

Inspection Results (IRR)

UNIT 33875 (138)

Row	Assets	Result	Sub-Group	Qst #	Question ID	References	Question Text
1.	UNIT 33875	NA	AR.IL	7.	AR.IL.ILIVALIDATE.R	192.921(a)(1) (B31.8S Section 6.2.6)	From a review of records, has the operator validated ILI assessment results per their procedures?
2.	UNIT 33875	NA	AR.IL	10.	AR.IL.ILIINTEGRATION.R	192.917(b) (B31.8S Section 4.5)	From a review of records, did the operator integrate other data/information when evaluating tool data/results?
3.	UNIT 33875	Sat	AR.PTI	2.	AR.PTI.PRESSTESTRESULT.R	192.517(a) (192.505(a); 192.505(b); 192.505(c); 192.505(d); 192.505(e); 192.507(a); 192.507(b); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); B31.8S Section 6.3.4)	From the review of the results of pressure tests, do the test records validate the pressure test?
4.	UNIT 33875	Sat	AR.PTI	3.	AR.PTI.PRESSTESTAMAOP.R	192.620(C)(4) (192.620(d)(9); 192.620(d)(10))	If the pipeline operates using an alternative maximum allowable operating pressure per §192.620 (80% SMYS Rule), from a review of selected records, were required pressure test assessments performed?

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5.	UNIT 33875	NA	AR.RC	3.	AR.RC.DEFECTCAT.R	192.933(d) (192.933(b); 192.933(c))	From the review of the results of integrity assessments, were all defects properly categorized or discovered?
6.	UNIT 33875	NA	AR.RC	4.	AR.RC.PRESSREDUCE.R	192.933(a)	From the review of the results of integrity assessments, was an acceptable pressure reduction promptly taken for each Immediate Repair condition or when a repair schedule could not be met?
7.	UNIT 33875	NA	AR.RC	5.	AR.RC.SCHEDULE.R	192.933(c) (ASME B31.8S, Section 7)	From the review of the results of integrity assessments, did the operator develop a prioritized schedule?
8.	UNIT 33875	NA	AR.RC	6.	AR.RC.METHOD.R	192.933(a)	From the review of the results of integrity assessments, is the remediation specified in the prioritized schedule adequate to ensure the integrity of the pipeline until the next scheduled reassessment?
9.	UNIT 33875	NA	AR.RC	8.	AR.RC.SCHEDULEIMPL.R	192.933(d) (ASME B31.8S Section 7)	From the review of the results of integrity assessments, were defects in segments that could affect an HCA remediated or dispositioned (i.e., repair, pressure reduction, or notification to PHMSA) within the applicable mandatory time limits of 192.933(d)?
10.	UNIT 33875	NA	AR.RC	11.	AR.RC.LOOKBEYOND.R	192.917(e)(5)	From the review of the results of integrity assessments, were all pipeline segments evaluated with

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							similar environmental and material coating conditions as segments where corrosion that could adversely affect the integrity of the pipeline was found?
11.	UNIT 33875	NA	AR.RC	13.	AR.RC.NONCOVERED.R	192.485(a) (192.485(b); 192.485(c); 191.23(a)(1); 192.703(b))	From the review of the results of integrity assessments, did the operator repair conditions that posed a threat to pipeline integrity on Non-Covered segments?
12.	UNIT 33875	NA	AR.RC	16.	AR.RC.RCAMAOP.R	192.620(d)	If the pipeline operates using an alternative maximum allowable operating pressure per 192.620 (80% SMYS Rule), from a review of selected records, were required repairs performed?
13.	UNIT 33875	Sat	AR.RMP	5.	AR.RMP.IGNITION.O	192.751(a) (192.751(b); 192.751(c))	Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.
14.	UNIT 33875	Sat	AR.RMP	25.	AR.RMP.WELDTEST.O	192.719(a) (192.719(b))	Does the operator properly test replacement pipe and repairs made by welding on transmission lines?
15.	UNIT 33875	Sat	CR.CRMRR	7.	CR.CRMRR.PRESSLIMIT.O	192.631(b)(2) (192.619(a); 192.631(e)(1))	Are controllers aware of the current MAOPs of all pipeline segments for which they are responsible, and have they been assigned the responsibility to maintain those pipelines at or below the MAOP?
16.	UNIT 33875	Sat	DC.CO	5.	DC.CO.CMPCOMBUSTIBLE.O	192.735(a) (192.735(b))	Are flammable/combustible materials stored as required and aboveground

