

2023

WUTC

Supplemental Pages for Electric

**PUGET SOUND ENERGY**  
Data Request for Statistics Report

Line No.		2023	2022	2023	2022
		Total Company Operations		Washington Operations	
		Current Year	Prior Year	Current Year	Prior Year
1	ELECTRIC SERVICE REVENUES				
2					
3	RESIDENTIAL SALES	\$ 1,514,148,995	\$ 1,381,833,368	\$ 1,514,148,995	\$ 1,381,833,368
4	COMMERCIAL & INDUSTRIAL SALES	1,206,711,806	1,108,679,411	1,206,711,806	1,108,679,411
5	PUBLIC STREET & HIGHWAY LIGHTING	20,865,111	18,414,824	20,865,111	18,414,824
6	INTERDEPARTMENTAL SALES	-	-	-	-
7	SALES FOR RESALE	640,830,575	546,960,679	640,830,575	546,960,679
8	OTHER OPERATING REVENUES	101,425,373	122,597,206	101,425,373	122,597,206
9					
10	TOTAL ELECTRIC SERVICE REVENUES	\$ 3,483,981,859	\$ 3,178,485,487	\$ 3,483,981,859	\$ 3,178,485,487
11					
12	DISPOSITION OF ENERGY - MEGAWATT HOURS				
13					
14	RESIDENTIAL SALES	11,387,970	11,753,057	11,387,970	11,753,057
15	COMMERCIAL & INDUSTRIAL SALES	9,707,996	9,791,087	9,707,996	9,791,087
16	PUBLIC STREET & HIGHWAY LIGHTING	69,796	69,271	69,796	69,271
17	INTERDEPARTMENTAL SALES	-	-	-	-
18	SALES FOR RESALE	9,033,624	6,044,433	9,033,624	6,044,433
19	ENERGY LOSSES	-	-	-	-
20					
21	TOTAL DISPOSITION OF ENERGY	30,199,386	27,657,848	30,199,386	27,657,848
22					
23	AVERAGE NUMBER OF ELECTRIC CUSTOMERS PER MONTH				
24					
25	RESIDENTIAL SALES	1,077,407	1,065,508	1,077,407	1,065,508
26	COMMERCIAL & INDUSTRIAL SALES	137,673	136,847	137,673	136,847
27	PUBLIC STREET & HIGHWAY LIGHTING	9,246	8,039	9,246	8,039
28	INTERDEPARTMENTAL SALES	-	-	-	-
29	SALES FOR RESALE	8	8	8	8
30					
31					
32	MILES OF TRANSMISSION POLE LINES (ROUNDED)	2,631	2,613	2,631	2,613
33	NUMBER OF LINE TRANSFORMERS	368,207	364,120	368,207	364,120
34	CAPACITY OF ALL LINE TRANSFORMERS (KVA - ROUNDED)	21,360,113	20,758,721	21,360,113	20,758,721
35	NUMBER OF METERS	1,327,246	1,483,144	1,327,246	1,483,144

Name of Respondent	This Report is:	Date of Report:	Year/Period of Report:
Puget Sound Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	End of 2023/Q4

**DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT**  
**C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES**

