

Inspection Output (IOR)

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Report Filters

Assets Georgia-Pacific / 86255

Results All

Inspection Information

Inspection Name	[8587] Georgia Pacific Standard GT	Operator(s)	GEORGIA-PACIFIC CONSUMER OPERATIONS LLC (31096)	Plan Submitted	11/01/2023
Status	PLANNED	Lead	Lex Vinsel	Plan Approval	11/01/2023 by Dennis Ritter
Start Year	2023	Observer(s)	David Cullom, Anthony Dorrrough, Derek Norwood, Scott Anderson, Tom Green	All Activity Start	10/10/2023
System Type	GT	Supervisor	Dennis Ritter	All Activity End	10/12/2023
Protocol Set ID	WA.GT.2023.01	Director	Scott Rukke	Inspection Submitted	--
				Inspection Approval	--

Inspection Summary

12Sep23 - Note that OPID for GP is 31096 for / per our records. IA is using a different OPID that is 86255 for planning purposes.? End LEV

Inspection Scope and Summary

Gas Transmission Standard Inspection for years 2020-2022

Facilities visited and Total AFOD

Camas WA, Camas Mill

AFOD - 3

Summary of Significant Findings

(DO NOT Discuss Enforcement options)

None

Primary Operator contacts and/or participants

Kellen Rosales Compliance Program Manager EverLine (720)822-1642

Operator executive contact and mailing address for any official correspondence

Shawn Wood

Vice President Manufacturing

401 Northeast Adams Street

Camas Washington 98607

Scope (Assets)

Short # Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1. 86255	Georgia-Pacific	unit	86255	Compressor Stations Bottle/Pipe - Holders Service Line Gas Storage Field (Aboveground)	152	152	152	152	100.0%

[8587] Georgia Pacific Standard GT

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Short # Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
				Vault Offshore GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric Plastic Pipe Abandoned CDA AMAOP					

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

Plan # Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent Notes
1. 86255	WUTC Standard Inspection	AR, CR, DC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, UNGS, 114, GENERIC	P, R, O, S	Detail --

Plan Implementations

#	Activity Name	SMAR T Act#	Start Date	End Date	Focus Directives	Involved Groups/Subgroups	Asset s	Qst Type(s)	Planned	Required	Total Inspected	Required % Complete
1	GP Standard G T	--	10/10/2023	--		all planned questions	all assets	all types	152	152	152	100.0%
			10/12/2023									

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
2. Percent completion excludes unanswered questions planned as "always observe".
3. Question counts and completion percents are filtered to include only questions planned for and results applied to the filtered Assets.

Forms

No items matched the search conditions.

Results (all values, 152 results)

174 (instead of 152) results are listed due to re-presentation of questions in more than one sub-group.

AR.PTI: Integrity Assessment Via Pressure Test

1. Question Result, ID, References NA, AR.PTI.PRESSTESTREVQUAL.R, 192.947(g) (192.915(a), 192.915(b))
 Question Text Do records demonstrate that operator/vendor personnel, including supervisors, who conduct or review pressure test assessment results are qualified for the tasks they perform?
 Assets Covered 86255
 Result Notes No such event occurred, or condition existed, in the scope of inspection review.

2. Question Result, ID, **NA, AR.PTI.PRESSTESTRESULT.R, 192.517(a) (192.505(a), 192.505(b), 192.505(c), 192.505(d),**
References **192.507(a), 192.507(b), 192.507(c), 192.513(a), 192.513(b), 192.513(c), 192.513(d), 192.517(b),**
192.617, 192.619(a), 192.919(e), 192.921(a)(2))
Question Text *Do the test records validate the pressure test?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
3. Question Result, ID, **NA, AR.PTI.PRESSTESTCOMPLETE.O, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.505(a),**
References **192.505(b), 192.505(c), 192.505(d), 192.507(a), 192.507(b), 192.507(c), 192.513(a), 192.513(b),**
192.513(c), 192.513(d))
Question Text *From field operations was the pressure test performed in accordance with Subpart J requirements and the process requirements?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

AR.RMP: Repair Methods and Practices

4. Question Result, ID, **NA, AR.RMP.IGNITION.O, 192.751(a) (192.751(b), 192.751(c))**
References
Question Text *Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.*
Assets Covered **86255**
Result Notes **No such activity/condition was observed during the inspection.**
5. Question Result, ID, **NA, AR.RMP.WELDTEST.O, 192.719(a) (192.719(b))**
References
Question Text *Does the operator properly test replacement pipe and repairs made by welding on transmission lines?*
Assets Covered **86255**
Result Notes **No such activity/condition was observed during the inspection.**

DC.CO: Construction

6. Question Result, ID, **NA, DC.CO.CASING.O, 192.323 (192.467(a), 192.467(b))**
References
Question Text *Do field observations confirm railroad or highway casings are being installed as designed and specified, and in accordance with 192.323?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
7. Question Result, ID, **NA, DC.CO.REPAIR.R, 192.303 (192.309, 192.493)**
References
Question Text *Do records demonstrate that repairs to steel pipe are being made in accordance with §192.309?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

DC.WELDINSPI: Construction Weld Inspection

8. Question Result, ID, **NA, DC.WELDINSPI.WELDVISUALQUAL.R, 192.241 (192.225, 192.227, 192.229, 192.231, 192.233,**
References **192.243, 192.245)**
Question Text *Does the operator have records showing that the welding was visually and/or non-destructively tested according to the requirements of 192.241 and the operator's specifications or procedures?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
9. Question Result, ID, **NA, DC.WELDINSPI.WELDNDT.R, 192.243**
References
Question Text *Do records indicate that NDT and interpretation are in accordance with 192.243?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

10. Question Result, ID, References **NA, DC.WELDINSP.WELDREPAIR.R, 192.245 (192.303)**
Question Text *Do records indicate that unacceptable welds are removed and/or repaired in accordance with 192.245?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

DC.WELDPROCEDURE: Construction Welding Procedures

11. Question Result, ID, References **NA, DC.WELDPROCEDURE.WELD.R, 192.225**
Question Text *Does the operator have detailed records showing proper qualification of the welding procedures in accordance with 192.225?*
Assets Covered **86255**
Result Notes **No such requirement existed in the scope of inspection review.**
12. Question Result, ID, References **NA, DC.WELDPROCEDURE.WELDERQUAL.R, 192.227 (192.225, 192.229)**
Question Text *Do the records demonstrate that the welders are qualified in accordance with applicable sections of API Standard 1104 or ASME BPVC, Section IX, and cover the limitations in §192.229?*
Assets Covered **86255**
Result Notes **No such requirement existed in the scope of inspection review.**
13. Question Result, ID, References **NA, DC.WELDPROCEDURE.WELDERQUAL.O, 192.227 (192.225, 192.229)**
Question Text *Do field observations confirm that the welders are qualified in accordance with applicable sections of API Standard 1104 or ASME BPVC, Section IX, and cover the limitations in §192.229?*
Assets Covered **86255**
Result Notes **No such activity/condition was observed during the inspection.**

DC.DPCOPP: Design of Pipe - Overpressure Protection

14. Question Result, ID, References **Sat, DC.DPCOPP.OVERPRESSURE.R, 192.195(a) (192.199(a), 192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h), 192.201(a), 192.201(b), 192.201(c))**
Question Text *Do records indicate that the pipeline has pressure relieving or pressure limiting devices that are required by 192.195(a), and that they meet the requirements of 192.199 and 192.201?*
Assets Covered **86255**
Result Notes **Reviewed annual tests from Williams (relief on Williams side) for 2020 - 2023. No changes in equipment.**
15. Question Result, ID, References **NA, DC.DPCOPP.OVERPRESSURE.O, 192.195(a) (192.199(a), 192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h), 192.201(a), 192.201(b), 192.201(c))**
Question Text *Are required pressure relieving or pressure limiting devices being installed, and do they meet the requirements of 192.199 and 192.201?*
Assets Covered **86255**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
16. Question Result, ID, References **Sat, DC.DPCOPP.PRESSLIMIT.R, 192.199(a) (192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h))**
Question Text *Do records indicate that pressure relieving or pressure limiting devices meet the requirements of 192.199?*
Assets Covered **86255**
Result Notes **Reviewed test records for 2020 - 2023.**
17. Question Result, ID, References **NA, DC.DPCOPP.PRESSLIMIT.O, 192.199(a) (192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h))**
Question Text *Do field observations confirm pressure relieving or pressure limiting devices meet the requirements of 192.199?*
Assets Covered **86255**
Result Notes **No such activity/condition was observed during the inspection.**
18. Question Result, ID, References **Sat, DC.DPCOPP.PRESSLIMITCAP.R, 192.201(a) (192.201(b), 192.201(c))**

Question Text *Do records indicate that pressure relief or pressure limiting stations being installed comply with 192.201?*

Assets Covered 86255

Result Notes Reviewed Regulator and Relief inspections for 2020-2023.

