#### Inspection Results (IRR)

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#### Akzo Nobel (120)

#### Inspection Results Report (ALL Non-Empty Results) - Scp\_PK Akzo Nobel

Ro w	Accets	Resul t	(Note 1	Sub-Group	Qs t #	Question ID	Deferences	Question Text
	Assets	_	)		т —		References	
1.	Akzo Nob el	NA		AR.IL	9.	AR.IL.ILIVALIDATE.R	192.947(g) (192.921(a)(1))	Do records demonstrate that the operator has validated ILI assessment results per their process?
2.	Akzo Nob el	NA		AR.RC	9.	AR.RC.SCHEDULEIMPL.R	192.947(f) (192.933(d))	Do records demonstrate that defects in covered segments were remediated (i.e., repair, pressure reduction, or notification to PHMSA) within the applicable mandatory time limits of 192.933(d)?
3.	Akzo Nob el	NA		AR.RMP	11.	AR.RMP.METHOD.R	192.709(a) (192.713(a), 192.713(b), 192. 717(a), 192.717(b), ASME B31.8S- 2004 Section 7)	From the review of records, were all repairs performed in accordance with processes, applicable sections of 49 CFR Parts 192 and the guidance of ASME B31.8S-2004, Section 7, and the Pipeline Repair Manual, Revision 5?
4.	Akzo Nob el	NA		AR.RMP	12.	AR.RMP.REPAIRQUAL.R	192.807(b) (192.805(h))	From the review of selected records, were personnel performing repairs, other than welding, and post repair tests qualified for the task they performed?
5.	Akzo Nob el	NA		AR.RMP	19.	AR.RMP.REPLACESTD.R	192.713(a) (Part 192 Subpart D)	From the review of records, were any components that were replaced constructed to the same or higher standards as the original component?
6.	Akzo Nob el	NA		CR.LD	1.	CR.LD.LDSYS.R	192.631(g)	Have adequate leak detection measures been taken to mitigate the consequences of a pipeline failure?
7.	Akzo Nob el	NA		CR.LD	3.	CR.LD.FACILITY.R	192.605(b)(1) (192.613(a), 192.631(b))	Do records indicate continuing surveillance of facilities to determine and take appropriate action concerning failures/leakage history?
8.	Akzo Nob el	NA		DC.DP	2.	DC.DP.DESIGNPRESS105A.R	192.105(a) (192.105(b), 192.107(a), 192.107(b), 192.109(a), 192.109(b), 192.111(a),	Do design records and drawings indicate the design pressure of steel pipe is established in accordance with 192.105(a)?

Ro w	Assets	Resul t	(Note 1	Sub-Group	Qs t #	Question ID	References	Question Text
							192.111(b), 192.111(c), 192.111(d), 192.113, 192.115)	
9.	Akzo Nob el	Sat		DC.DP	5.	DC.DP.DESIGNPRESSPLASTIC.R	192.121	Do design records and drawings indicate the design pressure for plastic pipe is determined in accordance with the formulas in 192.121?
10.	Akzo Nob el	Sat		DC.DP	7.	DC.DP.DESIGNLIMITPLASTIC.R	192.123(a) (192.123(b), 192.123(c), 192.123(d), 192.123(e), 192.123(f))	Do design records and drawings indicate that the design limitations of 192.123 are incorporated into the design of plastic pipe?
11.	Akzo Nob el	Sat		DC.DPCOPP	2.	DC.DPCOPP.OVERPRESSURE.R	192.195(a) (192.199(a), 192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(f), 192.201(a), 192.201(b), 192.201(c))	Do records indicate that the pipeline has pressure relieving or pressure limiting devices that are required of 192.195(a), and that they meet the requirements of 192.199 and 192.201?
12.	Akzo Nob el	NA		DC.DPCOPP	3.	DC.DPCOPP.OVERPRESSURE.O	192.195(a) (192.199(a), 192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(h), 192.201(a), 192.201(b), 192.201(c))	Are required pressure relieving or pressure limiting devices being installed, and do they meet the requirements of 192.199 and 192.201?
13.	Akzo Nob el	Sat		DC.DPCOPP	5.	DC.DPCOPP.PRESSLIMIT.R	192.199(a) (192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h))	Do records indicate that pressure relieving or pressure limiting devices meet the requirements of 192.199?
14.	Akzo Nob el	NA		DC.DPCOPP	6.	DC.DPCOPP.PRESSLIMIT.O	192.199(a) (192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h))	Do pressure relieving or pressure limiting devices meet the requirements of 192.199?
15.	Akzo Nob el	NA		DC.DPCOPP	8.	DC.DPCOPP.PRESSLIMITCAP.R	192.201(a) (192.201(b), 192.201(c))	Do records indicate that pressure relief or pressure limiting stations being installed comply with 192.201?

