

Inspection Results

Unit Inspection (126)

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
1.	Unit Inspection	UNIT 3675	AR.CDA	5.	AR.CDA.CDAEXTCORR.R	192.931(b)	From the review of the results of selected integrity assessments, was the external corrosion plan properly implemented?	Sat	--	--
2.	Unit Inspection	UNIT 3675	AR.CDA	6.	AR.CDA.CDAINTCORR.R	192.931(c)	From the review of the results of selected integrity assessments, was the internal corrosion plan properly implemented?	Sat	--	--
3.	Unit Inspection	UNIT 3675	AR.EC	12.	AR.EC.ECDAPOSTASSESS.R	192.925(b)(4) (NACE SP-0502-2002 Section 6.2)	From the review of the results of selected integrity assessments, were requirements met for post assessment?	Sat	--	--
4.	Unit Inspection	UNIT 3675	AR.IC	10.	AR.IC.ICDAPOSTASSESS.R	192.927(c)(4)(i) (192.927(c)(4)(ii))	From the review of the results of selected integrity assessments, did the operator assess the effectiveness of the ICDA process?	Sat	--	--
5.	Unit Inspection	UNIT 3675	AR.IL	12.	AR.IL.ILIACCEPCRITERIA.R	192.921(a) (B31.8S Section 6.2.5)	Do records indicate adequate implementation of the process for ILI survey acceptance?	Sat	--	--
6.	Unit Inspection	UNIT 3675	AR.OT	4.	AR.OT.OTPLAN.R	192.921(a)(4)	From the review of the results of selected integrity assessments, was the assessment performed in accordance with the process and vendor recommendations?	NA	--	--
7.	Unit Inspection	UNIT 3675	AR.PTI	2.	AR.PTI.PRESSTESTRESULT.R	192.517(a) (192.505(a); 192.505(b); 192.505(c); 192.505(d); 192.505(e); 192.507(a); 192.507(b); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); B31.8S Section 6.3.4)	From the review of the results of pressure tests, do the test records validate the pressure test?	Sat	--	--
8.	Unit Inspection	UNIT 3675	AR.RC	11.	AR.RC.REMEDIATION.O	192.933(c) (192.485(a); 192.485(b); 192.485(c))	Is anomaly remediation and documentation of remediation adequate for all segments?	Sat	--	--
9.	Unit Inspection	UNIT 3675	AR.RMP	5.	AR.RMP.IGNITION.O	192.751(a) (192.751(b); 192.751(c))	Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.	Sat	--	--
10.	Unit Inspection	UNIT 3675	AR.RMP	25.	AR.RMP.WELDTTEST.O	192.719(a) (192.719(b))	Does the operator properly test replacement pipe and repairs made by welding on transmission lines?	Sat	--	--
11.	Unit Inspection	UNIT 3675	AR.SCC	4.	AR.SCC.SCCDAMETHOD.R	192.929(b)(2) (B31.8S Appendix A3)	From the review of the results of selected integrity assessments, did the operator perform an assessment using one of the methods specified in B31.8S Appendix A3?	Sat	--	--

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12.	Unit Inspection	UNIT 3675	DC.CO	5.	DC.CO.CMPCOMBUSTIBLE.O	192.735(a) (192.735(b))	Are flammable/combustible materials stored as required and aboveground oil or gasoline storage tanks installed at compressor stations protected in accordance with NFPA No. 30, as required by §192.735(b)?	Sat	--	--
13.	Unit Inspection	UNIT 3675	DC.CO	47.	DC.CO.CLEAR.R	192.325(a) (192.325(b); 192.325(c))	Do records indicate pipe is installed with clearances in accordance with §192.325, and (if plastic) installed as to prevent heat damage to the pipe?	Sat	--	--
14.	Unit Inspection	UNIT 3675	DC.CO	52.	DC.CO.COVER.R	192.327(a) (192.327(b); 192.327(c); 192.327(d); 192.327(e))	Is onshore piping minimum cover as specified in §192.327?	Sat	--	--
15.	Unit Inspection	UNIT 3675	DC.CW	2.	DC.CW.WELD.R	192.225(a) (192.225(b))	Do records indicate weld procedures are being qualified in accordance with §192.225?	Sat	--	--
16.	Unit Inspection	UNIT 3675	DC.CW	17.	DC.CW.WELDVISUALQUAL.R	192.241(a) (192.241(b); 192.241(c); 192.807(a); 192.807(b))	Do records indicate that individuals who perform visual inspection of welding are qualified by appropriate training and experience, as required by §192.241(a)?	Sat	--	--
17.	Unit Inspection	UNIT 3675	DC.CW	20.	DC.CW.WELDNDR.T	192.243(a) (192.243(b)(1); 192.243(b)(2); 192.243(c); 192.243(a))	Do records indicate that NDT implementation is adequate?	Sat	--	--
18.	Unit Inspection	UNIT 3675	DC.DPC	20.	DC.DPC.VALVESPACE.O	192.141 (192.179(a); 192.179(b); 192.179(c); 192.179(d))	Are transmission line valves being installed as required of §192.179?	Sat	--	--
19.	Unit Inspection	UNIT 3675	DC.DPC	37.	DC.DPC.CMPLIQPROT.O	192.141 (192.165(a); 192.615(b))	Are compressors protected from liquids and, as applicable, liquid separators for compressors installed, in accordance with §192.165?	Sat	--	--
20.	Unit Inspection	UNIT 3675	DC.DPC	72.	DC.DPC.INTCORRODE.R	192.476(a) (192.476(b); 192.476(c))	Do records demonstrate the transmission line project has features incorporated into its design and construction to reduce the risk of internal corrosion, as required of §192.476?	Sat	--	--
21.	Unit Inspection	UNIT 3675	DC.DPC	73.	DC.DPC.INTCORRODE.O	192.476(a) (192.476(b); 192.476(c))	Does the transmission project's design and construction comply with §192.476?	Sat	--	--
22.	Unit Inspection	UNIT 3675	DC.MO	6.	DC.MO.MAOPLIMIT.O	192.605(b)(5)	During startup or shut-in, is it assured that the pressure limitations on the pipeline were not exceeded?	Sat	--	--
23.	Unit Inspection	UNIT 3675	EP.ERG	20.	EP.ERG.TRAINING.R	192.605(a) (192.615(b)(2))	Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?	Sat	--	--

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24.	Unit Inspection	UNIT 3675	EP.ERG	23.	EP.ERG.POSTEVNTREVIEW.R	192.605(a) (192.615(b)(1); 192.615(b)(3))	Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?	NA	--	--
25.	Unit Inspection	UNIT 3675	EP.ERG	25.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1); 192.615(c)(2); 192.615(c)(3); 192.615(c)(4); ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?	Sat	--	--
26.	Unit Inspection	UNIT 3675	FS.CS	5.	FS.CS.BLDGEXITS.O	192.163(c)	Does each main compressor building operating floor have at least two separated, easily accessed and unobstructed exits to a place of safety, main compressor building exits that have door latches that can be readily opened without a key, and main compressor building exit doors mounted to swing outward?	Sat	--	--
27.	Unit Inspection	UNIT 3675	FS.CS	6.	FS.CS.FENCEGATES.O	192.163(d)	Do fenced areas around compressor stations have at least two gates that provide for easy escape to place of safety, and do gates located within 200 feet of any compressor plant open outward and able to be opened from the inside without a key when the station is occupied?	Sat	--	--
28.	Unit Inspection	UNIT 3675	FS.CS	7.	FS.CS.CMPNFPA70.O	192.163(e)	Are the proper permits and approvals authorized under NFPA 70 posted or otherwise located at the compressor station?	Sat	--	--
29.	Unit Inspection	UNIT 3675	FS.CS	11.	FS.CS.ESDGASBLK.O	192.167(a)(1)	Does each compressor station have an emergency shutdown system that is capable of blocking gas out of the station and blow down the station piping? NOTE: Not required for field compressor stations of 1,000 horsepower (746 kilowatts) or less.	Sat	--	--
30.	Unit Inspection	UNIT 3675	FS.CS	12.	FS.CS.ESDGASDISCH.O	192.167(a)(2)	Does each compressor station have an emergency shutdown system that is capable of safely discharging blowdown gas from the blowdown piping at a location where the gas will not create a hazard?	Sat	--	--
31.	Unit Inspection	UNIT 3675	FS.CS	13.	FS.CS.ESDGASSD.O	192.167(a)(3)	Does each compressor station have an emergency shutdown system that is capable of shutting down gas compressing equipment and gas fires in the vicinity of gas headers and compressor buildings?	Sat	--	--
32.	Unit Inspection	UNIT 3675	FS.CS	14.	FS.CS.ESDELECSO.O	192.167(a)(3)(i) (192.167(a) (3)(ii))	Does each compressor station have an emergency shutdown	Sat	--	--

