

Inspection Results (IRR)

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- Unit 10635 (120)

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
1.	Unit 10635	Sat	(2)	ALO.EP	1.	EP.ERL.LOCATION.O	195.402(a)	Are appropriate parts of the manual kept at locations where operations and maintenance activities are conducted?
2.	Unit 10635	Sat	(2)	ALO.EP	2.	EP.EPO.OPALLOCATION.O	194.111(a) (194.111(b))	Is the response plan maintained at required locations?
3.	Unit 10635	Sat	(2)	ALO.FS	1.	FS.FG.SIGNAGE.O	195.434	Are there operator signs around each pumping station, breakout tank area, and other applicable facilities?
4.	Unit 10635	Sat	(2)	ALO.FS	2.	FS.FG.FACPROTECT.O	195.436	Are facilities adequately protected from vandalism and unauthorized entry?
5.	Unit 10635	Sat	(2)	ALO.FS	3.	FS.FG.IGNITION.O	195.438	Is there signage that prohibits smoking and open flames around pump stations, launchers and receivers, breakout tank areas, or other applicable facilities?
6.	Unit 10635	Sat	(2)	ALO.FS	4.	FS.FG.FIREPROT.O	195.430(a) (195.430(b)); 195.430(c); 195.262(e))	Has adequate fire protection equipment been installed at pump station/breakout tank areas and is it maintained properly?
7.	Unit 10635	Sat	(2)	ALO.FS	8.	FS.TS.OVERFILLBO.O	195.428(c)	Do selected overfill protection systems on aboveground breakout tanks that were constructed or significantly

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

Row	Assets	Result	(Note 1)	Sub-Group	Question ID	References	Question Text
8.	Unit 10635	Sat	(2)	ALO.PROT9	1. TQ.PROT9.TASKPERFORMANCE.O	195.501(a) (195.509(a))	altered after October 2, 2000 function properly and are they in good mechanical condition? [Note: This question applies to both non-HVL and HVL pressure breakout tanks.] Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.
9.	Unit 10635	Sat	(2)	ALO.PROT9	2. TQ.PROT9.QUALIFICATIONSTATUS.O	195.501(a) (195.509(a))	Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.
10.	Unit 10635	Sat	(2)	ALO.PROT9	3. TQ.PROT9.AOCRECOG.O	195.501(a) (195.509(a))	Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.
11.	Unit 10635	Sat	(2)	ALO.PROT9	4. TQ.PROT9.VERIFYQUAL.O	195.501(a) (195.509(a))	Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.
12.	Unit 10635	NA	(2)	ALO.PROT9	5. TQ.PROT9.CORRECTION.O	195.501(a) (195.509(a))	Have potential issues identified by the headquarters inspection process been corrected at the operational level?
13.	Unit 10635	Sat	(2)	ALO.TD	4. TD.CPBO.BO.O	195.573(d)	Are cathodic protection monitoring tests performed correctly on

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

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14.	Unit 1063 5	Sat	(2)	ALO.TD	7.	TD.ATM.ATMCORRODEINSP.O	195.583(c) (195.581(a))	breakout tank bottoms? Is aboveground pipe that is exposed to atmospheric corrosion protected?
15.	Unit 1063 5	Sat		DC.CO	17.	DC.CO.VALVEPROTECT.O	195.258(a)	Are valves accessible to authorized employees and protected from damage or tampering?
16.	Unit 1063 5	Sat		DC.CO	24.	DC.CO.VALVELOCATION.O	195.260(a) (195.260(b); 195.260(c); 195.260(d); 195.260(e); 195.260(f))	Are valves located as specified by §195.260?
17.	Unit 1063 5	Sat		DC.MO	1.	DC.MO.SAFETY.P	195.402(a) (195.422(a); 195.402(c)(14))	Does the process ensure that pipeline maintenance construction and testing activities are made in a safe manner and are made so as to prevent damage to persons and property?
18.	Unit 1063 5	Sat		DC.TSNEW	1.	DC.TSNEW.BOSPEC.P	195.132(a) (195.132(b))	Are new aboveground breakout tanks required to be designed and constructed to the specifications required by §195.132?
19.	Unit 1063 5	NA		DC.TSNEW	2.	DC.TSNEW.BOSPEC.R	195.132(b)	Do records indicate new aboveground breakout tanks designed and constructed to the specifications required by §195.132(b)?
20.	Unit 1063 5	NA		DC.TSNEW	7.	DC.TSNEW.BOIMPOUNDPROTECT.P	195.202 (195.264(a); 195.264(b); 195.264(c); 195.264(d); 195.264(e))	Are new aboveground breakout tank impoundments, protection against entry, normal/emergency venting or pressure/vacuum reliefs required to comply with the requirements of §195.264?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