Line No.	Acct No.	Depreciable Plant Base (In Thousands)	Estimated Avg Svc Life	Net Salvage (Percent)	Applied Depr Rates (Percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
<b>INTANGIBLE PLANT</b>							
1	E301 INT Organization	114	#N/A	#N/A	#N/A	#N/A	#N/A
3	E302 INT Franchises	80,197	#N/A	#N/A	#N/A	#N/A	#N/A
4	E303 INT Misc Intangible Plant	75,530	#N/A	#N/A	#N/A	#N/A	#N/A
5	<b>TOTAL INTANGIBLE PLANT</b>	<b>155,841</b>					
<b>STEAM PLANT</b>							
<b>E311 STRUCTURES AND IMPROVEMENTS</b>							
11	COLSTRIP 3	30,861	90	0	4.70	R2	4.5
12	COLSTRIP 4	28,654	90	0	4.87	R2	4.5
14	COLSTRIP 3-4	70,279	90	0	0.16	R2	4.5
15	FERNDALE	609	90	-5	2.70	R2	12.9
16	FREDERICKSON 1/APC	404	90	-5	4.13	R2	20.5
17	GOLDENDALE	2,851	90	-5	2.12	R2	22.5
18	MINT FARM	694	90	-5	3.12	R2	23.4
19	SUMAS	1,978	90	-5	3.19	R2	11.9
20	<b>TOTAL STRUCTURES AND IMPROVEMENTS</b>	<b>136,329</b>					
<b>E312 BOILER PLANT EQUIPMENT</b>							
25	COLSTRIP 3	140,624	75	0	5.78	R1.5	4.4
26	COLSTRIP 4	127,077	75	0	6.35	R1.5	4.5
28	COLSTRIP 3-4	19,726	75	0	5.34	R1.5	4.5
29	ENCOGEN	43,047	75	-5	1.86	R1.5	11.7
30	FERNDALE	44,686	75	-5	2.17	R1.5	12.7
31	FREDERICKSON 1/APC	18,099	75	-5	2.47	R1.5	20.0
32	GOLDENDALE	86,580	75	-5	1.05	R1.5	21.9
33	MINT FARM	27,497	75	-5	3.46	R1.5	22.9
34	SUMAS	16,510	75	-5	1.31	R1.5	11.8
35	<b>TOTAL BOILER PLANT EQUIPMENT</b>	<b>523,846</b>					
<b>E314 TURBOGENERATOR UNITS</b>							
40	COLSTRIP 3	42,469	45	0	10.47	R1.5	4.4
41	COLSTRIP 4	41,606	45	0	10.63	R1.5	4.4
43	ENCOGEN	23,061	45	-5	2.14	R1.5	11.4
44	FERNDALE	17,473	45	-5	2.61	R1.5	12.5
45	FREDERICKSON 1/APC	16,449	45	-5	2.71	R1.5	19.0
46	GOLDENDALE	90,115	45	-5	1.10	R1.5	20.9
47	MINT FARM	24,337	45	-5	3.07	R1.5	21.8
48	SUMAS	25,104	45	-5	2.24	R1.5	11.6
49	<b>TOTAL TURBOGENERATOR UNITS</b>	<b>280,615</b>					
<b>E315 ACCESSORY ELECTRIC EQUIPMENT</b>							
54	COLSTRIP 3	9,148	60	0	9.32	S2	4.4
55	COLSTRIP 4	7,587	60	0	11.10	S2	4.5
57	COLSTRIP 3-4	7,893	60	0	3.53	S2	4.4
58	ENCOGEN	1,452	60	0	1.20	S2	11.7
59	FERNDALE	1,412	60	0	2.37	S2	12.9
60	FREDERICKSON 1/APC	990	60	0	2.50	S2	20.1
61	GOLDENDALE	7,837	60	0	0.77	S2	22.1
62	MINT FARM	2,163	60	0	2.64	S2	23.1
63	SUMAS	814	60	0	1.41	S2	11.9
64	<b>TOTAL ACCESSORY ELECTRIC EQUIPMENT</b>	<b>39,297</b>					
65							

