

Inspection Results (IRR)

UNIT 3675 (218)

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
1.	UNIT 3675	DC.COCMP	1.	DC.COCMP.CMPCOMBUSTIBLE.P	192.303 (192.735(a); 192.735(b))	Does the process include requirements for the storage of flammable/combustible materials and specify that aboveground oil or gasoline storage tanks being installed at compressor stations be protected in accordance with NFPA No. 30, as required of 192.735(b)?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
2.	UNIT 3675	DC.DPCCMP	1.	DC.DPCCMP.CMPBLDGLOCATE.P	192.143 (192.163(a); 192.163(b); 192.163(c); 192.163(d); 192.163(e))	Does the process require that, as applicable to the project, compressor building locations meet the requirements of 192.163?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
3.	UNIT 3675	DC.DPCOPP	1.	DC.DPCOPP.OVERPRESSURE.P	192.143(a) (192.143(b); 192.195(a); 192.199(a); 192.199(b); 192.199(c); 192.199(d); 192.199(e); 192.199(f); 192.199(g); 192.199(h); 192.201(a); 192.201(b); 192.201(c))	Does the process require the pipeline have pressure relieving or pressure limiting devices that are required of §192.195(a), and that they meet the requirements of §192.199 and §192.201?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
4.	UNIT 3675	DC.PTLOWPRESS	1.	DC.PTLOWPRESS.PRESSTESTLOWSTRESS.P	192.303 (192.507(a); 192.507(b); 192.507(c); 195.605(b))	Does the process require compliance with the requirements of §192.507, when pressure testing pipelines to operate at a hoop stress less than 30% SMYS and at or above 100 psig?	Sat	--	--
5.	UNIT 3675	DC.WELDERQUAL	1.	DC.WELDERQUAL.WELDERQUAL.P	192.227(a) (192.227(b))	Does the process require welders to be qualified in accordance with 192.227(a)?	Sat	--	--
6.	UNIT 3675	DC.WELDINSP	1.	DC.WELDINSP.WELDVISUALQUAL.P	192.303 (192.241(a); 192.241(b); 192.241(c))	Does the process require visual inspections of welds to be conducted by qualified inspectors?	Sat	--	--
7.	UNIT 3675	DC.WELDPROCEDURE	1.	DC.WELDPROCEDURE.WELD.P	192.225(a) (192.225(b))	Does the process require welding to be performed by qualified welders using qualified welding procedures and are welding procedures and qualifying tests required to be recorded in detail?	Sat	--	--
8.	UNIT 3675	DC.COCMP	2.	DC.COCMP.CMPCOMBUSTIBLE.R	192.735(a) (192.735(b))	As applicable to the project, are flammable/combustible materials stored as required and aboveground oil or	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.

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9.	UNIT 3675	DC.DPCCMP	2.	DC.DPCCMP.CMPBLDGLOCATE.R	192.163(a) (192.163(b); 192.163(c); 192.163(d); 192.163(e))	gasoline storage tanks installed at compressor stations protected in accordance with NFPA No. 30, as required by 192.735(b)? Do design records and installation/construction drawings indicate that, as applicable to the project, compressor building locations meet the requirements of §192.163?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
10.	UNIT 3675	DC.DPCOPP	2.	DC.DPCOPP.OVERPRESSURE.R	192.195(a) (192.199(a); 192.199(b); 192.199(c); 192.199(d); 192.199(e); 192.199(f); 192.199(g); 192.199(h); 192.201(a); 192.201(b); 192.201(c))	Do records indicate that the pipeline has pressure relieving or pressure limiting devices that are required of §192.195(a), and that they meet the requirements of §192.199 and §192.201?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
11.	UNIT 3675	DC.PTLOWPRESS	2.	DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R	192.517(a) (192.507(a); 192.507(b); 192.507(c))	Do records indicate that pressure testing is conducted in accordance with §192.507?	Sat	--	--
12.	UNIT 3675	DC.WELDERQUAL	2.	DC.WELDERQUAL.WELDERQUAL.R	192.227(a) (192.227(b))	Do records indicate that welders are qualified in accordance with 192.227(a)?	Sat	--	--
13.	UNIT 3675	DC.WELDINSP	2.	DC.WELDINSP.WELDVISUALQUAL.R	192.241(a) (192.241(b); 192.241(c); 192.807(a); 192.807(b))	Do records indicate that individuals who perform visual inspection of welding are qualified by appropriate training and experience, as required by §192.241(a)?	Sat	--	--
14.	UNIT 3675	DC.WELDPROCEDURE	2.	DC.WELDPROCEDURE.WELD.R	192.225(a) (192.225(b))	Do records indicate weld procedures are being qualified in accordance with §192.225?	Sat	--	.
15.	UNIT 3675	DC.COCMP	3.	DC.COCMP.CMPCOMBUSTIBLE.O	192.735(a) (192.735(b))	Are flammable/combustible materials stored as required and aboveground oil or gasoline storage tanks installed at compressor stations protected in accordance with NFPA No. 30, as required by §192.735(b)?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
16.	UNIT 3675	DC.DPCCMP	3.	DC.DPCCMP.CMPBLDGLOCATE.O	192.141 (192.163(a); 192.163(b); 192.163(c); 192.163(d); 192.163(e))	Do compressor building locations meet the requirements of 192.163(a)?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
17.	UNIT 3675	DC.DPCOPP	3.	DC.DPCOPP.OVERPRESSURE.O	192.195(a) (192.199(a); 192.199(b); 192.199(c);	Are required pressure relieving or pressure limiting devices being installed, and do they	NA	--	No such relevant facilities/equipment existed in the scope of

