

Inspection Results (IRR)

Olympic North Unit Inspection (127)

No.	Activity	Asset	Sub Module	Qst #	Question ID	References	Question Text	Result	Issue Summary	Inspection Notes
1.	Olympic North Unit Inspection	UNIT 925	AR.IL	15.	AR.IL.ILIACCEPCRITERIA.R	195.452(c) (1)(i)(A)	Did the selected ILI tool run meet survey acceptance criteria?	Sat	--	--
2.	Olympic North Unit Inspection	UNIT 925	AR.OT	2.	AR.OT.OTPLAN.R	195.452(c) (1)(i)(D) (195.452(j) (5)(iv); 195.452(h)(8))	From the review of the results of selected integrity assessments, was the assessment performed in accordance with procedures and vendor recommendations?	NA	--	--
3.	Olympic North Unit Inspection	UNIT 925	AR.PTI	3.	AR.PTI.PRESSTESTCORR.R	195.452(g)(3) (195.452(f)(3))	From the review of corrosion control records for pressure tests, is the corrosion control program effective?	Sat	--	--
4.	Olympic North Unit Inspection	UNIT 925	AR.PTI	4.	AR.PTI.PRESSTESTRESULT.R	195.452(c) (1)(i)(b) (195.452(j) (5)(ii); Part 195 Subpart E; Part 195 Subpart G)	From the review of the results of pressure tests, do the test records validate the pressure test?	NA	--	--
5.	Olympic North Unit Inspection	UNIT 925	AR.RC	13.	AR.RC.REMEDIATION.O	195.452(h)	Is anomaly remediation and documentation of remediation adequate?	Sat	--	--
6.	Olympic North Unit Inspection	UNIT 925	CR.CRM	29.	CR.CRM.TRAINING.O	195.505(b) (195.446(g)(2))	Do controllers demonstrate adequate skills and knowledge?	Sat	--	--
7.	Olympic North Unit Inspection	UNIT 925	CR.SCADA	2.	CR.SCADA.DISPLAYCONFIG.O	195.404(a) (195.505(f); 195.446(h))	Is the SCADA display representative of the system configuration?	Sat	--	--
8.	Olympic North Unit Inspection	UNIT 925	CR.SCADA	16.	CR.SCADA.MOP.O	195.446(b)	Do operating personnel know the MOP of respective pump stations and associated alarm settings?	Sat	--	--
9.	Olympic North Unit Inspection	UNIT 925	DC.CO	17.	DC.CO.VALVEPROTECT.O	195.258(a)	Are valves accessible to authorized employees and protected from damage or tampering?	Sat	--	--
10.	Olympic North Unit Inspection	UNIT 925	DC.CO	24.	DC.CO.VALVELOCATION.O	195.260(a) (195.260(b); 195.260(c); 195.260(d); 195.260(e); 195.260(f))	Are valves located as specified by §195.260?	Sat	--	--
11.	Olympic North Unit Inspection	UNIT 925	DC.CO	38.	DC.CO.RECORDS.R	195.266(a) (195.266(b); 195.266(c); 195.266(d); 195.266(e); 195.266(f))	Do records indicate that construction records are being maintained for the life of each pipeline?	Sat	--	--
12.	Olympic North Unit Inspection	UNIT 925	DC.CW	5.	DC.CW.WELDPROCEDURE.R	195.214(b)	Do records indicate welding procedures and qualifying tests recorded in detail?	Sat	--	--
13.	Olympic North Unit Inspection	UNIT 925	DC.CW	9.	DC.CW.WELDERQUAL.R	195.222(a) (195.222(b); 195.214(a); Section 6 of API-1104; Section IX of ASME Boiler & Pressure Vessel Code)	Do records indicate that welders are qualified in accordance with API-1104 or the ASME Boiler & Pressure Vessel Code?	Sat	--	--
14.	Olympic North Unit Inspection	UNIT 925	DC.CW	26.	DC.CW.GIRTHWELDNDR.T	195.234(d) (195.266(a))	Do records demonstrate at least 10% of all	Sat	--	--

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15.	Olympic North Unit Inspection	UNIT 925	DC.CW	27.	DC.CW.GIRTHWELDNDTLOCATE.R	195.234(e) (195.266(a))	welds that are made by each welder during each welding day are nondestructively tested over the entire circumference of the welds or that more welds are tested per the operator's own procedures? Do records demonstrate all girth welds installed each day in selected locations specified in §195.234(e) are nondestructively tested over their entire circumference?	Sat	--	--
16.	Olympic North Unit Inspection	UNIT 925	DC.CW	28.	DC.CW.GIRTHWELDNDTUSED.R	195.234(f) (195.266(a))	Do records demonstrate that when installing used pipe, 100% of the old girth welds are nondestructively tested?	NA	--	No used pipe was used.
