Inspection Results (IRR)

Pasco Unit Inspection (127)

No.	Activity	Asset	Sub Module	Qst #	Question ID	References	Question Text	Result	Issue Summary	Inspection Notes
1.	Pasco Unit Inspection	UNIT 8385	AR.CDA	5.	AR.CDA.CDAEXTCORR.R	192.931(b)	From the review of the results of selected integrity assessments, was the external corrosion plan properly implemented?	**NA**	--	--
2.	Pasco Unit Inspection	UNIT 8385	AR.CDA	6.	AR.CDA.CDAINTCORR.R	192.931(c)	From the review of the results of selected integrity assessments, was the internal corrosion plan properly implemented?	**NA**	--	--
3.	Pasco Unit Inspection	UNIT 8385	AR.EC	12.	AR.EC.ECDAPOSTASSESS.R	192.925(b)(4) (NACE SP-0502-2002 Section 6.2)	From the review of the results of selected integrity assessments, were requirements met for post assessment?	**NA**	--	--
4.	Pasco Unit Inspection	UNIT 8385	AR.IC	10.	AR.IC.ICDAPOSTASSESS.R	192.927(c)(4)(i) (192.927(c)(4)(ii))	From the review of the results of selected integrity assessments, did the operator assess the effectiveness of the ICDA process?	**NA**	--	--
5.	Pasco Unit Inspection	UNIT 8385	AR.IL	12.	AR.IL.ILIACCEPCRITERIA.R	192.921(a) (B31.8S Section 6.2.5)	Do records indicate adequate implementation of the process for ILI survey acceptance?	**Sat**	--	--
6.	Pasco Unit Inspection	UNIT 8385	AR.OT	4.	AR.OT.OTPLAN.R	192.921(a)(4)	From the review of the results of selected integrity assessments, was the assessment performed in accordance with the process and vendor recommendations?	**NA**	--	--
7.	Pasco Unit Inspection	UNIT 8385	AR.PTI	2.	AR.PTI.PRESSTESTRESULT.R	192.517(a) (192.505(a); 192.505(b); 192.505(c); 192.505(d); 192.505(e); 192.507(a); 192.507(b); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); B31.8S Section 6.3.4)	From the review of the results of pressure tests, do the test records validate the pressure test?	**Sat**	--	--
8.	Pasco Unit Inspection	UNIT 8385	AR.RC	11.	AR.RC.REMEDIATION.O	192.933(c) (192.485(a); 192.485(b); 192.485(c))	Is anomaly remediation and documentation of remediation adequate for all segments?	**Sat**	--	--
9.	Pasco Unit Inspection	UNIT 8385	AR.RMP	5.	AR.RMP.IGNITION.O	192.751(a) (192.751(b); 192.751(c))	Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.	**Sat**	--	--
10.	Pasco Unit Inspection	UNIT 8385	AR.RMP	25.	AR.RMP.WELDTEST.O	192.719(a) (192.719(b))	Does the operator properly test replacement pipe and repairs made by welding on transmission lines?	**Sat**	--	--
11.	Pasco Unit Inspection	UNIT 8385	AR.SCC	4.	AR.SCC.SCCDAMETHOD.R	192.929(b)(2) (B31.8S Appendix A3)	From the review of the results of selected integrity assessments, did the operator perform an assessment using one of the methods specified in B31.8S Appendix A3?	**Sat**	--	--

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12.	Pasco Unit Inspection	UNIT 8385	DC.CO	5.	DC.CO.CMPCOMBUSTIBLE.O	192.735(a) (192.735(b))	Are flammable/combustible materials stored as required and aboveground oil or gasoline storage tanks installed at compressor stations protected in accordance with NFPA No. 30, as required by §192.735(b)?	Sat	--	--
13.	Pasco Unit Inspection	UNIT 8385	DC.CO	47.	DC.CO.CLEAR.R	192.325(a) (192.325(b); 192.325(c))	Do records indicate pipe is installed with clearances in accordance with §192.325, and (if plastic) installed as to prevent heat damage to the pipe?	Sat	--	--
14.	Pasco Unit Inspection	UNIT 8385	DC.CO	52.	DC.CO.COVER.R	192.327(a) (192.327(b); 192.327(c), 192.327(d); 192.327(e))	Is onshore piping minimum cover as specified in §192.327?	Sat	--	--
15.	Pasco Unit Inspection	UNIT 8385	DC.CW	2.	DC.CW.WELD.R	192.225(a) (192.225(b))	Do records indicate weld procedures are being qualified in accordance with §192.225?	Sat	--	--
16.	Pasco Unit Inspection	UNIT 8385	DC.CW	17.	DC.CW.WELDVISUALQUAL.R	192.241(a) (192.241(b); 192.241(c); 192.807(a); 192.807(b))	Do records indicate that individuals who perform visual inspection of welding are qualified by appropriate training and experience, as required by §192.241(a)?	Sat	--	--