Row	Assets	Result	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
21.	Unit 1063 5	Sat		DC.PTBO	3.	DC.PTBO.BOPRESSTEST.P	195.202 (195.307(a); 195.307(b); 195.307(c); 195.307(e); 195.310; API Specification 12F; API 620; API 650)	Have written test procedures been developed for testing new breakout tanks in accordance with §195.307?
22.	Unit 1063 5	Concer n		DC.PTBO	6.	DC.PTBO.BOPRESSTESTMODIFY.P	195.402(c) (195.307(d); 195.310(a); 195.310(b); API 653)	Have written test procedures been developed for testing repaired, altered, or reconstructed breakout tanks that were returned to service after October 2, 2000?
23.	Unit 1063 5	NA		DC.TS	1.	DC.TS.BOCP.P	195.402(c)(3) (195.565; 195.563(d))	Is cathodic protection on breakout tanks required to be installed in accordance with API RP 651?
24.	Unit 1063 5	Sat		DC.TS	3.	DC.TS.BOCP.O	195.565 (195.563(d))	Is cathodic protection on breakout tanks being installed in accordance with API RP 651?
25.	Unit 1063 5	Sat		DC.TS	7.	DC.TS.BOBOTTOM.P	195.402(c) (195.579(d))	Are bottom linings required to be installed in aboveground breakout tanks to meet the requirements specified in §195.579(d)?
26.	Unit 1063 5	Sat		DC.TS	10.	DC.TS.BOMODIFY.P	195.205(a) (195.205(b))	Are breakout tanks required to be repaired, altered, or reconstructed in compliance with the requirements of §195.205?
27.	Unit 1063 5	NA		DC.TS	11.	DC.TS.BOMODIFY.R	195.266 (195.205(b))	Do records indicate breakout tanks repaired, altered, or reconstructed in compliance with the requirements of §195.205(b)?
28.	Unit 1063 5	Sat		EP.EPO	1.	EP.EPO.OPASUBMITTAL.R	194.101(a)	Has a response plan been prepared and submitted to PHMSA?
29.	Unit 1063	Sat	(2)	EP.EPO	2.	EP.EPO.OPALLOCATION.O	194.111(a)	Is the response

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

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5							(194.111(b))	plan maintained at required locations?
30.	Unit 10635	Sat		EP.EPO	3.	EP.EPO.OPATRaining.R	194.117(b)	Is training for all emergency response personnel documented?
31.	Unit 10635	Sat		EP.EPO	4.	EP.EPO.OPAREVIEW.R	194.121(a)	Do records indicate the response plan has been adequately reviewed and updated?
32.	Unit 10635	Sat		EP.EPO	5.	EP.EPO.OPADRILL.R	194.107(c)(1)(ix)	Do records indicate the drill program follows the National Preparedness for Response Exercise Program (PREP) guidelines?
33.	Unit 10635	Sat		EP.ERL	1.	EP.ERL.REVIEW.P	195.402(a)	Does the O&M plan include a requirement to review the emergency manual at intervals not exceeding 15 months, but at least once each calendar year, and make appropriate changes as necessary to ensure it is effective?
34.	Unit 10635	Sat		EP.ERL	2.	EP.ERL.REVIEW.R	195.402(a)	Has the operator conducted annual reviews of the emergency plans and procedures as required and made appropriate changes?
35.	Unit 10635	Sat	(2)	EP.ERL	3.	EP.ERL.LOCATION.O	195.402(a)	Are appropriate parts of the manual kept at locations where operations and maintenance activities are conducted?
36.	Unit 10635	Sat		EP.ERL	4.	EP.ERL.ACCIDENTDATA.P	195.402(a) (195.402(c)(2))	Does the O&M plan include processes for the gathering of data needed for reporting accidents under subpart B of this