Ro w	Assets	Resul t	(Note 1	Sub-Group	Qs t#	Question ID	References	Question Text
16.	Akzo Nob el	NA		DC.DPCOPP	9.	DC.DPCOPP.PRESSLIMITCAP.O	192.201(a) (192.201(b), 192.201(c))	Do pressure relief or pressure limiting stations comply with the requirements of 192.201?
17.	Akzo Nob el	NA		DC.DPC	1.	DC.DPC.METALCOMPONENT.R	192.144(a) (192.144(b))	Do records indicate that certain metallic components are qualified for use in accordance with 192.144?
18.	Akzo Nob el	Sat		DC.DPC	2.	DC.DPC.VALVE.R	192.145(a) (192.145(b), 192.145(c), 192.145(d))	Do records indicate valves comply with the requirements of 192.145?
19.	Akzo Nob el	Sat		DC.DPC	3.	DC.DPC.VALVE.O	192.141 (192.145(a), 192.145(b), 192.145(c), 192.145(d))	Do valves comply with the requirements of 192.145?
20.	Akzo Nob el	NA		DC.DPC	4.	DC.DPC.FLANGE.R	192.147(a) (192.147(b), 192.147(c))	Do records indicate flanges and flange accessories meet the requirements of 192.147?
21.	Akzo Nob el	NA		DC.DPC	5.	DC.DPC.FLANGE.O	192.141 (192.147(a), 192.147(b), 192.147(c))	Do flanges and flange accessories meet the requirements of 192.147?
22.	Akzo Nob el	NA		DC.DPC	6.	DC.DPC.STANDARDFITTING.R	192.149(a) (192.149(b))	Do records indicate standard fittings are in compliance with 192.149?
23.	Akzo Nob el	NA		DC.DPC	7.	DC.DPC.STANDARDFITTING.O	192.149(a) (192.149(b))	Are standard fittings are in compliance with 192.149?
24.	Akzo Nob el	NA		DC.DPC	9.	DC.DPC.ILIPASS.R	192.150(a)	Do records indicate that certain transmission pipeline components are designed and constructed to accommodate the passage of instrumented internal inspection devices?
25.	Akzo Nob el	NA		DC.DPC	10.	DC.DPC.ILIPASS.O	192.141 (192.150(a))	Are certain transmission pipeline components designed and constructed to accommodate the passage of instrumented internal inspection devices?
26.	Akzo Nob el	NA		DC.DPC	12.	DC.DPC.TAP.R	192.151 (192.151(a), 192.151(b), 192.151(c).)	Do records indicate that tapping fittings and taps comply with the requirements of 192.151?
27.	Akzo Nob el	NA		DC.DPC	13.	DC.DPC.TAP.O	192.141 (192.151(a), 192.151(b), 192.151(c).)	Do tapping fittings and taps comply with the requirements of 192.151?
28.	Akzo Nob el	NA		DC.DPC	15.	DC.DPC.WELDFABRICATE.R	192.153(a) (192.153(b), 192.153(c), 192.153(d))	Do records indicate that components fabricated by welding are in accordance with 192.153?
29.	Akzo Nob el	NA		DC.DPC	16.	DC.DPC.WELDFABRICATE.O	192.141 (192.153(a), 192.153(b),	Are components fabricated by welding in accordance with 192.153?

