- UNIT 10635 (66)

Inspection Results Report (ALL Non-Empty Results) - Scp_PK UNIT 10635

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
1.	UNIT 10635	DC.CO	17.	DC.CO.VALVEPROTECT.O	195.258(a)	Are valves accessible to authorized employees and protected from damage or tampering?	Sat	--	Critical valves locked and facility is gated.
2.	UNIT 10635	DC.CO	24.	DC.CO.VALVELOCATION.O	195.260(a) (195.260(b); 195.260(c); 195.260(d); 195.260(e); 195.260(f))	Are valves located as specified by §195.260?	Sat	--	There are valves at the tanks and at the YPL manifold.
3.	UNIT 10635	DC.MO	1.	DC.MO.SAFETY.P	195.402(a) (195.422(a); 195.402(c)(14))	Does the process ensure that pipeline maintenance construction and testing activities are made in a safe manner and are made so as to prevent damage to persons and property?	Sat	--	They use SAPPM (SAP preventative maintenance) They use GP (global procedures) and specialized procedures for items such as internal coatings for out of service.
4.	UNIT 10635	DC.PT	6.	DC.PT.BOPRESSTEST.P	195.202 (195.307(a); 195.307(b); 195.307(c); 195.307(e); 195.310; API Specification 12F; API 620; API 650)	Have written test procedures been developed for testing new breakout tanks in accordance with §195.307?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
5.	UNIT 10635	DC.PT	9.	DC.PT.BOPRESSTESTMODIFY.P	195.402(c) (195.307(d); 195.310(a); 195.310(b); API 653)	Have written test procedures been developed for testing repaired, altered, or reconstructed breakout tanks that were returned to service after October 2, 2000?	NA	--	No such event occurred, or condition existed, in the scope of inspection review. Tank 502 was converted to a double bottom in 2008.
6.	UNIT 10635	DC.TS	1.	DC.TS.BOSPEC.P	195.132(a) (195.132(b))	Are new aboveground breakout tanks required to be designed and constructed to the specifications required by §195.132?	Sat	--	They have them but no construction has occurred
7.	UNIT 10635	DC.TS	2.	DC.TS.BOSPEC.R	195.132(b)	Do records indicate new aboveground	NA	--	No such event occurred, or condition

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
						breakout tanks designed and constructed to the specifications required by §195.132(b)?			existed, in the scope of inspection review.
8.	UNIT 10635	DC.TS	4.	DC.TS.BOCP.P	195.402(c)(3) (195.565; 195.563(d))	Is cathodic protection on breakout tanks required to be installed in accordance with API RP 651?	Sat	--	--
9.	UNIT 10635	DC.TS	6.	DC.TS.BOCP.O	195.565 (195.563(d))	Is cathodic protection on breakout tanks being installed in accordance with API RP 651?	Sat	--	--
10.	UNIT 10635	DC.TS	7.	DC.TS.BOIMPOUNDPROTECT.P	195.202 (195.264(a); 195.264(b); 195.264(c); 195.264(d); 195.264(e))	Are new aboveground breakout tank impoundments, protection against entry, normal/emergency venting or pressure/vacuum reliefs required to comply with the requirements of §195.264?	Sat	--	--
11.	UNIT 10635	DC.TS	13.	DC.TS.BOBOTTOM.P	195.402(c) (195.579(d))	Are bottom linings required to be installed in aboveground breakout tanks to meet the requirements specified in §195.579(d)?	Sat	--	--
12.	UNIT 10635	DC.TS	16.	DC.TS.BOMODIFY.P	195.205(a) (195.205(b))	Are breakout tanks required to be repaired, altered, or reconstructed in compliance with the requirements of §195.205?	Sat	--	This in GP 09-77-28
13.	UNIT 10635	DC.TS	17.	DC.TS.BOMODIFY.R	195.266 (195.205(b))	Do records indicate breakout tanks repaired, altered, or reconstructed in compliance with the requirements of §195.205(b)?	Sat	--	--

