

Inspection Results (IRR)

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- Ferndale Gas (147)

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Ferndale Gas

Ro	Assets	Res (Not ult e 1)	Sub-Group	Qst #	Question ID	References	Question Text
1.	Ferndale Gas	NA	AR.CDA	4.	AR.CDA.CDAPLAN.P	192.931(a) (192.931(b));192.931(c);192.931(d))	Is an adequate Confirmatory Direct Assessment Plan in place?
2.	Ferndale Gas	NA	AR.CDA	5.	AR.CDA.CDAEXTCOR R.R	192.947(h) (192.931(b))	Do records indicate that the external corrosion plan was properly implemented?
3.	Ferndale Gas	NA	AR.CDA	6.	AR.CDA.CDAINTCOR R.R	192.947(h) (192.931(c))	Do records demonstrate that the internal corrosion plan was properly implemented?
4.	Ferndale Gas	NA	AR.CDA	7.	AR.CDA.CDAINDICATION.R	192.947(h) (192.931(d))	Do records demonstrate that the next assessment should have been accelerated?
5.	Ferndale Gas	NA	AR.EC	4.	AR.EC.ECDAPLAN.P	192.925(a) (192.925(b))	Is an adequate ECDA plan and process in place for conducting ECDA?
6.	Ferndale Gas	NA	AR.EC	5.	AR.EC.ECDAPREASSESS.R	192.947(g) (192.925(b)(1))	Do records demonstrate that

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								the ECDA pre-assessment process complied with NACE SP0502-2008 Section 3 and 192.925(b)(1)?
7.	Ferndale Gas	NA		AR.EC	6.	AR.EC.ECDAINTEGRATION.P	192.917(b) (B31.8S Section 4.5)	Is the process for integrating ECDA results with other information adequate?
8.	Ferndale Gas	NA		AR.EC	7.	AR.EC.ECDAINTEGRATION.R	192.947(g) (192.917(b))	Do records demonstrate that the operator integrated other data/information when evaluating data/results?
9.	Ferndale Gas	NA		AR.EC	8.	AR.EC.ECDAREGION.R	192.947(g) (192.925(b)(1))	Do records demonstrate that the operator identified ECDA Regions?
10.	Ferndale Gas	NA		AR.EC	9.	AR.EC.ECDAINDIRECT.R	192.947(g) (192.925(b)(2))	Do records demonstrate that ECDA indirect inspection process complied with NACE SP0502-2008 Section 4 and

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							ASME B31.8S-2004, Section 6.4?
11	Ferndale Gas	NA	AR.EC	10	AR.EC.ECDADIRECT.R	192.947(g) (192.925(b)(3))	Do records demonstrate that excavations, direct examinations, and data collection were performed in accordance with NACE SP0502-2008, Sections 5 and 6.4.2 and ASME B31.8S, Section 6.4?
12	Ferndale Gas	NA	AR.EC	12	AR.EC.ECDAANALYSIS.R	192.947(g) (192.925(b)(4);192.933(b))	Do records demonstrate that an analysis of the ECDA data and other information was adequate to identify external corrosion threats to the pipeline?
13	Ferndale Gas	NA	AR.EC	14	AR.EC.ECDAPOSTASS.R	192.947(g) (192.925(b)(4))	Do records demonstrate that the requirements for post assessment were met?
14	Ferndale Gas	NA	AR.IC	4	AR.IC.ICDAPLAN.P	192.927(c) (192.927(a);192.927(b))	Is an adequate ICDA

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								plan and process in place for conducting ICDA?
15	Ferndal . e Gas	NA		AR.IC	5.	AR.IC.ICDAPREASSE SS.R	192.927(c)(1) (192.947(g))	Do records demonstrate that the requirements for an ICDA pre-assessment were met?
16	Ferndal . e Gas	NA		AR.IC	6.	AR.IC.ICDAINTEGRATION.P	192.917(b)	Is the process for integrating ICDA results with other information adequate?
17	Ferndal . e Gas	NA		AR.IC	7.	AR.IC.ICDAINTEGRATION.R	192.917(b) (192.947(g))	Do records demonstrate that other data/information was integrated when evaluating data/results?
18	Ferndal . e Gas	NA		AR.IC	8.	AR.IC.ICDAREGION.R	192.947(g) (192.927(c)(2);192.927(c)(5))	Do records demonstrate that ICDA Regions were adequately identified?
19	Ferndal . e Gas	NA		AR.IC	9.	AR.IC.ICDADIRECT.R	192.947(g) (192.927(c)(3);192.927(c)(5))	Do records demonstrate that sites were identified where internal corrosion