19. Question Result, ID, References NA, DC.DPCOPP.PRESSLIMITCAP.O, 192.201(a) (192.201(b), 192.201(c))

Question Text *Do field observations verify pressure relief or pressure limiting stations comply with the requirements of 192.201?*

Assets Covered 86255

Result Notes No such activity/condition was observed during the inspection.

20. Question Result, ID, References NA, DC.DPCOPP.MULTISTAGE.R,

Question Text *Do records indicate that the operator is installing multistage regulator equipment consistent with the requirements in WAC 480-93-130?*

Assets Covered 86255

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

DC.DPC: Design of Pipe Components

21. Question Result, ID, References Sat, DC.DPC.ILIPASS.R, 192.150 (192.150(a), 192.150(c), 192.493)

Question Text *Do records indicate that certain transmission pipeline components are designed and constructed to accommodate the passage of instrumented internal inspection devices?*

Assets Covered 86255

Result Notes ILI inspections performed 2013.

22. Question Result, ID, References Sat, DC.DPC.VALVSPACE.R, 192.179(a) (192.179(a)(1), 192.179(a)(2), 192.179(a)(3), 192.179(a)(4), 192.179(b), 192.179(c), 192.179(d))

Question Text *Do records indicate that transmission line valve spacing is in accordance with 192.179(a)?*

Assets Covered 86255

Result Notes Two valves on 10-inch pipeline approximately a mile apart.

23. Question Result, ID, References NA, DC.DPC.VALVSPACE.O, 192.141 (192.179(a), 192.179(b), 192.179(c), 192.179(d))

Question Text *Are transmission line valves being installed as required by 192.179?*

Assets Covered 86255

Result Notes No such activity/condition was observed during the inspection.

24. Question Result, ID, References Sat, DC.DPC.INTCORRODE.R, 192.476(d) (192.476(b), 192.476(c), 192.476(a))

Question Text *Do records demonstrate the transmission line project has features incorporated into its design and construction to reduce the risk of internal corrosion, as required of 192.476?*

Assets Covered 86255

Result Notes Reviewed 2007 ICDA for 10-inch pipeline.

25. Question Result, ID, References NA, DC.DPC.INTCORRODE.O, 192.476(a) (192.476(b), 192.476(c))

Question Text *Does the transmission project's design and construction comply with 192.476?*

Assets Covered 86255

Result Notes No such activity/condition was observed during the inspection.

26. Question Result, ID, References NA, DC.DPC.CCPROTCOATLOWER.R, 192.143(b) (192.461(c)) (also presented in: DC.CO)

Question Text *Do records indicate that each pipe segment with external protective coating was inspected just prior to lowering into the ditch and backfilling, and any damage detrimental to effective corrosion control was repaired?*

Assets Covered 86255

Result Notes No such activity/condition was observed during the inspection.

27. Question Result, ID, References **NA, DC.DPC.CCELECTRICALISOL.R, 192.467(c) (192.143(b))**
 Question Text *Do operator's records indicate that each pipeline was electrically isolated from metallic casings that are a part of the underground system?*
 Assets Covered **86255**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
28. Question Result, ID, References **NA, DC.DPC.CCELECTRICALISOL.O, 192.467(c) (192.143(b))**
 Question Text *Do field observations confirm that each pipeline was electrically isolated from metallic casings that are a part of the underground system?*
 Assets Covered **86255**
 Result Notes **No such activity/condition was observed during the inspection.**

DC.MO: Maintenance and Operations

29. Question Result, ID, References **NA, DC.MO.ICEXAMINE.R, 192.491(c) (192.475(a), 192.475(b), 192.475(c))**
 Question Text *Do records indicate examination of removed pipe for evidence of internal corrosion?*
 Assets Covered **86255**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
30. Question Result, ID, References **NA, DC.MO.ICEXAMINE.O, 192.475(a) (192.475(b), 192.475(c))**
 Question Text *Is examination of removed pipe conducted to determine any evidence of internal corrosion?*
 Assets Covered **86255**
 Result Notes **No such activity/condition was observed during the inspection.**
31. Question Result, ID, References **NA, DC.MO.MAOPLIMIT.O, 192.605(b)(5)**
 Question Text *During startup or shut-in, is it assured that the pressure limitations on the pipeline were not exceeded?*
 Assets Covered **86255**
 Result Notes **No such activity/condition was observed during the inspection.**
32. Question Result, ID, References **NA, DC.MO.RECORDUPDATE.R,**
 Question Text *Do records indicate that records, maps, and drawings of gas facilities are updated not later than six months from completion of construction activity and made available to appropriate personnel?*
 Assets Covered **86255**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

DC.PT: Pressure Testing

33. Question Result, ID, References **NA, DC.PT.PRESSTEST.R, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.503(e))** (also presented in: DC.PTLOWPRESS)
 Question Text *Do records indicate that pressure testing is conducted in accordance with 192.503?*
 Assets Covered **86255**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
34. Question Result, ID, References **NA, DC.PT.PRESSTEST.O, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.503(e))** (also presented in: DC.PTLOWPRESS)
 Question Text *Is pressure testing conducted in accordance with 192.503?*
 Assets Covered **86255**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
35. Question Result, ID, References **NA, DC.PT.PRESSTESTHIGHSTRESS.R, 192.505(a) (192.143(a), 192.517(a), 192.505(b), 192.505(c), 192.505(d), 192.143(b), 192.143(c))**
 Question Text *Do records indicate that the sections of a pipeline operating at a hoop stress equal to or greater than 30% of SMYS were strength tested in accordance with the requirements of 192.505?*
 Assets Covered **86255**

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

36. Question Result, ID, NA, DC.PT.PRESSTESTHIGHSTRESS.O, 192.505(a) (192.143(a), 192.505(b), 192.505(c), 192.505(d),
References 192.143(b), 192.143(c))

Question Text *Do field observations confirm that sections of a pipeline operating at a hoop stress equal to or greater than 30% of SMYS are strength tested in accordance with the requirements of 192.505?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

37. Question Result, ID, NA, DC.PT.PRESSTESTENVIRON.R, 192.515(b) (192.629(a), 192.629(b)) (also presented in: DC.SPT,
References DC.PTLOWPRESS)

Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, the test medium disposal was conducted in a manner that minimized damage to the environment?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

38. Question Result, ID, NA, DC.PT.PRESSTESTENVIRON.O, 192.515(b) (192.629(a), 192.629(b)) (also presented in: DC.SPT,
References DC.PTLOWPRESS)

Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, the test medium was disposed of in an environmentally sound manner?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

39. Question Result, ID, NA, DC.PT.PRESSTESTSAFETY.R, 192.515(a) (192.629(a), 192.629(b)) (also presented in: DC.SPT,
References DC.PTLOWPRESS)

Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, every reasonable precaution was taken to protect its employees and the general public throughout the testing?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

40. Question Result, ID, NA, DC.PT.PRESSTESTSAFETY.O, 192.515(a) (192.629(a), 192.629(b)) (also presented in: DC.SPT,
References DC.PTLOWPRESS)

Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, every reasonable precaution is taken to protect its employees and the general public throughout the testing?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

41. Question Result, ID, Sat, DC.PT.PRESSTESTRECORD.R, 192.517(a) (192.517(b)) (also presented in: DC.SPT,
References DC.PTLOWPRESS)

Question Text *Do records indicate creation and retention of a record for each Subpart J test performed for the required duration?*

Assets Covered 86255

Result Notes Aug. 1993 - Original Hydro Reviewed Pressure Chart - No issues

4/14/2010 - Relocate (Hydro) Test - Reviewed Pressure - No issues

42. Question Result, ID, Sat, DC.PT.EQUIPMENTCALIBRATION.R,
References

Question Text *Do records indicate that pressure testing equipment is maintained and calibrated at appropriate intervals in accordance with the manufacturer's recommendations?*

Assets Covered 86255

Result Notes Reviewed certifications for used equipment.