Ro w	Assets	Resul t	(Note 1	Sub-Group	Qs t #	Question ID	References	Question Text
							192.153(c), 192.153(d))	
30.	Akzo Nob el	Sat		DC.DPC	18.	DC.DPC.FLEXIBLE.R	192.159	Do records indicate that pipeline flexibility is designed in accordance with 192.159?
31.	Akzo Nob el	Sat		DC.DPC	19.	DC.DPC.SUPPORT.R	192.161(a) (192.161(b), 192.161(c), 192.161(d), 192.161(e), 192.161(f))	Do records indicate piping and associated equipment have sufficient anchors or supports to prevent undue strain on connected equipment, resist longitudinal forces, and prevent or dampen excessive vibration?
32.	Akzo Nob el	NA		DC.DPC	20.	DC.DPC.SUPPORT.O	192.141 (192.161(a), 192.161(b), 192.161(c), 192.161(d), 192.161(e), 192.161(f))	Are anchors and supports being installed as required by 192.161?
33.	Akzo Nob el	Sat		DC.DPC	22.	DC.DPC.VALVESPACE.R	192.179(a) (192.179(a)(1), 192.179(a)(2), 192.179(a)(3), 192.179(a)(4), 192.179(b), 192.179(c), 192.179(d))	Do records indicate that transmission line valve spacing is in accordance with 192.179(a)?
34.	Akzo Nob el	Sat		DC.DPC	23.	DC.DPC.VALVESPACE.O	192.141 (192.179(a), 192.179(b), 192.179(c), 192.179(d))	Are transmission line valves being installed as required of 192.179?
35.	Akzo Nob el	Sat		DC.DPC	25.	DC.DPC.PLASTICFITTING.R	192.191(a) (192.191(b))	Do records indicate that plastic fittings conform to the standards referenced in 192.191?
36.	Akzo Nob el	NA		DC.DPC	42.	DC.DPC.INSTRUMENTPIPE.R	192.203(a) (192.203(b))	As applicable to the project, do records indicate that instrument, control, and sampling pipe and components are designed in accordance with 192.203?
37.	Akzo Nob el	NA		DC.DPC	43.	DC.DPC.INSTRUMENTPIPE.O	192.141 (192.203(a), 192.203(b))	As applicable to the project, are instrument, control, and sampling pipe and components installed as designed and in accordance with 192.203?
38.	Akzo Nob el	NA		DC.DPC	45.	DC.DPC.INTCORRODE.R	192.476(a) (192.476(b), 192.476(c))	Do records demonstrate the transmission line project has features incorporated into its design and construction to reduce the risk of internal corrosion, as required of 192.476?
39.	Akzo Nob el	NA		DC.DPC	46.	DC.DPC.INTCORRODE.O	192.476(a) (192.476(b), 192.476(c))	Does the transmission project's design and

Ro w	Assets	Resul t	(Note 1	Sub-Group	Qs t#	Question ID	References	Question Text
								construction comply with 192.476?
40.	Akzo Nob el	NA		DC.MO	2.	DC.MO.ICEXAMINE.R	192.491(c) (192.475(a), 192.475(b), 192.475(c))	Do records indicate examination of removed pipe for evidence of internal corrosion?
41.	Akzo Nob el	NA		DC.MO	3.	DC.MO.ICEXAMINE.O	192.475(a) (192.475(b), 192.475(c))	Is examination of removed pipe conducted to determine any evidence of internal corrosion?
42.	Akzo Nob el	Sat		DC.MO	5.	DC.MO.MAOPLIMIT.R	192.605(b)(5)	Do records indicate that the pressure limitations on the pipeline are not exceeded?
43.	Akzo Nob el	Sat		DC.MO	6.	DC.MO.MAOPLIMIT.O	192.605(b)(5)	During startup or shut-in, is it assured that the pressure limitations on the pipeline were not exceeded?
44.	Akzo Nob el	Sat		DC.MO	8.	DC.MO.IGNITION.O	192.751(a) (192.751(b), 192.751(c))	If applicable to the project, were processes followed where there exists the potential for accidental ignition?
45.	Akzo Nob el	NA		DC.MO	10.	DC.MO.HOTTAP.R	192.627	Do records indicate that hot taps are performed in accordance with hot tap procedures?
46.	Akzo Nob el	NA		DC.MO	11.	DC.MO.HOTTAP.O	192.627	Are hot taps are performed in accordance with hot tap procedures?
47.	Akzo Nob el	NA		DC.MO	13.	DC.MO.SAFETY.R	192.605(b) (192.605(b)(9))	Do records indicate that pipeline maintenance construction and testing activities are performed in a safe manner?
48.	Akzo Nob el	NA		DC.MO	14.	DC.MO.SAFETY.O	192.605(b) (192.605(b)(9))	Are pipeline maintenance construction and testing activities made in a safe manner?
49.	Akzo Nob el	Sat		DC.PT	2.	DC.PT.PRESSTEST.R	192.503(a) (192.503(b), 192.503(c), 192.503(d))	Do records indicate that pressure testing is conducted in accordance with 192.503?
50.	Akzo Nob el	NA		DC.PT	3.	DC.PT.PRESSTEST.O	192.503(a) (192.503(b), 192.503(c), 192.503(d))	Is pressure testing conducted in accordance with 192.503?
51.	Akzo Nob el	NA		DC.PT	5.	DC.PT.PRESSTESTHIGHSTRESS.R	192.517(a) (192.505(a), 192.505(b), 192.505(c), 192.505(d), 192.505(e))	Is pressure testing conducted in accordance with 192.505?
52.	Akzo Nob el	NA		DC.PT	6.	DC.PT.PRESSTESTHIGHSTRESS.O	192.505(a) (192.505(b), 192.505(c), 192.505(d), 192.505(e))	Is pressure testing conducted in accordance with 192.505?
53.	Akzo Nob el	NA		DC.PT	8.	DC.PT.PRESSTESTPLASTIC.R	192.517(a) (192.513(a),	Do records indicate that pressure testing is