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33.	Unit Inspection	UNIT 3675	FS.CS	15.	FS.CS.ESDLOCATION.O	192.167(a)(4)	<p>system that is capable of shutting down electrical facilities (except emergency and equipment protection circuits) near gas headers and within compressor buildings?</p> <p>Does each compressor station have an emergency shutdown system that is capable of being operated from at least two locations which are: 1) Outside the gas area of the station, 2) Near the exit gates, if the station is fenced, or near emergency exits, if not fenced, 3) And not more than 500 feet (153 meters) from the limits of the station?</p>	Sat	--	--
34.	Unit Inspection	UNIT 3675	FS.CS	21.	FS.CS.CMPFP.O	192.171(a)	Do compressor stations have adequate fire protection facilities?	Sat	--	--
35.	Unit Inspection	UNIT 3675	FS.CS	22.	FS.CS.CMPOVSPD.O	192.171(b)	Do compressor stations' prime movers other than electrical induction or synchronous motors have automatic shut down devices that will prevent over-speed of the prime mover or the unit being driven?	Sat	--	--
36.	Unit Inspection	UNIT 3675	FS.CS	23.	FS.CS.CMPLUBPROT.O	192.171(c)	Do compressor units have shutdown or alarm devices that will operate in the event of inadequate heating or lubrication?	Sat	--	--
37.	Unit Inspection	UNIT 3675	FS.CS	24.	FS.CS.CMPGASENGSD.O	192.171(d)	Are compressor station gas engines that operate with pressure gas injection equipped so that stoppage of the engine will result in the fuel being automatically shut off and the engine distribution manifold being vented?	Sat	--	--
38.	Unit Inspection	UNIT 3675	FS.CS	25.	FS.CS.CMPGASENGMFL.O	192.171(e)	Are gas engines in compressor stations equipped with mufflers that prevent gas from being trapped in the muffler?	Sat	--	--
39.	Unit Inspection	UNIT 3675	FS.CS	26.	FS.CS.CMPBLDGVENT.O	192.173	Are compressor station buildings ventilated to ensure employees are not endangered by accumulation of gas in enclosed areas?	Sat	--	--
40.	Unit Inspection	UNIT 3675	FS.CS	30.	FS.CS.CMPRELIEF.R	192.709(b); 192.709(c); 192.731(a); 192.731(b); 192.731(c)	Do records document with adequate detail that all inspection and testing of compressor station pressure relief devices with the exception of rupture disks have occurred at the required interval?	Sat	--	--
41.	Unit Inspection	UNIT 3675	FS.CS	31.	FS.CS.CMPRELIEF.O	192.199 192.731(a); 192.731(b); 192.731(c)	Are pressure relief/limiting devices inside a compressor station designed, installed, and inspected properly?	Sat	--	--

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42.	Unit Inspection	UNIT 3675	FS.CS	33.	FS.CS.CMPERPO	192.605(a) (192.615(b))	Are emergency response plans for selected compressor stations kept on site?	Sat	--	--
43.	Unit Inspection	UNIT 3675	FS.CS	40.	FS.CS.CMPGASDETOM.R	192.709(c) (192.736(c))	Do records document that all compressor station gas detection and alarm systems are being maintained and tested as required?	Sat	--	--
44.	Unit Inspection	UNIT 3675	FS.CS	41.	FS.CS.CMPGASDET.O	192.736(a) (192.736(b))	Have adequate gas detection and alarm systems been installed in selected applicable compressor buildings?	Sat	--	--
45.	Unit Inspection	UNIT 3675	FS.FG	7.	FS.FG.VAULTINSPECTFAC.P	192.605(b)(1) (192.749(a); 192.749(b); 192.749(c); 192.749(d))	Does the process provide adequate direction for inspecting vaults having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more that house pressure regulating/limiting equipment and are inspections to be performed at the required interval?	NA	--	--
46.	Unit Inspection	UNIT 3675	FS.FG	8.	FS.FG.VAULTINSPECTFAC.R	192.709(c) (192.749(a); 192.749(b); 192.749(c); 192.749(d))	Do records document inspections at the required interval of all vaults having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more that house pressure regulating/limiting equipment?	NA	--	--
47.	Unit Inspection	UNIT 3675	IM.HC	8.	IM.HC.HCAMETHOD1.R	192.903 (1)(i) (192.903(1)(ii); 192.903(1)(iii); 192.903(1)(iv))	Do records indicate adequate application of the §192.903 High Consequence Area definition (1) for the identification of HCAs?	NA	--	--
48.	Unit Inspection	UNIT 3675	IM.HC	10.	IM.HC.HCAMETHOD2.R	192.903(2)(i) (192.903(2)(ii))	Do records indicate adequate application of §192.903 High Consequence Area definition (2) for identification of HCAs?	Sat	--	--
49.	Unit Inspection	UNIT 3675	IM.HC	13.	IM.HC.HCADATA.O	192.905(c)	Are HCAs correctly identified per up-to-date information?	Sat	--	--
50.	Unit Inspection	UNIT 3675	IM.PM	4.	IM.PM.PMMTPD.R	192.917(e)(1) (192.935(b)(1); 192.935(e))	Has P&MM been implemented regarding threats due to third party damage as required by the process?	Sat	--	--
51.	Unit Inspection	UNIT 3675	IM.PM	12.	IM.PM.PMMASORCV.R	192.935(c)	Has an adequate determination been made to determine if automatic shut-off valves or remote control valves represent an efficient means of adding protection to potentially affected high consequence areas?	Sat	--	--
52.	Unit Inspection	UNIT 3675	MO.GC	2.	MO.GC.CONVERSION.R	192.14(a) (192.14(b))	Do records indicate the process was followed for converting any pipelines into Part 192 service?	NA	--	--
53.	Unit Inspection	UNIT 3675	MO.GM	4.	MO.GM.IGNITION.P	192.605(b)(1) (192.751(a); 192.751(b); 192.751(c))	Does the manual include procedures for minimizing the danger of accidental ignition	NC	--	--

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54.	Unit Inspection	UNIT 3675	MO.GM	5.	MO.GM.IGNITION.R	192.709 (192.751(a); 192.751(b); 192.751(c))	where gas constitutes a hazard of fire or explosion? Do records indicate personnel followed procedures for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?	Sat	--	--
55.	Unit Inspection	UNIT 3675	MO.GM	8.	MO.GM.PRESSREGCAP.R	192.709(c) (192.743(a); 192.743(b); 192.743(c))	Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required and a new or additional device installed if determined to have insufficient capacity?	Sat	--	--
56.	Unit Inspection	UNIT 3675	MO.GM	10.	MO.GM.PRESSREGTEST.R	192.709(c) (192.739(a); 192.739(b))	Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations as required and at the specified intervals?	Sat	--	--
57.	Unit Inspection	UNIT 3675	MO.GM	11.	MO.GM.PRESSREGTEST.O	192.739(a) (192.739(b); 192.743)	Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?	Sat	--	--
58.	Unit Inspection	UNIT 3675	MO.GM	13.	MO.GM.RECORDS.R	192.605(b)(1) (192.243(f); 192.709(a); 192.709(b); 192.709(c))	Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?	Sat	--	--
59.	Unit Inspection	UNIT 3675	MO.GM	15.	MO.GM.VALVEINSPECT.R	192.709(c) (192.745(a); 192.745(b))	Do records indicate proper inspection and partial operation of transmission line valves that may be required during an emergency as required and prompt remedial actions taken if necessary?	Sat	--	--
60.	Unit Inspection	UNIT 3675	MO.GM	16.	MO.GM.VALVEINSPECT.O	192.745(a) (192.745(b))	Are field inspection and partial operation of transmission line valves adequate?	Sat	--	--
61.	Unit Inspection	UNIT 3675	MO.GM	21.	MO.GM.HOLDER.R	192.603(b) (192.605(b)(10))	Do records indicate systematic and routine testing and inspection of pipe-type or bottle-type holders?	NA	--	--
62.	Unit Inspection	UNIT 3675	MO.GO	2.	MO.GO.ABNORMAL.R	192.605(a) (192.605(c)(1))	Did personnel respond to indications of abnormal operations as required by procedures?	NA	--	--
63.	Unit Inspection	UNIT 3675	MO.GO	6.	MO.GO.ABNORMALREVIEW.R	192.605(a) (192.605(c)(4))	Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation procedures and corrective action taken where deficiencies are found?	Sat	--	--

