of Pipe (In Inches) (b)	Number at Beginning of Year (c)	Number Added During The Year (d)	No. Removed or Abandoned During Year (e)	Number at End of The Year (f)	Average Length In feet
Steel, coated & wrapped	various	117,320	6	(1,528)	115,798	
Plastic	various	87,531	2,504	(945)	89,090	
Total Washington -		204,851	2,510	(2,473)	204,888	75.62
Steel, coated & wrapped	various	30,439	2	(104)	30,337	
Plastic	various	33,431	792	(8)	34,215	
Total Oregon -		63,870	794	(112)	64,552	71.95
Steel, coated & wrapped	various	147,759	8	(1,632)	146,135	
Plastic	various	120,962	3,296	(953)	123,305	
Total System -		268,721	3,304	(2,585)	269,440	74.73

CUSTOMER REGULATORS						
Type	Allocation Rates	In Service Beginning Of Year	Added During The Year	Retired During The Year	Adjustments	In Service End Of Year
<u>Washington</u>						
Class I		155,674	452	(1,498)	(2,941)	151,687
Class II		5,871	194	(56)	(111)	5,898
Class III		2,724	130	(24)	(51)	2,779
Class IV		3,013	37	(29)	(57)	2,964
Total -	75.10%	167,283	813	(1,607)	(3,160)	163,328
<u>Oregon</u>						
Class I		39,468	150	(496)	2,941	42,063
Class II		1,468	64	(18)	111	1,625
Class III		704	43	(8)	51	790
Class IV		786	12	(10)	57	845
Total -	24.90%	42,425	269	(532)	3,160	45,323
<u>Total System</u>						
Class I		195,142	602	(1,994)	0	193,750
Class II		7,339	258	(74)	0	7,523
Class III		3,428	173	(32)	0	3,569
Class IV		3,799	49	(39)	0	3,809
Total -	100.00%	209,708	1,082	(2,139)	0	208,651

CUSTOMER METERS						
Type	Allocation Rates	In Service Beginning Of Year	Added During The Year	Retired During The Year	Adjustments	In Service End Of Year
<u>Washington</u>						
Class I		195,000	1,525	(1,498)	(3,684)	191,343
Class II		8,445	17	(56)	(160)	8,246
Class III		3,586	19	(24)	(68)	3,513
Class IV & larger		1,325	74	(29)	(25)	1,345
Total -	75.10%	208,355	1,635	(1,607)	(3,937)	204,447
<u>Oregon</u>						
Class I		43,534	505	(496)	3,684	47,227
Class II		2,154	5	(18)	160	2,301
Class III		790	6	(8)	68	856
Class IV & larger		299	24	(10)	25	338
Total -	24.90%	46,778	540	(532)	3,937	50,722
<u>Total System</u>						
Class I		238,534	2,030	(1,994)	0	238,570
Class II		10,599	22	(74)	0	10,547
Class III		4,376	25	(32)	0	4,369
Class IV & larger		1,624	98	(39)	0	1,683
Total -	100.00%	255,133	2,175	(2,139)	0	255,169

Name of Respondent Cascade Natural Gas Corporation	This Report Is: / X / An Original / / A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2010
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TRANSMISSION SYSTEM PEAK DELIVERIES

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted.

The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date:			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation			
5	Interruptible Transportation			
6	Other (Describe)			
6.01				
7	TOTAL			N/A
8	Volumes of gas withdrawn from storage under Storage Contracts			
9	No-Notice Transportation			
10	Other Firm Transportation			
11	Interruptible Transportation			
12	Other (Describe)			
12				
13	TOTAL			N/A
14	Other Operational Activities			
15	Gas withdrawn from storage for system operations			
16	Reduction in Line Pack			
17	Other (Describe)			
18	TOTAL			N/A
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Date:			
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation			
24	Interruptible Transportation			
25	Other (Describe)			
25				
26	TOTAL			N/A
27	Volumes of gas withdrawn from storage under Storage Contracts			
28	No-Notice Transportation			
29	Other Firm Transportation			
30	Interruptible Transportation			
31	Other (Describe)			
31				
32	TOTAL			N/A
33	Other Operational Activities			
34	Gas withdrawn from storage for system operations			
35	Reduction in Line Pack			
36	Other (Describe)			
37	TOTAL			N/A

Name of Respondent Cascade Natural Gas Corporation	This Report Is: / X / An Original / / A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2010
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AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted.