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							may be present?
20	Ferndale Gas	NA	AR.IC	1	AR.IC.ICDAPOSTASS 1. ESS.R	192.947(g) (192.927(c)(4)(i);192.927(c)(4)(ii);192.477)	Do records demonstrate that the operator assessed the effectiveness of the ICDA process?
21	Ferndale Gas	NA	AR.IC	2	AR.IC.ICDAANALYSIS 2. .R	192.947(g) (192.927(c);192.933(b))	Do records demonstrate that an analysis of the ICDA data and other information was adequate to identify internal corrosion threats to the pipeline?
22	Ferndale Gas	Sat	AR.IL	9	AR.IL.IINVALIDATE.R	192.947(g) (192.921(a)(1))	Do records demonstrate that the operator has validated ILI assessment results per their process?
23	Ferndale Gas	Sat	AR.RC	1	AR.RC.DISCOVERY.P	192.933(b)	Does the integrity assessment process properly define discovery and the required time frame?
24	Ferndale Gas	Sat	AR.RC	3	AR.RC.IMPRC.P	192.933(a) (192.933(c);192.933(d))	Does the operator's Integrity Manage

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							ment Plan and/or maintenance processes include all of the actions that must be taken to address integrity issues in accordance with 192.933?
25	Ferndale Gas	Sat	AR.RC	4.	AR.RC.DEFECTCAT.R	192.947(f) (192.933(b);192.933(d))	Do records demonstrate that all defects were properly categorized?
26	Ferndale Gas	NA	AR.RC	5.	AR.RC.PRESSREDUCE.R	192.947(f) (192.933(a))	Do records demonstrate that an acceptable pressure reduction was promptly taken for each immediate repair condition or when a repair schedule could not be met?
27	Ferndale Gas	Sat	AR.RC	6.	AR.RC.SCHEDULE.R	192.947(f) (192.933(c))	Do records demonstrate that the operator developed a prioritized schedule?
28	Ferndale Gas	Sat	AR.RC	7.	AR.RC.METHOD.R	192.947(f) (192.933(a))	Do records demonstrate that

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								the remediation specified in the prioritized schedule was adequate to ensure the integrity of the pipeline until the next scheduled reassessment?
29	Ferndale Gas	Sat		AR.RC	8.	AR.RC.CRITERIA.P	192.711(b) (192.703(a);192.703(b);192.703(c);192.713(a);192.713(b))	Does the repair process cover all of the elements for making repairs in covered segments?
30	Ferndale Gas	NA		AR.RC	9.	AR.RC.SCHEDULEIMP L.R	192.947(f) (192.933(d))	Do records demonstrate that defects in covered segments were remediated (i.e., repair, pressure reduction, or notification to PHMSA) within the applicable mandatory time limits of 192.933(d)?
31	Ferndale Gas	Sat		AR.RMP	11.	AR.RMP.METHOD.R	192.709(a) (192.713(a);192.713(b);192.717(a);192.717(b);B31.8S Section 7)	From the review of records, were all repairs

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								performed in accordance with procedures, applicable sections of 49 CFR Parts 192 and the guidance of B31.8S, Section 7, and the Pipeline Repair Manual, Revision 5?
32	Ferndale Gas	Sat		AR.RMP	1 2.	AR.RMP.REPAIRQUAL	192.807(b) (192.805(h))	From the review of selected records, were personnel performing repairs, other than welding, and post repair tests qualified for the task they performed?
33	Ferndale Gas	NA		AR.RMP	1 9.	AR.RMP.REPLACESTD	192.713(a) (Part 192 Subpart D)	From the review of records, were any components that were replaced constructed to the same or higher standards as the original component?
34	Ferndale Gas	NA		AR.SCC	4.	AR.SCC.SCCDAPLAN.	192.929(b)	Is an adequate plan

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							developed for performing SCCDA, if the conditions for SCC were present?
35	Ferndale Gas	Sat	AR.SCC	5.	AR.SCC.SCCDADATA.R	192.947(g) (192.929(b)(1))	Do records demonstrate that data was collected and evaluated?
36	Ferndale Gas	NA	AR.SCC	6.	AR.SCC.SCCDAMETHOD.R	192.947(g) (192.929(b)(2))	Do records demonstrate that an assessment was performed using one of the methods specified in B31.8S Appendix A3?
37	Ferndale Gas	NA	AR.SCC	8.	AR.SCC.SCCDANEAR NEUTRAL.R	192.947(g) (192.929(b)(2))	From the review of the results of selected integrity assessments, was the pipeline evaluated for near neutral SCC?
38	Ferndale Gas	NA	AR.SCC	9.	AR.SCC.SCCDAREAS SESSINTRVL.R	192.947(d) (192.939(a)(3))	From the review of the results of selected integrity assessments, did the operator determine a reassessment

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							interval based on SCCDA results?
39	Ferndale Gas	Sat	EP.ERG	2.	EP.ERG.REVIEW.R	192.605(a)	Have annual reviews been conducted of the emergency plans and procedures as required, and any updates completed as appropriate?
40	Ferndale Gas	NC	EP.ERG	3.	EP.ERG.LOCATION.O	192.615(b)(1)	Are supervisors provided the applicable portions of the emergency plan and procedures?
41	Ferndale Gas	Sat	EP.ERG	6.	EP.ERG.NOTICES.R	192.615(a)(1)	Do records indicate receiving, identifying, classifying and communication of notices of events requiring immediate response in accordance with procedures?
42	Ferndale Gas	NC	EP.ERG	10.	EP.ERG.READINESS.O	192.615(a)(4)	Are personnel, equipment, tools, and materials

