

Inspection Results (IRR)

Generated on 2018.July.03 08:44

• 86256 (92) (94)

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 86256 (92)

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
1.	86256 (92)	Sat	MO.GOABNORMAL	1.	MO.GOABNORMAL.ABNORMAL.P	192.605(a) (192.605(c)(1))	Does the process fully address the responsibilities during and after an abnormal operation?
2.	86256 (92)	NA	MO.GOABNORMAL	2.	MO.GOABNORMAL.ABNORMAL.R	192.605(a) (192.605(c)(1))	Did personnel respond to indications of abnormal operations as required by the process?
3.	86256 (92)	Sat	MO.GOABNORMAL	3.	MO.GOABNORMAL.ABNORMALCHECK.P	192.605(a) (192.605(c)(2))	Does the process include requirements for checking variations from normal operation after abnormal operation has ended at sufficient critical locations in the system to determine continued integrity and safe operation?
4.	86256 (92)	Sat	MO.GOABNORMAL	4.	MO.GOABNORMAL.ABNORMALNOTIFY.P	192.605(a) (192.605(c)(3))	Does the process include requirements for notifying responsible operator personnel when notice of an abnormal operation is received?
5.	86256 (92)	Sat	MO.GOABNORMAL	5.	MO.GOABNORMAL.ABNORMALREVIEW.P	192.605(a) (192.605(c)(4))	Does the process include requirements for periodically reviewing the response of operator personnel to determine the effectiveness of the processes controlling abnormal operation and taking corrective action where deficiencies are found?
6.	86256 (92)	Sat	MO.GOABNORMAL	6.	MO.GOABNORMAL.ABNORMALREVIEW.R	192.605(a) (192.605(c)(4))	Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?
7.	86256 (92)	Sat	(2) MO.GM	4.	MO.GM.RECORDS.R	192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c))	Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?
8.	86256 (92)	Sat	(2) MO.GM	8.	MO.GM.RECORDS.P	192.605(b)(1) (192.709(a),	Does the process include a requirement that the

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 86256 (92)

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
						192.709(b), 192.709(c))	operator maintain a record of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?
9.	86256 (92)	Sat	MO.GM	9.	MO.GM.VALVEINSPECT.P	192.605(b)(1) (192.745(a), 192.745(b))	Are their processes for inspecting and partially operating each transmission line valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year and for taking prompt remedial action to correct any valve found inoperable?
10.	86256 (92)	Sat	MO.GM	10.	MO.GM.VALVEINSPECT.R	192.709(c) (192.745(a), 192.745(b))	Do records indicate proper inspection and partial operation of transmission line valves that may be required during an emergency as required and prompt remedial actions taken if necessary?
11.	86256 (92)	Sat	MO.GM	11.	MO.GM.VALVEINSPECT.O	192.745(a) (192.745(b))	Are field inspection and partial operation of transmission line valves adequate?
12.	86256 (92)	Sat	MO.GOODOR	1.	MO.GOODOR.ODORIZE.P	192.605(b)(1) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))	Does the process ensure appropriate odorant levels are contained in its combustible gases in accordance with 192.625?
13.	86256 (92)	Sat	MO.GOODOR	2.	MO.GOODOR.ODORIZE.R	192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))	Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?
14.	86256 (92)	Sat	MO.GOODOR	3.	MO.GOODOR.ODORIZE.O	192.625(f)	Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?
15.	86256 (92)	Sat	MO.GO	9.	MO.GO.OMHISTORY.P	192.605(a) (192.605(b)(3))	Does the process include requirements for making construction records, maps and operating history available to appropriate operating personnel?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 86256 (92)

