

Utilities and Transportation Commission

Standard Inspection Report for Intrastate Hazardous Liquid Systems

Records Review and Field Inspection

S – Satisfactory U – Unsatisfactory N/A – Not Applicable N/C – Not Checked
 If an item is marked U, N/A, or N/C, an explanation must be included in this report.

A completed **Inspection Checklist, Cover Letter and Field Report, IMP and OQ Field Validation Forms** are to be submitted to the Chief Engineer within **30 days** from completion of the inspection.

| Inspection Report | | | |
|--|---|---------------------------|---------------------|
| Inspection ID/ Docket Number | 7257 | | |
| Inspector Name & Submit Date | Scott Anderson | | |
| Chief Engineer Name & Review Date | Joe Subsits, September 19, 2017 | | |
| Operator Information | | | |
| Name of Operator: | Swissport Fueling, Inc. | OPID #: | 32517 |
| Name of Unit(s): | Swissport | | |
| Records Location: | 2350 S. 190 th St, Seattle, WA 98188 | | |
| Date(s) of Last Review: | 2014 | Inspection Date(s) | 9/12/2017-9/13/2017 |

Inspection Summary:
 This standard hazardous liquid inspection consisted of a records and field review of breakout tank 115 at Swissport Fueling, Inc. in Seatac, WA. The operator was prepared with the following procedures, inspection records and OQ records. The Swissport terminal is used to deliver jet fuel to SeaTac Airport. Swissport is the operator of the terminal. No area's of concern or probable violations were found as a result of this inspection.

| | | | |
|---|--------------|--|--------------|
| HQ Address: 42025 Aviation Drive, Suite 350 Dulles, VA 20166 | | System/Unit Address: 2350 S. 190 th St Seattle, WA 98188 | |
| Co. Official: | Mark Norris | Phone No.: | 206-246-0407 |
| Phone No.: | 703-742-4319 | Fax No.: | |
| Fax No.: | | Emergency Phone No.: | 206-246-0407 |
| Emergency Phone No.: | | | 206-499-8687 |
| Persons Interviewed | | Title | |
| Nestor Soriano | | Operations Manager | |
| Jamil Simpson | | Operations Supervisor | |
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Have incident reports and the annual report been reviewed for accuracy and analyzed for trends and operator issues? Yes No

Comments:

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| UTC staff conducted abbreviated procedures inspection on 195 O&M and WAC items that changed since the last inspection. This checklist focuses on Records and Field items per a routine standard inspection. | | | |
| (check one below and enter appropriate date) | | | |
| Team inspection was performed (Within the past five years.) or, | | Date: | |
| Other UTC Inspector reviewed the O & M Manual (Since the last yearly review of the manual by the operator.) | | Date: | |
| Any revisions to O&M manual since last review? Yes No If yes, review revisions made. | | | |

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| Comments: |
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| REPORTING | | | |
|-----------|-------------------------|---|---|
| 1. | RCW 81.88.080 | Pipeline Mapping System: Has the operator provided accurate maps (or updates) of pipelines, operating over two hundred fifty pounds per square inch gauge, to specifications developed by the commission sufficient to meet the needs of first responders? Swissport does not operate above 250psig | X |
| 2. | 480-75-610 | Report construction for new pipelines (>100 feet) new pipe 45 days prior to new construction No new construction | X |
| 3. | 480-75-620 | Was MOP changed based on hydrotest? Report submitted? This is a breakout tank | X |
| 4. | 480-75-630(1) | Telephonic Reports to UTC Pipeline Safety Incident Notification 1-888-321-9144 (Within 2 hours of discovery) for events which results in; a) A fatality; (b) Personal injury requiring hospitalization; (c) Fire or explosion not intentionally set by the pipeline company; (d) Spills of five gallons or more of product from the pipeline; (e) Damage to the property of the pipeline company and others of a combined total cost exceeding twenty-five thousand dollars (automobile collisions and other equipment accidents not involving hazardous liquid or hazardous-liquid-handling equipment need not be reported under this rule); (f) A significant occurrence in the judgment of the pipeline company, even though it does not meet the criteria of (a) through (e) of this subsection; (g) The news media reports the occurrence, even though it does not meet the criteria of (a) through (f) of this subsection. Swissport Local Procedures XI (e) | X |
| 5. | 480-75-630(2) | Written reports to the commission within 30 calendar days of the incident. The report must include the following: a) Name(s) and address(es) of any person or persons injured or killed or whose property was damaged; (b) The extent of injuries and damage; (c) A description of the incident including date, time, and place; (d) A description and maximum operating pressure of the pipeline implicated in the incident and the system operating pressure at the time of the incident; (e) The date and time the pipeline returns to safe operations; and (f) The date, time, and type of any temporary or permanent repair. Swissport Local Procedures XI (f) | X |
| 6. | 480-75-630(3) | Telephonic notification within twenty-four hours of emergency situations including emergency shutdowns, material defects, or physical damage that impairs the serviceability of the pipeline. Swissport Local Procedures XI (e) | X |
| 7. | 480-75-630(4) | Filing Reports of Damage to Hazardous Liquid Pipeline Facilities to the commission. (eff 4/1/2013) (Via the commission's Virtual DIRT system or on-line damage reporting form) | |
| 8. | 480-75-630(4)(a) | <ul style="list-style-type: none"> • Does the operator report to the commission the requirements set forth in RCW 19.122.053(3) (a) through (n) | X |

