

# Inspection Output (IOR)

Generated on 2023.May.31 15:55

## Report Filters

Assets **Kennewick Standard / Kennewick**

Results **All**

## Inspection Information

Inspection Name	<b>8584 CNGC Standard Kennewick</b>	Operator(s)	<b>CASCADE NATURAL GAS CORP (2128)</b>	Plan Submitted	<b>01/19/2023</b>
		Lead	<b>Anthony Dorrrough</b>	Plan Approval	<b>01/19/2023</b> by <b>Dennis Ritter</b>
Status	<b>PLANNED</b>	Supervisor	<b>Dennis Ritter</b>	All Activity Start	<b>05/08/2023</b>
Start Year	<b>2023</b>	Director	<b>Scott Rukke</b>	All Activity End	<b>05/12/2023</b>
System Type	<b>GD</b>			Inspection Submitted	--
Protocol Set ID	<b>WA.GD.2022.02</b>			Inspection Approval	--

## Inspection Summary

### Inspection Scope and Summary

This was a 2023 CNGC unit inspection of the Kennewick district. The last inspection was in 2020 with no apparent findings.

### Facilities visited and Total AFOD = 6

Records: 3

Field: 3

### Summary of Significant Findings

There were no probable violations, however [1] area of concern was identified.

### Primary Operator contacts and/or participants

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## Scope (Assets)

#	Short Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1.	Kennewick	Kennewick Standard unit	--	--	Storage Fields Bottle/Pipe - Holders Offshore GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric	143	143	143	143	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

## Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	Kennewick	WUTC Standard Inspection	PRO, PRR, FR, GDIM, LPGIM, MISCTOPICS, GENERIC	P, R, O, S	Detail	--

## Plan Implementations

#	Activity Name	SMAR T Act#	Start Date	End Date	Focus Directives	Involved Groups/Subgroups	Asset Types	Qst Type(s)	Planned	Required	Inspected	Total	Required % Complete
1	Kennewick Records & Field	--	05/08/2023	05/12/2023	--	all planned questions	all assets	all types	143	143	143	143	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
2. Percent completion excludes unanswered questions planned as "always observe".
3. Question counts and completion percents are filtered to include only questions planned for and results applied to the filtered Assets.

## Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	Kennewick Records & Field	COMPLETED	05/31/2023	Kennewick Records & Field	Kennewick

## Results (all values, 143 results)

147 (instead of 143) results are listed due to re-presentation of questions in more than one sub-group.

## PRO.SUBLNORMOPS: Normal Operating And Maintenance

1. Question Result, ID, References **Sat, MO.GO.ODDOR.P, 192.605(a) (192.605(b)(11))**  
Question Text *Does the process require prompt response to the report of a gas odor inside or near a building?*  
Assets Covered **Kennewick**  
Result Notes **OPS 613 - Gas Emergency Response - Section 4.2 - Section 11.0 Inside Leak Order**  
**OPS 617 - Outside Leak Investigation - Section 1.2 & Section 1.3**

## PRR.REPORT: Reporting

2. Question Result, ID, References **Sat, RPT.RR.IMMEDREPORT.R, 191.5(a) (191.7(a), 191.7(d))**  
Question Text *Do records indicate immediate notifications of incidents were made in accordance with 191.5?*  
Assets Covered **Kennewick**  
Result Notes **[3] State (2021)**
3. Question Result, ID, References **Sat, RPT.RR.INCIDENTREPORT.R, 191.9(a)**  
Question Text *Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.1 within the required time frame?*  
Assets Covered **Kennewick**  
Result Notes **[1] PHMSA (2021)**
4. Question Result, ID, References **NA, RPT.RR.INCIDENTREPORTSUPP.R, 191.9(b)**  
Question Text *Do records indicate accurate supplemental incident reports were filed and within the required timeframe?*  
Assets Covered **Kennewick**  
Result Notes **No such activity/condition was observed during the inspection.**
5. Question Result, ID, References **Sat, RPT.RR.ANNUALREPORT.R, 191.11(a)**  
Question Text *Have complete and accurate Annual Reports been submitted?*  
Assets Covered **Kennewick**  
Result Notes **Reviewed annual reports for 2020-22. No issues.**
6. Question Result, ID, References **Sat, RPT.RR.UTCANNUALREPORTS.R,**  
Question Text *Have complete and accurate annual reports been submitted to the commission?*  
Assets Covered **Kennewick**  
Result Notes **Reviewed email documentation. No issues.**
7. Question Result, ID, References **NA, RPT.RR.MISDATAREPORTS.R,**  
Question Text *Has the operator submitted a copy of DOT Drug and Alcohol Testing MIS Data Collection Form to the commission when required?*  
Assets Covered **Kennewick**  
Result Notes **No such activity/condition was observed during the inspection.**
8. Question Result, ID, References **NA, RPT.RR.SRCR.R, 191.23(a) (191.23(b), 191.25(a), 191.25(c))**  
Question Text *Do records indicate safety-related condition reports were filed as required?*  
Assets Covered **Kennewick**  
Result Notes **No such activity/condition was observed during the inspection.**
9. Question Result, ID, References **NA, RPT.RR.MAOPINCREASENOTIFY.R,**  
Question Text *Do records indicate submittal of a written plan of procedures to the commission at least forty-five days before uprating to a MAOP greater than 60 psig?*

Assets Covered **Kennewick**

Result Notes **No such activity/condition was observed during the inspection.**

10. Question Result, ID, References **Sat, RPT.RR.THIRTYDAYRPT.R,**

Question Text *Has the operator submitted a written report within 30 days following each reportable incident?*

Assets Covered **Kennewick**

Result Notes **Viewed all reports for 2020-22. No issues.**

11. Question Result, ID, References **Sat, MO.GO.CUSTNOTIFY.R, 192.16(d) (192.16(a), 192.16(b), 192.16(c))**

Question Text *Do records indicate the customer notification process satisfies the requirements of 192.16?*

Assets Covered **Kennewick**

Result Notes **Reviewed CCMB samples mailed to new customers.**

12. Question Result, ID, References **Sat, RPT.RR.DAILYCONSTRUCTIONRPT.R,**

Question Text *Do records indicate daily construction and repair activities were emailed to the commission no later than 10 AM each day work is scheduled?*

Assets Covered **Kennewick**

Result Notes **Reviewed daily construction and repair reports.**

13. Question Result, ID, References **Sat, RPT.RR.PIPELINEMAPPING.R,**

Question Text *Has the operator provided accurate maps (or updates) of all pipelines operating over 250 psig to specifications developed by the commission sufficient to meet the needs of first responders?*

Assets Covered **Kennewick**

Result Notes **Operator Sends out maps upon request, crews and responders have access through laptops.**

## **PRR.CORROSION: Corrosion Control**

14. Question Result, ID, References **Sat, TQ.QU.CORROSION.R, 192.453 (192.807(a), 192.807(b))**

Question Text *Do records indicate qualification of personnel implementing pipeline corrosion control methods?*

Assets Covered **Kennewick**

Result Notes **Reviewed Brandon P. Croy's - CP-3 - NACE certification**

15. Question Result, ID, References **NA, TD.CP.RECORDS.R, 192.491(a) (192.491(b), 192.491(c))**

Question Text *Do records indicate the location of all corrosion control items listed in §192.491(a)?*

Assets Covered **Kennewick**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

16. Question Result, ID, References **Sat, TD.CPEXPOSED.EXPOSEINSPECT.R, 192.491(c) (192.459)**

Question Text *Do records adequately document that exposed buried piping was examined for corrosion?*

Assets Covered **Kennewick**

Result Notes **Reviewed pipeline condition reports for 2020-22**

17. Question Result, ID, References **Sat, TD.CPMONITOR.TEST.R, 192.491(c) (192.465(a))**

Question Text *Do records adequately document cathodic protection monitoring tests have occurred as required?*

Assets Covered **Kennewick**

Result Notes **Reviewed all annuals**

18. Question Result, ID, References **Sat, TD.CPMONITOR.CURRENTTEST.R, 192.491(c) (192.465(b))**

Question Text *Do records document details of electrical checks of sources of rectifiers or other impressed current sources?*

Assets Covered **Kennewick**

Result Notes Reviewed all records, drilled in on selected deficiencies'

W/O 32-079 - Low read at rectifier - found short at 1602 W 2nd Ave - ground wire wrapped around regulator and meter bar- removed wire and adjust GB28 to reflect current output same time as previous year.

W/O 32-083 - Probe shorted out, installed new probe.

W/O 32-086 - Tech found no LCP's (low reads) after all

19. Question Result, ID, References Sat, TD.CPMONITOR.REVCURRENTTEST.R, 192.491(c) (192.465(c))

Question Text *Do records document details of electrical checks interference bonds, diodes, and reverse current switches?*

Assets Covered Kennewick

Result Notes Recently formed with Williams, still in a testing capacity, may only be critical for a short period of time until adjustments can be made.

Date installed 5/11/2023.

ACV 0.116,

On read -1.078,

Off read -0.823.

Shunt MCM 1A=.01V Drop,

8A Capacity.

A LOW CP was created in I&S (Maximo WO11620553).

Reg Station ID 47693-RS-59341 (R-113)

20. Question Result, ID, References Sat, TD.CPMONITOR.DEFICIENCY.R, 192.491(c) (192.465(d))

Question Text *Do records adequately document actions taken to correct any identified deficiencies in corrosion control?*

Assets Covered Kennewick

Result Notes Reviewed all annuals for 2020-21-22

21. Question Result, ID, References NA, TD.CP.UNPROTECT.R, 192.491(c) (192.465(e))

Question Text *Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?*

Assets Covered Kennewick

Result Notes No such activity/condition was observed during the inspection.

