

Avista Corp.

2023

WASHINGTON

State Electric Annual Report

(RCW 80.04.080)

WASHINGTON STATE ELECTRIC ANNUAL REPORT

Name of Respondent Avista Corporation

This report is (original, resubmission) Original

Date of report 4/17/2024

Year/period of report 2023 / Q4

Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report mm/dd/yyyy 4/17/2024	Year / Period of Report End of <u>2023 / Q4</u>
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STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON

Instructions

- For each account below, report the amount attributable to the state of Washington based on Washington jurisdictional Results of Operations.
- Provide any necessary important notes regarding this statement of utility operating income in a footnote in the available space at the bottom of this page

Line No.	Account (a)	Refer to Form 1 Page (b)	TOTAL SYSTEM - WASHINGTON	
			Current Year (c)	Prior Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,091,838,030	1,055,167,223
3	Operating Expenses			
4	Operation Expenses (401)	320-323	632,651,434	635,345,183
5	Maintenance Expenses (402)	320-323	56,162,807	55,422,584
6	Depreciation Expense (403)	336-337	122,001,649	115,809,607
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-	-
8	Amortization & Depletion of Utility Plant (404-405)	336-337	40,995,983	37,104,890
9	Amortization of Utility Plant Acquisition Adjustment (406)	336-337	-	-
10	Amort. of Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-	-
11	Amortization of Conversion Expenses (407)		-	-
12	Regulatory Debits (407.3)		16,289,561	16,536,082
13	(Less) Regulatory Credits (407.4)		(34,127,871)	(28,185,935)
14	Taxes Other Than Income Taxes (408.1)	262-263	89,280,735	90,810,788
15	Income Taxes - Federal (409.1)	262-263	3,503,904	(6,317,455)
16	- Other (409.1)	262-263	-	-
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	(21,220,277)	(7,545,136)
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-	-
19	Investment Tax Credit Adjustment - Net (411.4)	266	(312,591)	(312,203)
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-
21	Losses from Disposition Of Utility Plant (411.7)		-	-
22	(Less) Gains from Disposition of Allowances (411.8)		-	-
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		-	-
25	TOTAL Utility Operating Expenses (Total of line 4 through 24)		905,225,334	908,668,405
26	Net Utility Operating Income (Total line 2 less 25)		186,612,696	146,498,818

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STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON

Instructions

or in a separate schedule.

3. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year	Prior Year	Current Year	Prior Year	Current Year	Prior Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
802,238,693	771,500,400	289,599,337	283,666,823			2
						3
430,611,396	439,291,858	202,040,038	196,053,325			4
48,130,572	46,639,134	8,032,235	8,783,450			5
99,342,690	94,562,221	22,658,959	21,247,386			6
	-		-			7
33,187,530	29,849,283	7,808,453	7,255,607			8
-	-	-	-			9
	-	-	-			10
	-	-	-			11
13,206,406	12,283,256	3,083,155	4,252,826			12
(24,807,761)	(26,101,124)	(9,320,110)	(2,084,811)			13
66,110,832	70,101,043	23,169,903	20,709,745			14
(3,494,101)	(3,465,460)	6,998,005	(2,851,995)			15
	-		-			16
(7,185,827)	(4,877,034)	(14,034,450)	(2,668,102)			17
	-		-			18
(312,591)	(312,203)	-	-			19
	-		-			20
	-		-			21
	-		-			22
	-		-			23
	-		-			24
654,789,146	657,970,974	250,436,188	250,697,431	-	-	25
147,449,547	113,529,426	39,163,149	32,969,392	-	-	26

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON

Instructions

- Report below the original cost of utility plant in service necessary to furnish utility service to customers in the state of Washington, and the accumulated provisions for depreciation, amortization, and depletion attributable to that plant in service.
- Report in column (c) the amount for electric function, in column (d) the amount for gas function, in columns (e), (f), and (g) report other (specify),

Line No.	Account (a)	Total Company End of Current Year (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	4,767,645,209	3,508,815,561
4	Property Under Capital Leases	45,928,443	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	-	-
7	Experimental Plant Unclassified	-	-
8	Total (Total lines 3 through 7)	4,813,573,652	3,508,815,561
9	Leased to Others	-	-
10	Held for Future Use	1,504,138	1,504,138
11	Construction Work in Progress	111,701,336	90,100,437
12	Acquisition Adjustments	-	-
13	Total Utility Plant (Total lines 8 through 12)	4,926,779,126	3,600,420,136
14	Accumulated Provision for Depreciation, Amortization, and Depletion	1,689,960,429	1,255,079,609
15	Net Utility Plant (Line 13 less line 14)	3,236,818,697	2,345,340,527
16	Detail of Accumulated Provision for Depreciation, Amortization, and Depletion		
17	In Service		
18	Depreciation	1,546,137,170	1,226,537,905
19	Amortization and Depletion of Producing Natural Gas Lands / Land Rights	-	-
20	Amortization of Underground Storage Lands / Land Rights	-	-
21	Amortization of Other Utility Plant	143,823,259	28,541,704
22	Total (Total lines 18 through 21)	1,689,960,429	1,255,079,609
23	Leased to Others		
24	Depreciation	-	-
25	Amortization and Depletion	-	-
26	Total Leased to Others	-	-
27	Held for Future Use		
28	Depreciation	-	-
29	Amortization	-	-
30	Total Held for Future Use	-	-
31	Abandonment of Leases (Natural Gas)	-	-
32	Amortization of Plant Acquisition Adjustment	-	-
33	Total Accumulated Provision (Total lines 22, 26, 30, 31, 32)	1,689,960,429	1,255,079,609