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							oil or gasoline storage tanks installed at compressor stations protected in accordance with NFPA No. 30, as required by §192.735(b)?
17.	UNIT 33875	NA	DC.CO	47.	DC.CO.CLEAR.R	192.325(a) (192.325(b); 192.325(c))	Do records indicate pipe is installed with clearances in accordance with §192.325, and (if plastic) installed as to prevent heat damage to the pipe?
18.	UNIT 33875	NA	DC.CO	52.	DC.CO.COVER.R	192.327(a) (192.327(b); 192.327(c), 192.327(d); 192.327(e))	Is onshore piping minimum cover as specified in §192.327?
19.	UNIT 33875	Sat	DC.CW	2.	DC.CW.WELD.R	192.225(a) (192.225(b))	Do records indicate weld procedures are being qualified in accordance with §192.225?
20.	UNIT 33875	Sat	DC.CW	17.	DC.CW.WELDVISUALQUAL.R	192.241(a) (192.241(b); 192.241(c); 192.807(a); 192.807(b))	Do records indicate that individuals who perform visual inspection of welding are qualified by appropriate training and experience, as required by §192.241(a)?
21.	UNIT 33875	Sat	DC.CW	20.	DC.CW.WELDNDT.R	192.243(a) (192.243(b)(1); 192.243(b)(2); 192.243(c); 192.243(a))	Do records indicate that NDT implementation is adequate?
22.	UNIT 33875	Sat	DC.DPC	20.	DC.DPC.VALVESPACE.O	192.141 (192.179(a); 192.179(b); 192.179(c); 192.179(d))	Are transmission line valves being installed as required of §192.179?
23.	UNIT 33875	Sat	DC.DPC	37.	DC.DPC.CMPLIQPROT.O	192.141 (192.165(a); 192.615(b))	Are compressors protected from liquids and, as applicable, liquid

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24.	UNIT 33875	Sat	DC.DPC	72.	DC.DPC.INTCORRODE.R	192.476(a) (192.476(b); 192.476(c))	separators for compressors installed, in accordance with §192.165? Do records demonstrate the transmission line project has features incorporated into its design and construction to reduce the risk of internal corrosion, as required of §192.476?
25.	UNIT 33875	Sat	DC.DPC	73.	DC.DPC.INTCORRODE.O	192.476(a) (192.476(b); 192.476(c))	Does the transmission project's design and construction comply with §192.476?
26.	UNIT 33875	Sat	DC.MO	5.	DC.MO.MAOPLIMIT.R	192.605(b)(5)	Do records indicate that the pressure limitations on the pipeline are not exceeded?
27.	UNIT 33875	Sat	DC.MO	6.	DC.MO.MAOPLIMIT.O	192.605(b)(5)	During startup or shut-in, is it assured that the pressure limitations on the pipeline were not exceeded?
28.	UNIT 33875	Sat	DC.MO	14.	DC.MO.SAFETY.O	192.605(b) (192.605(b)(9))	Are pipeline maintenance construction and testing activities made in a safe manner?
29.	UNIT 33875	Sat	EP.ERG	2.	EP.ERG.REVIEW.R	192.605(a)	Have annual reviews been conducted of the emergency plans and procedures as required, and any updates completed as appropriate?
30.	UNIT 33875	Sat	EP.ERG	6.	EP.ERG.NOTICES.R	192.615(a)(1)	Do records indicate receiving, identifying, classifying and communication of notices of events requiring immediate response in accordance with procedures?
31.	UNIT 33875	NA	EP.ERG	18.	EP.ERG.INCIDENTANALYSIS.R	192.605(a) (192.617)	Do records indicate actions initiated to analyze accidents and failures,

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							including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures?
32.	UNIT 33875	Sat	EP.ERG	20.	EP.ERG.TRAINING.R	192.605(a) (192.615(b)(2))	Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?
33.	UNIT 33875	Sat	EP.ERG	23.	EP.ERG.POSTEVNTREVIEW.R	192.605(a) (192.615(b)(1); 192.615(b)(3))	Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?
34.	UNIT 33875	Sat	EP.ERG	25.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1); 192.615(c)(2); 192.615(c)(3); 192.615(c)(4); ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
35.	UNIT 33875	Sat	FS.CS	5.	FS.CS.BLDGEXITS.O	192.163(c)	Does each main compressor building operating floor have at least two separated, easily accessed and unobstructed exits to a place of safety, main compressor building exits that have door latches that can be readily opened without a key, and main compressor building exit doors mounted to swing outward?