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64.	Unit Inspection	UNIT 3675	MO.GO	11.	MO.GO.CLASSLOCATESTUDY.R	192.605(b)(1) (192.609(a); 192.609(b); 192.609(c); 192.609(d); 192.609(e); 192.609(f))	Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?	Sat	--	--
65.	Unit Inspection	UNIT 3675	MO.GO	14.	MO.GO.CONTSURVEILLANCE.O	192.613(a) (192.613(b); 192.703(a); 192.703(b); 192.703(c))	Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?	Sat	--	--
66.	Unit Inspection	UNIT 3675	MO.GO	16.	MO.GO.MAOPDETERMINE.R	192.709(c) (192.619(a); 192.619(b))	Do records indicate determination of the MAOP of pipeline segments in accordance with §192.619 and limiting of the operating pressure as required?	Sat	--	--
67.	Unit Inspection	UNIT 3675	MO.GO	20.	MO.GO.ODORIZE.R	192.709(c) (192.625(a); 192.625(b); 192.625(c); 192.625(d); 192.625(e); 192.625(f))	Do records indicate appropriate odorization of its combustible gases in accordance with its procedures and conduct of the required testing to verify odorant levels met requirements?	Sat	--	--
68.	Unit Inspection	UNIT 3675	MO.GO	24.	MO.GO.OMANNUALREVIEW.R	192.605(a)	Has the operator conducted annual reviews of the written procedures in the manual as required?	Sat	--	--
69.	Unit Inspection	UNIT 3675	MO.GO	26.	MO.GO.OMEFFECTREVIEW.R	192.605(a) (192.605(b)(8))	Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the procedures used in normal operations and maintenance and modifying the procedures when deficiencies are found?	Sat	--	--
70.	Unit Inspection	UNIT 3675	MO.GO	28.	MO.GO.OMHISTORY.R	192.605(a) (192.605(b)(3))	Are construction records, maps and operating history available to appropriate operating personnel?	Sat	--	--
71.	Unit Inspection	UNIT 3675	MO.GO	29.	MO.GO.OMHISTORY.O	192.605(b)(3)	Are construction records, maps and operating history available to appropriate operating personnel?	Sat	--	--
72.	Unit Inspection	UNIT 3675	MO.GO	33.	MO.GO.CUSTNOTIFY.R	192.16(d) (192.16(a); 192.16(b); 192.16(c))	Do records indicate the customer notification process satisfies the requirements of 192.16?	NA	--	--
73.	Unit Inspection	UNIT 3675	MO.GO	36.	MO.GO.UPRATE.R	192.553(b) (192.553(a); 192.553(c); 192.553(d))	Do records indicate the pressure uprating process was implemented per the requirements of 192.553?	Sat	--	--
74.	Unit Inspection	UNIT 3675	MO.GO	37.	MO.GO.QCS.R	192.10	Do records indicate specific point(s) at which operating responsibility transfers to a producing operator, as	NA	--	--

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75.	Unit Inspection	UNIT 3675	PD.OC	7.	PD.OC.PDPROGRAM.R	192.614(c)	applicable? Does the damage prevention program meet minimum requirements specified in §192.614(c)?	Sat	--	--
76.	Unit Inspection	UNIT 3675	PD.PA	7.	PD.PA.LANGUAGE.R	192.616(i) (192.616(g))	Do records indicate the continuing public education program has been conducted in English and other necessary languages?	Sat	--	--
77.	Unit Inspection	UNIT 3675	PD.PA	8.	PD.PA.PROGRAM.R	192.616(f) (192.616(a); 192.616(c); 192.616(e); 192.616(f); 192.911(m); API RP 1162, Section 2.7 Step 10)	Do records show the program being implemented and progress tracked?	Sat	--	--
78.	Unit Inspection	UNIT 3675	PD.PA	10.	PD.PA.EVALUATE.R	192.616(i) (192.616(h); API RP 1162, Section 2.7 Step 11; API RP 1162, Section 8)	Do records indicate implementation of a program evaluation process implemented and continuous improvements based on the findings?	NC	--	--
79.	Unit Inspection	UNIT 3675	PD.RW	2.	PD.RW.PATROL.R	192.709(c) (192.705(a); 192.705(b); 192.705(c))	Do records indicate that ROW surface conditions have been patrolled as required?	Sat	--	--
80.	Unit Inspection	UNIT 3675	PD.RW	4.	PD.RW.ROWMARKER.O	192.707(a) (CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required?	Sat	--	--
81.	Unit Inspection	UNIT 3675	PD.RW	5.	PD.RW.ROWMARKERABOVE.O	192.707(c) (CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required for above ground pipelines?	Sat	--	--
82.	Unit Inspection	UNIT 3675	PD.RW	6.	PD.RW.ROWCONDITION.O	192.705(a) (192.705(c))	Are the ROW conditions acceptable for the type of patrolling used?	Sat	--	--
83.	Unit Inspection	UNIT 3675	PD.RW	8.	PD.RW.LEAKAGE.R	192.709(c) (192.706; 192.706(a); 192.706(b))	Do records indicate leakage surveys conducted as required?	Sat	--	--
84.	Unit Inspection	UNIT 3675	PD.RW	11.	PD.RW.GOMHAZARD.R	192.709(c) (192.612(a); 192.612(b))	Do records indicate steps taken to identify and inspect pipelines in the Gulf of Mexico at risk of being exposed underwater pipelines or hazards to navigation?	NA	--	--
85.	Unit Inspection	UNIT 3675	RPT.RR	1.	RPT.RR.ANNUALREPORT.R	191.17(a)	Have complete and accurate Annual Reports been submitted?	Sat	--	--
86.	Unit Inspection	UNIT 3675	RPT.RR	3.	RPT.RR.IMMEDREPORT.R	191.5(a) (191.7(a))	Do records indicate immediate notifications of incidents were made in accordance with 191.5?	NA	--	--
87.	Unit Inspection	UNIT 3675	RPT.RR	8.	RPT.RR.INCIDENTREPORT.R	191.15(a)	Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.2 (01-2002) within the required timeframe?	NA	--	--
88.	Unit Inspection	UNIT 3675	RPT.RR	9.	RPT.RR.INCIDENTREPORTSUPP.R	191.15(c)	Do records indicate accurate supplemental incident reports were filed and within the required timeframe?	NA	--	--