1) Common Property Under Capital Leases are comprised of Right of Use Assets.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON

Instructions

and in column (h) common function.

3. In order to accurately reflect utility plant in service necessary to furnish utility service to customers in the state of Washington, electric and gas plant not directly assigned is allocated to the state of Washington as appropriate and included in column (c) and (d).

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
784,644,056				474,185,592	3
-				45,928,443	4
-				-	5
-				-	6
-				-	7
784,644,056	-	-	-	520,114,035	8
-				-	9
-				-	10
2,651,626				18,949,273	11
					12
787,295,682	-	-	-	539,063,308	13
235,493,604	-	-	-	199,387,216	14
551,802,078	-	-	-	339,676,092	15
					16
					17
234,967,557				84,631,708	18
					19
					20
526,047				114,755,508	21
235,493,604	-	-	-	199,387,216	22
					23
					24
					25
-	-	-	-	-	26
					27
					28
					29
-	-	-	-	-	30
					31
					32
235,493,604	-	-	-	199,387,216	33

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)

Instructions

- Report below the original cost of electric plant in service necessary to furnish electric utility service to customers in the state of Washington. Include electric plant not directly assigned as allocated to the state of Washington.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, include by primary plant account increases in column (c), additions, and reductions in column (e), adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization	-	
3	302 Franchises and Consents	31,080,255	42,494
4	303 Miscellaneous Intangible Plant	36,750,583	6,629,215
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	67,830,838	6,671,709
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	310 Land and Land Rights	2,484,283	-
9	311 Structures and Improvements	91,766,130	449,928
10	312 Boiler Plant Equipment	143,142,704	1,539,617
11	313 Engines and Engine-Driven Generators	(3,497)	152,740
12	314 Turbogenerator Units	37,729,632	240,634
13	315 Accessory Electric Equipment	19,873,296	152,738
14	316 Miscellaneous Power Plant Equipment	11,171,474	152,739
15	317 Asset Retirement Costs for Steam Production	-	-
16	TOTAL Steam Production Plant (Total of lines 8 through 15)	306,164,022	2,688,396
17	B. Nuclear Production Plant		
18	320 Land and Land Rights	-	
19	321 Structures and Improvements	-	
20	322 Reactor Plant Equipment	-	
21	323 Turbogenerator Units	-	
22	324 Accessory Electric Equipment	-	
23	325 Miscellaneous Power Plant Equipment	-	
24	326 Asset Retirement Costs for Nuclear Production	-	
25	TOTAL Nuclear Production Plant (Total of lines 18 through 24)	-	-
26	C. Hydraulic Production Plant		
27	330 Land and Land Rights	42,432,502	174,257
28	331 Structures and Improvements	71,943,761	4,571,458
29	332 Reservoirs, Dams, and Waterways	165,168,948	6,328,456
30	333 Water Wheels, Turbines, and Generators	151,848,382	555,762
31	334 Accessory Electric Equipment	54,658,315	918,104
32	335 Miscellaneous Power Plant Equipment	8,845,299	71,583
33	336 Roads, Railroads, and Bridges	2,349,705	29,678
34	337 Asset Retirement Costs for Hydraulic Production	-	-
35	TOTAL Hydraulic Production Plant (Total of lines 27 through 34)	497,246,912	12,649,298
36	D. Other Production Plant		
37	340 Land and Land Rights	582,928	-
38	341 Structures and Improvements	11,343,411	1,717
39	342 Fuel Holders, Products, and Accessories	13,569,665	75
40	343 Prime Movers	13,809,873	-
41	344 Generators	154,551,349	504,145
42	345 Accessory Electric Equipment	16,558,805	607,724
43	346 Miscellaneous Power Plant Equipment	1,057,927	37
44	347 Asset Retirement Costs for Other Production	-	-
45	TOTAL Other Production Plant (Total of lines 37 through 44)	211,473,958	1,113,698
46	TOTAL Production Plant (Total of lines 16, 25, 35, and 45)	1,014,884,892	16,451,392

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)