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36.	UNIT 33875	Sat	FS.CS	6.	FS.CS.FENCEGATES.O	192.163(d)	Do fenced areas around compressor stations have at least two gates that provide for easy escape to place of safety, and do gates located within 200 feet of any compressor plant open outward and able to be opened from the inside without a key when the station is occupied?
37.	UNIT 33875	Sat	FS.CS	7.	FS.CS.CMPNFPA70.O	192.163(e)	Does the equipment and wiring within compressor stations conform to National Electric Code, ANSI/NFPA 70, including the required posting or ready access of the permit?
38.	UNIT 33875	Sat	FS.CS	11.	FS.CS.ESDGASBLK.O	192.167(a)(1)	Does each compressor station have an emergency shutdown system that is capable of blocking gas out of the station and blow down the station piping? NOTE: Not required for field compressor stations of 1,000 horsepower (746 kilowatts) or less.
39.	UNIT 33875	Sat	FS.CS	12.	FS.CS.ESDGASDISCH.O	192.167(a)(2)	Does each compressor station have an emergency shutdown system that is capable of safely discharging blowdown gas from the blowdown piping at a location where the gas will not create a hazard?
40.	UNIT 33875	Sat	FS.CS	13.	FS.CS.ESDGASSD.O	192.167(a)(3)	Does each compressor station have an emergency shutdown system that is capable of shutting down gas compressing equipment and gas fires in the vicinity of gas headers and compressor buildings?

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41.	UNIT 33875	Sat	FS.CS	14.	FS.CS.ESDELECS.D.O	192.167(a)(3)(i) (192.167(a)(3)(ii))	Does each compressor station have an emergency shutdown system that is capable of shutting down electrical facilities (except emergency and equipment protection circuits) near gas headers and within compressor buildings?
42.	UNIT 33875	Sat	FS.CS	15.	FS.CS.ESDLOCATION.O	192.167(a)(4)	Does each compressor station have an emergency shutdown system that is capable of being operated from at least two locations which are: 1) Outside the gas area of the station, 2) Near the exit gates, if the station is fenced, or near emergency exits, if not fenced, 3) And not more than 500 feet (153 meters) from the limits of the station?
43.	UNIT 33875	NA	FS.CS	16.	FS.CS.ESDDISTSD.O	192.167(b)	Does each compressor station that supplies gas directly to a distribution system (with no other adequate sources of gas available) have an emergency shutdown system that will not function at the wrong time or cause unintended outages?
44.	UNIT 33875	NA	FS.CS	17.	FS.CS.UNATTPLATCMPSD.O	192.167(c)(1)	Does each unattended platform compressor station located offshore or in inland navigable waters have an emergency shutdown system that will actuate automatically in the event of the following occurrences? 1) When gas pressure equals the MAOP plus 15 percent and, 2) When an uncontrolled fire occurs on the

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45.	UNIT 33875	Sat	FS.CS	21.	FS.CS.CMPFP.O	192.171(a)	platform. Do compressor stations have adequate fire protection facilities?
46.	UNIT 33875	Sat	FS.CS	22.	FS.CS.CMPOVSPD.O	192.171(b)	Do compressor stations' prime movers other than electrical induction or synchronous motors have automatic shut down devices that will prevent over-speed of the prime mover or the unit being driven?
47.	UNIT 33875	Sat	FS.CS	23.	FS.CS.CMPLUBPROT.O	192.171(c)	Do compressor units have shutdown or alarm devices that will operate in the event of inadequate heating or lubrication?
48.	UNIT 33875	Sat	FS.CS	24.	FS.CS.CMPGASENGSD.O	192.171(d)	Are compressor station gas engines that operate with pressure gas injection equipped so that stoppage of the engine will result in the fuel being automatically shut off and the engine distribution manifold being vented?
49.	UNIT 33875	Sat	FS.CS	25.	FS.CS.CMPGASENGMFL.O	192.171(e)	Are gas engines in compressor stations equipped with mufflers that prevent gas from being trapped in the muffler?
50.	UNIT 33875	Sat	FS.CS	26.	FS.CS.CMPBLDGVENT.O	192.173	Are compressor station buildings ventilated to ensure employees are not endangered by accumulation of gas in enclosed areas?
51.	UNIT 33875	Sat	FS.CS	30.	FS.CS.CMPRELIEF.R	192.709(b); 192.709(c); 192.731(a); 192.731(b);	Do records document with adequate detail that all inspection and testing of compressor station pressure relief devices with the exception of rupture

