

PHMSA Form 15 Question Set (IA Equivalent)
STANDARD INSPECTION REPORT OF A HAZARDOUS LIQUID PIPELINE

Name of Operator: Olympic Pipe Line Company		
OPID No. 30781	Insp. No. 5821	
Unit ID No. Intrastate Laterals		
HQ Address:		
BP Pipelines (North America), Inc. US Pipelines & Logistics 150 W. Warrenville Road Naperville, IL 60563	System/Unit Name & Address: Olympic Pipeline 600 SW, 39th Street, Suite 275, Renton, WA 98057	
Operator Official: Donald W. Porter Title: President Phone: 630-596-2522 Emergency Phone/Cell:	Address: 150 W. Warrenville Road City: Naperville State: IL Zip Code: 60563	
Persons Interviewed	Title	Phone No.
Leo Conti	Field Specialist	
Brian Duran	Field Specialist	
Jon Hussey	Field Specialist	
Darnell Richards	Field Specialist	
Fritz Byerly	Field Specialist	
Jeff Berry	Operation and Maintenance Team Lead South	
State Representative(s): Dennis Ritter, WUTC		
Inspection Date(s) Nov 17-20, 2014		
Records Location: Renton WA		

Unit Description:
Intrastate laterals: these include the Seattle lateral (12" line, 12.83 miles long), SeaTac lateral (12" line, 5.54 miles long), Tacoma lateral (8" line, 3.72 miles long), Olympia lateral (6" line, 14.9 miles long), and Vancouver lateral (12" line, 4.4 miles long). The Olympia lateral has been out-of-service since early 2009. The 6" pipeline was purged and filled with nitrogen gas at 13 psig pressure. A section of the Olympia lateral was removed for construction of a new road at approximately MP 12.2 88 th
Portion of Unit Inspected:
Portion of all the laterals were inspected as noted in the Form R Field Notes as follows: Seattle lateral: R/W, markings facility signage, casing, check valve, CP test points, bridge crossing, atmospheric corrosion (rectifier checked during interstate mainline inspection 8/14) Sea Tac lateral: R/W, markings, casing, facility signage, CP test points, block valve, atmospheric corrosion (rectifier checked during interstate mainline inspection 8/14) Tacoma lateral: R/W, markings, casing, facility signage, CP test points, bridge crossing, atmospheric corrosion, rectifier Olympia lateral: R/W, markings, casings, facility signage, CP test points (rectifier checked during interstate mainline inspection 8/14) Vancouver lateral: R/W, markings, casings, facility signage, CP test points, Nustar connection (idled lines), Vancouver DF, rectifier, Tank 107.

Sat+ - Exceeds requirements/exemplary performance
Sat - Meets requirements
Con - "Concern" meets requirements, but is an area of recommendation and/or area that if not addressed may lead to non-compliance
Unsat - Does not meet requirements
N/A - Not Applicable
N/C - Not Checked

Operator Qualification Field Inspection - OQ Protocol 9

1. Covered Task Performance Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures. (TQ.PROT9.TASKPERFORMANCE.O) (detail) 195.501(a) (195.509(a))

Notes

SAT

2. Qualification Status Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks. (TQ.PROT9.QUALIFICATIONSTATUS.O) (detail) 195.501(a) (195.509(a))

Notes

SAT

3. Abnormal Operating Condition Recognition and Reaction Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed. (TQ.PROT9.AOCRECOG.O) (detail) 195.501(a) (195.509(a))

Notes

SAT

4. Verification of Qualification Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance. (TQ.PROT9.VERIFYQUAL.O) (detail) 195.501(a) (195.509(a))

Notes

SAT

5. Program Inspection Deficiencies Have potential issues identified by the headquarters inspection process been corrected at the operational level? (TQ.PROT9.CORRECTION.O) (detail) 195.501(a) (195.509(a))

Notes

N/A-no previous deficiencies

Acceptable Use: Inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.