17.	Olympic North Unit Inspection	UNIT 925	DC.CW	29.	DC.CW.GIRTHWELDNDTTIEIN.R	195.234(g) (195.266(a))	Do records demonstrate 100% of the girth welds have been nondestructively tested at selected pipe tie-ins?	Sat	--	--
18.	Olympic North Unit Inspection	UNIT 925	DC.PT	2.	DC.PT.PRESSTEST.R	195.310 (195.305(b))	Are pressure test records available and adequate?	Sat	--	--
19.	Olympic North Unit Inspection	UNIT 925	DC.PT	3.	DC.PT.PRESSTEST.O	195.302(a) (195.304; 195.305(a); 195.305(b); 195.306(a); 195.306(b); 195.306(c); 195.306(d); 195.307(a); 195.307(b); 195.307(c); 195.307(d); 195.307(e); 195.308)	Is pressure testing being adequately conducted?	Sat	--	--
20.	Olympic North Unit Inspection	UNIT 925	DC.PT	5.	DC.PT.PRESSTESTTIEIN.R	195.308	Do records indicate pipe associated with tie-ins has been pressure tested?	Sat	--	--
21.	Olympic North Unit Inspection	UNIT 925	DC.TS	2.	DC.TS.BOSPEC.R	195.132(b)	Do records indicate new aboveground breakout tanks designed and constructed to the specifications required by §195.132(b)?	NA	--	--
22.	Olympic North Unit Inspection	UNIT 925	DC.TS	6.	DC.TS.BOCP.O	195.565 (195.563(d))	Is cathodic protection on breakout tanks being installed in accordance with API RP 651?	Sat	--	--
23.	Olympic North Unit Inspection	UNIT 925	DC.TS	17.	DC.TS.BOMODIFY.R	195.266 (195.205(b))	Do records indicate breakout tanks repaired, altered, or reconstructed in compliance with the requirements of §195.205(b)?	NA	--	--
24.	Olympic North Unit Inspection	UNIT 925	EP.ERL	9.	EP.ERL.LIAISON.R	195.402(a) (195.402(c)(12))	Do records indicate liaisons are established and maintained with appropriate fire, police and other public	Sat	--	--

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25.	Olympic North Unit Inspection	UNIT 925	EP.ERL	11.	EP.ERL.NOTICES.R	195.402(a) (195.402(e)(1))	officials and utility owners in accordance with procedures? Do records indicate receiving, identifying, classifying and communicating notices of events requiring immediate response in accordance with procedures?	Sat	--	--
26.	Olympic North Unit Inspection	UNIT 925	EP.ERL	19.	EP.ERL.AUTHORITIES.R	195.402(a) (195.402(e)(7))	Do records indicate that notifications were made to fire, police, and other appropriate public officials of hazardous liquid emergencies and were coordinated with preplanned and actual responses (including additional precautions necessary for an emergency involving HVLs)?	Sat	--	--
27.	Olympic North Unit Inspection	UNIT 925	EP.ERL	23.	EP.ERL.POSTEVNTREVIEW.R	195.402(a) (195.402(e)(7); 195.402(e)(9))	Do records indicate post accident reviews of employee activities were performed to determine whether the procedures were effective in each emergency and take corrective action where deficiencies are found?	Sat	--	--
28.	Olympic North Unit Inspection	UNIT 925	EP.ERL	25.	EP.ERL.COMMSYS.R	195.408(b)	Do records indicate emergency communication system(s) use was as required?	Sat	--	--
29.	Olympic North Unit Inspection	UNIT 925	EP.ETR	2.	EP.ETR.TRAINING.R	195.403(a)	Do records indicate the operator provided training to its emergency response personnel as required?	Sat	--	--
30.	Olympic North Unit Inspection	UNIT 925	EP.ETR	5.	EP.ETR.TRAININGREVIEW.R	195.403(b)	Have annual reviews of the emergency response training program been conducted appropriate changes made as necessary to ensure it is effective?	Sat	--	--
31.	Olympic North Unit Inspection	UNIT 925	EP.ETR	7.	EP.ETR.TRAININGSUPERVISE.R	195.403(c)	Do records indicate verification that supervisors are knowledgeable of emergency response procedures for which they are responsible?	Sat	--	--
32.	Olympic North Unit Inspection	UNIT 925	EP.ETR	8.	EP.ETR.TRAININGSUPERVISE.O	195.403(c)	Do emergency response supervisors demonstrate adequate skills and knowledge?	Sat	--	--

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33.	Olympic North Unit Inspection	UNIT 925	FS.FG	2.	FS.FG.SIGNAGE.O	195.434	Are there operator signs around each pumping station, breakout tank area, and other applicable facilities?	Sat	--	--
34.	Olympic North Unit Inspection	UNIT 925	FS.FG	4.	FS.FG.FACPROTECT.O	195.436	Are facilities adequately protected from vandalism and unauthorized entry?	Sat	--	--
35.	Olympic North Unit Inspection	UNIT 925	FS.FG	7.	FS.FG.IGNITION.O	195.438	Is there signage that prohibits smoking and open flames around pump stations, launchers and receivers, breakout tank areas, or other applicable facilities?	Sat	--	--