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					192.199(d); 192.199(e); 192.199(f); 192.199(g); 192.199(h); 192.201(a); 192.201(b); 192.201(c)	meet the requirements of §192.199 and §192.201?			inspection review.
18.	UNIT 3675	DC.PTLOWPRESS	3.	DC.PTLOWPRESS.PRESSTESTLOWSTRESS.O	192.507(a) (192.507(b); 192.507(c))	Is pressure testing conducted in accordance with §192.507?	Sat	--	--
19.	UNIT 3675	DC.WELDERQUAL	3.	DC.WELDERQUAL.WELDERLIMITNDT.P	192.303 (192.229(a); 192.229(b); 192.229(c); 192.229(d))	Does the process require certain limitations be placed on welders?	Sat	--	--
20.	UNIT 3675	DC.WELDINSP	3.	DC.WELDINSP.WELDVISUALQUAL.O	192.241(a) (192.241(b); 192.241(c); 192.807(b))	Are individuals who perform visual inspection of welding qualified?	Sat	--	--
21.	UNIT 3675	DC.WELDPROCEDURE	3.	DC.WELDPROCEDURE.WELD.O	192.225(a) (192.225(b))	Are weld procedures being qualified in accordance with §192.225?	Sat	--	--
22.	UNIT 3675	DC.COCMP	4.	DC.COCMP.CMPGASDETECT.P	192.303 (192.736(a); 192.736(b))	Does the process specify that compressor buildings have a fixed gas detection and alarm system?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
23.	UNIT 3675	DC.DPCCMP	4.	DC.DPCCMP.CMPLIQPROT.P	192.143 (192.165(a); 192.165(b))	Does the process require that compressors are protected from liquids?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
24.	UNIT 3675	DC.DPCOPP	4.	DC.DPCOPP.PRESSLIMIT.P	192.143(a) (192.143(b); 192.199(a); 192.199(b); 192.199(c); 192.199(d); 192.199(e); 192.199(f); 192.199(g); 192.199(h))	Does the process require that pressure relieving or pressure limiting devices meet the requirements of §192.199?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
25.	UNIT 3675	DC.PTLOWPRESS	4.	DC.PTLOWPRESS.PRESSTEST100PSIG.P	192.303 (192.509(a); 192.509(b); 192.605(b))	Does the process require compliance with the requirements of 192.509, when pressure testing pipelines to operate at less than 100 psig?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
26.	UNIT 3675	DC.WELDERQUAL	4.	DC.WELDERQUAL.WELDERLIMIT229.R	192.229 (192.229(a); 192.229(b); 192.229(c); 192.229(d))	Do records demonstrate that welders were in compliance with the limites of 192.229?	Sat	--	--
27.	UNIT 3675	DC.WELDINSP	4.	DC.WELDINSP.WELDNDT.P	192.243(a) (192.243(b)(1); 192.243(b)(2); 192.243(c); 192.243(d); 192.243(e).)	Is there a process for nondestructive testing and interpretation?	Sat	--	--
28.	UNIT 3675	DC.WELDPROCEDURE	4.	DC.WELDPROCEDURE.WELDWEATHER.P	192.303 (192.231)	Does the process require welding to be protected from weather conditions that would impair the quality of the completed weld?	Sat	--	--

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29.	UNIT 3675	DC.COCMP	5.	DC.COCMP.CMPGASDETECT.R	192.736(a) (192.736(b))	Are gas detection and alarm systems being installed in applicable compressor buildings?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
30.	UNIT 3675	DC.DPCCMP	5.	DC.DPCCMP.CMPLIQPROT.R	192.165(a) (192.615(b))	Do records indicate that compressors are protected from liquids?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
31.	UNIT 3675	DC.DPCOPP	5.	DC.DPCOPP.PRESSLIMIT.R	192.199(a) (192.199(b); 192.199(c); 192.199(d); 192.199(e); 192.199(f); 192.199(g); 192.199(h))	Do records indicate that pressure relieving or pressure limiting devices meet the requirements of §192.199?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
32.	UNIT 3675	DC.PTLOWPRESS	5.	DC.PTLOWPRESS.PRESSTEST100PSIG.R	192.517(a) (192.509(a); 192.509(b))	Do records indicate that pressure testing is conducted in accordance with §192.509(a)?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
33.	UNIT 3675	DC.WELDINSP	5.	DC.WELDINSP.WELDNDT.R	192.243(a) (192.243(b)(1); 192.243(b)(2); 192.243(c); 192.243(a))	Do records indicate that NDT implementation is adequate?	Sat	--	--
34.	UNIT 3675	DC.WELDPROCEDURE	5.	DC.WELDPROCEDURE.WELDWEATHER.R	192.231	Do records indicate welding operations are protected from certain weather conditions?	Sat	--	--
35.	UNIT 3675	DC.DPCCMP	6.	DC.DPCCMP.CMPLIQPROT.O	192.141 (192.165(a); 192.615(b))	Are compressors protected from liquids and, as applicable, liquid separators for compressors installed, in accordance with 192.165?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
36.	UNIT 3675	DC.DPCOPP	6.	DC.DPCOPP.PRESSLIMIT.O	192.199(a) (192.199(b); 192.199(c); 192.199(d); 192.199(e); 192.199(f); 192.199(g); 192.199(h))	Do pressure relieving or pressure limiting devices meet the requirements of §192.199?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
37.	UNIT 3675	DC.PTLOWPRESS	6.	DC.PTLOWPRESS.PRESSTEST100PSIG.O	192.509(a) (192.509(b))	Is pressure testing conducted in accordance with §192.509(a)?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
38.	UNIT 3675	DC.WELDINSP	6.	DC.WELDINSP.WELDNDT.O	192.243(a) (192.243(b)(1); 192.243(b)(2); 192.243(c); 192.243(a))	Are NDT procedures adequate?	Sat	--	--
39.	UNIT 3675	DC.WELDPROCEDURE	6.	DC.WELDPROCEDURE.WELDWEATHER.O	192.231	Are welding operations protected from certain weather conditions?	Sat	--	--
40.	UNIT 3675	DC.DPCCMP	7.	DC.DPCCMP.CMPESD.P	192.143(a) (192.143(b); 192.167(a); 192.167(b); 192.167(c))	Does the process require that compressor station emergency shutdown systems meet the requirements of §192.167(a)?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
41.	UNIT 3675	DC.DPCOPP	7.	DC.DPCOPP.PRESSLIMITCAP.P	192.143(a) (192.143(b); 192.201(a); 192.201(b);	Does the process require that pressure relief or pressure limiting stations being	NA	--	No such relevant facilities/equipment existed in the scope of

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					192.201(c))	installed comply with §192.201?			inspection review.
42.	UNIT 3675	DC.PTLOWPRESS	7.	DC.PTLOWPRESS.PRESSTESTEN/IRON.P	192.303 (192.515(a); 192.515(b); 192.605(b))	Does the process require disposal of the test medium in a manner that will minimize damage to the environment?	Sat	--	--
43.	UNIT 3675	DC.WELDINSP	7.	DC.WELDINSP.WELDREPAIR.P	192.303 (192.245(a); 192.245(b); 192.245(c))	Does the process require welds that are unacceptable to be removed and/or repaired as specified by §192.245?	Sat	--	--
44.	UNIT 3675	DC.WELDPROCEDURE	7.	DC.WELDPROCEDURE.MITERJOINT.P	192.303 (192.233(a); 192.233(b); 192.233(c))	Does the process prohibit the use of certain miter joints?	Sat	--	--
45.	UNIT 3675	DC.DPCCMP	8.	DC.DPCCMP.CMPESD.R	192.167(a) (192.167(b); 192.167(c))	Do records indicate that compressor station emergency shutdown systems meet the requirements of §192.167(a)?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
46.	UNIT 3675	DC.DPCOPP	8.	DC.DPCOPP.PRESSLIMITCAP.R	192.201(a) (192.201(b); 192.201(c))	Do records indicate that pressure relief or pressure limiting stations being installed comply with §192.201?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
47.	UNIT 3675	DC.PTLOWPRESS	8.	DC.PTLOWPRESS.PRESSTESTEN/IRON.R	192.517(a) (192.515(a); 192.515(b))	Do records indicate that pressure testing and medium disposal is conducted in accordance with 192.515?	Sat	--	--
48.	UNIT 3675	DC.WELDINSP	8.	DC.WELDINSP.WELDREPAIR.R	192.245(a) (192.245(b); 192.245(c))	Do records indicate that unacceptable welds are removed and/or repaired?	Sat	--	--
49.	UNIT 3675	DC.WELDPROCEDURE	8.	DC.WELDPROCEDURE.MITERJOINT.R	192.233(a) (192.233(b); 192.233(c))	Do records indicate that certain miter joints are removed?	Sat	--	--
50.	UNIT 3675	DC.DPCCMP	9.	DC.DPCCMP.CMPESD.O	192.141 (192.167(a); 192.167(b); 192.167(c))	Do compressor station emergency shutdown systems (except for unattended field compressor stations of 1,000 Hp or less) meet the requirements of 192.167(a)?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
51.	UNIT 3675	DC.DPCOPP	9.	DC.DPCOPP.PRESSLIMITCAP.O	192.201(a) (192.201(b); 192.201(c))	Do pressure relief or pressure limiting stations comply with the requirements of §192.201?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
52.	UNIT 3675	DC.PTLOWPRESS	9.	DC.PTLOWPRESS.PRESSTESTEN/IRON.O	192.515(a) (192.515(b))	Are pressure testing and medium disposal conducted in accordance with 192.515?	Sat	--	--
53.	UNIT 3675	DC.WELDINSP	9.	DC.WELDINSP.WELDREPAIR.O	192.245(a) (192.245(b); 192.245(c))	Are unacceptable welds removed and/or repaired?	Sat	--	--
54.	UNIT 3675	DC.WELDPROCEDURE	9.	DC.WELDPROCEDURE.WELDPREP.P	192.303 (192.235)	Does the process require certain preparations for welding, in accordance with §192.235?	Sat	--	--
55.	UNIT 3675	DC.DPCCMP	10.	DC.DPCCMP.CMPRESSLIMIT.P	192.143(a) (192.143(b); 192.169(a);	As applicable to the project, does the process require that	NA	--	No such relevant facilities/equipment existed in the