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Puget Sound Energy, Inc.		(1) X An Original (2) A Resubmission		(Mo, Da, Yr)		End of 2023/Q4	
<b>DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT</b>							
<b>C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES</b>							
Line No.	Acct No.	Depreciable Plant Base (In Thousands)	Estimated Avg Svc Life	Net Salvage (Percent)	Applied Depr Rates (Percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
66	E316 MISCELLANEOUS POWER PLANT EQUIPMENT						
69	COLSTRIP 3	1,070	50	0	9.03	R1.5	4.4
70	COLSTRIP 4	1,192	50	0	8.71	R1.5	4.4
73	COLSTRIP 3-4	4,579	50	0	3.49	R1.5	4.4
74	FERNDALE	155	50	0	1.85	R1.5	12.5
75	FREDERICKSON 1/APC	336	50	0	2.41	R1.5	19.0
76	GOLDENDALE	6	50	0	0.81	R1.5	20.6
77	MINT FARM	155	50	0	2.92	R1.5	21.8
78	SUMAS	182	50	0	3.69	R1.5	11.6
79	<b>TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT</b>	<b>7,675</b>					
80							
81	E3170 ARO STEAM NON- RECOVERABLE	253	#N/A	#N/A	#N/A	#N/A	#N/A
82	E3171 ARO STEAM PRODUCTION RECOVERABLE	43,505	#N/A	#N/A	#N/A	#N/A	#N/A
83	<b>TOTAL ARO STEAM</b>	<b>43,758</b>					
84							
85	<b>TOTAL STEAM PRODUCTION PLANT</b>	<b>1,031,520</b>					
86							
87	<b>HYDROELECTRIC PRODUCTION PLANT</b>						
88	E3301 HYD EASEMENTS						
89	SNOQUALMIE #1	33	N/A	0	1.98	SQ	28.0
90							
91	E331 STRUCTURES AND IMPROVEMENTS						
92	LOWER BAKER	46,452	80	(4)	2.16	R2	35.3
93	SNOQUALMIE #1	61,282	80	(1)	3.43	R2	22.4
94	SNOQUALMIE #2	49,094	80	(2)	3.37	R2	22.4
95	SNOQ PARK	5,838	80	(2)	3.37	R2	22.4
96	UPPER BAKER	16,754	80	(6)	1.70	R2	34.9
97	<b>TOTAL STRUCTURES AND IMPROVEMENTS</b>	<b>179,420</b>					
98							
99	E332 RESERVOIRS, DAMS & WATERWAYS						
100	LOWER BAKER	124,251	90	(9)	2.33	R1.5	34.9
101	SNOQUALMIE #1	54,367	90	(3)	3.49	R1.5	22.3
102	SNOQUALMIE #2	61,366	90	(3)	3.55	R1.5	22.3
103	UPPER BAKER	141,336	90	(11)	1.64	R1.5	34.6
104	<b>TOTAL RESERVOIRS, DAMS &amp; WATERWAYS</b>	<b>381,320</b>					
105							
106	E333 WATER WHEELS, TURBINES & GENERATORS						
107	LOWER BAKER	42,630	75	(5)	2.35	S1	34.6
108	SNOQUALMIE #1	40,612	75	(2)	3.61	S1	22.3
109	SNOQUALMIE #2	35,272	75	(2)	3.67	S1	22.2
110	UPPER BAKER	21,072	75	(8)	0.97	S1	35.3
112	<b>TOTAL WATER WHEELS, TURBINES &amp; GENERATORS</b>	<b>139,586</b>					
113							
114	E334 ACCESSORY ELECTRIC EQUIPMENT						
115	LOWER BAKER	15,427	55	(3)	2.30	R2	33.0
116	SNOQUALMIE #1	16,463	55	(1)	3.54	R2	21.9
117	SNOQUALMIE #2	11,214	55	(1)	3.58	R2	21.9
118	UPPER BAKER	12,391	55	(4)	1.53	R2	32.1
120	<b>TOTAL ACCESSORY ELECTRIC EQUIPMENT</b>	<b>55,494</b>					
121							
122	E335 MISCELLANEOUS POWER PLANT EQUIPMENT						
123	LOWER BAKER	8,040	45	(3)	2.66	S1	29.2
124	SNOQUALMIE #1	1,576	45	(1)	3.64	S1	21.0
125	SNOQUALMIE #2	1,594	45	(1)	3.51	S1	21.0
126	SNOQ PARK	9	45	(1)	3.51	S1	21.0
127	UPPER BAKER	2,061	45	(4)	2.52	S1	29.7
129	<b>TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT</b>	<b>13,280</b>					
130							