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89.	Unit Inspection	UNIT 3675	RPT.RR	11.	RPT.RR.SRCR.R	191.23(a) (191.25(a); 191.25(b))	Do records indicate safety-related condition reports were filed as required?	NA	--	--
90.	Unit Inspection	UNIT 3675	RPT.RR	13.	RPT.RR.OPCR.R	191.27(a) (191.27(b); 192.612(a))	Do records indicate reports were submitted within 60 days of completing inspections of underwater pipelines?	NA	--	--
91.	Unit Inspection	UNIT 3675	RPT.RR	17.	RPT.RR.NPMSABANDONWATER.R	192.727(g)	Do records indicate reports were filed for abandoned offshore pipeline facilities or abandoned onshore pipeline facilities that crosses over, under or through a commercially navigable waterway?	NA	--	--
92.	Unit Inspection	UNIT 3675	RPT.RR	18.	RPT.RR.NPMSANNUAL.R	Pipeline Safety Improvement Act of 2002 (49 USC 60132) (Advisory Bulletin ADB-08-07)	Do records indicate NPMS submissions were updated every 12 months if system modifications (excludes distribution lines and gathering lines) occurred, and that if no modifications occurred, an email was submitted stating that fact?	Sat	--	--
93.	Unit Inspection	UNIT 3675	RPT.RR	20.	RPT.RR.OPID.R	191.22	Do records indicate appropriate obtaining and control, of Operator Identification Numbers (OPIDs)?	Sat	--	--
94.	Unit Inspection	UNIT 3675	TD.ATM	4.	TD.ATM.ATMCORRODEINSP.R	192.491(c) (192.481(a); 192.481(b); 192.481(c))	Do records document inspection of aboveground pipe for atmospheric corrosion?	Sat	--	--
95.	Unit Inspection	UNIT 3675	TD.ATM	5.	TD.ATM.ATMCORRODEINSP.O	192.481(b) (192.481(c); 192.479(a); 192.479(b); 192.479(c))	Is pipe that is exposed to atmospheric corrosion protected?	Sat	--	--
96.	Unit Inspection	UNIT 3675	TD.COAT	2.	TD.COAT.NEWPIPE.R	192.491(c) (192.455(a)(1); 192.461(a); 192.461(b); 192.483(a))	Do records document that each buried or submerged pipeline installed after July 31, 1971, has been protected against external corrosion with an adequate coating unless exempted under §192.455(b)?	Sat	--	--
97.	Unit Inspection	UNIT 3675	TD.COAT	5.	TD.COAT.CONVERTPIPE.R	192.491(c) (192.452(a); 192.455(a)(1); 192.455(a)(2); 192.455(b))	Do records document that each buried or submerged pipeline that has been converted to gas service and was installed after July 31, 1971, has been protected against external corrosion with an adequate coating unless exempted under 192.455(b)?	NA	--	--
98.	Unit Inspection	UNIT 3675	TD.CP	2.	TD.CP.POST1971.R	192.491(c) (192.455(a); 192.457(a); 192.452(a); 192.452(b))	Do records document that each buried or submerged pipeline installed after July 31, 1971, has been protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering?	Sat	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
99.	Unit Inspection	UNIT 3675	TD.CP	5.	TD.CP.PRE1971.O	192.457(b)	Are bare or coated pipes in compressor, regulator or meter stations installed before August 1, 1971 (except for cast and ductile iron lines) cathodically protected in areas where active corrosion was found in accordance with Subpart I or Part 192?	Sat	--	--
100.	Unit Inspection	UNIT 3675	TD.CP	10.	TD.CP.EXPOSEINSPECT.R	192.491(c) (192.459)	Do records adequately document that exposed buried piping was examined for corrosion?	Sat	--	--
101.	Unit Inspection	UNIT 3675	TD.CP	18.	TD.CP.MONITORCRITERIA.O	192.463(a)	Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?	Sat	--	--
102.	Unit Inspection	UNIT 3675	TD.CP	22.	TD.CP.TEST.R	192.491(c) (192.465(a))	Do records adequately document cathodic protection monitoring tests have occurred as required?	Sat	--	--
103.	Unit Inspection	UNIT 3675	TD.CP	25.	TD.CP.CURRENTTEST.R	192.491(c) (192.465(b))	Do records document details of electrical checks of sources of rectifiers or other impressed current sources?	Sat	--	--
104.	Unit Inspection	UNIT 3675	TD.CP	26.	TD.CP.CURRENTTEST.O	192.465(b)	Are impressed current sources properly maintained and are they functioning properly?	Sat	--	--
105.	Unit Inspection	UNIT 3675	TD.CP	28.	TD.CP.REVCURRENTTEST.R	192.491(c) (192.465(c))	Do records document details of electrical checks interference bonds, diodes, and reverse current switches?	NA	--	--
106.	Unit Inspection	UNIT 3675	TD.CP	31.	TD.CP.DEFICIENCY.R	192.491(c) (192.465(d))	Do records adequately document actions taken to correct any identified deficiencies in corrosion control?	Sat	--	--
107.	Unit Inspection	UNIT 3675	TD.CP	33.	TD.CP.UNPROTECT.R	192.491(c) (192.465(e))	Do records adequately document the re-evaluation of buried pipelines with no cathodic protection for areas of active corrosion?	NA	--	--
108.	Unit Inspection	UNIT 3675	TD.CP	35.	TD.CP.ELECISOLATE.R	192.491(c) (192.467(a); 192.467(b); 192.467(c); 192.467(d); 192.467(e))	Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?	Sat	--	--
109.	Unit Inspection	UNIT 3675	TD.CP	41.	TD.CP.TESTLEAD.R	192.491(c) (192.471(a); 192.471(b); 192.471(c); 192.469)	Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?	Sat	--	--
110.	Unit Inspection	UNIT 3675	TD.CP	44.	TD.CP.INTFRCURRENT.R	192.491(c) (192.473(a))	Do records document that the operator has minimized the detrimental effects of stray currents when found?	Sat	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
111.	Unit Inspection	UNIT 3675	TD.CP	51.	TD.CP.RECORDS.R	192.491(a)	Do records indicate the location of all items listed in 192.491(a)?	Sat	--	--
112.	Unit Inspection	UNIT 3675	TD.ICP	2.	TD.ICP.CORRGAS.R	192.491(c) (192.475(a))	Do records document if corrosive gas is being transported by pipeline, including the investigation of the corrosive effect of the gas on the pipeline and steps that have been taken to minimize internal corrosion?	Sat	--	--
113.	Unit Inspection	UNIT 3675	TD.ICP	7.	TD.ICP.CORRGASACTION.R	192.491(c) (192.477)	Do records document the actions taken when corrosive gas is being transported by pipeline?	NA	--	--
114.	Unit Inspection	UNIT 3675	TD.ICP	10.	TD.ICP.EXAMINE.R	192.491(c) (192.475(a); 192.475(b))	Do records document examination of removed pipe for evidence of internal corrosion?	Sat	--	--
115.	Unit Inspection	UNIT 3675	TD.ICP	13.	TD.ICP.EVALUATE.R	192.491(c) (192.485(c))	Do records document adequate evaluation of internally corroded pipe?	NA	--	--
116.	Unit Inspection	UNIT 3675	TD.ICP	15.	TD.ICP.REPAIR.R	192.485(a) (192.485(b))	Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?	NA	--	--
117.	Unit Inspection	UNIT 3675	TQ.PROT9	1.	TQ.PROT9.TASKPERFORMANCE.O	192.801(a) (192.809(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.	Sat	--	--
118.	Unit Inspection	UNIT 3675	TQ.PROT9	2.	TQ.PROT9.QUALIFICATIONSTATUS.O	192.801(a) (192.809(a))	Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.	Sat	--	--
119.	Unit Inspection	UNIT 3675	TQ.PROT9	3.	TQ.PROT9.AOCRECOG.O	192.801(a) (192.809(a))	Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.	Sat	--	--
120.	Unit Inspection	UNIT 3675	TQ.PROT9	4.	TQ.PROT9.VERIFYQUAL.O	192.801(a) (192.809(a))	Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.	Sat	--	--
121.	Unit Inspection	UNIT 3675	TQ.PROT9	5.	TQ.PROT9.CORRECTION.O	192.801(a) (192.809(a))	Have potential issues identified by the headquarters inspection process been corrected at the operational level?	Sat	--	--
122.	Unit Inspection	UNIT 3675	TQ.OO	7.	TQ.OO.OOCONTRACTOR.R	192.807(a) (192.807(b))	Are adequate records maintained for contractor personnel qualifications that contain the required elements?	Sat	--	--
123.	Unit Inspection	UNIT 3675	TQ.OO	13.	TQ.OO.RECORDS.R	192.807	Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of	Sat	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
124.	Unit Inspection	UNIT 3675	TQ.QU	5.	TO.QU.WELDER.R	192.227(a); (192.227(b); 192.229(a); 192.229(b); 192.229(c); 192.229(d); 192.328(a); 192.328(b); 192.807(a); 192.807(b))	individuals performing covered tasks be verified? Do records indicate adequate qualification of welders?	Sat	--	--
125.	Unit Inspection	UNIT 3675	TQ.QU	8.	TO.QU.NDT.R	192.243(b)(2); (192.807(a); 192.807(b); 192.328(a); 192.328(b))	Do records indicate the qualification of nondestructive testing personnel?	Sat	--	--
126.	Unit Inspection	UNIT 3675	TQ.QU	15.	TO.QU.CORROSION.R	192.453 (192.807(a); 192.807(b))	Do records indicate qualification of personnel implementing pipeline corrosion control methods?	Sat	--	--

Office (119)