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

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37.	Unit 1063 5	NA		EP.ERL	5.	EP.ERL.ACCIDENTDATA.R	195.402(a) (195.402(c)(2))	part in a timely and effective manner? Do the records demonstrate that the data needed for reporting accidents under subpart B of this part was done in a timely and effective manner?
38.	Unit 1063 5	Sat		EP.ERL	6.	EP.ERL.ACCIDENTANALYSIS.P	195.402(a) (195.402(c)(5)); 195.402(c)(6))	Does the O&M plan include processes for analyzing pipeline accidents to determine their causes?
39.	Unit 1063 5	NA		EP.ERL	7.	EP.ERL.ACCIDENTANALYSIS.R	195.402(a) (195.402(c)(5))	Do records indicate pipeline accidents were analyzed to determine their causes?
40.	Unit 1063 5	Sat		EP.ERL	8.	EP.ERL.LIAISON.P	195.402(a) (195.402(c)(12) ; 195.440(c); API RP 1162 Section 4.4)	Does the O&M plan include processes for establishing and maintaining liaison with appropriate fire, police and other public officials and utility owners?
41.	Unit 1063 5	Sat	(2)	EP.ERL	9.	EP.ERL.LIAISON.R	195.402(a) (195.402(c)(12) ; 195.440(c); API RP 1162 Section 4.4)	Do records indicate liaisons are established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
42.	Unit 1063 5	Sat		EP.ERL	10.	EP.ERL.NOTICES.P	195.402(a) (195.402(e)(1))	Does the emergency plan include processes for receiving, identifying, and classifying notices of events which need immediate response and providing notice to operator personnel or to fire, police or other appropriate officials, as appropriate, for corrective action?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

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43.	Unit 10635	NA		EP.ERL	11.	EP.ERL.NOTICES.R	195.402(a) (195.402(e)(1))	Do records indicate receiving, identifying, classifying and communicating notices of events requiring immediate response in accordance with procedures?
44.	Unit 10635	Sat		EP.ERL	12.	EP.ERL.RESPONSE.P	195.402(a) (195.402(c)(4); 195.402(c)(6); 195.402(e)(2); 195.402(e)(10))	Does the emergency plan include processes for making a prompt and effective response to a notice of each type of emergency, fire, explosion, accidental release of a hazardous liquid, operational failure, or natural disaster affecting the pipeline?
45.	Unit 10635	Sat		EP.ERL	13.	EP.ERL.READINESS.P	195.402(a) (195.402(e)(3))	Does the emergency plan include processes to ensure the availability of personnel, equipment, instruments, tools, and materials as needed at the scene of an emergency?
46.	Unit 10635	Sat		EP.ERL	14.	EP.ERL.READINESS.O	195.402(a) (195.402(e)(3))	Does the operator ensure the availability of personnel, equipment, instruments, tools, and materials as required by its procedures?
47.	Unit 10635	Sat		EP.ERL	15.	EP.ERL.RELEASEREDUCE.P	195.402(a) (195.402(e)(4))	Does the emergency plan include processes for taking necessary action; such as an emergency shutdown or pressure reduction, to minimize the volume released from any section of a pipeline system in the

