

## Inspection Results (IRR)

### UNIT 1155 (88)

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
1.	UNIT 1155	CR.CRM	1.	<a href="#">CR.CRM.CONTROLCENTER.O</a>	193.2441(a) (193.2441(b); 193.2441(c); 193.2441(d); 193.2441(e))	Does the control center have the required capabilities and characteristics?	Sat	--	--
2.	UNIT 1155	EP.ERL	5.	<a href="#">EP.ERL.EVACUATION.R</a>	193.2521 (193.2509(b)(3))	Do records show that evacuation plans were coordinated with local authorities?	Sat	--	OMS activities 460 and 461. 10.17 is public awareness for evacuation plans and coordination with public officials. 10.17 requires annual contact. The EPPM maintains an emergency contact list. The EPPM has a list of controllable emergencies.
3.	UNIT 1155	EP.ERL	7.	<a href="#">EP.ERL.MUTUALASSIST.R</a>	193.2521 (193.2905(b)(4))	Do records show cooperation with local officials on mutual assistance?	Sat	--	Found in the EPPM.
4.	UNIT 1155	EP.ERL	9.	<a href="#">EP.ERL.EMERPERSONPROT.O</a>	193.2511(a)	Is emergency protective clothing and equipment at the locations and of the type specified?	Sat	--	--
5.	UNIT 1155	EP.ERL	11.	<a href="#">EP.ERL.THERMRADPROT.O</a>	193.2511(b)	Is a means of protection from thermal radiation or a means of escape provided at applicable fixed duty locations?	Sat	--	--
6.	UNIT 1155	EP.ERL	13.	<a href="#">EP.ERL.FIRSTAID.O</a>	193.2511(c)	Is first aid material readily available and clearly marked?	Sat	--	--
7.	UNIT 1155	FS.FG	2.	<a href="#">FS.FG.FPEVAL.R</a>	193.2801	Do records show that an adequate NFPA-59A fire protection evaluation has been conducted?	Sat	--	This evaluation was conducted in 2005. We reviewed the records of the NFPA evaluation.
8.	UNIT 1155	FS.TS	2.	<a href="#">FS.TS.STRGTANK.R</a>	193.2639(a) (193.2623(a); 193.2623(b); 193.2623(c); 193.2623(d))	Do records show that storage tanks have been adequately inspected?	Sat	--	41.04.105 41.03.602
9.	UNIT 1155	FS.TS	3.	<a href="#">FS.TS.STRGTANK.O</a>	193.2623(a) (193.2623(b); 193.2623(c); 193.2623(d))	Do storage tanks appear structurally sound and safe?	Sat	--	--

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10.	UNIT 1155	FS.FG	4.	<a href="#">FS.FG.ESD.O</a>	193.2801	Has an emergency shutdown system (ESD) been installed that meets the requirements of NFPA 59A, Section 9.2?	Sat	--	--
11.	UNIT 1155	FS.FG	6.	<a href="#">FS.FG.GASFIREDETECT.O</a>	193.2801	Do flammable gas and fire detection systems meet the requirements of NFPA 59A, Section 9.3?	Sat	--	--
12.	UNIT 1155	FS.FG	8.	<a href="#">FS.FG.FIREWATERDIST.O</a>	193.2801	Does the fire water supply and delivery system meet the requirements of NFPA 59A, Section 9.4?	Sat	--	--
13.	UNIT 1155	FS.FG	10.	<a href="#">FS.FG.FIREPROTEQUIP.O</a>	193.2801	Does the staging of fire protection equipment meet the requirements of NFPA 59A, Section 9.5?	Sat	--	--
14.	UNIT 1155	FS.FG	12.	<a href="#">FS.FG.PROTCLOTHING.O</a>	193.2801	Is protective clothing available as required by NFPA 59A, Section 9.7.1?	Sat	--	--
15.	UNIT 1155	FS.FG	14.	<a href="#">FS.FG.CONFINEDSPACE.O</a>	193.2801	Are at least three portable gas detectors available for use when personnel enter into a confined or hazardous space in accordance with NFPA 59A, Section 9.7.4?	Sat	--	--
16.	UNIT 1155	FS.FG	19.	<a href="#">FS.FG.PROTECTENCLOSURECON.O</a>	193.2907(a) (193.2907(b))	Are protective enclosures adequately configured to prevent unauthorized access?	Sat	--	--
17.	UNIT 1155	FS.FG	20.	<a href="#">FS.FG.PROTECTENCLOSE.O</a>	193.2905(a) (193.2905(b); 193.2905(c); 193.2905(e); 193.2905(e))	Are applicable facilities surrounded by adequate protective enclosures?	Sat	--	--
18.	UNIT 1155	FS.FG	22.	<a href="#">FS.FG.SECURITYCOMM.O</a>	193.2909(a) (193.2909(b))	Are there adequate security communication capabilities?	Sat	--	--
19.	UNIT 1155	FS.FG	24.	<a href="#">FS.FG.SECURITYLIGHT.O</a>	193.2911	Is adequate security lighting provided, where applicable?	Sat	--	--