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
1.	Office	UNIT 3675	AR.PTI	1.	AR.PTI.PRESSTESTACCEP.P	192.503(a); (192.503(b); 192.503(c); 192.503(d); 192.505(a); 192.505(b); 192.505(c); 192.505(d); 192.505(e); 192.507(a); 192.507(b); 192.507(c))	Were test acceptance criteria and procedures sufficient to assure the basis for an acceptable pressure test?	NC	--	--
2.	Office	UNIT 3675	AR.RMP	1.	AR.RMP.SAFETY.P	192.605(b)(9); (192.713(b))	Does the process ensure that repairs are made in a safe manner and are made so as to prevent damage to persons and property?	NC	--	--
3.	Office	UNIT 3675	AR.RMP	6.	AR.RMP.HOTTAP.P	192.605(b)(1); (192.627)	Is the process adequate for tapping pipelines under pressure?	NC	--	--
4.	Office	UNIT 3675	AR.RMP	10.	AR.RMP.FIELDREPAIRDEFECT.P	192.605(b)(1); (192.713(a); 192.713(b))	Is the process adequate for the permanent field repair of defects in transmission lines?	NC	--	--
5.	Office	UNIT 3675	AR.RMP	13.	AR.RMP.FIELDREPAIRWELDS.P	192.605(b); (192.715(a); 192.715(b); 192.715(c))	Is the process adequate for the permanent field repair of welds?	NC	--	--
6.	Office	UNIT 3675	AR.RMP	20.	AR.RMP.FIELDREPAIRLEAK.P	192.605(b); (192.717(a); 192.717(b))	Is there an adequate process for the permanent field repair of leaks on transmission lines?	NC	--	--
7.	Office	UNIT 3675	AR.RMP	23.	AR.RMP.WELDTTEST.P	192.605(b); (197.719(a); 197.719(b))	Is the process adequate for the testing of replacement pipe and repairs made by welding on transmission lines?	NC	--	--
8.	Office	UNIT 3675	CR.CRM	1.	CR.CRM.CRMMGMT.P	192.605(b)(12); (192.631(a))	Is a documented control management process in place?	NC	--	--
9.	Office	UNIT 3675	CR.CRM	2.	CR.CRM.SYSTEMMOC.P	192.605(b)(12); (192.631(f))	Is a change control process in place to assure uninterrupted and effective control, operation, and monitoring?	NC	--	--
10.	Office	UNIT 3675	CR.CRM	4.	CR.CRM.RESPONSIBLE.P	192.605(b)(12); (192.631(b); 192.631(c)(5);	Are controller's roles and responsibilities clearly defined?	NC	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
11.	Office	UNIT 3675	CR.CRM	6.	CR.CRM.NORMALPIPELINE.P	192.631(d) 192.605(b)(12) (192.631(b); 192.631(c)(1); 192.631(c)(2))	Do control room procedures for normal operations and maintenance assure safe and reliable pipeline operation?	NC	--	--
12.	Office	UNIT 3675	CR.CRM	8.	CR.CRM.COMMPLAN.P	192.605(b)(12) (192.631(c)(3))	Does the process include an internal communication plan for manual pipeline operation?	NC	--	--
13.	Office	UNIT 3675	CR.CRM	9.	CR.CRM.BACKUPSCADA.P	192.605(b)(12) (192.631(c)(4))	Does the process require testing of backup SCADA systems?	NC	--	--
14.	Office	UNIT 3675	CR.CRM	14.	CR.CRM.ABNORMALREVIEW.P	192.605(b)(12) (192.631(g))	Does the process require periodic review of responses to abnormal operating conditions?	NC	--	--
15.	Office	UNIT 3675	CR.CRM	27.	CR.CRM.TRAINING.P	192.805(b) (192.631(h))	Does the process have procedures/operational qualification plan for controller requirements?	NC	--	--
16.	Office	UNIT 3675	CR.SCADA	4.	CR.SCADA.ALARM.P	192.605(b)(12) (192.631(e))	Are procedures related to alarms adequate?	NC	--	--
17.	Office	UNIT 3675	DC.CO	3.	DC.CO.CMPCOMBUSTIBLE.P	192.303 (192.735(a); 192.735(b))	Does the process include requirements for the storage of flammable/combustible materials and specify that aboveground oil or gasoline storage tanks being installed at compressor stations be protected in accordance with NFPA No. 30, as required of §192.735(b)?	NC	--	--
18.	Office	UNIT 3675	DC.CO	9.	DC.CO.PLASTICJOINT.P	192.303 (192.281(a); 192.281(b); 192.281(c); 192.281(d); 192.281(e))	Does the process require plastic pipe joints to be designed and installed in accordance with §192.281?	NA	--	--
19.	Office	UNIT 3675	DC.CO	12.	DC.CO.PLASTICJOINTPROCEDURE.P	192.283(a) (192.283(b); 192.283(c); 192.283(d))	Does the process require plastic pipe joining procedures to be qualified in accordance with §192.283, prior to making plastic pipe joints?	NA	--	--
20.	Office	UNIT 3675	DC.CO	13.	DC.CO.PLASTICJOINTQUAL.P	192.285(d) (192.285(a); 192.285(b); 192.285(c); 192.805)	Is a process in place to ensure that personnel making joints in plastic pipelines are qualified?	NA	--	--
21.	Office	UNIT 3675	DC.CO	16.	DC.CO.PLASTICJOINTINSPECTION.P	192.287 (192.805(h))	Is a process in place to assure that persons who inspect joints in plastic pipes are qualified?	NA	--	--
22.	Office	UNIT 3675	DC.CW	1.	DC.CW.WELD.P	192.225(a) (192.225(b))	Does the process require welding to be performed by qualified welders using qualified welding procedures and are welding procedures and qualifying tests required to be recorded in detail?	NC	--	--
23.	Office	UNIT 3675	DC.CW	6.	DC.CW.WELDERLIMITNDT.P	192.303 (192.229(a); 192.229(b); 192.229(c); 192.229(d))	Does the process prohibit welders, whose qualification is based on nondestructive testing, to weld on compressor station pipe and components?	NC	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
24.	Office	UNIT 3675	DC.CW	8.	DC.CW.WELDWEATHER.P	192.303 (192.231)	Does the process require welding to be protected from weather conditions that would impair the quality of the completed weld?	NC	--	--
25.	Office	UNIT 3675	DC.CW	11.	DC.CW.MITERJOINT.P	192.303 (192.233(a); 192.233(b); 192.233(c))	Does the process prohibit the use of certain miter joints?	NC	--	--
26.	Office	UNIT 3675	DC.CW	13.	DC.CW.WELDPREP.P	192.303 (192.235)	Does the process require certain preparations for welding, in accordance with §192.235?	NC	--	--
27.	Office	UNIT 3675	DC.CW	16.	DC.CW.WELDVISUALQUAL.P	192.303 (192.241(a); 192.241(b); 192.241(c))	Does the process require visual inspections of welds to be conducted by qualified inspectors?	NC	--	--
28.	Office	UNIT 3675	DC.CW	19.	DC.CW.WELDNDET.P	192.243(a) (192.243(b)(1); 192.243(b)(2); 192.243(c); 192.243(d); 192.243(e).)	Is there a process for nondestructive testing and interpretation?	NC	--	--
29.	Office	UNIT 3675	DC.CW	22.	DC.CW.WELDPREPAIR.P	192.303 (192.245(a); 192.245(b); 192.245(c))	Does the process require welds that are unacceptable to be removed and/or repaired as specified by §192.245?	NC	--	--
30.	Office	UNIT 3675	DC.DPC	71.	DC.DPC.INTCORRODE.P	192.453 (192.476(a); 192.476(b); 192.476(c))	Does the process require that the transmission line project has features incorporated into its design and construction to reduce the risk of internal corrosion, as required of §192.476?	NC	--	--
31.	Office	UNIT 3675	EP.ERG	5.	EP.ERG.NOTICES.P	192.615(a)(1)	Does the emergency plan include procedures for receiving, identifying, and classifying notices of events which need immediate response?	NC	--	--
32.	Office	UNIT 3675	EP.ERG	7.	EP.ERG.COMMSYS.P	192.615(a) (192.615(a)(2))	Does the emergency plan include procedures for establishing and maintaining adequate means of communication with appropriate fire, police, and other public officials?	NC	--	--
33.	Office	UNIT 3675	EP.ERG	8.	EP.ERG.RESPONSE.P	192.615(a) (192.615(a)(3); 192.615(a)(11); 192.615(b)(1))	Does the emergency plan include procedures for making a prompt and effective response to a notice of each type of emergency, including gas detected inside or near a building, a fire or explosion near or directly involving a pipeline facility, or a natural disaster?	NC	--	--
34.	Office	UNIT 3675	EP.ERG	9.	EP.ERG.READINESS.P	192.615(a) (192.615(a)(4))	Does the process include procedures for ensuring the availability of personnel, equipment, tools, and materials as needed at the scene of an emergency?	NC	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
35.	Office	UNIT 3675	EP.ERG	11.	EP.ERG.PUBLICPRIORITY.P	192.615(a) (192.615(a)(5))	Does the emergency plan include procedures for taking actions directed toward protecting people first and then property?	NC	--	--
36.	Office	UNIT 3675	EP.ERG	12.	EP.ERG.PRESSREDUCESD.P	192.615(a) (192.615(a)(6))	Does the emergency plan include procedures for the emergency shutdown or pressure reduction in any section of pipeline system necessary to minimize hazards to life or property?	NC	--	--
37.	Office	UNIT 3675	EP.ERG	13.	EP.ERG.PUBLICHAZ.P	192.605(a) (192.615(a)(7))	Does the emergency plan include procedures for making safe any actual or potential hazard to life or property?	NC	--	--
38.	Office	UNIT 3675	EP.ERG	14.	EP.ERG.AUTHORITIES.P	192.615(a) (192.615(a)(8))	Does the emergency plan include procedures for notifying appropriate public officials of gas pipeline emergencies and coordinating with them both planned responses and actual responses during an emergency?	NC	--	--
39.	Office	UNIT 3675	EP.ERG	15.	EP.ERG.OUTAGERESTORE.P	192.615(a) (192.615(a)(9))	Does the emergency plan include procedures for safely restoring any service outage?	NA	--	--
40.	Office	UNIT 3675	EP.ERG	16.	EP.ERG.INCIDENTACTIONS.P	192.615(a) (192.615(a)(10))	Does the process include procedures for beginning action under §192.617, if applicable, as soon after the end of the emergency as possible?	NC	--	--
41.	Office	UNIT 3675	EP.ERG	17.	EP.ERG.INCIDENTANALYSIS.P	192.617	Does the process include procedures for analyzing accidents and failures, including the selection of samples of the failed facility or equipment for laboratory examination, where appropriate, for the purpose of determining the causes of the failure and minimizing the possibility of recurrence?	NC	--	--
42.	Office	UNIT 3675	EP.ERG	19.	EP.ERG.TRAINING.P	192.615(b)(2)	Does the process include training of the appropriate operating personnel to assure they are knowledgeable of the emergency procedures and verifying that the training is effective?	NC	--	--