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36.	Olympic North Unit Inspection	UNIT 925	FS.FG	9.	FS.FG.FIREPROT.R	195.404(c)(3) (195.430(a); 195.430(b); 195.430(c))	Are records of inspections of firefighting equipment adequate?	Concern	The monthly inspection tag for one portable fire extinguisher at Allen Station and one at Bayview Products Terminal was missing. One fire extinguisher at Bayview Product Terminal was not checked for the month of July, 2012. According to the operator, all portable fire extinguishers were inspected by an independent inspector in July. The operator forgot to mark the inspection tag for this fire extinguisher for the month of July. All portable fire extinguishers must be inspected monthly. Post inspection notes: Following the field inspection, the missing tags for the fire extinguishers at Allen Station and Bayview Products Terminal were restored. The fire extinguisher at Bayview Products Terminal with missing July inspection marking was remarked.	--
37.	Olympic North Unit Inspection	UNIT 925	FS.FG	10.	FS.FG.FIREPROT.O	195.430(a) (195.430(b); 195.430(c); 195.262(e))	Has adequate fire protection equipment been installed at pump station/breakout tank areas and is it maintained properly?	Sat		--
38.	Olympic North Unit Inspection	UNIT 925	FS.FG	11.	FS.FG.PSFIREPROTPWR.O	195.262(e)	Has motive power, separate from pump station power, been provided for that fire protection equipment that incorporates pumps?	NA	--	--

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39.	Olympic North Unit Inspection	UNIT 925	FS.PS	1.	FS.PS.VENTILATION.O	195.262(a)	Has adequate ventilation been provided at pump station buildings?	Sat	--	--
40.	Olympic North Unit Inspection	UNIT 925	FS.PS	2.	FS.PS.VAPORALARM.O	195.262(a)	Have warning devices that warn of the presence of hazardous vapors been installed at new pump station buildings?	Sat	--	--
41.	Olympic North Unit Inspection	UNIT 925	FS.PS	4.	FS.PS.PSOVERPRESS.O	195.262(b)	Have safety devices been installed to prevent over-pressuring new or modified pumping equipment?	Sat	--	--
42.	Olympic North Unit Inspection	UNIT 925	FS.PS	5.	FS.PS.PSESD.O	195.262(b)	Has a device for activating emergency shutdown of the pump station been installed?	Sat	--	--
43.	Olympic North Unit Inspection	UNIT 925	FS.PS	6.	FS.PS.PSAUXPWR.O	195.262(b)	If power is needed to actuate safety devices, has an auxiliary power supply been provided?	Sat	--	--
44.	Olympic North Unit Inspection	UNIT 925	FS.PS	7.	FS.PS.PSLOCATION.O	195.262(d)	Has on-shore pumping equipment been installed on property under the control of the operator and is that equipment at least 50 feet from the boundary of that property?	Sat	--	--
45.	Olympic North Unit Inspection	UNIT 925	FS.TS	4.	FS.TS.PRVTSTHVLBO.R	195.404(c)(3) (195.428(b))	Do records document testing and inspection of relief valves on HVL pressure breakout tanks at the required frequency?	NA	--	--
46.	Olympic North Unit Inspection	UNIT 925	FS.TS	5.	FS.TS.PRVTSTHVLBO.O	195.428(a)	Do pressure control devices installed on HVL pressure breakout tanks appear to be in satisfactory mechanical condition and to be functioning properly?	NA	--	--
47.	Olympic North Unit Inspection	UNIT 925	FS.TS	7.	FS.TS.OVERFILLBO.R	195.404(c)(3) (195.428(a); 195.428(c); 195.428(d))	Do records document the inspection and testing of overflow protection devices on aboveground breakout tanks at the required interval? [Note: This question applies to both non-HVL and HVL pressure breakout tanks.]	Sat	--	--
48.	Olympic North Unit Inspection	UNIT 925	FS.TS	8.	FS.TS.OVERFILLBO.O	195.428(c)	Do selected overflow protection systems on aboveground breakout tanks that were constructed or significantly altered after October 2, 2000 function properly and are they in good mechanical condition? [Note: This question applies to both non-HVL and HVL pressure breakout	Sat	--	--

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49.	Olympic North Unit Inspection	UNIT 925	FS.TS	10.	FS.TS.BOINSPECTION.R	195.404(c)(3) (195.432(a))	tanks.] Do records document that breakout tanks that are not steel atmospheric or low pressure tanks or HVL steel tanks built according to API 2510 have been inspected at the proper interval and that deficiencies found during inspections have been corrected?	NA	--	There are no breakout tanks built to API 2510 in this unit.