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								needed at the scene of an emergency available as required by its procedures?
43	Ferndale Gas	Sat		EP.ERG	14.	EP.ERG.AUTHORITIES.P	192.615(a) (192.615(a)(8))	Does the emergency plan include procedures for notifying appropriate public officials of gas pipeline emergencies and coordinating with them both planned responses and actual responses during an emergency?
44	Ferndale Gas	Sat		EP.ERG	15.	EP.ERG.OUTAGERESTORE.P	192.615(a) (192.615(a)(9))	Does the emergency plan include procedures for safely restoring any service outage?
45	Ferndale Gas	Sat		EP.ERG	16.	EP.ERG.INCIDENTATIONS.P	192.615(a) (192.615(a)(10))	Does the process include procedures for beginning action under 192.617, if applicable, as soon after the end of

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								the emergency as possible?
46	Ferndale Gas	Sat		EP.ERG	17.	EP.ERG.INCIDENTANALYSIS.P	192.617	Does the process include procedures for analyzing accidents and failures, including the selection of samples of the failed facility or equipment for laboratory examination, where appropriate, for the purpose of determining the causes of the failure and minimizing the possibility of recurrence?
47	Ferndale Gas	NA		EP.ERG	18.	EP.ERG.INCIDENTANALYSIS.R	192.605(a) (192.617)	Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination

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							ion to determin e the causes of the failure and minimize the possibilit y of recurr enc e, in accordan ce with its procedur es?
48	Ferndal . e Gas	Sat		EP.ERG	1 EP.ERG.POSTEVNTRE 9. VIEW.P	192.615(b)(3)	Does the process include detailed steps for reviewing employe e activities to determin e whether the procedur es were effectivel y followed in each emergen cy?
49	Ferndal . e Gas	NA		EP.ERG	2 EP.ERG.POSTEVNTRE 0. VIEW.R	192.605(a) (192.615(b)(1);192.615(b)(3))	Do records indicate review of employe e activities to determin e whether the procedur es were effectivel y followed in each emergen cy?
50	Ferndal . e Gas	Sat		EP.ERG	2 EP.ERG.LIAISON.P 1.	192.615(c) (192.615(c)(1);192.615(c)(2);192.615(c)(3);192.615(c)(4);1 92.616(c);ADB-05-03)	Does the process include steps for establishi

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								ng and maintaini ng liaison with appropria te fire, police and other public officials and utility owners?
51	Ferndal .e Gas	Sat	(2)	EP.ERG	2	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1);192.615(c)(2);192.615(c)(3);192.615(c)(4);1 92.616(c);ADB-05-03)	Do records indicate that liaison has been establish ed and maintain ed with appropria te fire, police, public officials, and utility owners?
52	Ferndal .e Gas	Sat		IM.BA	1.	IM.BA.BAMETHODS.P	192.919(b) (192.921(a);192.921(c);192.921(h))	Does the process include requirem ents for specifyin g an assessm ent method(s) for each covered segment that is best suited for identfyin g anomalie s associate d with specific threats identified for the segment ?
53	Ferndal .e Gas	Sat		IM.BA	2.	IM.BA.BAMETHODS.R	192.947(c) (192.919(b);192.921(a);192.921(c);192.921(h))	Do records demonstr ate that

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							the assessment method(s) specified for each covered segment is best suited for identifying anomalies associated with specific threats identified for the segment?
54	Ferndale Gas	Sat	IM.BA	3.	IM.BA.BASCHEDULE.P	192.917(c) (192.919(c);192.921(b))	Did the BAP process require a schedule for completing the assessment activities for all covered segments and consideration of applicable risk factors in the prioritization of the schedule?
55	Ferndale Gas	NA	IM.BA	4.	IM.BA.BASCHEDULE.R	192.947(c) (192.917(c);192.919(c);192.921(b))	Do records demonstrate that the BAP contains a schedule for completing the assessment activities for all covered segments that

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Row	Assets	Result	(Not e 1)	Sub-Group	Qst #	Question ID	References	Question Text
								appropriately considered the applicable risk factors in the prioritization of the schedule as required by the process?
56	Ferndale Gas	Sat		IM.BA	5.	IM.BA.BANEW.P	192.911(p) (192.905(c);192.921(f);192.921(g))	Does the process include requirements for updating the assessment plan for newly identified areas and newly installed pipe?
57	Ferndale Gas	NA		IM.BA	6.	IM.BA.BANEW.R	192.947(d) (192.905(c);192.911(p);192.921(f);192.921(g))	Do records demonstrate that the assessment plan has been adequately updated for new HCAs and newly installed pipe?
58	Ferndale Gas	Sat		IM.BA	7.	IM.BA.BAENVIRON.P	192.911(o) (192.919(e))	Does the process include requirements for conducting integrity assessments (baseline and reassessment) in a manner that minimize