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
16.	86256 (92)	Sat	MO.GO	10.	MO.GO.OMHISTORY.R	192.605(a) (192.605(b)(3))	Are construction records, maps and operating history available to appropriate operating personnel?
17.	86256 (92)	Sat	MO.GO	11.	MO.GO.OMHISTORY.O	192.605(b)(3)	Are construction records, maps and operating history available to appropriate operating personnel?
18.	86256 (92)	Sat	MO.GO	12.	MO.GO.OMLOCATION.O	192.605(a)	Are appropriate parts of the manual kept at locations where operations and maintenance activities are conducted?
19.	86256 (92)	Sat	MO.GO	13.	MO.GO.SRC.P	192.605(a) (192.605(d), 191.23(a))	Does the process include instructions enabling personnel who perform operation and maintenance activities to recognize conditions that may potentially be safety-related conditions?
20.	86256 (92)	Sat	MO.GO	16.	MO.GO.ODDOR.P	192.605(a) (192.605(b)(11))	Does the process require prompt response to the report of a gas odor inside or near a building?
21.	86256 (92)	Sat	MO.GMOPP	1.	MO.GMOPP.PRESSREGCAP.P	192.605(b)(1) (192.743(a), 192.743(b), 192.743(c))	Does the process include procedures for ensuring that the capacity of each pressure relief device at pressure limiting stations and pressure regulating stations is sufficient?
22.	86256 (92)	Sat	MO.GMOPP	2.	MO.GMOPP.PRESSREGCAP.R	192.709(c) (192.743(a), 192.743(b), 192.743(c))	Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required?
23.	86256 (92)	Sat	(2) MO.GMOPP	3.	MO.GM.RECORDS.R	192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c))	Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?
24.	86256 (92)	Sat	MO.GMOPP	4.	MO.GMOPP.PRESSREGTEST.P	192.605(b)(1) (192.739(a), 192.739(b))	Does the process include procedures for inspecting and testing each pressure limiting station, relief device, and pressure regulating station and their equipment?
25.	86256 (92)	Sat	MO.GMOPP	5.	MO.GMOPP.PRESSREGTEST.R	192.709(c) (192.739(a), 192.739(b))	Do records indicate inspection and testing of pressure limiting, relief

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 86256 (92)

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
							devices, and pressure regulating stations?
26.	86256 (92)	Sat		MO.GMOPP	6. MO.GMOPP.PRESSREGTEST.O	192.739(a) (192.739(b), 192.743)	Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?
27.	86256 (92)	Sat	(2)	MO.GMOPP	7. MO.GM.RECORDS.P	192.605(b)(1) (192.709(a), 192.709(b), 192.709(c))	Does the process include a requirement that the operator maintain a record of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?
28.	86256 (92)	Sat	(2)	MO.RW	1. MO.RW.PATROL.P	192.705(a) (192.705(b), 192.705(c))	Does the process adequately cover the requirements for patrolling the ROW and conditions reported?
29.	86256 (92)	Sat	(2)	MO.RW	2. MO.RW.PATROL.R	192.709(c) (192.705(a), 192.705(b), 192.705(c))	Do records indicate that ROW surface conditions have been patrolled as required?
30.	86256 (92)	Sat	(2)	MO.RW	3. MO.RW.ROWMARKER.P	192.707(a) (192.707(b), 192.707(c), 192.707(d))	Does the process adequately cover the requirements for placement of ROW markers?
31.	86256 (92)	Sat	(2)	MO.RW	4. MO.RW.ROWMARKER.O	192.707(a) (192.707(b), 192.707(c), 192.707(d))	Are line markers placed and maintained as required?
32.	86256 (92)	Sat		MO.RW	6. MO.RW.LEAKAGE.P	192.706 (192.706(a), 192.706(b), 192.935(d))	Does the process require leakage surveys to be conducted?
33.	86256 (92)	Sat		MO.RW	7. MO.RW.LEAKAGE.R	192.709(c) (192.706, 192.706(a), 192.706(b), 192.935(d))	Do records indicate leakage surveys conducted as required?
34.	86256 (92)	Sat		MO.RW	8. MO.RW.LEAKAGE.O	192.706 (192.706(a), 192.706(b))	Are leakage surveys being implemented as required?
35.	86256 (92)	Sat		MO.RW	9. MO.RW.LEAKAGE30SMYS.P	192.935(d)(3) (192.935(b)(1)(i), 192.935(b)(1)(ii i))	For pipelines operating below 30% SMYS in a Class 3 or 4 locations, but not in an HCA, is there a process for performing leak surveys?
36.	86256 (92)	Sat		MO.RW	10. MO.RW.LEAKAGE30SMYS.R	192.935(d) (192.935(b)(1)(i), 192.935(b)(1)(ii i))	For pipelines operating below 30% SMYS in a Class 3 or 4 locations, but not in an HCA, do records indicate performance of leak surveys?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 86256 (92)