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
14.	UNIT 10635	FS.FG	1.	FS.FG.SIGNAGE.P	195.402(c)(3) (195.434)	Does the process require operator signs to be posted around each pump station and breakout tank area?	Sat	--	--
15.	UNIT 10635	FS.FG	2.	FS.FG.SIGNAGE.O	195.434	Are there operator signs around each pumping station, breakout tank area, and other applicable facilities?	Sat	--	--
16.	UNIT 10635	FS.FG	3.	FS.FG.PROTECTION.P	195.402(c)(3) (195.436)	Does the process require facilities to be protected from vandalism and unauthorized entry?	Sat	--	--
17.	UNIT 10635	FS.FG	4.	FS.FG.FACPROTECT.O	195.436	Are facilities adequately protected from vandalism and unauthorized entry?	Sat	--	--
18.	UNIT 10635	FS.FG	5.	FS.FG.IGNITION.P	195.402(c)(3) (195.438)	Does the process prohibit smoking and open flames in each pump station and breakout tank area or where there is the possibility of the leakage of a flammable hazardous liquid or of the presence of flammable vapors?	Sat	--	--
19.	UNIT 10635	FS.FG	7.	FS.FG.IGNITION.O	195.438	Is there signage that prohibits smoking and open flames around pump stations, launchers and receivers, breakout tank areas, or other applicable facilities?	Sat	--	--
20.	UNIT 10635	FS.FG	8.	FS.FG.FIREPROT.P	195.402(c)(3) (195.430(a); 195.430(b); 195.430(c))	Does the process require firefighting equipment at pump	Sat	--	GP 17-77-04 has portable and auxiliary and firefighting equipment

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
						station/breakout tank areas?			detailed.
21.	UNIT 10635	FS.FG	10.	FS.FG.FIREPROT.O	195.430(a) (195.430(b); 195.430(c); 195.262(e))	Has adequate fire protection equipment been installed at pump station/breakout tank areas and is it maintained properly?	Sat	--	--
22.	UNIT 10635	FS.TS	3.	FS.TS.PRVTESTHVLBO.P	195.402(c)(3) (195.428(b))	Does the process require inspection and testing of pressure relief valves on HVL pressure breakout tanks at the required frequency?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
23.	UNIT 10635	FS.TS	4.	FS.TS.PRVTESTHVLBO.R	195.404(c)(3) (195.428(b))	Do records document testing and inspection of relief valves on HVL pressure breakout tanks at the required frequency?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
24.	UNIT 10635	FS.TS	6.	FS.TS.OVERFILLBO.P	195.402(c)(3) (195.428(a); 195.428(c); 195.428(d))	Does the process require adequate testing and inspection of overfill devices on aboveground breakout tanks at the required interval? [Note: This question applies to both non-HVL and HVL pressure breakout tanks.]	Sat	--	--
25.	UNIT 10635	FS.TS	7.	FS.TS.OVERFILLBO.R	195.404(c)(3) (195.428(a); 195.428(c); 195.428(d))	Do records document the inspection and testing of overfill protection devices on aboveground breakout tanks at the required interval? [Note: This question applies to both non-HVL and HVL pressure breakout tanks.]	Sat	--	--
26.	UNIT 106	FS.TS	8.	FS.TS.OVERFILLBO.O	195.428(c)	Do selected	Sat	--	--

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
	35					overfill protection systems on aboveground breakout tanks that were constructed or significantly altered after October 2, 2000 function properly and are they in good mechanical condition? [Note: This question applies to both non-HVL and HVL pressure breakout tanks.]			
27.	UNIT 10635	FS.TS	10.	FS.TS.BOINSPECTION.R	195.404(c)(3) (195.432(a))	Do records document that breakout tanks that are not steel atmospheric or low pressure tanks or HVL steel tanks built according to API 2510 have been inspected at the proper interval and that deficiencies found during inspections have been corrected?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
28.	UNIT 10635	FS.TS	11.	FS.TS.BOINSRVCINSP.P	195.402(c)(3) (195.432(b))	Does the process describe the interval and method for performing routine in-service inspections of steel atmospheric or low pressure breakout tanks?	Sat	--	--
29.	UNIT 10635	FS.TS	12.	FS.TS.BOINSRVCINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received routine in-service inspections at			

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
						the required intervals and that deficiencies found during inspections have been documented?			
30.	UNIT 10635	FS.TS	13.	FS.TS.BOEXTINSP.P	195.402(c)(3) (195.432(b))	Does the process describe the interval and method for performing external inspections of breakout tanks that are steel (atmospheric or low pressure) tanks?	Sat	--	--
31.	UNIT 10635	FS.TS	14.	FS.TS.BOEXTINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received external inspections at the required intervals and that deficiencies documented during inspections have been corrected within a reasonable time frame?	Sat	--	--
32.	UNIT 10635	FS.TS	15.	FS.TS.BOEXTUTINSP.P	195.402(c)(3) (195.432(b))	Does the process describe the interval and method for performing external, ultrasonic thickness inspections of breakout tanks that are steel (atmospheric or low pressure) tanks?	Sat	--	--
33.	UNIT 10635	FS.TS	16.	FS.TS.BOEXTUTINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received ultrasonic thickness inspections at	Sat	--	--