50.	Olympic North Unit Inspection	UNIT 925	FS.TS	12.	FS.TS.BOINSRVCINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received routine in-service inspections at the required intervals and that deficiencies found during inspections have been documented?	Sat	--	--
51.	Olympic North Unit Inspection	UNIT 925	FS.TS	14.	FS.TS.BOEXTINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received external inspections at the required intervals and that deficiencies documented during inspections have been corrected within a reasonable time frame?	Sat	--	--
52.	Olympic North Unit Inspection	UNIT 925	FS.TS	16.	FS.TS.BOEXTUTINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received ultrasonic thickness inspections at the required intervals and that deficiencies found during inspections have been documented?	Sat	--	--
53.	Olympic North Unit Inspection	UNIT 925	FS.TS	18.	FS.TS.BOINTINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received formal internal inspections at the required intervals and that deficiencies found during inspections have been documented?	Sat	--	There were no internal inspections conducted during this inspection period.
54.	Olympic North Unit Inspection	UNIT 925	FS.TS	20.	FS.TS.BOEXTINSPAPI2510.R	195.404(c)(3) (195.432(c))	Do records document that in-service pressure steel aboveground breakout tanks built to API Standard 2510 have received visual external inspections at the required intervals and that deficiencies found have been corrected?	NA	--	There are no breakout tanks built to API 2510 in this unit.

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55.	Olympic North Unit Inspection	UNIT 925	FS.TS	22.	FS.TS.BOINTINSPAPI2510.R	195.404(c)(3) (195.432(c))	Do records document that in-service pressure steel aboveground breakout tanks built to API Standard 2510 received internal inspections at the required intervals and that deficiencies found have been corrected?	NA	--	There are no breakout tanks built to API 2510 in this unit.
56.	Olympic North Unit Inspection	UNIT 925	FS.TS	25.	FS.TS.IGNITIONBO.R	195.404(c) (195.405(a))	Do records indicate protection against ignitions arising out of static electricity, lightning, and stray currents during operation and maintenance activities of aboveground breakout tanks?	Sat	--	--
57.	Olympic North Unit Inspection	UNIT 925	FS.TS	28.	FS.TS.FLOATINGROOF.R	195.404(c) (195.405(b))	Do records indicate access/egress onto floating roofs of in-service aboveground breakout tanks to perform inspection, service, maintenance, or repair activities of in-service tanks is performed consistent with API Publication 2026?	Sat	--	--
58.	Olympic North Unit Inspection	UNIT 925	FS.TS	30.	FS.TS.IMPOUNDBO.R	195.404(c) (195.264(b))	If a breakout tank first went into service after October 2, 2000 do records indicate it has an adequate impoundment?	NA	--	--
59.	Olympic North Unit Inspection	UNIT 925	FS.TS	31.	FS.TS.IMPOUNDBO.O	195.264(b)	If a breakout tank first went into service after October 2, 2000 does it have an adequate impoundment?	Sat	--	--
60.	Olympic North Unit Inspection	UNIT 925	FS.TS	32.	FS.TS.VENTBO.R	195.404(c) (195.264(d))	Do records indicate that normal/emergency relief venting and pressure/vacuum-relieving devices installed on aboveground breakout tanks after October 2, 2000 are adequate?	NA	--	--
61.	Olympic North Unit Inspection	UNIT 925	FS.TS	35.	FS.TS.PRESSTESTBO.R	195.310(a) (195.310(b); 195.307)	Have aboveground breakout tanks been pressure tested to their corresponding API or ASME Standard or Specification and do pressure test records contain the required information?	NA	--	--
62.	Olympic North Unit Inspection	UNIT 925	FS.VA	8.	FS.VA.VALVEPROTECT.O	195.420(c)	Are valves protected from unauthorized operation and vandalism?	Sat	--	--
63.	Olympic North Unit Inspection	UNIT 925	IM.HC	3.	IM.HC.HCALOCATION.O	195.452(f)(1) (195.6(a); 195.6(b); 195.6(c);	Are locations and boundaries of segments that can affect HCAs	Sat	--	--