17.	Pasco Unit Inspection	UNIT 8385	DC.CW	20.	DC.CW.WELDNDT.R	192.243(a) (192.243(b)(1); 192.243(b)(2); 192.243(c); 192.243(a))	Do records indicate that NDT implementation is adequate?	Sat	--	--
18.	Pasco Unit Inspection	UNIT 8385	DC.DPC	20.	DC.DPC.VALVESPACE.O	192.141 (192.179(a); 192.179(b); 192.179(c); 192.179(d))	Are transmission line valves being installed as required of §192.179?	Sat	--	--
19.	Pasco Unit Inspection	UNIT 8385	DC.DPC	37.	DC.DPC.CMPLIQPROT.O	192.141 (192.165(a); 192.615(b))	Are compressors protected from liquids and, as applicable, liquid separators for compressors installed, in accordance with §192.165?	Sat	--	--
20.	Pasco Unit Inspection	UNIT 8385	DC.DPC	72.	DC.DPC.INTCORRODE.R	192.476(a) (192.476(b); 192.476(c))	Do records demonstrate the transmission line project has features incorporated into its design and construction to reduce the risk of internal corrosion, as required of §192.476?	Sat	--	--
21.	Pasco Unit Inspection	UNIT 8385	DC.DPC	73.	DC.DPC.INTCORRODE.O	192.476(a) (192.476(b); 192.476(c))	Does the transmission project's design and construction comply with §192.476?	Sat	--	--
22.	Pasco Unit Inspection	UNIT 8385	DC.MO	6.	DC.MO.MAOPLIMIT.O	192.605(b)(5)	During startup or shut-in, is it assured that the pressure limitations on the pipeline were not exceeded?	Sat	--	--
23.	Pasco Unit Inspection	UNIT 8385	DC.MO	14.	DC.MO.SAFETY.O	192.605(b) (192.605(b)(9))	Are pipeline maintenance construction and testing activities made in a safe manner?	Sat	--	--
24.	Pasco Unit Inspection	UNIT 8385	EP.ERG	20.	EP.ERG.TRAINING.R	192.605(a) (192.615(b)(2))	Has the operator trained the appropriate operating personnel on	Sat	--	--

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							emergency procedures and verified that the training was effective in accordance with its procedures?			
25.	Pasco Unit Inspection	UNIT 8385	EP.ERG	23.	EP.ERG.POSTEVNTREVIEW.R	192.605(a) (192.615(b)(1); 192.615(b)(3))	Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?	**NA**	--	--
26.	Pasco Unit Inspection	UNIT 8385	EP.ERG	25.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1); 192.615(c)(2); 192.615(c)(3); 192.615(c)(4); ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?	**Sat**	--	--
27.	Pasco Unit Inspection	UNIT 8385	FS.CS	5.	FS.CS.BLDGEXITS.O	192.163(c)	Does each main compressor building operating floor have at least two separated, easily accessed and unobstructed exits to a place of safety, main compressor building exits that have door latches that can be readily opened without a key, and main compressor building exit doors mounted to swing outward?	**Sat**	--	--
28.	Pasco Unit Inspection	UNIT 8385	FS.CS	6.	FS.CS.FENCEGATES.O	192.163(d)	Do fenced areas around compressor stations have at least two gates that provide for easy escape to place of safety, and do gates located within 200 feet of any compressor plant open outward and able to be opened from the inside without a key when the station is occupied?	**Sat**	--	--
29.	Pasco Unit Inspection	UNIT 8385	FS.CS	7.	FS.CS.CMPNFPA70.O	192.163(e)	Are the proper permits and approvals authorized under NFPA 70 posted or otherwise located at the compressor station?	**Sat**	--	--
30.	Pasco Unit Inspection	UNIT 8385	FS.CS	11.	FS.CS.ESDGASBLK.O	192.167(a)(1)	Does each compressor station have an emergency shutdown system that is capable of blocking gas out of the station and blow down the station piping? NOTE: Not required for field compressor stations of 1,000 horsepower (746 kilowatts) or less.	**Sat**	--	--
31.	Pasco Unit Inspection	UNIT 8385	FS.CS	12.	FS.CS.ESDGASDISCH.O	192.167(a)(2)	Does each compressor station have an emergency shutdown system that is capable of safely discharging blowdown gas from the blowdown piping at a location where the gas will not create a hazard?	**Sat**	--	--
32.	Pasco Unit Inspection	UNIT 8385	FS.CS	13.	FS.CS.ESDGASSD.O	192.167(a)(3)	Does each compressor station have an emergency shutdown system that is capable of shutting down gas compressing equipment and gas fires in the vicinity of	**Sat**	--	--

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							gas headers and compressor buildings?			