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20.	UNIT 1155	FS.FG	26.	<a href="#">FS.FG.SECURITYMONITOR.O</a>	193.2913	Does security monitoring meet requirements applicable to the facility?	Sat	--	--
21.	UNIT 1155	FS.FG	28.	<a href="#">FS.FG.ALTPOWER.O</a>	193.2915 (193.2445(a); 193.2445(b))	Is there an alternate power source for security lighting and security monitoring and warning systems?	Sat	--	--
22.	UNIT 1155	FS.FG	30.	<a href="#">FS.FG.POWERSOURCES.O</a>	193.2445(a) (193.2445(b))	Are there at least two sources of power for communication, emergency lighting, and firefighting systems?	Sat	--	--
23.	UNIT 1155	FS.FG	32.	<a href="#">FS.FG.WARNSIGN.O</a>	193.2917(a) (193.2907(b))	Are warning signs placed about the protective enclosure such that they can be seen from 100 ft at night?	Sat	--	--
24.	UNIT 1155	MO.LM	2.	<a href="#">MO.LM.CMPNTSTATUS.R</a>	193.2639(a) (193.2603(c); 193.2603(d))	Do records show that the status of out of service components was documented as required?	Sat	--	41.01.75 c.5 Recommend that an out of service log be kept. Use the lock out tag out form.
25.	UNIT 1155	MO.LO	2.	<a href="#">MO.LO.PROCESSUPDATE.R</a>	193.2521 (193.2017(c)(2))	Do records show that plans and procedures have been reviewed and updated as necessary?	Sat	--	OMS activity 1592. Reviewed records back to 2001. No issues.
26.	UNIT 1155	MO.LO	4.	<a href="#">MO.LO.MONITOR.R</a>	193.2521 (193.2507)	Do records show that the operator monitored operating components and buildings for leaks, fires, and malfunctions that could cause a hazardous condition?	Sat	--	See LNG Plant & Station Log Sheet (located in control room)
27.	UNIT 1155	MO.LO	5.	<a href="#">MO.LO.MONITOR.O</a>	193.2507	Are operating components and building monitored for leaks, fire, and malfunctions that could cause a hazardous condition?	Sat	--	--
28.	UNIT 1155	MO.LM	6.	<a href="#">MO.LM.FOREIGNMAT.O</a>	193.2607(a) (193.2607(b))	Is the facility free of foreign material or debris that presents a fire hazard?	Sat	--	--

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29.	UNIT 1155	MO.LO	7.	<a href="#">MO.LO.STARTUPSHUTDOWN.R</a>	193.2521 (193.2503(b))	Do records show that performance testing was conducted to demonstrate that components operated satisfactorily in service during startup and shutdown?	Sat	--	41.04.110 through 232 Verify in the control room.
30.	UNIT 1155	MO.LM	8.	<a href="#">MO.LM.PHYSICALSUPPORT.R</a>	193.2639(a) (193.2609)	Do records show that foundations and support systems have been inspected?	Sat	--	41.01.128 New activity number 477 created to better track support inspections. A new activity was created to inspect support systems but it has not been completed yet. It is due during 11/2013. Prior to this new activity the support systems were inspected during atmospheric corrosion surveys and other maintenance activities.
31.	UNIT 1155	MO.LO	8.	<a href="#">MO.LO.STARTUPSHUTDOWN.O</a>	193.2503(b)	Is performance testing being conducted to demonstrate that components will operate satisfactorily in service during startup and shutdown?	Sat	--	--
32.	UNIT 1155	MO.LM	9.	<a href="#">MO.LM.PHYSICALSUPPORT.O</a>	193.2609	Are foundations and support systems structurally sound?	Sat	--	--
33.	UNIT 1155	MO.LO	10.	<a href="#">MO.LO.ABNORMALOPS.R</a>	193.2521 (193.2503(c))	Do records show personnel responded to indications of abnormal operations as required by the AOC procedures?	Sat	--	No AOC's.
34.	UNIT 1155	MO.LM	11.	<a href="#">MO.LM.FIREPROTOOS.R</a>	193.2639(a) (193.2611(a))	Do records show that maintenance activities on fire protection equipment are scheduled to	Sat	--	Procedure 41.05.313 C.1 Activity 2127 Forms #21 and 23 Fire pump CW51A records back to