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64.	Olympic North Unit Inspection	UNIT 925	IM.PM	3.	IM.PM.PMMIMPLEMENT.O	195.12(b); 195.450; 195.452(a); 195.452(b)(2) 195.452(f)(6) (195.452(i)(1)); 195.452(i)(2))	correctly identified and maintained up-to-date? Have preventive and mitigative actions been implemented as described in the records?	Sat	--	--
65.	Olympic North Unit Inspection	UNIT 925	MO.LC	2.	MO.LC.CONVERSION.R	195.5(c) (195.5(a))	Do records indicate the process was followed for converting any pipelines into Part 195 service?	NA	--	--
66.	Olympic North Unit Inspection	UNIT 925	MO.LM	3.	MO.LM.VALVEMAJNT.R	195.404(c) (195.420(a); 195.420(b))	Do records indicate each mainline valve was inspected as required?	Sat	--	--
67.	Olympic North Unit Inspection	UNIT 925	MO.LM	5.	MO.LM.VALVEMAJNT.O	195.420(a) (195.420(c))	Do the pipeline system valves appear to be in good working order and are they protected from unauthorized operation?	Sat	--	--
68.	Olympic North Unit Inspection	UNIT 925	MO.LM	7.	MO.LM.PRESSREGTEST.R	195.404(c) (195.428(a))	Do records indicate inspection and testing of each overpressure safety device on its non-HVL pipelines at intervals not to exceed 15 months, but at least once each calendar year?	Sat	--	--
69.	Olympic North Unit Inspection	UNIT 925	MO.LM	9.	MO.LM.PRESSREGTESTHVL.R	195.404(c) (195.428(a))	Do records indicate inspection and testing of each overpressure safety device on HVL pipelines at intervals not to exceed 7-1/2 months, but at least twice each calendar year?	NA	--	--
70.	Olympic North Unit Inspection	UNIT 925	MO.LM	10.	MO.LM.PRESSREGTEST.O	195.428(a)	Are inspections of overpressure safety devices adequate (including HVL lines)?	Sat	--	--
71.	Olympic North Unit Inspection	UNIT 925	MO.LM	12.	MO.LM.LAUNCHRECVRELIEF.O	195.426	Are launchers and receivers equipped with relief devices?	Sat	--	--
72.	Olympic North Unit Inspection	UNIT 925	MO.LO	2.	MO.LO.OMMANUALREVIEW.R	195.402(a)	Do records indicate annual reviews of the written procedures in the manual were conducted as required?	Sat	--	--
73.	Olympic North Unit Inspection	UNIT 925	MO.LO	5.	MO.LO.OMHISTORY.R	195.404(a) (195.404(b); 195.404(c); 195.9; 195.402(c)(1))	Do records indicate current maps and records of its pipeline systems are maintained and made available as necessary?	Sat	--	--
74.	Olympic North Unit Inspection	UNIT 925	MO.LO	13.	MO.LO.ABANDON.R	195.402(a) (195.402(c)(10))	Did the operator abandon pipeline segments in accordance with the written procedures?	NA	--	--
75.	Olympic North Unit Inspection	UNIT 925	MO.LO	15.	MO.LO.OMEFFECTREVIEW.R	195.402(a) (195.402(c)(13))	Do records indicate periodic review of the work done by operator personnel to determine the effectiveness of the procedures	Sat	--	--

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76.	Olympic North Unit Inspection	UNIT 925	MO.LO	20.	MO.LO.ABNORMAL.R	195.404(b) (195.402(d)(1))	used in normal operation and maintenance and corrective action taken where deficiencies are found? Do records indicate operator's personnel responded to indications of abnormal operations as required by the written procedures?	Sat	--	--
77.	Olympic North Unit Inspection	UNIT 925	MO.LO	22.	MO.LO.ABNORMALREVIEW.R	195.404(b) (195.402(d)(5))	Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation procedures and taken corrective action where deficiencies are found?	Sat	--	--
78.	Olympic North Unit Inspection	UNIT 925	MO.LO	27.	MO.LO.MOPDETERMINE.R	195.402(c)(3) (195.406(a); 195.406(b); 195.302(b); 195.302(c))	Do records indicate the maximum operating pressure was established in accordance with §195.406?	Sat	--	--
79.	Olympic North Unit Inspection	UNIT 925	PD.OC	9.	PD.OC.PROGRAM.R	195.442(a)	Do records indicate the damage prevention program is being carried out as written?	Sat	--	--