DC.PTLOWPRESS: Pressure Testing - Low Pressure

43. Question Result, ID, NA, DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R, 192.507 (192.505, 192.515, 192.517, ANSI/GPTC
References Z380.1-2018 Appendix G-192-9)

Question Text *Do records indicate that, as applicable to the project, sections of a pipeline operating at a hoop stress less than 30% of SMYS and at or above 100 psig were tested in accordance with the requirements of 192.507?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

44. Question Result, ID, NA, DC.PTLOWPRESS.PRESSTESTLOWSTRESS.O, 192.507 (192.505, 192.515, ANSI/GPTC Z380.1-2018
References Appendix G-192-9)

Question Text Do field observations confirm that sections of a pipeline operating at a hoop stress less than 30% of SMYS and at or above 100 psig are tested in accordance with the requirements of 192.507?

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

45. Question Result, ID, NA, DC.PTLOWPRESS.PRESSTEST100PSIG.R, 192.509 (192.143, 192.517)
References

Question Text Do records indicate that the sections of a pipeline operated below 100 psig were leak tested in accordance with the section requirements of 192.509 (except for service lines and plastic pipelines)?

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

46. Question Result, ID, NA, DC.PTLOWPRESS.PRESSTEST100PSIG.O, 192.509 (192.143)
References

Question Text Do field observations confirm that sections of a pipeline operated below 100 psig are leak tested in accordance with the requirements of 192.509 (except for service lines and plastic pipelines)?

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

DC.TQ: Training and Qualification

47. Question Result, ID, Sat, DC.TQ.ABNORMAL.R, 192.807(a) (192.803)
References

Question Text Do records show evaluation of qualified individuals for recognition and reaction to AOCs?

Assets Covered 86255

Result Notes All covered tasks have an AOC section as part of the procedure and qualification.

Roy Rogers for Qualifications EWN - 509638

Task 022A Valve Testing & maintenance Last cert 9/17/2023

Task 67, Odorization, Last certification 9/9/2023

Task 001, Conduct Cathodic Protection Survey, 9/10/2023

Steve Ringquist EUW 725326

Ron Simmons EUW 660152

-

Steve Ringquist Emergency related tasks only - Up to date

September

48. Question Result, ID, Sat, DC.TQ.RECORDS.R, 192.807(a) (Operators OQ program manual)
References

Question Text Are qualification records maintained for operator personnel?

Assets Covered 86255

Result Notes Operator Qualifications are maintained through Energy World Net (EWN)

EP.ERG: Emergency Response

49. Question Result, ID, Sat, EP.ERG.REVIEW.R, 192.605(a)
References

Question Text *Have annual reviews been conducted of the emergency plans and procedures as required, and any updates completed as appropriate?*

Assets Covered 86255

Result Notes Annual Reviews of emergency plans and procedures were completed on May 2023 May 2022, May 2021, May & June 2020.

50. Question Result, ID, References Sat, EP.ERG.LOCATION.O, 192.615(b)(1)

Question Text *Are supervisors provided the applicable portions of the emergency plan and procedures?*

Assets Covered 86255

Result Notes Ron Simmons and Steve Ringquest have copies of emergency plans and procedures

51. Question Result, ID, References NA, EP.ERG.POSTEVTREVIEW.R, 192.605(a) (192.615(b)(1), 192.615(b)(3))

Question Text *Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

52. Question Result, ID, References Sat, EP.ERG.LIAISON.R, 192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03) (also presented in: PD.PA)

Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?*

Assets Covered 86255

Result Notes Send out Oct 2020 to Local Fire, Police, Sheriff

Reviewed Mailing labels for send out. 2020 - Sep 2021 - Nov 2022

MO.GC: Conversion to Service

53. Question Result, ID, References NA, MO.GC.CONVERSION.R, 192.14(a) (192.14(b), 192.14(c))

Question Text *Do records indicate the process was followed for converting any pipelines into Part 192 service?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

MO.GOABNORMAL: Gas Pipeline Abnormal Operations

54. Question Result, ID, References Sat, MO.GOABNORMAL.ABNORMAL.R, 192.605(a) (192.605(c)(1))

Question Text *Did personnel respond to indications of abnormal operations as required by the process?*

Assets Covered 86255

Result Notes Abnormal Operations

March 14, 2022 - Loss of phone communication for 4 hours - 7am to 11 am while changing phone providers.

Event documented on AOC form.

No issues during the event.

55. Question Result, ID, References Sat, MO.GOABNORMAL.ABNORMALREVIEW.R, 192.605(a) (192.605(c)(4))

Question Text *Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?*

Assets Covered 86255

Result Notes Reviewed records of Quarterly Compliance review - Includes review of AOC's and SRC's.

Reviewed sample of quarterly reports.

MO.GOCLASS: Gas Pipeline Class Location

56. Question Result, ID, References **Sat, MO.GOCLASS.CLASSLOCATESTUDY.R, 192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f))**
- Question Text *Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?*
- Assets Covered **86255**
- Result Notes **Reviewed HCA Identification report for 10-inch GP Camas Mill Pipeline and Class Location report. Consider all to be class 3.**
- July 2020**
- September 2021**
- Class Location HCA & MCA Analysis - November 30 2022.**

MO.GOMAOP: Gas Pipeline MAOP

57. Question Result, ID, References **Sat, MO.GOMAOP.MAOPDETERMINE.R, 192.709(c) (192.619(a), 192.619(b), 192.619(f), 192.517)**
- Question Text *Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required?*
- Assets Covered **86255**
- Result Notes **MAOP Evaluation - Design Formula for Steel Pipe**
- Reviewed MAOP determination in 2020, no operational changes since 2020.**

MO.GM: Gas Pipeline Maintenance

58. Question Result, ID, References **Sat, MO.GM.RECORDS.R, 192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c))** (also presented in: MO.GMOPP)
- Question Text *Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?*
- Assets Covered **86255**
- Result Notes **Pipeline records appear adequate.**
- Reviewed a sample of pipeline patrols and corrosion (with supports) patrols.**
59. Question Result, ID, References **NA, MO.GM.IGNITION.R, 192.709 (192.751(a), 192.751(b), 192.751(c))**
- Question Text *Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?*
- Assets Covered **86255**
- Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
60. Question Result, ID, References **Sat, MO.GM.VALVEINSPECT.R, 192.709(c) (192.745(a), 192.745(b))**
- Question Text *Do records indicate proper inspection and partial operation of transmission line valves that may be required during an emergency as required and prompt remedial actions taken if necessary?*
- Assets Covered **86255**
- Result Notes **Vale inspections every 6 months.**
61. Question Result, ID, References **Sat, MO.GM.VALVEINSPECT.O, 192.745(a) (192.745(b))**
- Question Text *Are field inspection and partial operation of transmission line valves adequate?*
- Assets Covered **86255**
- Result Notes **part of observations with Roy R.**