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					192.169(b))	compressor stations have pressure relief or other suitable protective devices?			scope of inspection review.
56.	UNIT 3675	DC.PTLOWPRESS	10.	DC.PTLOWPRESS.PRESSTESTRECORD.P	192.303 (192.517(a); 192.605(b))	Does the process require the creation, and retention for the useful life of the pipeline, a record of each test performed under 192.505 and 192.507?	Sat	--	--
57.	UNIT 3675	DC.WELDPROCEDURE	10.	DC.WELDPROCEDURE.WELDPREP.R	192.235	Do records indicate welding preparations made in accordance with §192.235?	Sat	--	--
58.	UNIT 3675	DC.DPCCMP	11.	DC.DPCCMP.CMPRESSLIMIT.R	192.169(a) (192.169(b))	As applicable to the project, do records indicate that compressor stations have pressure relief or other suitable protective devices?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
59.	UNIT 3675	DC.PTLOWPRESS	11.	DC.PTLOWPRESS.PRESSTESTRECORD.R	192.517(a)	As applicable to the project, verify that test records are being made and contain information required by 192.517(a).	Sat	--	--
60.	UNIT 3675	DC.WELDPROCEDURE	11.	DC.WELDPROCEDURE.WELDPREP.O	192.235	Are welding preparations made in accordance with §192.235?	Sat	--	--
61.	UNIT 3675	DC.DPCCMP	12.	DC.DPCCMP.CMPRESSLIMIT.O	192.141 (192.169(a); 192.169(b))	As applicable to the project, are pressure relief or other suitable protective devices being installed at compressor stations in accordance with 192.169?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
62.	UNIT 3675	DC.DPCCMP	13.	DC.DPCCMP.CMPSAFETYEQIP.P	192.143(a) (192.143(b); 192.171(a); 192.171(b); 192.171(c); 192.171(d); 192.171(e))	As applicable to the project, does the process require that additional compressor station safety equipment is in accordance with 192.171?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
63.	UNIT 3675	DC.DPCCMP	14.	DC.DPCCMP.CMPSAFETYEQIP.R	192.171(a) (192.171(b); 192.171(c); 192.171(d); 192.171(e))	As applicable to the project, do records indicate that additional compressor station safety equipment is in accordance with 192.171?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
64.	UNIT 3675	DC.DPCCMP	15.	DC.DPCCMP.CMPSAFETYEQIP.O	192.141 (192.171(a); 192.171(b); 192.171(c); 192.171(d); 192.171(e))	As applicable to the project, is additional compressor station safety equipment in accordance with 192.171?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
65.	UNIT 3675	DC.DPCCMP	16.	DC.DPCCMP.CMPVENTILATE.P	192.143(a) (192.143(b); 192.173)	As applicable to the project, does the process require that compressor buildings are ventilated to prevent the accumulation of gas?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
66.	UNIT 3675	DC.DPCCMP	17.	DC.DPCCMP.CMPVENTILATE.R	192.173	As applicable to the project, do records indicate that	NA	--	No such relevant facilities/equipment existed in the

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67.	UNIT 3675	DC.DPCCMP	18.	DC.DPCCMP.CMPVENTILATE.O	192.141 (192.173)	compressor buildings are ventilated to prevent the accumulation of gas? As applicable to the project, are compressor buildings ventilated to prevent the accumulation of gas?	NA	--	scope of inspection review. No such relevant facilities/equipment existed in the scope of inspection review.
68.	UNIT 3675	DC.CO	1.	DC.CO.CASING.P	192.303 (192.323(a); 192.323(b); 192.323(c); 192.323(d))	Does the process require railroad or highway casings to be in accordance with the requirements of 192.323?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
69.	UNIT 3675	DC.CO	2.	DC.CO.CASING.R	192.323(a) (192.323(b); 192.323(c); 192.323(d); 192.303)	Are railroad or highway casings installed as designed and specified, and in accordance with §192.323?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
70.	UNIT 3675	DC.CO	3.	DC.CO.NONWELDJOINT.P	192.303 (192.273(a); 192.273(b); 192.273(c))	Does the process require that pipeline joints (to be made other than by welding) be designed and installed in accordance with §192.273?	Sat	--	--
71.	UNIT 3675	DC.CO	4.	DC.CO.PLASTICJOINT.P	192.303 (192.281(a); 192.281(b); 192.281(c); 192.281(d); 192.281(e))	Does the process require plastic pipe joints to be designed and installed in accordance with §192.281?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
72.	UNIT 3675	DC.CO	5.	DC.CO.PLASTICJOINT.R	192.281(a) (192.281(b); 192.281(c); 192.281(d); 192.281(e))	As applicable to the project, do records indicate that plastic pipe joints are installed in accordance with the requirements §192.281?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
73.	UNIT 3675	DC.CO	6.	DC.CO.PLASTICJOINT.O	192.281(a) (192.281(b); 192.281(c); 192.281(d); 192.281(e))	As applicable to the project, are plastic pipe joints installed in accordance with the requirements §192.281?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
74.	UNIT 3675	DC.CO	7.	DC.CO.PLASTICJOINTPROCEDURE.P	192.283(a) (192.283(b); 192.283(c); 192.283(d))	Does the process require plastic pipe joining procedures to be qualified in accordance with §192.283, prior to making plastic pipe joints?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
75.	UNIT 3675	DC.CO	8.	DC.CO.PLASTICJOINTQUAL.P	192.285(d) (192.285(a); 192.285(b); 192.285(c); 192.805)	Is a process in place to ensure that personnel making joints in plastic pipelines are qualified?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
76.	UNIT 3675	DC.CO	9.	DC.CO.PLASTICJOINTQUAL.R	192.285(d) (192.285(a); 192.285(b); 192.285(c); 192.807(a); 192.807(b))	Do records indicate persons making joints in plastic pipelines are qualified in accordance with §192.285?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
77.	UNIT 3675	DC.CO	10.	DC.CO.PLASTICJOINTQUAL.O	192.285(d) (192.285(a); 192.285(b); 192.285(c); 192.807(b))	Are persons making joints in plastic pipelines qualified?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.