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT							
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES							
Line No.	Acct No.	Depreciable Plant Base (In Thousands)	Estimated Avg Svc Life	Net Salvage (Percent)	Applied Depr Rates (Percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
131	E3351 MISCELLANEOUS TOOLS						
132	LOWER BAKER	1,503	20	0	3.24	R4	13.6
133	SNOQUALMIE #1	901	20	0	1.95	R4	14.1
134	SNOQUALMIE #2	80	20	0	-	R4	-
135	UPPER BAKER	1,005	20	0	3.55	R4	14.4
137	<b>TOTAL MISCELLANEOUS TOOLS</b>	<b>3,489</b>					
138							
139	E336 ROADS, RAILROADS & BRIDGES						
140	LOWER BAKER	1,588	75	(1)	2.29	S0.5	34.3
141	SNOQUALMIE #1	650	75	0	3.38	S0.5	22.1
142	SNOQUALMIE #2	159	75	0	3.37	S0.5	22.1
143	UPPER BAKER	2,648	75	(1)	2.53	S0.5	32.7
145	<b>TOTAL ROADS, RAILROADS &amp; BRIDGES</b>	<b>5,045</b>					
146							
147	<b>TOTAL HYDROELECTRIC PRODUCTION PLANT</b>	<b>777,668</b>					
148							
149	<b>OTHER PRODUCTION PLANT</b>						
150	E3401 PRD EASEMENTS						
151	FREDONIA	222	N/A	-5	0.81	SQ	9.0
152							
153	E3410 PRD STRUCTURES AND IMPROVEMENTS						
154	CRYSTAL MOUNTAIN	866	55	(5)	1.20	R4	7.0
155	ENCOGEN	9,241	55	(5)	2.73	R4	11.9
156	FERNDALE	5,986	55	(5)	2.07	R4	13.0
157	FREDERICKSON	3,569	55	(5)	1.89	R4	9.0
158	FREDERICKSON 1/APC	5,810	55	(5)	2.19	R4	20.5
159	FREDONIA	5,629	55	(5)	2.81	R4	8.9
160	GOLDENDALE	34,362	55	(5)	0.97	R4	22.5
161	MINT FARM	12,165	55	(5)	2.82	R4	23.6
162	SUMAS	3,719	55	(5)	2.95	R4	12.0
163	WHITEHORN 2-3	2,676	55	(5)	3.50	R4	16.9
164	E34101 PRD STRUCTURES AND IMPROVEMENTS						
165	HOPKINS RIDGE	3,351	55	(5)	8.54	R4	9.0
166	LOWER SNAKE RIVER	31,394	55	(5)	4.36	R4	15.9
167	WILD HORSE	14,994	55	(5)	6.32	R4	10.0
168	<b>TOTAL STRUCTURES AND IMPROVEMENTS</b>	<b>133,760</b>					
169							
170	E342 FUEL HOLDERS, PRODUCERS & ACCESSORIES						
171	CRYSTAL MOUNTAIN	476	45	(5)	8.37	R3	6.9
172	ENCOGEN	8,348	45	(5)	1.64	R3	11.4
173	FERNDALE	702	45	(5)	4.83	R3	12.9
174	FREDERICKSON	3,702	45	(5)	-	R3	-
175	FREDERICKSON 1/ APC	1,805	45	(5)	2.76	R3	19.1
176	FREDONIA	3,740	45	(5)	2.90	R3	8.2
177	GOLDENDALE	1,888	45	(5)	1.00	R3	21.2
178	MINT FARM	2,219	45	(5)	2.98	R3	22.3
179	SUMAS	3,890	45	(5)	0.91	R3	11.7
180	WHITEHORN 2-3	134	45	(5)	-	R3	-
181	<b>TOTAL FUEL HOLDERS, PRODUCERS &amp; ACCESSORIES</b>	<b>26,904</b>					
182							
183	E3440 GENERATORS						
184	CRYSTAL MOUNTAIN	576	60	(5)	2.69	R2.5	6.9
185	FREDERICKSON	31,619	60	(5)	2.37	R2.5	8.8
186	FREDONIA	134,468	60	(5)	5.66	R2.5	8.9
187	WHITEHORN 2-3	36,011	60	(5)	1.48	R2.5	16.7
188	E34401 GENERATORS						
189	COMMUNITY SOLAR	3,051	40	(5)	5.27	R2.5	9.6
190	HOPKINS RIDGE	156,214	40	(5)	4.99	R2.5	8.7
191	LOWER SNAKE RIVER	576,526	40	(5)	4.33	R2.5	15.3
192	WILD HORSE	370,853	40	(5)	5.27	R2.5	9.6
193	E3442 GENERATORS						
194	ENCOGEN	76,150	12	15	1.31	L0.5	4.9
195	FREDERICKSON 1/APC	27,875	12	15	13.84	L0.5	5.9
196	FERNDALE	76,807	12	15	5.55	L0.5	7.1
197	GOLDENDALE	101,931	12	15	6.62	L0.5	6.7
198	MINT FARM	51,833	12	15	11.72	L0.5	7.6
199	SUMAS	24,404	12	15	5.58	L0.5	6.4
200	<b>TOTAL GENERATORS</b>	<b>1,668,317</b>					
201							
202	E345 ACCESSORY ELECTRIC EQUIPMENT						
203	CRYSTAL MOUNTAIN	867	50	(5)	5.36	S1.5	6.9
204	ENCOGEN	2,349	50	(5)	1.91	S1.5	11.4
205	FERNDALE	3,746	50	(5)	2.50	S1.5	12.8
206	FREDERICKSON	2,806	50	(5)	3.22	S1.5	8.9
207	FREDERICKSON 1/APC	672	50	(5)	1.00	S1.5	21.0