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						192.731(c)	disks have occurred at the required interval?
52.	UNIT 33875	Sat	FS.CS	31.	FS.CS.CMPRELIEF.O	192.199 (192.731(a); 192.731(b); 192.731(c))	Are pressure relief/limiting devices inside a compressor station designed, installed, and inspected properly?
53.	UNIT 33875	Sat	FS.CS	33.	FS.CS.CMPERP.O	192.605(a) (192.615(b))	Are emergency response plans for selected compressor stations kept on site?
54.	UNIT 33875	Sat	FS.CS	40.	FS.CS.CMPGASDETOM.R	192.709(c) (192.736(c))	Do records document that all compressor station gas detection and alarm systems are being maintained and tested as required?
55.	UNIT 33875	Sat	FS.CS	41.	FS.CS.CMPGASDET.O	192.736(a) (192.736(b))	Have adequate gas detection and alarm systems been installed in selected applicable compressor buildings?
56.	UNIT 33875	NA	FS.FG	6.	FS.FG.VAULTINSPECTFAC.R	192.709(c) (192.749(a); 192.749(b); 192.749(c); 192.749(d))	Do records document inspections at the required interval of all vaults having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more that house pressure regulating/limiting equipment?
57.	UNIT 33875	NA	IM.CA	8.	IM.CA.REASSESSINTERVAL.R	192.937(a) (192.939(a); 192.939(b); 192.913(c); ASME B31.8S-2004, Section 5, Table 3)	Have reassessment intervals been established in a manner consistent with §192.939 and ASME B31.8S-2004 as required?
58.	UNIT 33875	NA	IM.HC	12.	IM.HC.HCANEW.R	192.905(c)	Are evaluations of new information that may show that a pipeline segment impacts a high

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59.	UNIT 33875	NA	IM.HC	14.	IM.HC.IMDSL.R	49 U. S. C. 60101 - Definitions - "interstate gas pipeline facility" (ADB-08-01)	consequence area being performed as required? Has the pipeline system been evaluated to incorporate any Direct Sales Laterals as interstate jurisdictional pipeline facilities into the IMP?
60.	UNIT 33875	NA	IM.PM	2.	IM.PM.PMMGENERAL.R	192.935(a)	Have additional measures been identified and implemented (or scheduled) beyond those already required by Part 192 to prevent a pipeline failure and to mitigate the consequences of a pipeline failure in an HCA?
61.	UNIT 33875	Sat	IM.PM	4.	IM.PM.PMMTPD.R	192.917(e)(1) (192.935(b)(1); 192.935(e))	Has P&MM been implemented regarding threats due to third party damage as required by the process?
62.	UNIT 33875	NA	IM.PM	6.	IM.PM.PMMTPDSMYS.R	192.935(d) (192.935(e); 192 Table E.II.1)	Are preventive and mitigative requirements for pipelines operating below 30% SMYS being performed as required?
63.	UNIT 33875	NA	IM.PM	8.	IM.PM.PMMOF.R	192.935(b)(2)	Are significant threats due to outside force (e.g., earth movement, floods, unstable suspension bridge) being adequately addressed?
64.	UNIT 33875	NA	IM.PM	10.	IM.PM.PMMCORR.R	192.917(e)(5)	Are required actions being taken to address significant corrosion threats as required?
65.	UNIT 33875	NA	IM.PM	12.	IM.PM.PMMASORCV.R	192.935(c)	Has an adequate determination been made to determine if automatic shut-off valves or remote control valves represent an efficient means