Instructions

these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these amounts. Careful observance of these instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102; include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For account 399, state the nature and use of plant included in this account, and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each account comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
			-	1
			-	2
		35,240	31,157,989	3
2,459,557		607,230	41,527,471	4
2,459,557	-	642,470	72,685,460	5
				6
				7
		3,086	2,487,369	8
9,066		(80,732)	92,126,260	9
299,575		(372,936)	144,009,810	10
		(191)	149,052	11
17,328		(10,383)	37,942,555	12
		9,809	20,035,843	13
		1,791	11,326,004	14
		-	-	15
325,969	-	(449,556)	308,076,893	16
				17
			-	18
			-	19
			-	20
			-	21
			-	22
			-	23
			-	24
			-	25
				26
		1,591,222	44,197,981	27
693,596		(507,867)	75,313,756	28
410		199,755	171,696,749	29
433,790		223,492	152,193,846	30
228,365		23,157	55,371,211	31
		350,788	9,267,670	32
		127,700	2,507,083	33
		-	-	34
1,356,161	-	2,008,247	510,548,296	35
				36
		724	583,652	37
16,376		19,625	11,348,377	38
		16,857	13,586,597	39
7,789		15,846	13,817,930	40
292,476		170,476	154,933,494	41
48,569		8,117	17,126,077	42
10,411		1,315	1,048,868	43
		-	-	44
375,621	-	232,960	212,444,995	45
2,057,751	-	1,791,651	1,031,070,184	46

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	350 Land and Land Rights	19,385,249	85,433	
49	352 Structures and Improvements	19,729,329	6,896,648	
50	353 Station Equipment	235,264,939	20,026,754	
51	354 Towers and Fixtures	11,240,434	(34,250)	
52	355 Poles and Fixtures	227,396,510	12,347,136	
53	356 Overhead Conductors and Devices	117,954,752	3,567,884	
54	357 Underground Conduit	2,303,871	(437,034)	
55	358 Underground Conductors and Devices	4,543,404	(437,034)	
56	359 Roads and Trails	1,680,389	-	
57	359.1 Asset Retirement Costs for Transmission Plant	-	-	
58	TOTAL Transmission Plant (Total of lines 48 through 57)	639,498,877	42,015,537	
59	4. DISTRIBUTION PLANT			
60	360 Land and Land Rights	11,908,953	1,952,761	
61	361 Structures and Improvements	20,807,672	2,534,013	
62	362 Station Equipment	109,332,337	9,824,384	
63	363 Storage Battery Equipment	-	-	
64	364 Poles, Towers, and Fixtures	355,907,873	33,329,694	
65	365 Overhead Conductors and Devices	213,684,808	16,463,554	
66	366 Underground Conduit	103,242,210	13,724,648	
67	367 Underground Conductors and Devices	183,365,919	10,519,481	
68	368 Line Transformers	226,386,292	24,541,735	
69	369 Services	139,766,310	6,315,456	
70	370 Meters	61,629,494	1,153,620	
71	371 Installations on Customer Premises	6,679,676	4,085,651	
72	372 Leased Property on Customer Premises	-	-	
73	373 Street Lighting and Signal Systems	50,843,778	4,958,433	
74	374 Asset Retirement Costs for Distribution Plant	-	-	
75	TOTAL Distribution Plant (Total of lines 60 through 74)	1,483,555,322	129,403,430	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	380 Land and Land Rights	-	-	
78	381 Structures and Improvements	-	-	
79	382 Computer Hardware	-	-	
80	383 Computer Software	-	-	
81	384 Communication Equipment	-	-	
82	385 Miscellaneous Regional Transmission and Market Operation Plant	-	-	
83	386 Asset Retirement Costs for Regional Transmission and Operation Plant	-	-	
84	TOTAL Transmission and Market Operation Plant (Total lines 77 through 83)	-	-	
85	6. GENERAL PLANT			
86	389 Land and Land Rights	390,773	-	
87	390 Structures and Improvements	14,574,456	137,030	
88	391 Office Furniture and Equipment	2,628,317	712,834	
89	392 Transportation Equipment	39,993,140	3,337,283	
90	393 Stores Equipment	335,954	-	
91	394 Tools, Shop and Garage Equipment	5,626,940	726,891	
92	395 Laboratory Equipment	2,283,243	62,947	
93	396 Power Operated Equipment	17,580,168	120,483	
94	397 Communication Equipment	30,011,176	1,334,518	
95	398 Miscellaneous Equipment	183,334	28,651	
96	SUBTOTAL (Total of lines 86 through 95)	113,607,501	6,460,637	
97	399 Other Tangible Property	-	-	
98	399.1 Asset Retirement Costs for General Plant	-	-	
99	TOTAL General Plant (Total of lines 96, 97 and 98)	113,607,501	6,460,637	
100	TOTAL (Accounts 101 and 106)	3,319,377,430	201,002,705	
101	102 Electric Plant Purchased			
102	102 (Less) Electric Plant Sold	-	-	
103	103 Experimental Plant Unclassified	-	-	
104	TOTAL Electric Plant in Service (Total of lines 100 through 103)	3,319,377,430	201,002,705	