33.	Pasco Unit Inspection	UNIT 8385	FS.CS	14.	FS.CS.ESDELECSD.O	192.167(a)(3)(i) (192.167(a)(3)(ii))	Does each compressor station have an emergency shutdown system that is capable of shutting down electrical facilities (except emergency and equipment protection circuits) near gas headers and within compressor buildings?	**Sat**	--	--
34.	Pasco Unit Inspection	UNIT 8385	FS.CS	15.	FS.CS.ESDLOCATION.O	192.167(a)(4)	Does each compressor station have an emergency shutdown system that is capable of being operated from at least two locations which are: 1) Outside the gas area of the station, 2) Near the exit gates, if the station is fenced, or near emergency exits, if not fenced, 3) And not more than 500 feet (153 meters) from the limits of the station?	**Sat**	--	--
35.	Pasco Unit Inspection	UNIT 8385	FS.CS	16.	FS.CS.ESDDISTSD.O	192.167(b)	Does each compressor station that supplies gas directly to a distribution system (with no other adequate sources of gas available) have an emergency shutdown system that will not function at the wrong time or cause unintended outages?	**NA**	--	--
36.	Pasco Unit Inspection	UNIT 8385	FS.CS	17.	FS.CS.UNATTPLATCMPSD.O	192.167(c)(1)	Does each unattended platform compressor station located offshore or in inland navigable waters have an emergency shutdown system that will actuate automatically in the event of the following occurrences? 1) When gas pressure equals the MAOP plus 15 percent and, 2) When an uncontrolled fire occurs on the platform.	**NA**	--	--
37.	Pasco Unit Inspection	UNIT 8385	FS.CS	21.	FS.CS.CMPFP.O	192.171(a)	Do compressor stations have adequate fire protection facilities?	**Sat**	--	--
38.	Pasco Unit Inspection	UNIT 8385	FS.CS	22.	FS.CS.CMPOVSPD.O	192.171(b)	Do compressor stations' prime movers other than electrical induction or synchronous motors have automatic shut down devices that will prevent over-speed of the prime mover or the unit being driven?	**Sat**	--	--
39.	Pasco Unit Inspection	UNIT 8385	FS.CS	23.	FS.CS.CMPLUBPROT.O	192.171(c)	Do compressor units have shutdown or alarm devices that will operate in the event of inadequate heating or lubrication?	**Sat**	--	--
40.	Pasco Unit Inspection	UNIT 8385	FS.CS	24.	FS.CS.CMPGASENGSD.O	192.171(d)	Are compressor station gas engines that operate with pressure gas injection equipped so that stoppage of the engine will result in the fuel being	**Sat**	--	--

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							automatically shut off and the engine distribution manifold being vented?			