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66.	UNIT 33875	Sat	MO.GM	5.	MO.GM.IGNITION.R	192.709 (192.751(a); 192.751(b); 192.751(c))	of adding protection to potentially affected high consequence areas? Do records indicate personnel followed procedures for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?
67.	UNIT 33875	Sat	MO.GM	8.	MO.GM.PRESSREGCAP.R	192.709(c) (192.743(a); 192.743(b); 192.743(c))	Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required and a new or additional device installed if determined to have insufficient capacity?
68.	UNIT 33875	Sat	MO.GM	10.	MO.GM.PRESSREGTEST.R	192.709(c) (192.739(a); 192.739(b))	Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations as required and at the specified intervals?
69.	UNIT 33875	Sat	MO.GM	11.	MO.GM.PRESSREGTEST.O	192.739(a) (192.739(b); 192.743)	Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?
70.	UNIT 33875	Sat	MO.GM	13.	MO.GM.RECORDS.R	192.605(b)(1) (192.243(f); 192.709(a); 192.709(b); 192.709(c))	Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?
71.	UNIT 33875	Sat	MO.GM	15.	MO.GM.VALVEINSPECT.R	192.709(c) (192.745(a);	Do records indicate proper inspection and partial operation of

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						192.745(b))	transmission line valves that may be required during an emergency as required and prompt remedial actions taken if necessary?
72.	UNIT 33875	Sat	MO.GM	16.	MO.GM.VALVEINSPECT.O	192.745(a) (192.745(b))	Are field inspection and partial operation of transmission line valves adequate?
73.	UNIT 33875	NA	MO.GM	18.	MO.GM.VAULTINSPECT.R	192.605(b)(1) (192.749(a); 192.749(b); 192.749(c); 192.749(d))	Do records indicate proper inspection of each vault to determine whether it is in good physical condition and adequately ventilated as required and any necessary action taken to remediate deficiencies?
74.	UNIT 33875	Sat	MO.GO	2.	MO.GO.ABNORMAL.R	192.605(a) (192.605(c)(1))	Did personnel respond to indications of abnormal operations as required by procedures?
75.	UNIT 33875	Sat	MO.GO	6.	MO.GO.ABNORMALREVIEW.R	192.605(a) (192.605(c)(4))	Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation procedures and corrective action taken where deficiencies are found?
76.	UNIT 33875	Sat	MO.GO	11.	MO.GO.CLASSLOCATESTUDY.R	192.605(b)(1) (192.609(a); 192.609(b); 192.609(c); 192.609(d); 192.609(e); 192.609(f))	Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?
77.	UNIT 33875	Sat	MO.GO	14.	MO.GO.CONTSURVEILLANCE.O	192.613(a) (192.613(b);	Are unsatisfactory conditions being captured and addressed by

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78.	UNIT 33875	Sat	MO.GO	16.	MO.GO.MAOPDETERMINE.R	192.703(a); 192.703(b); 192.703(c) 192.709(c) (192.619(a); 192.619(b))	continuing surveillance of facilities and the pipeline as required by 192.613? Do records indicate determination of the MAOP of pipeline segments in accordance with §192.619 and limiting of the operating pressure as required?
79.	UNIT 33875	Sat	MO.GO	18.	MO.GO.MAOPLIMIT.R	192.603(b) (192.605(b)(5))	Do records indicate operation within MAOP limits, plus the build-up allowed for operation of pressure-limiting and control devices, was assured while starting up and shutting down any part of the pipeline?
80.	UNIT 33875	NA	MO.GO	20.	MO.GO.ODORIZE.R	192.709(c) (192.625(a); 192.625(b); 192.625(c); 192.625(d); 192.625(e); 192.625(f))	Do records indicate appropriate odorization of its combustible gases in accordance with its procedures and conduct of the required testing to verify odorant levels met requirements?
81.	UNIT 33875	Sat	MO.GO	24.	MO.GO.OMANNUALREVIEW.R	192.605(a)	Has the operator conducted annual reviews of the written procedures in the manual as required?
82.	UNIT 33875	Sat	MO.GO	26.	MO.GO.OMEFFECTREVIEW.R	192.605(a) (192.605(b)(8))	Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the procedures used in normal operations and maintenance and modifying the procedures when