43.	Office	UNIT 3675	EP.ERG	22.	EP.ERG.POSTEVTNTREVIEW.P	192.615(b)(3)	Does the process include detailed steps for reviewing employee activities to determine whether the procedures were effectively followed in each emergency?	NC	--	--
44.	Office	UNIT 3675	EP.ERG	24.	EP.ERG.LIAISON.P	192.615(c) (192.615(c)(1); 192.615(c)(2); 192.615(c)(3); 192.615(c)(4); ADB-05-03)	Does the process include steps for establishing and maintaining liaison with appropriate fire, police and other public officials and utility	NC	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
45.	Office	UNIT 3675	FS.CS	29.	FS.CS.CMPRELIEF.P	192.605(b)(1) (192.731(a); 192.731(b); 192.731(c))	owners? Does the process provide adequate detail for inspection and testing of compressor station pressure relief devices with the exception of rupture disks?	NC	--	--
46.	Office	UNIT 3675	FS.CS	34.	FS.CS.CMPUSD.P	192.605(b)(5) (192.605(b)(7))	Does the process for start-up and shut-down have sufficient detail to ensure start-up and shut-down of compressor units in a manner designed to assure operation within the MAOP limits prescribed by this part, plus the build-up allowed for operation of pressure-limiting and control devices?	NC	--	--
47.	Office	UNIT 3675	FS.CS	35.	FS.CS.CMPMAINT.P	192.605(b)(6)	Does the process have sufficient detail for maintaining compressor stations, including provisions for isolating units or sections of pipe and for purging before returning to service?	NC	--	--
48.	Office	UNIT 3675	FS.CS	38.	FS.CS.CMPGASDETREQ.P	192.605(b) (192.736(b))	Does the process adequately detail requirements of permanent gas detectors and alarms at compressor buildings?	NC	--	--
49.	Office	UNIT 3675	FS.FG	1.	FS.FG.ABANDON.P	192.605(b)(1) (192.727(a); 192.727(b); 192.727(c); 192.727(d); 192.727(e); 192.727(f); 192.727(g))	Does the process for abandoning or deactivating facility pipe contain sufficient detail?	NC	--	--
50.	Office	UNIT 3675	MO.GC	1.	MO.GC.CONVERSION.P	192.14(a) (192.14(b))	If any pipelines were converted into Part 192 service, was a process developed addressing all the applicable requirements?	NC	--	--
51.	Office	UNIT 3675	MO.GM	1.	MO.GM.ABANDONPIPE.P	192.605(b)(1) (192.727(a); 192.727(b); 192.727(c); 192.727(d); 192.727(e); 192.727(f); 192.727(g))	Does the process include procedures for the abandonment and deactivation of pipelines that are in accordance with §192.727?	NC	--	--
52.	Office	UNIT 3675	MO.GM	7.	MO.GM.PRESSREGCAP.P	192.605(b)(1) (192.743(a); 192.743(b); 192.743(c))	Does the process include procedures for ensuring, either by testing or a review of calculations, at intervals not exceeding 15 months, but at least once each calendar year, that the capacity of each pressure relief device at pressure limiting stations and pressure regulating stations has sufficient capacity, and for installing a new or additional device if a relief device is determined to have insufficient capacity?	NC	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
53.	Office	UNIT 3675	MO.GM	9.	MO.GM.PRESSREGTEST.P	192.605(b)(1) (192.739(a); 192.739(b))	Does the process include procedures for inspecting and testing each pressure limiting station, relief device, and pressure regulating station and their equipment at intervals not exceeding 15 months, but at least once each calendar year as required?	NC	--	--
54.	Office	UNIT 3675	MO.GM	12.	MO.GM.RECORDS.P	192.605(b)(1) (192.709(a); 192.709(b); 192.709(c))	Does the process include a requirement that the operator maintain a record of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?	NC	--	--
55.	Office	UNIT 3675	MO.GM	14.	MO.GM.VALVEINSPECT.P	192.605(b)(1) (192.745(a); 192.745(b))	Does the process include procedures for inspecting and partially operating each transmission line valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year and for taking prompt remedial action to correct any valve found inoperable?	NC	--	--
56.	Office	UNIT 3675	MO.GM	20.	MO.GM.HOLDER.P	192.605(a) (192.605(b)(10))	Does the process include systematic and routine testing and inspection of pipe-type or bottle-type holders?	NC	--	--
57.	Office	UNIT 3675	MO.GO	1.	MO.GO.ABNORMAL.P	192.605(a) (192.605(c)(1))	Does the process include procedures for responding to, investigating, and correcting the cause of the listed abnormal operating conditions?	NC	--	--
58.	Office	UNIT 3675	MO.GO	3.	MO.GO.ABNORMALCHECK.P	192.605(a) (192.605(c)(2))	Does the process include procedures for checking variations from normal operation after abnormal operation has ended at sufficient critical locations in the system to determine continued integrity and safe operation?	NC	--	--
59.	Office	UNIT 3675	MO.GO	4.	MO.GO.ABNORMALNOTIFY.P	192.605(a) (192.605(c)(3))	Does the process include procedures for notifying responsible operator personnel when notice of an abnormal operation is received?	NC	--	--
60.	Office	UNIT 3675	MO.GO	5.	MO.GO.ABNORMALREVIEW.P	192.605(a) (192.605(c)(4))	Does the process include procedures for periodically reviewing the response of operator personnel to determine the effectiveness of the procedures controlling abnormal operation and taking corrective action where deficiencies are found?	NC	--	--
61.	Office	UNIT 3675	MO.GO	7.	MO.GO.CLASSLOCATEREV.P	192.605(b)(1) (192.611(a); 192.611(b); 192.611(c); 192.611(d))	Does the process include a requirement that the MAOP of a pipeline segment be confirmed or revised	NC	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
62.	Office	UNIT 3675	MO.GO	10.	MO.GO.CLASSLOCATESTUDY.P	192.605(b)(1) (192.609(a); 192.609(b); 192.609(c); 192.609(d); 192.609(e); 192.609(f))	within 24 months whenever the hoop stress corresponding to the established MAOP is determined not to be commensurate with the existing class location? Does the process include a requirement that the operator conduct a study whenever an increase in population density indicates a change in the class location of a pipeline segment operating at a hoop stress that is more than 40% SMYS?	NC	--	--
63.	Office	UNIT 3675	MO.GO	12.	MO.GO.CONTSURVEILLANCE.P	192.605(e) (192.613(a); 192.613(b); 192.703(b); 192.703(c))	Does the process include procedures for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?	NC	--	--
64.	Office	UNIT 3675	MO.GO	15.	MO.GO.MAOPDETERMINE.P	192.605(b)(1) (192.619(a); 192.619(b))	Does the process include procedures for determining the maximum allowable operating pressure for a pipeline segment in accordance with §192.619?	NC	--	--
65.	Office	UNIT 3675	MO.GO	17.	MO.GO.MAOPLIMIT.P	192.605(a) (192.605(b)(5))	Does the process include procedures for starting up and shutting down any part of the pipeline in a manner to assure operation with the MAOP limits, plus the build-up allowed for operation of pressure-limiting and control devices?	NC	--	--
66.	Office	UNIT 3675	MO.GO	19.	MO.GO.ODORIZE.P	192.605(b)(1) (192.625(a); 192.625(b); 192.625(c); 192.625(d); 192.625(e); 192.625(f))	Does the process ensure appropriate odorant levels are contained in its combustible gases in accordance with §192.625?	NC	--	--
67.	Office	UNIT 3675	MO.GO	22.	MO.GO.PURGE.P	192.605(b)(1) (192.629(a); 192.629(b))	Does the process include requirements for purging of pipelines in accordance with 192.629?	NC	--	--
68.	Office	UNIT 3675	MO.GO	23.	MO.GO.OMANNUALREVIEW.P	192.605(a)	Does the process include a requirement to review the manual at intervals not exceeding 15 months, but at least once each calendar year?	NC	--	--
69.	Office	UNIT 3675	MO.GO	25.	MO.GO.OMEFFECTREVIEW.P	192.605(a) (192.605(b)(8))	Does the process include requirements for periodically reviewing the work done by operator personnel to determine the effectiveness, and adequacy of the procedures used in normal operations and maintenance and	NC	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
70.	Office	UNIT 3675	MO.GO	27.	MO.GO.OMHISTORY.P	192.605(a) (192.605(b)(3))	modifying the procedures when deficiencies are found? Does the process include requirements for making construction records, maps and operating history available to appropriate operating personnel?	NC	--	--
71.	Office	UNIT 3675	MO.GO	31.	MO.GO.SRC.P	192.605(d)	Does the process include instructions enabling personnel who perform operation and maintenance activities to recognize conditions that may potentially be safety-related conditions?	NC	--	--
72.	Office	UNIT 3675	MO.GO	32.	MO.GO.CUSTNOTIFY.P	192.13(c) (192.16(a); 192.16(b); 192.16(c); 192.16(d))	Is a customer notification process in place that satisfies the requirements of 192.16?	NA	--	--
73.	Office	UNIT 3675	MO.GO	34.	MO.GO.ODDOR.P	192.605(a) (192.605(b)(11))	Does the process require prompt response to the report of a gas odor inside or near a building?	NC	--	--
74.	Office	UNIT 3675	MO.GO	35.	MO.GO.UPRATE.P	192.13(c) (192.553(a); 192.553(b); 192.553(c); 192.553(d))	Is the pressure uprating process consistent with the requirements of 192.553?	NC	--	--
75.	Office	UNIT 3675	PD.OC	1.	PD.OC.PDPROGRAM.P	192.614(a)	Is a damage prevention program approved and in place?	NC	--	--
76.	Office	UNIT 3675	PD.PA	1.	PD.PA.PROGRAM.P	192.616(a) (API RP 1162, Section 2.7 Steps 1-3)	Has the operator developed a continuing public education program that follows the guidance provided in API RP 1162?	NC	--	--
77.	Office	UNIT 3675	PD.PA	5.	PD.PA.EDUCATE.P	192.616(d) (192.616(e); 192.616(f))	Does the process specifically include provisions to educate stakeholders on pipeline damage prevention?	NC	--	--
78.	Office	UNIT 3675	PD.PA	6.	PD.PA.LANGUAGE.P	192.616(g)	Does the process require the continuing public education program be conducted in English and other necessary languages?	NC	--	--
79.	Office	UNIT 3675	PD.PA	9.	PD.PA.EVALUATE.P	192.616(c) (192.616(h); API RP 1162, Section 2.7 Step 11; API RP 1162, Section 8)	Does the process require a program evaluation process and continuous improvement based on the findings?	NC	--	--