MO.GOODOR: Gas Pipeline Odorization

62. Question Result, ID, References **Sat, MO.GOODOR.ODORIZE.R, 192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))**
Question Text *Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?*
Assets Covered **86255**
Result Notes **Reviewed sample for odorant reads from 2020, 2021, 2022 and 2023.**

Readings acceptable and calibration records for instrument were attached.
63. Question Result, ID, References **NA, MO.GOODOR.ODORIZE.O, 192.625(f)**
Question Text *Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?*
Assets Covered **86255**
Result Notes **No such activity/condition was observed during the inspection.**

MO.GO: Gas Pipeline Operations

64. Question Result, ID, References **Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also presented in: MO.GOCLASS)
Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*
Assets Covered **86255**
Result Notes **Reviewed Continuing Surveillance Reports of for GP pipeline facilities for December 31, 2020, Dec 31, 2021, Dec 31, 2022.**
65. Question Result, ID, References **NA, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c))** (also presented in: MO.GOCLASS)
Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
66. Question Result, ID, References **Sat, MO.GO.OMANNUALREVIEW.R, 192.605(a)**
Question Text *Has the operator conducted annual reviews of the written procedures or processes in the manual as required?*
Assets Covered **86255**
Result Notes **Annual review is scheduled for May. Reviewed records.**
67. Question Result, ID, References **Sat, MO.GO.OMEFFECTREVIEW.R, 192.605(a) (192.605(b)(8))**
Question Text *Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?*
Assets Covered **86255**
Result Notes **Reviewed O&M Revision Log for 2020, 2021, 2022, and 2023. Many revisions during the first year with annual reviews occurring in May.**
68. Question Result, ID, References **Sat, MO.GO.OMHISTORY.R, 192.605(a) (192.605(b)(3))**
Question Text *Are construction records, maps, and operating history available to appropriate operating personnel?*
Assets Covered **86255**
Result Notes **Records and maps are available to Operator personnel.**

Reviewed construction drawings.
69. Question Result, ID, References **Sat, MO.GO.OMHISTORY.O, 192.605(b)(3)**

Question Text *Are construction records, maps and operating history available to appropriate operating personnel?*

Assets Covered 86255

Result Notes Pipeline records and maps are available to Operating personnel.

70. Question Result, ID, References Sat, MO.GO.OMLOCATION.O, 192.605(a)

Question Text *Are appropriate parts of the manual kept at locations where operations and maintenance activities are conducted?*

Assets Covered 86255

Result Notes Manual is available to operating personnel.

71. Question Result, ID, References NA, MO.GO.UPRATE.R, 192.553(b) (192.553(a), 192.553(c), 192.553(d))

Question Text *Do records indicate the pressure uprating process was implemented per the requirements of 192.553?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

MO.GMOPP: Gas Pipeline Overpressure Protection

72. Question Result, ID, References Sat, MO.GMOPP.PRESSREGCAP.R, 192.709(c) (192.743(a), 192.743(b), 192.743(c))

Question Text *Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required?*

Assets Covered 86255

Result Notes Reviewed Records for capacity of the relief devices provided by Williams and reviewed 2020-2023.

73. Question Result, ID, References NA, MO.GMOPP.PRESSREGTEST.R, 192.709(c) (192.739(a), 192.739(b))

Question Text *Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations?*

Assets Covered 86255

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

74. Question Result, ID, References NA, MO.GMOPP.PRESSREGTEST.O, 192.739(a) (192.739(b), 192.743)

Question Text *Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?*

Assets Covered 86255

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

MO.RW: ROW Markers, Patrols, Leakage Survey and Monitoring

75. Question Result, ID, References Sat, MO.RW.PATROL.R, 192.709(c) (192.705(a), 192.705(b), 192.705(c)) (also presented in: PD.RW)

Question Text *Do records indicate that ROW surface conditions have been patrolled as required?*

Assets Covered 86255

Result Notes Reviewed sample of pipeline patrol records for 2020, 2021, 2022, and 2023.

76. Question Result, ID, References Sat, MO.RW.ROWMARKER.O, 192.707(a) (192.707(b), 192.707(c), 192.707(d)) (also presented in: PD.RW)

Question Text *Are line markers placed and maintained as required?*

Assets Covered 86255

77. Question Result, ID, References Sat, MO.RW.ROWCONDITION.O, 192.705(a) (192.705(c)) (also presented in: PD.RW)

Question Text *Are the ROW conditions acceptable for the type of patrolling used?*

Assets Covered 86255

78. Question Result, ID, References Sat, MO.RW.MARKERSURVEY.R,

Question Text *Do records indicate that pipeline marker surveys were completed in the timeframe specified by WAC 480-93-124?*

Assets Covered 86255

Result Notes Patrols are done annually.

Reviewed record of marker surveys for time period as below.

July 9, 2020

July 18, 2021

July 16, 2022

79. Question Result, ID, References Sat, MO.RW.LEAKAGE.R, 192.709(c) (192.706, 192.706(a), 192.706(b), 192.935(d))

Question Text *Do records indicate leakage surveys conducted as required?*

Assets Covered 86255

Result Notes Reviewed records of annual Leakage Survey

14Oct 2020

30Oct21

21Oct22

80. Question Result, ID, References NA, MO.RW.CASINGLEAKSURVEY.R,

Question Text *Do records indicate shorted casings were leak surveyed as required?*

Assets Covered 86255

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

81. Question Result, ID, References NA, MO.RW.SPECIALLEAKSURVEY.R,

Question Text *Do records indicate that special leak surveys have been conducted as required by WAC 480-93-188?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

82. Question Result, ID, References NA, MO.RW.LEAKGRADE.R,

Question Text *Do records indicate that the operator has graded leaks and determined the extent of each leak?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

83. Question Result, ID, References NA, MO.RW.LEAKFOLLOWUP.R,

Question Text *Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

84. Question Result, ID, References NA, MO.RW.DOWNGRADELEAKREPAIR.R,

Question Text *Do records indicate that leaks that have been downgraded are repaired within twenty-one months?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

85. Question Result, ID, References NA, MO.RW.LEAKREPAIRTIME.R,

Question Text *Do records indicate that leaks were repaired and re-evaluated within the timeframes specified in WAC 480-93-18601?*

Assets Covered 86255

Result Notes No such requirement existed in the scope of inspection review.

86. Question Result, ID, References NA, MO.RW.LEAKRECORDS.R,

Question Text *Have gas leak records been prepared and maintained as required?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

87. Question Result, ID, References Sat, MO.RW.LEAKCALIBRATE.R,

Question Text *Do records indicate that gas detection equipment has been maintained and calibrated in accordance with the manufacturer's recommendations?*

Assets Covered 86255

Result Notes Annual calibration for Leak survey equipment 2020, 2021, 2022, 2023.

Heath DP-III HFI

serial number CPE #2

PD.DP: Damage Prevention

88. Question Result, ID, References Sat, PD.DP.ONECALL.O, 192.614(c)(3)

Question Text *Observe operator process a "One Call" ticket.*

Assets Covered 86255

Result Notes One call performed for base of new sign to be installed.

89. Question Result, ID, References Sat, PD.DP.PDPROGRAM.R, 192.614(c)

Question Text *Does the damage prevention program meet minimum requirements specified in 192.614(c)?*

Assets Covered 86255

Result Notes Section 18 of O&M manual.

90. Question Result, ID, References Sat, PD.DP.DPINFOGATHER.R, 192.947(b) (192.917(b), 192.935(b)(1)(ii))

Question Text *Do records demonstrate that critical damage prevention information is being gathered and recorded during pipeline patrols, leakage surveys, and integrity assessments?*

Assets Covered 86255

Result Notes Damaged marker fixed in a timely manner.

91. Question Result, ID, References NA, PD.DP.NOTICETOEXCAVATOR.R,

Question Text *Do records indicate that the operator provides the required information to excavators who damage pipeline facilities?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

92. Question Result, ID, References NA, PD.DP.COMMISSIONREPORT.R,

Question Text *Do records indicate the operator reports to the commission when the operator or its contractor observes or becomes aware of the activities described in WAC 480-93-200(9)?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

PD.PA: Public Awareness

93. Question Result, ID, References Sat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 Section 2.3.1)

Question Text *Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*

Assets Covered 86255

Result Notes Mailers for public are available in Spanish and English.