22. Question Result, ID, References NA, FS.FG.CASINGTESTLEAD.R,

Question Text *Do records indicate that all casings without vents installed after September 5, 1992 had separate test lead wires installed?*

Assets Covered Kennewick

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

23. Question Result, ID, References Sat, FS.FG.CASINGSEALS.R,

- Question Text *Do records indicate that mains and service lines installed in casing or conduit are sealed at the ends as required?*
- Assets Covered **Kennewick**
- Result Notes **Reviewed as-built for a casing that was installed in 2022, no other examples.**
24. Question Result, ID, References **Sat, TD.CP.ELECISOLATE.R, 192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))**
- Question Text *Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?*
- Assets Covered **Kennewick**
- Result Notes **Reviewed casing records for shorted casings 2020, 21, 22**
25. Question Result, ID, References **Sat, TD.CP.CASINGINSPECT.R,**
- Question Text *Do records indicate that annual casing inspections have been performed to ensure electrical isolation from the pipeline?*
- Assets Covered **Kennewick**
- Result Notes **Viewed list of deficiencies and followed w/o through for all three years**
26. Question Result, ID, References **Sat, TD.CP.MONITOR.TESTSTATION.R, 192.469**
- Question Text *Do records identify the location of test stations and show a sufficient number of test stations?*
- Assets Covered **Kennewick**
- Result Notes **Located in annual CP and GIS maps that staff was able to review.**
27. Question Result, ID, References **Sat, TD.CP.MONITOR.TESTLEAD.R, 192.491(c) (192.471(a), 192.471(b), 192.471(c))**
- Question Text *Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?*
- Assets Covered **Kennewick**
- Result Notes **CNGC tests isolation with Tinkor/Rasor for casings before this date.**
28. Question Result, ID, References **Sat, TD.CP.MONITOR.INTFRCURRENT.R, 192.491(c) (192.473(a))**
- Question Text *Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?*
- Assets Covered **Kennewick**
- Result Notes **Reviewed interference at foreign crossings list**
29. Question Result, ID, References **NA, TD.ICP.CORRGAS.R, 192.491(c) (192.475(a))**
- Question Text *Do the records demonstrate that the corrosive effect of the gas in the pipeline has been investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?*
- Assets Covered **Kennewick**
- Result Notes **No such activity/condition was observed during the inspection.**
30. Question Result, ID, References **Sat, TD.ICP.EXAMINE.R, 192.491(c) (192.475(a), 192.475(b))**
- Question Text *Do records document examination of removed pipe for evidence of internal corrosion?*
- Assets Covered **Kennewick**
- Result Notes **Reviewed Form 315R samples, Form 336 samples and Form 625 Dig Report samples.**
31. Question Result, ID, References **NA, TD.ICP.CORRGASACTION.R, 192.491(c) (192.477)**
- Question Text *Do records document the actions taken when corrosive gas is being transported by pipeline?*
- Assets Covered **Kennewick**
- Result Notes **No such activity/condition was observed during the inspection.**
32. Question Result, ID, References **Sat, TD.ATM.ATMCORRODEINSP.R, 192.491(c) (192.481(a), 192.481(b), 192.481(c), 192.481(d))**

Question Text *Do records document inspection of aboveground pipe for atmospheric corrosion?*

Assets Covered **Kennewick**

Result Notes **Reviewed INS report for AC survey**

W/O# 868939- 1005 Swift Blvd (Richland) - Stress bind deficiency - discovered 4/2/2020 resolved 2/8/21

W/O# 860091- 725 N Pittsburgh St - Corrosion or other issue, discovered 2/10/20 resolved 4/29/20

W/O# 872224- Vent issue deficiency - discovered 4/1/20 - resolved 7/7/20

W/O# 872811- [2] buried stop, vent issues deficiencies - discovered 4/16/20 - resolved 7/7/20 & (vent) 7/8/20

W/O# 860171- 2001 N Steptoe St - GIS deficiency - couldn't locate the W/O# for resolution

33. Question Result, ID, References **Sat, TD.COAT.NEWPIPE.R, 192.491(c) (192.455(a), 192.461(a), 192.461(b), 192.483(a))**

Question Text *Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?*

Assets Covered **Kennewick**

Result Notes **Reviewed selected construction documents**

34. Question Result, ID, References **NA, TD.ICP.EVALUATE.R, 192.491(c) (192.487)**

Question Text *Do records document adequate evaluation of internally corroded pipe?*

Assets Covered **Kennewick**

Result Notes **No such activity/condition was observed during the inspection.**

35. Question Result, ID, References **NA, AR.RCOM.REPAIR.R, 192.491(c) (192.487, 192.489)**

Question Text *Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?*

Assets Covered **Kennewick**

Result Notes **No such activity/condition was observed during the inspection.**

## **PRR.PT: Pressure Test**

36. Question Result, ID, References **Sat, DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R, 192.517(a) (192.507(a), 192.507(b), 192.507(c))**

Question Text *Do records indicate that pressure testing is conducted in accordance with 192.507?*

Assets Covered **Kennewick**

Result Notes **Reviewed selected jobs above 100 psig and calibration logs.**

W/O# 265760 - Strength test at 949.6 psig for 25 hours 12/17 & 12/18 (2020) Wallula & Burbank

W/O# 284968 - Strength test at 962.6 (max) & 939 (min) psig for 17 hours 50 mins 2/22 & 2/23 (2021) Wallula & Burbank

W/O# 292856 & 292857 - 814 (max) & 796 (min) psig for 4 hours 6/2/2022 Pasco

37. Question Result, ID, References **Sat, DC.PTLOWPRESS.PRESSTEST100PSIG.R, 192.517(b) (192.509(a), 192.509(b))**

Question Text *Do records indicate that pressure testing is conducted in accordance with 192.509(a) (except for service lines and plastic pipelines)?*

Assets Covered **Kennewick**

Result Notes **Reviewed a sampling of work orders:**

W/O# 289892 & 289732-110lb-1hr (main) (9/15/22)

W/O# 285937-100lbs-1hr (3/9/21)

W/O# 288428-100lbs-1 hr (7/7/21)

W/O# 276434-100lbs-1hr (main)

38. Question Result, ID, References Sat, DC.PT.SERVICELINE.R, 192.517(b) (192.511(a), 192.511(b), 192.511(c))

Question Text *Do records indicate that pressure testing is conducted in accordance with 192.511?*

Assets Covered Kennewick

Result Notes *Reviewed a sampling of 315R forms:*

W/O# 294022 100lbs 30min (riser)(2022)

W/O# 296037 100lbs 30min (riser w/EFV)(2022)

W/O# 282105 95lbs 30min (svc)(2020)

W/O# 47693-0100 98lbs 15min(2021)

39. Question Result, ID, References Sat, DC.PT.PRESSTESTPLASTIC.R, 192.517(b) (192.513(a), 192.513(b), 192.513(c), 192.513(d))

Question Text *Do records indicate that pressure testing is conducted in accordance with 192.513?*

Assets Covered Kennewick

Result Notes *Reviewed a sampling of work orders, no issues.*

2022 - w/o 47693-0100 98lbs 15 min (svc) - w/o 47744-0100 98lbs 15 min (Svc)

2021 - w/o 47693-0100 98 lbs 15 min (svc)

2020 - w/o 282809 100 lbs 30 min (svc) w/o 284099 100lbs 30 min

## PRR.UPRATE: Uprating

40. Question Result, ID, References NA, MO.GOUPRATE.MAOPINCREASE.R, 192.553(a) (192.553(b), 192.553(c))

Question Text *Do records indicate that increases in MAOP of pipeline were determined in accordance with 192.553?*

Assets Covered Kennewick

Result Notes *No such activity/condition was observed during the inspection.*

41. Question Result, ID, References NA, MO.GOUPRATE.MAOPINCREASELIMIT.R, 192.553(b) (192.553(c), 192.553(d), 192.557(a))

Question Text *Do records indicate that increases in MAOP are limited in accordance with 192.619 and 192.621?*

Assets Covered Kennewick

Result Notes *No such activity/condition was observed during the inspection.*

42. Question Result, ID, References NA, MO.GOUPRATE.MAOPINCREASEPREP.R, 192.553(b) (192.553(c), 192.553(a), 192.557(b), 192.557(c))

Question Text *Do records indicate that increases in MAOP were preceded by the actions specified in 192.557?*

Assets Covered Kennewick

Result Notes *No such activity/condition was observed during the inspection.*

## PRR.OM: Operations And Maintenance

43. Question Result, ID, References Sat, MO.GO.OMANNUALREVIEW.R, 192.605(a)

Question Text *Have annual reviews of the written procedures or processes in the manual been conducted as required?*

Assets Covered Kennewick



Result Notes Reviewed list of annual review procedures for 2020-21-22

44. Question Result, ID, References Sat, MO.GO.OMHISTORY.R, 192.605(a) (192.605(b)(3))  
Question Text *Are construction records, maps and operating history available to appropriate operating personnel?*  
Assets Covered Kennewick  
Result Notes All employees have access to GIS through a hyperlink provided at any location with connectivity.
45. Question Result, ID, References Sat, MO.GO.OMEFFECTREVIEW.R, 192.605(a) (192.605(b)(8))  
Question Text *Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?*  
Assets Covered Kennewick  
Result Notes Reviewed Form 640 Construction Inspection Checklists for 2020-21-22  
  
[2] Deficiencies' (2022)  
  
[20] (2021)  
  
[10] Deficiencies' (2020)
46. Question Result, ID, References Sat, EP.ERG.POSTEVTREVIEW.R, 192.605(a) (192.615(b)(1), 192.615(b)(3))  
Question Text *Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?*  
Assets Covered Kennewick  
Result Notes Reviewed sampling from Form 23001-Incident/Hazardous Conditions Report  
  
4/13/22 - R-79 @ Rd 60 and Burden Blvd - Pasco  
  
9/4/21 - 6619 Argos St - West Richland  
  
8/18/20 - Keene Rd - Richland
47. Question Result, ID, References Sat, EP.ERG.TRAINING.R, 192.605(a) (192.615(b)(2))  
Question Text *Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?*  
Assets Covered Kennewick  
Result Notes Reviewed mock emergency drills for: 11/22/22; 9/28/21 and 10/7/20
48. Question Result, ID, References Sat, EP.ERG.LIAISON.R, 192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03) (also presented in: MISCTOPICS.PUBAWARE)  
Question Text *Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?*  
Assets Covered Kennewick  
Result Notes CNGC sends out a mailing annually for first responders and utilities and every three years for public officials.  
  
Reviewed lists for all three groups, staff should check to see if there is a face to face contact being made as well during next HQ PA inspection.
49. Question Result, ID, References Sat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 Section 2.3.1) (also presented in: MISCTOPICS.PUBAWARE)

Question Text *Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*

Assets Covered **Kennewick**

Result Notes **CNGC conducts a language study every five years and their website allows for translation to [14] different languages.**

50. Question Result, ID, **Sat, PD.PA.EVALEFFECTIVENESS.R, 192.616(c) (API RP 1162 Section 8.4)** (also presented in: References **MISCTOPICS.PUBAWARE**)

Question Text *Do records indicate program effectiveness evaluation(s) have been performed and cover all program requirements and all systems covered by the program?*

Assets Covered **Kennewick**

Result Notes **CNGC uses Culver Reports "Effectiveness Evaluation" a third party product.**

51. Question Result, ID, **NA, PD.PA.MSTRMETER.R, 192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)** (also presented in: **MISCTOPICS.PUBAWARE**)

Question Text *Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?*

Assets Covered **Kennewick**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

52. Question Result, ID, **Sat, EP.ERG.INCIDENTANALYSIS.R, 192.605(a) (192.617)**  
References

Question Text *Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures?*

Assets Covered **Kennewick**

Result Notes **Reviewed OPS-625 - Materials and Failure Report Investigations**

53. Question Result, ID, **Sat, PD.DP.PDPROGRAM.R, 192.614(c)**  
References

Question Text *Does the damage prevention program meet minimum requirements specified in 192.614(c)?*

Assets Covered **Kennewick**

Result Notes **Reviewed OPS-614 - Damage Prevention Program**

54. Question Result, ID, **Sat, MO.GOMAOP.MAOPDETERMINE.R, 192.619(a) (192.619(b), 192.621(a), 192.621(b), 192.623(a), 192.623(b))**  
References

Question Text *Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required?*

Assets Covered **Kennewick**

Result Notes **CNGC is near completing work involving system MAOP's in compliance with a previous settlement agreement.**

**Reviewed selected W/O's in the Pasco area**

**W/O# 292856 & 292857 - No issues**

55. Question Result, ID, **Sat, MO.GOODOR.ODORIZE.R, 192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))**  
References