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						minimize downtime and ensure a minimum amount of equipment is available?			2009 4x yr NTE Fire pump CW51B Fire pump P43 - electric. Recommended that better documentation be implemented showing that only one pump is taken out of service at a time. Currently their procedure requires that one pump at a time be removed from service but the records only show the day and all 3 pumps are sometimes removed from service on the same day.
35.	UNIT 1155	MO.LO	12.	<a href="#">MO.LO.PURGEINERT.R</a>	193.2517 (193.2503(d))	Do records show that components that could accumulate significant amounts of combustible mixture were adequately purged?	Sat	--	41.01.110 AGA 2001 edition Recommend that a list of components be developed to meet consideration number 1.
36.	UNIT 1155	MO.LM	13.	<a href="#">MO.LM.FIREPROTACCESS.O</a>	193.2611(b)	Are access routes for movement of fire control equipment clear of snow and other obstacles?	Sat	--	--
37.	UNIT 1155	MO.LO	13.	<a href="#">MO.LO.PURGEINERT.O</a>	193.2517	Is purging of components that can accumulate significant amounts of combustible mixture conducted in accordance with procedures?	NA	--	No such event occurred, or condition existed, in the scope of inspection review. Operator states that no purging or inerting has been necessary since the last inspection.
38.	UNIT 1155	MO.LM	15.	<a href="#">MO.LM.AUXPOWERTEST.R</a>	193.2639(a) (193.2613)	Do records show that auxiliary power systems have been tested monthly for operational capability and annually for capacity?	Sat	--	41.03.800
39.	UNIT 1155	MO.LO	15.	<a href="#">MO.LO.VAPORIZATION.R</a>	193.2521 (193.2503(e))	Do records show that vaporizers operated within their design limits?	Sat	--	No vaporization during 2013. Two periods of vaporization during February 2012.

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40.	UNIT 1155	MO.LM	16.	<a href="#">MO.LM.AUXPOWERTEST.O</a>	193.2613	Are monthly or annual tests performed as required by the process?	<b>Sat</b>	--	Review records in the Control Room.
41.	UNIT 1155	MO.LO	17.	<a href="#">MO.LO.LIQUEFACTION.R</a>	193.2521 (193.2503(f))	Do records show that components operated within their liquefaction design limits?	<b>Sat</b>	--	--
42.	UNIT 1155	MO.LM	19.	<a href="#">MO.LM.REPAIRS.R</a>	193.2639(a) (193.2617(a); 193.2617(b))	Do records show that repairs of components were made in accordance with 193 Subpart D (Construction) and assured integrity/operational safety?	<b>NA</b>	--	No such event occurred, or condition existed, in the scope of inspection review. Operator states that no repairs have been necessary.
43.	UNIT 1155	MO.LO	19.	<a href="#">MO.LO.COOLDOWN.R</a>	193.2521 (193.2505(a); 193.2505(b); 193.2503(g))	Do records show that cooldown of components was maintained within design limits?	<b>Sat</b>	--	See cool down checklist (located in control room)
44.	UNIT 1155	MO.LO	20.	<a href="#">MO.LO.COOLDOWN.O</a>	193.2505(b)	Were leak checks performed on components subject to cryogenic temperatures following stabilization?	<b>Sat</b>	--	--
45.	UNIT 1155	MO.LM	21.	<a href="#">MO.LM.CONTROLSYS.R</a>	193.2639(a) (193.2619(b); 193.2619(c); 193.2619(d); 193.2619(e))	Do records show that control systems, relief valves, and other components were inspected or tested in accordance with 193.2619?	<b>Sat</b>	--	--
46.	UNIT 1155	MO.LM	22.	<a href="#">MO.LM.CONTROLSYS.O</a>	193.2619(a)	Are control systems operating within design limits?	<b>Sat</b>	--	--
47.	UNIT 1155	MO.LO	22.	<a href="#">MO.LO.LNGTRANS.R</a>	193.2521 (193.2513(a)21; 193.2513(b))	Do records show that LNG transfers were conducted in accordance with requirements?	<b>NA</b>	--	No such event occurred, or condition existed, in the scope of inspection review. Operator states that no LNG transfers have occurred since the last inspection.
48.	UNIT 1155	MO.LM	23.	<a href="#">MO.LM.OTHERTESTS.R</a>	193.2639(a) (193.2605(b))	Do records show that all applicable components not covered by 193.2619 have	<b>Sat</b>	--	--

