

Inspection Output (IOR)

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Inspection Information

Inspection Name	PSE TIMP ID-8047	Operator(s)	PUGET SOUND ENERGY (22189)	Plan Submitted	09/23/2020
Status	PLANNED	Lead	Dennis Ritter	Plan Approval	10/05/2020 by Joe Subsits
Start Year	2020	Team Members	Scott Rukke, David Cullom, Lex Vinsel, Anthony Dorrough, Derek Norwood, Scott Anderson, Darren Tinnerstet	All Activity Start	10/05/2020
System Type	GT	Observer(s)	Deborah Becker, Rell Koizumi	All Activity End	10/08/2020
Protocol Set ID	GT.2020.01	Supervisor	Joe Subsits	Inspection Submitted	--
		Director	Sean Mayo	Inspection Approval	--

Inspection Summary

Inspection Scope and Summary

2020 Transmission Integrity Management Program (TIMP) Inspection. Last TIMP inspection was completed by UTC in 2017. Last TIMP plan update was July 2020. This inspection used the GT IM Directive in the planning tab. PSE operates 8.2 miles of transmission within the distribution system as well as Jackson Prairie and Sumas--Note Jackson Prairie and Sumas are interstate pipelines.

Facilities visited and Total AFOD

Monday October 5, 2020-records review 1-d

Tuesday October 6, 2020-records review 1-d

Wednesday October 7, 2020-summarize and exit interview 1-hr

Summary of Significant Findings

(DO NOT Discuss Enforcement options)

There were no findings from this inspection.

Primary Operator contacts and/or participants

Vidushi Raina, Compliance Program Manager

Danielle Troupe, Sr Regulatory Analyst

Operator executive contact and mailing address for any official correspondence

Booga Gilbertson

Sr VP Operations

V355 110th Avenue Northeast, Bellevue, Washington 98004

Scope (Assets)

Short # Label	Long Label	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1. TIMP	Puget Sound Energy - Transmission	unit	88986	Bottle/Pipe - Holders Service Line Offshore GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric Plastic Pipe AMAOP	181	181	181	181	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

# Plan	Assets	Focus	Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1. TIMP		GT	IM	AR, CR, DC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, UNGS, GENERIC P, R, O, S			Detail

Plan Implementations

Activity # Name	SMART Act#	Start Date End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Inspected	Total	Required % Complete
1. Records	--	10/05/2020 10/08/2020	n/a		all planned questions assets	all types	181	181	181	181	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

2. Percent completion excludes unanswered questions planned as "always observe".

Forms

This inspection has no Form data entry.

Results (Unsat, Concern values, 0 results)

This inspection has no matching Results.

Report Parameters: Results: Unsat, Concern

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