Question Text *Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?*

Assets Covered **Kennewick**

Result Notes **Reviewed monthly reads for 2022-21**

**Reviewed Jan, Apr, Jun, Oct for 2020**

56. Question Result, ID, **Sat, MO.RW.DISTPATROL.R, 192.603(b) (192.721(a), 192.721(b))**  
References

Question Text *Do records indicate distribution patrolling was conducted as required?*

Assets Covered **Kennewick**

Result Notes **Reviewed patrolling records for 2020-2021-2022**

57. Question Result, ID, References **Sat, MO.RW.LEAKFOLLOW.R,**  
 Question Text *Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?*  
 Assets Covered **Kennewick**  
 Result Notes **293 Form - Leak investigation records -**
- 249425 12/28/21 - 1/3/2022
- 292166 2/16/22 -2/16/22
- 295819 9/21/22 - 9/22/22
- 296361 10/24/22 -11/8/22
- 282833 8/4/20 - 2/24/21
- 284469 11/10/20 - 3/19/21
- 287542 5/18/21 - 10/2/21
- 282451 8/6/20 -9/4/20
- 283290 9/17/20 - 9/17/20
- 283622 10/6/20 - 10/6/20
- 284948 11/23/20 - 11/25/20
- 284150 11/3/20 - 11/4/20
58. Question Result, ID, References **NA, MO.RW.DOWNGRADELEAKREPAIR.R,**  
 Question Text *Do records indicate that leaks that have been downgraded are repaired within twenty-one months?*  
 Assets Covered **Kennewick**  
 Result Notes **No such activity/condition was observed during the inspection.**
59. Question Result, ID, References **Sat, MO.RW.LEAKREPAIRTIME.R,**  
 Question Text *Do records indicate that leaks were repaired and re-evaluated in the timeframes specified in WAC 480-93-18601?*  
 Assets Covered **Kennewick**  
 Result Notes **W/O# 291967 2/4/22 - 2/4/22**
- W/O# 293457 4/27/22- 4/27/22
- W/O# 294523 7/5/22 - 7/5/22
60. Question Result, ID, References **Sat, MO.RW.LEAKRECORDS.R,**  
 Question Text *Have gas leak records been prepared and maintained as required?*  
 Assets Covered **Kennewick**  
 Result Notes **No issues.**
61. Question Result, ID, References **Sat, MO.RW.DISTPATROLLEAKAGE.R, 192.603(b) (192.723(a), 192.723(b))**  
 Question Text *Do records indicate distribution leakage surveys were conducted as required?*  
 Assets Covered **Kennewick**

Result Notes Reviewed Leakage Surveys for 2020-2022 (5 year cycle)

High Pressure - Finley

High Pressure - Kennewick

Business -Finley

Business -Burbank

Business -Pasco

Business -Richland

62. Question Result, ID, References Sat, MO.RW.CASINGLEAKSURVEY.R,

Question Text *Do records indicate shorted casings were leak surveyed as required?*

Assets Covered Kennewick

Result Notes Reviewed a sampling of "Shorted Casing Leak Surveys for 2022-21

W/O# 10940000 2" DP

W/O# 11436842 8" HP

63. Question Result, ID, References Sat, MO.RW.MARKERSURVEY.R,

Question Text *Do records indicate that pipeline marker surveys were completed in the timeframe specified by WAC 480-93-124?*

Assets Covered Kennewick

Result Notes Reviewed Leak Survey which has Marker Survey incorporated

64. Question Result, ID, References Sat, MO.RW.MARKERREPLACE.R,

Question Text *Do records indicate that damaged or missing markers were replaced within forty-five days of discovery?*

Assets Covered Kennewick

Result Notes Reviewed pipeline marker deficiency work orders for 2021 & 2022, there were none in 2020.

65. Question Result, ID, References Sat, AR.RMP.TESTREINSTATE.R, 192.603(b) (192.725(a), 192.725(b))

Question Text *From the review of records, did the operator properly test disconnected service lines?*

Assets Covered Kennewick

Result Notes Reviewed 315R Forms for 2020-2022

W/O# 296591 96lbs 15 min (svc)

W/O# 295958 95 lbs 15 min (svc) 9/29/22

W/O# 296069 8/10/22 94 lbs 15 min (svc)

W/O# 294462 93 lbs 15 min (svc)

W/O# 293098 95lbs 15mins (svc) 1/17/21

(2020)

W/O# 282809 100lbs 30 min svc

W/O# 284099 100lbs 30 min svc

W/O# 290390 90lbs 15 min svc

W/O# 289004 100lbs 30 min

66. Question Result, ID, Sat, MO.GM.ABANDONPIPE.R, 192.709(c) (192.727(a), 192.727(b), 192.727(c), 192.727(d), 192.727(e),  
References 192.727(f), 192.727(g))

Question Text *Do records indicate pipelines and facilities were abandoned or deactivated in accordance with requirements?*

Assets Covered Kennewick

Result Notes Reviewed Abandonments 2020-2022

W/O# 291093 100 lbs 30 min (svc)

W/O# 288315 100 lbs 30 min svc

W/O# 294488 100 lbs 30 min (svc)

W/O# 286420 system pressure 5 min (stub)

W/O# 288102 11/29/21 98lbs 15 min (main)

W/O# 282678 100lbs 30 min

67. Question Result, ID, Sat, MO.GMOPP.PRESSREGTEST.R, 192.709(c) (192.739(a), 192.739(b))  
References

Question Text *Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations?*

Assets Covered Kennewick

Result Notes Reviewed Annual Regulator Station Surveys for 2022, 21, 20

68. Question Result, ID, Sat, MO.GMOPP.PRESSREGCAP.R, 192.709(c) (192.743(a), 192.743(b), 192.743(c))  
References

Question Text *Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required?*

Assets Covered Kennewick

Result Notes Reviewed Annual Regulator Station Surveys for 2022, 21, 20

69. Question Result, ID, Sat, DC.METERREGSVC.REGTEST.R,  
References

Question Text *Do records indicate that service regulators have been installed, operated, maintained, tested during initial turn-on and tested when customers experience pressure problems?*

Assets Covered Kennewick

Result Notes Reviewed selected turn-ons and new meter installs.

Field Activity (FA-ID) 182617685 - 2020 SE Corcoran (9/25/20)

(FA-ID) 7104341049 - 1139 S Bloeberg Pl - Kennewick (2020)

(FA-ID) 3626630608 - 118 S Jefferson Pl - Kennewick (3/18/21)

(FA-ID) 5695705128 - 5065 W 28th Ave - Kennewick (10/12/21)

(FA-ID) 83929453069 - 4187 Corvina St - Richland (4/28/21)

(FA-ID) 4417511429 - 5510 W Clearwater Ave - Kennewick (2022)

(FA-ID) 3240113841 - 104539 E Tatum Blvd - Kennewick (12/14/22)

(FA-ID) 5630935279 - 302 N Underwood, Apt 3 - Kennewick (7/18/22)

70. Question Result, ID, References **Sat, MO.GM.DISTVALVEINSPECT.R, 192.603(b) (192.747(a), 192.747(b))**  
Question Text *Do records indicate proper inspection of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable?*  
Assets Covered **Kennewick**  
Result Notes **Reviewed 100% of valve records for 2022, 21, 20**
71. Question Result, ID, References **NA, FS.FG.VAULTINSPECT.R, 192.709(c) (192.749(a), 192.749(b), 192.749(c), 192.749(d))**  
Question Text *Do records document the adequacy of inspections of all vaults having an internal volume =200 cubic feet (5.66 cubic meters) that house pressure regulating/limiting equipment?*  
Assets Covered **Kennewick**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
72. Question Result, ID, References **Sat, MO.GM.IGNITION.R, 192.709 (192.751(a), 192.751(b), 192.751(c))**  
Question Text *Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?*  
Assets Covered **Kennewick**  
Result Notes **Reviewed sampling of Form 640-Construction Check List's**  
  
**8716 W Hood Ave - Kennewick 6/8/22**  
  
**3842 Curtis - 4/30/21**  
  
**Heights @Red Mountain Phase 2 12/21/20**
73. Question Result, ID, References **Sat, DC.DPC.FLANGE.R, 192.147(a) (192.147(b), 192.147(c))**  
Question Text *Do records indicate flanges and flange accessories meet the requirements of 192.147?*  
Assets Covered **Kennewick**  
Result Notes **Reviewed selected As-builts**  
  
**W/O# 266183 - R-128, Railex Rd @ Raindance Rd - Burbank (2020)**  
  
**W/O# 265760 - Gas Main, 8653 Dodd Rd - Burbank (2021)**  
  
**W/O# 292857 & W/O# 292856 - R-137 & Gas Main 5526 N Capitol Ave - Pasco (2022)**
74. Question Result, ID, References **Sat, DC.WELDPROCEDURE.WELD.R, 192.225(a) (192.225(b))**  
Question Text *Do records indicate weld procedures are being qualified in accordance with 192.225?*  
Assets Covered **Kennewick**  
Result Notes **Reviewed PQR Form and 21725-Welding Procedure Qualification Record dated 7/28/21. CNG uses API 1104**
75. Question Result, ID, References **Sat, DC.WELDPROCEDURE.ESSENTIAL.R,**  
Question Text *Do records indicate that essential variables were measured and documented when welders and procedures were qualified?*  
Assets Covered **Kennewick**  
Result Notes **Reviewed records for welder [Alex Kahl] for 2022-21-20 and [Justin Gover] for 2022**
76. Question Result, ID, References **Sat, TQ.QUOMCONST.WELDER.R, 192.227(a) (192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b))**

Question Text *Do records indicate adequate qualification of welders?*

Assets Covered **Kennewick**

Result Notes **Reviewed records for welder [Alex Kahl] for 2022-21-20 and [Justin Gover] for 2022**

77. Question Result, ID, References **Sat, TQ.QUOMCONST.NDT.R, 192.243(b)(2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))**

Question Text *Do records indicate the qualification of nondestructive testing personnel?*

Assets Covered **Kennewick**

Result Notes **CNG uses Mistras Test Company. Reviewed qualification records for NDT.**

**Brian Martin - Certificate #111909 - Validation 10/22 (Good for 3 years)**

**Joshua Remme - Certificate #199993 - Validation 9/22 (Good for 5 years)**

78. Question Result, ID, References **Sat, DC.CO.PLASTICJOINTPROCEDURE.R, 192.273(b) (192.283(a), 192.283(b), 192.283(c))**

Question Text *Have plastic pipe joining procedures been qualified in accordance with 192.283?*

Assets Covered **Kennewick**

Result Notes **CNGC uses TR33 - manufacturers qualified joining procedures**

79. Question Result, ID, References **Sat, DC.CO.PLASTICJOINTQUAL.R, 192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b))**

Question Text *Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?*

Assets Covered **Kennewick**

Result Notes **Reviewed records for fusers [Alex Kahl] for 2022-21-20 and [Justin Gover] for 2022**

80. Question Result, ID, References **Sat, DC.CO.PLASTICJOINTINSR.R, 192.287 (192.807(a), 192.807(b))**

Question Text *Do records indicate persons inspecting the making of plastic pipe joints have been qualified?*