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
				47
2,024		47,320	19,515,978	48
133,952		(2,388,945)	24,103,080	49
1,660,867		(3,167,816)	250,463,010	50
1		(15,586)	11,190,597	51
642,152		6,783,807	245,885,301	52
279,242		1,915,398	123,158,792	53
-		205,510	2,072,347	54
-		208,292	4,314,662	55
-		2,023	1,682,412	56
-		-	-	57
2,718,238	-	3,590,003	682,386,179	58
				59
135,793		(2,104,823)	11,621,098	60
45,217		-	23,296,468	61
1,361,097		195,392	117,991,016	62
-		-	-	63
940,122		(379)	388,297,066	64
58,788		(378)	230,089,196	65
6,716		(17,465)	116,942,677	66
80,830		(136,680)	193,667,890	67
59,910		(9,870)	250,858,247	68
21,183		-	146,060,583	69
21,573		-	62,761,541	70
132,384		-	10,632,943	71
-		-	-	72
229,782		-	55,572,429	73
-		-	-	74
3,093,395	-	(2,074,203)	1,607,791,154	75
				76
			-	77
			-	78
			-	79
			-	80
			-	81
			-	82
			-	83
-	-	-	-	84
				85
-		142,639	533,412	86
67,474		152,305	14,796,317	87
119,604		36,350	3,257,897	88
1,403,146		462,806	42,390,083	89
-		7,285	343,239	90
121,163		110,938	6,343,606	91
10,886		49,510	2,384,814	92
1,734,273		232,877	16,199,255	93
1,582,930		(1,301,823)	28,460,941	94
43,782		4,817	173,020	95
5,083,258	-	(102,296)	114,882,584	96
			-	97
			-	98
5,083,258	-	(102,296)	114,882,584	99
15,412,199	-	3,847,625	3,508,815,561	100
			-	101
			-	102
			-	103
15,412,199	-	3,847,625	3,508,815,561	104

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ELECTRIC OPERATING REVENUES - WASHINGTON

Instructions

1. Report below operating revenues attributable to the state of Washington for each prescribed account in accordance with jurisdictional Results of Operations. Report the portion of total operating revenue and megawatt hours which pertains to unbilled revenue and MWH pertaining unbilled revenue in the lines provided.
2. Report number of customers (columns (f) and (g)) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous period (columns (c), (e), and (g)) are not derived from previously reported figures, explain any inconsistencies in a footnote in the available space at the bottom of the page, or in a separate schedule.

Line No.	Account (a)	ELECTRIC OPERATING REVENUE	
		Current Year (b)	Prior Year (c)
1	Sales of Electricity		
2	440 Residential Sales		
3	442 Commercial and Industrial Sales (3)	287,291,972	277,755,379
4	Small (or Commercial)	250,677,105	244,139,399
5	Large (or Industrial)	65,699,637	63,204,353
6	444 Public Street and Highway Lighting	5,130,889	4,685,831
7	445 Other Sales to Public Authorities		
8	446 Sales to Railroads and Railways		
9	448 Interdepartmental Sales	1,355,015	1,306,307
10	TOTAL Sales to Ultimate Customers (1)	610,154,617	591,091,269
11	447 Sales for Resale	163,558,679	118,874,313
12	TOTAL Sales of Electricity	773,713,297	709,965,582
13	449.1 (Less) Provision for Rate Refunds	-	(347,000)
14	TOTAL Revenues Net of Provision for Refunds	773,713,297	709,618,582
15	Other Operating Revenues		
16	450 Forfeited Discounts		-
17	451 Miscellaneous Service Revenues	44,370	39,736
18	453 Sales of Water and Water Power	443,836	236,997
19	454 Rent from Electric Property	4,275,421	2,566,025
20	455 Interdepartmental Rents		
21	456 Other Electric Revenues (4)	3,792,326	39,500,656
22	456.1 Revenues from Transmission of Electricity for Others	19,969,444	19,538,404
23	457.1 Regional Control Service Revenues		-
24	457.2 Miscellaneous Revenues		-
25			
26	TOTAL Other Operating Revenues	28,525,396	61,881,818
27	TOTAL Electric Operating Revenues	802,238,693	771,500,400

Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report mm/dd/yyyy 4/17/2024	Year / Period of Report End of <u>2023 / Q4</u>
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ELECTRIC OPERATING REVENUES - WASHINGTON

Instructions

4. Disclose amounts of \$250,000 or greater in a footnote at the bottom of the page or in a separate schedule for accounts 451, 456, and 457.2.
5. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109 in the FERC Form 1, Important Changes During Period, for important new territory added and important rate increases or decreases.
7. Include unmetered sales. Provide details of such Sales in a footnote in the available space at the bottom of this page or in a separate schedule.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		Line No.
Current Year (d)	Previous Year (e)	Current Year (f)	Previous Year (g)	
				1
2,664,362	2,765,089	241,385	238,536	2
				3
2,126,400	2,159,938	26,398	26,034	4
926,798	948,610	825	825	5
10,023	9,851	503	493	6
				7
				8
11,711	11,483	97	95	9
(2) 5,739,294	5,894,971	269,208	265,983	10
2,270,657	2,025,049	-	-	11
8,009,951	7,920,020	269,208	265,983	12
	-	-	-	13
8,009,951	7,920,020	269,208	265,983	14