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83.	UNIT 33875	Sat	MO.GO	28.	MO.GO.OMHISTORY.R	192.605(a) (192.605(b)(3))	deficiencies are found? Are construction records, maps and operating history available to appropriate operating personnel?
84.	UNIT 33875	Sat	MO.GO	29.	MO.GO.OMHISTORY.O	192.605(b)(3)	Are construction records, maps and operating history available to appropriate operating personnel?
85.	UNIT 33875	Sat	PD.OC	7.	PD.OC.PDPROGRAM.R	192.614(c)	Does the damage prevention program meet minimum requirements specified in §192.614(c)?
86.	UNIT 33875	Sat	PD.OC	9.	PD.OC.DPINFOGATHER.R	192.917(b) (Appendix A7 to ASME/SNSI B31.8S)	Do records indicate that critical damage prevention information is being gathered and recorded during pipeline patrols leakage surveys and integrity assessments?
87.	UNIT 33875	Sat	PD.RW	2.	PD.RW.PATROL.R	192.709(c) (192.705(a); 192.705(b); 192.705(c))	Do records indicate that ROW surface conditions have been patrolled as required?
88.	UNIT 33875	Sat	PD.RW	4.	PD.RW.ROWMARKER.O	192.707(a) (CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required?
89.	UNIT 33875	Sat	PD.RW	5.	PD.RW.ROWMARKERABOVE.O	192.707(c) (CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required for above ground pipelines?
90.	UNIT 33875	Sat	PD.RW	8.	PD.RW.LEAKAGE.R	192.709(c) (192.706; 192.706(a); 192.706(b))	Do records indicate leakage surveys conducted as required?

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91.	UNIT 33875	NA	PD.RW	12.	PD.RW.GOMHAZARD.O	192.612(c)(2)	Are pipelines in the Gulf of Mexico at risk of being exposed underwater pipelines or hazards to navigation marked as required?
92.	UNIT 33875	Sat	RPT.RR	1.	RPT.RR.ANNUALREPORT.R	191.17(a)	Have complete and accurate Annual Reports been submitted?
93.	UNIT 33875	NA	RPT.RR	3.	RPT.RR.IMMEDREPORT.R	191.5(a) (191.7(a))	Do records indicate immediate notifications of incidents were made in accordance with 191.5?
94.	UNIT 33875	NA	RPT.RR	8.	RPT.RR.INCIDENTREPORT.R	191.15(a)	Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.2 (01-2002) within the required timeframe?
95.	UNIT 33875	NA	RPT.RR	9.	RPT.RR.INCIDENTREPORTSUPP.R	191.15(c)	Do records indicate accurate supplemental incident reports were filed and within the required timeframe?
96.	UNIT 33875	NA	RPT.RR	11.	RPT.RR.SRCR.R	191.23(a) (191.25(a); 191.25(b))	Do records indicate safety-related condition reports were filed as required?
97.	UNIT 33875	NA	RPT.RR	17.	RPT.RR.NPMSABANDONWATER.R	192.727(g)	Do records indicate reports were filed for abandoned offshore pipeline facilities or abandoned onshore pipeline facilities that crosses over, under or through a commercially navigable waterway?
98.	UNIT 33875	Sat	RPT.RR	20.	RPT.RR.OPID.R	191.22	Do records indicate appropriate obtaining and control, of Operator Identification Numbers (OPIDs)?
99.	UNIT 33875	Sat	TD.ATM	1.	TD.ATM.ATMCORRODE.P	192.605(b)(2) (192.479(a);	Does the process give adequate guidance for protecting above ground

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100.	UNIT 33875	Sat+	TD.ATM	4.	TD.ATM.ATMCORRODEINSP.R	192.479(b); 192.479(c) 192.491(c) (192.481(a); 192.481(b); 192.481(c))	pipe from atmospheric corrosion? Do records document inspection of aboveground pipe for atmospheric corrosion?
101.	UNIT 33875	Sat	TD.ATM	5.	TD.ATM.ATMCORRODEINSP.O	192.481(b) (192.481(c); 192.479(a); 192.479(b); 192.479(c))	Is pipe that is exposed to atmospheric corrosion protected?
102.	UNIT 33875	Sat	TD.ATM	6.	TD.ATM.STORAGEATM.O	192.481(b) (192.481(c))	Is aboveground pipe located in storage fields checked for indications of atmospheric corrosion?
103.	UNIT 33875	Sat	TD.COAT	2.	TD.COAT.NEWPIPE.R	192.491(c) (192.455(a)(1); 192.461(a); 192.461(b); 192.483(a))	Do records document that each buried or submerged pipeline installed after July 31, 1971, has been protected against external corrosion with an adequate coating unless exempted under §192.455(b)?
104.	UNIT 33875	Sat	TD.CP	2.	TD.CP.POST1971.R	192.491(c) (192.455(a); 192.457(a); 192.452(a); 192.452(b))	Do records document that each buried or submerged pipeline installed after July 31, 1971, has been protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering?
105.	UNIT 33875	Sat	TD.CP	4.	TD.CP.PRE1971.R	192.491(c) (192.457(b))	Do records document that pipelines installed before August 1, 1971