Assets Covered **Kennewick**

Result Notes **Reviewed Form 23002 and records for Justin Palmer, Sr. Supervisor Construction Services**

81. Question Result, ID, References **Sat, DC.CO.PLASTICPIPESEP.R,**

Question Text *Do records indicate minimum separation requirements are met for plastic pipelines?*

Assets Covered **Kennewick**

Result Notes **Reviewed a sampling of Forms 315R & 336**

**W/O# 296591 - 539 Tanglewood Dr - Richland 11/9/22**

**W/O# 289004 - 450 Hanford St - Richland 8/11/21**

**W/O# 284099 - 7413 Courtney Dr - Pasco 11/3/20**

82. Question Result, ID, References **Sat, MO.GM.EQUIPPLASTICJOINT.R, 192.603(b) (192.756)**

Question Text *Do records indicate equipment used in joining plastic pipe by heat fusion was maintained in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*

Assets Covered **Kennewick**

Result Notes **Reviewed sampling of Electrofusion Calibration Certifications**

**Serial# 9692491 calibrated 4/6/22 due in 2025**

**Serial# 9630709 calibrated 2/21/21 due in 2024**

83. Question Result, ID, References **NA, MO.GM.MOVEANDLOWER.R,**

Question Text *Do records indicate that a study was prepared before moving or lowering a steel gas pipeline as required?*

Assets Covered **Kennewick**  
Result Notes **No such activity/condition was observed during the inspection.**

84. Question Result, ID, References **NA, MO.GM.MOVEANDLOWERSURVEY.R,**  
Question Text *Do records indicate that a leak survey was conducted not more than thirty days after moving and/or lowering a metallic pipeline?*  
Assets Covered **Kennewick**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
85. Question Result, ID, References **Sat, MO.RW.MARKERSMAPSDRAW.R,**  
Question Text *Are records sufficient to indicate class location and other areas where pipeline markers are required?*  
Assets Covered **Kennewick**  
Result Notes **Reviewed all class locations**

## **FR.FIELDPIPE: Pipeline Inspection (Field)**

86. Question Result, ID, References **Sat, DC.MA.MARKING.O, 192.63(a) (192.63(b), 192.63(c), 192.63(d))**  
Question Text *Are pipe, valves, and fittings properly marked for identification in accordance with the requirements of 192.63?*  
Assets Covered **Kennewick**  
Result Notes **All materials observed were adequately marked.**
87. Question Result, ID, References **Sat, DC.DPC.FLANGE.O, 192.141 (192.147(a), 192.147(b), 192.147(c))**  
Question Text *Do flanges and flange accessories meet the requirements of 192.147?*  
Assets Covered **Kennewick**  
Result Notes **All observed flanges were rated for the MAOP**
88. Question Result, ID, References **NA, DC.DPC.GDVALVEPLACEMENT.O, 192.141 (192.181(a), 192.181(b), 192.181(c))**  
Question Text *Are distribution line valves being installed as required of 192.181?*  
Assets Covered **Kennewick**  
Result Notes **No such activity/condition was observed during the inspection.**
89. Question Result, ID, References **Sat, DC.CO.PLASTICPIPEPROC.O,**  
Question Text *Is plastic pipe handled, stored and installed in accordance with manufacturer's recommendations, including maximum ultraviolet exposure?*  
Assets Covered **Kennewick**  
Result Notes **Pipeline was stored properly.**
90. Question Result, ID, References **Sat, DC.CO.PLASTICPIPESEP.O,**  
Question Text *Are plastic pipelines installed with the minimum separation from other utilities as required?*  
Assets Covered **Kennewick**  
Result Notes **PE pipelines were installed properly according to crew inspections observed.**
91. Question Result, ID, References **Sat, DC.CO.PLASTICBACKFILL.O,**  
Question Text *Is plastic pipe buried in essentially rock-free material or material recommended by the pipe manufacturer?*  
Assets Covered **Kennewick**  
Result Notes **PE pipelines were installed properly according to crew inspections observed.**
92. Question Result, ID, References **NA, DC.CO.PLASTICSQUEEZING.O,**  
Question Text *Verify that the operator has limits in place for squeezing plastic pipe.*  
Assets Covered **Kennewick**



Result Notes No such activity/condition was observed during the inspection.

93. Question Result, ID, [Sat, DC.METERREGSVC.CUSTOMETERREGLOC.O, 192.351 \(192.353\(a\), 192.353\(b\), 192.353\(c\), 192.353\(d\)\)](#)  
References  
Question Text *Are meters and service regulators being located consistent with the requirements of 192.353?*  
Assets Covered [Kennewick](#)  
Result Notes [Observed random sample of residential and commercial services during pre-field checks.](#)
94. Question Result, ID, [Sat, DC.METERREGSVC.CUSTOMETERREGPROT.O, 192.351 \(192.355\(a\), 192.355\(b\), 192.355\(c\)\)](#)  
References  
Question Text *Are meters and service regulators being protected from damage consistent with the requirements of 192.355?*  
Assets Covered [Kennewick](#)  
Result Notes [Observed random sample of residential and commercial services during pre-field checks.](#)
95. Question Result, ID, [Sat, DC.METERREGSVC.CUSTOMETERREGINSTALL.O, 192.351 \(192.357\(a\), 192.357\(b\), 192.357\(c\), 192.357\(d\)\)](#)  
References  
Question Text *Based on the meters and service regulators observed being installed, are the installations consistent with the requirements of §192.357?*  
Assets Covered [Kennewick](#)  
Result Notes [Observed random crew inspections earlier in the year.](#)
96. Question Result, ID, [Sat, DC.METERREGSVC.CUSTOMETEROPPRESS.O, 192.351 \(192.359\(a\), 192.359\(b\), 192.359\(c\)\)](#)  
References  
Question Text *Are customer meter operating pressures consistent with the requirements of 192.359?*  
Assets Covered [Kennewick](#)  
Result Notes [Observed random crew inspections earlier in the year.](#)
97. Question Result, ID, [Sat, DC.METERREGSVC.SVCLINEINSTALL.O, 192.351 \(192.361\(a\), 192.361\(b\), 192.361\(c\), 192.361\(d\), 192.361\(e\), 192.361\(f\), 192.361\(g\)\)](#)  
References  
Question Text *Are customer service lines being installed consistent with the requirements of 192.361?*  
Assets Covered [Kennewick](#)  
Result Notes [Observed random crew inspections earlier in the year.](#)
98. Question Result, ID, [Sat, DC.METERREGSVC.SVCLINEVLVLOCATEREQT.O, 192.351 \(192.363\(a\), 192.363\(b\), 192.363\(c\), 192.365\(a\), 192.365\(b\), 192.365\(c\)\)](#)  
References  
Question Text *Are customer service line valves being installed meeting the valve and locations requirements of 192.363 and 192.365?*  
Assets Covered [Kennewick](#)  
Result Notes [Observed random crew inspections earlier in the year.](#)
99. Question Result, ID, [Sat, DC.METERREGSVC.SVCLINECONNECT.O, 192.351 \(192.367\(a\), 192.367\(b\), 192.369\(a\), 192.369\(b\)\)](#)  
References  
Question Text *Are customer service lines being installed with connections meeting the requirements of 192.367 and 192.369?*  
Assets Covered [Kennewick](#)  
Result Notes [Observed random crew inspections earlier in the year.](#)
100. Question Result, ID, [Sat, DC.METERREGSVC.SVCLINEMATERIAL.O, 192.351 \(192.371, 192.373\(a\), 192.373\(b\), 192.373\(c\), 192.375\(a\), 192.375\(b\), 192.377\)](#)  
References  
Question Text *Are customer service lines being installed constructed appropriately for the types of materials used?*  
Assets Covered [Kennewick](#)  
Result Notes [Observed random crew inspections earlier in the year.](#)
101. Question Result, ID, [Sat, DC.METERREGSVC.NEWSVCLINENOTUSED.O, 192.351 \(192.379, 192.379\(a\), 192.379\(b\), 192.379\(c\)\)](#)  
References  
Question Text *Are new customer service lines not in use configured in accordance with the requirements of 192.379?*  
Assets Covered [Kennewick](#)  
Result Notes [Observed random crew inspections earlier in the year.](#)
102. Question Result, ID, [Sat, DC.METERREGSVC.EXCSFLOWVLVLOCATE.O, 192.351 \(192.381\(c\), 192.381\(d\), 192.381\(e\)\)](#)  
References

Question Text *Are service line excess flow valves located and identified in accordance with the requirements of 192.381?*

Assets Covered Kennewick

Result Notes Observed random crew inspections earlier in the year.

103. Question Result, ID, References Sat, DC.METERREGSVC.REGTEST.O,

Question Text *Are service regulators operated, maintained, installed and tested during the initial turn-on in accordance with manufacturer's recommendations and WAC requirements?*

Assets Covered Kennewick

Result Notes Observed during random crew inspections earlier in the year.

104. Question Result, ID, References Sat, DC.WELDPROCEDURE.ONSITE.O,

Question Text *Are qualified written welding procedures located onsite where welding is being performed?*

Assets Covered Kennewick

Result Notes Observed during random crew inspections earlier in the year.

105. Question Result, ID, References Sat, DC.WELDPROCEDURE.ESSENTIAL.O,

Question Text *Does the operator document essential variables when qualifying welders and weld procedures?*

Assets Covered Kennewick

Result Notes Observed during random crew inspections earlier in the year.

106. Question Result, ID, References Sat, TD.COAT.NEWPIPEINSTALL.O, 192.461(d)

Question Text *Is external protective coating being protected from damage that could result from adverse ditch conditions or supporting blocks?*

Assets Covered Kennewick

Result Notes Observed during random crew inspections earlier in the year.

107. Question Result, ID, References Sat, TD.CPMONITOR.MONITORCRITERIA.O, 192.465(a) (192.463(b), 192.463(c), 192.463(a))

Question Text *Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?*

Assets Covered Kennewick

Result Notes Observed during CP readings taken during the field portion of this inspection.

108. Question Result, ID, References Sat, TD.CPMONITOR.CURRENTTEST.O, 192.465(b)

Question Text *Do field observations confirm impressed current sources are properly maintained and are functioning properly?*

Assets Covered Kennewick

Result Notes All rectifiers inspected and tested were good.

109. Question Result, ID, References Sat, TD.CP.ELECISOLATE.O, 192.467(a) (192.467(b), 192.467(c), 192.467(d), 192.467(e))

Question Text *Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?*

Assets Covered Kennewick

Result Notes All facilities inspected and tested were properly isolated.

110. Question Result, ID, References Sat, TD.CP.CASINGINSPECT.O,

Question Text *Are casings electrically isolated from the pipeline?*

Assets Covered Kennewick

Result Notes All casings tested were isolated.