PD.SP: Special Permits

94. Question Result, ID, References NA, PD.SP.REPAIR.R, 190.341(d)(2)

Question Text *If the operator operates a pipeline under a special permit, do records indicate that required repairs were performed?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

RPT.NR: Notices and Reporting

95. Question Result, ID, References NA, RPT.NR.CONTACTUPDATE.R,

Question Text *Do records indicate that the operator submits updated name, address, and phone numbers of emergency contacts/responsible officials to the commission and appropriate officials of ALL municipalities in which the company has pipeline facilities?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

96. Question Result, ID, References NA, RPT.NR.CONSTRUCTIONREPORT.R,

Question Text *Do records indicate the operator has filed a proposed construction report for construction or replacement of any segment of gas transmission pipeline of at least 100 feet in length?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

97. Question Result, ID, References NA, RPT.NR.PRESSURETESTNOTIFY.R,

Question Text *Do records indicate that the operator notified the commission 3 days prior to commencement of any pressure test of a gas pipeline that will have a MAOP that produces a hoop stress of twenty percent or more of the specified minimum yield strength?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

98. Question Result, ID, References NA, RPT.NR.PROXIMITYREQUEST.R,

Question Text *Do records demonstrate that the operator is in compliance with the proximity consideration requirements in WAC 480-93-020?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

RPT.RR: Regulatory Reporting (Traditional)

99. Question Result, ID, References Sat, RPT.RR.ANNUALREPORT.R, 191.17(a)

Question Text *Have complete and accurate Annual Reports utilizing the most recent form F 7 100.2-1 been submitted?*

Assets Covered 86255

100. Question Result, ID, References Sat, RPT.RR.CONSTRUCTIONDEFECTS.R,

Question Text *Do records indicate that the operator has submitted timely and complete reports of construction defects and material failures that resulted in leaks?*

Assets Covered 86255

Result Notes No findings no issues.

101. Question Result, ID, References NA, RPT.RR.IMMEDREPORT.R, 191.5(a) (191.7(a))

Question Text *Do records indicate immediate notifications of incidents were made in accordance with 191.5?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

102. Question Result, ID, References NA, RPT.RR.INCIDENTREPORT.R, 191.15(a) (192.624(a)(1), 192.624(a)(2))

Question Text *Do records indicate reportable incidents were identified and reports were submitted to DOT on the most recent Form within the required timeframe?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

103. Question Result, ID, References NA, RPT.RR.INCIDENTREPORTSUPP.R, 191.15(d)

Question Text *Do records indicate accurate supplemental incident reports were filed and within the required timeframe using the most recent Form?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

104. Question Result, ID, References NA, RPT.RR.FAILUREANALYSIS.R,

Question Text *Do records indicate that the operator submits failure analysis reports within 5 days of completion for incidents or hazardous conditions due to construction defects or material failures?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

105. Question Result, ID, References NA, RPT.RR.SRCR.R, 191.23(a) (191.23(b), 191.25(a), 191.25(b), 191.25(c))

Question Text *Do records indicate Safety-Related Condition Reports were filed as required?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

106. Question Result, ID, References Sat, RPT.RR.NPMSANNUAL.R, 191.29(a) (191.29(b))

Question Text *Do records indicate NPMS submissions were completed each year, on or before March 15, representing all in service, idle and retired assets as of December 31 of the previous year (excludes distribution lines and gathering lines) occurred, and that if no modifications occurred, an email was submitted stating that fact?*

Assets Covered 86255

Result Notes Annual reporting of no change to NPMS.

107. Question Result, ID, References NA, RPT.RR.PIPELINEMAPPING.R,

Question Text *Do records indicate that accurate maps (or updates) are provided for pipelines operating over 250 PSIG to specifications developed by the commission and sufficient to meet the needs of first responders?*

Assets Covered 86255

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

108. Question Result, ID, References Sat, RPT.RR.OPID.R, 191.22(a) (191.22(c), 191.22(d))

Question Text *Do records indicate appropriate obtaining, and control of, Operator Identification Numbers (OPIDs), including changes in entity, acquisition/divestiture, and construction/update/uprate?*

Assets Covered 86255

Result Notes No changes that would effect the OPID 31096.

109. Question Result, ID, References NA, RPT.RR.DIRTREPORTS.R,

Question Text *Do records indicate that the operator has submitted reports of damage to the commission using the damage information reporting tool (DIRT) within 45 days?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

TD.ATM: Atmospheric Corrosion

110. Question Result, ID, References **Sat, TD.ATM.ATMCORRODE.R, 192.491(c) (192.479(a), 192.479(b), 192.479(c))**
 Question Text *Do records document the protection of above ground pipe from atmospheric corrosion?*
 Assets Covered **86255**
 Result Notes **Reviewed annual corrosion reports for the following years.**
- Jul 10, 2020
- Jul 18, 2021
- Jul 28, 2023
111. Question Result, ID, References **Sat, TD.ATM.ATMCORRODEINSP.R, 192.491(c) (192.481(a), 192.481(b), 192.481(c), 192.481(d))**
 Question Text *Do records document inspection of aboveground pipe for atmospheric corrosion?*
 Assets Covered **86255**
 Result Notes **Reviewed annual corrosion reports for the following years.**
- Jul 10, 2020
- Jul 18, 2021
- Jul 28, 2023
112. Question Result, ID, References **Sat, TD.ATM.ATMCORRODEINSP.O, 192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c), 192.481(d))**
 Question Text *Is pipe that is exposed to atmospheric corrosion protected?*
 Assets Covered **86255**
 Result Notes **Exposed pipe is coated**

TD.CPMONITOR: External Corrosion - CP Monitoring

113. Question Result, ID, References **Sat, TD.CPMONITOR.MONITORCRITERIA.R, 192.491(c) (192.463(a))**
 Question Text *Do records document that the CP monitoring criteria used was acceptable?*
 Assets Covered **86255**
 Result Notes **Reviewed CP monitoring records for**
- July 9, 2020
- July 18, 2021
- July 16, 2022
- Instrument Multimeter 28130007
- Cal date Jan 3, 2023
114. Question Result, ID, References **Sat, TD.CPMONITOR.MONITORCRITERIA.O, 192.465(a) (192.463(a), 192.463(b), 192.463(c), Part 192, Appendix D)**
 Question Text *Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?*
 Assets Covered **86255**
115. Question Result, ID, References **Sat, TD.CPMONITOR.TEST.R, 192.491(c) (192.465(a))**
 Question Text *Do records adequately document cathodic protection monitoring tests have occurred as required?*
 Assets Covered **86255**

Result Notes Review of CP surveys

Reviewed CP monitoring records for

July 9, 2020

July 18, 2021

July 16, 2022

Instrument Multimeter 28130007

Cal date Jan 3, 2023

116. Question Result, ID, References Sat, TD.CPMONITOR.CURRENTTEST.R, 192.491(c) (192.465(b))

Question Text *Do records document details of electrical checks of sources of rectifiers or other impressed current sources?*

Assets Covered 86255

Result Notes Reviewed sample of

September 11, 2020

28Nov21

12Mar22

16Jan23

117. Question Result, ID, References Sat, TD.CPMONITOR.CURRENTTEST.O, 192.465(b)

Question Text *Are impressed current sources properly maintained and are they functioning properly?*

Assets Covered 86255

118. Question Result, ID, References NA, TD.CPMONITOR.REVCURRENTTEST.R, 192.491(c) (192.465(c))

Question Text *Do records document details of electrical checks interference bonds, diodes, and reverse current switches?*

Assets Covered 86255

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

119. Question Result, ID, References NA, TD.CPMONITOR.REVCURRENTTEST.O, 192.465(c)

Question Text *Are interference bonds, diodes, and reverse current switches properly maintained and are they functioning properly?*

Assets Covered 86255

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

120. Question Result, ID, References NA, TD.CPMONITOR.DEFICIENCY.R, 192.491(c) (192.465(d))

Question Text *Do records adequately document actions taken to correct any identified deficiencies in corrosion control?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

121. Question Result, ID, References Sat, TD.CPMONITOR.TESTSTATION.R, 192.469

Question Text *Do records identify the location of test stations and show a sufficient number of test stations?*

Assets Covered 86255

Result Notes Test station placement appears adequate.