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78.	UNIT 3675	DC.CO	11.	DC.CO.PLASTICJOINTINSP.P	192.287 (192.805(h))	Is a process in place to assure that persons who inspect joints in plastic pipes are qualified?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
79.	UNIT 3675	DC.CO	12.	DC.CO.PLASTICJOINTINSP.R	192.287 (192.807(a); 192.807(b))	Do records indicate persons inspecting the making of plastic pipe joints have been qualified?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
80.	UNIT 3675	DC.CO	13.	DC.CO.PLASTICJOINTINSP.O	192.287 (192.807(b))	Do person(s) inspecting joints in plastic pipelines demonstrate they are qualified to evaluate the acceptability of plastic pipe joints?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
81.	UNIT 3675	DC.CO	14.	DC.CO.SPECS.P	192.303	Does the operator have written construction specifications or standards as required of 192.303?	Sat	--	--
82.	UNIT 3675	DC.CO	15.	DC.CO.INSPECT.P	192.303 (192.305)	Does the process require the pipeline to be inspected to ensure that it is constructed in accordance with Part 192?	Sat	--	--
83.	UNIT 3675	DC.CO	16.	DC.CO.INSPECT.R	192.305	Do records indicate the pipeline is being inspected to ensure it is constructed in accordance with Part 192?	Sat	--	--
84.	UNIT 3675	DC.CO	17.	DC.CO.INSPECTVISUAL.P	192.303 (192.307)	Does the process require pipe and other components to be visually inspected prior to installation?	Sat	--	--
85.	UNIT 3675	DC.CO	18.	DC.CO.INSPECTVISUAL.O	192.307	Are pipe lengths and other pipeline components visually inspected to ensure they are not damaged?	Sat	--	--
86.	UNIT 3675	DC.CO	19.	DC.CO.REPAIR.P	192.303 (192.309(a); 192.309(b); 192.309(c); 192.309(d); 192.309(e))	Does the process require repairs to steel pipe, in accordance with §192.309?	Sat	--	--
87.	UNIT 3675	DC.CO	20.	DC.CO.REPAIR.R	192.309(a) (192.309(b); 192.309(c); 192.309(d); 192.309(e))	Do records demonstrate that repairs to steel pipe are being made in accordance with §192.309?	Sat	--	--
88.	UNIT 3675	DC.CO	21.	DC.CO.REPAIR.O	192.309(a) (192.309(b); 192.309(c); 192.309(d); 192.309(e))	Are repairs to steel pipe made in accordance with §192.309?	Sat	--	--
89.	UNIT 3675	DC.CO	22.	DC.CO.REPAIRPLASTIC.P	192.303 (192.311)	Does the process require imperfections or damage of plastic pipe to be repaired or removed?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
90.	UNIT 3675	DC.CO	23.	DC.CO.REPAIRPLASTIC.R	192.311	Do records indicate that imperfections or damage of plastic pipe are repaired or	NA	--	No such relevant facilities/equipment existed in the scope of

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91.	UNIT 3675	DC.CO	24.	DC.CO.REPAIRPLASTIC.O	192.311	removed? Are imperfections or damage of plastic pipe repaired or removed?	NA	--	inspection review. No such relevant facilities/equipment existed in the scope of inspection review.
92.	UNIT 3675	DC.CO	25.	DC.CO.FIELDBEND.P	192.303 (192.313(a); 192.313(b); 192.313(c))	Does the process require field bends to be made in accordance with §192.313?	Sat	--	--
93.	UNIT 3675	DC.CO	26.	DC.CO.FIELDBEND.R	192.313(a) (192.313(b); 192.313(c))	Do records indicate that field bends are made in accordance with §192.313?	Sat	--	--
94.	UNIT 3675	DC.CO	27.	DC.CO.FIELDBEND.O	192.313(a) (192.313(b); 192.313(c))	Are field bends made in accordance with §192.313(a)?	Sat	--	--
95.	UNIT 3675	DC.CO	28.	DC.CO.WRINKLEBEND.P	192.303 (192.315(a); 192.315(b))	Does the process require that wrinkle bends are made in accordance with §192.315?	NA	--	No such activity/condition was observed during the inspection.
96.	UNIT 3675	DC.CO	29.	DC.CO.WRINKLEBEND.R	192.315(a) (192.315(b))	Do records indicate that wrinkle bends are made in accordance with §192.315?	NA	--	No such activity/condition was observed during the inspection.
97.	UNIT 3675	DC.CO	30.	DC.CO.WRINKLEBEND.O	192.315(a) (192.315(b))	Are wrinkle bends made in accordance with §192.315?	NA	--	No such activity/condition was observed during the inspection.
98.	UNIT 3675	DC.CO	31.	DC.CO.HAZARD.P	192.303 (192.317(a); 192.317(b); 192.317(c))	Does the process require that exposed piping be protected from hazards?	Sat	--	--
99.	UNIT 3675	DC.CO	32.	DC.CO.HAZARD.R	192.317(a) (192.317(b); 192.317(c))	Do records demonstrate that exposed piping being installed is protected from hazards?	Sat	--	--
100.	UNIT 3675	DC.CO	33.	DC.CO.INSTALL.P	192.303 (192.319(a); 192.319(b))	Does the process require that piping be installed such that stresses are minimized and the coating is protected?	Sat	--	--
101.	UNIT 3675	DC.CO	34.	DC.CO.INSTALL.O	192.319(a) (192.319(b))	When pipe is placed in the ditch, is it installed so as to fit the ditch, minimize stresses, and protect the pipe coating from damage?	Sat	--	--
102.	UNIT 3675	DC.CO	35.	DC.CO.INSTALLOFFSHORE.P	192.303 (192.319(c))	Does the process require that certain offshore pipe be installed in accordance with §192.319(c)?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
103.	UNIT 3675	DC.CO	36.	DC.CO.INSTALLOFFSHORE.O	192.319(c)	Is certain offshore pipe installed in accordance with §192.319(c)?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
104.	UNIT 3675	DC.CO	37.	DC.CO.INSTALLGOM.P	192.303 (192.319(c))	Does the process require that certain pipe in the Gulf of Mexico and its inlets be installed the depths required of §192.319(c)?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.