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
						the required intervals and that deficiencies found during inspections have been documented?			
34.	UNIT 10635	FS.TS	17.	FS.TS.BOINTINSP.P	195.402(c)(3) (195.432(b))	Does the process describe the interval and method for performing formal internal inspections of breakout tanks that are steel (atmospheric or low pressure) tanks?	Sat	--	--
35.	UNIT 10635	FS.TS	18.	FS.TS.BOINTINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received formal internal inspections at the required intervals and that deficiencies found during inspections have been documented?	Sat	--	--
36.	UNIT 10635	FS.TS	19.	FS.TS.BOEXTINSPAPI2510.P	195.402(c)(3) (195.432(c))	Does the process describe the interval and method for performing visual external inspections of in-service pressure steel aboveground breakout tanks built to API Standard 2510?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
37.	UNIT 10635	FS.TS	20.	FS.TS.BOEXTINSPAPI2510.R	195.404(c)(3) (195.432(c))	Do records document that in-service pressure steel aboveground breakout tanks built to API Standard 2510 have received visual external inspections at the required intervals and that deficiencies	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
						found have been corrected?			
38.	UNIT 10635	FS.TS	21.	FS.TS.BOINTINSPAPI2510.P	195.402(c)(3) (195.432(c))	Does the process describe the interval and method for performing internal inspections of in-service pressure steel aboveground breakout tanks built to API Standard 2510?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
39.	UNIT 10635	FS.TS	22.	FS.TS.BOINTINSPAPI2510.R	195.404(c)(3) (195.432(c))	Do records document that in-service pressure steel aboveground breakout tanks built to API Standard 2510 received internal inspections at the required intervals and that deficiencies found have been corrected?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
40.	UNIT 10635	FS.TS	24.	FS.TS.IGNITIONBO.P	195.402(c)(3) (195.405(a))	Does the process describe how the operator protects against ignitions arising out of static electricity, lightning, and stray currents during operation and maintenance activities of aboveground breakout tanks?	Sat	--	--
41.	UNIT 10635	FS.TS	25.	FS.TS.IGNITIONBO.R	195.404(c) (195.405(a))	Do records indicate protection against ignitions arising out of static electricity, lightning, and stray currents during operation and maintenance activities of aboveground breakout tanks?	Sat	--	This is looked at during the API 653 inspections. The secondary shoe sometimes is used as a ground
42.	UNIT 10635	FS.TS	27.	FS.TS.FLOATINGROOF.P	195.402(c)(3) (195.405(b))	Does the process	Sat	--	--

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
						associated with access/egress onto floating roofs of in-service aboveground breakout tanks to perform inspection, service, maintenance or repair activities of in-service tanks indicate that the operator has reviewed and considered the potentially hazardous conditions, safety practices and procedures in API Publication 2026?			
43.	UNIT 10635	FS.TS	28.	FS.TS.FLOATINGROOF.R	195.404(c) (195.405(b))	Do records indicate access/egress onto floating roofs of in-service aboveground breakout tanks to perform inspection, service, maintenance, or repair activities of in-service tanks is performed consistent with API Publication 2026?	Sat	--	--
44.	UNIT 10635	FS.TS	30.	FS.TS.IMPOUNDBO.R	195.404(c) (195.264(b))	If a breakout tank first went into service after October 2, 2000 do records indicate it has an adequate impoundment?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review. No tanks were built after 2000
45.	UNIT 10635	FS.TS	31.	FS.TS.IMPOUNDBO.O	195.264(b)	If a breakout tank first went into service after October 2, 2000 does it have an adequate impoundment?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review.
46.	UNIT 10635	FS.TS	32.	FS.TS.VENTBO.R	195.404(c) (195.264(d))	Do records indicate that normal/emerge	NA	--	No pressure/vacuum-relieving

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
						ncy relief venting and pressure/vacuum-relieving devices installed on aboveground breakout tanks after October 2, 2000 are adequate?			devices were installed on aboveground breakout tanks after October 2, 2000.
47.	UNIT 10635	FS.TS	35.	FS.TS.PRESSTESTBO.R	195.310(a) (195.310(b); 195.307)	Have aboveground breakout tanks been pressure tested to their corresponding API or ASME Standard or Specification and do pressure test records contain the required information?	NA	--	No such relevant facilities/equipment existed in the scope of inspection review. No breakout tanks installed after 2000.
48.	UNIT 10635	MO.LO	4.	MO.LO.OMHISTORY.P	195.402(a) (195.402(c)(1); 195.404(a); 195.404(a)(1); 195.404(a)(2); 195.404(a)(3); 195.404(a)(4); 195.404(c)(1); 195.404(c)(2); 195.404(c)(3))	Does the process include procedures for making construction records, maps, and operating history available as necessary for safe operation and maintenance?	Sat	--	--
49.	UNIT 10635	MO.LO	5.	MO.LO.OMHISTORY.R	195.404(a) (195.404(b); 195.404(c); 195.9; 195.402(c)(1))	Do records indicate current maps and records of its pipeline systems are maintained and made available as necessary?	Sat	--	--
50.	UNIT 10635	TD.ATM	1.	TD.ATM.ATMCORRODECOAT.P	195.402(c)(3) (195.581(a); 195.581(b); 195.581(c))	Does the process give adequate instruction for the protection of pipeline against atmospheric corrosion?	Sat	--	This is in the O&M manual on pg 228
51.	UNIT 10635	TD.ATM	3.	TD.ATM.ATMCORRODEINSP.P	195.402(c)(3) (195.583(a); 195.583(b); 195.583(c))	Does the process give adequate instruction for	Sat	--	--