122. Question Result, ID, References **Sat, TD.CP.MONITOR.TESTLEAD.R, 192.491(c) (192.471(a), 192.471(b), 192.471(c))**
 Question Text *Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?*
 Assets Covered **86255**
 Result Notes **Cad welded to pipe and coated.**
123. Question Result, ID, References **Sat, TD.CP.MONITOR.INTFRCURRENT.R, 192.491(c) (192.473(a))**
 Question Text *Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?*
 Assets Covered **86255**
 Result Notes **Program appears adequate for this pipeline.**

TD.CP: External Corrosion - Cathodic Protection

124. Question Result, ID, References **Sat, TD.CP.POST1971.R, 192.491(c) (192.455(a), 192.457(a), 192.452(a), 192.452(b), 192.455(f), 192.455(g))**
 Question Text *Do records document that each buried or submerged pipeline installed after July 31, 1971, has been protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering?*
 Assets Covered **86255**
 Result Notes **CP protection was installed during construction.**
125. Question Result, ID, References **NA, TD.CP.PRE1971.O, 192.457(b)**
 Question Text *Are bare or coated pipes in compressor, regulator or meter stations installed before August 1, 1971 (except for cast and ductile iron lines) cathodically protected in areas where active corrosion was found in accordance with Subpart I of Part 192?*
 Assets Covered **86255**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
126. Question Result, ID, References **NA, TD.CP.UNPROTECT.R, 192.491(c) (192.465(e))**
 Question Text *Do records adequately document the re-evaluation of non-cathodically protected buried pipelines for areas of active corrosion?*
 Assets Covered **86255**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
127. Question Result, ID, References **Sat, TD.CP.ELECISOLATE.R, 192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))**
 Question Text *Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?*
 Assets Covered **86255**
 Result Notes **Documentation of separation of structures the is on the Cp test records for Isolation flange with Williams pipeline.**
128. Question Result, ID, References **Sat, TD.CP.ELECISOLATE.O, 192.467(a) (192.467(b), 192.467(c), 192.467(d), 192.467(e))**
 Question Text *Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?*
 Assets Covered **86255**
129. Question Result, ID, References **NA, TD.CP.CASINGINSPECT.R,**
 Question Text *Do records indicate that annual casing inspections have been performed to ensure electrical isolation from the pipeline?*
 Assets Covered **86255**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

130. Question Result, ID, References **NA, TD.CP.CASINGINSPECT.O,**
Question Text *Are casings electrically isolated from the pipeline?*
Assets Covered **86255**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
131. Question Result, ID, References **Sat, TD.CP.RECORDS.R, 192.491(a) (192.491(b), 192.491(c))** (also presented in: TD.CPMONITOR, TD.CPEXPOSED)
Question Text *Do records indicate the location of all corrosion control items listed in §192.491(a)?*
Assets Covered **86255**
Result Notes **Reviewed maps of CP stations and locations.**

TD.COAT: External Corrosion - Coatings

132. Question Result, ID, References **Sat, TD.COAT.NEWPIPE.R, 192.491(c) (192.455(a)(1), 192.461(a), 192.461(b), 192.483(a))**
Question Text *Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?*
Assets Covered **86255**
Result Notes **Manual callout of Fusion Bonded Epoxy be used on all pipelines.**

TD.CPEXPOSED: External Corrosion - Exposed Pipe

133. Question Result, ID, References **NA, TD.CPEXPOSED.EXPOSEINSPECT.R, 192.491(c) (192.459)**
Question Text *Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?*
Assets Covered **86255**
Result Notes **No such activity/condition was observed during the inspection.**
134. Question Result, ID, References **NA, TD.CPEXPOSED.EXPOSEINSPECT.O, 192.459**
Question Text *Is exposed buried piping examined for corrosion and deteriorated coating?*
Assets Covered **86255**
Result Notes **No such activity/condition was observed during the inspection.**
135. Question Result, ID, References **NA, TD.CPEXPOSED.EXTCORRODREPAIR.R, 192.491(c) (192.485(a), 192.485(b), 192.485(c))**
Question Text *Do records document the repair or replacement of pipe that has been externally corroded to an extent that there is not sufficient remaining pipe wall strength?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

TD.ICP: Internal Corrosion - Preventive Measures

136. Question Result, ID, References **NA, TD.ICP.EXAMINE.R, 192.491(c) (192.475(a), 192.475(b))**
Question Text *Do records document examination of removed pipe for evidence of internal corrosion?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
137. Question Result, ID, References **NA, TD.ICP.EXAMINE.O, 192.475(a) (192.475(b))**
Question Text *Is removed pipe examined for evidence of internal corrosion?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
138. Question Result, ID, References **NA, TD.ICP.EVALUATE.R, 192.491(c) (192.485(c))**

Question Text *Do records document adequate evaluation of internally corroded pipe?*
Assets Covered 86255
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

139. Question Result, ID, References NA, TD.ICP.REPAIRINT.R, 192.485(a) (192.485(b))
Question Text *Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?*
Assets Covered 86255
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

TQ.PROT9: OQ Protocol 9

140. Question Result, ID, References NA, TQ.PROT9.CORRECTION.O, 192.801(a) (192.809(a))
Question Text *Have potential issues identified by the OQ plan inspection process been corrected at the operational level?*
Assets Covered 86255
Result Notes No such activity/condition was observed during the inspection.

141. Question Result, ID, References Sat, TQ.PROT9.TASKPERFORMANCE.O, 192.801(a) (192.809(a))
Question Text *Verify the qualified individuals performed the observed covered tasks in accordance with the operator's processes or operator approved contractor processes.*
Assets Covered 86255

142. Question Result, ID, References Sat, TQ.PROT9.QUALIFICATIONSTATUS.O, 192.801(a) (192.809(a))
Question Text *Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.*
Assets Covered 86255
Result Notes Certifications reviewed during office portion of inspection for Roy Rogers, Steve Rienquest, Ron Simmons.

143. Question Result, ID, References Sat, TQ.PROT9.AOCRECOG.O, 192.801(a) (192.809(a))
Question Text *Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.*
Assets Covered 86255

144. Question Result, ID, References Sat, TQ.PROT9.VERIFYQUAL.O, 192.801(a) (192.809(a))
Question Text *Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.*
Assets Covered 86255
Result Notes Certifications reviewed during office portion 11OCT23 of inspection for Roy Rogers, Steve Rienquest, Ron Simmons.

TQ.OQ: Operator Qualification

145. Question Result, ID, References Sat, TQ.OQ.OQCONTRACTOR.R, 192.807(a) (192.807(b))
Question Text *Are adequate records containing the required elements maintained for contractor personnel?*
Assets Covered 86255
Result Notes Adequate documentation of Roy Rogers as contractor personnel.

146. Question Result, ID, References Sat, TQ.OQ.RECORDS.R, 192.807
Question Text *Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?*

Assets Covered 86255
Result Notes Adequate documentation of Roy Rogers as contractor personnel.

147. Question Result, ID, References Sat, TQ.OQ.TRAINING.R, 192.807(a) (192.807(b))
Question Text *Does the operator have records for initial qualification, re-training and re-evaluation of individuals performing covered tasks?*

Assets Covered 86255
Result Notes Adequate documentation of Roy Rogers as contractor personnel.