Row	Assets	Result	Sub-Group	Qst #	Question ID	References	Question Text
							(except for cast and ductile iron lines) which are 1) bare or ineffectively coated transmission lines or 2) bare or coated pipes in compressor, regulator or meter stations have been cathodically protected in areas where active corrosion was found in accordance with Subpart I or Part 192?
106.	UNIT 33875	Sat	TD.CP	5.	TD.CP.PRE1971.O	192.457(b)	Are bare or coated pipes in compressor, regulator or meter stations installed before August 1, 1971 (except for cast and ductile iron lines) cathodically protected in areas where active corrosion was found in accordance with Subpart I or Part 192?
107.	UNIT 33875	NA	TD.CP	7.	TD.CP.ALUMINUM.R	192.491(c) (192.455(e))	Do records support the installation of aluminum when it was installed in a submerged or buried pipeline?
108.	UNIT 33875	Sat	TD.CP	10.	TD.CP.EXPOSEINSPECT.R	192.491(c) (192.459)	Do records adequately document that exposed buried piping was examined for corrosion?
109.	UNIT 33875	NA	TD.CP	13.	TD.CP.EXTCORRODEEVAL.R	192.491(c) (192.485(a); 192.485(b); 192.485(c))	Do records document adequate evaluation of externally corroded pipe?
110.	UNIT 33875	NA	TD.CP	15.	TD.CP.EXTCORRODREPAIR.R	192.491(c) (192.485(a); 192.485(b); 192.485(c))	Do records document the repair or replacement of pipe that has been externally corroded to an extent that there is not sufficient remaining strength in the pipe wall?

Row	Assets	Result	Sub-Group	Qst #	Question ID	References	Question Text
111.	UNIT 33875	Sat	TD.CP	17.	TD.CP.MONITORCRITERIA.R	192.491(c) (192.463(a))	Do records document that the CP monitoring criteria used was acceptable?
112.	UNIT 33875	Sat	TD.CP	18.	TD.CP.MONITORCRITERIA.O	192.463(a)	Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?
113.	UNIT 33875	NA	TD.CP	20.	TD.CP.AMPHOTERIC.R	192.491(c) (192.463(b))	Do records document adequate cathodic protection of amphoteric metals (aluminum) that are included in a steel pipeline?
114.	UNIT 33875	Sat+	TD.CP	22.	TD.CP.TEST.R	192.491(c) (192.465(a))	Do records adequately document cathodic protection monitoring tests have occurred as required?
115.	UNIT 33875	Sat+	TD.CP	25.	TD.CP.CURRENTTEST.R	192.491(c) (192.465(b))	Do records document details of electrical checks of sources of rectifiers or other impressed current sources?
116.	UNIT 33875	Sat	TD.CP	26.	TD.CP.CURRENTTEST.O	192.465(b)	Are impressed current sources properly maintained and are they functioning properly?
117.	UNIT 33875	NA	TD.CP	28.	TD.CP.REVCURRENTTEST.R	192.491(c) (192.465(c))	Do records document details of electrical checks interference bonds, diodes, and reverse current switches?
118.	UNIT 33875	Sat	TD.CP	30.	TD.CP.DEFICIENCY.P	192.605(b)(2) (192.465(d))	Does the process require that the operator correct any identified deficiencies in corrosion control?
119.	UNIT 33875	Sat	TD.CP	31.	TD.CP.DEFICIENCY.R	192.491(c) (192.465(d))	Do records adequately document actions taken to correct any identified deficiencies in corrosion control?