80.	Office	UNIT 3675	PD.RW	1.	PD.RW.PATROL.P	192.705(a) (192.705(b); 192.705(c))	Does the process adequately cover the requirements for patrolling the ROW and conditions reported?	NC	--	--
81.	Office	UNIT 3675	PD.RW	3.	PD.RW.ROWMARKER.P	192.707(a) (192.707(b); 192.707(c); 192.707(d); CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)	Does the process adequately cover the requirements for placement of ROW markers?	NC	--	--
82.	Office	UNIT 3675	PD.RW	7.	PD.RW.LEAKAGE.P	192.706 (192.706(a); 192.706(b))	Does the process require leakage surveys to be conducted?	NC	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
83.	Office	UNIT 3675	PD.RW	10.	PD.RW.GOMHAZARD.P	192.612(a) (192.612(c)(2); 192.612(c)(3))	Does the process require identification of pipelines in the Gulf of Mexico at risk of being exposed underwater or hazards to navigation?	NA	--	--
84.	Office	UNIT 3675	RPT.RR	2.	RPT.RR.IMMEDREPORT.P	191.5(b) (191.7)	Is there a process to immediately report incidents to the National Response Center?	NC	--	--
85.	Office	UNIT 3675	RPT.RR	4.	RPT.RR.TELREPORTGOM.P	192.605(b)(1) (192.612(c)(1))	Does the process include telephonic notification to the National Response Center of exposed or navigation hazard pipe in the Gulf of Mexico and its inlets?	NA	--	--
86.	Office	UNIT 3675	RPT.RR	6.	RPT.RR.INCIDENTREPORT.P	191.15(a)	Does the process require preparation and filing of an incident report as soon as practicable but no later than 30 days after discovery of a reportable incident?	NC	--	--
87.	Office	UNIT 3675	RPT.RR	7.	RPT.RR.INCIDENTREPORTSUPP.P	191.15(c)	Does the process require preparation and filing of supplemental incident reports?	NC	--	--
88.	Office	UNIT 3675	RPT.RR	10.	RPT.RR.SRCR.P	192.605(a) (191.23(a); 191.25(a); 191.25(b))	Do the procedures require reporting of safety-related conditions?	NC	--	--
89.	Office	UNIT 3675	RPT.RR	12.	RPT.RR.OPCR.P	191.27(a) (191.27(b); 192.612(a))	Does the process require reports to be submitted within 60 days after completing inspection of underwater pipelines in GOM and its inlets?	NA	--	--
90.	Office	UNIT 3675	RPT.RR	19.	RPT.RR.OPID.P	191.22	Does the process require the obtaining, and appropriate control, of Operator Identification Numbers (OPIDs)?	NC	--	--
91.	Office	UNIT 3675	TD.ATM	1.	TD.ATM.ATMCORRODE.P	192.605(b)(2) (192.479(a); 192.479(b); 192.479(c))	Does the process give adequate guidance for protecting above ground pipe from atmospheric corrosion?	NC	--	--
92.	Office	UNIT 3675	TD.ATM	3.	TD.ATM.ATMCORRODEINSP.P	192.605(b)(2) (192.481(a); 192.481(b); 192.481(c))	Does the process give adequate instruction for the inspection of aboveground pipeline segments for atmospheric corrosion?	NC	--	--
93.	Office	UNIT 3675	TD.COAT	1.	TD.COAT.NEWPIPE.P	192.605(b)(2) (192.455(a)(1); 192.461(a); 192.461(b); 192.483(a))	Does the process require that each buried or submerged pipeline installed after July 31, 1971, be protected against external corrosion with an adequate coating unless exempted by §192.455(b)?	NC	--	--
94.	Office	UNIT 3675	TD.COAT	4.	TD.COAT.CONVERTPIPE.P	192.605(b)(2) (192.452(a); 192.455(a)(1); 192.455(a)(2); 192.455(b); 192.461(a))	Does the process require that each buried or submerged pipeline that has been converted to gas service and was installed after July 31, 1971, be protected against external corrosion with an adequate coating unless exempted by 192.455(b)?	NC	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
95.	Office	UNIT 3675	TD.CP	1.	TD.CP.POST1971.P	192.605(b)(2) (192.455(a); 192.457(a); 192.452(a); 192.452(b))	Does the process require that each buried or submerged pipeline installed after July 31, 1971, be protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering?	NC	--	--
96.	Office	UNIT 3675	TD.CP	3.	TD.CP.PRE1971.P	192.605(b)(2) (192.457(b))	Does the process require that pipelines installed before August 1, 1971 (except for cast and ductile iron lines) which are 1) bare or ineffectively coated transmission lines or 2) bare or coated pipes in compressor, regulator or meter stations must be cathodically protected in areas where active corrosion is found in accordance with Subpart I or Part 192?	NC	--	--
97.	Office	UNIT 3675	TD.CP	6.	TD.CP.ALUMINUM.P	192.605(b)(2) (192.455(e))	Does the process give adequate guidance for the installation of aluminum in a submerged or buried pipeline?	NC	--	--
98.	Office	UNIT 3675	TD.CP	8.	TD.CP.EXPOSEINSPECT.P	192.605(b)(2) (192.459)	Does the process require that exposed portions of buried pipeline must be examined for external corrosion?	NC	--	--
99.	Office	UNIT 3675	TD.CP	9.	TD.CP.EXPOSECORRODE.P	192.605(b)(2) (192.459)	Does the process require further examination of exposed buried pipe if corrosion is found?	NC	--	--
100.	Office	UNIT 3675	TD.CP	16.	TD.CP.MONITORCRITERIA.P	192.605(b)(2) (192.463(a); 192.463(c))	Does the process require CP monitoring criteria to be used that is acceptable?	NC	--	--
101.	Office	UNIT 3675	TD.CP	19.	TD.CP.AMPHOTERIC.P	192.605(b)(2) (192.463(b); 192.463(c))	Does the process describe criteria to be used for cathodic protection of amphoteric metals (aluminum) that are included in a steel pipeline?	NC	--	--
102.	Office	UNIT 3675	TD.CP	21.	TD.CP.TEST.P	192.605(b)(2) (192.465(a))	Does the process adequately describe how to monitor CP that has been applied to pipelines?	NC	--	--
103.	Office	UNIT 3675	TD.CP	24.	TD.CP.CURRENTTEST.P	192.605(b)(2) (192.465(b))	Does the process give sufficient details for making electrical checks of rectifiers or impressed current sources?	NC	--	--
104.	Office	UNIT 3675	TD.CP	27.	TD.CP.REVCURRENTTEST.P	192.605(b)(2) (192.465(c))	Does the process give sufficient details for making electrical checks of interference bonds, diodes, and reverse current switches?	NC	--	--
105.	Office	UNIT 3675	TD.CP	30.	TD.CP.DEFICIENCY.P	192.605(b)(2) (192.465(d))	Does the process require that the operator correct any	Sat	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
106.	Office	UNIT 3675	TD.CP	32.	TD.CP.UNPROTECT.P	192.605(b)(2) (192.465(e))	identified deficiencies in corrosion control? Does the process give sufficient direction for the monitoring of external corrosion on buried pipelines that are not protected by cathodic protection?	NC	--	--
107.	Office	UNIT 3675	TD.CP	34.	TD.CP.ELECSOLATE.P	192.605(b)(2) (192.467(a); 192.467(b); 192.467(c); 192.467(d); 192.467(e))	Does the process give adequate guidance for electrically isolating each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?	NC	--	--
108.	Office	UNIT 3675	TD.CP	40.	TD.CP.TESTLEAD.P	192.605(b)(2) (192.471(a); 192.471(b); 192.471(c); 192.469)	Does the process provide adequate instructions for the installation of test leads?	NC	--	--
109.	Office	UNIT 3675	TD.CP	43.	TD.CP.INTFRCURRENT.P	192.605(b)(2) (192.473(a))	Does the process give sufficient guidance and detail for identifying areas of potential stray current so the detrimental effects of stray currents can be minimized through a continuing program?	NC	--	--
110.	Office	UNIT 3675	TD.CP	50.	TD.CP.RECORDS.P	192.605(b)(2) (192.491(a); 192.491(b); 192.491(c))	Does the process include records requirements for the corrosion control activities listed in 192.491?	NC	--	--
111.	Office	UNIT 3675	TD.ICP	1.	TD.ICP.CORRGAS.P	192.605(b)(2) (192.475(a))	If the process does not preclude corrosive gas to be transported by pipeline, does the process also require that the corrosive effect of the gas on the pipeline be investigated and steps be taken to minimize internal corrosion?	NC	--	--
112.	Office	UNIT 3675	TD.ICP	6.	TD.ICP.CORRGASACTION.P	192.605(b)(2) (192.477)	Does the process give adequate direction for actions to be taken if corrosive gas is being transported by pipeline?	NC	--	--
113.	Office	UNIT 3675	TD.ICP	9.	TD.ICP.EXAMINE.P	192.605(b)(2) (192.475(a); 192.475(b))	Does the process direct personnel to examine removed pipe for evidence of internal corrosion?	NC	--	--
114.	Office	UNIT 3675	TD.ICP	12.	TD.ICP.EVALUATE.P	192.605(b)(2) (192.485(c))	Does the process give sufficient guidance for personnel to evaluate the remaining strength of pipe that has been internally corroded?	NC	--	--
115.	Office	UNIT 3675	TD.ICP	14.	TD.ICP.REPAIR.P	192.491(c) (192.485(a); 192.485(b))	Does the process give sufficient guidance for personnel to repair or replace pipe that has internally corroded to an extent that there is no longer sufficient remaining strength in the pipe wall?	NC	--	--
116.	Office	UNIT 3675	TQ.QU	3.	TQ.QU.WELDER.P	192.227(a) (192.225(a); 192.225(b); 192.328(a);	Does the process require welders to be qualified in accordance with API 1104 or the	NC	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
						192.328(b))	ASME Boiler & Pressure Vessel Code?			
117.	Office	UNIT 3675	TQ.QU	4.	TQ.QU.WELDERLOWSTRESS.P	192.227(b) (192.225(a); 192.225(b); 192.805(b))	Does the process require welders who perform welding on low stress pipe on lines that operate at < 20% SMYS to be qualified under Section I of Appendix C to Part 192, and are welders who perform welding on service line connection to a main required to be qualified under Section II of Appendix C to Part 192?	NC	--	--
118.	Office	UNIT 3675	TQ.QU	14.	TQ.QU.CORROSION.P	192.453 (192.805(b))	Does the process require corrosion control procedures to be carried out by, or under the direction of, qualified personnel?	NC	--	--
119.	Office	UNIT 3675	TQ.QU	16.	TQ.QU.HOTTAQUAL.P	192.627 (192.805(b))	Does the process require taps on a pipeline under pressure (hot taps) to be performed by qualified personnel?	NC	--	--