41.	Pasco Unit Inspection	UNIT 8385	FS.CS	25.	FS.CS.CMPGASENGMFL.O	192.171(e)	Are gas engines in compressor stations equipped with mufflers that prevent gas from being trapped in the muffler?	**Sat**	--	--
42.	Pasco Unit Inspection	UNIT 8385	FS.CS	26.	FS.CS.CMPBLDGVENT.O	192.173	Are compressor station buildings ventilated to ensure employees are not endangered by accumulation of gas in enclosed areas?	**Sat**	--	--
43.	Pasco Unit Inspection	UNIT 8385	FS.CS	30.	FS.CS.CMPRELIEF.R	192.709(b) (192.709(c); 192.731(a); 192.731(b); 192.731(c))	Do records document with adequate detail that all inspection and testing of compressor station pressure relief devices with the exception of rupture disks have occurred at the required interval?	**Sat**	--	--
44.	Pasco Unit Inspection	UNIT 8385	FS.CS	31.	FS.CS.CMPRELIEF.O	192.199 (192.731(a); 192.731(b); 192.731(c))	Are pressure relief/limiting devices inside a compressor station designed, installed, and inspected properly?	**Sat**	--	--
45.	Pasco Unit Inspection	UNIT 8385	FS.CS	33.	FS.CS.CMPERP.O	192.605(a) (192.615(b))	Are emergency response plans for selected compressor stations kept on site?	**Sat**	--	--
46.	Pasco Unit Inspection	UNIT 8385	FS.CS	40.	FS.CS.CMPGASDETOM.R	192.709(c) (192.736(c))	Do records document that all compressor station gas detection and alarm systems are being maintained and tested as required?	**Sat**	--	--
47.	Pasco Unit Inspection	UNIT 8385	FS.CS	41.	FS.CS.CMPGASDET.O	192.736(a) (192.736(b))	Have adequate gas detection and alarm systems been installed in selected applicable compressor buildings?	**Sat**	--	--
48.	Pasco Unit Inspection	UNIT 8385	FS.FG	8.	FS.FG.VAULTINSPECTFAC.R	192.709(c) (192.749(a); 192.749(b); 192.749(c); 192.749(d))	Do records document inspections at the required interval of all vaults having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more that house pressure regulating/limiting equipment?	**NA**	--	--
49.	Pasco Unit Inspection	UNIT 8385	IM.HC	8.	IM.HC.HCAMETHOD1.R	192.903 (1)(i) (192.903(1)(ii); 192.903(1)(iii); 192.903(1)(iv))	Do records indicate adequate application of the §192.903 High Consequence Area definition (1) for the identification of HCAs?	**NA**	--	--
50.	Pasco Unit Inspection	UNIT 8385	IM.HC	10.	IM.HC.HCAMETHOD2.R	192.903(2)(i) (192.903(2)(ii))	Do records indicate adequate application of §192.903 High Consequence Area definition (2) for identification of HCAs?	**Sat**	--	--
51.	Pasco Unit Inspection	UNIT 8385	IM.HC	13.	IM.HC.HCADATA.O	192.905(c)	Are HCAs correctly identified per up-to-date information?	**Sat**	--	--
52.	Pasco Unit Inspection	UNIT 8385	IM.PM	4.	IM.PM.PMMTPD.R	192.917(e)(1) (192.935(b)(1); 192.935(e))	Has P&MM been implemented regarding threats due to third party damage as required by the process?	**Sat**	--	--
53.	Pasco Unit Inspection	UNIT 8385	IM.PM	12.	IM.PM.PMMASORCV.R	192.935(c)	Has an adequate determination been made to determine if automatic shut-off	**Sat**	--	--

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							valves or remote control valves represent an efficient means of adding protection to potentially affected high consequence areas?			
54.	Pasco Unit Inspection	UNIT 8385	MO.GC	2.	MO.GC.CONVERSION.R	192.14(a) (192.14(b))	Do records indicate the process was followed for converting any pipelines into Part 192 service?	**NA**	--	--
55.	Pasco Unit Inspection	UNIT 8385	MO.GM	5.	MO.GM.IGNITION.R	192.709 (192.751(a); 192.751(b); 192.751(c))	Do records indicate personnel followed procedures for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?	**Sat**	--	--
56.	Pasco Unit Inspection	UNIT 8385	MO.GM	8.	MO.GM.PRESSREGCAP.R	192.709(c) (192.743(a); 192.743(b); 192.743(c))	Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required and a new or additional device installed if determined to have insufficient capacity?	**Sat**	--	--
57.	Pasco Unit Inspection	UNIT 8385	MO.GM	10.	MO.GM.PRESSREGTEST.R	192.709(c) (192.739(a); 192.739(b))	Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations as required and at the specified intervals?	**Sat**	--	--