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								s environmental and safety risks?
59	Ferndale Gas	Sat		IM.BA	8.	IM.BA.BAENVIRON.R	192.947(d) (192.911(o);192.919(e))	Do records demonstrate that integrity assessments (baseline and reassessment) have been conducted in a manner that minimizes environmental and safety risks?
60	Ferndale Gas	Sat		IM.CA	1.	IM.CA.PERIODICEVAL.P	192.937(b) (192.917(a);192.917(b);192.917(c);192.917(d);192.917(e))	Does the process include requirements for a periodic evaluation of pipeline integrity based on data integration and risk assessment to identify the threats specific to each covered segment and the risk represented by these threats?
61	Ferndale Gas	Sat		IM.CA	2.	IM.CA.PERIODICEVAL.R	192.947(d) (192.917(a);192.917(b);192.917(c);192.917(d);192.917(e); 192.937(b))	Do records demonstrate that periodic evaluations of

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							pipeline integrity have been performed based on data integration and risk assessment to identify the threats specific to each covered segment and the risk represented by these threats?
62	Ferndale Gas	Sat	IM.CA	3.	IM.CA.REASSESSMET HOD.P	192.937(c) (192.931)	Is the approach for establishing reassessment method(s) consistent with the requirements in 192.937(c)?
63	Ferndale Gas	Sat	IM.CA	4.	IM.CA.REASSESSMET HOD.R	192.947(d) (192.937(c))	Do records document the assessment methods to be used and the rationale for selecting the appropriate assessment method?
64	Ferndale Gas	Sat	IM.CA	5.	IM.CA.LOWSTRESSREASSESS.P	192.941(a) (192.941(b));192.941(c))	Does the process include requirements for

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Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								the "low stress reassessment" method to address threats of external and/or internal corrosion for pipelines operating below 30% SMYS?
65	Ferndale Gas	NA		IM.CA	6.	IM.CA.LOWSTRESSREASSESS.R	192.947(d) (192.941(a);192.941(b);192.941(c))	Do records demonstrate that the implementation of "low stress reassessment" method to address threats of external and/or internal corrosion is adequate and being performed as required?
66	Ferndale Gas	Sat		IM.CA	7.	IM.CA.REASSESSINTERVAL.P	192.937(a) (192.939(a);192.939(b);192.913(c))	Is the process for establishing the reassessment intervals consistent with 192.939 and ASME B31.8S-2004?
67	Ferndale Gas	Sat		IM.CA	8.	IM.CA.REASSESSINTERVAL.R	192.947(d) (192.937(a);192.939(a);192.939(b);192.913(c))	Do records demonstrate that

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Row	Assets	Result (Not 1)	Sub-Group	Question #	Question ID	References	Question Text
							reassessment intervals were established consistent with the requirements of the operator's procedures?
68	Ferndale Gas	Sat	IM.CA	9.	IM.CA.REASSESSWAI VER.P	192.943(a) (192.943(b))	Does the process include requirements for reassessment interval waivers?
69	Ferndale Gas	NA	IM.CA	10.	IM.CA.REASSESSWAI VER.R	192.947(d) (192.943(a);192.943(b))	Do records demonstrate that reassessment interval waivers have been adequately implemented, if applicable?
70	Ferndale Gas	Sat	IM.CA	11.	IM.CA.REASSESEX PERF.P	192.913(a) (192.913(b);192.913(c))	Does the process include requirements for deviations from reassessment requirements based on exceptional performance?
71	Ferndale Gas	NA	IM.CA	12.	IM.CA.REASSESEX PERF.R	192.947(d) (192.913(a);192.913(b);192.913(c))	Do records demonstrate that deviations from reassessment

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								requirements are based on exceptional performance and have been adequately handled, if applicable?
72	Ferndale Gas	Sat		IM.HC	1.	IM.HC.HCAID.P	192.905(a)	Does the process include the methods defined in 192.903 High Consequence Area (1) and/or 192.903 High Consequence Area (2) to be applied to each pipeline for the identification of high consequence areas?
73	Ferndale Gas	Sat		IM.HC	2.	IM.HC.HCAID.R	192.947(d) (192.905(a);192.907(a);192.911(a))	Do records demonstrate that the identification of pipeline segments in high consequence areas was completed by December 17, 2004 in accordance with process

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74	Ferndale Gas	Sat		IM.HC	3.	IM.HC.HCAPIR.P	192.903 (192.905(a))	requirements? Is the process for defining and applying potential impact radius (PIR) for establishment of high consequence areas consistent with the requirements of 192.903?
75	Ferndale Gas	Sat		IM.HC	4.	IM.HC.HCAPIR.R	192.947(d) (192.903;192.905(a))	Do records demonstrate the use of potential impact radius (PIR) for establishment of high consequence areas consistent with requirements of 192.903?
76	Ferndale Gas	Sat		IM.HC	5.	IM.HC.HCASITES.P	192.903 (192.905(b))	Does the process for identification of identified sites include the sources listed in 192.905(b) for those buildings or outside areas meeting the criteria