80.	Olympic North Unit Inspection	UNIT 925	PD.PA	7.	PD.PA.PROGRAM.R	195.440(a) (195.440(c); 195.440(f); 195.440(g); 195.440(i))	Do records show the program being implemented and progress tracked?	Sat	--	--
81.	Olympic North Unit Inspection	UNIT 925	PD.PA	8.	PD.PA.EVALUATE.R	195.440(a) (195.440(c); 195.440(i); API RP 1162, Section 8)	Do records indicate that the continuing public education program evaluation process has been implemented and do records indicate that continuous improvement is being implemented?	Sat	--	--
82.	Olympic North Unit Inspection	UNIT 925	PD.RW	2.	PD.RW.PATROL.R	195.412(a) (195.412(b))	Do records indicate ROWS surface conditions and crossings under navigable waterways were inspected, and reporting and appropriate mitigation performed?	Sat	--	--
83.	Olympic North Unit Inspection	UNIT 925	PD.RW	4.	PD.RW.ROWMRKR.O	195.410(a) (195.410(b); 195.410(c); CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required?	Sat	--	--
84.	Olympic North Unit Inspection	UNIT 925	PD.RW	5.	PD.RW.ROWCONDITION.O	195.412(a)	Are the ROW conditions acceptable for the type of patrolling used?	Sat	--	--
85.	Olympic North Unit Inspection	UNIT 925	PD.RW	9.	PD.RW.GOMHAZARD.R	195.413(b) (195.413(c))	Do records indicate steps taken to identify pipelines in the Gulf of Mexico at	NA	--	--

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86.	Olympic North Unit Inspection	UNIT 925	RPT.RR	1.	RPT.RR.ANNUALREPORT.R	195.49	risk of being exposed underwater pipelines or hazards to navigation? Have complete and accurate Annual Reports been submitted?	Sat	--	--
87.	Olympic North Unit Inspection	UNIT 925	RPT.RR	9.	RPT.RR.ACCIDENTREPORT.R	195.54(a); 195.50(a); 195.50(b); 195.50(c); 195.50(d); 195.50(e)	Do records indicate the original accident reports were filed as required?	Sat	--	--
88.	Olympic North Unit Inspection	UNIT 925	RPT.RR	11.	RPT.RR.ACCIDENTREPORTSUPP.R	195.54(b)	Do records indicate accurate supplemental accident reports were filed and within the required timeframe?	Sat	--	--
89.	Olympic North Unit Inspection	UNIT 925	RPT.RR	13.	RPT.RR.IMMEDREPORT.R	195.52(a)	Do records indicate immediate notifications of accidents were made in accordance with \$195.52(a)?	Sat	--	--
90.	Olympic North Unit Inspection	UNIT 925	RPT.RR	17.	RPT.RR.SRCR.R	195.56(a) (195.55(a))	Do records indicate safety-related condition reports were filed as required?	NA	--	o safety related condition.
91.	Olympic North Unit Inspection	UNIT 925	RPT.RR	19.	RPT.RR.SRCROFFSHORE.R	195.413(a) (195.57)	Do records indicate reports were submitted within 60 days of completing inspection of underwater pipelines?	NA	--	--
92.	Olympic North Unit Inspection	UNIT 925	RPT.RR	23.	RPT.RR.NPMSABANDONWATER.R	195.59(a)	Do records indicate reports were filed for abandoned offshore pipeline facilities or abandoned onshore pipeline facilities that crosses over, under or through a commercially navigable waterway?	NA	--	--
93.	Olympic North Unit Inspection	UNIT 925	RPT.RR	24.	RPT.RR.NPMSANNUAL.R	Pipeline Safety Improvement Act of 2002 (49 USC 60132) (Advisory Bulletin ADB-03-02; Advisory Bulletin ADB-08-07)	Do records indicate: NPMS submissions are updated every 12 months if system modifications (excludes distribution lines and gathering lines) occurred, and if no modifications occurred an email to that effect was submitted?	Sat	--	--
94.	Olympic North Unit Inspection	UNIT 925	TD.ATM	4.	TD.ATM.ATMCORRODEINSP.R	195.589(c) (195.583(a); 195.583(b); 195.583(c))	Do records document inspection of aboveground pipe exposed to atmospheric corrosion?	Sat	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	References	Question Text	Result	Issue Summary	Inspection Notes