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105.	UNIT 3675	DC.CO	38.	DC.CO.INSTALLPLASTIC.P	192.303 (192.321(a); 192.321(b); 192.321(c); 192.321(d); 192.321(e); 192.321(f); 192.321(g))	Does process require that plastic pipe be installed as specified by §192.321?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
106.	UNIT 3675	DC.CO	39.	DC.CO.INSTALLPLASTIC.R	192.321(a) (192.321(b); 192.321(c); 192.321(d); 192.321(e); 192.321(f); 192.321(g))	Do records indicate plastic pipe installed as specified by §192.321?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
107.	UNIT 3675	DC.CO	40.	DC.CO.INSTALLPLASTIC.O	192.321(a) (192.321(b); 192.321(c); 192.321(d); 192.321(e); 192.321(f); 192.321(g))	Is plastic pipe installed as specified by §192.321?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
108.	UNIT 3675	DC.CO	41.	DC.CO.CLEAR.P	192.303 (192.325(a); 192.325(b); 192.325(c))	Does the process require pipe to be installed with clearances specified in §192.325 and (if plastic) installed as to prevent heat damage to the pipe?	Sat	--	--
109.	UNIT 3675	DC.CO	42.	DC.CO.CLEAR.R	192.325(a) (192.325(b); 192.325(c))	Do records indicate pipe is installed with clearances in accordance with §192.325, and (if plastic) installed as to prevent heat damage to the pipe?	Sat	--	--
110.	UNIT 3675	DC.CO	43.	DC.CO.CLEAR.O	192.325(a) (192.325(b); 192.325(c))	Is pipe installed with clearances in accordance with §192.325, and (if plastic) installed as to prevent heat damage to the pipe?	Sat	--	--
111.	UNIT 3675	DC.CO	44.	DC.CO.CLEARHOLDER.P	192.303 (192.325(d))	Does the process require pipe-type or bottle-type holders to be installed in accordance with §192.325(d)?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
112.	UNIT 3675	DC.CO	45.	DC.CO.CLEARHOLDER.O	192.325(d)	Are pipe-type or bottle-type holders installed in accordance with §192.325(d)?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
113.	UNIT 3675	DC.CO	46.	DC.CO.COVER.P	192.303 (192.327(a); 192.327(b); 192.327(c); 192.327(d); 192.327(e))	Does the process specify that onshore piping is to be installed with a depth of cover as specified in §192.327?	Sat	--	--
114.	UNIT 3675	DC.CO	47.	DC.CO.COVER.R	192.327(a) (192.327(b); 192.327(c); 192.327(d); 192.327(e))	Is onshore piping minimum cover as specified in §192.327?	Sat	--	--
115.	UNIT 3675	DC.CO	48.	DC.CO.COVER.O	192.327(a) (192.327(b); 192.327(c); 192.327(d); 192.327(e))	Is onshore piping minimum cover as specified in §192.327?	Sat	--	--

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116.	UNIT 3675	DC.CO	49.	DC.CO.AMAOPCONST.R	192.328 (192.328(a); 192.328(b); 192.328(c); 192.328(d); 192.328(e))	Do records indicate Alternative MAOP replacement facilities/components meet the additional construction requirements of §192.328?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
117.	UNIT 3675	DC.DP	1.	DC.DP.DESIGNPRESS105A.P	192.103 (192.105(a); 192.105(b); 192.107(a); 192.107(b); 192.109(a); 192.109(b); 192.111(a); 192.111(b); 192.111(c); 192.111(d); 192.113; 192.115)	Does the process require the design pressure of steel pipe to be established in accordance with §192.105(a)?	Sat	--	--
118.	UNIT 3675	DC.DP	2.	DC.DP.DESIGNPRESS105A.R	192.105(a) (192.105(b); 192.107(a); 192.107(b); 192.109(a); 192.109(b); 192.111(a); 192.111(b); 192.111(c); 192.111(d); 192.113; 192.115)	Do design records and drawings indicate the design pressure of steel pipe is established in accordance with §192.105(a)?	Sat	--	--
119.	UNIT 3675	DC.DP	3.	DC.DP.AMAOP.R	192.112(a) (192.112(b); 192.112(c); 192.112(d); 192.112(e); 192.112(f); 192.112(g); 192.112(h))	Do design records indicate alternative MAOP replacement pipe and components meet the additional design requirements of §192.112?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
120.	UNIT 3675	DC.DP	4.	DC.DP.DESIGNPRESSPLASTIC.P	192.103 (192.121)	Does the process require the design pressure for plastic pipe to be determined in accordance with the formulas in §192.121?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
121.	UNIT 3675	DC.DP	5.	DC.DP.DESIGNPRESSPLASTIC.R	192.121	Do design records and drawings indicate the design pressure for plastic pipe is determined in accordance with the formulas in §192.121?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
122.	UNIT 3675	DC.DP	6.	DC.DP.DESIGNLIMITPLASTIC.P	192.103 (192.123(a); 192.123(b); 192.123(c); 192.123(d); 192.123(e); 192.123(f))	Does the process require the design limitations of §192.123 be incorporated into the design of plastic pipe?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
123.	UNIT 3675	DC.DP	7.	DC.DP.DESIGNLIMITPLASTIC.R	192.123(a) (192.123(b); 192.123(c); 192.123(d); 192.123(e); 192.123(f))	Do design records and drawings indicate that the design limitations of §192.123 are incorporated into the design of plastic pipe?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
124.	UNIT 3675	DC.DPC	1.	DC.DPC.METALCOMPONENT.R	192.144(a) (192.144(b))	Do records indicate that certain metallic components are qualified for use in accordance with	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.