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								specified by 192.903 and require the source(s) of information selected to be documented?
77	Ferndale Gas	Sat		IM.HC	6.	IM.HC.HCASITES.R	192.947(d) (192.903;192.905(b))	Do records indicate identification of identified sites being performed as required?
78	Ferndale Gas	Sat		IM.HC	7.	IM.HC.HCAMETHOD1.P	192.903(1)(i) (192.903(1)(ii);192.903(1)(iii);192.903(1)(iv))	Is the integrity management process adequate for application of 192.903 High Consequence Area definition (1) for identification of HCAs?
79	Ferndale Gas	NA		IM.HC	8.	IM.HC.HCAMETHOD1.R	192.947(d) (192.903(1)(i);192.903(1)(ii);192.903(1)(iii);192.903(1)(iv))	Do records demonstrate that application of the 192.903 High Consequence Area definition (1) for the identification of HCAs was adequate?

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80	Ferndale Gas	Sat		IM.HC	9.	IM.HC.HCAMETHOD2.P	192.903(2)(i) (192.903(2)(ii))	Is the integrity management process adequate for application of 192.903 High Consequence Area definition (2) for identification of HCAs?
81	Ferndale Gas	Sat		IM.HC	10.	IM.HC.HCAMETHOD2.R	192.947(d) (192.905(a);192.903(2)(ii))	Do records demonstrate that the application of 192.903 High Consequence Area definition (2) for identification of HCAs was adequate?
82	Ferndale Gas	Sat		IM.HC	11.	IM.HC.HCANEW.P	192.905(c)	Does the process include a requirement for evaluation of newly identified areas that may show that a pipeline segment impacts a high consequence area?
83	Ferndale Gas	NA		IM.HC	12.	IM.HC.HCANEW.R	192.947(d) (192.905(c))	Do records demonstrate that evaluations of

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							newly identified areas that may show that a pipeline segment impacts a high consequence area are being performed as required?
84	Ferndale Gas	Sat	IM.PM	1.	IM.PM.PMMGENERAL.P	192.935(a)	Does the process include requirements to identify additional measures to prevent a pipeline failure and to mitigate the consequences of a pipeline failure in a high consequence area?
85	Ferndale Gas	Sat	IM.PM	2.	IM.PM.PMMGENERAL.R	192.947(d) (192.935(a))	Do records demonstrate that additional measures have been identified and implemented (or scheduled) beyond those already required by Part 192 to prevent a pipeline failure and to mitigate

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								the consequences of a pipeline failure in an HCA?
86	Ferndale Gas	Sat		IM.PM	3.	IM.PM.PMMPD.P	192.917(e)(1) (192.935(b)(1);192.935(e))	Does the preventive and mitigative measure process include requirements that threats due to third party damage be addressed?
87	Ferndale Gas	Sat		IM.PM	4.	IM.PM.PMMPD.R	192.947(d) (192.917(e)(1);192.935(b)(1);192.935(e))	Do records demonstrate that preventive & mitigative measures have been implemented regarding threats due to third party damage as required by the process?
88	Ferndale Gas	NA		IM.PM	7.	IM.PM.PMMPD.SMYS.P	192.935(d) (192.935(e);192 Table E.II.1)	Does the process include requirements for preventive and mitigative requirements for pipelines operating below 30% SMYS?
89	Ferndale Gas	NA		IM.PM	8.	IM.PM.PMMPD.SMYS.R	192.947(d) (192.935(d);192.935(e);192 Table E.II.1)	Do records

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Row	Assets	Result (Not 1)	Sub-Group	Question #	Question ID	References	Question Text
							demonstrate that preventive and mitigative requirements for pipelines operating below 30% SMYS are being performed as required?
90	Ferndale Gas	Sat	IM.PM	9.	IM.PM.PMMOF.P	192.935(b)(2)	Does the process adequately address significant threats due to outside force (e.g., earth movement, floods, unstable suspension bridge)?
91	Ferndale Gas	NA	IM.PM	10.	IM.PM.PMMOF.R	192.947(d) (192.935(b)(2))	Do records demonstrate that significant threats due to outside force (e.g., earth movement, floods, unstable suspension bridge) are being adequately addressed?
92	Ferndale Gas	Sat	IM.PM	11.	IM.PM.PMMCORR.P	192.917(e)(5)	Does the process adequately account for

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Row	Assets	Result	(Not 1)	Sub-Group	Qst #	Question ID	References	Question Text
								taking required actions to address significant corrosion threats?
93	Ferndale Gas	Sat		IM.PM	12.	IM.PM.PMMCORR.R	192.947(b) (192.917(e)(5))	Do records demonstrate that required actions are being taken to address significant corrosion threats as required?
94	Ferndale Gas	Sat		IM.PM	13.	IM.PM.PMMASORCV.P	192.935(c)	Does the process include requirements to decide if automatic shut-off valves or remote control valves represent an efficient means of adding protection to potentially affected high consequence areas?
95	Ferndale Gas	Sat		IM.PM	14.	IM.PM.PMMASORCV.R	192.947(d) (192.935(c))	Do records demonstrate that the operator has determined, based on risk, whether automatic shut-off valves or