148. Question Result, ID, References Sat, TQ.OQ.ABNORMAL.R, 192.807(a) (192.807(b), 192.803)
Question Text *Do records document evaluation of qualified individuals for recognition and reaction to AOCs?*

Assets Covered 86255
Result Notes Adequate documentation of Roy Rogers as contractor personnel.

TQ.QU: Qualification of Personnel - Specific Requirements

149. Question Result, ID, References Sat, TQ.QU.CORROSION.R, 192.453 (192.807(a), 192.807(b))
Question Text *Do records indicate qualification of personnel implementing pipeline corrosion control methods?*

Assets Covered 86255
Result Notes Adequate documentation of Roy Rogers as contractor personnel.

TQ.QUOMCONST: Qualification of Personnel - Specific Requirements (O and M Construction)

150. Question Result, ID, References NA, TQ.QUOMCONST.NDT.R, 192.243(b)(2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))
Question Text *Do records indicate the qualification of nondestructive testing personnel?*

Assets Covered 86255
Result Notes No such activity/condition was observed during the inspection.

151. Question Result, ID, References NA, TQ.QUOMCONST.WELDER.R, 192.227(a) (192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b))

Question Text *Do records indicate that welders are adequately qualified?*
Assets Covered 86255
Result Notes No such activity/condition was observed during the inspection.

TQ.TR: Training of Personnel

152. Question Result, ID, References Sat, TQ.TR.TRAINING.R, 192.615(b)(2) (192.807(a), 192.807(b))
Question Text *Is training for emergency response personnel documented?*

Assets Covered 86255
Result Notes Reviewed training of emergency personnel.

DC.CO: Construction

153. Question Result, ID, References NA, DC.DPC.CCPROTCOATLOWER.R, 192.143(b) (192.461(c)) (also presented in: DC.DPC)
Question Text *Do records indicate that each pipe segment with external protective coating was inspected just prior to lowering into the ditch and backfilling, and any damage detrimental to effective corrosion control was repaired?*

Assets Covered 86255
Result Notes No such activity/condition was observed during the inspection.

DC.SPT: Spike Hydrotest

154. Question Result, ID, **NA, DC.PT.PRESSTESTENVIRON.R, 192.515(b) (192.629(a), 192.629(b))** (also presented in: DC.PT, References DC.PTLOWPRESS)
Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, the test medium disposal was conducted in a manner that minimized damage to the environment?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
155. Question Result, ID, **NA, DC.PT.PRESSTESTENVIRON.O, 192.515(b) (192.629(a), 192.629(b))** (also presented in: DC.PT, References DC.PTLOWPRESS)
Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, the test medium was disposed of in an environmentally sound manner?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
156. Question Result, ID, **NA, DC.PT.PRESSTESTSAFETY.R, 192.515(a) (192.629(a), 192.629(b))** (also presented in: DC.PT, References DC.PTLOWPRESS)
Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, every reasonable precaution was taken to protect its employees and the general public throughout the testing?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
157. Question Result, ID, **NA, DC.PT.PRESSTESTSAFETY.O, 192.515(a) (192.629(a), 192.629(b))** (also presented in: DC.PT, References DC.PTLOWPRESS)
Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, every reasonable precaution is taken to protect its employees and the general public throughout the testing?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
158. Question Result, ID, References **Sat, DC.PT.PRESSTESTRECORD.R, 192.517(a) (192.517(b))** (also presented in: DC.PT, DC.PTLOWPRESS)
Question Text *Do records indicate creation and retention of a record for each Subpart J test performed for the required duration?*
Assets Covered **86255**
Result Notes **Aug. 1993 - Original Hydro Reviewed Pressure Chart - No issues**
4/14/2010 - Relocate (Hydro) Test - Reviewed Pressure - No issues

DC.PTLOWPRESS: Pressure Testing - Low Pressure

159. Question Result, ID, **NA, DC.PT.PRESSTEST.R, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.503(e))** (also presented in: DC.PT) References in: DC.PT)
Question Text *Do records indicate that pressure testing is conducted in accordance with 192.503?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
160. Question Result, ID, **NA, DC.PT.PRESSTEST.O, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.503(e))** (also presented in: DC.PT) References in: DC.PT)
Question Text *Is pressure testing conducted in accordance with 192.503?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
161. Question Result, ID, **NA, DC.PT.PRESSTESTENVIRON.R, 192.515(b) (192.629(a), 192.629(b))** (also presented in: DC.PT, References DC.SPT)
Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, the test medium disposal was conducted in a manner that minimized damage to the environment?*
Assets Covered **86255**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

162. Question Result, ID, **NA, DC.PT.PRESSTESTENVIRON.O, 192.515(b) (192.629(a), 192.629(b))** (also presented in: DC.PT, References DC.SPT)
 Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, the test medium was disposed of in an environmentally sound manner?*
 Assets Covered **86255**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
163. Question Result, ID, **NA, DC.PT.PRESSTESTSAFETY.R, 192.515(a) (192.629(a), 192.629(b))** (also presented in: DC.PT, References DC.SPT)
 Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, every reasonable precaution was taken to protect its employees and the general public throughout the testing?*
 Assets Covered **86255**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
164. Question Result, ID, **NA, DC.PT.PRESSTESTSAFETY.O, 192.515(a) (192.629(a), 192.629(b))** (also presented in: DC.PT, References DC.SPT)
 Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, every reasonable precaution is taken to protect its employees and the general public throughout the testing?*
 Assets Covered **86255**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
165. Question Result, ID, References **Sat, DC.PT.PRESSTESTRECORD.R, 192.517(a) (192.517(b))** (also presented in: DC.PT, DC.SPT)
 Question Text *Do records indicate creation and retention of a record for each Subpart J test performed for the required duration?*
 Assets Covered **86255**
 Result Notes **Aug. 1993 - Original Hydro Reviewed Pressure Chart - No issues**
4/14/2010 - Relocate (Hydro) Test - Reviewed Pressure - No issues

MO.GOCLASS: Gas Pipeline Class Location

166. Question Result, ID, References **Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also presented in: MO.GO)
 Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*
 Assets Covered **86255**
 Result Notes **Reviewed Continuing Surveillance Reports of for GP pipeline facilities for December 31, 2020, Dec 31, 2021, Dec 31, 2022.**
167. Question Result, ID, References **NA, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c))** (also presented in: MO.GO)
 Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*
 Assets Covered **86255**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

MO.GMOPP: Gas Pipeline Overpressure Protection

168. Question Result, ID, References **Sat, MO.GM.RECORDS.R, 192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c))** (also presented in: MO.GM)
 Question Text *Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?*
 Assets Covered **86255**
 Result Notes **Pipeline records appear adequate.**
Reviewed a sample of pipeline patrols and corrosion (with supports) patrols.

PD.PA: Public Awareness

169. Question Result, ID, [Sat, EP.ERG.LIAISON.R, 192.605\(a\) \(192.615\(c\)\(1\), 192.615\(c\)\(2\), 192.615\(c\)\(3\), 192.615\(c\)\(4\),
References 192.616\(c\), ADB-05-03\)](#) (also presented in: EP.ERG)
Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?*
Assets Covered [86255](#)
Result Notes [Send out Oct 2020 to Local Fire, Police, Sheriff](#)

[Reviewed Mailing labels for send out. 2020 - Sep 2021 - Nov 2022](#)

PD.RW: ROW Markers, Patrols, Monitoring

170. Question Result, ID, [Sat, MO.RW.PATROL.R, 192.709\(c\) \(192.705\(a\), 192.705\(b\), 192.705\(c\)\)](#) (also presented in: MO.RW)
References [MO.RW](#)
Question Text *Do records indicate that ROW surface conditions have been patrolled as required?*
Assets Covered [86255](#)
Result Notes [Reviewed sample of pipeline patrol records for 2020, 2021, 2022, and 2023.](#)
171. Question Result, ID, [Sat, MO.RW.ROWMARKER.O, 192.707\(a\) \(192.707\(b\), 192.707\(c\), 192.707\(d\)\)](#) (also presented in: [MO.RW](#))
References [MO.RW](#)
Question Text *Are line markers placed and maintained as required?*
Assets Covered [86255](#)
172. Question Result, ID, [Sat, MO.RW.ROWCONDITION.O, 192.705\(a\) \(192.705\(c\)\)](#) (also presented in: MO.RW)
References [MO.RW](#)
Question Text *Are the ROW conditions acceptable for the type of patrolling used?*
Assets Covered [86255](#)