58.	Pasco Unit Inspection	UNIT 8385	MO.GM	11.	MO.GM.PRESSREGTEST.O	192.739(a) (192.739(b); 192.743)	Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?	**Unsat**	--	--
59.	Pasco Unit Inspection	UNIT 8385	MO.GM	13.	MO.GM.RECORDS.R	192.605(b)(1) (192.243(f); 192.709(a); 192.709(b); 192.709(c))	Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?	**Sat**	--	--
60.	Pasco Unit Inspection	UNIT 8385	MO.GM	15.	MO.GM.VALVEINSPECT.R	192.709(c) (192.745(a); 192.745(b))	Do records indicate proper inspection and partial operation of transmission line valves that may be required during an emergency as required and prompt remedial actions taken if necessary?	**Sat**	--	--
61.	Pasco Unit Inspection	UNIT 8385	MO.GM	16.	MO.GM.VALVEINSPECT.O	192.745(a) (192.745(b))	Are field inspection and partial operation of transmission line valves adequate?	**Sat**	--	--
62.	Pasco Unit Inspection	UNIT 8385	MO.GM	21.	MO.GM.HOLDER.R	192.603(b) (192.605(b)(10))	Do records indicate systematic and routine testing and inspection of pipe-type or bottle-type holders?	**NA**	--	--
63.	Pasco Unit Inspection	UNIT 8385	MO.GO	2.	MO.GO.ABNORMAL.R	192.605(a) (192.605(c)(1))	Did personnel respond to indications of abnormal operations as required by procedures?	**Sat**	--	--

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64.	Pasco Unit Inspection	UNIT 8385	MO.GO	6.	MO.GO.ABNORMALREVIEW.R	192.605(a) (192.605(c)(4))	Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation procedures and corrective action taken where deficiencies are found?	**Sat**	--	--
65.	Pasco Unit Inspection	UNIT 8385	MO.GO	11.	MO.GO.CLASSLOCATESTUDY.R	192.605(b)(1) (192.609(a); 192.609(b); 192.609(c); 192.609(d); 192.609(e); 192.609(f))	Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?	**Sat**	--	--
66.	Pasco Unit Inspection	UNIT 8385	MO.GO	14.	MO.GO.CONTSURVEILLANCE.O	192.613(a) (192.613(b); 192.703(a); 192.703(b); 192.703(c))	Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?	**Sat**	--	--
67.	Pasco Unit Inspection	UNIT 8385	MO.GO	16.	MO.GO.MAOPDETERMINE.R	192.709(c) (192.619(a); 192.619(b))	Do records indicate determination of the MAOP of pipeline segments in accordance with §192.619 and limiting of the operating pressure as required?	**Sat**	--	--
68.	Pasco Unit Inspection	UNIT 8385	MO.GO	20.	MO.GO.ODORIZE.R	192.709(c) (192.625(a); 192.625(b); 192.625(c); 192.625(d); 192.625(e); 192.625(f))	Do records indicate appropriate odorization of its combustible gases in accordance with its procedures and conduct of the required testing to verify odorant levels met requirements?	**NA**	--	--
69.	Pasco Unit Inspection	UNIT 8385	MO.GO	24.	MO.GO.OMANNUALREVIEW.R	192.605(a)	Has the operator conducted annual reviews of the written procedures in the manual as required?	**Sat**	--	--
70.	Pasco Unit Inspection	UNIT 8385	MO.GO	26.	MO.GO.OMEFFECTREVIEW.R	192.605(a) (192.605(b)(8))	Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the procedures used in normal operations and maintenance and modifying the procedures when deficiencies are found?	**Sat**	--	--
71.	Pasco Unit Inspection	UNIT 8385	MO.GO	28.	MO.GO.OMHISTORY.R	192.605(a) (192.605(b)(3))	Are construction records, maps and operating history available to appropriate operating personnel?	**Sat**	--	--
72.	Pasco Unit Inspection	UNIT 8385	MO.GO	29.	MO.GO.OMHISTORY.O	192.605(b)(3)	Are construction records, maps and operating history available to appropriate operating personnel?	**Sat**	--	--
73.	Pasco Unit Inspection	UNIT 8385	MO.GO	33.	MO.GO.CUSTNOTIFY.R	192.16(d) (192.16(a); 192.16(b); 192.16(c))	Do records indicate the customer notification process satisfies the requirements of 192.16?	**NA**	--	--

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74.	Pasco Unit Inspection	UNIT 8385	MO.GO	36.	MO.GO.UPRATE.R	192.553(b) (192.553(a); 192.553(c); 192.553(d))	Do records indicate the pressure uprating process was implemented per the requirements of 192.553?	**NA**	--	--