Ro w	Assets	Resul t	(Note 1	Sub-Group	Qs t #	Question ID	References	Question Text
							192.513(b), 192.513(c), 192.513(d))	conducted in accordance with 192.513?
54.	Akzo Nob el	NA		DC.PT	9.	DC.PT.PRESSTESTPLASTIC.O	192.513(a) (192.513(b), 192.513(c), 192.513(d))	Is pressure testing conducted in accordance with 192.513?
55.	Akzo Nob el	NA	(2)	DC.PT	11.	DC.PT.PRESSTESTENVIRON.R	192.517(a) (192.515(a), 192.515(b))	Do records indicate that pressure testing and medium disposal is conducted in accordance with 192.515?
56.	Akzo Nob el	NA	(2)	DC.PT	12.	DC.PT.PRESSTESTENVIRON.O	192.515(a) (192.515(b))	Are pressure testing and medium disposal conducted in accordance with 192.515?
57.	Akzo Nob el	NA	(2)	DC.PT	14.	DC.PT.PRESSTESTRECORD.R	192.517(a)	As applicable to the project, verify that test records are being made and contain information required by 192.517(a).
58.	Akzo Nob el	NA	(2)	DC.PTLOWPRES S	8.	DC.PT.PRESSTESTENVIRON.R	192.517(a) (192.515(a), 192.515(b))	Do records indicate that pressure testing and medium disposal is conducted in accordance with 192.515?
59.	Akzo Nob el	NA	(2)	DC.PTLOWPRES S	9.	DC.PT.PRESSTESTENVIRON.O	192.515(a) (192.515(b))	Are pressure testing and medium disposal conducted in accordance with 192.515?
60.	Akzo Nob el	NA	(2)	DC.PTLOWPRES S	11.	DC.PT.PRESSTESTRECORD.R	192.517(a)	As applicable to the project, verify that test records are being made and contain information required by 192.517(a).
61.	Akzo Nob el	Sat		DC.TQ	2.	DC.TQ.ABNORMAL.R	192.807(a) (192.803)	Do records show evaluation of qualified individuals for recognition and reaction to AOCs?
62.	Akzo Nob el	NA		DC.TQ	3.	DC.TQ.OQCONTRACTOR.R	192.807(a) (Operators OQ program manual)	Are qualification records maintained for contractor personnel?
63.	Akzo Nob el	NA		DC.TQ	4.	DC.TQ.OQCONTRACTOR.O	192.805(b) (Operators OQ program manual)	Do selected contractor individuals performing covered tasks demonstrate adequate skills and knowledge?
64.	Akzo Nob el	Sat		DC.TQ	5.	DC.TQ.RECORDS.R	192.807(a) (Operators OQ program manual)	Are qualification records maintained for operator personnel?
65.	Akzo Nob el	Sat		DC.TQ	6.	DC.TQ.OQPLANEMPLOYEE.O	192.805(b) (Operators OQ program manual)	Do selected operator individuals performing covered tasks demonstrate adequate skills and knowledge?
66.	Akzo Nob el	Sat		DC.TQ	7.	DC.TQ.EXCAVATE.R	192.807(a) (ADB- 06-01)	Do records demonstrate individuals who oversee marking, trenching and backfilling operations are qualified?
67.	Akzo Nob el	NA		DC.TQ	8.	DC.TQ.EXCAVATE.O	192.805(b) (ADB- 06-01)	Do selected individuals who oversee marking,