TD.CPMONITOR: External Corrosion - CP Monitoring

173. Question Result, ID, [Sat, TD.CP.RECORDS.R, 192.491\(a\) \(192.491\(b\), 192.491\(c\)\)](#) (also presented in: TD.CP, [TD.CPEXPOSED](#))
References [TD.CPEXPOSED](#)
Question Text *Do records indicate the location of all corrosion control items listed in §192.491(a)?*
Assets Covered [86255](#)
Result Notes [Reviewed maps of CP stations and locations.](#)

TD.CPEXPOSED: External Corrosion - Exposed Pipe

174. Question Result, ID, [Sat, TD.CP.RECORDS.R, 192.491\(a\) \(192.491\(b\), 192.491\(c\)\)](#) (also presented in: TD.CP, [TD.CPMONITOR](#))
References [TD.CPMONITOR](#)
Question Text *Do records indicate the location of all corrosion control items listed in §192.491(a)?*
Assets Covered [86255](#)
Result Notes [Reviewed maps of CP stations and locations.](#)

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.

FORM D: Intrastate GT Standard Records & Field 8587

UTC Standard Comprehensive Inspection Report
 Intrastate GAS Transmission
 FORM D: State-Specific Requirements

**** THIS FORM IS REQUIRED FOR USE FOR ALL INTRASTATE GAS TRANSMISSION OPERATORS. USE IN CONJUNCTION WITH THE "BASELINE RECORDS" and "BASELINE FIELD OBSERVATIONS" MODULES IN THE MOST CURRENT WA-SPECIFIC GT QUESTION SET**

Inspector and Operator Information

Inspection Link 8587	Inspector - Lead Vinsel, Lex	Inspector - Assist
Operator Geogia Pacific	Unit Camas Mill	Records Location - City & State Camas WA
Inspection Start Date 10-10-2023	Inspection Exit Interview Date	Engineer Submit Date

You must include the following in your inspection summary:

- *Inspection Scope
- *Facilities visited and Total AFOD
- * Summary of Significant Findings

Inspection Scope

Facilities visited and Total AFOD

Summary of Significant Findings

Instructions and Ratings Definitions

INSTRUCTIONS	INSPECTION RESULTS			
S - Satisfactory	Satisfactory Responses 4	Satisfactory List 1,2,4,8,	Unanswered Questions 0	Unanswered Questions List
U - Unsatisfactory	Unsatisfactory Responses 0	Unsatisfactory List		
Area Of Concern	Area of Concern Responses 0	Area of Concern List		
N/A- Not Applicable (does not apply to this operator or system)	Not Applicable Responses 4	Not Applicable List 3,5,6,7,		
N/C - Not Checked/Evaluated (was not inspected during this inspection)	Not Checked / Evaluated Responses 0	Not Checked / Evaluated List		

****If an item is marked Unsat, AOC, N/A, or N/C, an explanation must be included in the "Notes" block for that question, and summarized in the appropriate "RECORDS/FIELD OBSERVATION: SUMMARY OF REQUIRED COMMENTS" section at the end of this form.**

INTRASTATE GT RECORDS REVIEW

MAPPING RECORDS

REPORTING RECORDS

Question 1

Do records indicate that the operator filed with the commission, not later than March 15 of each year, applicable to the preceding calendar year: a copy of every Pipeline and Hazardous Materials Safety Administration (PHMSA) F-7100.2-1 annual report?

Q8 Reference	Q1 Result	Q1 Notes
WAC 480-93-200(10)	Satisfactory	Reviewed submittals for 2020, 2021, 2022

DAMAGE PREVENTION RECORDS

Question 2

Do records indicate that the operator's locating and excavation practices are in compliance with all RCW 19.122 requirements for facility operators? Does the records sample indicate that locates are made within two business days?

Q9 Reference	Q2 Result	Q2 Notes
RCW 19.122	Satisfactory	<p>2022 - No locate tickets</p> <p>2021 - No locate tickets</p> <p>2020 - Two Locate Tickets.</p> <p>20217411 - June 3, 2020 - Contacted person regarding locates same day</p> <p>20379037 - September 9, 2020 - Contacted person regarding locates same day</p>

Question 3

Do records indicate that the operator uses a quality assurance program for monitoring the locating and marking of facilities? Does the operator conduct regular field audits of the performance of locators/contractors and implement appropriate corrective action when necessary?

Q3 Reference	Q3 Result	Q3 Notes
PHMSA State Program Question	Not Applicable	Georgia Pacific has their own locator, no third party. (Roy Rogers)

Question 4

Do records indicate that the operator's (organic or contracted) locator and excavator personnel are properly qualified in accordance with the operator's OQ plan and with state OQ requirements?

Q4 Reference	Q4 Result	Q4 Notes
WAC 480-93-013	Satisfactory	<p>Qualifications for Roy Rogers are current</p> <p>Task # EWN-19 Provide Temp Marking of Buried Pipeline Prior to Excavation</p> <p>Task # EWN-65 Damage prevention during excavation activities.</p>

Question 5

Do records indicate that the operator is meeting requirements in RCW 19.122.035 with respect to their duties after notice of excavation? Are examinations of uncovered pipe conducted prior to reburial? Does the operator immediately notify local first responders and the commission of any blowing gas leak that has ignited or represents a probable hazard to persons or property?

Q5 Reference	Q5 Result	Q5 Notes
RCW 19.122.035	Not Applicable	No excavation or examinations of uncovered pipe during time frame.

Question 6

Do records indicate that the operator reviews records of accidents and failures caused by excavation damage to ensure the causes of those failures are addressed to minimize the possibility of reoccurrence?

Q6 Reference	Q6 Result	Q6 Notes
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DESIGN/CONSTRUCTION RECORDS

Question 7

Do construction/installation records indicate that the operator is complying with WAC 480-93-115 requirements to seal the casing ends of any transmission line installed in a casing or conduit? If casings are installed, is the operator installing only bare steel casings?

Q21 Reference

WAC 480-93-115

Q7 Result

Not Applicable

Q7 Notes

No casing installation during time frame.

CORROSION CONTROL RECORDS

OPERATIONS & MAINTENANCE RECORDS

Question 8

Do odorization records demonstrate appropriate odorization levels, testing, instrumentation, calibration, and adherence to applicable intervals in accordance with WAC 480-93-015? Does the operator retain records of tests performed and equipment calibration for 5 years? Does the operator take prompt action to investigate and remediate odorant concentrations not meeting the minimum requirements (as applicable)?

Q8 Reference

WAC 480-93-015

Q8 Result

Satisfactory

Q8 Notes

Reviewed sample of Odorization Reports from 2020, 2021, 2020.

Instrument calibrations are attached to each Odorization Report.

RECORDS: SUMMARY OF REQUIRED COMMENTS

RECORDS REVIEW SUMMARY: Comments are required for any rating other than "Satisfactory". Summarize the "Notes" blocks above, and ensure you annotate the question number for each comment

Q3 - Georgia Pacific has there own locator, no third party. (Roy Rogers)

Q5 -No excavation or examinations of uncovered pipe during time frame.

Q6 -No accidents or failures due to excavation

Q7 - No casing installation during time frame.

INTRASTATE GT: FIELD OBSERVATIONS

FIELD: SUMMARY OF REQUIRED COMMENTS

FIELD OBSERVATIONS SUMMARY: Comments are required for any rating other than "Satisfactory". Summarize the "Notes" blocks above and ensure you annotate the question number for each comment.