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|-----|------------------|--|--|--|---|--|
| 9. | 480-75-630(4)(b) | Does the operator report the name, address, and phone number of the person or entity that the company has reason to believe may have caused damage due to excavations conducted without facility locates first being completed? | | | X | |
| 10. | 480-75-630(4)(c) | Does the operator retain all damage and damage claim records it creates related to damage events reported under 93-200(7)(b), including photographs and documentation supporting the conclusion that a facilities locate was not completed? Note: Records maintained for two years and made available to the commission upon request. | | | X | |
| 11. | 480-75-630(5) | Does the operator provide the following information to excavators who damage hazardous liquid pipeline facilities? | | | | |
| 12. | 480-75-630(5)(a) | Notification requirements for excavators under RCW 19.122.050(1) | | | X | |
| 13. | 480-75-630(5)(b) | A description of the excavator's responsibilities for reporting damages under RCW 19.122.053; and | | | X | |
| 14. | 480-75-630(5)(c) | Information concerning the safety committee referenced under RCW 19.122.130, including committee contact information, and the process for filing a complaint with the safety committee. | | | X | |
| 15. | 480-75-630(6) | Reports to the commission only when the operator or its contractor observes or becomes aware of the following activities... <ul style="list-style-type: none"> • An excavator digs within thirty-five feet of a transmission pipeline, as defined by RCW 19.122.020(26) without first obtaining a facilities locate; (630(6)(a)) • A person intentionally damages or removes marks indicating the location or presence of hazardous liquid pipeline facilities. 630(6)(b) | | | X | |

Comments:
8-15. Breakout T-115 is located within Swissport private property, one-call is not used

| OPERATION & MAINTENANCE | | | S | U | NA | NC |
|-------------------------|----------------|--|---|---|----|----|
| 16. | 480-75-620 | Change in MOP? Changed based on hydrotest? | | | X | |
| 17. | 480-75-640 | Depth of cover surveys and mitigation | | | X | |
| 18. | 480-75-500 | Pipe movement study per API 1117 | | | X | |
| 19. | 480-75-300 (3) | Leak detection and alarm records | | | X | |
| 20. | 480-75-320 | Surge analysis done? | | | X | |

Comments:
16-20. This is a breakout tank facility.

| CORROSION CONTROL | | | S | U | NA | NC |
|-------------------|--|--|---|---|----|----|
|-------------------|--|--|---|---|----|----|

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|-----|------------|---|---|--|--|--|
| 21. | 480-75-510 | Corrosion remediation within 90 days Swissport O&M local procedure XXVIII(k), records reviewed were adequate | X | | | |
|-----|------------|---|---|--|--|--|

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| Comments: |
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| FIELD REVIEW | | | S | U | N/A | N/C |
|--------------|------------|---|---|---|-----|-----|
| 22. | 480-75-540 | Markers at exposed areas | X | | | |
| 23. | 480-75-320 | Relief Device set at or below MOP | | | X | |
| 24. | 480-75-300 | Leak Detection – 8% in 15 Minutes | | | X | |
| 25. | 480-75-300 | Leak detection at flow and no flow conditions | | | X | |
| 26. | 480-75-330 | Do Breakout Tanks have independent overfill alarms? | X | | | |

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| Comments: |
| 16-20. This is a breakout tank facility. |
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| EXIT INTERVIEW | |
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| Exit Interview Conducted? Yes Items covered: | Date: 9/13/2017 |

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Recent PHMSA Advisory Bulletins (Last 2 years)

| <u>Number</u> | <u>Date</u> | <u>Subject</u> |
|---------------|-------------|---|
| ADB-2013-07 | July 12, 13 | Potential for Damage to Pipeline Facilities Caused by Flooding |
| ADB-12-10 | Dec 5, 12 | Using Meaningful Metrics in Conducting Integrity Management Program Evaluations |
| ADB-12-09 | Oct 11, 12 | Communication During Emergency Situations |
| ADB-12-08 | Jul 31, 12 | Inspection and Protection of Pipeline Facilities After Railway Accidents |
| ADB -12-06 | May 7, 12 | Verification of Records Establishing MAOP and MOP. |
| ADB-12-04 | Mar 21, 12 | Implementation of the National Registry of Pipeline and Liquefied Natural Gas Operators |
| ADB -12-03 | Mar 6, 12 | Notice to Operators of Driscopipe 8000 High Density Polyethylene Pipe of the Potential for Material Degradation |

For more PHMSA Advisory Bulletins, go to <http://phmsa.dot.gov/pipeline/regs/advisory-bulletin>