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

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48.	Unit 10635	Sat		EP.ERL	16. EP.ERL.HAZREDUCE.P	195.402(a) (195.402(c)(11) ; 195.402(e)(5))	event of a failure? Does the emergency plan include processes for controlling the release of liquid at an accident scene to minimize the hazards, including possible ignition in the cases of flammable HVLs?
49.	Unit 10635	Sat		EP.ERL	17. EP.ERL.PUBLICHAZ.P	195.402(a) (195.402(e)(6))	Does the emergency plan include procedures for minimizing public exposure to injury and probability of accidental ignition by assisting with evacuation, assisting with halting traffic on roads and railroads, or taking other appropriate action?
50.	Unit 10635	Sat		EP.ERL	18. EP.ERL.AUTHORITIES.P	195.402(a) (195.402(e)(7))	Does the emergency plan include processes for notifying fire, police, and other appropriate public officials of hazardous liquid emergencies and coordinating with them preplanned and actual responses during an emergency, including additional precautions necessary for an emergency involving HVLs?
51.	Unit 10635	NA		EP.ERL	19. EP.ERL.AUTHORITIES.R	195.402(a) (195.402(e)(7))	Do records indicate that notifications were made to fire, police, and other appropriate public officials of hazardous liquid emergencies and were coordinated with preplanned and actual responses (including

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

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52.	Unit 10635	NA		EP.ERL	20. EP.ERL.HVLMEASURE.P	195.402(a) (195.402(e)(8))	additional precautions necessary for an emergency involving HVLS)? Does the emergency plan include processes for determining the extent and coverage of vapor cloud and hazardous areas of HVLS by using appropriate instruments?
53.	Unit 10635	NA		EP.ERL	21. EP.ERL.HVLMEASURE.R	195.402(a) (195.402(e)(8))	In the case of an HVL release, do records indicate the operator utilized appropriate instruments to address vapor clouds in accordance with its procedures?
54.	Unit 10635	Sat		EP.ERL	22. EP.ERL.POSTEVNTREVIEW.P	195.402(a) (195.402(e)(9))	Does the emergency plan include processes for providing for a post-accident review of employee activities to determine whether the procedures were effective in each emergency and taking corrective action where deficiencies are found?
55.	Unit 10635	NA		EP.ERL	23. EP.ERL.POSTEVNTREVIEW.R	195.402(a) (195.402(e)(7)); 195.402(e)(9))	Do records indicate post accident reviews of employee activities were performed to determine whether the procedures were effective in each emergency and take corrective action where deficiencies are found?
56.	Unit 10635	Sat		EP.ERL	24. EP.ERL.COMMSYS.P	195.408(a) (195.408(b))	Does the process address emergency communication system(s)?
57.	Unit 10635	NA		EP.ERL	25. EP.ERL.COMMSYS.R	195.408(b)	Do records

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

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5								indicate emergency communication system(s) use was as required?
58.	Unit 1063 5	Sat		EP.ERL	26.	EP.ERL.COMMSYS.O	195.408(b)	Is an emergency communication system provided?
59.	Unit 1063 5	Sat		EP.ETR	1.	EP.ETR.TRAINING.P	195.403(a)	Has a continuing training program to instruct emergency response personnel been established and conducted?
60.	Unit 1063 5	Sat		EP.ETR	2.	EP.ETR.TRAINING.R	195.403(a)	Do records indicate the operator provided training to its emergency response personnel as required?
61.	Unit 1063 5	NC		EP.ETR	3.	EP.ETR.TRAINING.O	195.403(a)	Do emergency response personnel demonstrate adequate skills and knowledge?
62.	Unit 1063 5	Sat		EP.ETR	4.	EP.ETR.TRAININGREVIEW.P	195.403(b)	Does the training program contain a provision requiring an annual review of the program and the making of changes as necessary to ensure it is effective?
63.	Unit 1063 5	Sat		EP.ETR	5.	EP.ETR.TRAININGREVIEW.R	195.403(b)	Have annual reviews of the emergency response training program been conducted appropriate changes made as necessary to ensure it is effective?
64.	Unit 1063 5	Sat		EP.ETR	6.	EP.ETR.TRAININGSUPERVISE.P	195.403(c)	Does the process require and verify that supervisors be knowledgeable of emergency response procedures for which they are responsible?
65.	Unit 1063 5	Sat		EP.ETR	7.	EP.ETR.TRAININGSUPERVISE.R	195.403(c)	Do records indicate verification that