Ro w	Assets	Resul t	(Note 1	Sub-Group	Qs t #	Question ID	References	Question Text
								trenching and backfilling operations demonstrate adequate skills and knowledge?
68.	Akzo Nob el	NA		DC.TQ	9.	DC.TQ.HOTTAP.R	192.807(a) (192.627)	Do records document the qualification of personnel performing hot taps?
69.	Akzo Nob el	NA		DC.TQ	10.	DC.TQ.HOTTAP.O	192.805(b) (192.627)	Do personnel performing hot taps demonstrate adequate skills and knowledge?
70.	Akzo Nob el	Sat	(2)	EP.ERG	22.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB- 05-03)	Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?
71.	Akzo Nob el	NA		IM.CA	6.	IM.CA.REASSESSINTERVAL.R	192.947(d) (192.937(a), 192.939(a), 192.939(b), 192.913(c))	Do records demonstrate that reassessment intervals were established consistent with the requirements of the operator's processes?
72.	Akzo Nob el	NA		IM.PM	2.	IM.PM.PMMGENERAL.R	192.947(d) (192.935(a))	Do records demonstrate that additional measures have been identified and implemented (or scheduled) beyond those already required by Part 192 to prevent a pipeline failure and to mitigate the consequences of a pipeline failure in an HCA?
73.	Akzo Nob el	NA		MO.GOABNORM AL	2.	MO.GOABNORMAL.ABNORMAL.R	192.605(a) (192.605(c)(1))	Did personnel respond to indications of abnormal operations as required by the process?
74.	Akzo Nob el	Sat	(2)	MO.GOCLASS		MO.GO.CONTSURVEILLANCE.R	192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))	Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?
75.	Akzo Nob el	Sat		MO.GOMAOP	3.	MO.GOMAOP.MAOPDETERMINE.R	192.709(c) (192.619(a), 192.619(b))	Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required?
76.	Akzo Nob el	Sat		MO.GOMAOP	4.	MO.GOMAOP.MAOPLIMIT.R	192.603(b) (192.605(b)(5))	Do records indicate operation within MAOP limits, plus the build-up allowed for operation of pressure-limiting and

Ro w	Assets	Resul t	(Note 1	Sub-Group	Qs t #	Question ID	References	Question Text
								control devices, was assured while starting up and shutting down any part of the pipeline?
77.	Akzo Nob el	Sat		MO.GM	11.	MO.GM.VALVEINSPECT.R	192.709(c) (192.745(a), 192.745(b))	Do records indicate proper inspection and partial operation of transmission line valves that may be required during an emergency as required and prompt remedial actions taken if necessary?
78.	Akzo Nob el	Sat		MO.GM	12.	MO.GM.VALVEINSPECT.O	192.745(a) (192.745(b))	Are field inspection and partial operation of transmission line valves adequate?
79.	Akzo Nob el	NA		MO.GOODOR	2.	MO.GOODOR.ODORIZE.R	192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))	Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?
80.	Akzo Nob el	NA		MO.GOODOR	3.	MO.GOODOR.ODORIZE.O	192.625(f)	Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?
81.	Akzo Nob el	Sat	(2)	MO.GO	2.	MO.GO.CONTSURVEILLANCE.R	192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))	Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?
82.	Akzo Nob el	NA		MO.GMOPP	4.	MO.GMOPP.PRESSREGTEST.R	192.709(c) (192.739(a), 192.739(b))	Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations as required and at the specified intervals?
83.	Akzo Nob el	Sat	(2)	MO.RW	2.	MO.RW.PATROL.R	192.709(c) (192.705(a), 192.705(b), 192.705(c))	Do records indicate that ROW surface conditions have been patrolled as required?
84.	Akzo Nob el	Sat	(2)	MO.RW	5.	MO.RW.ROWCONDITION.O	192.705(a) (192.705(c))	Are the ROW conditions acceptable for the type of patrolling used?
85.	Akzo Nob el	Sat		MO.RW	7.	MO.RW.LEAKAGE.R	192.709(c) (192.706, 192.706(a),	Do records indicate leakage surveys conducted as required?