Row	Assets	Result	Sub-Group	Qst #	Question ID	References	Question Text
120.	UNIT 33875	NA	TD.CP	33.	TD.CP.UNPROTECT.R	192.491(c) (192.465(e))	Do records adequately document the re-evaluation of buried pipelines with no cathodic protection for areas of active corrosion?
121.	UNIT 33875	Sat	TD.CP	35.	TD.CP.ELECISOLATE.R	192.491(c) (192.467(a); 192.467(b); 192.467(c); 192.467(d); 192.467(e))	Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
122.	UNIT 33875	NA	TD.CP	38.	TD.CP.FAULTCURRENT.R	192.491(c) (192.467(f))	Do records adequately document the installation and inspection of fault current and lightning protection?
123.	UNIT 33875	Sat	TD.CP	41.	TD.CP.TESTLEAD.R	192.491(c) (192.471(a); 192.471(b); 192.471(c); 192.469)	Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
124.	UNIT 33875	NA	TD.CP	44.	TD.CP.INTFRCURRENT.R	192.491(c) (192.473(a))	Do records document that the operator has minimized the detrimental effects of stray currents when found?
125.	UNIT 33875	Sat	TD.CP	47.	TD.CP.ADJACENTMETAL.R	192.491(c) (192.473(b))	Do records document how impressed current type cathodic protection systems and galvanic anode systems have been designed and installed so as to minimize any adverse effect on existing adjacent underground metallic structures?
126.	UNIT 33875	NA	TD.CP	49.	TD.CP.GRAPHITIZE.R	192.491(c) (192.489(a);	Do records document remediation of graphitization of cast iron or ductile

Row	Assets	Result	Sub-Group	Qst #	Question ID	References	Question Text
127.	UNIT 33875	Sat	TD.CP	51.	TD.CP.RECORDS.R	192.489(b) 192.491(a)	steel pipe? Do records indicate the location of all items listed in 192.491(a)?
128.	UNIT 33875	NA	TD.ICP	2.	TD.ICP.CORRGAS.R	192.491(c) (192.475(a))	Do records document if corrosive gas is being transported by pipeline, including the investigation of the corrosive effect of the gas on the pipeline and steps that have been taken to minimize internal corrosion?
129.	UNIT 33875	NA	TD.ICP	4.	TD.ICP.CORRGASPRVNT.R	192.491(c) (192.475(a))	If the transportation of corrosive gas is not allowed, then do records document actions taken to prevent the transportation of corrosive gas?
130.	UNIT 33875	NA	TD.ICP	7.	TD.ICP.CORRGASACTION.R	192.491(c) (192.477)	Do records document the actions taken when corrosive gas is being transported by pipeline?
131.	UNIT 33875	NA	TD.ICP	10.	TD.ICP.EXAMINE.R	192.491(c) (192.475(a); 192.475(b))	Do records document examination of removed pipe for evidence of internal corrosion?
132.	UNIT 33875	NA	TD.ICP	13.	TD.ICP.EVALUATE.R	192.491(c) (192.485(c))	Do records document adequate evaluation of internally corroded pipe?
133.	UNIT 33875	NA	TD.ICP	15.	TD.ICP.REPAIR.R	192.485(a) (192.485(b))	Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?
134.	UNIT 33875	NA	TD.SCC	2.	TD.SCC.SCCIM.R	192.947(d) (192.917(a)(1))	Do integrity management program records document results of studies to identify and evaluate stress corrosion cracking threats to each covered pipeline segment?

Row	Assets	Result	Sub-Group	Qst #	Question ID	References	Question Text
135.	UNIT 33875	NA	TD.SCC	4.	TD.SCC.SCCREPAIR.R	192.709(a) (192.703(b))	Do records document that the operator has properly remediated any occurrences of SCC?
136.	UNIT 33875	Sat	TQ.OQ	12.	TQ.OQ.RECORDS.R	192.807	Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?
137.	UNIT 33875	Sat	TQ.QU	5.	TQ.QU.WELDER.R	192.227(a) (192.227(b); 192.229(a); 192.229(b); 192.229(c); 192.229(d); 192.328(a); 192.328(b); 192.807(a); 192.807(b))	Do records indicate adequate qualification of welders?
138.	UNIT 33875	Sat	TQ.QU	8.	TQ.QU.NDT.R	192.243(b)(2) (192.807(a); 192.807(b); 192.328(a); 192.328(b))	Do records indicate the qualification of nondestructive testing personnel?

Report Parameters: All non-empty Results

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