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
37.	86256 (92)	Sat	(2)	PD.RW	1. MO.RW.PATROL.P	192.705(a) (192.705(b), 192.705(c))	Does the process adequately cover the requirements for patrolling the ROW and conditions reported?
38.	86256 (92)	Sat	(2)	PD.RW	2. MO.RW.PATROL.R	192.709(c) (192.705(a), 192.705(b), 192.705(c))	Do records indicate that ROW surface conditions have been patrolled as required?
39.	86256 (92)	Sat	(2)	PD.RW	3. MO.RW.ROWMARKER.P	192.707(a) (192.707(b), 192.707(c), 192.707(d))	Does the process adequately cover the requirements for placement of ROW markers?
40.	86256 (92)	Sat	(2)	PD.RW	4. MO.RW.ROWMARKER.O	192.707(a) (192.707(b), 192.707(c), 192.707(d))	Are line markers placed and maintained as required?
41.	86256 (92)	Sat		RPT.NR	1. RPT.NR.NOTIFYOQ.P	192.805(i)	Does the OQ Program require the Administrator or state agency to be notified if the operator significantly modifies its program?
42.	86256 (92)	NA		RPT.NR	2. RPT.NR.NOTIFYOQ.R	192.805(i)	Do records indicate the Administrator or state agency was notified when the OQ Program was significantly modified?
43.	86256 (92)	NA		RPT.NR	12. RPT.NR.AMAOPCP.P	192.620(d)(8)	Does the process require notification to PHMSA and the state pipeline safety authorities of certain annual test station readings that do not meet cathodic protection criteria if remedial action cannot be completed within 6 months?
44.	86256 (92)	NA		RPT.NR	13. RPT.NR.AMAOPCP.R	192.603(b) (192.620(d)(8))	Do records indicate notification to PHMSA and the state pipeline safety authorities of certain annual test station readings that do not meet cathodic protection criteria if remedial action could not be completed within 6 months?
45.	86256 (92)	Sat		RPT.RR	1. RPT.RR.ANNUALREPORT.R	191.17(a)	Have complete and accurate Annual Reports been submitted?
46.	86256 (92)	Sat		RPT.RR	2. RPT.RR.IMMEDREPORT.P	191.5(b) (191.7)	Is there a process to immediately report incidents to the National Response Center?
47.	86256 (92)	NA		RPT.RR	4. RPT.RR.IMMEDREPORT.R	191.5(a) (191.7(a))	Do records indicate immediate notifications of incidents were made in accordance with 191.5?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 86256 (92)

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
48.	86256 (92)	NA	RPT.RR	5.	RPT.RR.INCIDENTREPORT.R	191.15(a)	Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.2 within the required timeframe?
49.	86256 (92)	Sat	RPT.RR	8.	RPT.RR.INCIDENTREPORT.P	191.15(a)	Does the process require preparation and filing of an incident report as soon as practicable but no later than 30 days after discovery of a reportable incident?
50.	86256 (92)	Sat	RPT.RR	9.	RPT.RR.INCIDENTREPORTSUPP.P	191.15(c)	Does the process require preparation and filing of supplemental incident reports?
51.	86256 (92)	NA	RPT.RR	10.	RPT.RR.INCIDENTREPORTSUPP.R	191.15(c)	Do records indicate accurate supplemental incident reports were filed and within the required timeframe?
52.	86256 (92)	Sat	RPT.RR	11.	RPT.RR.SRCR.P	192.605(a) (191.23(a), 191.23(b), 191.25(a), 191.25(b))	Do processes require reporting of safety-related conditions?
53.	86256 (92)	NA	RPT.RR	12.	RPT.RR.SRCR.R	191.23(a) (191.23(b), 191.25(a), 191.25(b))	Do records indicate safety-related condition reports were filed as required?
54.	86256 (92)	Sat	RPT.RR	16.	RPT.RR.NPMSANNUAL.R	191.29(a) (191.29(b))	Do records indicate NPMS submissions were completed each year, on or before March 15, representing all in service, idle and retired assets as of December 31 of the previous year (excludes distribution lines and gathering lines) occurred, and that if no modifications occurred, an email was submitted stating that fact?
55.	86256 (92)	Sat	RPT.RR	17.	RPT.RR.OPID.P	191.22(a) (191.22(c), 191.22(d))	Does the process require the obtaining, and appropriate control, of Operator Identification Numbers (OPIDs), including changes in entity, acquisition/divestiture, and construction/update/upgrade?
56.	86256 (92)	Sat	RPT.RR	18.	RPT.RR.OPID.R	191.22(a) (191.22(c), 191.22(d))	Do records indicate appropriate obtaining, and control of, Operator Identification Numbers (OPIDs), including changes in entity, acquisition/divestiture, and

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 86256 (92)