111. Question Result, ID, References Sat, TD.CPMONITOR.TESTSTATION.O, 192.469

Question Text *Do cathodically protected pipelines have a sufficient number of test stations?*

Assets Covered **Kennewick**  
Result Notes **Observed during field portion of this inspection.**

112. Question Result, ID, References **Sat, TD.CPMONITOR.TESTLEAD.O, 192.471(a)**  
Question Text *Do pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?*  
Assets Covered **Kennewick**  
Result Notes **Test leads were installed as required.**
113. Question Result, ID, References **NA, TD.CPMONITOR.INTFRCURRENT.O, 192.473(a)**  
Question Text *Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?*  
Assets Covered **Kennewick**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
114. Question Result, ID, References **NA, TD.ICP.CORRGASPRVNT.O, 192.475(a)**  
Question Text *If the transportation of corrosive gas is not allowed, is the transportation of corrosive gas prevented?*  
Assets Covered **Kennewick**  
Result Notes **No such activity/condition was observed during the inspection.**
115. Question Result, ID, References **NA, TD.ICP.CORRGASACTION.O, 192.477**  
Question Text *Are adequate actions taken when corrosive gas is being transported by pipeline?*  
Assets Covered **Kennewick**  
Result Notes **No such activity/condition was observed during the inspection.**
116. Question Result, ID, References **Sat, TD.ATM.ATMCORRODEINSP.O, 192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c), 192.481(d))**  
Question Text *Do field observations indicate that pipe exposed to atmospheric corrosion is properly coated?*  
Assets Covered **Kennewick**  
Result Notes **Observed personnel checking pipe to soil interfaces at all regulator stations observed.**
117. Question Result, ID, References **NA, PD.DP.ONECALL.O, 192.614(c)(3)**  
Question Text *Observe operator process a "One Call" ticket.*  
Assets Covered **Kennewick**  
Result Notes **No such activity/condition was observed during the inspection.**
118. Question Result, ID, References **Sat, MO.GOODOR.ODORIZE.O, 192.625(a) (192.625(c), 192.625(d), 192.625(e), 192.625(f))**  
Question Text *Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?*  
Assets Covered **Kennewick**  
Result Notes **Observed personnel taking samples at odorization test sites.**
119. Question Result, ID, References **NA, MO.GO.PURGE.O, 192.629(a) (192.629(b))**  
Question Text *Are lines being purged in accordance with 192.629?*  
Assets Covered **Kennewick**  
Result Notes **No such activity/condition was observed during the inspection.**
120. Question Result, ID, References **Sat, MO.RW.ROWMARKER.O, 192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)**  
Question Text *Are line markers placed and maintained as required?*  
Assets Covered **Kennewick**  
Result Notes **Observed line markers at all facilities visited during the field inspection.**
121. Question Result, ID, References **Sat, MO.RW.ROWMARKERABOVE.O, 192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)**

Question Text *Are line markers placed and maintained as required for above ground pipelines?*

Assets Covered **Kennewick**

Result Notes **Observed line markers at all facilities visited during the field inspection.**

122. Question Result, ID, References **Sat, MO.GMOPP.PRESSREGTEST.O, 192.739(a) (192.739(b))**

Question Text *Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?*

Assets Covered **Kennewick**

Result Notes **Regulators visited during the field portion were from Richland, Pasco, Kennewick Burbank and Finley areas, with no issues involving Di-thiazine.**

123. Question Result, ID, References **NA, MO.GMOPP.PRESSREGMETER.O, 192.741(a) (192.741(b), 192.741(c))**

Question Text *Are telemetering or recording gauges properly utilized as required for distribution systems?*

Assets Covered **Kennewick**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

124. Question Result, ID, References **Sat, MO.GMOPP.MULTIPRESSREG.O,**

Question Text *Are regulator stations installed in a manner to provide protection between regulator stages?*

Assets Covered **Kennewick**

Result Notes **All regulators observed met the requirement.**

125. Question Result, ID, References **Sat, MO.GM.DISTVALVEINSPECT.O, 192.747(a) (192.747(b))**

Question Text *Is proper inspection being performed for each distribution system valve that might be required in an emergency, and prompt remedial action to correct any valves found inoperable?*

Assets Covered **Kennewick**

Result Notes **All valves operated had no issues.**

126. Question Result, ID, References **Sat, FS.FG.CASING.O,**

Question Text *Are all casings bare steel and do they have test leads installed on new casings without vents?*

Assets Covered **Kennewick**

Result Notes **All casings observed had no issues.**

127. Question Result, ID, References **Sat, FS.FG.CASESEAL.O,**

Question Text *Does the operator seal both ends of casings/conduits for mains and transmission lines and seal the end nearest the building for service lines?*

Assets Covered **Kennewick**

Result Notes **All casings observed had no issues.**

128. Question Result, ID, References **NA, FS.FG.VAULTINSPECT.O, 192.749(a) (192.749(b), 192.749(c), 192.749(d))**

Question Text *Are inspections of selected vaults with internal volume =200 cubic feet (5.66 cubic meters) housing pressure regulating/limiting equipment adequate?*

Assets Covered **Kennewick**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

129. Question Result, ID, References **Sat, AR.RMP.IGNITION.O, 192.751(a) (192.751(b), 192.751(c))**

Question Text *Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.*

Assets Covered **Kennewick**

Result Notes **Observed crews welding earlier in the year with no issues.**

130. Question Result, ID, References **Sat, DC.CO.PLASTICWEAKLINK.O, 192.329(b) (192.376(b), 192.303)**

Question Text *Do field observations confirm plastic lines and plastic service lines are being installed using a "weak link" (as defined by §192.3) to ensure the pipeline will not be damaged by any excessive forces during the pulling process?*

Assets Covered **Kennewick**

Result Notes **Observed crews in the field earlier in the year, no issues to report.**

131. Question Result, ID, References **Sat, MO.GM.EQUIPPLASTICJOINT.O, 192.756**

Question Text *Is proper maintenance being performed on equipment used in joining plastic pipe by heat fusion in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*

Assets Covered **Kennewick**

Result Notes **Observed crews in the field earlier in the year, no issues to report.**

132. Question Result, ID, References **Sat, MO.GM.ONSITEPROCS.O,**

Question Text *Are procedures applicable to the work being done located onsite where the work is being done?*

Assets Covered **Kennewick**

Result Notes **All procedures can be accessed electronically using a mobile, laptop or Pad**

133. Question Result, ID, References **Sat, AR.PTI.PLASTICPRESSURETEST.O,**

Question Text *Is plastic pipe installed and backfilled prior to pressure testing?*

Assets Covered **Kennewick**

Result Notes **Observed during random crew inspections earlier in the year.**

134. Question Result, ID, References **Sat, AR.PTI.EQUIPCALIB.O,**

Question Text *Is pressure testing equipment calibrated according to calibration schedules and procedures?*

Assets Covered **Kennewick**

Result Notes **Observed during random crew inspections earlier in the year.**

## **MISCTOPICS.PROT9: OQ Field Inspection**

135. Question Result, ID, References **Sat, TQ.PROT9.CORRECTION.O, 192.801(a) (192.809(a))**

Question Text *Have potential issues identified by the OQ plan inspection process been corrected at the operational level?*

Assets Covered **Kennewick**

Result Notes **W/O's were generated to resolve all issues that were identified and reviewed.**

136. Question Result, ID, References **Sat, TQ.PROT9.QUALIFICATIONSTATUS.O, 192.801(a) (192.809(a))**

Question Text *Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.*

Assets Covered **Kennewick**

137. Question Result, ID, References **Sat, TQ.PROT9.TASKPERFORMANCE.O, 192.801(a) (192.809(a))**

Question Text *Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.*

Assets Covered **Kennewick**

Result Notes **All qualified individuals performed covered tasks without issues.**

138. Question Result, ID, References **Sat, TQ.PROT9.AOCRECOG.O, 192.801(a) (192.809(a))**

Question Text *Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.*

Assets Covered **Kennewick**

Result Notes **All qualified individuals performed covered tasks without issues.**

139. Question Result, ID, References **Sat, TQ.PROT9.VERIFYQUAL.O, 192.801(a) (192.809(a))**  
Question Text *Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.*  
Assets Covered **Kennewick**  
Result Notes **All qualified individuals performed covered tasks without issues.**

## **MISCTOPICS.OPTRQUAL: Operator Qualification**

140. Question Result, ID, References **Sat, TQ.OQ.OQPLAN.O, 192.805(h)**  
Question Text *Do individuals performing covered tasks demonstrate adequate skills, knowledge, and ability?*  
Assets Covered **Kennewick**  
Result Notes **All qualified individuals performed covered tasks without issues.**
141. Question Result, ID, References **Sat, TQ.OQ.RECORDS.R, 192.807**  
Question Text *Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?*  
Assets Covered **Kennewick**  
Result Notes **Reviewed Colby Kadinger - Assessment Activity Results for 3/12/21, and 2/9/22.**  
**Reviewed Kenny Bolt - EWN-382144 Employee ID 849902 - External Coating - 3/10/2020**  
**Reviewed Clinton Loy - EWN-913288 Employee ID 750515 9/16/2020**
142. Question Result, ID, References **Sat, TQ.OQ.TRAINING.R, 192.807(a) (192.807(b))**  
Question Text *Does the operator have records for initial qualification, retraining and reevaluation of individuals performing covered tasks?*  
Assets Covered **Kennewick**  
Result Notes **Reviewed Colby Kadinger - Assessment Activity Results for 3/12/21, and 2/9/22.**  
**Reviewed Kenny Bolt - EWN-382144 Employee ID 849902 - External Coating - 3/10/2020**  
**Reviewed Clinton Loy - EWN-913288 Employee ID 750515 9/16/2020**
143. Question Result, ID, References **Sat, TQ.OQ.ABNORMAL.O, 192.803**  
Question Text *Do individuals performing covered tasks have adequate knowledge to recognize and react to abnormal operating conditions?*  
Assets Covered **Kennewick**  
Result Notes **All qualified individuals performed covered tasks without issues.**

## **MISCTOPICS.PUBAWARE: Public Awareness Program Effectiveness**

144. Question Result, ID, References **Sat, EP.ERG.LIAISON.R, 192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)** (also presented in: PRR.OM)  
Question Text *Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?*  
Assets Covered **Kennewick**  
Result Notes **CNGC sends out a mailing annually for first responders and utilities and every three years for public officials.**  
**Reviewed lists for all three groups, staff should check to see if there is a face to face contact being made as well during next HQ PA inspection.**

145. Question Result, ID, References [Sat, PD.PA.LANGUAGE.R, 192.616\(g\) \(API RP 1162 Section 2.3.1\)](#) (also presented in: PRR.OM)  
Question Text *Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*  
Assets Covered [Kennewick](#)  
Result Notes [CNGC conducts a language study every five years and their website allows for translation to \[14\] different languages.](#)
146. Question Result, ID, References [Sat, PD.PA.EVALEFFECTIVENESS.R, 192.616\(c\) \(API RP 1162 Section 8.4\)](#) (also presented in: PRR.OM)  
Question Text *Do records indicate program effectiveness evaluation(s) have been performed and cover all program requirements and all systems covered by the program?*  
Assets Covered [Kennewick](#)  
Result Notes [CNGC uses Culver Reports "Effectiveness Evaluation" a third party product.](#)
147. Question Result, ID, References [NA, PD.PA.MSTRMETER.R, 192.616\(j\) \(192.616\(h\), API RP 1162 Section 2.7 \(Step 12\), API RP 1162 Section 8.5\)](#) (also presented in: PRR.OM)  
Question Text *Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?*  
Assets Covered [Kennewick](#)  
Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.