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<b>DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT</b>							
<b>C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES</b>							
Line No.	Acct No.	Depreciable Plant Base (In Thousands)	Estimated Avg Svc Life	Net Salvage (Percent)	Applied Depr Rates (Percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
208	FREDONIA	9,198	50	(5)	5.54	S1.5	8.9
209	GOLDENDALE	10,474	50	(5)	1.00	S1.5	21.0
210	MINT FARM	4,002	50	(5)	2.99	S1.5	22.1
211	SUMAS	4,444	50	(5)	1.39	S1.5	11.7
212	WHITEHORN 2-3	563	50	(5)	1.99	S1.5	16.6
213	E34501 ACCESSORY ELECTRIC EQUIPMENT						
214	HOPKINS RIDGE	356	45	(5)	5.77	S0.5	8.6
215	LOWER SNAKE RIVER	13,879	45	(5)	4.59	S0.5	15.0
216	WILD HORSE	106,071	45	(5)	4.98	S0.5	9.5
217							
218	<b>TOTAL ACCESSORY ELECTRIC EQUIPMENT</b>	<b>159,430</b>					
219							
220	E346 MISCELLANEOUS POWER PLANT EQUIPMENT						
221	ENCOGEN	793	45	(5)	5.92	S1.5	11.5
222	FERNDALE	666	45	(5)	2.15	S1.5	12.6
223	FREDERICKSON	156	45	(5)	-	S1.5	-
224	FREDONIA	1,618	45	(5)	2.08	S1.5	8.7
225	GOLDENDALE	2,237	45	(5)	1.19	S1.5	20.6
226	MINT FARM	983	45	(5)	3.33	S1.5	21.8
227	SUMAS	2,315	45	(5)	1.98	S1.5	11.6
228	WHITEHORN 2-3	46	45	(5)	2.05	S1.5	13.6
229	E34601 MISCELLANEOUS POWER PLANT EQUIPMENT						
230	HOPKINS RIDGE	479	50	(5)	6.07	R2.5	8.9
231	LOWER SNAKE RIVER	2,859	50	(5)	4.20	R2.5	15.5
232	WILD HORSE	734	50	(5)	5.90	R2.5	9.8
233							
234	<b>TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT</b>	<b>12,886</b>					
235							
236	E3461 MISCELLANEOUS TOOLS						
237	CRYSTAL MOUNTAIN	10	20	0	0.19	R4	5.8
238	ENCOGEN	567	20	0	6.97	R4	6.5
239	FREDERICKSON	423	20	0	5.32	R4	7.6
240	FREDERICKSON 1/EPCOR	74	20	0	4.61	R4	11.1
241	FERNDALE	100	20	0	6.28	R4	12.5
242	FREDONIA	660	20	0	2.07	R4	8.6
243	GOLDENDALE	757	20	0	5.06	R4	12.4
244	MINT FARM	824	20	0	4.28	R4	13.5
245	SUMAS	425	20	0	5.95	R4	10.0
246	WHITEHORN 2-3	399	20	0	2.66	R4	13.1
247	E34611 MISCELLANEOUS TOOLS						
248	HOPKINS RIDGE	421	20	0	5.02	R4	7.7
249	LOWER SNAKE RIVER	196	20	0	5.18	R4	13.6
250	WILD HORSE	350	20	0	6.05	R4	9.2
251	<b>TOTAL MISCELLANEOUS TOOLS</b>	<b>5,205</b>					
252							
253	E347 PRD ARO OTHER PRODUCTION	<b>53,576</b>					
254							
255	E348 PRD Energy Storage Equipment	<b>5,026</b>	20	0	4.95	S3	15.1
256							
257	<b>TOTAL OTHER PRODUCTION PLANT</b>	<b>2,065,326</b>					
258							