- (1) Includes (\$3,815,617) of unbilled revenues.
- (2) Includes (75,271) MWH relating to unbilled revenues.
- (3) Segregation of Commercial and Industrial made on basis of utilization of energy and not on size of account.
- (4) a. Includes \$ 128,569 associated with special contracts for wheeling over the distribution system on file with the WUTC, recorded in sub-account 456700.
- b. Includes \$ 739,554 5G attachment fees associated with Washington plant in sub-account 456050.

Name of Respondent Avista Corporation		This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 4/17/2024	Year / Period of Report End of <u>2023 / Q4</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON				
Instructions				
1. For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.				
2. If the amount for previous year is not derived from previously reported figures, explain in a footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	500 Operation Supervision and Engineering	114,226	220,817	
5	501 Fuel	29,694,522	26,859,657	
6	502 Steam Expenses	2,722,336	2,366,367	
7	503 Steam from Other Sources			
8	504 (Less) Steam Transferred-Cr.			
9	505 Electric Expenses	486,273	569,456	
10	506 Miscellaneous Steam Power Expenses	4,157,322	3,792,071	
11	507 Rents	-	-	
12	509 Allowances			
13	TOTAL Operation (Total of lines 4 through 12)	37,174,679	33,808,368	
14	Maintenance			
15	510 Maintenance Supervision and Engineering	263,534	453,681	
16	511 Maintenance of Structures	560,581	578,676	
17	512 Maintenance of Boiler Plant	4,571,666	4,247,922	
18	513 Maintenance of Electric Plant	547,683	568,691	
19	514 Maintenance of Miscellaneous Steam Plant	867,601	506,439	
20	TOTAL Maintenance (Total of Lines 15 through 19)	6,811,065	6,355,409	
21	TOTAL Steam Power Generation Expenses (Total lines 13 & 20)	43,985,744	40,163,777	
22	B. Nuclear Power Generation			
23	Operation			
24	517 Operation Supervision and Engineering	-	-	
25	518 Fuel	-	-	
26	519 Coolants and Water	-	-	
27	520 Steam Expenses	-	-	
28	521 Steam from Other Sources	-	-	
29	522 (Less) Steam Transferred-Cr.	-	-	
30	523 Electric Expenses	-	-	
31	524 Miscellaneous Nuclear Power Expenses	-	-	
32	525 Rents	-	-	
33	TOTAL Operation (Total of lines 24 through 32)	-	-	
34	Maintenance			
35	528 Maintenance Supervision and Engineering	-	-	
36	529 Maintenance of Structures	-	-	
37	530 Maintenance of Reactor Plant Equipment	-	-	
38	531 Maintenance of Electric Plant	-	-	
39	532 Maintenance of Miscellaneous Nuclear Plant	-	-	
40	TOTAL Maintenance (Total of lines 35 through 39)	-	-	
41	TOTAL Nuclear Power Generation Expenses (Total lines 33 & 40)	-	-	
42	C. Hydraulic Power Generation			
43	Operation			
44	535 Operation Supervision and Engineering	1,585,750	1,754,694	
45	536 Water for Power	763,817	788,167	
46	537 Hydraulic Expenses	6,433,327	6,172,767	
47	538 Electric Expenses	4,274,738	4,396,860	
48	539 Miscellaneous Hydraulic Power Generation Expenses	1,420,692	1,114,911	
49	540 Rents	4,903,059	4,699,766	
50	TOTAL Operation (Total of lines 44 through 49)	19,381,383	18,927,165	
51	Maintenance			
52	541 Maintenance Supervision and Engineering	460,408	527,624	
53	542 Maintenance of Structures	321,161	672,703	
54	543 Maintenance of Reservoirs, Dams, and Waterways	320,810	572,057	
55	544 Maintenance of Electric Plant	2,016,974	2,323,515	
56	545 Maintenance of Miscellaneous Hydraulic Plant	427,751	484,812	
57	TOTAL Maintenance (Total of lines 53 through 57)	3,547,104	4,580,711	
58	TOTAL Hydraulic Power Generation Expenses (Total of lines 50 & 58)	22,928,487	23,507,876	
59				