Ro w	Assets	Resul t	(Note 1	Sub-Group	Qs t#	Question ID	References	Question Text
							192.706(b), 192.935(d))	
86.	Akzo Nob el	Sat		PD.OC	7.	PD.OC.PDPROGRAM.R	192.614(c)	Does the damage prevention program meet minimum requirements specified in 192.614(c)?
87.	Akzo Nob el	Sat	(2)	PD.PA	11.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB- 05-03)	Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?
88.	Akzo Nob el	Sat	(2)	PD.RW	2.	MO.RW.PATROL.R	192.709(c) (192.705(a), 192.705(b), 192.705(c))	Do records indicate that ROW surface conditions have been patrolled as required?
89.	Akzo Nob el	Sat	(2)	PD.RW	5.	MO.RW.ROWCONDITION.O	192.705(a) (192.705(c))	Are the ROW conditions acceptable for the type of patrolling used?
90.	Akzo Nob el	NA		RPT.NR	2.	RPT.NR.NOTIFYOQ.R	192.805(i)	Do records indicate the Administrator or state agency was notified when the OQ Program was significantly modified?
91.	Akzo Nob el	NA		RPT.NR	15.	RPT.NR.NOTIFYIMCHANGE.R	192.947(i) (192.909(b))	Do records demonstrate that PHMSA and/or state/local authorities were notified of substantial or significant changes to the Integrity Management Program?
92.	Akzo Nob el	NA		RPT.NR	17.	RPT.NR.NOTIFYIMPRESS.R	192.947(i) (192.933(a)(1))	Do records demonstrate that PHMSA and/or state/local authorities were notified with the required information when one of the following occurred: 1) schedule for evaluation and remediation could not be met and safety could not be provided through a temporary reduction in operating pressure, or 2) when a pressure reduction exceeded 365 days?
93.	Akzo Nob el	NA		RPT.NR	19.	RPT.NR.IMDEVIATERPT.R	192.947(i) (192.913(b)(1)(vi i))	Do records demonstrate adequate reporting of integrity management program performance measures if deviating from certain IMP requirements (exceptional performance)?
94.	Akzo Nob el	NA		RPT.NR	21.	RPT.NR.IMPERFRPT.R	192.947(i) (192.945(a), 191.17, ASME B31.8S-2004 Appendix A Section 9.8)	Do annual reports demonstrate that integrity management performance data were reported?

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95.	Akzo Nob el	Sat		RPT.RR	1.	RPT.RR.ANNUALREPORT.R	191.17(a)	Have complete and accurate Annual Reports been submitted?
96.	Akzo Nob el	NA		RPT.RR	4.	RPT.RR.IMMEDREPORT.R	191.5(a) (191.7(a))	Do records indicate immediate notifications of incidents were made in accordance with 191.5?
97.	Akzo Nob el	NA		RPT.RR	5.	RPT.RR.INCIDENTREPORT.R	191.15(a)	Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.2 within the required timeframe?
98.	Akzo Nob el	NA		RPT.RR	10.	RPT.RR.INCIDENTREPORTSUPP.R	191.15(c)	Do records indicate accurate supplemental incident reports were filed and within the required timeframe?
99.	Akzo Nob el	NA		RPT.RR	12.	RPT.RR.SRCR.R	191.23(a) (191.23(b), 191.25(a), 191.25(b))	Do records indicate safety-related condition reports were filed as required?
	Akzo Nob el	Sat		RPT.RR	16.	RPT.RR.NPMSANNUAL.R	(191.29(a), 191.29(b))	Do records indicate NPMS submissions were completed each year, on or before March 15, representing all in service, idle and retired assets as of December 31 of the previous year (excludes distribution lines and gathering lines) occurred, and that if no modifications occurred, an email was submitted stating that fact?
	Akzo Nob el	Sat		RPT.RR	18.	RPT.RR.OPID.R	191.22(a) (191.22(c), 191.22(d))	Do records indicate appropriate obtaining, and control of, Operator Identification Numbers (OPIDs), including changes in entity, acquisition/divestiture, and construction/update/uprate?
	Akzo Nob el	NA		RPT.SP	1.	RPT.SP.SPWAIVER.R	190.341(d)(2) (Special Permit)	Has the operator complied with all reporting requirements contained within its special permit or waiver?
	Akzo Nob el	NA		TD.ATM	2.	TD.ATM.ATMCORRODEINSP.O	192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c))	Is pipe that is exposed to atmospheric corrosion protected?
	Akzo Nob el	NA		TD.ATM	5.	TD.ATM.ATMCORRODEINSP.R	192.491(c) (192.481(a), 192.481(b), 192.481(c))	Do records document inspection of aboveground pipe for atmospheric corrosion?
	Akzo Nob el	NA		TD.CPMONITOR	2.	TD.CPMONITOR.CURRENTTEST.R	192.491(c) (192.465(b))	Do records document details of electrical checks of sources of rectifiers or