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
							construction/update/upr ate?
57.	86256 (9 2)	Sat	TD.ATM	1.	TD.ATM.ATMCORRODE.P	192.605(b)(2) (192.479(a), 192.479(b), 192.479(c))	Does the process give adequate guidance identifying atmospheric corrosion and for protecting above ground pipe from atmospheric corrosion?
58.	86256 (9 2)	Sat	TD.ATM	3.	TD.ATM.ATMCORRODE.R	192.491(c) (192.479(a), 192.479(b), 192.479(c))	Do records document the protection of above ground pipe from atmospheric corrosion?
59.	86256 (9 2)	Sat	TD.ATM	4.	TD.ATM.ATMCORRODEINSP.P	192.605(b)(2) (192.481(a), 192.481(b), 192.481(c))	Does the process give adequate instruction for the inspection of aboveground pipeline segments for atmospheric corrosion?
60.	86256 (9 2)	Sat	TD.ATM	5.	TD.ATM.ATMCORRODEINSP.R	192.491(c) (192.481(a), 192.481(b), 192.481(c))	Do records document inspection of aboveground pipe for atmospheric corrosion?
61.	86256 (9 2)	Sat	TD.CPMONITOR	1.	TD.CPMONITOR.MONITORCRITERIA.P	192.605(b)(2) (192.463(a), 192.463(c))	Does the process require CP monitoring criteria to be used that is acceptable?
62.	86256 (9 2)	Sat	TD.CPMONITOR	2.	TD.CPMONITOR.CURRENTTEST.R	192.491(c) (192.465(b))	Do records document details of electrical checks of sources of rectifiers or other impressed current sources?
63.	86256 (9 2)	Sat	TD.CPMONITOR	3.	TD.CPMONITOR.MONITORCRITERIA.O	192.465(a)	Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?
64.	86256 (9 2)	Sat	TD.CPMONITOR	4.	TD.CPMONITOR.MONITORCRITERIA.R	192.491(c) (192.463(a))	Do records document that the CP monitoring criteria used was acceptable?
65.	86256 (9 2)	Sat	TD.CPMONITOR	5.	TD.CPMONITOR.TEST.P	192.605(b)(2) (192.465(a))	Does the process adequately describe how to monitor CP that has been applied to pipelines?
66.	86256 (9 2)	Sat	TD.CPMONITOR	6.	TD.CPMONITOR.TEST.R	192.491(c) (192.465(a))	Do records adequately document cathodic protection monitoring tests have occurred as required?
67.	86256 (9 2)	Sat	TD.CPMONITOR	7.	TD.CPMONITOR.CURRENTTEST.P	192.605(b)(2) (192.465(b))	Does the process give sufficient details for making electrical checks of rectifiers or impressed current sources?
68.	86256 (9 2)	Sat	TD.CPMONITOR	8.	TD.CPMONITOR.CURRENTTEST.O	192.465(b)	Are impressed current sources properly maintained and are they functioning properly?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 86256 (92)

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
69.	86256 (92)	Sat	TD.CPMONITOR	9.	TD.CPMONITOR.REVCURRENTTEST.P	192.605(b)(2) (192.465(c))	Does the process give sufficient details for making electrical checks of interference bonds, diodes, and reverse current switches?
70.	86256 (92)	NA	TD.CPMONITOR	10.	TD.CPMONITOR.REVCURRENTTEST.R	192.491(c) (192.465(c))	Do records document details of electrical checks interference bonds, diodes, and reverse current switches?
71.	86256 (92)	NA	TD.CPMONITOR	11.	TD.CPMONITOR.REVCURRENTTEST.O	192.465(c)	Are interference bonds, diodes, and reverse current switches properly maintained and are they functioning properly?
72.	86256 (92)	Sat	TD.CPMONITOR	12.	TD.CPMONITOR.DEFICIENCY.P	192.605(b)(2) (192.465(d))	Does the process require that the operator promptly correct any identified deficiencies in corrosion control?
73.	86256 (92)	Sat	TD.CPMONITOR	13.	TD.CPMONITOR.DEFICIENCY.R	192.491(c) (192.465(d))	Do records adequately document actions taken to correct any identified deficiencies in corrosion control?
74.	86256 (92)	Sat	TD.CPMONITOR	14.	TD.CPMONITOR.TESTSTATION.P	192.469	Does the process contain provisions to assure that each pipeline has sufficient test stations or other contact points to determine the adequacy of cathodic protection?
75.	86256 (92)	Sat	TD.CPMONITOR	16.	TD.CPMONITOR.TESTSTATION.O	192.469	Do cathodically protected pipelines have a sufficient number of test stations?
76.	86256 (92)	Sat	TD.CPMONITOR	17.	TD.CPMONITOR.TESTLEAD.P	192.605(b)(2) (192.471(a), 192.471(b), 192.471(c))	Does the process provide adequate instructions for the installation of test leads?
77.	86256 (92)	Sat	TD.CPMONITOR	18.	TD.CPMONITOR.TESTLEAD.R	192.491(c) (192.471(a), 192.471(b), 192.471(c))	Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
78.	86256 (92)	Sat	TD.CPMONITOR	19.	TD.CPMONITOR.TESTLEAD.O	192.471(a) (192.471(b), 192.471(c))	Do pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
79.	86256 (92)	Sat	TD.CPMONITOR	20.	TD.CPMONITOR.INTFRCURRENT.P	192.605(b)(2) (192.473(a))	Does the operator have a program in place to minimize detrimental effects of interference currents on its pipeline system and does the process for designing and installing cathodic protection systems