75.	Pasco Unit Inspection	UNIT 8385	MO.GO	37.	MO.GO.OCS.R	192.10	Do records indicate specific point(s) at which operating responsibility transfers to a producing operator, as applicable?	**NA**	--	--
76.	Pasco Unit Inspection	UNIT 8385	PD.OC	7.	PD.OC.PDPROGRAM.R	192.614(c)	Does the damage prevention program meet minimum requirements specified in §192.614(c)?	**Sat**	--	--
77.	Pasco Unit Inspection	UNIT 8385	PD.PA	7.	PD.PA.LANGUAGE.R	192.616(i) (192.616(g))	Do records indicate the continuing public education program has been conducted in English and other necessary languages?	**Sat**	--	--
78.	Pasco Unit Inspection	UNIT 8385	PD.PA	8.	PD.PA.PROGRAM.R	192.616(f) (192.616(a); 192.616(c); 192.616(e); 192.616(f); 192.911(m); API RP 1162, Section 2.7 Step 10)	Do records show the program being implemented and progress tracked?	**Sat**	--	--
79.	Pasco Unit Inspection	UNIT 8385	PD.PA	10.	PD.PA.EVALUATE.R	192.616(i) (192.616(h); API RP 1162, Section 2.7 Step 11; API RP 1162, Section 8)	Do records indicate implementation of a program evaluation process implemented and continuous improvements based on the findings?	**Sat**	--	--
80.	Pasco Unit Inspection	UNIT 8385	PD.RW	2.	PD.RW.PATROL.R	192.709(c) (192.705(a); 192.705(b); 192.705(c))	Do records indicate that ROW surface conditions have been patrolled as required?	**Sat**	--	--
81.	Pasco Unit Inspection	UNIT 8385	PD.RW	4.	PD.RW.ROWMARKER.O	192.707(a) (CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required?	**Sat**	--	--
82.	Pasco Unit Inspection	UNIT 8385	PD.RW	5.	PD.RW.ROWMARKERABOVE.O	192.707(c) (CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required for above ground pipelines?	**Sat**	--	--
83.	Pasco Unit Inspection	UNIT 8385	PD.RW	6.	PD.RW.ROWCONDITION.O	192.705(a) (192.705(c))	Are the ROW conditions acceptable for the type of patrolling used?	**Sat**	--	--
84.	Pasco Unit Inspection	UNIT 8385	PD.RW	8.	PD.RW.LEAKAGE.R	192.709(c) (192.706; 192.706(a); 192.706(b))	Do records indicate leakage surveys conducted as required?	**Sat**	--	--
85.	Pasco Unit Inspection	UNIT 8385	PD.RW	11.	PD.RW.GOMHAZARD.R	192.709(c) (192.612(a); 192.612(b))	Do records indicate steps taken to identify and inspect pipelines in the Gulf of Mexico at risk of being exposed underwater pipelines or hazards to navigation?	**NA**	--	--
86.	Pasco Unit Inspection	UNIT 8385	PD.RW	12.	PD.RW.GOMHAZARD.O	192.612(c)(2)	Are pipelines in the Gulf of Mexico at risk of being exposed underwater pipelines or hazards to navigation marked as required?	**NA**	--	--
87.	Pasco Unit Inspection	UNIT 8385	RPT.RR	1.	RPT.RR.ANNUALREPORT.R	191.17(a)	Have complete and accurate Annual Reports been submitted?	**Sat**	--	--

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88.	Pasco Unit Inspection	UNIT 8385	RPT.RR	3.	RPT.RR.IMMEDREPORT.R	191.5(a) (191.7(a))	Do records indicate immediate notifications of incidents were made in accordance with 191.5?	**NA**	--	--
89.	Pasco Unit Inspection	UNIT 8385	RPT.RR	8.	RPT.RR.INCIDENTREPORT.R	191.15(a)	Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.2 (01-2002) within the required timeframe?	**NA**	--	--
90.	Pasco Unit Inspection	UNIT 8385	RPT.RR	9.	RPT.RR.INCIDENTREPORTSUPP.R	191.15(c)	Do records indicate accurate supplemental incident reports were filed and within the required timeframe?	**NA**	--	--
91.	Pasco Unit Inspection	UNIT 8385	RPT.RR	11.	RPT.RR.SRCR.R	191.23(a) (191.25(a); 191.25(b))	Do records indicate safety-related condition reports were filed as required?	**NA**	--	--
92.	Pasco Unit Inspection	UNIT 8385	RPT.RR	13.	RPT.RR.OPCR.R	191.27(a) (191.27(b); 192.612(a))	Do records indicate reports were submitted within 60 days of completing inspections of underwater pipelines?	**NA**	--	--
93.	Pasco Unit Inspection	UNIT 8385	RPT.RR	17.	RPT.RR.NPMSABANDONWATER.R	192.727(g)	Do records indicate reports were filed for abandoned offshore pipeline facilities or abandoned onshore pipeline facilities that crosses over, under or through a commercially navigable waterway?	**NA**	--	--
