<table>
<thead>
<tr>
<th>Title</th>
<th>Stage</th>
<th>Subject</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pipeline Safety: Applying Safety Regulation to All Rural Onshore</td>
<td>Final</td>
<td>Objective: To extend the pipeline safety regulations to rural low-stress hazardous liquid pipelines previously not covered by 49 CFR Part 195. Could affect about 1,400 miles of pipe.</td>
</tr>
</tbody>
</table>
• Comment period ended 8/23/2010.  
• Advisory Committee Voted on 12/13/2010.  
• Final Rule anticipated April 2011. |
| PHASE II                                                            |       |                                                                                                                                                                                                                          |
| Pipeline Safety: Miscellaneous Amendments to Pipeline Safety         | NPRM  | Objective: To amend the pipeline safety regulations to address petitions for rulemaking, National Association of Pipeline Safety Regulations and staff recommendations. The proposal will address:  
Scheduling of gas transmission pipeline assessments, line markers for mains; eliminating Offshore Pipeline Condition Reports, adding requirements for National Pipeline Mapping System, defining welders and welding operators, clarifying Part 195 corrosion protection regulation and National Association of Corrosion Engineers (NACE) Standard. |
| Regulations                                                         |       | Actions:                                                                                           • NPRM anticipated April 2011. |
| Pipeline Safety: Enforcement of State Excavation Damage Laws        | NPRM  | Objective: To determine the adequacy of state enforcement of damage prevention laws and, to establish federal standards to enforce damage prevention activities in States.  
To meet the requirements of the PIPE’s Act (60114(f)).   
• Notice of Proposed Rulemaking anticipated July 2011. |
| Pipeline Safety: Safety of Gas Transmission Pipelines               | ANPRM | Objective: To revisit the requirements addressing the integrity management principles for gas transmission pipelines including:  
– Definition of an HCA, including the criteria for potential impact radius (PIR)  
– Repair criteria  
– Valves, including remote controlled valves  
– Corrosion                                                                                                                                                                 |
|                                                                      |       | Actions:                                                                                           • Develop an Advanced Notice of Proposed Rulemaking (similar to liquid ANPRM).  
• ANPRM anticipated publication by May 2011.                                                       |
<table>
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<tr>
<th>Topic</th>
<th>Type</th>
<th>Objective</th>
<th>Details</th>
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</table>
| Pipeline Safety: Control Room Management | Final Rule | Objective: To shorten the implementation period for several of the control room management (CRM) requirements from February 1, 2013 to August 1, 2011. | Actions:  
  • Planned advisory committee vote – 3/24/2011.  
  • Final rule anticipated Spring 2011.  |
| Pipeline Safety: Safety of On-Shore Hazardous Liquid Pipeline | ANPRM | Objective: To address the safety concerns of on-shore hazardous liquid pipelines. Areas that will be addressed include:  
  – Scope of Part 195 and existing regulatory exceptions  
  – Definition of high consequence areas (HCAs)  
  – Leak detection and emergency flow restricting devices (EFRD’s)  
  – Valves spacing  
  – Repair criteria in non-HCA areas  
  – Stress corrosion cracking | Actions:  
  • Further action to be determined.  |
| Pipeline Safety: Excess Flow Valves | ANPRM | Objective: To require the This rulemaking installation of EFV’s for multi-person dwellings. To address a Nation Transportation Safety Board recommendation. | Actions:  
  • ANPRM anticipated by June 2011.  |