For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	None					
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Name of Respondent		This Report Is:	Date of Report	Year of Report
Cascade Natural Gas Corporation		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010
GAS ACCOUNT - NATURAL GAS				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent, taking into consideration differences in pressure bases used in measuring Mcf of natural gas received and delivered.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the Mcf as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. In a footnote report the volumes of gas from respondent's own production delivered to respondent's transmission system and included in natural gas sale.</p> <p>5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.</p> <p>6. Also indicate by footnote the volumes of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes delivered to the local distribution-company portion of the reporting pipeline by another jurisdictional pipeline, (2) the volumes which the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities, and which the reporting pipeline received through gathering facilities, distribution facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line volumes which were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline.</p> <p>7. Also indicate by footnote (1) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in future reporting year, and (3) contract storage volumes.</p> <p>8. Also indicate the volumes of pipeline production field sales which are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.</p>				
Line No.	01 NAME OF SYSTEM Item (a)	Ref. Page No. (b)	Amount of Dth (c)	
2	GAS RECEIVED			
3	Gas purchases (Accounts 800-805)		20,837,589	
4	Gas of others received for gathering (Account 489.1)	303	0	
5	Gas of others received for transmission (Account 489.2)	305	0	
6	Gas of others received for distribution (Account 489.3)	301	0	
7	Gas of others received for contract storage (Account 489.4)	307	0	
8	Exchanged gas received from others (Account 806)	328	0	
9	Gas received as imbalances (Account 806)	328	0	
10	Receipts of respondent's gas transported by others (Account 858)	332	0	
11	Other gas withdrawn from storage (Explain)		978,336	
12	Gas received from shippers as compressor station fuel		0	
13	Gas received from shippers as lost and unaccounted for		0	
14	Other receipts (specify) - customer owned gas		65,003,172	
15	Total Receipts (Total of Lines 3 thru 14) -		86,819,097	
16	GAS DELIVERED			
17	Gas sales (Accounts 480-484)	301	20,486,182	
18	Deliveries of gas gathered for others (Account 489.1)	303	0	
19	Deliveries of gas transported for others (Account 489.2)	301	65,003,172	
20	Deliveries of gas distributed for others (Account 489.3)	301	0	
21	Deliveries of contract storage gas (Account 489.4)	307	0	
22	Exchange gas delivered to others (Account 806)	328	0	
23	Gas delivered as imbalances (Account 806)	328	0	
24	Deliveries of gas to others for transportation (Account 858)	332	0	
25	Other gas delivered to storage (Explain)		1,376,227	
26	Gas used for compressor station fuel	509	0	
27	Other deliveries (Specify) Company used gas	331	8,607	
28	Total Deliveries (Total Lines 17 thru 27) -		86,874,188	
29	GAS UNACCOUNTED FOR			
30	Production system losses		0	
31	Gathering system losses		0	
32	Transmission system losses		0	
33	Distribution system losses		(55,091)	
34	Storage system losses		0	
35	Other system losses (Specify)		0	
36	Total Unaccounted For (Total of Lines 30 thru 35) -		(55,091)	
37	Total Deliveries & Unaccounted For (Total of Lines 28 & 36) -		86,819,097	

EXECUTIVE SALARY SUPPLEMENTAL DETAILS

1. Report below the name, title, and salary for each executive officer. An "executive officer" of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and the date the change in incumbency was made.