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Row	Assets	Result	(Not 1)	Sub-Group	Qst #	Question ID	References	Question Text
								remote control valves should be added to protect high consequence areas?
96	Ferndale Gas	Sat		IM.QA	1.	IM.QA.QARM.P	192.911(l)	Are quality assurance processes in place for risk management applications that meet the requirements of ASME B31.8S-2004, Section 12?
97	Ferndale Gas	Sat		IM.QA	2.	IM.QA.QARM.R	192.947(d) (192.911(l))	Do records demonstrate that the quality assurance process for risk management applications is being completed as required by ASME B31.8S, Section 12?
98	Ferndale Gas	Sat		IM.QA	3.	IM.QA.IMPERSONNEL.P	192.915(a) (192.915(b));192.915(c)	Does the process include requirements to assure personnel involved in the integrity management program are

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Row	Assets	Result	(Not 1)	Sub-Group	Question #	Question ID	References	Question Text
								qualified for their assigned responsibilities?
99	Ferndale Gas	Sat		IM.QA	4.	IM.QA.IMPERSONNEL.R	192.947(e) (192.915(a);192.915(b);192.915(c))	Do records demonstrate that personnel involved in the integrity management program are qualified for their assigned responsibilities?
100	Ferndale Gas	Sat		IM.QA	5.	IM.QA.IMNONMANDT.P	192.7(a)	Does the process include requirements that non-mandatory requirements (e.g., "should" statements) from industry standards or other documents invoked by Subpart O (e.g., ASME B31.8S-2004 and NACE SP0502-2008) be addressed by an appropriate approach?
101	Ferndale Gas	Sat		IM.QA	6.	IM.QA.IMMOC.P	192.911(k) (192.909(a);192.909(b))	Is the process for management of changes that may

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Row	Assets	Result	(Not e 1)	Sub-Group	Qst #	Question ID	References	Question Text
								impact pipeline integrity adequate?
102.	Ferndale Gas	Sat		IM.QA	7.	IM.QA.IMMOC.R	192.947(d) (192.909(a);192.909(b);192.911(k))	Do records demonstrate that changes that may impact pipeline integrity are being managed as required?
103.	Ferndale Gas	Sat		IM.QA	8.	IM.QA.IMPERFECTIVE.P	192.945(a) (192.913(b);192.951)	Does the process for measuring IM program effectiveness include the elements necessary to conduct a meaningful evaluation?
104.	Ferndale Gas	Sat		IM.QA	9.	IM.QA.IMPERFMETRIC.P	192.945(a) (192.913(b);192.951)	Does the process to evaluate IM program effectiveness include an adequate set of performance metrics to provide meaningful insight into IM program performance?
105.	Ferndale Gas	Sat		IM.QA	10.	IM.QA.IMPERFECTIVE.R	192.947(d) (192.913(b);192.945(a);192.951)	Do records demonstrate that the

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Row	Assets	Result (Not 1)	Sub-Group	Question #	Question ID	References	Question Text
							methods to measure Integrity Management Program effectiveness provide effective evaluation of program performance and result in program improvements where necessary?
106	Ferndale Gas	Sat		IM.QA	11. IM.QA.IMPERFMETRI C.R	192.947(d) (192.913(b);192.945(a);192.951)	Do records demonstrate that performance metrics are providing meaningful insight into integrity management program performance?
107	Ferndale Gas	Sat		IM.QA	12. IM.QA.RECORDS.P	192.947(a) (192.947(b);192.947(c);192.947(d);192.947(e);192.947(f);192.947(g);192.947(h);192.947(i);192.911(n))	Is the process adequate to assure that required records are maintained for the useful life of the pipeline?
108	Ferndale Gas	Sat		IM.QA	13. IM.QA.RECORDS.R	192.947(a) (192.947(b);192.947(c);192.947(d);192.947(e);192.947(f);192.947(g);192.947(h);192.947(i))	Are required records being maintained for the useful life of the pipeline?

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Row	Assets	Result	(Not 1)	Sub-Group	Question #	Question ID	References	Question Text
109.	Ferndale Gas	Sat		IM.RA	1.	IM.RA.THREATID.P	192.917(a) (192.917(e);192.913(b)(1))	Does the process include requirements to identify and evaluate all potential threats to each covered pipeline segment?
110.	Ferndale Gas	Sat		IM.RA	2.	IM.RA.THREATID.R	192.947(b) (192.917(a);192.917(e);192.913(b)(1))	Do records demonstrate that all potential threats to each covered pipeline segment have been identified and evaluated?
111.	Ferndale Gas	Sat		IM.RA	3.	IM.RA.RADATA.P	192.917(b) (192.917(e)(1);192.911(k))	Does the process include requirements to gather and integrate existing data and information on the entire pipeline that could be relevant to covered segments?
112.	Ferndale Gas	Sat		IM.RA	4.	IM.RA.RADATA.R	192.947(b) (192.917(b);192.917(e)(1);192.911(k))	Do records demonstrate that existing data and information on the entire pipeline that