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		(2) A Resubmission					
DEPRECIATION, DEPLETION, AND AMORTIZATION OF ELECTRIC PLANT							
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES							
Line No.	Acct No.	Depreciable Plant Base (In Thousands)	Estimated Avg Svc Life	Net Salvage (Percent)	Applied Depr Rates (Percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
<b>TRANSMISSION PLANT</b>							
259	E3501 EASEMENTS	19,298	75	0	1.17	R4	63.4
261	E35016 EASEMENTS	9,138	75	0	1.33	R4	70.6
262	E35017 EASEMENTS	20,438	75	0	1.11	R4	46.9
263	E3509 EASEMENTS	169	75	0	1.20	R4	59.9
264	E352 STRUCTURES AND IMPROVEMENTS	6,238	65	(5)	1.56	R3	51.1
265	E352.6 STRUCTURES AND IMPROVEMENTS - SUBTRANSMISSION	1,760	65	(5)	1.45	R3	58.9
266	E352.7 STRUCTURES AND IMPROVEMENTS - HVD RECLASS	1,931	65	(5)	1.67	R3	33.3
267	E352.9 STRUCTURES AND IMPROVEMENTS - GIF	1,956	65	(5)	1.44	R3	55.2
268	E353 STATION EQUIPMENT	212,089	44	(10)	2.40	R1.5	32.5
269	E353.6 STATION EQUIPMENT - SUBTRANSMISSION	263,824	44	(10)	2.51	R1.5	39.4
270	E353.7 STATION EQUIPMENT - HVD RECLASS	179,264	44	(10)	2.70	R1.5	26.7
271	E353.8 STATION EQUIPMENT - LIF	405	44	(10)	2.40	R1.5	21.2
272	E353.9 STATION EQUIPMENT - GIF	128,820	44	(10)	2.09	R1.5	34.0
273	E354 TOWERS AND FIXTURES	90,705	75	(10)	1.13	R4	49.1
274	E354.7 TOWERS AND FIXTURES - HVD RECLASS	1,511	75	(10)	0.90	R4	47.6
275	E354.9 TOWERS AND FIXTURES - GIF	45	75	(10)	0.58	R4	66.1
276	E355 POLES AND FIXTURES	137,633	48	(35)	2.40	R1.5	40.2
277	E355.6 POLES AND FIXTURES - SUBTRANSMISSION	273,473	48	(35)	2.74	R1.5	43.9
278	E355.7 POLES AND FIXTURES - HVD RECLASS	166,948	48	(35)	2.73	R1.5	34.0
279	E355.9 POLES AND FIXTURES - GIF	8,806	48	(35)	2.51	R1.5	38.5
280	E356 OVERHEAD CONDUCTORS AND DEVICES	177,280	65	(10)	1.18	R2.5	46.9
281	E356.6 OVERHEAD CONDUCTORS AND DEVICES - SUBTRANSMISSION	95,577	65	(10)	1.67	R2.5	60.1
282	E356.7 OVERHEAD CONDUCTORS AND DEVICES - HVD RECLASS	132,941	65	(10)	1.11	R2.5	44.7
283	E356.9 OVERHEAD CONDUCTORS AND DEVICES - GIF	6,055	65	(10)	1.42	R2.5	53.8
284	E357.7 UNDERGROUND CONDUIT - HVD RECLASS	701	55	0	2.35	R4	14.7
285	E357.9 UNDERGROUND CONDUIT - GIF	510	55	0	1.71	R4	40.1
286	E358.7 UNDERGROUND CONDUCTORS AND DEVICES - HVD RECLASS	2,933	55	0	0.41	R4	17.7
287	E358.9 UNDERGROUND CONDUCTORS AND DEVICES - GIF	34,024	55	0	1.49	R4	44.3
288	E359 ROADS AND TRAILS	1,919	70	0	1.28	R4	55.4