95.	Olympic North Unit Inspection	UNIT 925	TD.ATM	5.	TD.ATM.ATMCORRODEINSP.O	195.583(c) (195.581(a))	Is aboveground pipe that is exposed to atmospheric corrosion protected?	Concern	The seal between the bottom of the chime and concrete ring wall for breakout tank T-117 in Anacortes failed at several locations. This allows the rain water to be trapped under the chime and can lead to corrosion. The sealant was injected a few years ago at this tank and it failed again. A suitable sealant with proper installation procedures would be required to assure a long lasting application. Post inspection notes: The failed seal was removed and new sealant applied under the entire chime by a contractor on 8/28/2012. Several photos were taken by the operator for the completed new seal and forwarded to Kuang Chu for information.	--
96.	Olympic North Unit Inspection	UNIT 925	TD.CP	2.	TD.CP.SUPERVISE.R	195.589(c) (195.555)	Do records document that corrosion control supervisors have maintained a thorough knowledge of corrosion control procedures for which they are responsible?	Sat	--	--
97.	Olympic North Unit Inspection	UNIT 925	TD.CP	4.	TD.CP.NEWOPERATE.R	195.589(c) (195.563(a))	Do records document when cathodic protection was operational on constructed, relocated, replaced, or otherwise changed pipelines within the last 5 years?	Sat	--	--
98.	Olympic North Unit Inspection	UNIT 925	TD.CP	8.	TD.CP.MAPRECORD.R	195.589(a) (195.589(b))	Do maps and or records document cathodic protection system appurtenances that have been installed on	Sat	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	References	Question Text	Result	Issue Summary	Inspection Notes
99.	Olympic North Unit Inspection	UNIT 925	TD.CP	11.	TD.CP.BO.R	195.589(c) (195.573(d))	pipelines that have been constructed, relocated, replaced, or otherwise changed or been converted to hazardous liquid service? Do records document adequate cathodic protection system inspections on breakout tanks?	Sat	--	--
100.	Olympic North Unit Inspection	UNIT 925	TD.CP	17.	TD.CP.TESTLEADMAINT.R	195.589(c) (195.567(c))	Do records document that CP test lead wires have been properly maintained?	Sat	--	--
101.	Olympic North Unit Inspection	UNIT 925	TD.CP	21.	TD.CP.EXPOSEINSPECT.R	195.589(c) (195.569)	Do records document that exposed buried piping was adequately examined for corrosion?	Sat	--	--
102.	Olympic North Unit Inspection	UNIT 925	TD.CP	26.	TD.CP.EXTCORRODEREPAIR.R	195.589(c) (195.585(a); 195.585(b))	Do records document the repair or replacement of pipe that has been externally corroded to an extent that there is not sufficient remaining strength in the pipe wall?	Sat	--	--
103.	Olympic North Unit Inspection	UNIT 925	TD.CP	31.	TD.CP.TEST.R	195.589(c) (195.573(a)(1))	Do records document required monitoring tests have occurred and that adequate cathodic protection levels exist?	Sat	--	--
104.	Olympic North Unit Inspection	UNIT 925	TD.CP	32.	TD.CP.CPTTEST.O	195.571	Does the operator perform cathodic protection monitoring tests correctly?	Sat	--	--
105.	Olympic North Unit Inspection	UNIT 925	TD.CP	34.	TD.CP.CIS.R	195.589(c) (195.573(a)(2))	Do records document, when circumstances dictated a need for close interval surveys, dates of completed surveys, data from completed surveys and analysis of completed surveys?	Sat	--	--
106.	Olympic North Unit Inspection	UNIT 925	TD.CP	36.	TD.CP.UNPROTECT.R	195.589(c) (195.573(b)(1); 195.573(b)(2))	Do records document the adequate re-evaluation of buried pipelines with no cathodic protection for areas of active corrosion?	NA	--	--
107.	Olympic North Unit Inspection	UNIT 925	TD.CP	38.	TD.CP.CURRENTTEST.R	195.589(c) (195.573(c))	Do records document adequate electrical checks of rectifiers, interference bonds, diodes, and reverse current switches and at the required intervals?	Sat	--	--
108.	Olympic North Unit Inspection	UNIT 925	TD.CP	39.	TD.CP.CURRENTTEST.O	195.573(c)	Are rectifiers, interference bonds, diodes, and reverse current switches properly	Sat	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	References	Question Text	Result	Issue Summary	Inspection Notes