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125.	UNIT 3675	DC.DPC	2.	DC.DPC.VALVE.R	192.145(a) (192.145(b); 192.145(c); 192.145(d))	§192.144? Do records indicate valves comply with the requirements of §192.145?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
126.	UNIT 3675	DC.DPC	3.	DC.DPC.VALVE.O	192.141 (192.145(a); 192.145(b); 192.145(c); 192.145(d))	Do valves comply with the requirements of §192.145?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
127.	UNIT 3675	DC.DPC	4.	DC.DPC.FLANGE.R	192.147(a) (192.147(b); 192.147(c))	Do records indicate flanges and flange accessories meet the requirements of §192.147?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
128.	UNIT 3675	DC.DPC	5.	DC.DPC.FLANGE.O	192.141 (192.147(a); 192.147(b); 192.147(c))	Do flanges and flange accessories meet the requirements of §192.147?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
129.	UNIT 3675	DC.DPC	6.	DC.DPC.FITTINGTHREADED.R	192.149(a) (192.149(b))	Do records indicate threaded fittings are in compliance with §192.149(a)?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
130.	UNIT 3675	DC.DPC	7.	DC.DPC.ILIPASS.P	192.103 (192.150(a))	Does the process require that certain transmission pipeline components are designed and constructed to accommodate the passage of instrumented internal inspection devices?	Sat	--	--
131.	UNIT 3675	DC.DPC	8.	DC.DPC.ILIPASS.R	192.150(a)	Do records indicate that certain transmission pipeline components are designed and constructed to accommodate the passage of instrumented internal inspection devices?	Sat	--	--
132.	UNIT 3675	DC.DPC	9.	DC.DPC.ILIPASS.O	192.141 (192.150(a))	Are certain transmission pipeline components designed and constructed to accommodate the passage of instrumented internal inspection devices?	Sat	--	--
133.	UNIT 3675	DC.DPC	10.	DC.DPC.TAP.P	192.143 (192.151(a); 192.151(b); 192.151(c).)	Does the process require that tapping fittings and taps comply with the requirements of §192.151?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
134.	UNIT 3675	DC.DPC	11.	DC.DPC.TAP.R	192.151 (192.151(a); 192.151(b); 192.151(c).)	Do records indicate that tapping fittings and taps comply with the requirements of §192.151?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
135.	UNIT 3675	DC.DPC	12.	DC.DPC.TAP.O	192.141 (192.151(a); 192.151(b); 192.151(c).)	Do tapping fittings and taps comply with the requirements of §192.151?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue	
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136.	UNIT 3675	DC.DPC	13.	DC.DPC.WELDFABRICATE.P	192.143 (192.153(a); 192.153(b); 192.153(c); 192.153(d))	Does the process require components fabricated by welding to be in accordance with §192.153?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
137.	UNIT 3675	DC.DPC	14.	DC.DPC.WELDFABRICATE.R	192.153(a) (192.153(b); 192.153(c); 192.153(d))	Do records indicate that components fabricated by welding are in accordance with §192.153?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
138.	UNIT 3675	DC.DPC	15.	DC.DPC.WELDFABRICATE.O	192.141 (192.153(a); 192.153(b); 192.153(c); 192.153(d))	Are components fabricated by welding in accordance with §192.153?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
139.	UNIT 3675	DC.DPC	16.	DC.DPC.SUPPORT.R	192.161(a) (192.161(b); 192.161(c); 192.161(d); 192.161(e); 192.161(f))	Do records indicate piping and associated equipment have sufficient anchors or supports to prevent undue strain on connected equipment, resist longitudinal forces, and prevent or dampen excessive vibration?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
140.	UNIT 3675	DC.DPC	17.	DC.DPC.SUPPORT.O	192.141 (192.161(a); 192.161(b); 192.161(c); 192.161(d); 192.161(e); 192.161(f))	Are anchors and supports being installed as required by §192.161?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
141.	UNIT 3675	DC.DPC	18.	DC.DPC.VALVESPACE.P	192.143 (192.179(a); 192.179(a)(1); 192.179(a)(2); 192.179(a)(3); 192.179(a)(4); 192.179(b); 192.179(c); 192.179(d))	Does the process require transmission line valve spacing to be accordance with §192.179(a)?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
142.	UNIT 3675	DC.DPC	19.	DC.DPC.VALVESPACE.R	192.179(a) (192.179(a)(1); 192.179(a)(2); 192.179(a)(3); 192.179(a)(4); 192.179(b); 192.179(c); 192.179(d))	Do records indicate that transmission line valve spacing is in accordance with §192.179(a)?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
143.	UNIT 3675	DC.DPC	20.	DC.DPC.VALVESPACE.O	192.141 (192.179(a); 192.179(b); 192.179(c); 192.179(d))	Are transmission line valves being installed as required of §192.179?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
144.	UNIT 3675	DC.DPC	21.	DC.DPC.PLASTICFITTING.P	192.191(a) (192.191(b))	Does the process require plastic fittings conform to the standards referenced in §192.191?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
145.	UNIT 3675	DC.DPC	22.	DC.DPC.PLASTICFITTING.R	192.191(a) (192.191(b))	Do records indicate that plastic fittings conform to the standards referenced in §192.191?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
146.	UNIT 3675	DC.DPC	23.	DC.DPC.HOLDERS.P	192.143(a) (192.143(b); 192.175(a); 192.175(b); 192.177(a); 192.177(b))	As applicable to the project, does the process require that pipe and bottle type holders are designed to meet requirements?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.

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147.	UNIT 3675	DC.DPC	24.	DC.DPC.HOLDERS.R	192.175(a); 192.175(b); 192.177(a); 192.177(b))	As applicable to the project, do records indicate that pipe and bottle type holders are designed to meet requirements?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
148.	UNIT 3675	DC.DPC	25.	DC.DPC.HOLDERS.O	192.141 (192.175(a); 192.175(b); 192.177(a); 192.177(b))	As applicable to the project, are pipe-type and bottle-type holders installed as designed and in accordance with §192.175?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
149.	UNIT 3675	DC.DPC	26.	DC.DPC.VAULT.P	192.143(a); (192.143(b); 192.183(a); 192.183(b); 192.183(c))	As applicable to the project, does the process require that vaults and valve pits are designed in accordance with §192.183?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
150.	UNIT 3675	DC.DPC	27.	DC.DPC.VAULT.R	192.183(a); (192.183(b); 192.183(c))	As applicable to the project, do records indicate that vaults and valve pits are designed in accordance with §192.183?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
151.	UNIT 3675	DC.DPC	28.	DC.DPC.VAULT.O	192.141 (192.183(a); 192.183(b); 192.183(c))	As applicable to the project, are vaults/pits installed as designed, and per the requirements of §192.183?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
152.	UNIT 3675	DC.DPC	29.	DC.DPC.VAULTACCESS.P	192.143(a); (192.143(b); 192.185(a); 192.185(b); 192.185(c))	As applicable to the project, does the process require that vaults are located in an accessible location?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
153.	UNIT 3675	DC.DPC	30.	DC.DPC.VAULTACCESS.R	192.185(a); (192.185(b); 192.185(c))	As applicable to the project, do records indicate that vaults are located in an accessible location?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
154.	UNIT 3675	DC.DPC	31.	DC.DPC.VAULTACCESS.O	192.141 (192.185(a))	As applicable to the project, are vaults located in an accessible location?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
155.	UNIT 3675	DC.DPC	32.	DC.DPC.VAULTSEAL.P	192.187(a); (192.187(b); 192.187(c))	As applicable to the project, does the process require that underground vaults or closed top pits are to be sealed, vented or ventilated as required by §192.187?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
156.	UNIT 3675	DC.DPC	33.	DC.DPC.VAULTSEAL.R	192.187(a); (192.187(b); 192.187(c))	As applicable to the project, do records indicate that underground vaults or closed top pits are to be sealed, vented or ventilated as required by §192.187?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
157.	UNIT 3675	DC.DPC	34.	DC.DPC.VAULTSEAL.O	192.141 (192.187(a); 192.187(b); 192.187(c))	As applicable to the project, are vaults/pits sealed, ventilated, or vented as required of §192.187?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
158.	UNIT 3675	DC.DPC	35.	DC.DPC.VAULTWATER.P	192.143(a); (192.143(b); 192.189(a); 192.189(b); 192.189(c))	As applicable to the project, does the process require that underground vaults or pits are protected from	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.