94.	Pasco Unit Inspection	UNIT 8385	RPT.RR	18.	RPT.RR.NPMSANNUAL.R	Pipeline Safety Improvement Act of 2002 (49 USC 60132) (Advisory Bulletin ADB-08-07)	Do records indicate NPMS submissions were updated every 12 months if system modifications (excludes distribution lines and gathering lines) occurred, and that if no modifications occurred, an email was submitted stating that fact?	**Sat**	--	--
95.	Pasco Unit Inspection	UNIT 8385	TD.ATM	4.	TD.ATM.ATMCORRODEINSP.R	192.491(c) (192.481(a); 192.481(b); 192.481(c))	Do records document inspection of aboveground pipe for atmospheric corrosion?	**Sat**	--	--
96.	Pasco Unit Inspection	UNIT 8385	TD.ATM	5.	TD.ATM.ATMCORRODEINSP.O	192.481(b) (192.481(c); 192.479(a); 192.479(b); 192.479(c))	Is pipe that is exposed to atmospheric corrosion protected?	**Sat**	--	--
97.	Pasco Unit Inspection	UNIT 8385	TD.COAT	2.	TD.COAT.NEWPIPE.R	192.491(c) (192.455(a)(1); 192.461(a); 192.461(b); 192.483(a))	Do records document that each buried or submerged pipeline installed after July 31, 1971, has been protected against external corrosion with an adequate coating unless exempted under §192.455(b)?	**Sat**	--	--
98.	Pasco Unit Inspection	UNIT 8385	TD.COAT	5.	TD.COAT.CONVERTPIPE.R	192.491(c) (192.452(a); 192.455(a)(1); 192.455(a)(2); 192.455(b))	Do records document that each buried or submerged pipeline that has been converted to gas service and was installed after July 31, 1971, has been protected against external corrosion with an adequate coating unless exempted under 192.455(b)?	**NA**	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	References	Question Text	Result	Issue Summary	Inspection Notes
99.	Pasco Unit Inspection	UNIT 8385	TD.CP	2.	TD.CP.POST1971.R	192.491(c) (192.455(a); 192.457(a); 192.452(a); 192.452(b))	Do records document that each buried or submerged pipeline installed after July 31, 1971, has been protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering?	Sat	--	--
100.	Pasco Unit Inspection	UNIT 8385	TD.CP	5.	TD.CP.PRE1971.O	192.457(b)	Are bare or coated pipes in compressor, regulator or meter stations installed before August 1, 1971 (except for cast and ductile iron lines) cathodically protected in areas where active corrosion was found in accordance with Subpart I or Part 192?	Sat	--	--
101.	Pasco Unit Inspection	UNIT 8385	TD.CP	10.	TD.CP.EXPOSEINSPECT.R	192.491(c) (192.459)	Do records adequately document that exposed buried piping was examined for corrosion?	Sat	--	--
102.	Pasco Unit Inspection	UNIT 8385	TD.CP	18.	TD.CP.MONITORCRITERIA.O	192.463(a)	Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?	Sat	--	--
103.	Pasco Unit Inspection	UNIT 8385	TD.CP	22.	TD.CP.TEST.R	192.491(c) (192.465(a))	Do records adequately document cathodic protection monitoring tests have occurred as required?	Sat	--	--
104.	Pasco Unit Inspection	UNIT 8385	TD.CP	25.	TD.CP.CURRENTTEST.R	192.491(c) (192.465(b))	Do records document details of electrical checks of sources of rectifiers or other impressed current sources?	Sat	--	--
105.	Pasco Unit Inspection	UNIT 8385	TD.CP	26.	TD.CP.CURRENTTEST.O	192.465(b)	Are impressed current sources properly maintained and are they functioning properly?	Sat	--	--
106.	Pasco Unit Inspection	UNIT 8385	TD.CP	28.	TD.CP.REVCURRENTTEST.R	192.491(c) (192.465(c))	Do records document details of electrical checks interference bonds, diodes, and reverse current switches?	Sat	--	--
107.	Pasco Unit Inspection	UNIT 8385	TD.CP	31.	TD.CP.DEFICIENCY.R	192.491(c) (192.465(d))	Do records adequately document actions taken to correct any identified deficiencies in corrosion control?	Sat	--	--
108.	Pasco Unit Inspection	UNIT 8385	TD.CP	33.	TD.CP.UNPROTECT.R	192.491(c) (192.465(e))	Do records adequately document the re-evaluation of buried pipelines with no cathodic protection for areas of active corrosion?	NA	--	--
109.	Pasco Unit Inspection	UNIT 8385	TD.CP	35.	TD.CP.ELECISOLATE.R	192.491(c) (192.467(a); 192.467(b); 192.467(c); 192.467(d); 192.467(e))	Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single	Sat	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	References	Question Text	Result	Issue Summary	Inspection Notes
							unit?			