Line No.	Name of Officer (a)	Salary for Year (b)	Account Number (c)	Amount Assigned to WA (d)	Percent Increase Over Prior Year (e)	Reason for Increase (f)
1	David L. Goodin, President and CEO of MDU Utility Group 1/	4/	9230	4/	4/	
2	Terry D. Hildestad, Chairman of the Board 2/	4/	9200	4/	4/	
3	K. Frank Morehouse, Executive VP & General Manager 3/	4/	9200	4/	4/	
4	Tim Clark, VP Operations 5/	4/	9200	4/	4/	
5	Scott W. Madison, VP CAO and Asst. Treasurer 3/	4/	9200	4/	4/	
6	Dennis Haider, EVP Reg. Gas Supply, & Bus. Dvlpmnt. 6/	4/	9200	4/	4/	
7	Jon T. Stoltz, SVP Regulatory & Gas Supply 7/	4/	9200	4/	4/	
8	Julie A. Krenz, Asst. Secretary 8/	4/	9200	4/	4/	
9	Paul K. Sandness, General Counsel and Secretary 2/	4/	9200	4/	4/	
10	Daniel S. Kuntz, Assistant Secretary 2/	4/	9200	4/	4/	
11						
12						
13	1/ Salary includes amount allocated to CNGC from MDU					
14	2/ Salary includes amount allocated to CNGC from MDUR					
15	3/ Salary includes amount allocated to CNGC from IGC					
16	4/ Confidential salary data included on filed reports with WUTC					
17	5/ Salary includes amount allocated to CNGC from IGC; became an officer of Cascade Natural Gas effective 10/1/2010					
18	6/ Salary includes amount allocated to CNGC from MDU; became an officer of Cascade Natural Gas effective 10/1/2010					
19	7/ Resigned as an officer effective 11/30/2010					
20	8/ Salary includes amount allocated to CNGC from MDUR; became an officer of Cascade Natural Gas effective 11/17/2010					

EMPLOYEE COUNT BY CLASS AND TOTAL SALARIES BY CLASS

Pursuant to RCW 80.04.080, report below the number of employees by class (per company definition to be provided), and the total amount of salaries and wages paid each class.

Line No.	Employee Class (a)	Number of Employees (b)	Total Salaries & Wages Paid Each Class (c)
21			
22	Union	165	\$ 9,891,565
23	Officers	11	\$ 752,562 9/
24	Salary	97	\$ 6,982,444
25			
26			
27	9/ - This is the amount of officer salary allocated to Cascade		
28			
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40			

Annual Report of Cascade Natural Gas Corporation

DATA REQUEST FOR STATISTICS REPORT
For the Year 2010

Line No.		Total Company Operations		Washington Operations	
		Current Year	Prior Year	Current Year	Prior Year
1	Gas Service Revenues				
2					
3	Residential Sales	\$ 164,231,252	\$ 213,963,876	\$ 123,061,309	\$ 162,661,926
4	Commercial Sales	\$ 120,739,975	\$ 153,572,050	\$ 93,204,666	\$ 119,478,601
5	Industrial Sales	\$ 18,514,589	\$ 26,022,626	\$ 13,339,827	\$ 19,263,977
6	Other Sales	\$ -	\$ -	\$ -	\$ -
7	Sales for Resale	\$ -	\$ -	\$ -	\$ -
8	Transportation of Gas of Others	\$ 22,880,089	\$ 22,684,091	\$ 19,084,820	\$ 19,089,737
9	Other Operating Revenues	\$ 1,750,187	\$ 2,100,998	\$ 1,625,620	\$ 1,854,137
10					
11	Total Gas Service Revenues	\$ 328,116,092	\$ 418,343,641	\$ 250,316,242	\$ 322,348,378
12					
13	Terms of Gas Sold / Transported				
14					
15	Residential Sales	143,085,030	158,038,646	106,459,431	118,196,013
16	Commercial Sales	111,381,980	122,683,923	84,493,094	93,202,281
17	Industrial Sales	19,609,825	22,093,859	13,909,295	15,883,888
18	Other Sales	-	-	-	-
19	Sales for Resale	-	-	-	-
20	Transportation of Gas of Others	943,176,850	955,963,848	650,031,717	674,560,451
21					
22	Total Terms of Gas Sold & Transported	1,217,253,685	1,258,780,276	854,893,537	901,842,633
23					
24	Average Number of Gas Customers				
25					
26	Residential	223,066	220,578	168,693	166,760
27	Commercial	33,552	32,965	24,285	23,875
28	Industrial	459	465	366	376
29	Other	-	-	-	-
30	Sales for Resale	-	-	-	-
31	Transportation of Gas of Others	210	202	178	172
32					
33	Average Number of Customers	257,287	254,210	193,522	191,183
34					
35	Trans. & Distrn. Mains - Feet (End of Year)	31,482,824	31,341,352	23,567,763	23,437,774
36	No. of Meters in Serv. & Held in Reserve (Ave.)	255,169	255,322	204,447	208,501
37	Average B.T.U. Content Per Cu. Ft.	-	10.3223	-	10.3223