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 86256 (92)

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
							provide for the minimization of detrimental effects of interference currents on existing adjacent metallic structures?
80.	86256 (92)	Sat		TD.CPMONITOR	21. TD.CPMONITOR.INTFRCURRENT.R	192.491(c) (192.473(a))	Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?
81.	86256 (92)	Sat		TD.CPMONITOR	22. TD.CPMONITOR.INTFRCURRENT.O	192.473(a)	Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?
82.	86256 (92)	Sat	(3)	TD.CPMONITOR	23. TD.CP.RECORDS.P	192.605(b)(2) (192.491(a), 192.491(b), 192.491(c))	Does the process include records requirements for the corrosion control activities listed in 192.491?
83.	86256 (92)	Sat	(3)	TD.CPMONITOR	24. TD.CP.RECORDS.R	192.491(a)	Do records indicate the location of all items listed in 192.491(a)?
84.	86256 (92)	Sat	(3)	TD.CP	20. TD.CP.RECORDS.P	192.605(b)(2) (192.491(a), 192.491(b), 192.491(c))	Does the process include records requirements for the corrosion control activities listed in 192.491?
85.	86256 (92)	Sat	(3)	TD.CP	21. TD.CP.RECORDS.R	192.491(a)	Do records indicate the location of all items listed in 192.491(a)?
86.	86256 (92)	Sat	(3)	TD.CPEXPOSED	8. TD.CP.RECORDS.P	192.605(b)(2) (192.491(a), 192.491(b), 192.491(c))	Does the process include records requirements for the corrosion control activities listed in 192.491?
87.	86256 (92)	Sat	(3)	TD.CPEXPOSED	9. TD.CP.RECORDS.R	192.491(a)	Do records indicate the location of all items listed in 192.491(a)?
88.	86256 (92)	NA		TD.ICP	2. TD.ICP.EXAMINE.R	192.491(c) (192.475(a), 192.475(b))	Do records document examination of removed pipe for evidence of internal corrosion?
89.	86256 (92)	Sat		TD.ICCG	2. TD.ICCG.CORRGAS.R	192.491(c) (192.475(a))	Do the records demonstrate that the corrosive effect of the gas in the pipeline has been investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?
90.	86256 (92)	Sat		TQ.OQ	5. TQ.OQ.RECORDS.R	192.807	Do records document the evaluation and qualifications of

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 86256 (92)

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
W		t		t #			
							individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?
91.	86256 (92)	Sat	TQ.OQ	14.	TQ.OQ.ABNORMAL.R	192.807(a) (192.807(b), 192.803)	Do records document evaluation of qualified individuals for recognition and reaction to AOCs?
92.	86256 (92)	Sat	TQ.OQ	15.	TQ.OQ.ABNORMAL.O	192.803	Do individuals performing covered tasks have adequate knowledge to recognize and react to abnormal operating conditions?
93.	86256 (92)	Sat	TQ.OQ	19.	TQ.OQ.MOC.P	192.805(f)	Does the OQ program identify how changes to processes, tools standards and other elements used by individuals in performing covered tasks are communicated to the individuals, including contractor individuals, and how these changes are implemented in the evaluation method(s)?
94.	86256 (92)	NA	TQ.OQ	21.	TQ.OQ.CHANGERECORD.R	192.805(i) (192.805(f))	Are records maintained for changes that affect covered tasks and significant OQ plan changes?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Report Parameters: All non-empty Results

Inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.