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49.	UNIT 1155	MO.LO	23.	<a href="#">MO.LO.LNGTRANS.O</a>	193.2513(b)	been inspected and tested per the O&M manual? Were LNG transfers conducted in accordance with the process?	<b>NA</b>	--	No such event occurred, or condition existed, in the scope of inspection review. Operator states that no LNG transfers have occurred since last inspection.
50.	UNIT 1155	MO.LM	25.	<a href="#">MO.LM.TXHOSE.R</a>	193.2639(a) (193.2621(a); 193.2621(b))	Do records show that transfer hoses have been tested once each calendar year and inspected before each use?	<b>Sat</b>	--	--
51.	UNIT 1155	MO.LO	25.	<a href="#">MO.LO.CARGOTRANS.R</a>	193.2521 (193.2513(c))	Do records show that cargo transfers were conducted in accordance with the process?	<b>Sat</b>	--	Procedure 41.01.122
52.	UNIT 1155	MO.LM	26.	<a href="#">MO.LM.TXHOSE.O</a>	193.2621(b)	Are transfer hoses inspected before each use?	<b>Sat</b>	--	--
53.	UNIT 1155	MO.LO	26.	<a href="#">MO.LO.CARGOTRANS.O</a>	193.2513(c)	Were cargo transfers conducted in accordance with the process?	<b>Sat</b>	--	--
54.	UNIT 1155	MO.LO	28.	<a href="#">MO.LO.FAILINVESTIGATE.R</a>	193.2521 (193.2515(a); 193.2515(b); 193.2515(c))	Do records show that the operator adequately investigated failures?	<b>NA</b>	--	No such event occurred, or condition existed, in the scope of inspection review.
55.	UNIT 1155	MO.LO	30.	<a href="#">MO.LO.COMMSYS.O</a>	193.2519(a) (193.2519(b); 193.2519(c); 193.2445(b))	Does the communication system meet all of the requirements of 193.2519?	<b>Sat</b>	--	--
56.	UNIT 1155	RPT.RR	2.	<a href="#">RPT.RR.IMMEDREPORT.R</a>	193.2011 (191.3; 191.5(a); 191.5(b); 191.7(a); 191.7(d))	Do records indicate immediate reports of incidents were made in accordance with 193.2011?	<b>Sat</b>	--	No incidents since last inspection.
57.	UNIT 1155	RPT.RR	5.	<a href="#">RPT.RR.INCIDENTREPORT.R</a>	193.2011 (191.15(b))	Do records indicate reportable incidents were identified and reports were submitted on DOT Form PHMSA 7100.3 within the required timeframe?	<b>Sat</b>	--	No incidents since last inspection.
58.	UNIT 1155	RPT.RR	6.	<a href="#">RPT.RR.INCIDENTREPORTSUPP.R</a>	193.2011 (191.15(c))	Do records indicate accurate supplemental incident reports	<b>Sat</b>	--	No incidents since last inspection.