# Inspection Results (IRR)

Generated on 2023.May.31 15:51

- Kennewick (147)

## Inspection Results Report (ALL Results) - Scp\_PK Kennewick

Row	Assets	Result	(Note <sup>1</sup> )	Sub-Group	Question #	Question ID	References	Question Text
1.	Kennewick	Sat		PRO.SUBLNORMOPS	7.	MO.GO.ODDOR.P	192.605(a) (192.605(b)(1))	Does the process require prompt response to the report of a gas odor inside or near a building?
2.	Kennewick	Sat		PRR.REPORT	1.	RPT.RR.IMMEDREPORT.R	191.5(a) (191.7(a), 191.7(d))	Do records indicate immediate notifications of incidents were made in accordance with 191.5?
3.	Kennewick	Sat		PRR.REPORT	2.	RPT.RR.INCIDENTREPORT.R	191.9(a)	Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.1 within the required time frame?
4.	Kennewick	NA		PRR.REPORT	3.	RPT.RR.INCIDENTREPORTSUPP.R	191.9(b)	Do records indicate accurate supplemental incident reports were filed and within the required timeframe?
5.	Kennewick	Sat		PRR.REPORT	4.	RPT.RR.ANNUALREPORT.R	191.11(a)	Have complete and accurate Annual Reports been submitted?
6.	Kennewick	Sat		PRR.REPORT	5.	RPT.RR.UTCANNUALREPORTS.R		Have complete and accurate annual reports been submitted to the commission?
7.	Kennewick	NA		PRR.REPORT	6.	RPT.RR.MISDATAREPORTS.R		Has the operator submitted a copy of DOT Drug and Alcohol Testing MIS Data Collection Form to the commission when required?
8.	Kennewick	NA		PRR.REPORT	7.	RPT.RR.SRCR.R	191.23(a) (191.23(b), 191.25(a), 191.25(c))	Do records indicate safety-related condition reports were filed as required?
9.	Kennewick	NA		PRR.REPORT	8.	RPT.RR.MAOPINCREASENOTIFY.R		Do records indicate submittal of a written plan of procedures to the commission at least forty-five days before upgrading to a MAOP greater than 60 psig?
10.	Kennewick	Sat		PRR.REPORT	9.	RPT.RR.THIRTYDAYRPT.R		Has the operator submitted a written report within 30 days following each reportable incident?



## Inspection Results Report (ALL Results) - Scp\_PK Kennewick

Row	Assets	Result (Note <sup>1</sup> )	Sub-Group	Question #	Question ID	References	Question Text
11.	Kennewick	Sat	PRR.REPORT	10	MO.GO.CUSTNOTIFY.R	192.16(d) (192.16(a), 192.16(b), 192.16(c))	Do records indicate the customer notification process satisfies the requirements of 192.16?
12.	Kennewick	Sat	PRR.REPORT	11	RPT.RR.DAILYCONSTRUCTIONRPT.R		Do records indicate daily construction and repair activities were emailed to the commission no later than 10 AM each day work is scheduled?
13.	Kennewick	Sat	PRR.REPORT	12	RPT.RR.PIPELINEMAPPING.R		Has the operator provided accurate maps (or updates) of all pipelines operating over 250 psig to specifications developed by the commission sufficient to meet the needs of first responders?
14.	Kennewick	Sat	PRR.CORROSION	1.	TQ.QU.CORROSION.R	192.453 (192.807(a), 192.807(b))	Do records indicate qualification of personnel implementing pipeline corrosion control methods?
15.	Kennewick	NA	PRR.CORROSION	2.	TD.CP.RECORDS.R	192.491(a) (192.491(b), 192.491(c))	Do records indicate the location of all corrosion control items listed in §192.491(a)?
16.	Kennewick	Sat	PRR.CORROSION	5.	TD.CPEXPOSED.EXPOSEINSPECT.R	192.491(c) (192.459)	Do records adequately document that exposed buried piping was examined for corrosion?
17.	Kennewick	Sat	PRR.CORROSION	8.	TD.CPMONITOR.TEST.R	192.491(c) (192.465(a))	Do records adequately document cathodic protection monitoring tests have occurred as required?
18.	Kennewick	Sat	PRR.CORROSION	9.	TD.CPMONITOR.CURRENTTEST.R	192.491(c) (192.465(b))	Do records document details of electrical checks of sources of rectifiers or other impressed current sources?
19.	Kennewick	Sat	PRR.CORROSION	10	TD.CPMONITOR.REVCURRENTTEST.R	192.491(c) (192.465(c))	Do records document details of electrical checks interference bonds, diodes, and reverse current switches?
20.	Kennewick	Sat	PRR.CORROSION	11	TD.CPMONITOR.DEFICIENCY.R	192.491(c) (192.465(d))	Do records adequately document actions taken to correct any identified deficiencies in corrosion control?
21.	Kennewick	NA	PRR.CORROSION	12	TD.CP.UNPROTECT.R	192.491(c) (192.465(e))	Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?

## Inspection Results Report (ALL Results) - Scp\_PK Kennewick

Row	Assets	Result	(Note <sup>1</sup> )	Sub-Group	Question #	Question ID	References	Question Text
22.	Kennewick	NA		PRR.CORROSION	13	FS.FG.CASINGTESTLEAD.R		Do records indicate that all casings without vents installed after September 5, 1992 had separate test lead wires installed?
23.	Kennewick	Sat		PRR.CORROSION	14	FS.FG.CASINGSEALS.R		Do records indicate that mains and service lines installed in casing or conduit are sealed at the ends as required?
24.	Kennewick	Sat		PRR.CORROSION	15	TD.CP.ELECISOLATE.R	192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))	Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
25.	Kennewick	Sat		PRR.CORROSION	17	TD.CP.CASINGINSPECT.R		Do records indicate that annual casing inspections have been performed to ensure electrical isolation from the pipeline?
26.	Kennewick	Sat		PRR.CORROSION	18	TD.CP.MONITOR.TESTSTATION.R	192.469	Do records identify the location of test stations and show a sufficient number of test stations?
27.	Kennewick	Sat		PRR.CORROSION	19	TD.CP.MONITOR.TESTLEAD.R	192.491(c) (192.471(a), 192.471(b), 192.471(c))	Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
28.	Kennewick	Sat		PRR.CORROSION	20	TD.CP.MONITOR.INTFRCURRENT.R	192.491(c) (192.473(a))	Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?
29.	Kennewick	NA		PRR.CORROSION	21	TD.ICP.CORRGAS.R	192.491(c) (192.475(a))	Do the records demonstrate that the corrosive effect of the gas in the pipeline has been investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?

## Inspection Results Report (ALL Results) - Scp\_PK Kennewick

Row	Assets	Result (Note <sup>1</sup> )	Sub-Group	Question #	Question ID	References	Question Text
30.	Kennewick	Sat	PRR.CORROSION	22	TD.ICP.EXAMINE.R	192.491(c) (192.475(a), 192.475(b))	Do records document examination of removed pipe for evidence of internal corrosion?
31.	Kennewick	NA	PRR.CORROSION	24	TD.ICP.CORRGASACTION.R	192.491(c) (192.477)	Do records document the actions taken when corrosive gas is being transported by pipeline?
32.	Kennewick	Sat	PRR.CORROSION	26	TD.ATM.ATMCORRODEINSP.R	192.491(c) (192.481(a), 192.481(b), 192.481(c), 192.481(d))	Do records document inspection of aboveground pipe for atmospheric corrosion?
33.	Kennewick	Sat	PRR.CORROSION	27	TD.COAT.NEWPIPE.R	192.491(c) (192.455(a), 192.461(a), 192.461(b), 192.483(a))	Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?
34.	Kennewick	NA	PRR.CORROSION	31	TD.ICP.EVALUATE.R	192.491(c) (192.487)	Do records document adequate evaluation of internally corroded pipe?
35.	Kennewick	NA	PRR.CORROSION	33	AR.RCOM.REPAIR.R	192.491(c) (192.487, 192.489)	Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?
36.	Kennewick	Sat	PRR.PT	1.	DC.PTLOWPRESS.PRESSTESTLOWSTR ESS.R	192.517(a) (192.507(a), 192.507(b), 192.507(c))	Do records indicate that pressure testing is conducted in accordance with 192.507?
37.	Kennewick	Sat	PRR.PT	2.	DC.PTLOWPRESS.PRESSTEST100PSIG. R	192.517(b) (192.509(a), 192.509(b))	Do records indicate that pressure testing is conducted in accordance with 192.509(a) (except for service lines and plastic pipelines)?
38.	Kennewick	Sat	PRR.PT	3.	DC.PT.SERVICELINE.R	192.517(b) (192.511(a), 192.511(b), 192.511(c))	Do records indicate that pressure testing is conducted in accordance with 192.511?
39.	Kennewick	Sat	PRR.PT	4.	DC.PT.PRESSTESTPLASTIC.R	192.517(b) (192.513(a), 192.513(b), 192.513(c), 192.513(d))	Do records indicate that pressure testing is conducted in accordance with 192.513?
40.	Kennewick	NA	PRR.UPRATE	1.	MO.GOUPRATE.MAOPINCREASE.R	192.553(a) (192.553(b), 192.553(c))	Do records indicate that increases in MAOP of pipeline were determined in accordance with 192.553?

## Inspection Results Report (ALL Results) - Scp\_PK Kennewick

Row	Assets	Result	(Note <sup>1</sup> )	Sub-Group	Question #	Question ID	References	Question Text
41.	Kennewick	NA		PRR.UPRATE	2.	MO.GOUPRATE.MAOPINCREASELIMIT.R	192.553(b) (192.553(c), 192.553(d), 192.557(a))	Do records indicate that increases in MAOP are limited in accordance with 192.619 and 192.621?
42.	Kennewick	NA		PRR.UPRATE	3.	MO.GOUPRATE.MAOPINCREASEPREP.R	192.553(b) (192.553(c), 192.553(a), 192.557(b), 192.557(c))	Do records indicate that increases in MAOP were preceded by the actions specified in 192.557?
43.	Kennewick	Sat		PRR.OM	1.	MO.GO.OMANNUALREVIEW.R	192.605(a)	Have annual reviews of the written procedures or processes in the manual been conducted as required?
44.	Kennewick	Sat		PRR.OM	2.	MO.GO.OMHISTORY.R	192.605(a) (192.605(b)(3))	Are construction records, maps and operating history available to appropriate operating personnel?
45.	Kennewick	Sat		PRR.OM	3.	MO.GO.OMEFFECTREVIEW.R	192.605(a) (192.605(b)(8))	Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?
46.	Kennewick	Sat		PRR.OM	6.	EP.ERG.POSTEVTREVIEW.R	192.605(a) (192.615(b)(1)), 192.615(b)(3))	Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?
47.	Kennewick	Sat		PRR.OM	7.	EP.ERG.TRAINING.R	192.605(a) (192.615(b)(2))	Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?
48.	Kennewick	Sat	2	PRR.OM	8.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1)), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
49.	Kennewick	Sat	2	PRR.OM	10	PD.PA.LANGUAGE.R	192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and

