# Inspection Output (IOR)

## Inspection Information

Inspection Name Ellensburg Standard Inspection (8066)

> Status STARTED Start Year 2020 System Type GD

Protocol Set ID WA.GD.2020.02

Operator(s) ELLENSBURG GAS DEPT, CITY OF (4400)

Lead Derek Norwood

Lead+

Team Members Scott Rukke, David Cullom, Dennis Ritter, Lex Vinsel, Anthony Dorrough,

Scott Anderson, Darren Tinnerstet

Observer(s) Deborah Becker, Rell Koizumi

Supervisor Joe Subsits Director Sean Mayo

Plan Submitted --Plan Approval --All Activity Start 10/27/2020

All Activity End 10/28/2020

Inspection Submitted --Inspection Approval --

### Inspection Summary

#### **Inspection Scope and Summary**

This inspection was a standard inspection and included a records review of maintenance and emergency response activities. The records reviewed included those from 2018, 2019 and what was available for 2020. We also conducted field inspections including cathodic protection, rectifier inspection, valves, odorization and regulator station inspections

#### **Facilities visited and Total AFOD**

The records review was conducted at Ellensburg City Hall and facilities visited are documented in Form R.

2 AFOD

#### **Summary of Significant Findings**

(DO NOT Discuss Enforcement options)

As a result of this inspection there is one area of concern as noted in question MO.GMOPP.PRESSREGTEST.R

Northwest Pipeline (Williams) has pressure relief and regulation which protects parts of Ellensburg's system. They should be requesting and reviewing Williams' maintenance records.

#### Primary Operator contacts and/or participants

Darren Larsen Assistant Utilities Director

509-962-7227 larsend@ci.ellensburg.wa.us

Darin Yusi Gas Engineer 509-962-7229 yusid@ci.ellensburg.wa.us

Operator executive contact and mailing address for any official correspondence

501 N Anderson St Ellensburg, WA 98926

# Scope (Assets)

#	Short Label	Long Label	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Total Inspected	Required % Complete
1	. 88964 (89)	City of Ellensburg	unit	88964	Storage Fields Bottle/Pipe - Holders Vault Offshore GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric Abandoned	142	142	142	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

### **Plans**

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	88964 (89)	n/a	PRR, FR	P, R, O, S	Detail	
2.	88964 (89)	n/a	MISCTOPICS.PROT9	P, R, O, S	Detail	

# Plan Implementations

Activity # Name	SMART Act#	Start Date F		Involved Groups/Subgroups	Assets	Qst Type(s)	Planned Requ	ıired Ins	Total spected	Required % Complete
1. Records		10/27/2020 n 10/28/2020	n/a	all planned questions	all assets	R	88	88	88	100.0%
2. Field		10/28/2020 n 10/28/2020	n/a	all planned questions	all assets	0	54	54	54	100.0%

- 1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
- 2. Percent completion excludes unanswered questions planned as "always observe".

### **Forms**

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1	. Attendance List	Records	COMPLETED	11/19/2020	Records	88964 (89)

# Results (Unsat, Concern values, 1 results)

**PRR.OM: Operations And Maintenance** 

1. Question Result, ID, Concern, MO.GMOPP.PRESSREGTEST.R, 192.709(c) (192.739(a), 192.739(b)) References

Question Text Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations?

Assets Covered 88964 (89)

Result Issue Summary Northwest Pipeline owns the gate station and pressure relief valve that control the pressure and protect Ellensburg's system from overpressurization. During the inspection, Ellensburg was able to obtain maintenance records for these facilities but they do not have a process in place to obtain these records annually. Since the facilities have annual maintenance requirements, common practice is to request the records annually. Ellensburg should develop a process to obtain annual maintenance records for these

Result Notes Inspections include Atmospheric Corrosion, valves, regulator operation

Seattle Reg Station conducted 4/9/2020, 6/5/19, 6/21/18

Kittitas Reg Station conducted 4/13/2020, 7/1/19, 6/18/18

Twin City Foods conducted 3/19/20, 6/25/19, 5/30/18

CWU conducted 6/6/18, 6/28/19, 3/16/20

Northwest Pipeline owns the gate station and pressure relief valve that control the pressure and protect parts of Ellensburg's system from overpressurization. During the inspection, Ellensburg was able to obtain maintenance records for these facilities but they do not have a process in place to obtain these records annually. Since the facilities have annual maintenance requirements, common practice is to request the records annually. Ellensburg should develop a process to obtain maintenance records for these facilities.

Report Parameters: Results: Unsat, Concern

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.