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59.	UNIT 1155	RPT.RR	7.	<a href="#">RPT.RR.ANNUALREPORT.R</a>	193.2011 (191.17(b))	<p>were filed and within the required timeframe?</p> <p>Have complete and accurate Annual Reports been submitted?</p>	Sat	--	--
60.	UNIT 1155	RPT.RR	8.	<a href="#">RPT.RR.NPMSANNUAL.R</a>	Pipeline Safety Improvement Act of 2002 (49 USC 60132) (Advisory Bulletin ADB-03-02; Advisory Bulletin ADB-08-07)	<p>Do records indicate: NPMS submissions are updated every 12 months if system modifications (excludes distribution lines and gathering lines) occurred, and if no modifications occurred an email to that effect was submitted?</p>	Sat	--	Submitted on 2/26/2013. Reviewed email receipt.
61.	UNIT 1155	RPT.RR	10.	<a href="#">RPT.RR.OPID.R</a>	193.2011 (191.22(a); 191.22(b); 191.22(c))	<p>Do records indicate appropriate obtaining and control, of Operator Identification Numbers (OPIDs)?</p>	Sat	--	Current LNG Op ID is 13845 which has been verified. A new metering station is being installed which has been assigned OP ID number 39054 by PHMSA. Document is dated 10/21/2013.
62.	UNIT 1155	RPT.RR	12.	<a href="#">RPT.RR.SRCR.R</a>	193.2011 (191.23(a); 191.23(b); 191.25(a); 191.25(b))	<p>Do records indicate safety-related condition reports were filed as required?</p>	Sat	--	No SRC's since last inspection.
63.	UNIT 1155	TD.ATM	2.	<a href="#">TD.ATM.ATMCORROSION.O</a>	193.2627(b)	<p>Are coated/jacketed components subject to atmospheric corrosion protected?</p>	Sat	--	--
64.	UNIT 1155	TD.CP	2.	<a href="#">TD.CP.BURIEDCOMP.R</a>	193.2639(b) (193.2629(a))	<p>Do records show that applicable buried and submerged components are protected from external corrosion?</p>	Sat	--	--
65.	UNIT 1155	TD.GEN	2.	<a href="#">TD.GEN.CORROSION.R</a>	193.2639(b) (193.2625(a); 193.2625(b))	<p>Do records show that components that can be adversely affected by corrosion are identified, and protected, or inspected and replaced?</p>	Sat	--	--

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66.	UNIT 1155	TD.ICP	3.	<a href="#">TD.ICP.INTCORRMONITOR.R</a>	193.2639(b) (193.2635(e))	Do records show that internal corrosion monitoring devices were checked twice per calendar year, not to exceed 7.5 months?	<b>NA</b>	--	No such relevant facilities/equipment existed in the scope of inspection review. Operator states there are no internal corrosion issues.
67.	UNIT 1155	TD.ATM	4.	<a href="#">TD.ATM.ATMCORRMONITOR.R</a>	193.2639(b) (193.2635(d))	Do records show that inspections for atmospheric corrosion were completed at the required intervals?	<b>Sat</b>	--	--
68.	UNIT 1155	TD.CP	4.	<a href="#">TD.CP.INTFRCURRENT.R</a>	193.2639(b) (193.2633(a))	Do records show that the operator has a continuing program to minimize the detrimental effects of interference currents?	<b>NA</b>	--	No such event occurred, or condition existed, in the scope of inspection review. Operator states they have no interference or stray currents.
69.	UNIT 1155	TD.ATM	5.	<a href="#">TD.ATM.ATMCORRMONITOR.O</a>	193.2635(d)	Is there any visible corrosion on components protected from atmospheric corrosion?	<b>Sat</b>	--	--
70.	UNIT 1155	TD.CP	7.	<a href="#">TD.CP.EXTCORRMONITOR.R</a>	193.2639(b) (193.2635(a))	Do records show that buried or submerged components cathodic protection adequacy was tested once each calendar year not to exceed 15 months?	<b>Sat</b>	--	--
71.	UNIT 1155	TD.CP	9.	<a href="#">TD.CP.CURRENTTEST.R</a>	193.2369(b) (193.2635(b); 193.2635(c))	Do records show adequate electrical checks of rectifiers or other impressed current power source, interference bonds, reverse current switches and diodes and at the required intervals?	<b>Sat</b>	--	--
72.	UNIT 1155	TD.CP	10.	<a href="#">TD.CP.CURRENTTEST.O</a>	193.2635(a) (193.2635(b); 193.2635(c))	Are rectifiers, interference bonds, diodes, and reverse current switches properly maintained and are they functioning properly?	<b>Sat</b>	--	--
73.	UNIT 1155	TD.CP	12.	<a href="#">TD.CP.REMEDIATE.R</a>	193.2639(b) (193.2637)	Do records show that prompt remedial action	<b>Sat</b>	--	--