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	546 Operation Supervision and Engineering	576,375	244,476
63	547 Fuel	74,943,264	110,680,614
64	548 Generation Expenses	2,514,569	1,656,841
65	549 Miscellaneous Other Power Generation Expenses	609,514	502,274
66	550 Rents	66,482	56,107
67	TOTAL Operation (Total of lines 62 through 66)	78,710,204	113,140,312
68	Maintenance		
69	551 Maintenance Supervision and Engineering	495,599	484,243
70	552 Maintenance of Structures	89,622	60,407
71	553 Maintenance of Generating and Electric Plant	1,297,602	2,560,071
72	554 Maintenance of Miscellaneous Other Power Generation Plant	555,987	344,875
73	TOTAL Maintenance (Total of lines 69 through 72)	2,438,810	3,449,596
74	TOTAL Other Power Generation Expenses	81,149,014	116,589,908
75	E. Other Power Supply Expenses		
76	555 Purchased Power	132,824,757	116,599,117
77	556 System Control and Load Dispatching	493,056	672,809
78	557 Other Expenses	15,515,412	16,353,452
79	TOTAL Other Power Supply Expenses (Total of lines 76 through 78)	148,833,225	133,625,378
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74, & 79)	296,896,470	313,886,939
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	560 Operation Supervision and Engineering	1,344,130	1,253,882
84	561 Load Dispatching	1,986,056	2,105,219
85	561.1 Load Dispatch-Reliability		
86	561.2 Load Dispatch-Monitor and Operation Transmission System		
87	561.3 Load Dispatch-Transmission Service and Scheduling		
88	561.4 Scheduling, System Control and Dispatch Services		
89	561.5 Reliability, Planning and Standards Development		
90	561.6 Transmission Service Studies		
91	561.7 Generation Interconnection Studies		
92	561.8 Reliability, Planning and Standards Development Services		
93	562 Station Expenses	256,125	293,152
94	563 Overhead Lines Expenses	209,466	337,993
95	564 Underground Lines Expenses		
96	565 Transmission of Electricity by Others	12,292,104	13,022,085
97	566 Miscellaneous Transmission Expenses	2,735,688	2,848,852
98	567 Rents	63,080	57,737
99	TOTAL Operation (Total of lines 83 through 98)	18,886,649	19,918,920
100	Maintenance		
101	568 Maintenance Supervision and Engineering	237,231	272,859
102	569 Maintenance of Structures	351,723	443,046
103	569.1 Maintenance of Computer Hardware	-	-
104	569.2 Maintenance of Computer Software		
105	569.3 Maintenance of Communication Equipment		
106	569.4 Maintenance of Miscellaneous Regional Transmission Plant		
107	570 Maintenance of Station Equipment	748,508	778,883
108	571 Maintenance of Overhead Lines	1,414,641	1,420,120
109	572 Maintenance of Underground Lines	622	498
110	573 Maintenance of Miscellaneous Transmission Plant	48,238	55,947
111	TOTAL Maintenance (Total of lines 101 through 110)	2,800,963	2,971,353
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	21,687,612	22,890,273

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	575.1 Operation Supervision		-
116	575.2 Day-Ahead and Real-Time Market Facilitation		-
117	575.3 Transmission Rights Market Facilitation		-
118	575.4 Capacity Market Facilitation		-
119	575.5 Ancillary Services Market Facilitation		-
120	575.6 Market Monitoring and Compliance		-
121	575.7 Market Facilitation, Monitoring, and Compliance Services		-
122	575.8 Rents		-
123	Total Operation (Total lines 115 through 122)	-	-
124	Maintenance		
125	576.1 Maintenance of Structures and Improvements		-
126	576.2 Maintenance of Computer Hardware		-
127	576.3 Maintenance of Computer Software		-
128	576.4 Maintenance of Communication Equipment		-
129	576.5 Maintenance of Miscellaneous Market Operation Plant		-
130	Total Maintenance (Total lines 125 through 129)	-	-
131	TOTAL Regional Market Expenses (Total lines 123 & 130)	-	-
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	580 Operation Supervision and Engineering	2,951,018	3,147,972
135	581 Load Dispatching		
136	582 Station Expenses	629,538	601,326
137	583 Overhead Line Expenses	2,100,000	1,858,125
138	584 Underground Line Expenses	1,516,473	876,065
139	585 Street Lighting and Signal System Expenses	6,727	2,623
140	586 Meter Expenses	1,801,217	1,838,691
141	587 Customer Installations Expenses	509,067	556,060
142	588 Miscellaneous Expenses	6,924,391	5,223,063
143	589 Rents	180,169	124,811
144	TOTAL Operation (Total of lines 134 through 143)	16,618,600	14,228,736
145	Maintenance		
146	590 Maintenance Supervision and Engineering	940,910	856,514
147	591 Maintenance of Structures	265,243	281,544
148	592 Maintenance of Station Equipment	495,998	587,724
149	593 Maintenance of Overhead Lines	18,773,579	15,700,639
150	594 Maintenance of Underground Lines	625,318	531,435
151	595 Maintenance of Line Transformers	350,989	432,050
152	596 Maintenance of Street Lighting and Signal Systems	80,217	91,159
153	597 Maintenance of Meters	53,744	49,445
154	598 Maintenance of Miscellaneous Distribution Plant	796,452	639,207
155	TOTAL Maintenance (Total lines 146 through 154)	22,382,450	19,169,717
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	39,001,050	33,398,453
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	901 Supervision	87,840	85,155
160	902 Meter Reading Expenses	431,315	527,303
161	903 Customer Records and Collection Expenses	5,379,698	5,109,607
162	904 Uncollectable Accounts	4,466,337	(583,044)
163	905 Miscellaneous Customer Accounts Expenses	180,147	168,962
164	TOTAL Customer Accounts Expenses (Total of line 159 through 163)	10,545,337	5,307,983