## Inspection Results Report (ALL Results) - Scp\_PK Kennewick

Row	Assets	Result	(Note <sup>1</sup> )	Sub-Group	Question #	Question ID	References	Question Text
								concentration of non-English speaking populations in the operator's areas?
50.	Kennewick	Sat	2	PRR.OM	11	PD.PA.EVALEFFECTIVENESS.R	192.616(c) (API RP 1162 Section 8.4)	Do records indicate program effectiveness evaluation(s) have been performed and cover all program requirements and all systems covered by the program?
51.	Kennewick	NA	2	PRR.OM	12	PD.PA.MSTRMETER.R	192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)	Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?
52.	Kennewick	Sat		PRR.OM	13	EP.ERG.INCIDENTANALYSIS.R	192.605(a) (192.617)	Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures?
53.	Kennewick	Sat		PRR.OM	14	PD.DP.PDPROGRAM.R	192.614(c)	Does the damage prevention program meet minimum requirements specified in 192.614(c)?
54.	Kennewick	Sat		PRR.OM	15	MO.GOMAOP.MAOPDETERMINE.R	192.619(a) (192.619(b), 192.621(a), 192.621(b), 192.623(a), 192.623(b))	Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required?
55.	Kennewick	Sat		PRR.OM	16	MO.GOODOR.ODORIZE.R	192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))	Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?
56.	Kennewick	Sat		PRR.OM	19	MO.RW.DISTPATROL.R	192.603(b) (192.721(a), 192.721(b))	Do records indicate distribution patrolling was conducted as required?
57.	Kennewick	Sat		PRR.OM	20	MO.RW.LEAKFOLLOW.R		Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?

## Inspection Results Report (ALL Results) - Scp\_PK Kennewick

Row	Assets	Result	(Note <sup>1</sup> )	Sub-Group	Question #	Question ID	References	Question Text
58.	Kennewick	NA		PRR.OM	21	MO.RW.DOWNGRADELEAKREPAIR.R		Do records indicate that leaks that have been downgraded are repaired within twenty-one months?
59.	Kennewick	Sat		PRR.OM	22	MO.RW.LEAKREPAIRTIME.R		Do records indicate that leaks were repaired and re-evaluated in the timeframes specified in WAC 480-93-18601?
60.	Kennewick	Sat		PRR.OM	23	MO.RW.LEAKRECORDS.R		Have gas leak records been prepared and maintained as required?
61.	Kennewick	Sat		PRR.OM	24	MO.RW.DISTPATROLLEAKAGE.R	192.603(b) (192.723(a), 192.723(b))	Do records indicate distribution leakage surveys were conducted as required?
62.	Kennewick	Sat		PRR.OM	25	MO.RW.CASINGLEAKSURVEY.R		Do records indicate shorted casings were leak surveyed as required?
63.	Kennewick	Sat		PRR.OM	26	MO.RW.MARKERSURVEY.R		Do records indicate that pipeline marker surveys were completed in the timeframe specified by WAC 480-93-124?
64.	Kennewick	Sat		PRR.OM	27	MO.RW.MARKERREPLACE.R		Do records indicate that damaged or missing markers were replaced within forty-five days of discovery?
65.	Kennewick	Sat		PRR.OM	28	AR.RMP.TESTREINSTATE.R	192.603(b) (192.725(a), 192.725(b))	From the review of records, did the operator properly test disconnected service lines?
66.	Kennewick	Sat		PRR.OM	29	MO.GM.ABANDONPIPE.R	192.709(c) (192.727(a), 192.727(b), 192.727(c), 192.727(d), 192.727(e), 192.727(f), 192.727(g))	Do records indicate pipelines and facilities were abandoned or deactivated in accordance with requirements?
67.	Kennewick	Sat		PRR.OM	30	MO.GMOPP.PRESSREGTEST.R	192.709(c) (192.739(a), 192.739(b))	Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations?
68.	Kennewick	Sat		PRR.OM	31	MO.GMOPP.PRESSREGCAP.R	192.709(c) (192.743(a), 192.743(b), 192.743(c))	Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required?
69.	Kennewick	Sat		PRR.OM	32	DC.METERREGSVC.REGTEST.R		Do records indicate that service regulators have been installed, operated, maintained,

## Inspection Results Report (ALL Results) - Scp\_PK Kennewick

Row	Assets	Result (Note <sup>1</sup> )	Sub-Group	Question #	Question ID	References	Question Text
							tested during initial turn-on and tested when customers experience pressure problems?
70.	Kennewick	Sat	PRR.OM	33	MO.GM.DISTVALVEINSPECT.R	192.603(b) (192.747(a), 192.747(b))	Do records indicate proper inspection of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable?
71.	Kennewick	NA	PRR.OM	34	FS.FG.VAULTINSPECT.R	192.709(c) (192.749(a), 192.749(b), 192.749(c), 192.749(d))	Do records document the adequacy of inspections of all vaults having an internal volume =200 cubic feet (5.66 cubic meters) that house pressure regulating/limiting equipment?
72.	Kennewick	Sat	PRR.OM	35	MO.GM.IGNITION.R	192.709 (192.751(a), 192.751(b), 192.751(c))	Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?
73.	Kennewick	Sat	PRR.OM	37	DC.DPC.FLANGE.R	192.147(a) (192.147(b), 192.147(c))	Do records indicate flanges and flange accessories meet the requirements of 192.147?
74.	Kennewick	Sat	PRR.OM	38	DC.WELDPROCEDURE.WELD.R	192.225(a) (192.225(b))	Do records indicate weld procedures are being qualified in accordance with 192.225?
75.	Kennewick	Sat	PRR.OM	39	DC.WELDPROCEDURE.ESSENTIAL.R		Do records indicate that essential variables were measured and documented when welders and procedures were qualified?
76.	Kennewick	Sat	PRR.OM	40	TQ.QUOMCONST.WELDER.R	192.227(a) (192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b))	Do records indicate adequate qualification of welders?

## Inspection Results Report (ALL Results) - Scp\_PK Kennewick

Row	Assets	Result	(Note <sup>1</sup> )	Sub-Group	Question #	Question ID	References	Question Text
77.	Kennewick	Sat		PRR.OM	41	TQ.QUOMCONST.NDT.R	192.243(b)(2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))	Do records indicate the qualification of nondestructive testing personnel?
78.	Kennewick	Sat		PRR.OM	42	DC.CO.PLASTICJOINTPROCEDURE.R	192.273(b) (192.283(a), 192.283(b), 192.283(c))	Have plastic pipe joining procedures been qualified in accordance with 192.283?
79.	Kennewick	Sat		PRR.OM	43	DC.CO.PLASTICJOINTQUAL.R	192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b))	Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?
80.	Kennewick	Sat		PRR.OM	44	DC.CO.PLASTICJOINTINSP.R	192.287 (192.807(a), 192.807(b))	Do records indicate persons inspecting the making of plastic pipe joints have been qualified?
81.	Kennewick	Sat		PRR.OM	45	DC.CO.PLASTICPIPESEP.R		Do records indicate minimum separation requirements are met for plastic pipelines?
82.	Kennewick	Sat		PRR.OM	46	MO.GM.EQUIPPLASTICJOINT.R	192.603(b) (192.756)	Do records indicate equipment used in joining plastic pipe by heat fusion was maintained in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?
83.	Kennewick	NA		PRR.OM	49	MO.GM.MOVEANDLOWER.R		Do records indicate that a study was prepared before moving or lowering a steel gas pipeline as required?
84.	Kennewick	NA		PRR.OM	50	MO.GM.MOVEANDLOWERSURVEY.R		Do records indicate that a leak survey was conducted not more than thirty days after moving and/or lowering a metallic pipeline?
85.	Kennewick	Sat		PRR.OM	51	MO.RW.MARKERSMAPSDRAW.R		Are records sufficient to indicate class location and other areas where pipeline markers are required?
86.	Kennewick	Sat		FR.FIELDPIPE	1.	DC.MA.MARKING.O	192.63(a) (192.63(b), 192.63(c), 192.63(d))	Are pipe, valves, and fittings properly marked for identification in accordance with the requirements of 192.63?
87.	Kennewick	Sat		FR.FIELDPIPE	2.	DC.DPC.FLANGE.O	192.141 (192.147(a),	Do flanges and flange accessories meet the



## Inspection Results Report (ALL Results) - Scp\_PK Kennewick

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
							192.147(b), 192.147(c))	requirements of 192.147?
88.	Kennewick	NA		FR.FIELDPIPE	3.	DC.DPC.GDVALVEPLACEMENT.O	192.141 (192.181(a), 192.181(b), 192.181(c))	Are distribution line valves being installed as required of 192.181?
89.	Kennewick	Sat		FR.FIELDPIPE	4.	DC.CO.PLASTICPIPEPROC.O		Is plastic pipe handled, stored and installed in accordance with manufacturer's recommendations, including maximum ultraviolet exposure?
90.	Kennewick	Sat		FR.FIELDPIPE	5.	DC.CO.PLASTICPIPESEP.O		Are plastic pipelines installed with the minimum separation from other utilities as required?
91.	Kennewick	Sat		FR.FIELDPIPE	6.	DC.CO.PLASTICBACKFILL.O		Is plastic pipe buried in essentially rock-free material or material recommended by the pipe manufacturer?
92.	Kennewick	NA		FR.FIELDPIPE	7.	DC.CO.PLASTICSQUEEZING.O		Verify that the operator has limits in place for squeezing plastic pipe.
93.	Kennewick	Sat		FR.FIELDPIPE	8.	DC.METERREGSVC.CUSTOMETERREGLO C.O	192.351 (192.353(a), 192.353(b), 192.353(c), 192.353(d))	Are meters and service regulators being located consistent with the requirements of 192.353?
94.	Kennewick	Sat		FR.FIELDPIPE	9.	DC.METERREGSVC.CUSTOMETERREGPR OT.O	192.351 (192.355(a), 192.355(b), 192.355(c))	Are meters and service regulators being protected from damage consistent with the requirements of 192.355?
95.	Kennewick	Sat		FR.FIELDPIPE	10.	DC.METERREGSVC.CUSTOMETERREGIN STALL.O	192.351 (192.357(a), 192.357(b), 192.357(c), 192.357(d))	Based on the meters and service regulators observed being installed, are the installations consistent with the requirements of §192.357?
96.	Kennewick	Sat		FR.FIELDPIPE	11.	DC.METERREGSVC.CUSTOMETEROPPRE SS.O	192.351 (192.359(a), 192.359(b), 192.359(c))	Are customer meter operating pressures consistent with the requirements of 192.359?
97.	Kennewick	Sat		FR.FIELDPIPE	12.	DC.METERREGSVC.SVCLINEINSTALL.O	192.351 (192.361(a), 192.361(b), 192.361(c), 192.361(d), 192.361(e), 192.361(f), 192.361(g))	Are customer service lines being installed consistent with the requirements of 192.361?
98.	Kennewick	Sat		FR.FIELDPIPE	13.	DC.METERREGSVC.SVCLINEVLVLOCAT EREQT.O	192.351 (192.363(a), 192.363(b), 192.363(c), 192.365(a),	Are customer service line valves being installed meeting the valve and locations