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159.	UNIT 3675	DC.DPC	36.	DC.DPC.VAULTWATER.R	192.189(a) (192.189(b); 192.189(c))	water intrusion as required of §192.189? As applicable to the project, do records indicate that underground vaults or pits are protected from water intrusion as required of §192.189?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
160.	UNIT 3675	DC.DPC	37.	DC.DPC.VAULTWATER.O	192.141 (192.189(a); 192.189(b); 192.189(c))	As applicable to the project, are vaults installed to minimize water entrance, and have proper electrical equipment?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
161.	UNIT 3675	DC.DPC	38.	DC.DPC.INSTRUMENTPIPE.P	192.143(a) (192.143(b); 192.203(a); 192.203(b))	As applicable to the project, does the process require that instrument, control, and sampling pipe and components are designed in accordance with §192.203?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
162.	UNIT 3675	DC.DPC	39.	DC.DPC.INSTRUMENTPIPE.R	192.203(a) (192.203(b))	As applicable to the project, do records indicate that instrument, control, and sampling pipe and components are designed in accordance with §192.203?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
163.	UNIT 3675	DC.DPC	40.	DC.DPC.INSTRUMENTPIPE.O	192.141 (192.203(a); 192.203(b))	As applicable to the project, are instrument, control, and sampling pipe and components installed as designed and in accordance with §192.203?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
164.	UNIT 3675	DC.DPC	41.	DC.DPC.INTCORRODE.P	192.453 (192.476(a); 192.476(b); 192.476(c))	Does the process require that the transmission line project has features incorporated into its design and construction to reduce the risk of internal corrosion, as required of §192.476?	Sat	--	--
165.	UNIT 3675	DC.DPC	42.	DC.DPC.INTCORRODE.R	192.476(a) (192.476(b); 192.476(c))	Do records demonstrate the transmission line project has features incorporated into its design and construction to reduce the risk of internal corrosion, as required of §192.476?	Sat	--	--
166.	UNIT 3675	DC.DPC	43.	DC.DPC.INTCORRODE.O	192.476(a) (192.476(b); 192.476(c))	Does the transmission project's design and construction comply with §192.476?	Sat	--	--
167.	UNIT 3675	DC.DPC	44.	DC.DPC.AMAOP.R	192.620(a) (192.620(b))	Do records indicate alternative MAOP replacement facilities/components meet the design and test factor requirements listed in	NA	--	No such event occurred, or condition existed, in the scope of inspection review.

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168.	UNIT 3675	DC.GA	1.	DC.GA.COMPLIANCE.P	192.9(a) (192.9(b); 192.9(c); 192.9(d))	§192.620(a)? Does evidence demonstrate compliance with the design and installation requirements of Part 192 for certain gathering lines?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
169.	UNIT 3675	DC.GA	2.	DC.GA.COMPLIANCE.O	192.9(a) (192.9(b); 192.9(c); 192.9(d))	Does evidence demonstrate compliance with the design and installation requirements of Part 192 for certain gathering lines?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
170.	UNIT 3675	DC.MA	1.	DC.MA.NEWPIPE.P	192.53(a) (192.53(b); 192.53(c); 192.55(a); 192.55(b); 192.55(c); 192.55(d); 192.55(e))	Does the process require new steel pipe to be qualified in accordance with §192.55(a)?	Sat	--	--
171.	UNIT 3675	DC.MA	2.	DC.MA.NEWPIPE.R	192.55(a) (192.55(b); 192.55(c); 192.55(d); 192.55(e))	Do records indicate new steel pipe is qualified in accordance with §192.55(a)?	Sat	--	--
172.	UNIT 3675	DC.MA	3.	DC.MA.PLASTIC.P	192.53(a) (192.53(b); 192.53(c); 192.59(a); 192.59(b); 192.59(c))	Does the process require that plastic pipe be qualified in accordance with §192.59?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
173.	UNIT 3675	DC.MA	4.	DC.MA.PLASTIC.R	192.59(a) (192.59(b); 192.59(c))	Do records indicate that plastic pipe is qualified in accordance with §192.59?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
174.	UNIT 3675	DC.MA	5.	DC.MA.MARKING.P	192.53(a) (192.53(b); 192.53(c); 192.63(a); 192.63(b); 192.63(c); 192.63(d))	Does the process require pipe, valves, and fittings to be marked?	Sat	--	--
175.	UNIT 3675	DC.MA	6.	DC.MA.MARKING.R	192.63(a) (192.63(b); 192.63(c); 192.63(d))	Do material specification records require pipe, valves, and fittings to be marked?	Sat	--	--
176.	UNIT 3675	DC.MA	7.	DC.MA.MARKING.O	192.63(a) (192.63(b); 192.63(c); 192.63(d))	Are pipe, valves, and fittings properly marked for identification?	Sat	--	--
177.	UNIT 3675	DC.MA	8.	DC.MA.TRANSPORT.P	192.53(a) (192.53(b); 192.53(c); 192.65(a))	Does the process require railroad transportation for certain pipe be in accordance with API RP 5L1?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
178.	UNIT 3675	DC.MA	9.	DC.MA.TRANSPORT.R	192.65(a)	Do records indicate that railroad transportation for certain pipe was in accordance with API RP 5L1?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
179.	UNIT 3675	DC.MA	10.	DC.MA.TRANSPORT.O	192.65(a)	Was/is pipe loaded and handled in accordance with API RP 5L1?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue	
								Summary	Result Notes
180.	UNIT 3675	DC.MO	1.	DC.MO.ICEXAMINE.P	192.605(b) (192.475(a); 192.475(b); 192.475(c))	Does the process direct personnel to examine removed pipe for evidence of internal corrosion?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
181.	UNIT 3675	DC.MO	2.	DC.MO.ICEXAMINE.R	192.491(c) (192.475(a); 192.475(b); 192.475(c))	Do records indicate examination of removed pipe for evidence of internal corrosion?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
182.	UNIT 3675	DC.MO	3.	DC.MO.ICEXAMINE.O	192.475(a) (192.475(b); 192.475(c))	Is examination of removed pipe conducted to determine any evidence of internal corrosion?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
183.	UNIT 3675	DC.MO	4.	DC.MO.MAOPLIMIT.P	192.605(b)(5)	Does the process include procedures for starting up and shutting down any part of the pipeline system in a manner designed to assure operation within the MAOP limits prescribed by this part, plus the build-up allowed for operation of pressure-limiting and control devices?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
184.	UNIT 3675	DC.MO	5.	DC.MO.MAOPLIMIT.R	192.605(b)(5)	Do records indicate that the pressure limitations on the pipeline are not exceeded?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
185.	UNIT 3675	DC.MO	6.	DC.MO.MAOPLIMIT.O	192.605(b)(5)	During startup or shut-in, is it assured that the pressure limitations on the pipeline were not exceeded?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
186.	UNIT 3675	DC.MO	7.	DC.MO.IGNITION.P	192.605(b) (192.751(a); 192.751(b); 192.751(c))	As applicable to the project, is a process in place for preventing accidental ignition where gas presents a hazard of fire or explosion?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
187.	UNIT 3675	DC.MO	8.	DC.MO.IGNITION.O	192.751(a) (192.751(b); 192.751(c))	If applicable to the project, were processes followed where there exists the potential for accidental ignition?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
188.	UNIT 3675	DC.MO	9.	DC.MO.HOTTAP.P	192.605(b) (192.627)	Are there processes for tapping pipelines under pressure?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
189.	UNIT 3675	DC.MO	10.	DC.MO.HOTTAP.R	192.627	Do records indicate that hot taps are performed in accordance with hot tap procedures?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
190.	UNIT 3675	DC.MO	11.	DC.MO.HOTTAP.O	192.627	Are hot taps are performed in accordance with hot tap procedures?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
191.	UNIT 3675	DC.MO	12.	DC.MO.SAFETY.P	192.605(b) (192.605(b)(9))	Does the process ensure that pipeline maintenance construction and	Sat	--	--