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	907 Supervision		-
168	908 Customer Assistance Expenses	25,233,706	22,963,891
169	909 Informational and Instructional Expenses	592,696	627,362
170	910 Miscellaneous Customer Service and Informational Expenses	148,589	80,898
171	TOTAL Customer Service and Informational Expenses (Total lines 167 through 170)	25,974,991	23,672,151
172	7. SALES EXPENSES		
173	Operation		
174	911 Supervision		-
175	912 Demonstrating and Selling Expenses	43,646	108,681
176	913 Advertising Expenses		
177	916 Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Total of lines 174 through 177)	43,646	108,681
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	920 Administrative and General Salaries	21,989,991	21,503,268
182	921 Office Supplies and Expenses	2,695,626	2,816,034
183	922 (Less) Administrative Expenses Transferred-Credit	(78,336)	(63,908)
184	923 Outside Services Employed	10,753,982	10,024,949
185	924 Property Insurance	1,928,288	1,630,574
186	925 Injuries and Damages	7,332,486	7,097,183
187	926 Employee Pensions and Benefits	19,423,890	24,929,594
188	927 Franchise Requirements		
189	928 Regulatory Commission Expenses	5,852,027	4,484,650
190	929 (Less) Duplicate Charges-Cr.		
191	930.1 General Advertising Expenses		
192	930.2 Miscellaneous General Expenses	3,910,524	3,616,550
193	931 Rents	634,204	515,270
194	TOTAL Operation (Total of lines 181 through 193)	74,442,682	76,554,164
195	Maintenance		
196	935 Maintenance of General Plant	10,150,180	10,112,348
197	TOTAL Administrative and General Expenses (Total of lines 194 and 196)	84,592,862	86,666,512
198	TOTAL Elec Op and Maint Expns (Total lines 80, 112, 131, 156, 164, 171, 178, 197)	478,741,968	485,930,992

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TRANSMISSION LINE STATISTICS - WASHINGTON

Instructions

- Report information concerning transmission lines physically located in the state of Washington, including the cost of lines, and expenses for the year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below this voltage should be grouped and totals reported for each group.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by the State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly-owned structures in column (g). In a footnote in the available space at the bottom of this page or in a separate

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure (e)	LENGTH (Pole Miles)		Number of Circuits (h)
			<i>Indicate where other than 60 cycle, 3 phase</i>			<i>For underground lines, report circuit miles</i>		
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Group Sum - 60kV		60.00	60.00		1.00		
2								
3	Group Sum - 115kV		115.00	115.00		976.00		
4								
5	Beacon Sub #4	BPA Bell Sub	230.00	230.00	Steel Pole	1.00		1
6	Beacon Sub #4	BPA Bell Sub	230.00	230.00	H Type	5.00		1
7	Beacon Sub #5	BPA Bell Sub	230.00	230.00	Steel Tower	3.00		1
8	Beacon Sub #5	BPA Bell Sub	230.00	230.00	H Type	3.00		1
9	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Pole	22.00		2
10	Beacon Sub	Lolo Sub	230.00	230.00	Steel Tower	1.00		1
11	Beacon Sub	Lolo Sub	230.00	230.00	Steel Pole	12.00		2
12	Beacon Sub	Lolo Sub	230.00	230.00	H Type	15.00		1
13	Benewah	Shawnee	230.00	230.00	Steel Pole	1.00		1
14	Benewah	Shawnee	230.00	230.00	Steel Pole	59.00		1
15	North Lewiston	Walla Walla	230.00	230.00	H Type	32.00		1
16	North Lewiston	Walla Walla	230.00	230.00	H Type	4.00		1
17	North Lewiston	Walla Walla	230.00	230.00	Steel Pole	4.00		1
18	North Lewiston	Shawnee	230.00	230.00	Steel Pole	7.00		1
19	North Lewiston	Shawnee	230.00	230.00	H Type	26.00		1
20	Saddle Mtn-Walla Walla	Wanapum	230.00	230.00	Steel Tower	2.00		1
21	Saddle Mtn-Walla Walla	Wanapum	230.00	230.00	H Type	33.00		1
22	Saddle Mtn-Walla Walla	Wanapum	230.00	230.00	H Type	46.00		1
23	Coulee	West Side Sub	230.00	230.00	Steel Pole	2.00		2
24	BPA Line	West Side Sub	230.00	230.00	Steel Pole	2.00		2
25								
26								
27								
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Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report mm/dd/yyyy 4/17/2024	Year / Period of Report End of 2023 / Q4
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TRANSMISSION LINE STATISTICS - WASHINGTON

Instructions

schedule, explain the basis of such occupancy and state whether these expenses with respect to such structures are included in the expenses reported for the line designated.