Field (10)

No.	Activity	Asset	Sub Module	Qst #	Question ID	Citation	Question Text	Result	Issue Summary	Inspection Notes
1.	Field	UNIT 3675	FS.CS	16.	FS.CS.ESDDISTSD.O	192.167(b)	Does each compressor station that supplies gas directly to a distribution system (with no other adequate sources of gas available) have an emergency shutdown system that will not function at the wrong time or cause unintended outages?	NA	--	--
2.	Field	UNIT 3675	FS.CS	17.	FS.CS.UNATTPLATCMPSD.O	192.167(c)(1)	Does each unattended platform compressor station located offshore or in inland navigable waters have an emergency shutdown system that will actuate automatically in the event of the following occurrences? 1) When gas pressure equals the MAOP plus 15 percent and, 2) When an uncontrolled fire occurs on the platform.	NA	--	--
3.	Field	--	FS.GS	11.	FS.GS.FACILITYUPSET.R	192.709(c)	Number of upsets - past 3 years?	NA	--	--
4.	Field	--	FS.GS	12.	FS.GS.FAILURERUPTURE.R	192.709(c)	Have any failures or ruptures occurred over the past 5 years?	NA	--	--
5.	Field	--	FS.GS	13.	FS.GS.OMHISTORY.R	192.709(a)	Have any storage field pipelines been repaired over the past 5 years?	NA	--	--
6.	Field	--	FS.GS	14.	FS.GS.LINERPLACE.R	192.709(a)	Have any storage field pipelines been replaced over the past 5 years?	NA	--	--
7.	Field	--	FS.GS	15.	FS.GS.LEAKSURVEY.P	192.605(e) (192.706)	Are leak surveys in the storage field required to be conducted?	NA	--	--
8.	Field	--	FS.GS	16.	FS.GS.LEAKSURVEY.R	192.709(c) (192.706)	Do records document storage field leak surveys?	NA	--	--
9.	Field	--	FS.GS	18.	FS.GS.VALVEREPLACE.R	192.709(b) (192.745(b))	Have any valves been replaced over the past 5 years?	NA	--	--
10.	Field	UNIT 3675	PD.RW	12.	PD.RW.GOMHAZARD.O	192.612(c)(2)	Are pipelines in the Gulf of Mexico at risk of being exposed underwater pipelines or hazards to navigation marked as required?	NA	--	--