110.	Pasco Unit Inspection	UNIT 8385	TD.CP	41.	TD.CP.TESTLEAD.R	192.491(c) (192.471(a); 192.471(b); 192.471(c); 192.469)	Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?	**Sat**	--	--
111.	Pasco Unit Inspection	UNIT 8385	TD.CP	44.	TD.CP.INTFRCURRENT.R	192.491(c) (192.473(a))	Do records document that the operator has minimized the detrimental effects of stray currents when found?	**Sat**	--	--
112.	Pasco Unit Inspection	UNIT 8385	TD.CP	51.	TD.CP.RECORDS.R	192.491(a)	Do records indicate the location of all items listed in 192.491(a)?	**Sat**	--	--
113.	Pasco Unit Inspection	UNIT 8385	TD.ICP	2.	TD.ICP.CORRGAS.R	192.491(c) (192.475(a))	Do records document if corrosive gas is being transported by pipeline, including the investigation of the corrosive effect of the gas on the pipeline and steps that have been taken to minimize internal corrosion?	**Sat**	--	--
114.	Pasco Unit Inspection	UNIT 8385	TD.ICP	7.	TD.ICP.CORRGASACTION.R	192.491(c) (192.477)	Do records document the actions taken when corrosive gas is being transported by pipeline?	**NA**	--	--
115.	Pasco Unit Inspection	UNIT 8385	TD.ICP	10.	TD.ICP.EXAMINE.R	192.491(c) (192.475(a); 192.475(b))	Do records document examination of removed pipe for evidence of internal corrosion?	**Sat**	--	--
116.	Pasco Unit Inspection	UNIT 8385	TD.ICP	13.	TD.ICP.EVALUATE.R	192.491(c) (192.485(c))	Do records document adequate evaluation of internally corroded pipe?	**NA**	--	--
117.	Pasco Unit Inspection	UNIT 8385	TD.ICP	15.	TD.ICP.REPAIR.R	192.485(a) (192.485(b))	Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?	**NA**	--	--
118.	Pasco Unit Inspection	UNIT 8385	TQ.PROT9	1.	TQ.PROT9.TASKPERFORMANCE.O	192.801(a) (192.809(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.	**Sat**	--	--
119.	Pasco Unit Inspection	UNIT 8385	TQ.PROT9	2.	TQ.PROT9.QUALIFICATIONSTATUS.O	192.801(a) (192.809(a))	Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.	**Sat**	--	--
120.	Pasco Unit Inspection	UNIT 8385	TQ.PROT9	3.	TQ.PROT9.AOCRECOG.O	192.801(a) (192.809(a))	Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.	**Sat**	--	--
121.	Pasco Unit Inspection	UNIT 8385	TQ.PROT9	4.	TQ.PROT9.VERIFYQUAL.O	192.801(a) (192.809(a))	Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.	**Sat**	--	--
122.	Pasco Unit Inspection	UNIT 8385	TQ.PROT9	5.	TQ.PROT9.CORRECTION.O	192.801(a) (192.809(a))	Have potential issues identified by the headquarters	**Sat**	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	References	Question Text	Result	Issue Summary	Inspection Notes
							inspection process been corrected at the operational level?			
123.	Pasco Unit Inspection	UNIT 8385	TQ.OQ	7.	TQ.OQ.OQCONTRACTOR.R	192.807(a) (192.807(b))	Are adequate records maintained for contractor personnel qualifications that contain the required elements?	**Sat**	--	--
124.	Pasco Unit Inspection	UNIT 8385	TQ.OQ	13.	TQ.OQ.RECORDS.R	192.807	Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?	**Sat**	--	--
125.	Pasco Unit Inspection	UNIT 8385	TQ.QU	5.	TQ.QU.WELDER.R	192.227(a) (192.227(b); 192.229(a); 192.229(b); 192.229(c); 192.229(d); 192.328(a); 192.328(b); 192.807(a); 192.807(b))	Do records indicate adequate qualification of welders?	**Sat**	--	--
126.	Pasco Unit Inspection	UNIT 8385	TQ.QU	8.	TQ.QU.NDT.R	192.243(b)(2) (192.807(a); 192.807(b); 192.328(a); 192.328(b))	Do records indicate the qualification of nondestructive testing personnel?	**Sat**	--	--
127.	Pasco Unit Inspection	UNIT 8385	TQ.QU	15.	TQ.QU.CORROSION.R	192.453 (192.807(a); 192.807(b))	Do records indicate qualification of personnel implementing pipeline corrosion control methods?	**Sat**	--	--