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74.	UNIT 1155	TD.CP	13.	<a href="#">TD.CP.RECORDS.R</a>	193.2639(b) (193.2639(c))	was taken whenever corrosion control deficiencies were found? Does the operator have records showing cathodically protected components, structures bonded to the CP system, and corrosion protection equipment?	Sat	--	--
75.	UNIT 1155	TQ.OQ	2.	<a href="#">TQ.OQ.OMQUAL.R</a>	193.2719(a) (193.2707(a); 193.2707(b))	Do records show that operations and maintenance of components was conducted by personnel who met the qualifications and training requirements?	Sat	--	--
76.	UNIT 1155	TQ.TR	2.	<a href="#">TQ.TR.TRAINFIREPROT.R</a>	193.2717(a) (193.2717(a)(1); 193.2717(a)(2); 193.2717(a)(3); 193.2719(a); 193.2719(b))	Do records show that operations, maintenance, and supervisory personnel have been adequately trained in fire protection?	Sat	--	--
77.	UNIT 1155	TQ.OQ	3.	<a href="#">TQ.OQ.OMQUAL.O</a>	193.2707(a)	Do individuals conducting operations and maintenance of components demonstrate adequate skills and knowledge?	Sat	--	Training program is in WILSOP Operations Development Plan 1020.02.
78.	UNIT 1155	TQ.OQ	4.	<a href="#">TQ.OQ.OMNONQUAL.O</a>	193.2707(b)	Are non-qualified individuals conducting operations and maintenance of components being directed and observed by a qualified individual?	Sat	--	--
79.	UNIT 1155	TQ.TR	4.	<a href="#">TQ.TR.RETRAINFIREPROT.R</a>	193.2717(b) (193.2719(a); 193.2719(b))	Do records show that operations, maintenance, and supervisory personnel received refresher fire protection training every two years?	Sat	--	Procedure 41.05.050 C10 requires training every 2 years.
80.	UNIT 1155	TQ.TR	5.	<a href="#">TQ.TR.FIREDRILLS.R</a>	193.2717(c) (193.2719(a); 193.2719(b))	Do records show that fire drills have been conducted at the frequency	Sat	--	--

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81.	UNIT 1155	TQ.OQ	6.	<a href="#">TQ.OQ.CORRCONTRPERS.R</a>	193.2719(a) (193.2707(c))	required by the written plan? Do records demonstrate that personnel who perform corrosion control, or supervise unqualified individuals, are qualified in corrosion control technology?	Sat	--	--
82.	UNIT 1155	TQ.TR	6.	<a href="#">TQ.TR.FIREDRILLS.O</a>	193.2717(c)	Do personnel demonstrate adequate fire protection skills during a fire drill?	Sat	--	--
83.	UNIT 1155	TQ.OQ	7.	<a href="#">TQ.OQ.CORRCONTRPERS.O</a>	193.2707(c)	Do individuals conducting, or directing, corrosion control activities demonstrate adequate skills and knowledge?	Sat	--	--
84.	UNIT 1155	TQ.OQ	9.	<a href="#">TQ.OQ.PERSONHEALTH.R</a>	193.2711	Do records show that the health and physical condition of personnel assigned operations, maintenance, security, or fire protection duties have been evaluated?	Sat	--	41.05.050 Activity 464 - annual task to verify no one goes past 2 years and the physical is every 2 years. Verification
85.	UNIT 1155	TQ.OQ	11.	<a href="#">TQ.OQ.TRAINOM.R</a>	193.2713(a) (193.2719(a); 193.2719(b))	Do records show that operations, maintenance, and supervisory personnel have received the mandatory initial training?	Sat	--	--
86.	UNIT 1155	TQ.OQ	13.	<a href="#">TQ.OQ.RETRAINOM.R</a>	193.2713(b) (193.2719(a))	Do records show that operations, maintenance, and supervisory personnel received refresher training every two years?	Sat	--	--
87.	UNIT 1155	TQ.OQ	15.	<a href="#">TQ.OQ.TRAINSECURITY.R</a>	193.2715(a) (193.2719(a))	Do records show that security personnel received mandatory initial training?	Sat	--	Procedure 41.05.055 details security training procedures and retraining timeframe.
88.	UNIT 1155	TQ.OQ	17.	<a href="#">TQ.OQ.RETRAINSECURITY.R</a>	193.2715(b) (193.2719(a))	Do records show that security personnel received refresher training	Sat	--	--

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every two years?

*Report Parameters: All non-empty Results*

**Acceptable Use:** Inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.