Depreciation, Depletion, and Amortization of Gas Plant							
Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (b)	Estimated Average Service Life (c)	Net Salvage (percent) (d)	Applied Depreciation Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1							
2	Intangible Plant						
3	303	6,192,915	15	0%	0.00%		14.62
4							
5	Transmission Plant						
6	3652	1,018,397	70	0%	0.00%	S6	23.57
7	3670	11,323,451	60	0%	0.00%	R2	21.18
8	3690	159,479	40	0%	0.00%	R2.5	-4.55
9							
10	Distribution Plant						
11	3742	1,922,323	60	0%	0.00%	R2	46.13
12	3751	988,216	40	0%	0.00%	R3	5.07
13	3761	91,174,136	60	0%	0.00%	R2	15.78
14	3762	86,821,729	60	0%	0.00%	R3	41.47
15	3763	71,575,667	60	0%	0.00%	R2	46.82
16	3770	2,000,731	20	0%	0.00%		11.53
17	3780	11,172,878	40	0%	0.00%	R2.5	25.23
18	3801	63,158,720	45	0%	0.00%	R5	-9.85
19	3803	73,193,010	45	0%	0.00%	R5	31.15
20	3810	34,146,926	33	0%	0.00%	R5	22.50
21	3820	21,528,296	40	0%	0.00%	R1.5	26.48
22	3830	6,940,912	45	0%	0.00%	R5	28.23
23	3850	5,828,646	28	0%	0.00%	R1.5	16.78
24							
25	General Plant						
26	3901	13,675,540	45	0%	0.00%	R3	20.19
27	3911	162,050	7	0%	0.00%	S0	0.75
28	3912	4,812,272	6	0%	0.00%	S-.5	0.84
29	3913	1,982,763	7	0%	0.00%	S0	4.17
30	3914	303,496	20	0%	0.00%	L2	32.28
31	3915	820,234	30	0%	0.00%	R4	32.41
32	3921	231,735	9	0%	0.00%	L2	4.96
33	3922	5,649,028	9	0%	0.00%	L2	5.44
34	3930	59,076	30	0%	0.00%	R2	22.53
35	3941	3,155,730	30	0%	0.00%	R2	19.63
36	3950	111,652	25	0%	0.00%	R2	16.15
37	3961	258,248	16	0%	0.00%	L3	7.32
38	3962	1,409,202	16	0%	0.00%	L3	7.49
39	3971	92,748	25	0%	0.00%	R1.5	2.85
40	3972	2,515,474	10	0%	0.00%	R3	0.82
41	3973	468,719	10	0%	0.00%	R4	5.74
42	3974	118,832	25	0%	0.00%	R2.5	10.66
43	3980	7,597	20	0%	0.00%	S1	45.12
44							
45							
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