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
192.	UNIT 3675	DC.MO	13.	DC.MO.SAFETY.R	192.605(b) (192.605(b)(9))	testing activities are made to provide safety, as required of 192.605(b)? Do records indicate that pipeline maintenance construction and testing activities are performed in a safe manner?	Sat	--	--
193.	UNIT 3675	DC.MO	14.	DC.MO.SAFETY.O	192.605(b) (192.605(b)(9))	Are pipeline maintenance construction and testing activities made in a safe manner?	Sat	--	--
194.	UNIT 3675	DC.PT	1.	DC.PT.PRESSTEST.P	192.605(b) (192.303; 192.503(a); 192.503(b); 192.503(c); 192.503(d))	Does the process require pressure testing to be conducted for new segments of pipeline, or return to service segments of pipeline that are being relocated or replaced?	Sat	--	--
195.	UNIT 3675	DC.PT	2.	DC.PT.PRESSTEST.R	192.503(a) (192.503(b); 192.503(c); 192.503(d))	Do records indicate that pressure testing is conducted in accordance with §192.503?	Sat	--	--
196.	UNIT 3675	DC.PT	3.	DC.PT.PRESSTEST.O	192.503(a) (192.503(b); 192.503(c); 192.503(d))	Is pressure testing conducted in accordance with §192.503?	Sat	--	--
197.	UNIT 3675	DC.PT	4.	DC.PT.PRESSTESTHIGHSTRESS.P	192.605(b) (192.303; 192.505(a); 192.505(b); 192.505(c); 192.505(d); 192.505(e))	Does the process require compliance with the requirements of §192.505, when pressure testing steel pipelines to operate at a hoop stress of 30% or more of SMYS?	Sat	--	--
198.	UNIT 3675	DC.PT	5.	DC.PT.PRESSTESTHIGHSTRESS.R	192.517(a) (192.505(a); 192.505(b); 192.505(c); 192.505(d); 192.505(e))	Is pressure testing conducted in accordance with §192.505?	Sat	--	--
199.	UNIT 3675	DC.PT	6.	DC.PT.PRESSTESTHIGHSTRESS.O	192.505(a) (192.505(b); 192.505(c); 192.505(d); 192.505(e))	Is pressure testing conducted in accordance with §192.505?	Sat	--	--
200.	UNIT 3675	DC.PT	7.	DC.PT.PRESSTESTPLASTIC.P	192.303 (192.513(a); 192.513(b); 192.513(c); 192.513(d); 192.605(b))	Does the process require compliance with the requirements of §192.513, when pressure testing plastic pipelines?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
201.	UNIT 3675	DC.PT	8.	DC.PT.PRESSTESTPLASTIC.R	192.517(a) (192.513(a); 192.513(b); 192.513(c); 192.513(d))	Do records indicate that pressure testing is conducted in accordance with §192.513?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
202.	UNIT 3675	DC.PT	9.	DC.PT.PRESSTESTPLASTIC.O	192.513(a) (192.513(b); 192.513(c); 192.513(d))	Is pressure testing conducted in accordance with §192.513?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
203.	UNIT 3675	DC.PT	10.	DC.PT.PRESSTESTENVIRON.P	192.303 (192.515(a); 192.515(b);	Does the process require disposal of the test medium in a	Sat	--	--

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
204.	UNIT 3675	DC.PT	11.	DC.PT.PRESSTESTENVIRON.R	192.605(b))	manner that will minimize damage to the environment?			
					192.517(a) (192.515(a); 192.515(b))	Do records indicate that pressure testing and medium disposal is conducted in accordance with §192.515?	Sat	--	--
205.	UNIT 3675	DC.PT	12.	DC.PT.PRESSTESTENVIRON.O	192.515(a) (192.515(b))	Are pressure testing and medium disposal conducted in accordance with §192.515?	Sat	--	--
206.	UNIT 3675	DC.PT	13.	DC.PT.PRESSTESTRECORD.P	192.303 (192.517(a); 192.605(b))	Does the process require the creation, and retention for the useful life of the pipeline, a record of each test performed under §§192.505 and 192.507?	Sat	--	--
207.	UNIT 3675	DC.PT	14.	DC.PT.PRESSTESTRECORD.R	192.517(a)	As applicable to the project, verify that test records are being made and contain information required by §192.517(a).	Sat	--	--
208.	UNIT 3675	DC.SP	1.	DC.SP.SP.O	190.341(d)(2) (Special Permit)	Is the pipeline and applicable facilities being replaced in accordance with the design and construction requirements of Part 192 and the conditions of the Special Permit?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
209.	UNIT 3675	DC.TQ	1.	DC.TQ.OQCONSTMAINT.P	192.805(a) (Operators OQ program manual)	Does the process include covered tasks relating to "construction-type" maintenance?	Sat	--	--
210.	UNIT 3675	DC.TQ	2.	DC.TQ.ABNORMAL.R	192.807(a) (192.803)	Do records show evaluation of qualified individuals for recognition and reaction to AOCs?	Sat	--	--
211.	UNIT 3675	DC.TQ	3.	DC.TQ.OQCONTRACTOR.R	192.807(a) (Operators OQ program manual)	Are qualification records maintained for contractor personnel?	Sat	--	--
212.	UNIT 3675	DC.TQ	4.	DC.TQ.OQCONTRACTOR.O	192.805(b) (Operators OQ program manual)	Do selected contractor individuals performing covered tasks demonstrate adequate skills and knowledge?	Sat	--	--
213.	UNIT 3675	DC.TQ	5.	DC.TQ.RECORDS.R	192.807(a) (Operators OQ program manual)	Are qualification records maintained for operator personnel?	Sat	--	--
214.	UNIT 3675	DC.TQ	6.	DC.TQ.OQPLANEMPLOYEE.O	192.805(b) (Operators OQ program manual)	Do selected operator individuals performing covered tasks demonstrate adequate skills and knowledge?	Sat	--	--
215.	UNIT 3675	DC.TQ	7.	DC.TQ.EXCAVATE.R	192.807(a) (ADB-06-01)	Do records demonstrate individuals who oversee marking, trenching and backfilling operations are qualified?	Sat	--	--

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
216.	UNIT 3675	DC.TQ	8.	DC.TQ.EXCAVATE.O	192.805(b) (ADB-06-01)	Do selected individuals who oversee marking, trenching and backfilling operations demonstrate adequate skills and knowledge?	Sat	--	--
217.	UNIT 3675	DC.TQ	9.	DC.TQ.HOTTAP.R	192.807(a) (192.627)	Do records document the qualification of personnel performing hot taps?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.
218.	UNIT 3675	DC.TQ	10.	DC.TQ.HOTTAP.O	192.805(b) (192.627)	Do personnel performing hot taps demonstrate adequate skills and knowledge?	NA	--	No such event occurred, or condition existed, in the scope of inspection review.

Report Parameters: All non-empty Results

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