289	E359.7 ROADS AND TRAILS - HVD RECLASS	568	70	0	1.29	R4	31.8
290	E359.9 ARO TRANSMISSION	1,971	#N/A	#N/A	#N/A	#N/A	#N/A
291	E359.99 ROADS AND TRAILS - GIF	8	70	0	1.23	R4	40.3
292							
293	<b>TOTAL TRANSMISSION PLANT</b>	<b>1,978,938</b>					
294							
295	<b>DISTRIBUTION PLANT</b>						
296	E36010 DST EASEMENTS	12,979	65	0	1.23	R4	47.6
297	E3610 DST STRUCTURES AND IMPROVEMENTS	8,255	65	(10)	1.56	R2	47.5
298	E3620 STATION EQUIPMENT	545,019	52	(15)	2.08	S0	40.8
299	E363 BATTERY STORAGE EQUIPMENT	1,210	20	0	5.14	S3	14.9
300	E364 POLES, TOWERS AND FIXTURES	545,093	47	(60)	3.42	R1.5	35.0
301	E365 OVERHEAD CONDUCTORS AND DEVICES	708,134	38	(30)	3.87	R2.5	26.1
302	E366 UNDERGROUND CONDUIT	940,872	60	(20)	1.84	R3	43.8
303	E367 UNDERGROUND CONDUCTORS AND DEVICES	1,306,877	38	(50)	4.35	R2.5	25.0
304	E368 LINE TRANSFORMERS	633,287	48	(50)	3.31	R2	31.7
305	E369 SERVICES	210,206	60	(60)	2.59	R3	34.2
306	E370 METERS	26,745	20	-10	8.34	L1	10.2
307	E3701 AMI METERS	219,043	20	(10)	5.57	S2.5	18.2
308	E3711 DST EV Charger Cust Premises	854,792	7	0	14.36	S3	5.8
309	E373 STREET LIGHTING AND SIGNAL SYSTEMS	67,573	34	(25)	3.89	S0	20.8
310	E374 DST ARO DISTRIBUTION	5,755	#N/A	#N/A	#N/A	#N/A	#N/A
311	<b>TOTAL DISTRIBUTION PLANT</b>	<b>5,231,901</b>					
312							
313	<b>GENERAL PLANT</b>						
314	E390 STRUCTURES & IMPROVEMENTS	66,260	75	(5)	1.54	S1.5	33.8
315	E3900 GEN OTHER	185	45	(5)	1.22	R2	34.9
316	E3900 GEN Str&Impv, Burlington/Skag	20,918	75	(5)	1.54	S1.5	33.8
317	E3911 OFFICE FURNITURE & EQUIPMENT	3,982	20	0	5.00	SQ	7.5
318	E3912 OFFICE FURNITURE & EQUIPMENT - COMPUTERS	27,615	5	0	20.00	SQ	2.7
319	E392 TRANSPORTATION EQUIPMENT	3,994	12	10	6.41	L3	4.8
320	E393 STORES EQUIPMENT	1,969	20	0	5.00	SQ	11.3
321	E394 TOOLS, SHOP & GARAGE EQUIPMENT	32,372	20	0	5.00	SQ	13.9
322	E395 LABORATORY EQUIPMENT	5,974	20	0	5.00	SQ	5.3
323	E396 POWER OPERATED EQUIPMENT	2,716	14	10	4.49	L3	6.4
324	E397 COMMUNICATION EQUIPMENT	105,832	15	0	6.67	SQ	6.5
325	E398 MISCELLANEOUS EQUIPMENT	382	15	0	6.67	SQ	8.6
326							
327	<b>TOTAL GENERAL PLANT</b>	<b>272,199</b>					
328							
329	<b>TOTAL ELECTRIC PLANT (EXCLUDING LAND)</b>	<b>11,513,393</b>					
	Note: Rates are from most recent depreciation study except Colstrip 3&4						
	Rates effective Feb 2023						
	Depreciable plant base is as of Dec 31, 2023.						