## Inspection Results Report (ALL Results) - Scp\_PK Kennewick

Row	Assets	Result	(Note <sup>1</sup> )	Sub-Group	Question #	Question ID	References	Question Text
							192.365(b), 192.365(c))	requirements of 192.363 and 192.365?
99.	Kennewick	Sat		FR.FIELDPIPE	14	DC.METERREGSVC.SVLINECONNECT.O	192.351 (192.367(a), 192.367(b), 192.369(a), 192.369(b))	Are customer service lines being installed with connections meeting the requirements of 192.367 and 192.369?
100	Kennewick	Sat		FR.FIELDPIPE	15	DC.METERREGSVC.SVCLINEMATERIAL.O	192.351 (192.371, 192.373(a), 192.373(b), 192.373(c), 192.375(a), 192.375(b), 192.377)	Are customer service lines being installed constructed appropriately for the types of materials used?
101	Kennewick	Sat		FR.FIELDPIPE	16	DC.METERREGSVC.NEWSVCLINENOTUSED.O	192.351 (192.379, 192.379(a), 192.379(b), 192.379(c))	Are new customer service lines not in use configured in accordance with the requirements of 192.379?
102	Kennewick	Sat		FR.FIELDPIPE	17	DC.METERREGSVC.EXCSFLOWVLOCATE.O	192.351 (192.381(c), 192.381(d), 192.381(e))	Are service line excess flow valves located and identified in accordance with the requirements of 192.381?
103	Kennewick	Sat		FR.FIELDPIPE	18	DC.METERREGSVC.REGTEST.O		Are service regulators operated, maintained, installed and tested during the initial turn-on in accordance with manufacturer's recommendations and WAC requirements?
104	Kennewick	Sat		FR.FIELDPIPE	19	DC.WELDPROCEDURE.ONSITE.O		Are qualified written welding procedures located onsite where welding is being performed?
105	Kennewick	Sat		FR.FIELDPIPE	20	DC.WELDPROCEDURE.ESSENTIAL.O		Does the operator document essential variables when qualifying welders and weld procedures?
106	Kennewick	Sat		FR.FIELDPIPE	22	TD.COAT.NEWPIPEINSTALL.O	192.461(d)	Is external protective coating being protected from damage that could result from adverse ditch conditions or supporting blocks?
107	Kennewick	Sat		FR.FIELDPIPE	23	TD.CPMONITOR.MONITORCRITERIA.O	192.465(a) (192.463(b), 192.463(c), 192.463(a))	Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?
108	Kennewick	Sat		FR.FIELDPIPE	24	TD.CPMONITOR.CURRENTTEST.O	192.465(b)	Do field observations confirm impressed current sources are properly maintained and are functioning properly?

## Inspection Results Report (ALL Results) - Scp\_PK Kennewick

Row	Assets	Result (Note <sup>1</sup> )	Sub-Group	Question #	Question ID	References	Question Text
109	Kennewick	Sat	FR.FIELDPIPE	26	TD.CP.ELECISOLATE.O	192.467(a) (192.467(b), 192.467(c), 192.467(d), 192.467(e))	Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
110	Kennewick	Sat	FR.FIELDPIPE	28	TD.CP.CASINGINSPECT.O		Are casings electrically isolated from the pipeline?
111	Kennewick	Sat	FR.FIELDPIPE	29	TD.CPMONITOR.TESTSTATION.O	192.469	Do cathodically protected pipelines have a sufficient number of test stations?
112	Kennewick	Sat	FR.FIELDPIPE	30	TD.CPMONITOR.TESTLEAD.O	192.471(a)	Do pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
113	Kennewick	NA	FR.FIELDPIPE	31	TD.CPMONITOR.INTFRCURRENT.O	192.473(a)	Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?
114	Kennewick	NA	FR.FIELDPIPE	32	TD.ICP.CORRGASPRVNT.O	192.475(a)	If the transportation of corrosive gas is not allowed, is the transportation of corrosive gas prevented?
115	Kennewick	NA	FR.FIELDPIPE	34	TD.ICP.CORRGASACTION.O	192.477	Are adequate actions taken when corrosive gas is being transported by pipeline?
116	Kennewick	Sat	FR.FIELDPIPE	35	TD.ATM.ATMCORRODEINSP.O	192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c), 192.481(d))	Do field observations indicate that pipe exposed to atmospheric corrosion is properly coated?
117	Kennewick	NA	FR.FIELDPIPE	41	PD.DP.ONECALL.O	192.614(c)(3)	Observe operator process a "One Call" ticket.
118	Kennewick	Sat	FR.FIELDPIPE	42	MO.GOODOR.ODORIZE.O	192.625(a) (192.625(c), 192.625(d), 192.625(e), 192.625(f))	Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?
119	Kennewick	NA	FR.FIELDPIPE	43	MO.GO.PURGE.O	192.629(a) (192.629(b))	Are lines being purged in accordance with 192.629?

## Inspection Results Report (ALL Results) - Scp\_PK Kennewick

Row	Assets	Result	(Note <sup>1</sup> )	Sub-Group	Question #	Question ID	References	Question Text
120	Kennewick	Sat		FR.FIELDPIPE	44	MO.RW.ROWMARKER.O	192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required?
121	Kennewick	Sat		FR.FIELDPIPE	45	MO.RW.ROWMARKERABOVE.O	192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required for above ground pipelines?
122	Kennewick	Sat		FR.FIELDPIPE	46	MO.GMOPP.PRESSREGTEST.O	192.739(a) (192.739(b))	Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?
123	Kennewick	NA		FR.FIELDPIPE	47	MO.GMOPP.PRESSREGMETER.O	192.741(a) (192.741(b), 192.741(c))	Are telemetering or recording gauges properly utilized as required for distribution systems?
124	Kennewick	Sat		FR.FIELDPIPE	48	MO.GMOPP.MULTIPRESSREG.O		Are regulator stations installed in a manner to provide protection between regulator stages?
125	Kennewick	Sat		FR.FIELDPIPE	49	MO.GM.DISTVALVEINSPECT.O	192.747(a) (192.747(b))	Is proper inspection being performed for each distribution system valve that might be required in an emergency, and prompt remedial action to correct any valves found inoperable?
126	Kennewick	Sat		FR.FIELDPIPE	50	FS.FG.CASING.O		Are all casings bare steel and do they have test leads installed on new casings without vents?
127	Kennewick	Sat		FR.FIELDPIPE	51	FS.FG.CASESEAL.O		Does the operator seal both ends of casings/conduits for mains and transmission lines and seal the end nearest the building for service lines?
128	Kennewick	NA		FR.FIELDPIPE	52	FS.FG.VAULTINSPECT.O	192.749(a) (192.749(b), 192.749(c), 192.749(d))	Are inspections of selected vaults with internal volume =200 cubic feet (5.66 cubic meters) housing pressure regulating/limiting equipment adequate?

## Inspection Results Report (ALL Results) - Scp\_PK Kennewick

Row	Assets	Result	(Note <sup>1</sup> )	Sub-Group	Question #	Question ID	References	Question Text
129	Kennewick	Sat		FR.FIELDPIPE	53	AR.RMP.IGNITION.O	192.751(a) (192.751(b), 192.751(c))	Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.
130	Kennewick	Sat		FR.FIELDPIPE	58	DC.CO.PLASTICWEAKLINK.O	192.329(b) (192.376(b), 192.303)	Do field observations confirm plastic lines and plastic service lines are being installed using a "weak link" (as defined by §192.3) to ensure the pipeline will not be damaged by any excessive forces during the pulling process?
131	Kennewick	Sat		FR.FIELDPIPE	59	MO.GM.EQUIPPLASTICJOINT.O	192.756	Is proper maintenance being performed on equipment used in joining plastic pipe by heat fusion in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?
132	Kennewick	Sat		FR.FIELDPIPE	60	MO.GM.ONSITEPROCS.O		Are procedures applicable to the work being done located onsite where the work is being done?
133	Kennewick	Sat		FR.FIELDPIPE	62	AR.PTI.PLASTICPRESSURETEST.O		Is plastic pipe installed and backfilled prior to pressure testing?
134	Kennewick	Sat		FR.FIELDPIPE	63	AR.PTI.EQUIPCALIB.O		Is pressure testing equipment calibrated according to calibration schedules and procedures?
135	Kennewick	Sat		MISCTOPICS.PROT9	1.	TQ.PROT9.CORRECTION.O	192.801(a) (192.809(a))	Have potential issues identified by the OQ plan inspection process been corrected at the operational level?
136	Kennewick	Sat		MISCTOPICS.PROT9	2.	TQ.PROT9.QUALIFICATIONSTATUS.O	192.801(a) (192.809(a))	Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.
137	Kennewick	Sat		MISCTOPICS.PROT9	3.	TQ.PROT9.TASKPERFORMANCE.O	192.801(a) (192.809(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.

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Row	Assets	Result	(Note <sup>1</sup> )	Sub-Group	Question #	Question ID	References	Question Text
138	Kennewick	Sat		MISCTOPICS.PROT9	4.	TQ.PROT9.AOCRECOG.O	192.801(a) (192.809(a))	Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.
139	Kennewick	Sat		MISCTOPICS.PROT9	5.	TQ.PROT9.VERIFYQUAL.O	192.801(a) (192.809(a))	Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.
140	Kennewick	Sat		MISCTOPICS.OPTRQUAL	9.	TQ.OQ.OQPLAN.O	192.805(h)	Do individuals performing covered tasks demonstrate adequate skills, knowledge, and ability?
141	Kennewick	Sat		MISCTOPICS.OPTRQUAL	12.	TQ.OQ.RECORDS.R	192.807	Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?
142	Kennewick	Sat		MISCTOPICS.OPTRQUAL	15.	TQ.OQ.TRAINING.R	192.807(a) (192.807(b))	Does the operator have records for initial qualification, retraining and reevaluation of individuals performing covered tasks?
143	Kennewick	Sat		MISCTOPICS.OPTRQUAL	20.	TQ.OQ.ABNORMAL.O	192.803	Do individuals performing covered tasks have adequate knowledge to recognize and react to abnormal operating conditions?
144	Kennewick	Sat	2	MISCTOPICS.PUBAWARE	11.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1)), 192.615(c)(2) , 192.615(c)(3) , 192.615(c)(4) , 192.616(c), ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
145	Kennewick	Sat	2	MISCTOPICS.PUBAWARE	13.	PD.PA.LANGUAGE.R	192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-

## Inspection Results Report (ALL Results) - Scp\_PK Kennewick

Row	Assets	Result	(Note <sup>1</sup> )	Sub-Group	Question #	Question ID	References	Question Text
								English speaking populations in the operator's areas?
146	Kennewick	Sat	2	MISCTOPICS.PUBAWARE	18	PD.PA.EVALEFFECTIVENESS.R	192.616(c) (API RP 1162 Section 8.4)	Do records indicate program effectiveness evaluation(s) have been performed and cover all program requirements and all systems covered by the program?
147	Kennewick	NA	2	MISCTOPICS.PUBAWARE	25	PD.PA.MSTRMETER.R	192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)	Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.