109.	Olympic North Unit Inspection	UNIT 925	TD.CP	41.	TD.CP.DEFICIENCY.R	195.589(c) (195.573(e))	maintained and are they functioning properly? Do records document adequate operator actions taken to correct any identified deficiencies in corrosion control?	Sat	--	--
110.	Olympic North Unit Inspection	UNIT 925	TD.CP	43.	TD.CP.ISOLATE.R	195.589(c) (195.575(a); 195.575(b); 195.575(c); 195.575(d))	Do records document adequate electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?	Sat	--	--
111.	Olympic North Unit Inspection	UNIT 925	TD.CP	44.	TD.CP.ISOLATE.O	195.575(a) (195.575(b); 195.575(c); 195.575(d))	Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?	Sat	--	--
112.	Olympic North Unit Inspection	UNIT 925	TD.CP	49.	TD.CP.INTERCURRENT.R	195.589(c) (195.577(a))	Do records document that the operator has minimized the detrimental effects of stray currents when found?	Sat	--	--
113.	Olympic North Unit Inspection	UNIT 925	TD.ICP	4.	TD.ICP.INVESTREMED.R	195.589(c) (195.579(a))	Do records document investigation and remediation of the corrosive effects of hazardous liquids or carbon dioxide being transported?	Sat	--	--
114.	Olympic North Unit Inspection	UNIT 925	TD.ICP	6.	TD.ICP.INHIBITOR.R	195.589(c) (195.579(b)(1); 195.579(b)(2); 195.579(b)(3))	Do records document that corrosion inhibitors have been used in sufficient quantity?	Sat	--	--
115.	Olympic North Unit Inspection	UNIT 925	TD.ICP	9.	TD.ICP.EXAMINE.R	195.589(c) (195.579(c); 195.579(a))	Do records document examination of removed pipe for evidence of internal corrosion?	Sat	--	--
116.	Olympic North Unit Inspection	UNIT 925	TD.ICP	16.	TD.ICP.BOLINING.R	195.589(c) (195.579(d))	Do records document the adequate installation of breakout tank bottom linings?	Sat	--	--
117.	Olympic North Unit Inspection	UNIT 925	TQ.PROT9	1.	TQ.PROT9.TASKPERFORMANCE.O	195.501(a) (195.509(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.	Sat	--	--
118.	Olympic North Unit Inspection	UNIT 925	TQ.PROT9	2.	TQ.PROT9.QUALIFICATIONSTATUS.O	195.501(a) (195.509(a))	Verify the individuals performing the observed covered	Sat	--	--

No.	Activity	Asset	Sub Module	Qst #	Question ID	References	Question Text	Result	Issue Summary	Inspection Notes
119.	Olympic North Unit Inspection	UNIT 925	TQ.PROT9	3.	TQ.PROT9.AOCRECOG.O	195.501(a) (195.509(a))	tasks are currently qualified to perform the covered tasks. Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.	Sat	--	--
120.	Olympic North Unit Inspection	UNIT 925	TQ.PROT9	4.	TQ.PROT9.VERIFYQUAL.O	195.501(a) (195.509(a))	Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.	Sat	--	--
121.	Olympic North Unit Inspection	UNIT 925	TQ.PROT9	5.	TQ.PROT9.CORRECTION.O	195.501(a) (195.509(a))	Have potential issues identified by the headquarters inspection process been corrected at the operational level?	Sat	--	--
122.	Olympic North Unit Inspection	UNIT 925	TQ.OO	7.	TQ.OO.OOCONTRACTOR.R	195.507(a) (195.507(b))	Are qualification records available for contractor personnel that contain the required elements?	Sat	--	--
123.	Olympic North Unit Inspection	UNIT 925	TQ.OO	15.	TQ.OO.RECORDS.R	195.507(a) (195.507(b))	Do records indicate personnel qualification records contain the required elements?	Sat	--	--
124.	Olympic North Unit Inspection	UNIT 925	TQ.QU	2.	TQ.QU.INSPECTORQUAL.R	195.204	Are adequate qualification records available for personnel who conduct visual inspections (e.g. inspectors of welds)?	Sat	--	--
125.	Olympic North Unit Inspection	UNIT 925	TQ.QU	17.	TQ.QU.CONTROLLER.O	195.446(b) (195.446(c); 195.505(b))	Do controllers demonstrate adequate skills and knowledge?	Sat	--	--
126.	Olympic North Unit Inspection	UNIT 925	TQ.TR	2.	TQ.TR.INSPECTORTRAIN.R	195.204	Are training records available for those performing inspections?	Sat	--	--
127.	Olympic North Unit Inspection	UNIT 925	TQ.TR	4.	TQ.TR.NDT.R	195.234(b)(2)	Is training for personnel, who perform nondestructive testing of welds, documented and demonstrated?	Sat	--	--