7. Do not report the same transmission line structure twice. Report lower-voltage lines and higher-voltage lines as one line. Designate in a footnote if you do not have include lower-voltage lines with higher-voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details of such matters as percent ownership by respondent in the line, name of c-owner, basis of sharing expenses of the line, and how expenses borne by the respondent are accounts for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) through (l) on the book cost at end of year associated with the physical lines reported.

Size of Conductor and Material (i)	COST OF LINE <i>Include in column (j) land, land rights, and clearing right-of-way</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	136,038	636,193	772,231				-	1
			-				-	2
	7,525,049	231,434,064	238,959,113	645,813	939,034		1,584,847	3
			-				-	4
1272 ACSS			-				-	5
1272 ACSS	17,912	1,428,560	1,446,472	-	8,605		8,605	6
1272 ACSS			-				-	7
1272 ACSS	30,323	3,271,116	3,301,439	-	-		-	8
1590 ACSS	113,410	15,630,318	15,743,728	-	42,141		42,141	9
1590 ACSS			-				-	10
1590 ACSS			-				-	11
1272 AAC	92,558	2,694,620	2,787,178	-	9,298		9,298	12
1622 ACSS			-				-	13
1590 ACSS	570,207	47,971,774	48,541,981	-	-		-	14
1272 AAC			-				-	15
1272 ACSR			-				-	16
1272 ACSR	598,166	5,673,150	6,271,316	-			-	17
1272 ACSR			-				-	18
1272 ACSR	862,135	9,723,454	10,585,589	-	2,579		2,579	19
1590 ACSS			-				-	20
1272 ACSR			-				-	21
1272 ACC	314,998	14,079,914	14,394,912	-	3,239		3,239	22
1272 ACSR	8,482	-	8,482	-	-		-	23
1272 ACSR	36,461	1,442,964	1,479,425	-	-		-	24
			-				-	25
			-				-	26
			-				-	27
			-				-	28
			-				-	29
			-				-	30
			-				-	31
			-				-	32
			-				-	33
			-				-	34
			-				-	35
			-				-	36

Name of Respondent Avista Corporation	This Report is:	Date of Report	Year / Period of Report
	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	mm/dd/yyyy 4/17/2024	End of _____ 2023 / Q4

WASHINGTON STATISTICS DATA REQUEST

Line No.	(a)	Total Company Operations		Washington Operations	
		2023 (b)	2022 (c)	2023 (d)	2022 (e)
1	Electric Service Revenues				
2	Residential Sales	425,258,195	414,822,725	287,291,972	277,755,379
3	Commercial & Industrial Sales	463,646,053	457,007,260	316,376,742	307,343,752
4	Public Street & Highway Lighting	7,975,679	7,483,091	5,130,889	4,685,831
5	Interdepartmental Sales	1,606,948	1,571,568	1,355,015	1,306,307
6	Sales for Resale	253,658,002	184,587,443	163,558,679	118,874,313
7	Other Operating Revenues	41,529,488	101,990,648	28,525,396	61,881,818
8	Total Electric Service Revenues	1,193,674,365	1,167,462,735	802,238,693	771,847,400
9					
10	Disposition of Energy-Megawatt Hrs.				
11	Residential Sales	4,020,329	4,153,697	2,664,362	2,765,089
12	Commercial & Industrial Sales	5,256,226	5,322,810	3,053,198	3,108,548
13	Public Street & Highway Lighting	16,839	16,795	10,023	9,851
14	Interdepartmental Sales	14,475	14,388	11,711	11,483
15	Sales for Resale	3,521,491	3,144,486	2,270,657	2,025,049
16	Energy Losses		-		-
17	Total Disposition of Energy	12,829,360	12,652,176	8,009,951	7,920,020
18					
19	Average Number of Customers Per Month				
20	Residential Sales	366,450	361,607	241,385	238,536
21	Commercial & Industrial Sales	46,529	45,772	27,223	26,859
22	Public Street & Highway Lighting	690	681	503	493
23	Interdepartmental Sales	162	157	97	95
24					
25					
26	Miles of Transmission Pole Lines (Rounded)	2,259	2,258	1,257	1,256
27	Number of Line Transformers	131,051	127,751	82,691	80,277
28	Capacity of All Line Transformers (MVA - Rounded)	4,555	4,504	3,243	3,211
29	Number of Meters	463,938	456,877	326,611	319,465
30					
31	Number of Employees per Year-End Payroll				
32	Total Regular Full-Time Employees	946	969	555	611
33	Total Part-Time and Temporary Employees	238	234	123	110
34	Allocation of General Employees	903	890	486	477
35	Total Employees	2,087	2,093	1,164	1,198