**WUTC Pre-Cap Electric Meters and Transformers  
2023**

2023 Acquisitions:																				Adjustment							
	January		February		March		April		May		June		July		August		September		October		November		December		Total		
Electric Meters Qty	0	2.1	0	2.2	63,840	2.3	0	2.4	0	2.5	0	2.6	98,917	2.7	10	2.8	2,096	2.9	8,867	2.10	0	2.11	0	2.12	173,730	2.13	0
Transformers Qty	281	6.1	288	6.2	1,357	6.3	246	6.4	225	6.5	251	6.6	2,017	6.7	793	6.8	1,006	6.9	779	6.10	359	6.11	310	6.12	7,912	6.13	0

2023 Retirements:																				Adjustment							
	January		February		March		April		May		June		July		August		September		October		November		December		Total		
Electric Meters Qty	0	3.1	501	3.2	28,655	3.3	23,084	3.4	13,215	3.5	22,190	3.6	32,204	3.7	0	3.8	310	3.9	2,136	3.10	18,504	3.11	188,829	3.12	329,628	3.13	0
Transformers Qty	0	7.1	0	7.2	749	7.3	228	7.4	330	7.5	425	7.6	302	7.7	235	7.8	450	7.9	335	7.10	369	7.11	402	7.12	3,825	7.13	0

2023 Transfers:																				Adjustment							
	January		February		March		April		May		June		July		August		September		October		November		December		Total		
Electric Meters Qty	0		0		0		0		0		0		0		0		0		0		0		0		0	4.1	0
Transformers Qty	0		0		0		0		0		0		0		0		0		0		0		0		0	8.1	0

Power Plant Qty Balance	12/31/2022		12/31/2023		Difference
Electric Meters Qty	1,483,144		1,327,246	5C	(155,898)
Transformers Qty	364,120	1A	368,207	9.1B	4,087
Transformers KVA	20,758,721		21,360,113	11C	11B

**Notes:**

- 1) Electric Meters Quantity Reflects only E370 - AMR & E3701 AMI Electric Meters Purchases.
- 2) Transformers Quantity and KVA excludes Capacitors and Regulators.