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Row	Assets	Result	(Not 1)	Sub-Group	Question #	Question ID	References	Question Text
								could be relevant to covered segments being adequately gathered and integrated?
113	Ferndale Gas	Sat		IM.RA	5.	IM.RA.RAMETHOD.P	192.917(c) (192.917(d))	Does the process include requirements for a risk assessment that follows ASME B31.8S-2004, Section 5, and that considers the identified threats for each covered segment?
114	Ferndale Gas	Sat		IM.RA	7.	IM.RA.RAFACTORS.P	192.917(c)	Does the process include requirements that factors that could affect the likelihood of a release, and factors that could affect the consequences of potential releases, be accounted for and combined in an appropriate manner to produce

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R o w	Assets	Res ult	(Not e 1)	Sub- Group	Q st #	Question ID	References	Question Text
								a risk value for each pipeline segment ?
115.	Ferndale Gas	Sat		IM.RA	8.	IM.RA.RAFACTORS.R	192.947(b) (192.917(c))	Do records demonstrate that risk analysis data is combined in an appropriate manner to produce a risk value for each pipeline segment ?
116.	Ferndale Gas	Sat		IM.RA	9.	IM.RA.RAMOC.P	192.917(c)	Does the process provide for revisions to the risk assessment if new information is obtained or conditions change on the pipeline segments?
117.	Ferndale Gas	Sat		IM.RA	10.	IM.RA.RAMOC.R	192.947(b) (192.917(c))	Was the risk assessment revised as necessary as new information is obtained or conditions change on the pipeline segments?

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Row	Assets	Result	(Not 1)	Sub-Group	Qst #	Question ID	References	Question Text
118.	Ferndale Gas	Sat		MO.GOABNORMAL	2.	MO.GOABNORMAL.ABNORMAL.R	192.605(a) (192.605(c)(1))	Did personnel respond to indications of abnormal operations as required by procedures?
119.	Ferndale Gas	Sat	(2)	MO.GOCLASS	7.	MO.GO.CONTSURVEILLANCE.R	192.709(c) (192.613(a);192.613(b);192.703(b);192.703(c))	Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?
120.	Ferndale Gas	Sat		MO.GOMAOP	1.	MO.GOMAOP.MAOPDETERMINE.P	192.605(b)(1) (192.619(a);192.619(b))	Does the process include procedures for determining the maximum allowable operating pressure for a pipeline segment in accordance

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Ro w	Assets	Res ult	(Not e 1)	Sub- Group	Q st #	Question ID	References	Question Text
12	Ferndale Gas	Sat		MO.GOMA OP	2.	MO.GOMAOP.MAOPD ETERMINE.R	192.709(c) (192.619(a);192.619(b))	ce with 192.619? Do records indicate determin ation of the MAOP of pipeline segment s in accordan ce with 192.619 and limiting of the operating pressure as required?
12	Ferndale Gas	Sat		MO.GOMA OP	3.	MO.GOMAOP.MAOPLI MIT.P	192.605(a) (192.605(b)(5))	Does the process include procedur es for starting up and shutting down any part of the pipeline in a manner to assure operation with the MAOP limits, plus the build-up allowed for operation of pressure- limiting and control devices?
12	Ferndale Gas	Sat		MO.GOMA OP	4.	MO.GOMAOP.MAOPLI MIT.R	192.603(b) (192.605(b)(5))	Do records indicate operation within MAOP limits, plus the build-up allowed for operation of

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Row	Assets	Result (Not e 1)	Sub-Group	Question #	Question ID	References	Question Text
							pressure-limiting and control devices, was assured while starting up and shutting down any part of the pipeline?
124.	Ferndale Gas	Concern	MO.GM	1	MO.GM.VALVEINSPEC T.R	192.709(c) (192.745(a);192.745(b))	Do records indicate proper inspection and partial operation of transmission line valves that may be required during an emergency as required and prompt remedial actions taken if necessary?
125.	Ferndale Gas	NC	MO.GM	2.	MO.GM.VALVEINSPEC T.O	192.745(a) (192.745(b))	Are field inspection and partial operation of transmission line valves adequate?
126.	Ferndale Gas	Sat	(2) MO.GO	2.	MO.GO.CONTSURVEILLANCE.R	192.709(c) (192.613(a);192.613(b);192.703(b);192.703(c))	Do records indicate performance of continuing surveillance of facilities as required, and also

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Row	Assets	Result	(Not 1)	Sub-Group	Qst #	Question ID	References	Question Text
								the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?
127.	Ferndale Gas	Sat		MO.GMOPP	4.	MO.GMOPP.PRESSREGTEST.R	192.709(c) (192.739(a);192.739(b))	Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations as required and at the specified intervals?
128.	Ferndale Gas	Sat	(2)	MO.RW	2.	MO.RW.PATROL.R	192.709(c) (192.705(a);192.705(b);192.705(c))	Do records indicate that ROW surface conditions have been patrolled as required?
129.	Ferndale Gas	NC	(2)	MO.RW	5.	MO.RW.ROWCONDITION.O	192.705(a) (192.705(c))	Are the ROW conditions acceptable for the type of patrolling used?