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
						the inspection of aboveground pipeline segments exposed to the atmosphere?			
52.	UNIT 10635	TD.ATM	4.	TD.ATM.ATMCORRODEINSP.R	195.589(c) (195.583(a); 195.583(b); 195.583(c))	Do records document inspection of aboveground pipe exposed to atmospheric corrosion?	Sat	--	--
53.	UNIT 10635	TD.ATM	5.	TD.ATM.ATMCORRODEINSP.O	195.583(c) (195.581(a))	Is aboveground pipe that is exposed to atmospheric corrosion protected?	Concern	The pipe supports are non removable and although the area that cannot be evaluated is much smaller than the 180 degree saddle-type supports that are sometime commonly used, corrosion could occur at the support/carrier pipe interface. Please review the attached photos for visual detail regarding the support issue. Exxon Mobil representatives stated that they are currently reviewing the process for conducting atmospheric corrosion inspections where supports are utilized.	--
54.	UNIT 10635	TD.CP	8.	TD.CP.MAPRECORD.R	195.589(a) (195.589(b))	Do maps and or records document cathodic protection system	Sat	--	--

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
						appurtenances that have been installed on pipelines that have been constructed, relocated, replaced, or otherwise changed or been converted to hazardous liquid service?			
55.	UNIT 10635	TD.CP	9.	TD.CP.BO651.P	195.402(c)(3) (195.565, 195.563(d))	Does the process describe when cathodic protection must be installed on breakout tanks?	Sat	--	--
56.	UNIT 10635	TD.CP	10.	TD.CP.BO.P	195.402(c)(3) (195.573(d))	Does the process adequately detail when and how cathodic protection systems will be inspected on breakout tanks?	Sat	--	--
57.	UNIT 10635	TD.CP	11.	TD.CP.BO.R	195.589(c) (195.573(d))	Do records document adequate cathodic protection system inspections on breakout tanks?	Sat	--	--
58.	UNIT 10635	TD.CP	12.	TD.CP.BO.O	195.573(d)	Are cathodic protection monitoring tests performed correctly on breakout tank bottoms?	Sat	--	--
59.	UNIT 10635	TD.CP	27.	TD.CP.MONITORCRITERIA.P	195.402(c)(3) (195.571)	Does the process require that CP monitoring criteria be used that is acceptable?	Sat	--	--
60.	UNIT 10635	TD.CP	48.	TD.CP.INTFRCURRENT.P	195.402(c)(3) (195.577(a); 195.577(b))	Does the process give sufficient guidance and detail for identifying and testing areas of potential stray current, and minimizing the detrimental effects of stray currents?	Sat	--	--

Inspection Results Report (ALL Non-Empty Results) - Scp_PK UNIT 10635

No.	Assets	Sub Module	Qst #	Question ID	References	Question Text	Result	Result Issue Summary	Result Notes
61.	UNIT 10635	TD.ICP	16.	TD.ICP.BOLINING.R	195.589(c) (195.579(d))	Do records document the adequate installation of breakout tank bottom linings?	Sat	--	--
62.	UNIT 10635	TQ.PROT9	1.	TQ.PROT9.TASKPERFORMANCE.O	195.501(a) (195.509(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.	Sat	--	--
63.	UNIT 10635	TQ.PROT9	2.	TQ.PROT9.QUALIFICATIONSTATUS.O	195.501(a) (195.509(a))	Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.	Sat	--	--
64.	UNIT 10635	TQ.PROT9	3.	TQ.PROT9.AOCRECOG.O	195.501(a) (195.509(a))	Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.	Sat	--	--
65.	UNIT 10635	TQ.PROT9	4.	TQ.PROT9.VERIFYQUAL.O	195.501(a) (195.509(a))	Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.	Sat	--	--
66.	UNIT 10635	TQ.PROT9	5.	TQ.PROT9.CORRECTION.O	195.501(a) (195.509(a))	Have potential issues identified by the headquarters inspection process been corrected at the operational level?	NA	--	No such activity/condition was observed during the inspection.