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

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66.	Unit 10635	NA		EP.ETR	8. EP.ETR.TRAININGSUPERVISE.O	195.403(c)	supervisors are knowledgeable of emergency response procedures for which they are responsible? Do emergency response supervisors demonstrate adequate skills and knowledge?
67.	Unit 10635	NA		FS.TSAPIINSPECT	2. FS.TSAPIINSPECT.BOINSPECTION.R	195.404(c)(3) (195.432(a))	Do records document that breakout tanks that are not steel atmospheric or low pressure tanks or HVL steel tanks built according to API 2510 have been inspected at the proper interval and that deficiencies found during inspections have been corrected?
68.	Unit 10635	Sat		FS.TSAPIINSPECT	3. FS.TSAPIINSPECT.BOINSRVCINSP.P	195.402(c)(3) (195.432(b))	Does the process describe the interval and method for performing routine in-service inspections of steel atmospheric or low pressure breakout tanks?
69.	Unit 10635	Sat		FS.TSAPIINSPECT	4. FS.TSAPIINSPECT.BOINSRVCINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received routine in-service inspections at the required intervals and that deficiencies found during inspections have been documented?
70.	Unit 10635	Sat		FS.TSAPIINSPECT	5. FS.TSAPIINSPECT.BOEXTINSP.P	195.402(c)(3) (195.432(b))	Does the process describe the interval and method for performing external inspections of breakout tanks that are steel (atmospheric or low pressure)

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

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71.	Unit 1063 5	Sat		FS.TSAPIINSPEC T	6. FS.TSAPIINSPECT.BOEXTINSP.R	195.404(c)(3) (195.432(b))	tanks? Do records document that steel atmospheric or low pressure breakout tanks have received external inspections at the required intervals and that deficiencies documented during inspections have been corrected within a reasonable time frame?
72.	Unit 1063 5	Sat		FS.TSAPIINSPEC T	7. FS.TSAPIINSPECT.BOEXTUTINSP.P	195.402(c)(3) (195.432(b))	Does the process describe the interval and method for performing external, ultrasonic thickness inspections of breakout tanks that are steel (atmospheric or low pressure) tanks?
73.	Unit 1063 5	Sat		FS.TSAPIINSPEC T	8. FS.TSAPIINSPECT.BOEXTUTINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received ultrasonic thickness inspections at the required intervals and that deficiencies found during inspections have been documented?
74.	Unit 1063 5	Sat		FS.TSAPIINSPEC T	9. FS.TSAPIINSPECT.BOINTINSP.P	195.402(c)(3) (195.432(b))	Does the process describe the interval and method for performing formal internal inspections of breakout tanks that are steel (atmospheric or low pressure) tanks?
75.	Unit 1063 5	Sat		FS.TSAPIINSPEC T	10. FS.TSAPIINSPECT.BOINTINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

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76.	Unit 10635	NA		FS.TSAPIINSPECT	11.	FS.TSAPIINSPECT.BOEXTINSPAPI2510.P	195.402(c)(3) (195.432(c))	formal internal inspections at the required intervals and that deficiencies found during inspections have been documented? Does the process describe the interval and method for performing visual external inspections of in-service pressure steel aboveground breakout tanks built to API Standard 2510?
77.	Unit 10635	NA		FS.TSAPIINSPECT	12.	FS.TSAPIINSPECT.BOEXTINSPAPI2510.R	195.404(c)(3) (195.432(c))	Do records document that in-service pressure steel aboveground breakout tanks built to API Standard 2510 have received visual external inspections at the required intervals and that deficiencies found have been corrected?
78.	Unit 10635	NA		FS.TSAPIINSPECT	13.	FS.TSAPIINSPECT.BOINTINSPAPI2510.P	195.402(c)(3) (195.432(c))	Does the process describe the interval and method for performing internal inspections of in-service pressure steel aboveground breakout tanks built to API Standard 2510?
79.	Unit 10635	NA		FS.TSAPIINSPECT	14.	FS.TSAPIINSPECT.BOINTINSPAPI2510.R	195.404(c)(3) (195.432(c))	Do records document that in-service pressure steel aboveground breakout tanks built to API Standard 2510 received internal inspections at the required intervals and that deficiencies found have been corrected?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