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Row	Assets	Result	(Not 1)	Sub-Group	Qst #	Question ID	References	Question Text
130.	Ferndale Gas	Sat		MO.RW	7.	MO.RW.LEAKAGE.R	192.709(c) (192.706;192.706(a);192.706(b))	Do records indicate leakage surveys conducted as required?
131.	Ferndale Gas	Sat		PD.OC	7.	PD.OC.PDPROGRAM.R	192.614(c)	Does the damage prevention program meet minimum requirements specified in 192.614(c)?
132.	Ferndale Gas	Sat	(2)	PD.PA	11.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1);192.615(c)(2);192.615(c)(3);192.615(c)(4);192.616(c);ADB-05-03)	Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?
133.	Ferndale Gas	Sat	(2)	PD.RW	2.	MO.RW.PATROL.R	192.709(c) (192.705(a);192.705(b);192.705(c))	Do records indicate that ROW surface conditions have been patrolled as required?
134.	Ferndale Gas	NC	(2)	PD.RW	5.	MO.RW.ROWCONDITION.O	192.705(a) (192.705(c))	Are the ROW conditions acceptable for the type of patrolling used?
135.	Ferndale Gas	Sat		TD.ATM	4.	TD.ATM.ATMCORRODEINSP.R	192.491(c) (192.481(a);192.481(b);192.481(c))	Do records document inspectio

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Row	Assets	Result (Not 1)	Sub-Group	Question #	Question ID	References	Question Text
							n of aboveground pipe for atmospheric corrosion?
136	Ferndale Gas	NC		TD.ATM	5. TD.ATM.ATMCORRODEINSP.O	192.481(b) (192.481(c);192.479(a);192.479(b);192.479(c))	Is pipe that is exposed to atmospheric corrosion protected?
137	Ferndale Gas	NC		TD.CPMONITOR	3. TD.CPMONITOR.MONITORCRITERIA.O	192.463(a)	Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?
138	Ferndale Gas	Sat		TD.CPMONITOR	5. TD.CPMONITOR.TEST.R	192.491(c) (192.465(a))	Do records adequately document cathodic protection monitoring tests have occurred as required?
139	Ferndale Gas	Sat		TD.CPMONITOR	7. TD.CPMONITOR.CURRENTTEST.R	192.491(c) (192.465(b))	Do records document details of electrical checks of sources of rectifiers or other impressed current sources?
140	Ferndale Gas	NA		TD.CPMONITOR	13. TD.CPMONITOR.DEFICIENCY.R	192.491(c) (192.465(d))	Do records

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R o w	Assets	Res ult	(Not e 1)	Sub- Group	Q st #	Question ID	References	Questio n Text
								adequate documen t actions taken to correct any identified deficienci es in corrosion control?
14 1.	Ferndal e Gas	NA		TD.CPMO NITOR	1 8.	TD.CP MONITOR. INTF RCURRENT.R	192.491(c) (192.473(a))	Do records documen t that the operator has minimize d the detrimen tal effects of stray currents when found?
14 2.	Ferndal e Gas	NC		TD.CPMO NITOR	1 9.	TD.CP MONITOR. INTF RCURRENT.O	192.473(a)	Are areas of potential stray current identified , and if found, the detrimen tal effects of stray currents minimize d?
14 3.	Ferndal e Gas	Sat		TD.COAT	1 2.	TD.COAT. EXPOSE INS PECT.R	192.491(c) (192.459)	Do records show that exposed buried pipe coating was inspected to determin e if it is deteriora ting?
14 4.	Ferndal e Gas	NA		TD.ICP	2.	TD.ICP. EXAMINE.R	192.491(c) (192.475(a);192.475(b))	Do records documen t examinat ion of removed

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R o w	Assets	Res ult	(Not e 1)	Sub- Group	Q st #	Question ID	References	Questio n Text
								pipe for evidence of internal corrosion ?
145.	Ferndale Gas	NA		TD.ICCG	2.	TD.ICCG.CORRGAS.R	192.491(c) (192.475(a))	Do records document if corrosive gas is being transported by pipeline, including the investigation of the corrosive effect of the gas on the pipeline and steps that have been taken to minimize internal corrosion ?
146.	Ferndale Gas	Sat		TQ.OQ	15.	TQ.OQ.RECORDS.R	192.807	Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?
147.	Ferndale Gas	Sat		TQ.TR	2.	TQ.TR.TRAINING.R	192.615(b)(2) (192.807(a);192.807(b))	Is training for emergency

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Row	Assets	Res (Not ult e 1)	Sub-Group	Qst #	Question ID	References	Question Text
							response personnel documented?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Report Parameters: All non-empty Results

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