Ro w	Assets	Resul t	(Note 1	Sub-Group	Qs t #	Question ID	References	Question Text
								other impressed current sources?
106	Akzo Nob el	NA		TD.CPMONITOR	3.	TD.CPMONITOR.MONITORCRITER IA.O	192.465(a)	Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?
	Akzo Nob el	NA		TD.CPMONITOR	6.	TD.CPMONITOR.TEST.R	192.491(c) (192.465(a))	Do records adequately document cathodic protection monitoring tests have occurred as required?
108	Akzo Nob el	NA		TD.CPMONITOR	13.	TD.CPMONITOR.DEFICIENCY.R	192.491(c) (192.465(d))	Do records adequately document actions taken to correct any identified deficiencies in corrosion control?
109	Akzo Nob el	NA		TD.CPMONITOR	21.	TD.CPMONITOR.INTFRCURRENT. R	192.491(c) (192.473(a))	Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?
110	Akzo Nob el	NA		TD.CPMONITOR	22.	TD.CPMONITOR.INTFRCURRENT. O	192.473(a)	Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?
111	Akzo Nob el	NA		TD.CPEXPOSED	2.	TD.CPEXPOSED.EXPOSEINSPECT. R	192.491(c) (192.459)	Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?
	Akzo Nob el	NA		TD.ICP	2.	TD.ICP.EXAMINE.R	192.491(c) (192.475(a), 192.475(b))	Do records document examination of removed pipe for evidence of internal corrosion?
	Akzo Nob el	NA		TD.ICCG	2.	TD.ICCG.CORRGAS.R	192.491(c) (192.475(a))	Do the records demonstrate that the corrosive effect of the gas in the pipeline has been investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?
	Akzo Nob el			TQ.PROT9	1.	TQ.PROT9.CORRECTION.O	192.801(a) (192.809(a))	Have potential issues identified by the OQ plan inspection process been corrected at the operational level?
	Akzo Nob el	Sat		TQ.PROT9	2.	TQ.PROT9.TASKPERFORMANCE.O	192.801(a) (192.809(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's processes or operator approved contractor processes.

#### Inspection Results Report (ALL Non-Empty Results) - Scp\_PK Akzo Nobel

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w	Assets	t	)	Sub-Group	t #	Question ID	References	<b>Question Text</b>
	Akzo Nob el	Sat		TQ.PROT9	3.	TQ.PROT9.QUALIFICATIONSTATU S.O	192.801(a) (192.809(a))	Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.
	Akzo Nob el	Sat		TQ.PROT9	4.	TQ.PROT9.AOCRECOG.O	192.801(a) (192.809(a))	Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.
_	Akzo Nob	Sat		TQ.PROT9	5.	TQ.PROT9.VERIFYQUAL.O	192.801(a) (192.809(a))	Observe in the field (job site, local office, etc.) that the foreman/supervisor/mana ger has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.
119	Akzo Nob el	Sat		TQ.OQ	5.	TQ.OQ.RECORDS.R	192.807	Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?
120	Akzo Nob el	Sat		TQ.TR	2.	TQ.TR.TRAINING.R	192.615(b)(2) (192.807(a), 192.807(b))	Is training for emergency response personnel documented?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Report Parameters: All non-empty Results

Inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.