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80.	Unit 1063 5	Sat		FS.FG	1.	FS.FG.SIGNAGE.P	195.402(c)(3) (195.434)	Does the process require operator signs to be posted around each pump station and breakout tank area?
81.	Unit 1063 5	Sat	(2)	FS.FG	2.	FS.FG.SIGNAGE.O	195.434	Are there operator signs around each pumping station, breakout tank area, and other applicable facilities?
82.	Unit 1063 5	Sat		FS.FG	3.	FS.FG.PROTECTION.P	195.402(c)(3) (195.436)	Does the process require facilities to be protected from vandalism and unauthorized entry?
83.	Unit 1063 5	Sat	(2)	FS.FG	4.	FS.FG.FACPROTECT.O	195.436	Are facilities adequately protected from vandalism and unauthorized entry?
84.	Unit 1063 5	Sat		FS.FG	5.	FS.FG.IGNITION.P	195.402(c)(3) (195.438)	Does the process prohibit smoking and open flames in each pump station and breakout tank area or where there is the possibility of the leakage of a flammable hazardous liquid or of the presence of flammable vapors?
85.	Unit 1063 5	Sat	(2)	FS.FG	7.	FS.FG.IGNITION.O	195.438	Is there signage that prohibits smoking and open flames around pump stations, launchers and receivers, breakout tank areas, or other applicable facilities?
86.	Unit 1063 5	Sat		FS.FG	8.	FS.FG.FIREPROT.P	195.402(c)(3) (195.430(a); 195.430(b); 195.430(c))	Does the process require firefighting equipment at pump station/breakout tank areas?
87.	Unit 1063 5	Sat	(2)	FS.FG	10.	FS.FG.FIREPROT.O	195.430(a) (195.430(b);	Has adequate fire protection

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

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88.	Unit 1063 5	NA		FS.TS	3.	FS.TS.PRVTSTHVLBO.P	195.430(c); 195.262(e)	equipment been installed at pump station/breakout tank areas and is it maintained properly?
89.	Unit 1063 5	NA		FS.TS	4.	FS.TS.PRVTSTHVLBO.R	195.402(c)(3) (195.428(b))	Does the process require inspection and testing of pressure relief valves on HVL pressure breakout tanks at the required frequency?
90.	Unit 1063 5	Sat		FS.TS	6.	FS.TS.OVERFILLBO.P	195.404(c)(3) (195.428(b))	Do records document testing and inspection of relief valves on HVL pressure breakout tanks at the required frequency?
91.	Unit 1063 5	Sat		FS.TS	7.	FS.TS.OVERFILLBO.R	195.402(c)(3) (195.428(a); 195.428(c); 195.428(d))	Does the process require adequate testing and inspection of overfill devices on aboveground breakout tanks at the required interval? [Note: This question applies to both non-HVL and HVL pressure breakout tanks.]
92.	Unit 1063 5	Sat	(2)	FS.TS	8.	FS.TS.OVERFILLBO.O	195.404(c)(3) (195.428(a); 195.428(c); 195.428(d))	Do records document the inspection and testing of overfill protection devices on aboveground breakout tanks at the required interval? [Note: This question applies to both non-HVL and HVL pressure breakout tanks.]
92.	Unit 1063 5	Sat	(2)	FS.TS	8.	FS.TS.OVERFILLBO.O	195.428(c)	Do selected overfill protection systems on aboveground breakout tanks that were constructed or significantly altered after October 2, 2000 function properly and are they in good mechanical condition? [Note:

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

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93.	Unit 10635	Sat		FS.TS	10. FS.TS.IGNITIONBO.P	195.402(c)(3) (195.405(a))	<p>This question applies to both non-HVL and HVL pressure breakout tanks.]</p> <p>Does the process describe how the operator protects against ignitions arising out of static electricity, lightning, and stray currents during operation and maintenance activities of aboveground breakout tanks?</p>
94.	Unit 10635	Sat		FS.TS	11. FS.TS.IGNITIONBO.R	195.404(c) (195.405(a))	<p>Do records indicate protection against ignitions arising out of static electricity, lightning, and stray currents during operation and maintenance activities of aboveground breakout tanks?</p>
95.	Unit 10635	Sat		FS.TS	13. FS.TS.FLOATINGROOF.P	195.402(c)(3) (195.405(b))	<p>Does the process associated with access/egress onto floating roofs of in-service aboveground breakout tanks to perform inspection, service, maintenance or repair activities of in-service tanks indicate that the operator has reviewed and considered the potentially hazardous conditions, safety practices and procedures in API Publication 2026?</p>
96.	Unit 10635	Sat		FS.TS	14. FS.TS.FLOATINGROOF.R	195.404(c) (195.405(b))	<p>Do records indicate access/egress onto floating roofs of in-service aboveground breakout tanks to perform inspection, service, maintenance, or</p>

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

Row	Assets	Result	(Note 1)	Sub-Group	Question ID	References	Question Text
97.	Unit 10635	NA		FS.TS	16. FS.TS.IMPOUNDBO.R	195.404(c) (195.264(b))	repair activities of in-service tanks is performed consistent with API Publication 2026? If a breakout tank first went into service after October 2, 2000 do records indicate it has an adequate impoundment?
98.	Unit 10635	NA		FS.TS	17. FS.TS.IMPOUNDBO.O	195.264(b)	If a breakout tank first went into service after October 2, 2000 does it have an adequate impoundment?
99.	Unit 10635	NA		FS.TS	18. FS.TS.VENTBO.R	195.404(c) (195.264(d))	Do records indicate that normal/emergency relief venting and pressure/vacuum-relieving devices installed on aboveground breakout tanks after October 2, 2000 are adequate?
100.	Unit 10635	Unsat		FS.TS	21. FS.TS.PRESSTESTBO.R	195.310(a) (195.310(b); 195.307)	Have aboveground breakout tanks been pressure tested to their corresponding API or ASME Standard or Specification and do pressure test records contain the required information?
101.	Unit 10635	Sat		MO.LO	4. MO.LO.OMHISTORY.P	195.402(a) (195.402(c)(1); 195.404(a); 195.404(a)(1); 195.404(a)(2); 195.404(a)(3); 195.404(a)(4); 195.404(c)(1); 195.404(c)(2); 195.404(c)(3))	Does the process include procedures for making construction records, maps, and operating history available as necessary for safe operation and maintenance?
102.	Unit 10635	Sat		MO.LO	5. MO.LO.OMHISTORY.R	195.404(a) (195.404(b); 195.404(c); 195.9; 195.402(c)(1))	Do records indicate current maps and records of its pipeline systems are maintained and

