

Issue	Lautenberg S 275	Feinstein/Boxer S. 234	Administration Transportation Bill	Speier HR22
Integrity Management	1 year to study expansion of requirements beyond HCAs, Additional year to implement rulemaking for whatever expansion is found necessary	Modifies existing HCA statutory requirements to force consideration of seismicity, pipeline age, and ability to use internal inspection devices. Requires internal inspections every 5 years for lines capable of such inspections	Review of IM for possible expansion, and report to Congress	Similar to Feinstein/Boxer on internal inspections; adds seismicity, age of pipe and whether pigging as considerations for HCA
Valves	Require new rules for remote/auto valves on new lines where "economically and technically feasible" within 2 years	Require new rules for remote/auto valves on all lines within 18 months where "economically and technically feasible"	No Mention	Rules within 1 year to require in Class 3 or 4 locations, on all new and replaced lines and within 2 years, all existing lines within 10 miles of a significant earthquake fault and within 5 years on all others
Damage Prevention	To get grants, one call systems must eliminate exemptions for state and municipal governments and their contractors and provide for enforcement; effective +2 years	No Mention	No Mention	

Transparency	Makes regulatory inspection info, HCAs, Industry developed stanards, and response plan summaries publicly available. Adds gathering lines to NPMS	Within 1 year set standards for notifying all owners and residents within 2000 feet of the location of transmission lines		Rules within one year requiring notification of all owners and residents within 2000 feet of a transmission pipeline within 2 years and every 3 years
Leak Detection	Secretary to study issue for 1 year, implement findings within the second year for liquid lines	Requires new rules for leak detection on natural gas pipelines within one year	No Mention	18 months for rule to establish performance standards for leak detection on liquid and gas lines
Gathering Lines	requires a report on the possible need to revoke or modify existing gathering line exemptions. Also requires that DOT issue regulations subjecting Gulf of Mexico offshore gathering lines to existing hazardous liquid pipeline requirements	strikes the natural gas gathering pipeline exemptions from § 60101(a)(21) and the hazardous liquid gathering pipeline exemption from § 60101(a)(22)(B), effective 1 year after the date of enactment		
Incident reporting time	Requires new rules within 18 months to establish time limits for how soon an operator must report leaks and ruptures	Similar to Lautenberg	Similar to Lautenberg	
Excess Flow Valves	Expands use of EFVs on new multifamily and small commercial	No Mention	No Mention	

Cost recovery for review of new pipelines	authorizes cost recovery for federal safety reviews for new gas, LNG and hazardous liquid pipelines, but only for <u>new lines that cost over \$3.4 billion</u>	authorizes cost recovery for federal safety reviews for new gas, LNG and hazardous liquid pipelines	authorizes cost recovery for federal safety reviews for new gas, LNG and hazardous liquid pipelines
Cost recovery for review of special permits		authorizes the DOT to impose fees for special permit applications	authorizes the DOT to impose fees for special permit applications
Personnel	Adds 40 new positions	Adds 100 new positions	Adds 40 new positions
Fines	Increases per violation penalty from \$100,000 to \$250,000, and increases the cap from \$1 million to \$2.5 million	Increases per violation penalty from \$100,000 to \$250,000, and increases the cap from \$1 million to \$2.5 million	Increases per violation penalty from \$100,000 to \$250,000, and increases the cap from \$1 million to \$2.5 million
Tech. Assist. Grants	Reauthorized 2011 - 2014. Increases single grant amount from \$50,000 to \$100,000.		
Waiver procedures	consolidates waiver procedures, provides standards for issuance, mandatory review every 5 years	similar to Lautenberg	
Tar Sands	18 months for study to determine whether existing regs adequate for tar sands crude		

MAOP verification	18 months to check records and provide list of pipelines where MAOP can not be verified. Reconfirm MAOP for lines where records do not exist. Secretary to determine interim measures. All MAOP exceedances reported within 5 days	6 months to provide records in HCAs of lines where MAOP was not established by hydrostatic pressure test; if no records, must replace or test and reduce pressure in interim	Requires Secretarial approval; GAO assessment of effectiveness w/in 1 year
Public awareness programs			
Facility Operational information			Amends to require Secretary to retain info

For full bills and hearing testimony go to: <http://pstrust.org/2010legislation.htm>