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

Row	Assets	Result	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
103.	Unit 1063 5	Sat	(2)	PD.PA	11.	EP.ERL.LIAISON.R	195.402(a) (195.402(c)(12) ; 195.440(c); API RP 1162 Section 4.4)	made available as necessary? Do records indicate liaisons are established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
104.	Unit 1063 5	Sat		TD.ATM	1.	TD.ATM.ATMCORRODECOAT.P	195.402(c)(3) (195.581(a); 195.581(b); 195.581(c))	Does the process give adequate instruction for the protection of pipeline against atmospheric corrosion?
105.	Unit 1063 5	Sat		TD.ATM	3.	TD.ATM.ATMCORRODEINSP.P	195.402(c)(3) (195.583(a); 195.583(b); 195.583(c))	Does the process give adequate instruction for the inspection of aboveground pipeline segments exposed to the atmosphere?
106.	Unit 1063 5	Sat		TD.ATM	4.	TD.ATM.ATMCORRODEINSP.R	195.589(c) (195.583(a); 195.583(b); 195.583(c))	Do records document inspection of aboveground pipe exposed to atmospheric corrosion?
107.	Unit 1063 5	Sat	(2)	TD.ATM	5.	TD.ATM.ATMCORRODEINSP.O	195.583(c) (195.581(a))	Is aboveground pipe that is exposed to atmospheric corrosion protected?
108.	Unit 1063 5	Sat		TD.CPBO	1.	TD.CPBO.BO651.P	195.402(c)(3) (195.565, 195.563(d))	Does the process describe when cathodic protection must be installed on breakout tanks?
109.	Unit 1063 5	Sat		TD.CPBO	2.	TD.CPBO.BO.P	195.402(c)(3) (195.573(d))	Does the process adequately detail when and how cathodic protection systems will be inspected on breakout tanks?
110.	Unit 1063 5	Sat		TD.CPBO	3.	TD.CPBO.BO.R	195.589(c) (195.573(d))	Do records document adequate cathodic protection system inspections on breakout tanks?
111.	Unit 1063 5	Sat	(2)	TD.CPBO	4.	TD.CPBO.BO.O	195.573(d)	Are cathodic protection

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
112.	Unit 1063 5	Sat		TD.CP	8.	TD.CP.MAPRECORD.R	195.589(a) (195.589(b))	monitoring tests performed correctly on breakout tank bottoms? Do maps and or records document cathodic protection system appurtenances that have been installed on pipelines that have been constructed, relocated, replaced, or otherwise changed or been converted to hazardous liquid service?
113.	Unit 1063 5	Sat		TD.CPMONITOR	7.	TD.CPMONITOR.MONITORCRITERIA.P	195.402(c)(3) (195.571)	Does the process require that CP monitoring criteria be used that is acceptable?
114.	Unit 1063 5	Sat		TD.CPMONITOR	17.	TD.CPMONITOR.INTFRCURRENT.P	195.402(c)(3) (195.577(a); 195.577(b))	Does the process give sufficient guidance and detail for identifying and testing areas of potential stray current, and minimizing the detrimental effects of stray currents?
115.	Unit 1063 5	Sat		TD.ICP	16.	TD.ICP.BOLINING.R	195.589(c) (195.579(d))	Do records document the adequate installation of breakout tank bottom linings?
116.	Unit 1063 5	Sat	(2)	TQ.PROT9	1.	TQ.PROT9.TASKPERFORMANCE.O	195.501(a) (195.509(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.
117.	Unit 1063 5	Sat	(2)	TQ.PROT9	2.	TQ.PROT9.QUALIFICATIONSTATUS.O	195.501(a) (195.509(a))	Verify the individuals performing the observed covered tasks are currently qualified

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Unit 10635

Row	Assets	Result	(Note 1)	Sub-Group	Question ID	References	Question Text
118.	Unit 1063 5	Sat	(2)	TQ.PROT9	3. TQ.PROT9.AOCRECOG.O	195.501(a) (195.509(a))	to perform the covered tasks. Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.
119.	Unit 1063 5	Sat	(2)	TQ.PROT9	4. TQ.PROT9.VERIFYQUAL.O	195.501(a) (195.509(a))	Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.
120.	Unit 1063 5	NA	(2)	TQ.PROT9	5. TQ.PROT9.CORRECTION.O	195.501(a) (195.509(a))	Have potential issues identified by the headquarters inspection process been corrected at the operational level?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Report Parameters: All non-empty Results

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